UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 8-K CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported) August 8, 2017

WESTAR ENERGY, INC.

(Exact name of registrant as specified in its charter)

KANSAS	1-3523	48-0290150
(State or other jurisdiction of incorporation or organization)	(Commission File Number)	(IRS Employer Identification No.)
818 South Kansas Av	66612	
(Address of princip	(Zip Code)	
Registrant's telephone number, including area code	(785) 575-6300	
	Not Applicable	
(Fo	rmer name or former address, if changed since last report)	
Check the appropriate box below if the Form 8-K filing is into	ended to simultaneously satisfy the filing obligation of the reg	istrant under any of the following provisions:
T Written communications pursuant to Rule 425 under the Se	curities Act (17 CFR 230.425)	
o Soliciting material pursuant to Rule 14a-12 under the Excha	ange Act (17 CFR 240.14a-12)	
o Pre-commencement communications pursuant to Rule 14d-	2(b) under the Exchange Act (17 CFR 240.14d-2(b))	
o Pre-commencement communications pursuant to Rule 13e-	4(c) under the Exchange Act (17 CFR 240.13e-4(c))	
Indicate by check mark whether the registrant is an emerging Securities Exchange Act of 1934 (17 CFR §240.12b-2).	growth company as defined in Rule 405 of the Securities Act	of 1933 (17 CFR §230.405) or Rule 12b-2 of the

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial

Emerging growth company o

accounting standards provided pursuant to Section 13(a) of the Exchange Act. o

WESTAR ENERGY, INC.

Item 2.02. Results of Operations and Financial Condition.

On August 8, 2017, we issued a press release announcing our earnings for the period ended June 30, 2017. A copy of our August 8, 2017 press release is attached hereto as Exhibit 99.1 and is incorporated herein by reference. We are also including our 2017 Second Quarter Earnings package, which is attached hereto as Exhibit 99.2 and is incorporated herein by reference. The information furnished pursuant to this Item 2.02, including Exhibits 99.1 and 99.2, will not be incorporated by reference into any registration statement filed by us under the Securities Act of 1933, as amended (the "Securities Act"), unless specifically identified therein as being incorporated by reference.

Item 7.01. Regulation FD Disclosure

On August 8, 2017, we also released an investor presentation. A copy of that investor presentation is attached hereto as Exhibit 99.3. This information is available to the public on our website, http://www.WestarEnergy.com. The information furnished pursuant to this Item 7.01, except for the portions included in Item 8.01 and Exhibit 99.4 as set forth below, will not be incorporated by reference into any registration statement filed by us under the Securities Act, unless specifically identified therein as being incorporated by reference.

Item 8.01. Other Events.

As previously reported, on July 9, 2017 we entered into an Amended and Restated Agreement and Plan of Merger with Great Plains Energy Incorporated ("Great Plains Energy"), Monarch Energy Holding, Inc. ("Monarch"), and King Energy, Inc., and for certain limited purposes, GP Star, Inc. The portions of the investor presentation that relate to our pending merger with Great Plains Energy are being filed herewith as Exhibit 99.4 in compliance with Rule 425 of the Securities Act.

Item 9.01. Financial Statements and Exhibits.

Exhibit 99.1 Press Release dated August 8, 2017 Exhibit 99.2 2017 Second Quarter Earnings Package Investor Update - August 8, 2017 Exhibit 99 3

Exhibit 99.4 Merger Excerpts from Investor Update - August 8, 2017

Additional Information and Where to Find It

This communication does not constitute an offer to sell or the solicitation of an offer to buy any securities or a solicitation of any proxy, vote or approval, nor shall there be any sale of securities in any jurisdiction in which such offer, solicitation or sale would be unlawful prior to registration or qualification under the securities laws of any such jurisdiction. In connection with the proposed transactions, Monarch will file a Registration Statement on Form S-4, that includes a joint proxy statement of Great Plains Energy and Westar Energy, which also constitutes a prospectus of Monarch. WE URGE INVESTORS TO READ THE REGISTRATION STATEMENT AND JOINT PROXY STATEMENT/PROSPECTUS AND OTHER DOCUMENTS FILED BY MONARCH, GREAT PLAINS ENERGY AND WESTAR ENERGY WITH THE SEC CAREFULLY WHEN THEY BECOME AVAILABLE BECAUSE THEY WILL CONTAIN IMPORTANT INFORMATION ABOUT GREAT PLAINS ENERGY, WESTAR ENERGY, MONARCH AND THE PROPOSED TRANSACTION.

Investors can obtain free copies of the Registration Statement and joint proxy statement/prospectus and other documents filed by Monarch, Great Plains Energy and Westar Energy with the SEC at http://www.sec.gov, the SEC's website, or free of charge from Great Plains Energy's website (http://www.greatplainsenergy.com) under the tab, "Investor Relations" and then under the heading "SEC Filings." These documents are also available free of charge from Westar's website (http://www.westarenergy.com) under the tab "Investors" and then under the heading "SEC Filings."

Participants in Proxy Solicitation

Great Plains Energy, Westar Energy and their respective directors and certain of their executive officers and employees may be deemed, under SEC rules, to be participants in the solicitation of proxies from Great Plains Energy's and Westar Energy's shareholders with respect to the proposed transaction. Information regarding the officers and directors of Great Plains Energy is included in its definitive proxy statement for its 2017 annual meeting filed with SEC on March 23, 2017. Information regarding the officers and directors of Westar is included in an amendment to its Annual Report on Form 10-K for the fiscal year ended December 31, 2016, filed with the SEC on April 28, 2017. Additional information regarding the identity of potential participants, and their direct or indirect interests, by securities, holdings or otherwise, will be set forth in the Registration Statement and joint proxy statement/prospectus and other materials filed with SEC in connection with the proposed transaction. Free copies of these documents may be obtained as described in the paragraphs above.

Forward Looking Statements

Certain matters discussed in this communication are "forward-looking statements." The Private Securities Litigation Reform Act of 1995 has established that these statements qualify for safe harbors from liability. Forward-looking statements may include words like "believe," "anticipate," "expect," "pro forma," "estimate," "intend," "guidance" or words of similar meaning. Forward-looking statements describe future plans, objectives, expectations or goals. Although Westar Energy believes that its expectations are based on reasonable assumptions, all forward-looking statements involve risk and uncertainty. The factors that could cause actual results to differ materially from these forward-looking statements include those discussed herein as well as (1) those discussed in the company's Annual Report on Form 10-K for the year ended Dec. 31, 2016 (a) under the heading, "Forward-Looking Statements," (b) in ITEM 1. Business, (c) in ITEM 1A. Risk Factors, (d) in ITEM 7. Management's Discussion and Analysis of Financial Condition and Results of Operations, and (e) in ITEM 8. Financial Statements and Supplementary Data: Notes 3, 14 and 16; (2) those discussed in the company's Quarterly Reports on Form 10-Q filed on May 9, 2017 and Aug. 8, 2017, (a) under the heading "Forward-Looking Statements." (b) in ITEM 2. Management's Discussion and Analysis of Financial Condition and Results of Operations, (c) in Part I, Financial Information, ITEM 1. Financial Statements: Notes 3, 11, 12 (in the Form 10-Q filed on May 9, 2017), and (d) ITEM 1A. Risk Factors; and (3) other factors discussed in the company's filings with the Securities and Exchange Commission. Any forward-looking statement speaks only as of the date such statement was made, and the company does not undertake any obligation to update any forward-looking statement to reflect events or circumstances after the date on which such statement was made.

SIGNATURE

Pursuant to the requirements	of the Securities Exchange Act of 19	934, the Registrant has duly	caused this report to be sign	ned on its behalf by the un	dersigned hereunto
duly authorized.					

Date: August 8, 2017 By: /s/ Larry D. Irick
Name: Larry D. Irick
Title: Vice President, General Counsel and Corporate Secretary

WESTAR ENERGY, INC.

EXHIBIT INDEX

Exhibit Number	Description of Exhibit
Exhibit 99.1	Press Release dated August 8, 2017
Exhibit 99.2	2017 Second Quarter Earnings package
Exhibit 99.3	Investor Update - August 8, 2017
Exhibit 99.4	Merger Excerpts from Investor Update - August 8, 2017



Westar Energy announces 2nd quarter 2017 results.

TOPEKA, Kan., Aug. 8, 2017 - Westar Energy, Inc. (NYSE:WR) today announced earnings of \$72 million, or \$0.50 per share, for the second quarter 2017 compared with earnings of \$72 million, or \$0.51 per share, for the second quarter 2016. Earnings for the six months ended June 30, 2017 were \$132 million, or \$0.92 per share, compared with \$138 million, or \$0.97 per share, for the same period in 2016.

Lower earnings per share for the second quarter were driven by lower residential and commercial sales primarily due to milder weather this year compared to last year. The lower sales were partially offset by a decrease in merger-related expenses and lower employee benefit costs.

Lower earnings per share for the six months ended June 30, 2017 were also driven by the effect of mild weather this year when compared to last year resulting in lower residential and commercial sales. Also contributing to lower net income was a decrease in corporate-owned life insurance income. Partially offsetting lower sales was a decrease in merger-related expenses.

Conference Call and Additional Company Information

Westar Energy management will host a conference call Wednesday, Aug. 9 with the investment community at 10:00 a.m. ET (9:00 a.m. CT). Investors, media and the public may listen to the conference call by dialing (844) 646-4526, conference ID 59525914. A webcast of the live conference call will be available at www.WestarEnergy.com.

Members of the media are invited to listen to the conference call and then contact Gina Penzig with any follow-up questions.

This earnings announcement, a package of detailed second-quarter financial information, the company's quarterly report on Form 10-Q for the period ended June 30, 2017 and other filings the company has made with the Securities and Exchange Commission are available on the company's website at www.WestarEnergy.com.

- 30 -

As Kansas' largest electric utility, Westar Energy, Inc. (NYSE:WR) provides customers the safe, reliable electricity needed to power their businesses and homes. We have 7,800 MW of electric generation capacity that includes renewables and traditional power sources with half the electricity supplied to our more than 700,000 customers from emissions free sources: nuclear, wind and solar, with a third coming from renewables. We are a leader in electric transmission in Kansas coordinating a network of lines and substations that supports one of the largest consolidations of wind energy in the nation. Our employees live, volunteer and work in the communities we serve.

For more information about Westar Energy, visit us on the Internet at http://www.WestarEnergy.com.

WESTAR ENERGY NEWS RELEASE Page 1 of 3

Westar Energy announces 2nd quarter results

Forward-looking statements: Certain matters discussed in this news release are "forward-looking statements." The Private Securities Litigation Reform Act of 1995 has established that these statements qualify for safe harbors from liability. Forward-looking statements may include words like "believe," "anticipate," "target," "expect," "pro forma," "estimate," "intend," "guidance" or words of similar meaning. Forward-looking statements describe future plans, objectives, expectations or goals. Although Westar Energy believes that its expectations are based on reasonable assumptions, all forward-looking statements involve risk and uncertainty. The factors that could cause actual results to differ materially from these forward-looking statements include those discussed herein as well as (1) those discussed in the company's Annual Report on Form 10-K for the year ended Dec. 31, 2016 (a) under the heading, "Forward-Looking Statements," (b) in ITEM 1. Business, (c) in ITEM 1A. Risk Factors, (d) in ITEM 7. Management's Discussion and Analysis of Financial Condition and Results of Operations, and (e) in ITEM 8. Financial Statements and Supplementary Data: Notes 3, 14 and 16; (2) those discussed in the company's Quarterly Reports on Form 10-Q filed on May 9, 2017, (a) under the heading "Forward-Looking Statements." (b) in ITEM 2. Management's Discussion and Analysis of Financial Condition and Results of Operations, (c) in Part I, Financial Information, ITEM 1. Financial Statements: Notes 3, 11, 12 (in the Form 10-Q filed on May 9, 2017), and 13 (in the Form 10-Q filed on Aug. 8, 2017), and (d) ITEM 1A. Risk Factors; and (3) other factors discussed in the company's filings with the Securities and Exchange Commission. Any forward-looking statement speaks only as of the date such statement was made, and the company does not undertake any obligation to update any forward-looking statement to reflect events or circumstances after the date on which such statement was made.

