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INDEPENDENT AUDITOR'S REPORT

The Board of Directors of Evergy Kansas South, Inc.

Opinion

We have audited the financial statements of Evergy Kansas South, Inc. (the "Company"), which comprise the balance sheet - regulatory basis as of December 31, 2022, and the related statements of income – regulatory basis, retained earnings – regulatory basis, and cash flows – regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements (the "financial statements").

In our opinion, the accompanying financial statements present fairly, in all material respects, the assets, liabilities, and proprietary capital of the Company as of December 31, 2022, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis for Opinion

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Company and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Basis of Accounting

As discussed in Note 1 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. As a result, the financial statements may not be suitable for another purpose. Our opinion is not modified with respect to this matter.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Management is also responsible for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Company's ability to continue as a going concern for one year after the date that the financial statements are issued.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Company's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Restriction on Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte Touche LLP

April 18, 2023

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No.



**FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Evergy Kansas South, Inc.

Year/Period of Report
End of: 2022/ Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,
- 500 megawatt hours of annual power exchanges delivered, or
- 500 megawatt hours of annual wheeling for others (deliveries plus losses).

What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faq-efilingferc-online>.

Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

When to Submit

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

'Person' means an individual or a corporation;

'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, utilizing, or distributing power;

"project" means, a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

FERC Form 1 (ED 3307) must be filed by the following schedule:

FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

"To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies".¹⁰

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent Evergy Kansas South, Inc.		02 Year/ Period of Report End of: 2022/ Q4
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 818 South Kansas Avenue, Topeka, KS 66612		
05 Name of Contact Person Leigh Anne Jones		06 Title of Contact Person Dir Fin Rptg Acctg and Policy
07 Address of Contact Person (Street, City, State, Zip Code) 1200 Main Street, Kansas City, MO 64105		
08 Telephone of Contact Person, Including Area Code (816) 652-1274	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/18/2023

Annual Corporate Officer Certification

The undersigned officer certifies that:
I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Steven P. Busser	03 Signature Steven P. Busser 	04 Date Signed (Mo, Da, Yr) 04/18/2023
02 Title Vice President and Chief Accounting Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	Identification	1	
	List of Schedules	2	
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106	
7	Important Changes During the Year	108	
8	Comparative Balance Sheet	110	
9	Statement of Income for the Year	114	
10	Statement of Retained Earnings for the Year	118	
12	Statement of Cash Flows	120	
12	Notes to Financial Statements	122	
13	Statement of Accum Other Comp Income, Comp Income, and Hedging Activities	122a	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200	
15	Nuclear Fuel Materials	202	
16	Electric Plant in Service	204	
17	Electric Plant Leased to Others	213	None
18	Electric Plant Held for Future Use	214	None
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224	
22	Materials and Supplies	227	
23	Allowances	228	
24	Extraordinary Property Losses	230a	None
25	Unrecovered Plant and Regulatory Study Costs	230b	None
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	

30	Capital Stock	250	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254b	None
33	Long-Term Debt	256	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262	
36	Accumulated Deferred Investment Tax Credits	266	
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272	
39	Accumulated Deferred Income Taxes-Other Property	274	
40	Accumulated Deferred Income Taxes-Other	276	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300	
43	Regional Transmission Service Revenues (Account 457.1)	302	None
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310	
46	Electric Operation and Maintenance Expenses	320	
47	Purchased Power	326	
48	Transmission of Electricity for Others	328	
49	Transmission of Electricity by ISO/RTOs	331	None
50	Transmission of Electricity by Others	332	None
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)	336	
53	Regulatory Commission Expenses	350	
54	Research, Development and Demonstration Activities	352	
55	Distribution of Salaries and Wages	354	
56	Common Utility Plant and Expenses	356	None
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	None
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	None
61	Electric Energy Account	401a	
62	Monthly Peaks and Output	401b	
63	Steam Electric Generating Plant Statistics	402	
64	Hydroelectric Generating Plant Statistics	406	None
65	Pumped Storage Generating Plant Statistics	408	None
66	Generating Plant Statistics Pages	410	None
0	Energy Storage Operations (Large Plants)	414	None