Media Contact:

Gina Penzig Media Relations Manager Phone: 785-575-8089 <u>Gina Penzig@westarenergy.com</u> Media line: 888-613-0003

Investor Contact: Cody VandeVelde Director, Investor Relations Phone: 785-575-8227

Cody.VandeVelde@westarenergy.com

WESTAR ENERGY NEWS RELEASE Page 2 of 3

Westar Energy, Inc. Condensed Consolidated Statements of Income (Unaudited)

			Thre	ee Months E	nde	d June 30,					Six	Months End	led Jı	ıne 30,	
		2017		2016		Change	% Chai	nge		2017		2016	С	hange	% Change
DEVENIUES:						(Dollars In T	Thousand	ls, Ex	cep	t Per Share	Amo	unts)			
REVENUES:															
Residential	\$	188,142	\$	202,838	\$	(14,696)		(7.2)	\$		\$	382,128	`	17,818)	(4.7)
Commercial		182,110		188,197		(6,087)	((3.2)		337,817		353,870	•	16,053)	(4.5)
Industrial		107,990		108,004		(14)		_		206,506		208,702		(2,196)	(1.1)
Other retail	_	(10,092)		(16,502)	-	6,410		8.8		(22,440)	-	(30,884)		8,444	27.3
Total Retail Revenues		468,150		482,537		(14,387)		(3.0)		886,193		913,816 134.099	(27,623)	(3.0)
Wholesale		63,044		66,687		(3,643)		(5.5)		140,411 139,593		134,099		6,312	4.7
Transmission Other		70,152 7,975		66,620 5,604		3,532 2,371		5.3		15,698		12,448		9,058	6.9 26.1
Total Revenues	_	609,321	_	621,448	-	(12,127)		(2.0)	_	13,098	-	12,448	_	(9,003)	(0.8)
OPERATING EXPENSES:	_	009,321	_	021,440	_	(12,121)	((2.0)	Ť	1,101,093	-	1,130,030	_	(9,003)	(0.0)
Fuel and purchased															
power		111,790		118,630		(6,840)	((5.8)		225,645		218,688		6,957	3.2
SPP network transmission costs		61,763		55,227		6,536	1	1.8		122,437		115,987		6,450	5.6
Operating and maintenance		87,158		85,619		1,539		1.8		168,356		163,377		4,979	3.0
Depreciation and amortization		94,029		84,226		9,803	1	.1.6		182,655		167,866		14,789	8.8
Selling, general and administrative		57,579		75,724		(18,145)	(2	4.0)		116,735		132,179	(15,444)	(11.7)
Taxes other than income tax		41,890		48,407		(6,517)	(1	.3.5)		84,606		97,375	(12,769)	(13.1)
Total Operating Expenses		454,209		467,833		(13,624)	((2.9)		900,434		895,472		4,962	0.6
INCOME FROM OPERATIONS	_	155,112		153,615		1,497		1.0		281,461		295,426	(13,965)	(4.7)
OTHER INCOME (EXPENSE):															
Investment earnings		2,636		2,280		356	1	5.6		5,790		4,296		1,494	34.8
Other income		523		3,382		(2,859)	(8	4.5)		1,823		12,860	(11,037)	(85.8)
Other expense	_	(2,647)	_	(2,908)	_	261		9.0		(7,963)		(8,451)		488	5.8
Total Other Income (Expense)		512		2,754		(2,242)	(8	31.4)		(350)		8,705		(9,055)	(104.0)
Interest expense		43,679		39,683		3,996	1	0.1		84,774		80,114		4,660	5.8
INCOME BEFORE INCOME TAXES		111,945		116 696		(4.741)	,	′ 4 1)		196,337		224,017		27 690)	(12.4)
Income tax expense		35,906		116,686 40,542		(4,741) (4,636)		(4.1) .1.4)		56,816		79,165	`	27,680) 22,349)	(12.4)
NET INCOME	_	76,039	_	76,144	-	(105)	-	(0.1)	_	139,521	-	144,852		(5,331)	(3.7)
Less: Net income attributable		70,039		70,144		(103)	((0.1)		139,321		144,652		(5,551)	(3.7)
to noncontrolling interests		3,974		3,804		170		4.5		7,795		6,927		868	12.5
NET INCOME	_	3,974	_	3,004	_	170		4.5	_	1,195	_	0,921	_	000	12.5
ATTRIBUTABLE TO WESTAR ENERGY, INC.	\$	72,065	\$	72,340	\$	(275)	((0.4)	\$	131,726	\$	137,925	\$	(6,199)	(4.5)
BASIC AND DILUTED EARNINGS PER AVERAGE COMMON SHARE OUTSTANDING ATTRIBUTABLE TO WESTAR ENERGY, INC. (See 10-Q Note 2):		. 2,000	Ť		· <u>*</u>	(2.0)		(O1)	<u>*</u>	101,110	<u> </u>	10.1020	<u>*</u>	(6)200)	(4.5)
Basic earnings per common share	\$	0.50	\$	0.51	\$	(0.01)	((2.0)	\$	0.92	\$	0.97	\$	(0.05)	(5.2)
Diluted earnings per common share	\$	0.50	\$	0.51	\$	(0.01)	((2.0)	\$	0.92	\$	0.97	\$	(0.05)	(5.2)
AVERAGE EQUIVALENT COMMON SHARES OUTSTANDING (in thousands):						, ,		ĺ							,
Basic		142,466		142,034		432		0.3		142,451		142,013		438	0.3
Diluted		142,596		142,497		99		0.1		142,579		142,361		218	0.2
DIVIDENDS DECLARED PER COMMON SHARE	\$	0.40	\$	0.38	\$	0.02		5.3	\$	0.80	\$	0.76	\$	0.04	5.3
Effective income tax rate	φ	32%	Φ	35%	Φ	0.02		J.J	Ф	29%	Ф	35%	Ψ	0.04	ა.ა

Westar Energy, Inc.

Second Quarter 2017 Earnings

Released August 8, 2017

Contents	<u>Page</u>
Condensed Consolidated Statements of Income	<u>1</u>
Condensed Consolidated Balance Sheets	<u>3</u>
Condensed Consolidated Statements of Cash Flows	<u>4</u>
Earnings Variances	<u>5</u>
Supplemental Data	<u>7</u>
Capitalization & Long-Term Debt Table	<u>9</u>
GAAP to Non-GAAP Reconciliation	10

Cody VandeVelde Director Investor Relations 785-575-8227 Cody.VandeVelde@WestarEnergy.com

NOTE:

The Notes to the Condensed Consolidated Financial Statements in the company's Quarterly Report on Form 10-Q for the period ended June 30, 2017 should be read in conjunction with this financial information. The enclosed statements have been prepared for the purpose of providing information concerning the Company and not in connection with any sale, offer for sale, or solicitation to buy any securities.

Westar Energy, Inc. Condensed Consolidated Statements of Income (Unaudited)

	_			Three Months	⊏⊓ae		
	_	2017		2016		Change	% Change
		(Dolla	ars ir	n Thousands, E	xcep	t Per Share Amou	ints)
REVENUES:		400 440				(4.4.000)	/= 0
Residential	\$	188,142	\$	202,838	\$	(14,696)	(7.2
Commercial		182,110		188,197		(6,087)	(3.2
Industrial		107,990		108,004		(14)	_
Other retail	_	(10,092)	_	(16,502)	_	6,410	38.8
Total Retail Revenues		468,150		482,537		(14,387)	(3.0
Wholesale		63,044		66,687		(3,643)	(5.5
Transmission		70,152		66,620		3,532	5.3
Other	_	7,975	_	5,604	_	2,371	42.3
Total Revenues		609,321		621,448		(12,127)	(2.0
OPERATING EXPENSES:							
Fuel and purchased power		111,790		118,630		(6,840)	(5.8
SPP network transmission costs		61,763		55,227		6,536	11.8
Operating and maintenance		87,158		85,619		1,539	1.8
Depreciation and amortization		94,029		84,226		9,803	11.6
Selling, general and administrative		57,579		75,724		(18,145)	(24.0
Taxes other than income tax		41,890		48,407		(6,517)	(13.5
Total Operating Expenses		454,209		467,833		(13,624)	(2.9
INCOME FROM OPERATIONS		155,112		153,615		1,497	1.0
OTHER INCOME (EXPENSE):							
Investment earnings		2,636		2,280		356	15.6
Other income		523		3,382		(2,859)	(84.5
Other expense		(2,647)		(2,908)		261	9.0
Total Other Income		512		2,754		(2,242)	(81.4
Interest expense		43,679		39,683		3,996	10.1
INCOME BEFORE INCOME TAXES		111,945		116,686		(4,741)	(4.1
Income tax expense		35,906		40,542		(4,636)	(11.4
NET INCOME		76,039		76,144		(105)	(0.1
Less: Net income attributable to noncontrolling interests		3,974		3,804		170	4.5
NET INCOME ATTRIBUTABLE TO WESTAR ENERGY, INC.	\$	72,065	\$	72,340	\$	(275)	(0.4
BASIC AND DILUTED EARNINGS PER AVERAGE COMMON SHARE OUTSTANDING ATTRIBUTABLE TO WESTAR ENERGY, INC. (See 10-Q Note 2):							
Basic earnings per common share	\$	0.50	\$	0.51	\$	(0.01)	(2.0
Diluted earnings per common share	\$	0.50	\$	0.51	\$	(0.01)	(2.0
AVERAGE EQUIVALENT COMMON SHARES OUTSTANDING (in thousands):							
Basic		142,466		142,034		432	0.3
Diluted		142,596		142,497		99	0.1
DIVIDENDS DECLARED PER COMMON SHARE	\$	0.40	\$	0.38	\$	0.02	5.3
Effective income tax rate		32%		35%			

Westar Energy, Inc. Condensed Consolidated Statements of Income (Unaudited)

	Six Months Ended June 30,						
		2017		2016		Change	% Change
		(Dolla	ars ir	Thousands, E	xcep	t Per Share Amou	nts)
REVENUES:							
Residential	\$	364,310	\$	382,128	\$	(17,818)	(4.7)
Commercial		337,817		353,870		(16,053)	(4.5)
Industrial		206,506		208,702		(2,196)	(1.1)
Other retail	_	(22,440)		(30,884)		8,444	27.3
Total Retail Revenues		886,193		913,816		(27,623)	(3.0)
Wholesale		140,411		134,099		6,312	4.7
Transmission		139,593		130,535		9,058	6.9
Other		15,698		12,448		3,250	26.1
Total Revenues		1,181,895		1,190,898		(9,003)	(0.8)
OPERATING EXPENSES:							
Fuel and purchased power		225,645		218,688		6,957	3.2
SPP network transmission costs		122,437		115,987		6,450	5.6
Operating and maintenance		168,356		163,377		4,979	3.0
Depreciation and amortization		182,655		167,866		14,789	8.8
Selling, general and administrative		116,735		132,179		(15,444)	(11.7)
Taxes other than income tax		84,606		97,375		(12,769)	(13.1)
Total Operating Expenses		900,434		895,472		4,962	0.6
INCOME FROM OPERATIONS		281,461		295,426		(13,965)	(4.7)
OTHER INCOME (EXPENSE):						_	
Investment earnings		5,790		4,296		1,494	34.8
Other income		1,823		12,860		(11,037)	(85.8)
Other expense		(7,963)		(8,451)		488	5.8
Total Other Income		(350)		8,705		(9,055)	(104.0)
Interest expense		84,774		80,114		4,660	5.8
INCOME BEFORE INCOME TAXES		196,337		224,017		(27,680)	(12.4)
Income tax expense		56,816		79,165		(22,349)	(28.2)
NET INCOME		139,521		144,852		(5,331)	(3.7)
Less: Net income attributable to noncontrolling interests		7,795		6,927		868	12.5
NET INCOME ATTRIBUTABLE TO WESTAR ENERGY, INC. BASIC AND DILUTED EARNINGS PER AVERAGE COMMON SHARE OUTSTANDING ATTRIBUTABLE TO WESTAR ENERGY, INC. (See 10-Q Note 2):	\$	131,726	\$	137,925	\$	(6,199)	(4.5)
Basic earnings per common share	\$	0.92	\$	0.97	\$	(0.05)	(5.2)
Diluted earnings per common share	\$	0.92	\$	0.97	\$	(0.05)	(5.2)
AVERAGE EQUIVALENT COMMON SHARES OUTSTANDING (in thousands):							
Basic		142,451		142,013		438	0.3
Diluted		142,579		142,361		218	0.2
DIVIDENDS DECLARED PER COMMON SHARE	\$	0.80	\$	0.76	\$	0.04	5.3
Effective income tax rate		29%		35%			

Westar Energy, Inc. Condensed Consolidated Balance Sheets (Dollars in Thousands, Except Par Values) (Unaudited)

	Jι	ine 30, 2017		December 31, 2016
ASSETS				
CURRENT ASSETS:				
Cash and cash equivalents	\$	3,210	\$	3,066
Accounts receivable, net of allowance for doubtful accounts of \$5,697 and \$6,667, respectively		274,426		288,579
Fuel inventory and supplies		302,696		300,125
Taxes receivable		_		13,000
Prepaid expenses		19,077		16,528
Regulatory assets		110,179		117,383
Other		30,638		29,701
Total Current Assets		740,226	_	768,382
PROPERTY, PLANT AND EQUIPMENT, NET	_	9,406,054	_	9,248,359
PROPERTY, PLANT AND EQUIPMENT OF VARIABLE INTEREST ENTITIES, NET		252,737	_	257,904
OTHER ASSETS:				
Regulatory assets		750,888		762,479
Nuclear decommissioning trust		220,031		200,122
Other		226,214		249,828
Total Other Assets		1,197,133	_	1,212,429
TOTAL ASSETS	\$	11,596,150	\$	11,487,074
	Ť	11,000,100	Ť	11, 101,01
LIABILITIES AND EQUITY CURRENT LIABILITIES:				
	\$		\$	125,000
Current maturities of long-term debt	Ф	28,538	Ф	•
Current maturities of long-term debt of variable interest entities				26,84
Short-term debt		329,200		366,700
Accounts payable		139,628		220,52
Accrued dividends		53,743		52,88
Accrued taxes Accrued interest		89,742 45,124		85,729
		45,124		72,519
Regulatory liabilities		11,903		15,760
Other Total Current Liabilities	_	76,294	_	81,230
Total Current Liabilities	_	774,172		1,047,19
LONG-TERM LIABILITIES:		0.000.400		0.000.07
Long-term debt, net		3,686,180		3,388,670
Long-term debt of variable interest entities, net		82,653		111,209
Deferred income taxes		1,794,177		1,752,770
Unamortized investment tax credits		209,283		210,65
Regulatory liabilities		230,355		223,69
Accrued employee benefits		511,073		512,41
Asset retirement obligations		368,233		323,95
Other		85,145		83,326
Total Long-Term Liabilities		6,967,099		6,606,692
COMMITMENTS AND CONTINGENCIES (See 10-Q Notes 11 and 13)				
EQUITY:				
Westar Energy, Inc. Shareholders' Equity: Common stock, par value \$5 per share; authorized 275,000,000 shares; issued and outstanding 142,093,387 shares and 141,791,153 shares, respective to each date		710,467		708,95
Paid-in capital		2,019,815		2,018,31
Retained earnings		1,095,247		1,078,60
Total Westar Energy, Inc. Shareholders' Equity	_	3,825,529	_	3,805,87
Noncontrolling Interests		29,350		27,31
Noncontrolling interests		29,330	_	۷۱,313
Total Equity		3,854,879		3,833,190

Westar Energy, Inc. Condensed Consolidated Statements of Cash Flows (In Thousands) (Unaudited)

	Six Months l	Ended June 30,
	2017	2016
CASH FLOWS FROM (USED IN) OPERATING ACTIVITIES:		
Net income	\$ 139,521	\$ 144,852
Adjustments to reconcile net income to net cash provided by operating activities:		
Depreciation and amortization	182,655	167,866
Amortization of nuclear fuel	15,948	16,83
Amortization of deferred regulatory gain from sale leaseback	(2,748)	(2,74
Amortization of corporate-owned life insurance	8,920	8,81
Non-cash compensation	4,613	4,77
Net deferred income taxes and credits	53,852	75,33
Allowance for equity funds used during construction	(773)	(5,24
Changes in working capital items:		
Accounts receivable	14,154	(40,55
Fuel inventory and supplies	(2,262)	2,14
Prepaid expenses and other current assets	39,167	7,12
Accounts payable	(20,012)	(21,36
Accrued taxes	11,019	16,27
Other current liabilities	(103,316)	(62,43
Changes in other assets	14,891	1,84
Changes in other liabilities	7,695	15,16
Cash Flows from Operating Activities	363,324	328,68
CASH FLOWS FROM (USED IN) INVESTING ACTIVITIES:		
Additions to property, plant and equipment	(383,627)	(503,63
Purchase of securities - trusts	(12,140)	(39,60
Sale of securities - trusts	13,538	41,20
Investment in corporate-owned life insurance	(13,875)	(14,64
-	185	
Proceeds from investment in corporate-owned life insurance	105	24,17
Investment in affiliated company	(2.100)	(65
Other investing activities	(3,199)	(2,79
Cash Flows used in Investing Activities	(399,118)	(495,96
CASH FLOWS FROM (USED IN) FINANCING ACTIVITIES:		
Short-term debt, net	(37,632)	(73,30
Proceeds from long-term debt	296,296	396,57
Proceeds from long-term debt of variable interest entities	_	162,04
Retirements of long-term debt	(125,000)	(50,00
Retirements of long-term debt of variable interest entities	(26,840)	(190,35
Repayment of capital leases	(1,663)	(40
Borrowings against cash surrender value of corporate-owned life insurance	52,302	54,91
Repayment of borrowings against cash surrender value of corporate-owned life insurance	_	(22,92
Issuance of common stock	659	1,35
Distributions to shareholders of noncontrolling interests	(5,760)	(2,55
Cash dividends paid	(109,418)	(101,13
Other financing activities	(7,006)	(4,96
Cash Flows from Financing Activities	35,938	169,26
IET INCREASE IN CASH AND CASH EQUIVALENTS	144	1,98
ASH AND CASH EQUIVALENTS:		
Beginning of period	3,066	3,23
End of period	\$ 3,210	\$ 5,21

Westar Energy, Inc. 2nd Quarter 2017 vs. 2016

Earnings Variances

Change

	(\$ per share)	(Dollars	s in Thousands)	(\$ per shar			
June 30, 2016 basic earnings attributable to common							
stock		\$	72,340	\$	0.51		

	Favora	ble/(Unfavora	able)	
Gross Margin		(11,823)	Α	
Operating and maintenance		(1,539)	В	
Depreciation and amortization		(9,803)	С	
Selling, general and administrative		18,145	D	
Taxes other than income tax		6,517	E	
Other income (expense)		(2,242)	F	
Interest expense		(3,996)	G	
Income tax expense		4,636	Н	
Net income attributable to noncontrolling interests		(170)		
Change in shares outstanding	(0.01)			
June 30, 2017 basic earnings attributable to common stock	\$	72,065	\$	0.50

Major factors influencing the period to period change in EPS -- Favorable/(Unfavorable)

A Due primarily to lower residential and commercial sales because of milder weather in 2017

- B Due primarily to: higher operating and maintenance costs at coal fired plants mainly from scheduled outages -- (\$3.6M); higher operating expense due to start of Western Plains Wind Farm -- (\$1.3M); partially offset by a decrease in nuclear operating and maintenance costs due primarily to receipt of proceeds from a legal settlement at Wolf Creek -- \$4.6M
- C Due principally to property additions at Western Plains Wind Farm in March 2017
- D Due primarily to: decrease in merger-related expense -- \$7.5M; and decrease in employee benefit costs attributable partially to having fewer employees -- \$4.9M
- E Due primarily to decreased property tax amortization expense that is largely offset by decreased prices --\$6.7M
- F Due primarily to a decrease in equity AFUDC -- (\$2.8M)
- G Due primarily to: an increase in interest expense of long-term debt from issuances of FMBs during June 2016 (\$2.8M); and a decrease in debt AFUDC -- (\$1.4M)
- H Due primarily to an increase in tax benefits from production tax credits from Western Plains Wind Farm

Earnings Variances

Change

	(\$ per share)	(Dollars	s in Thousands)	(\$ pe	er share)
June 30, 2016 basic earnings attributable to					
common stock		\$	137,925	\$	0.97

	Favora	uble/(Unfavora	able)	
Gross Margin		(22,410)	Α	
Operating and maintenance		(4,979)	В	
Depreciation and amortization		(14,789)	С	
Selling, general and administrative		15,444	D	
Taxes other than income tax		12,769	Е	
Other income (expense)		(9,055)	F	
Interest expense		(4,660)	G	
Income tax expense		22,349	Н	
Net income attributable to noncontrolling interests		(868)		
Change in shares outstanding	(0.01)			
June 30, 2017 basic earnings attributable to common stock	\$	131,726	\$	0.92

Major factors influencing the period to period change in EPS -- Favorable/(Unfavorable)

Α	Due primarily to I	lower residential	and cor	nmercial	sales	because	of milder	weather in	2017	and	one I	ess
	calendar day due	e to 2016 being a	ı leap ye	ear								

- B Due primarily to: higher distribution maintenance expense -- (\$5.6M); higher operating and maintenance costs at coal fired plants due primarily to scheduled outage -- (\$3.1M); higher operating expense due to start of Western Plains Wind Farm -- (\$1.7M); partially offset by a decrease in nuclear operating and maintenance costs due primarily to receipt of proceeds from a legal settlement at Wolf Creek -- \$6.0M
- C Due principally to property additions at Western Plains Wind Farm in March 2017
- D Due primarily to: decrease in merger-related expense -- \$7.1M; and decrease in employee benefit costs attributable partially to having fewer employees -- \$3.1M
- E Due primarily to decreased property tax amortization expense that is largely offset by decreased prices -- \$13.4M
- F Due primarily to: lower COLI benefit -- (\$6.6M); and a decrease in equity AFUDC -- (\$4.5M)
- G Due primarily to: an increase in interest expense of long-term debt from the issuances of FMBs during June 2016 -- (\$4.2M); and a decrease in debt AFUDC -- (\$1.6M)
- H Due primarily to lower income before income taxes and increases in tax benefits from production tax credits from Western Plains Wind Farm

The Notes to the Condensed Consolidated Financial Statements in the company's Quarterly Report on Form 10-Q for the period ended June 30, 2017 should be read in conjunction with this financial information.