67	Transmission Line Statistics Pages	422	
68	Transmission Lines Added During Year	424	
69	Substations	426	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports (check appropriate box)		
	Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
GENERAL INFORMATION			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. Steven P. Busser, Vice President and Chief Accounting Officer - Evergy, Inc. 1200 Main Street Kansas City, MO 64105			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. State of Incorporation: KS Date of Incorporation: 1990-10-09 Incorporated Under Special Law:			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. N/A (a) Name of Receiver or Trustee Holding Property of the Respondent: (b) Date Receiver took Possession of Respondent Property: (c) Authority by which the Receivership or Trusteeship was created: (d) Date when possession by receiver or trustee ceased:			
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. The generation, transmission and distribution of electric energy all of which occurs in Kansas.			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) <input type="checkbox"/> Yes (2) <input checked="" type="checkbox"/> No			

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

Evergy Kansas South, Inc. (formerly Kansas Gas and Electric Company) is a wholly-owned subsidiary of Evergy Kansas Central, Inc. (formerly Westar Energy, Inc.). Evergy Kansas Central, Inc. is a wholly-owned subsidiary of Evergy, Inc.

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Wolf Creek Nuclear Operating Corporation	Operating agent for Wolf Creek Generating Station	47	Owned and controlled jointly with Evergy Metro, Inc. 47% and Kansas Electric Power Cooperative, Inc. 6%.

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	President and Chief Executive Officer	David A. Campbell	1,030,000		
2	Executive Vice President and Chief Financial Officer	Kirkland B. Andrews	717,500		
3	Executive Vice President and Chief Operating Officer	Kevin E. Bryant	630,000		
4	^(b) Executive Vice President and Chief Strategy Officer	Gregory A. Greenwood	530,000		2022-07-01
5	Senior Vice President, Public Affairs and Chief Customer Officer	Charles A. Caisley	515,000		
6	^(b) Senior Vice President, Chief Human Resources Officer and Chief Diversity Officer	Lesley L. Elwell	386,300		
7	Senior Vice President, General Counsel and Corporate Secretary	Heather A. Humphrey	530,500		
8	Senior Vice President and Chief Technology Officer	Charles L. King	375,000		
9	^(b) Vice President - Finance	Lori A. Wright	377,000		2022-12-31
10	^(b) Vice President, Corporate Planning and Treasurer	Geoffrey T. Ley	325,000		
11	Each Evergy, Inc. executive officer holds the same position with each of Evergy Kansas Central, Inc., Evergy Kansas South, Inc., Evergy Metro, Inc., and Evergy Missouri West, Inc.				
12	Evergy, Inc. executive officers are employees of and are paid by either Evergy Kansas Central, Inc. or Evergy Metro, Inc. The salary reported is the total salary paid to each executive officer.				





Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

- (a) Concept: OfficerTitle
Effective July 1, 2022, Gregory A. Greenwood ceased holding the position of Executive Vice President and Chief Strategy Officer.
- (b) Concept: OfficerTitle
Effective January 1, 2023, Lesley L. Elwell's title changed from Senior Vice President and Chief Human Resources Officer to Senior Vice President, Chief Human Resources Officer and Chief Diversity Officer.
- (c) Concept: OfficerTitle
Effective February 14, 2022, Lori A. Wright's title changed from Vice President - Corporate Planning, Investor Relations and Treasurer to Vice President - Investor Relations and Treasurer. Effective December 1, 2022 Lori A. Wright's title changed from Vice President - Investor Relations and Treasurer to Vice President - Finance. Effective December 31, 2022 Lori A. Wright ceased holding the position of Vice President - Finance.
- (d) Concept: OfficerTitle
Geoffrey T. Ley was appointed Vice President, Financial Planning and Analysis on June 1, 2021. Effective December 1, 2022 Geoffrey T. Ley's title changed from Vice President - Financial Planning to Vice President, Corporate Planning and Treasurer.