Page 6

Westar Energy, Inc. Revenue, Sales and Energy Supply

upplemental Data				hree Months E	naed		
	_	2017		2016		Change	% Chang
venues				(Dollars In 1		•	_
Residential	\$	188,142	\$	202,838	\$	(14,696)	(7
Commercial		182,110		188,197		(6,087)	(3
Industrial		107,990		108,004		(14)	
Other retail		5,706		4,013		1,693	42
Provision for rate refunds	_	(15,798)		(20,515)	_	4,717	23
Total Retail Revenues		468,150		482,537		(14,387)	(3
Tariff-based wholesale		53,332		56,260		(2,928)	(;
Market-based wholesale		9,712		10,427		(715)	(6
Transmission		70,152		66,620		3,532	(
Other	_	7,975		5,604		2,371	42
Total Revenues	\$	609,321	\$	621,448	\$	(12,127)	(3
ectricity Sales				(Thousand	s of N	MWh)	
Residential		1,393		1,492		(99)	(1
Commercial		1,814		1,875		(61)	(;
Industrial		1,422		1,391		31	
Other retail		25		1,331		6	3:
Total Retail	_	4,654		4,777	_	(123)	(1
Tariff-based wholesale		793		915	_	(123)	(1
							-
Market-based wholesale		1,200		781	_	419	5
Total wholesale	_	1,993		1,696	_	297	1
Total Electricity Sales	_	6,647		6,473	_	174	
Total retail	\$	100.59	\$	(Dollars p	er M	Wh) (0.42)	(
Tariff-based wholesale	\$	67.25	\$	61.49	\$	5.76	
Turm based Wholesale							
Market-based wholesale	\$	8.09	\$	13.35 (Dollars In 1	\$ Thous	(5.26)	
	\$					(5.26)	(3
el and Purchased Power		8.09	\$	(Dollars In 1	Thous	(5.26) sands)	(3:
el and Purchased Power Fuel used for generation		8.09 79,595	\$	(Dollars In 1 91,980	Thous	(5.26) sands) (12,385)	(1:
el and Purchased Power Fuel used for generation Purchased power		79,595 42,815	\$	(Dollars In 1 91,980 34,071	Thous	(5.26) sands) (12,385) 8,744	(1 2 (
el and Purchased Power Fuel used for generation Purchased power Subtotal		79,595 42,815 122,410	\$	(Dollars In 7 91,980 34,071 126,051	Thous	(5.26) sands) (12,385) 8,744 (3,641)	(1 2 (4
el and Purchased Power Fuel used for generation Purchased power Subtotal RECA recovery and other	\$	79,595 42,815 122,410 (10,620)	\$	(Dollars In 7 91,980 34,071 126,051 (7,421)	\$ \$	(5.26) sands) (12,385) 8,744 (3,641) (3,199) (6,840)	(1 2 (4
el and Purchased Power Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense	\$	79,595 42,815 122,410 (10,620) 111,790	\$	(Dollars in 7 91,980 34,071 126,051 (7,421) 118,630	\$ \$	(5.26) sands) (12,385) 8,744 (3,641) (3,199) (6,840)	(1 2 (4
el and Purchased Power Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense ectricity Supply Generated - Gas	\$	79,595 42,815 122,410 (10,620) 111,790	\$	(Dollars In 1 91,980 34,071 126,051 (7,421) 118,630 (Thousand 472	\$ \$	(5.26) sands) (12,385) 8,744 (3,641) (3,199) (6,840)	(1) (1) (2) (4) (4)
el and Purchased Power Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense	\$	79,595 42,815 122,410 (10,620) 111,790 372 2,966	\$	(Dollars In 1 91,980 34,071 126,051 (7,421) 118,630 (Thousand 472 3,373	\$ \$	(5.26) sands) (12,385) 8,744 (3,641) (3,199) (6,840)	(1) (1) (4) (4) (2) (2) (1)
el and Purchased Power Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense ectricity Supply Generated - Gas Coal Nuclear	\$	79,595 42,815 122,410 (10,620) 111,790 372 2,966 1,246	\$	(Dollars In 1 91,980 34,071 126,051 (7,421) 118,630 (Thousand 472 3,373 1,242	\$ \$	(5.26) sands) (12,385) 8,744 (3,641) (3,199) (6,840) WWh) (100) (407) 4	(1) (2) (4) (2) (1)
el and Purchased Power Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense ectricity Supply Generated - Gas Coal Nuclear Wind	\$	79,595 42,815 122,410 (10,620) 111,790 372 2,966 1,246 402	\$	(Dollars In 1 91,980 34,071 126,051 (7,421) 118,630 (Thousand 472 3,373 1,242 100	\$ \$	(5.26) sands) (12.385) 8,744 (3,641) (3,199) (6,840) WWh) (100) (407) 4 302	(3 (1 2 (4 (4 (2 (1
el and Purchased Power Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense ectricity Supply Generated - Gas Coal Nuclear Wind Subtotal electricity generated	\$	79,595 42,815 122,410 (10,620) 111,790 372 2,966 1,246 402 4,986	\$	(Dollars In 1 91,980 34,071 126,051 (7,421) 118,630 (Thousand 472 3,373 1,242 100 5,187	\$ \$	(5.26) sands) (12,385) 8,744 (3,641) (3,199) (6,840) WWh) (100) (407) 4 302 (201)	(3 (1 2 (4 (4 (2 (1 30)
el and Purchased Power Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense ectricity Supply Generated - Gas Coal Nuclear Wind	\$	79,595 42,815 122,410 (10,620) 111,790 372 2,966 1,246 402	\$	(Dollars In 1 91,980 34,071 126,051 (7,421) 118,630 (Thousand 472 3,373 1,242 100	\$ \$	(5.26) sands) (12.385) 8,744 (3,641) (3,199) (6,840) WWh) (100) (407) 4 302	(3) (1) (4) (4) (2) (1) (3) (1) (4)
el and Purchased Power Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense ectricity Supply Generated - Gas Coal Nuclear Wind Subtotal electricity generated Purchased	\$	79,595 42,815 122,410 (10,620) 111,790 372 2,966 1,246 402 4,986 2,055	\$	(Dollars In 1 91,980 34,071 126,051 (7,421) 118,630 (Thousand 472 3,373 1,242 100 5,187 1,455 6,642	\$ s of N	(5.26) sands) (12.385) 8,744 (3.641) (3.199) (6.840) MWh) (100) (407) 4 302 (201) 600 399	(3) (1) (4) (4) (2) (1) (3) (1) (4)
el and Purchased Power Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense ectricity Supply Generated - Gas Coal Nuclear Wind Subtotal electricity generated Purchased Total Electricity Supply	\$	8.09 79,595 42,815 122,410 (10,620) 111,790 372 2,966 1,246 402 4,986 2,055 7,041	\$	(Dollars In 1 91,980 34,071 126,051 (7,421) 118,630 (Thousand 472 3,373 1,242 100 5,187 1,455 6,642 (Dollars p.	\$ s of M	(5.26) sands) (12,385) 8,744 (3,641) (3,199) (6,840) MWh) (100) (407) 4 302 (201) 600 399	(3) (1) (2) (4) (2) (1) (3) (4)
el and Purchased Power Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense ectricity Supply Generated - Gas Coal Nuclear Wind Subtotal electricity generated Purchased Total Electricity Supply Average cost of fuel used for generation	\$	8.09 79,595 42,815 122,410 (10,620) 111,790 372 2,966 1,246 402 4,986 2,055 7,041	\$ \$	(Dollars In 1 91,980 34,071 126,051 (7,421) 118,630 (Thousand 472 3,373 1,242 100 5,187 1,455 6,642 (Dollars p 17,73	\$ \$ s of N	(5.26) sands) (12,385) 8,744 (3,641) (3,199) (6,840) WWh) (100) (407) 4 302 (201) 600 399	(3) (1: 2: (4: (4: (1: 30: (4:
el and Purchased Power Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense ectricity Supply Generated - Gas Coal Nuclear Wind Subtotal electricity generated Purchased Total Electricity Supply Average cost of fuel used for generation Average cost of purchased power	\$	8.09 79,595 42,815 122,410 (10,620) 111,790 372 2,966 1,246 402 4,986 2,055 7,041 15.96 20.83	\$ \$	(Dollars In 1 91,980 34,071 126,051 (7,421) 118,630 (Thousand 472 3,373 1,242 100 5,187 1,455 6,642 (Dollars p 17,73 23,42	\$ \$ s of N \$ \$	(5.26) sands) (12,385) 8,744 (3,641) (3,199) (6,840) MWh) (100) (407) 4 302 (201) 600 399 Wh) (1.77) (2.59)	(1: 2! (4: (4: (2: (1: 30: (3: (4: (4: (4: (4: (4: (4: (4: (4: (4: (4
el and Purchased Power Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense ectricity Supply Generated - Gas Coal Nuclear Wind Subtotal electricity generated Purchased Total Electricity Supply Average cost of fuel used for generation	\$	8.09 79,595 42,815 122,410 (10,620) 111,790 372 2,966 1,246 402 4,986 2,055 7,041	\$ \$	(Dollars In 1 91,980 34,071 126,051 (7,421) 118,630 (Thousand 472 3,373 1,242 100 5,187 1,455 6,642 (Dollars p 17,73	\$ \$ s of N	(5.26) sands) (12,385) 8,744 (3,641) (3,199) (6,840) WWh) (100) (407) 4 302 (201) 600 399	(3) (1) (2) (4) (2) (1) (3) (4) (4) (1) (1) (1) (1) (1) (1)
el and Purchased Power Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense ectricity Supply Generated - Gas Coal Nuclear Wind Subtotal electricity generated Purchased Total Electricity Supply Average cost of fuel used for generation Average cost of purchased power	\$	8.09 79,595 42,815 122,410 (10,620) 111,790 372 2,966 1,246 402 4,986 2,055 7,041 15.96 20.83	\$ \$	(Dollars In 1 91,980 34,071 126,051 (7,421) 118,630 (Thousand 472 3,373 1,242 100 5,187 1,455 6,642 (Dollars p 17,73 23,42	\$ \$ s of N \$ \$	(5.26) sands) (12,385) 8,744 (3,641) (3,199) (6,840) MWh) (100) (407) 4 302 (201) 600 399 Wh) (1.77) (2.59)	(3) (1) (2) (4) (2) (1) (4) (4) (1) (1) (1)
el and Purchased Power Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense ectricity Supply Generated - Gas Coal Nuclear Wind Subtotal electricity generated Purchased Total Electricity Supply Average cost of fuel used for generation Average cost of purchased power Average cost of fuel and purchased power	\$	8.09 79,595 42,815 122,410 (10,620) 111,790 372 2,966 1,246 402 4,986 2,055 7,041 15.96 20.83	\$ \$ \$ \$	(Dollars In 1 91,980 34,071 126,051 (7,421) 118,630 (Thousand 472 3,373 1,242 100 5,187 1,455 6,642 (Dollars p 17.73 23.42 18.98	\$ \$ s of N \$ \$	(5.26) sands) (12,385) 8,744 (3,641) (3,199) (6,840) MWh) (100) (407) 4 302 (201) 600 399 Wh) (1.77) (2.59)	(1) (2) (4) (4) (4) (4) (4) (5) (6) (6) (7) (7) (7) (7) (7) (7) (7) (7) (7) (7
el and Purchased Power Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense ectricity Supply Generated - Gas Coal Nuclear Wind Subtotal electricity generated Purchased Total Electricity Supply Average cost of fuel used for generation Average cost of purchased power Average cost of fuel and purchased power	\$	8.09 79,595 42,815 122,410 (10,620) 111,790 372 2,966 1,246 402 4,986 2,055 7,041 15.96 20.83 17.39	\$ \$ \$ \$	(Dollars In 1 91,980 34,071 126,051 (7,421) 118,630 (Thousand 472 3,373 1,242 100 5,187 1,455 6,642 (Dollars p 17,73 23,42 18,98	\$ \$ s of N \$ \$	(5.26) sands) (12,385) 8,744 (3,641) (3,199) (6,840) MWh) (100) (407) 4 302 (201) 600 399 Wh) (1.77) (2.59) (1.59)	(3) (1) (2) (4) (4) (4) (4) (4) (1) (1) (1) (1) (4)
el and Purchased Power Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense ectricity Supply Generated - Gas Coal Nuclear Wind Subtotal electricity generated Purchased Total Electricity Supply Average cost of fuel used for generation Average cost of fuel and purchased power Average cost of fuel and purchased power	\$	8.09 79,595 42,815 122,410 (10,620) 111,790 372 2,966 1,246 402 4,986 2,055 7,041 15.96 20.83 17.39	\$ \$ \$ \$	(Dollars In 1 91,980 34,071 126,051 (7,421) 118,630 (Thousand 472 3,373 1,242 100 5,187 1,455 6,642 (Dollars p 17,73 23,42 18,98	\$ \$ s of N \$ \$	(5.26) sands) (12,385) 8,744 (3,641) (3,199) (6,840) MWh) (100) (407) 4 302 (201) 600 399 Wh) (1.77) (2.59) (1.59)	(3) (1: 2! (4: (4: (5) (1: (1: (1) (1) (1) (1) (4: (4: (4: (4: (4: (4: (4: (4: (4: (4:
el and Purchased Power Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense ectricity Supply Generated - Gas Coal Nuclear Wind Subtotal electricity generated Purchased Total Electricity Supply Average cost of fuel used for generation Average cost of fuel and purchased power Gree Days Cooling	\$	8.09 79,595 42,815 122,410 (10,620) 111,790 372 2,966 1,246 402 4,986 2,055 7,041 15.96 20.83 17.39	\$ \$ \$ \$	(Dollars In 1 91,980 34,071 126,051 (7,421) 118,630 (Thousand 472 3,373 1,242 100 5,187 1,455 6,642 (Dollars p 17,73 23,42 18,98 2016/ 20 yr Avg	\$ \$ s of N \$ \$	(5.26) sands) (12,385) 8,744 (3,641) (3,199) (6,840) WWh) (100) (407) 4 302 (201) 600 399 Wh) (1.77) (2.59) (1.59)	(1: 2! (4: (4: (5: (1: (1: (1: (1: (1: (4: (1: (1: (4: (1: (4: (1: (4: (1: (4: (4: (4: (4: (4: (4: (4: (4: (4: (4
el and Purchased Power Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense cetricity Supply Generated - Gas Coal Nuclear Wind Subtotal electricity generated Purchased Total Electricity Supply Average cost of fuel used for generation Average cost of purchased power Average cost of fuel and purchased power gree Days Cooling Actual compared to last year	\$	8.09 79,595 42,815 122,410 (10,620) 111,790 372 2,966 1,246 402 4,986 2,055 7,041 15.96 20.83 17.39	\$ \$ \$ \$	(Dollars In 1 91,980 34,071 126,051 (7,421) 118,630 (Thousand 472 3,373 1,242 100 5,187 1,455 6,642 (Dollars p 17,73 23,42 18,98 2016/ 20 yr Avg 593	\$ \$ s of N \$ \$	(5.26) sands) (12,385) 8,744 (3,641) (3,199) (6,840) WWh) (100) (407) 4 302 (201) 600 399 Wh) (1.77) (2.59) (1.59) Change	(1: 2! (4: (4: (5: (1: 30: (3: 4: (1: (4: (4: (4: (4: (4: (4: (4: (4: (4: (4
el and Purchased Power Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense ectricity Supply Generated - Gas Coal Nuclear Wind Subtotal electricity generated Purchased Total Electricity Supply Average cost of fuel used for generation Average cost of purchased power Average cost of fuel and purchased power Gree Days Cooling Actual compared to last year Actual compared to 20 year average	\$	8.09 79,595 42,815 122,410 (10,620) 111,790 372 2,966 1,246 402 4,986 2,055 7,041 15.96 20.83 17.39	\$ \$ \$ \$	(Dollars In 1 91,980 34,071 126,051 (7,421) 118,630 (Thousand 472 3,373 1,242 100 5,187 1,455 6,642 (Dollars p 17,73 23,42 18,98 2016/ 20 yr Avg 593	\$ \$ s of N \$ \$	(5.26) sands) (12,385) 8,744 (3,641) (3,199) (6,840) WWh) (100) (407) 4 302 (201) 600 399 Wh) (1.77) (2.59) (1.59) Change	(13) (14) (2) (4) (4) (5) (10) (11) (8) (14) (9) (14) (14) (14) (15) (14) (15) (16) (17) (18) (18)

Westar Energy, Inc. Revenue, Sales and Energy Supply

		Six Months Ended June 30,								
venues		2017		2016 (Dollars In	Thous	Change	% Chang			
Residential	\$	364,310	\$	382,128	\$	(17,818)	(4			
Commercial	Ψ	337,817	Ψ	353,870	Ψ	(16,053)	(4			
Industrial		206,506								
				208,702		(2,196)	(1			
Other retail		9,643		7,854		1,789	22			
Provision for rate refunds		(32,083)	_	(38,738)	_	6,655	17			
Total Retail Revenues		886,193		913,816		(27,623)	(3			
Tariff-based wholesale		110,553		115,280		(4,727)	(4			
Market-based wholesale		29,858		18,819		11,039	58			
Transmission		139,593		130,535		9,058	(
Other Total Revenues	\$	15,698 1,181,895	\$	1,190,898	\$	(9,003)	26			
ectricity Sales				(Thousand	s of N	/IWh)				
Residential		2,747		2,889		(142)	(4			
Commercial		3,432		3,533		(101)	(2			
Industrial		2,756		2,693		63	2			
Other retail		44		40		4	10			
Total Retail		8,979		9,155		(176)	(:			
Tariff-based wholesale		1,802		1,910		(108)	(!			
Market-based wholesale		2,682		1,660		1,022	6:			
Total wholesale		4,484		3,570		914	2!			
Total Electricity Sales		13,463	_	12,725	_	738				
				(Dollars p	or M\	M/b)				
Total retail	\$	98.70	\$	99.82	\$	(1.12)	(
Tariff-based wholesale	\$	61.35	\$	60.36	\$	0.99				
Market-based wholesale	\$	11.13	\$	11.34	\$	(0.21)	(
el and Purchased Power	\$	169 442	\$	(Dollars In 1			(
Fuel used for generation	\$	169,442 86 267	\$	173,619	Γhous \$	(4,177)				
Fuel used for generation Purchased power	\$	86,267	\$	173,619 72,901		(4,177) 13,366	1			
Fuel used for generation Purchased power Subtotal	\$	86,267 255,709	\$	173,619 72,901 246,520		(4,177) 13,366 9,189	1:			
Fuel used for generation Purchased power Subtotal RECA recovery and other		86,267 255,709 (30,064)		173,619 72,901 246,520 (27,832)	\$	(4,177) 13,366 9,189 (2,232)	1			
Fuel used for generation Purchased power Subtotal	\$	86,267 255,709	\$	173,619 72,901 246,520		(4,177) 13,366 9,189	18 :			
Fuel used for generation Purchased power Subtotal RECA recovery and other		86,267 255,709 (30,064)		173,619 72,901 246,520 (27,832)	\$	(4,177) 13,366 9,189 (2,232) 6,957	1			
Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense		86,267 255,709 (30,064)		173,619 72,901 246,520 (27,832) 218,688	\$	(4,177) 13,366 9,189 (2,232) 6,957	1 (
Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense		86,267 255,709 (30,064) 225,645		173,619 72,901 246,520 (27,832) 218,688 (Thousand	\$	(4,177) 13,366 9,189 (2,232) 6,957	1.			
Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense ectricity Supply Generated - Gas		86,267 255,709 (30,064) 225,645		173,619 72,901 246,520 (27,832) 218,688 (Thousand	\$	(4,177) 13,366 9,189 (2,232) 6,957	1 (
Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense ectricity Supply Generated - Gas Coal		86,267 255,709 (30,064) 225,645 694 6,424		173,619 72,901 246,520 (27,832) 218,688 (Thousand 697 6,661	\$	(4,177) 13,366 9,189 (2,232) 6,957 AWh) (3)	((
Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense ectricity Supply Generated - Gas Coal Nuclear		86,267 255,709 (30,064) 225,645 694 6,424 2,490		173,619 72,901 246,520 (27,832) 218,688 (Thousand 697 6,661 2,494	\$	(4,177) 13,366 9,189 (2,232) 6,957 (Wh) (3) (237) (4)	(((((21			
Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense extricity Supply Generated - Gas Coal Nuclear Wind		86,267 255,709 (30,064) 225,645 694 6,424 2,490 696		173,619 72,901 246,520 (27,832) 218,688 (Thousand 697 6,661 2,494 222	\$	(4,177) 13,366 9,189 (2,232) 6,957 (Wh) (3) (237) (4) 474	((((21)			
Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense ectricity Supply Generated - Gas Coal Nuclear Wind Subtotal electricity generated		86,267 255,709 (30,064) 225,645 694 6,424 2,490 696 10,304		173,619 72,901 246,520 (27,832) 218,688 (Thousand 697 6,661 2,494 222 10,074	\$	(4,177) 13,366 9,189 (2,232) 6,957 (4) 474 230	1 ((((21			
Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense ectricity Supply Generated - Gas Coal Nuclear Wind Subtotal electricity generated Purchased		86,267 255,709 (30,064) 225,645 694 6,424 2,490 696 10,304 3,810		173,619 72,901 246,520 (27,832) 218,688 (Thousand 697 6,661 2,494 222 10,074 3,011	\$ \$ s of N	(4,177) 13,366 9,189 (2,232) 6,957 (Wh) (3) (237) (4) 474 230 799 1,029	1 ((((((21			
Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense ectricity Supply Generated - Gas Coal Nuclear Wind Subtotal electricity generated Purchased		86,267 255,709 (30,064) 225,645 694 6,424 2,490 696 10,304 3,810		173,619 72,901 246,520 (27,832) 218,688 (Thousand 697 6,661 2,494 222 10,074 3,011 13,085	\$ \$ s of N	(4,177) 13,366 9,189 (2,232) 6,957 (Wh) (3) (237) (4) 474 230 799 1,029	1 (((((((((((((((((((
Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense ectricity Supply Generated - Gas Coal Nuclear Wind Subtotal electricity generated Purchased Total Electricity Supply Average cost of fuel used for generation	\$	86,267 255,709 (30,064) 225,645 694 6,424 2,490 696 10,304 3,810 14,114	\$	173,619 72,901 246,520 (27,832) 218,688 (Thousand 697 6,661 2,494 222 10,074 3,011 13,085 (Dollars p	\$ \$ \$ s of N	(4,177) 13,366 9,189 (2,232) 6,957 (Wh) (3) (237) (4) 474 230 799 1,029	1; (i) (i) (i) (i) (i) 21: 20:			
Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense ectricity Supply Generated - Gas Coal Nuclear Wind Subtotal electricity generated Purchased Total Electricity Supply	\$	86,267 255,709 (30,064) 225,645 694 6,424 2,490 696 10,304 3,810 14,114	\$	173,619 72,901 246,520 (27,832) 218,688 (Thousand 697 6,661 2,494 222 10,074 3,011 13,085	\$ s of M	(4,177) 13,366 9,189 (2,232) 6,957 (Wh) (3) (237) (4) 474 230 799 1,029	1; (i)			
Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense ectricity Supply Generated - Gas Coal Nuclear Wind Subtotal electricity generated Purchased Total Electricity Supply Average cost of fuel used for generation Average cost of purchased power	\$ \$	86,267 255,709 (30,064) 225,645 694 6,424 2,490 696 10,304 3,810 14,114	\$ \$	173,619 72,901 246,520 (27,832) 218,688 (Thousand 697 6,661 2,494 222 10,074 3,011 13,085 (Dollars p	\$ \$ \$ s of N \$ \$ seer MN \$	(4,177) 13,366 9,189 (2,232) 6,957 (Wh) (3) (237) (4) 474 230 799 1,029 Wh) (0,79) (1,57)	1; (i)			
Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense ectricity Supply Generated - Gas Coal Nuclear Wind Subtotal electricity generated Purchased Total Electricity Supply Average cost of fuel used for generation Average cost of purchased power	\$ \$	86,267 255,709 (30,064) 225,645 694 6,424 2,490 696 10,304 3,810 14,114 16.44 22.64 18.12	\$ \$	173,619 72,901 246,520 (27,832) 218,688 (Thousand 697 6,661 2,494 222 10,074 3,011 13,085 (Dollars p	\$ \$ \$ s of N \$ \$ seer MN \$	(4,177) 13,366 9,189 (2,232) 6,957 (Wh) (3) (237) (4) 474 230 799 1,029 Wh) (0.79) (1.57) (0.72)	1 (((((((((((((((((((
Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense cetricity Supply Generated - Gas Coal Nuclear Wind Subtotal electricity generated Purchased Total Electricity Supply Average cost of fuel used for generation Average cost of fuel and purchased power Average cost of fuel and purchased power	\$ \$	86,267 255,709 (30,064) 225,645 694 6,424 2,490 696 10,304 3,810 14,114	\$ \$ \$ \$	173,619 72,901 246,520 (27,832) 218,688 (Thousand 697 6,661 2,494 222 10,074 3,011 13,085 (Dollars p	\$ \$ \$ s of N \$ \$ seer MN \$	(4,177) 13,366 9,189 (2,232) 6,957 (Wh) (3) (237) (4) 474 230 799 1,029 Wh) (0,79) (1,57)	1; () () () () () () () () () () ()			
Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense ectricity Supply Generated - Gas Coal Nuclear Wind Subtotal electricity generated Purchased Total Electricity Supply Average cost of fuel used for generation Average cost of fuel and purchased power Average cost of fuel and purchased power gree Days Cooling	\$ \$	86,267 255,709 (30,064) 225,645 694 6,424 2,490 696 10,304 3,810 14,114 16.44 22.64 18.12	\$ \$ \$ \$	173,619 72,901 246,520 (27,832) 218,688 (Thousand 697 6,661 2,494 222 10,074 3,011 13,085 (Dollars p 17.23 24.21 18.84	\$ \$ \$ s of N \$ \$ seer MN \$	(4,177) 13,366 9,189 (2,232) 6,957 (Wh) (3) (237) (4) 474 230 799 1,029 Wh) (0.79) (1.57) (0.72)	1; (i) (i) (i) (i) (i) (i) (i) (i)			
Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense extricity Supply Generated - Gas Coal Nuclear Wind Subtotal electricity generated Purchased Total Electricity Supply Average cost of fuel used for generation Average cost of purchased power Average cost of fuel and purchased power Gree Days Cooling Actual compared to last year	\$ \$	86,267 255,709 (30,064) 225,645 694 6,424 2,490 696 10,304 3,810 14,114 16.44 22.64 18.12	\$ \$ \$ \$	173,619 72,901 246,520 (27,832) 218,688 (Thousand 697 6,661 2,494 222 10,074 3,011 13,085 (Dollars p 17,23 24,21 18.84 2016/ 20 yr Avg	\$ \$ \$ s of N \$ \$ seer MN \$	(4,177) 13,366 9,189 (2,232) 6,957 (Wh) (3) (237) (4) 474 230 799 1,029 Wh) (0,79) (1,57) (0,72) Change	1; (i)			
Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense ectricity Supply Generated - Gas Coal Nuclear Wind Subtotal electricity generated Purchased Total Electricity Supply Average cost of fuel used for generation Average cost of purchased power Average cost of fuel and purchased power Cooling Actual compared to last year Actual compared to 20 year average	\$ \$	86,267 255,709 (30,064) 225,645 694 6,424 2,490 696 10,304 3,810 14,114 16.44 22.64 18.12	\$ \$ \$ \$	173,619 72,901 246,520 (27,832) 218,688 (Thousand 697 6,661 2,494 222 10,074 3,011 13,085 (Dollars p 17.23 24.21 18.84	\$ \$ \$ s of N \$ \$ seer MN \$	(4,177) 13,366 9,189 (2,232) 6,957 (Wh) (3) (237) (4) 474 230 799 1,029 Wh) (0.79) (1.57) (0.72)	1; (i)			
Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense extricity Supply Generated - Gas Coal Nuclear Wind Subtotal electricity generated Purchased Total Electricity Supply Average cost of fuel used for generation Average cost of purchased power Average cost of fuel and purchased power Gree Days Cooling Actual compared to last year	\$ \$	86,267 255,709 (30,064) 225,645 694 6,424 2,490 696 10,304 3,810 14,114 16.44 22.64 18.12	\$ \$ \$ \$	173,619 72,901 246,520 (27,832) 218,688 (Thousand 697 6,661 2,494 222 10,074 3,011 13,085 (Dollars p 17,23 24,21 18.84 2016/ 20 yr Avg	\$ \$ \$ s of N \$ \$ seer MN \$	(4,177) 13,366 9,189 (2,232) 6,957 (Wh) (3) (237) (4) 474 230 799 1,029 Wh) (0,79) (1,57) (0,72) Change	(i) (i) (i) (i) (i) (i) (ii) (ii) (ii)			

Westar Energy, Inc.

Capitalization

	Cap	italization			
		June 30, 2017	De	ecember 31, 2016	
		(Doll	ars in Thousands)	_	
Current maturities of long-term debt		\$ _	\$	125,000	
Current maturities of long-term debt of VIEs		28,538		26,842	
Long-term debt, net		3,686,180		3,388,670	
Long-term debt of variable interest entities, net		82,653		111,209	
Total long-term debt		3,797,371	49.6%	3,651,721	48.8
Common equity		3,825,529	50.0%	3,805,875	50.8
Noncontrolling interests		29,350	0.4%	27,315	0.4
Total capitalization		\$ 7,652,250	100.0% \$	7,484,911	100.0
GAAP Book value per share		\$ 26.92	\$	26.84	
Period end shares outstanding (in thousands)		142,093	•	141,791	
	N4 . 4			141,731	
C	Jutstanding	Long-Term Debt			
Westar Energy:	CUSIP	June 30, 2017		ecember 31, 2016	
•		(Doll	ars in Thousands)		
First Mortgage Bond series:	95709TAB6	•	\$	125 000	
5.15% Series due January 2017			\$	125,000	
5.10% Series due July 2020	95709TAD2	250,000		250,000	
3.25% Series due December 2025	95709TAL4 95709TAN0	250,000		250,000	
2.55% Series due June 2026		350,000		350,000	
3.10% Series due April 2027	95709TAP5	300,000		_	
4.125% Series due March 2042	95709TAH3	550,000		550,000	
4.10% Series due April 2043	95709TAJ9	430,000		430,000	
4.625% Series due September 2043	95709TAK6	250,000		250,000	
4.25% Series due December 2045	95709TAM2	300,000		300,000	
		2,680,000		2,505,000	
Pollution control bond series:					
Variable series due April 2032 (Wamego)	933623BN9	30,500		30,500	
Variable series due April 2032 (St Marys)	792609AF6	45,000		45,000	
		75,500	_	75,500	
Total Westar Energy		2,755,500	_	2,580,500	
KGE					
First mortgage bond series:					
6.70% Series due June 2019	485260BL6	300,000		300,000	
6.15% Series due May 2023	485260B@1	50,000		50,000	
6.53% Series due December 2037	485260BJ1	175,000		175,000	
6.64% Series due May 2038	485260B#9	100,000		100,000	
4.30% Series due July 2044	485260BM4	250,000		250,000	
		875,000		875,000	
Pollution control bond series:					
Variable rate series due April 2027 (LaCygne)	502828AJ5	21,940		21,940	
2.50% Series due June 2031	N/A	50,000		50,000	
Variable rate series due April 2032 (St Marys)	792609AE9	14,500		14,500	
Variable rate series due April 2032 (Wamego)	933623BM1	10,000		10,000	
		96,440		96,440	
Total KGE		971,440		971,440	
Total long-term debt		3,726,940		3,551,940	
Unamortized debt discount		(11,238)		(10,358)	
Shamorazed debt discoult		(11,230)		(10,336)	

The Notes to the Condensed Consolidated Financial Statements in the company's Quarterly Report on Form 10-Q for the period ended June 30, 2017 should be read in conjunction with this financial information.

(29,522)

3,686,180

(27,912)

(125,000)

3,388,670

Unamortized debt issuance expense

Long-term debt due within one year

Total long-term debt, net

Westar Energy, Inc. GAAP to Non-GAAP Reconciliation

Fuel and purchased power costs fluctuate with electricity sales and unit costs. As permitted by regulators, prices are adjusted to reflect changes in the costs of fuel and purchased power. Fuel and purchased power costs for wholesale customers are recovered at prevailing market prices or based on a predetermined formula with a price adjustment approved by FERC. As a result, changes in fuel and purchased power costs are offset in revenues with minimal impact on net income. For this reason, Westar management believes that gross margin is useful for understanding and analyzing changes in operating performance from one period to the next. Gross margin is calculated as total revenues, including transmission revenues, less the sum of fuel and purchased power costs and amounts billed by the SPP for network transmission costs (SPP NITS). Accordingly, gross margin reflects transmission revenues and costs on a net basis.

The calculations of gross margin for the three and six months ended June 30, 2017 and 2016 are shown in the table below. The table also includes a reconciliation of gross margin to income from operations for both periods. Income from operations is the GAAP financial measure most directly comparable to gross margin.

	Three Months Ended June 30,					Six Months Ended Ju					une 30,		
		2017	17 2016 Chan		Change	2017		2016		(Change		
	(Dollars in 7					Thousands)							
Revenues	\$	609,321	\$	621,448	\$	(12,127)	\$	1,181,895	\$:	1,190,898	\$	(9,003)	
Less: Fuel and purchased power expense		111,790		118,630		(6,840)		225,645		218,688		6,957	
SPP network transmission costs		61,763		55,227		6,536		122,437		115,987		6,450	
Gross margin	\$	435,768	\$	447,591	\$	(11,823)	\$	833,813	\$	856,223	\$	(22,410)	
Income from operations	\$	155,112	\$	153,615	\$	1,497	\$	281,461	\$	295,426	\$	(13,965)	
Plus: Operating and maintenance expense		87,158		85,619		1,539		168,356		163,377		4,979	
Depreciation and amortization expense		94,029		84,226		9,803		182,655		167,866		14,789	
Selling, general and administrative expense		57,579		75,724		(18,145)		116,735		132,179		(15,444)	
Taxes other than income tax		41,890		48,407		(6,517)		84,606		97,375		(12,769)	
Gross margin	\$	435,768	\$	447,591	\$	(11,823)	\$	833,813	\$	856,223	\$	(22,410)	
								•					

Westar Energy

Investor Update – August 8, 2017



Forward-Looking Disclosures

Forward Looking Statements

Forward-looking statements: Certain matters discussed in this news release are "forward-looking statements." The Private Securities Litigation Reform Act of 1995 has established that these statements qualify for safe harbors from liability. Forward-looking statements may include words like "believe," "anticipate," "target," "expect," "pro forma," "estimate," "intend," "guidance" or words of similar meaning. Forward-looking statements describe future plans, objectives, expectations or goals. Although Westar Energy believes that its expectations are based on reasonable assumptions, all forward-looking statements involve risk and uncertainty. The factors that could cause actual results to differ materially from these forward-looking statements include those discussed herein as well as (1) those discussed in the company's Annual Report on Form 10-K for the year ended Dec. 31, 2016 (a) under the heading, "Forward-Looking Statements," (b) in ITEM 1. Business, (c) in ITEM 1A. Risk Factors, (d) in ITEM 7. Management's Discussion and Analysis of Financial Condition and Results of Operations, and (e) in ITEM 8. Financial Statements and Supplementary Data: Notes 3, 14 and 16; (2) those discussed in the company's Quarterly Reports on Form 10-Q filed on May 9, 2017 and Aug. 8, 2017, (a) under the heading "Forward-Looking Statements." (b) in ITEM 2. Management's Discussion and Analysis of Financial Condition and Results of Operations, (c) in Part I, Financial Information, ITEM 1. Financial Statements: Notes 3, 11, 12 (in the Form 10-Q filed on May 9, 2017), and 13 (in the Form 10-Q filed on Aug. 8, 2017), and (d) ITEM 1A. Risk Factors; and (3) other factors discussed in the company's filings with the Securities and Exchange Commission. Any forward-looking statement to reflect events or circumstances after the date on which such statement was made.

Additional Information

The information in this investor update is not complete, and is intended to be read in conjunction with Westar Energy, Inc.'s full earnings package for the quarter ended June 30, 2017 as well as other information regarding the company that is filed with the Securities and Exchange Commission. The full earnings package is available is available under Supplemental Materials within the investor section of the company website at www.WestarEnergy.com, and the company's filings with the Securities and Exchange Commission can be found in the same section under SEC Filings.



Company Update

AUGUST 8, 2017 INVESTOR UPDATE

3



Recent Announcements & Focus

Merger of Equals with Great Plains Energy

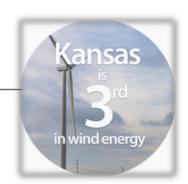
- · 100% stock-for-stock tax-free exchange
- · Westar: exchange 1 WR share for 1 share of new company stock
- · Great Plains: exchange 1 GXP share for .5981 share of new company stock
- · Targeted EPS CAGR at 6-8% (off WR's '16 EPS of \$2.43)
- · Immediate 15% WR dividend boost at closing
 - · Targeted dividend CAGR at 6-8% thereafter
- · Strong credit profile, outlook already improved
- · New structure addresses KCC objections to prior deal
- Reported Q2 2017 EPS of \$0.50
- Abbreviated rate case effective mid-year ≈ \$16M
- New renewables online
 - · Western Plains Wind
 - · Community Solar
- Not issuing 2017 guidance due to pending merger





Clean Energy Leader





Westar's recently completed 1.2MW community solar near Hutchinson, KS gives customers access to solar energy without upfront investment or commitment.

Emission Free Energy > 50% of Retail Sales

Newly commissioned Kingman Wind Farm serves both retail and local wholesale partners.





AUGUST 8, 2017 INVESTOR UPDATE

Innovation drives efficiency

Westar deploys Unmanned Aircraft Systems



A drone with a protective cage flown into a power plant condenser still at unsafe temperatures and atmosphere. Helped identify ruptured expansion joint about 12 hours sooner than with conventional inspection.

Drones help identify struggling equipment before it causes an outage. They are also safer and faster to inspect difficultto-reach areas while locating the cause of a power outage.





Investing in Data Analytics and Technology

Big data to improve fossil & wind reliability

- Pilot monitoring program at Jeffrey Energy Center and Central Plains Wind Farm
- · 24/7 monitoring
- · Models compare real time data to expected values
- · Initial hit saved more than entire cost of pilot program



Recent technology investments

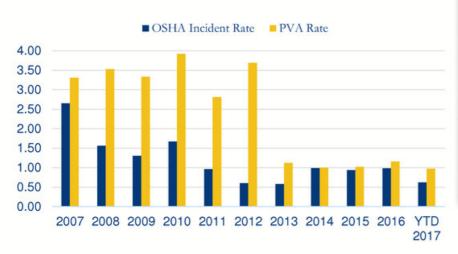
- · Finance & Accounting PeopleSoft
- · Supply Chain PeopleSoft
- · Human Resources PeopleSoft
- · Enterprise Asset Management Maximo
- Customer Information System Next to be replaced;
 will piggyback off of Great Plains Oracle installation



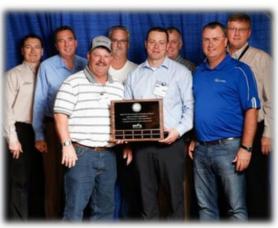


Continued Focus of Safety

National Safety Recognition



2017 on pace for one of our safest years ever!



Gordon Evans Energy Center received the OSHA Voluntary Protection Program Region VII Star of Excellence award.

AUGUST 8, 2017 INVESTOR UPDATE

8



Improving Customer Experience

Commitment to customers paying off!



- Ranked #1 in customer service in the Midwest!
- Ranked #2

 nationally in utility
 website satisfaction!

According to JD Power - 2017

Westar Energy.

AUGUST 8, 2017 INVESTOR UPDATE

9

Earnings Update





Year Over Year Earnings Variance





Full Earnings Package is available under Supplemental Materials within the investor section of the company website at www.WestarEnergy.com.

Q2 Variance Drivers

- ↓ 14% decrease in CDD
- ♣ Higher depreciation expense ~ (\$10M)
- ♣ Higher expenses at fossil plants ~ (\$4M)

YTD Variance Drivers

- 12% decrease in CDD
- ♣ Higher O&M ~ (\$5M)
- ♣ Higher depreciation expense ~ (\$15M)
- ♣ Lower COLI benefit ~ (\$7M)
- Lower Equity AFUDC ~ (\$5M)
- Decrease in merger-related expense ~ \$7M
- ↑ Lower property tax amortization expense ~ \$13M
- ↑ Lower income tax expense ~ \$22M



Additional Earnings Detail

Merger Expenses

- · 2016 -- \$10.2M
- · 2017 through July 31 -- \$8.5M
- · Expected total upon closing -- \$45M

Weather EPS Estimate

- · Q2 \$0.04 unfavorable to 2016 \$0.01 unfavorable to normal
- * 2017 \$0.04 unfavorable to 2016 \$0.06 unfavorable to normal

· COLI

- · Actual:
 - · Q2-\$0M
 - · 2017 \$0M
- · 2017 annual assumption \$20M

Transmission Margin Increase

· 2017 annual assumption - \$18M

Westar Energy.

Merger Update

13



Merger Summary

Tr	All stock merger of equals (100% stock-for-stock tax-free exchange); combined equity value of
Transaction Structure	~\$14 billion
Structure	New company to be jointly named prior to close
Euchanas Datis	Westar Energy exchanges 1 share of WR for 1 share of new holding company
Exchange Ratio	Great Plains Energy exchanges 1 share of GXP for 0.5981 share of new holding company
Approximate Pro	Westar Energy 52.5%
Forma Ownership	Great Plains Energy 47.5%
Pro Forma Dividend	15% dividend uplift for Westar Energy; maintains current Great Plains Energy dividend
	Reverse break-up fee of \$190 million in favor of Westar Energy
Termination Fee	Mutual fiduciary out break-up fees of \$190 million in favor of the other
	Great Plains Energy no-vote fee of \$80 million in favor of Westar Energy
	Mark Ruelle, Westar Energy CEO to become non-executive chairman
Governance	Terry Bassham, Great Plains Energy President & CEO to remain President & CEO
Governance	Tony Somma (Westar Energy CFO) to be CFO; Kevin Bryant (Great Plains Energy CFO) to be COO
	Equal board representation from each company, including Bassham and Ruelle
Haadayastasa	Corporate Headquarters – Kansas City, Missouri
Headquarters	Operating Headquarters – Topeka, Kansas; Kansas City, Missouri
Timing / Approvals	Expected to close first half 2018
Timing / Approvals	Shareholders, federal and state regulators



Merger Value

Expected stronger EPS growth

- New company EPS CAGR of 6-8%¹ vs WR stand-alone EPS CAGR of 4-6%²
- · Merger savings Improve "slope" of EPS growth
- · Share buybacks Upward "shift" of EPS growth

Immediate ≈15% dividend increase

- · Not at expense of credit or payout ratio
- Tax-free exchange
- Structured to address regulatory order
- Not as dependent on future ongoing rate relief





■ • Westar Stand Alone Plan, Guidance 4%-6%, Middle of Range

•••• Merger, Opportunities for Additional Synergies/Buy-back Shares

Merger, Modest Synergies

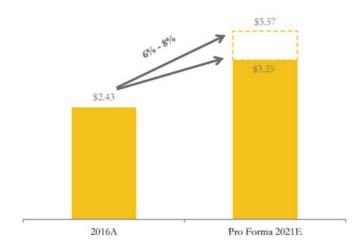
Merger, No Synergies, Excess Cash Used to Buy-back Approximately 30 Million Shares



Strong Growth Targets

Targeted EPS Growth 6-8%1

Targeted Dividend Growth 6-8%1





¹Indicated annual earnings per share and dividend per share are historical Westar Energy and targeted combined company.

16

AUGUST 8, 2017 INVESTOR UPDATE

Path to Merger Close

Estimate Completion 1st Half 2018

Q	Local & Political Support	Proxy Effective
Ø	Dialogue with Regulatory Parties	Shareholder Approval (WR >50% outstanding; GXP >2/3 outstanding)
Ø	Execute Agreement	HSR Approval
Ø	Initial positive reaction	FCC Approval
	File KS/MO Applications	NRC Approval
	File FERC Application	FERC Approval
	File NRC / FCC / HSR	KS Approval
	File Proxy	MO Approval

AUGUST 8, 2017 INVESTOR UPDATE

Additional Information

Additional Information and Where to Find It

This communication does not constitute an offer to sell or the solicitation of an offer to buy any securities or a solicitation of any proxy, vote or approval, nor shall there be any sale of securities in any jurisdiction in which such offer, solicitation or sale would be unlawful prior to registration or qualification under the securities laws of any such jurisdiction. In connection with the proposed transactions, Monarch Energy Holding, Inc. (Monarch) will file a Registration Statement on Form S-4, that includes a joint proxy statement of Great Plains Energy and Westar Energy, which also constitutes a prospectus of Monarch. WE URGE INVESTORS TO READ THE REGISTRATION STATEMENT AND JOINT PROXY STATEMENT/PROSPECTUS AND OTHER DOCUMENTS FILED BY MONARCH, GREAT PLAINS ENERGY AND WESTAR ENERGY WITH THE SEC CAREFULLY WHEN THEY BECOME AVAILABLE BECAUSE THEY WILL CONTAIN IMPORTANT INFORMATION ABOUT GREAT PLAINS ENERGY, WESTAR ENERGY, MONARCH AND THE PROPOSED TRANSACTION.

Investors can obtain free copies of the Registration Statement and joint proxy statement/prospectus and other documents filed by Monarch, Great Plains Energy and Westar Energy with the SEC at http://www.sec.gov, the SEC's website, or free of charge from Great Plains Energy's website (http://www.greatplainsenergy.com) under the tab, "Investor Relations" and then under the heading "SEC Filings." These documents are also available free of charge from Westar's website (http://www.westarenergy.com) under the tab "Investors" and then under the heading "SEC Filings."

Participants in Proxy Solicitation

Great Plains Energy, Westar Energy and their respective directors and certain of their executive officers and employees may be deemed, under SEC rules, to be participants in the solicitation of proxies from Great Plains Energy's and Westar Energy's shareholders with respect to the proposed transaction. Information regarding the officers and directors of Great Plains Energy is included in its definitive proxy statement for its 2017 annual meeting filed with SEC on March 23, 2017. Information regarding the officers and directors of Westar is included in an amendment to its Annual Report on Form 10-K for the fiscal year ended December 31, 2016, filed with the SEC on April 28, 2017. Additional information regarding the identity of potential participants, and their direct or indirect interests, by securities, holdings or otherwise, will be set forth in the Registration Statement and joint proxy statement/prospectus and other materials filed with SEC in connection with the proposed transaction. Free copies of these documents may be obtained as described in the paragraphs above.

Filed by: Westar Energy, Inc. pursuant to Rule 425 under the Securities Act of 1933 and deemed filed pursuant to Rule 14a-12 under the Securities Exchange Act of 1934

> Subject Company: Westar Energy, Inc. Commission File Number: 001-03523

Subject Company: Great Plains Energy Incorporated Commission File Number: 001-32206

Subject Company: Monarch Energy Holding, Inc. Commission File Number: 132-02816

Commission The Number 132 02010

{Merger Excerpts}

Westar Energy

Investor Update - August 8, 2017



Date: August 8, 2017

Forward-Looking Disclosures

Forward Looking Statements

Forward-looking statements: Certain matters discussed in this news release are "forward-looking statements." The Private Securities Litigation Reform Act of 1995 has established that these statements qualify for safe harbors from liability. Forward-looking statements may include words like "believe," "anticipate," "target," "expect," "pro forma," "estimate," "intend," "guidance" or words of similar meaning. Forward-looking statements describe future plans, objectives, expectations or goals. Although Westar Energy believes that its expectations are based on reasonable assumptions, all forward-looking statements involve risk and uncertainty. The factors that could cause actual results to differ materially from these forward-looking statements include those discussed herein as well as (1) those discussed in the company's Annual Report on Form 10-K for the year ended Dec. 31, 2016 (a) under the heading, "Forward-Looking Statements," (b) in ITEM 1. Business, (c) in ITEM 1A. Risk Factors, (d) in ITEM 7. Management's Discussion and Analysis of Financial Condition and Results of Operations, and (e) in ITEM 8. Financial Statements and Supplementary Data: Notes 3, 14 and 16; (2) those discussed in the company's Quarterly Reports on Form 10-Q filed on May 9, 2017 and Aug. 8, 2017, (a) under the heading "Forward-Looking Statements." (b) in ITEM 2. Management's Discussion and Analysis of Financial Condition and Results of Operations, (c) in Part I, Financial Information, ITEM 1. Financial Statements: Notes 3, 11, 12 (in the Form 10-Q filed on May 9, 2017), and 13 (in the Form 10-Q filed on Aug. 8, 2017), and (d) ITEM 1A. Risk Factors; and (3) other factors discussed in the company's filings with the Securities and Exchange Commission. Any forward-looking statement speaks only as of the date such statement was made, and the company does not undertake any obligation to update any forward-looking statement to reflect events or circumstances after the date on which such statement was made.

Additional Information

The information in this investor update is not complete, and is intended to be read in conjunction with Westar Energy, Inc.'s full earnings package for the quarter ended June 30, 2017 as well as other information regarding the company that is filed with the Securities and Exchange Commission. The full earnings package is available is available under Supplemental Materials within the investor section of the company website at www.WestarEnergy.com, and the company's filings with the Securities and Exchange Commission can be found in the same section under SEC Filings.

Recent Announcements & Focus

Merger of Equals with Great Plains Energy

- · 100% stock-for-stock tax-free exchange
- · Westar: exchange 1 WR share for 1 share of new company stock
- · Great Plains: exchange 1 GXP share for .5981 share of new company stock
- · Targeted EPS CAGR at 6-8% (off WR's '16 EPS of \$2.43)
- · Immediate 15% WR dividend boost at closing
 - · Targeted dividend CAGR at 6-8% thereafter
- · Strong credit profile, outlook already improved
- · New structure addresses KCC objections to prior deal





Merger Update

AUGUST 8, 2017 INVESTOR UPDATE

4



Merger Summary

Tr	All stock merger of equals (100% stock-for-stock tax-free exchange); combined equity value of
Transaction Structure	~\$14 billion
Structure	New company to be jointly named prior to close
Euchanas Datis	Westar Energy exchanges 1 share of WR for 1 share of new holding company
Exchange Ratio	Great Plains Energy exchanges 1 share of GXP for 0.5981 share of new holding company
Approximate Pro	Westar Energy 52.5%
Forma Ownership	Great Plains Energy 47.5%
Pro Forma Dividend	15% dividend uplift for Westar Energy; maintains current Great Plains Energy dividend
	Reverse break-up fee of \$190 million in favor of Westar Energy
Termination Fee	Mutual fiduciary out break-up fees of \$190 million in favor of the other
	Great Plains Energy no-vote fee of \$80 million in favor of Westar Energy
	Mark Ruelle, Westar Energy CEO to become non-executive chairman
Governance	Terry Bassham, Great Plains Energy President & CEO to remain President & CEO
Governance	Tony Somma (Westar Energy CFO) to be CFO; Kevin Bryant (Great Plains Energy CFO) to be COO
	Equal board representation from each company, including Bassham and Ruelle
Haadanastasa	Corporate Headquarters – Kansas City, Missouri
Headquarters	Operating Headquarters – Topeka, Kansas; Kansas City, Missouri
Timing / Approvals	Expected to close first half 2018
Timing / Approvals	Shareholders, federal and state regulators



Merger Value

Expected stronger EPS growth

- New company EPS CAGR of 6-8%¹ vs WR stand-alone EPS CAGR of 4-6%²
- · Merger savings Improve "slope" of EPS growth
- · Share buybacks Upward "shift" of EPS growth

Immediate ≈15% dividend increase

- · Not at expense of credit or payout ratio
- Tax-free exchange
- Structured to address regulatory order
- Not as dependent on future ongoing rate relief

¹New company expected EPS CAGR based off '16 WR EPS of \$2.43/sh. ² WR stand-alone expected EPS CAGR based off normalized '15 WR EPS of \$2.21/sh.



- • Westar Stand Alone Plan, Guidance 4%-6%, Middle of Range

•••• Merger, Opportunities for Additional Synergies/Buy-back Shares

Merger, Modest Synergies

Merger, No Synergies, Excess Cash Used to Buy-back Approximately 30 Million Shares

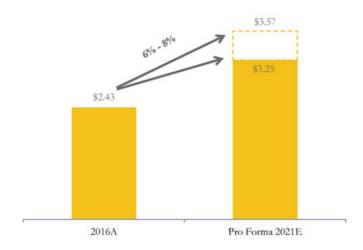


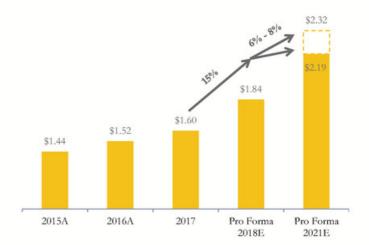
EPS Growth Targets

Strong Growth Targets

Targeted EPS Growth 6-8%1

Targeted Dividend Growth 6-8%1





¹Indicated annual earnings per share and dividend per share are historical Westar Energy and targeted combined company.

AUGUST 8, 2017 INVESTOR UPDATE

7



Path to Merger Close

Estimate Completion 1st Half 2018

Q	Local & Political Support	Proxy Effective
Ø	Dialogue with Regulatory Parties	Shareholder Approval (WR >50% outstanding; GXP >2/3 outstanding)
Ø	Execute Agreement	HSR Approval
Q	Initial positive reaction	FCC Approval
	File KS/MO Applications	NRC Approval
	File FERC Application	FERC Approval
	File NRC / FCC / HSR	KS Approval
	File Proxy	MO Approval

AUGUST 8, 2017 INVESTOR UPDATE

Additional Information

Additional Information and Where to Find It

This communication does not constitute an offer to sell or the solicitation of an offer to buy any securities or a solicitation of any proxy, vote or approval, nor shall there be any sale of securities in any jurisdiction in which such offer, solicitation or sale would be unlawful prior to registration or qualification under the securities laws of any such jurisdiction. In connection with the proposed transactions, Monarch Energy Holding, Inc. (Monarch) will file a Registration Statement on Form S-4, that includes a joint proxy statement of Great Plains Energy and Westar Energy, which also constitutes a prospectus of Monarch. WE URGE INVESTORS TO READ THE REGISTRATION STATEMENT AND JOINT PROXY STATEMENT/PROSPECTUS AND OTHER DOCUMENTS FILED BY MONARCH, GREAT PLAINS ENERGY AND WESTAR ENERGY WITH THE SEC CAREFULLY WHEN THEY BECOME AVAILABLE BECAUSE THEY WILL CONTAIN IMPORTANT INFORMATION ABOUT GREAT PLAINS ENERGY, WESTAR ENERGY, MONARCH AND THE PROPOSED TRANSACTION.

Investors can obtain free copies of the Registration Statement and joint proxy statement/prospectus and other documents filed by Monarch, Great Plains Energy and Westar Energy with the SEC at http://www.sec.gov, the SEC's website, or free of charge from Great Plains Energy's website (http://www.greatplainsenergy.com) under the tab, "Investor Relations" and then under the heading "SEC Filings." These documents are also available free of charge from Westar's website (http://www.westarenergy.com) under the tab "Investors" and then under the heading "SEC Filings."

Participants in Proxy Solicitation

Great Plains Energy, Westar Energy and their respective directors and certain of their executive officers and employees may be deemed, under SEC rules, to be participants in the solicitation of proxies from Great Plains Energy's and Westar Energy's shareholders with respect to the proposed transaction. Information regarding the officers and directors of Great Plains Energy is included in its definitive proxy statement for its 2017 annual meeting filed with SEC on March 23, 2017. Information regarding the officers and directors of Westar is included in an amendment to its Annual Report on Form 10-K for the fiscal year ended December 31, 2016, filed with the SEC on April 28, 2017. Additional information regarding the identity of potential participants, and their direct or indirect interests, by securities, holdings or otherwise, will be set forth in the Registration Statement and joint proxy statement/prospectus and other materials filed with SEC in connection with the proposed transaction. Free copies of these documents may be obtained as described in the paragraphs above.