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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent.
2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)
1	David A. Campbell - President and Chief Executive Officer	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
2	Mark A. Ruelle - Chairman of the Board	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
3	 Mollie Hale Carter	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
4	Thomas D. Hyde - Lead Director	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
5	B. Anthony Isaac	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
6	Paul M. Keglevic	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
7	Mary L. Landrieu	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
8	Sandra A.J. Lawrence	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
9	Ann D. Murtlow	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
10	Sandra J. Price	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
11	 James Scarola	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
12	 S. Carl Soderstrom, Jr.	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
13	 John Arthur Stall	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
14	C. John Wilder	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false

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FOOTNOTE DATA			

- (a) Concept: NameAndTitleOfDirector
Effective May 3, 2022, Mollie Hale Carter ceased to be a member of the Board of Directors.
- (b) Concept: NameAndTitleOfDirector
Effective May 3, 2022, James Scarola was appointed to the Board of Directors.
- (c) Concept: NameAndTitleOfDirector
On February 13, 2023, S. Carl Soderstrom, Jr. notified Evergy, Inc. (the "Company") of his decision not to stand for re-election to the board of directors (the "Board") of the Company at the 2023 annual meeting of shareholders, and will retire from the Board, effective at the end of his term on May 2, 2023.
- (d) Concept: NameAndTitleOfDirector
Effective May 3, 2022, John Arthur Stall ceased to be a member of the Board of Directors.

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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INFORMATION ON FORMULA RATES

Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number (a)	FERC Proceeding (b)
1	Transmission Formula Rates (TFR)	ER05-925, ER08-396, ER08-777, EL08-31, ER09-481, ER10-2499-000, ER11-2395-000, EL14-93-000, EL14-77-000, ER14-2852-000, ER14-2852-001, ER14-2852-002, ER16-1355-000, ER17-793-000, ER18-1232-000, ER18-1299-000, ER19-269-000, ER18-1418-000, ER18-1418-001, ER18-1418-002, ER20-99-000, ER20-99-001, ER20-102-000, ER20-1713-000, ER20-1713-001, ER20-1713-002, ER20-1713-003 ER20-2044-000, ER 20-2044-001, ER20-2044-002, ER20-2044-003, ER20-2044-004, ER20-2044-005, ER21-802-000, ER22-1205-000, ER22-1205-001, ER23-430-000, ER23-433-000
2	Full Requirements Electric Service Rate Schedule - FERC Electric Tariff, Vol. No. 20	ER09-1762-000, ER09-1762-001, ER10-949,000, ER10-949-001, ER10-949-002, ER10-1000-000, ER10-2506-000, ER14-805-000, ER14-805-001, ER14-805-002, ER16-1318-000, ER16-2185-000, ER16-2185-001, ER18-1236-000, ER19-949-000, ER20-98-000, ER20-396-000, ER20-396-001, ER21-1550-000, ER23-431-000

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INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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If yes, provide a listing of such filings as contained on the Commission's eLibrary website.

Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
1	20100601-5030	06/01/2010	ER09-1762-000		FERC Electric Tariff, Volume No. 20
2	20110603-5332	06/03/2011	ER09-1762-000		FERC Electric Tariff, Volume No. 20
3	20120525-5154	05/25/2012	ER09-1762-000		FERC Electric Tariff, Volume No. 20
4	20130531-5300	05/31/2013	ER09-1762-000		FERC Electric Tariff, Volume No. 20
5	20140530-5477	05/30/2014	ER09-1762-000		FERC Electric Tariff, Volume No. 20
6	20150529-5538	05/29/2015	ER09-1762-000		FERC Electric Tariff, Volume No. 20
7	20160405-5218	04/05/2016	ER16-1351-000		FERC Electric Tariff, Volume No. 5
8	20160602-5240	06/01/2016	ER09-1762-000		FERC Electric Tariff, Volume No. 20
9	20170313-5380	03/13/2017	ER17-1196-000		FERC Electric Tariff, Volume No. 5
10	20170601-5313	06/01/2017	ER09-1762-000		FERC Electric Tariff, Volume No. 20
11	20180306-5157	03/06/2018	ER18-972-000		FERC Electric Tariff, Volume No. 5
12	20180601-5311	06/01/2018	ER09-1762-000		FERC Electric Tariff, Volume No. 20
13	20190312-5161	03/12/2019	ER19-1264-000		FERC Electric Tariff, Volume No. 5
14	20190531-5496	05/31/2019	ER09-1762-000		FERC Electric Tariff, Volume No. 20
15	20200312-5201	03/12/2020	ER20-1271-000		FERC Electric Tariff, Volume No. 5
16	20200601-5372	06/01/2020	ER09-1762-000		FERC Electric Tariff, Volume No. 20
17	20210312-5105	03/12/2021	ER21-1344-000		FERC Electric Tariff, Volume No. 5
18	20210601-5386	06/01/2021	ER09-1762-000		FERC Electric Tariff, Volume No. 20
19	20220307-5079	03/07/2022	ER22-1205-000		FERC Electric Tariff, Volume No. 5
20	20220601-5239	06/01/2022	ER09-1762-000		FERC Electric Tariff, Volume No. 20
21	20230310-5055	03/10/2023	ER23-1293-000		FERC Electric Tariff, Volume No. 5

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INFORMATION ON FORMULA RATES - Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No. (d)
1	(GFR)	Generation Formula Rate (GFR) Worksheet M, Variable O&M (VOM) Revenue from GFR Customers and VOM Energy Credit		
2	311	Sales for Resale - Bronson, KS	(g) & (i)	^(b) 1
3	311	Sales for Resale - Mindenmines, MO	(g) & (i)	^(b) 5
4	311	Sales for Resale - Mulberry, KS	(g) & (i)	^(b) 7

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FOOTNOTE DATA

(a) Concept: LineNumberOfFormulaRateVariances

Bronson, VOM Charges Paid			
	06/01/22 - 12/31/22		Total
01/01/22 - 05/31/22		01/01/22 - 12/31/22	
802.531 MWh's	1,369.159 MWh's		2,171.690 MWh's
X ----- \$2.4707	X ----- \$2.6602		
\$ ----- 1,982.81	\$ ----- 3,642.24		\$ ----- 5,625.05
			<u>5,625.05</u>

(b) Concept: LineNumberOfFormulaRateVariances

Mindenmines, VOM Charges Paid			
	06/01/22 - 12/31/22		Total
01/01/22 - 05/31/22		01/01/22 - 12/31/22	
944.844 MWh's	1,402.167 MWh's		2,347.011 MWh's
X ----- \$2.4707	X ----- \$2.6602		
\$ ----- 2,334.43	\$ ----- 3,730.04		\$ ----- 6,064.47
			<u>6,064.47</u>

(c) Concept: LineNumberOfFormulaRateVariances

Mulberry, VOM Charges Paid			
	06/01/22 - 12/31/22		Total
01/01/22 - 05/31/22		01/01/22 - 12/31/22	
965.085 MWh's	1,714.961 MWh's		2,680.046 MWh's
X ----- \$2.4707	X ----- \$2.6602		
\$ ----- 2,384.44	\$ ----- 4,562.14		\$ ----- 6,946.58
			<u>6,946.58</u>

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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

Utility Town State Term Action Consideration

Evergy Kansas South Labette County Kansas 20 New Agreement 3% effective 1/1/2022
Evergy Kansas South Tiro Kansas 20 Renewal 4% effective 1/1/2022
Evergy Kansas South Andale Kansas 10 Renewal 2% effective 2/1/2022
Evergy Kansas South Douglass Kansas 10 Renewal 3% effective 6/1/2022
Evergy Kansas South Geuda Springs Kansas 20 Renewal 2% effective 6/1/2022
Evergy Kansas South Valley Center Kansas 1 Renewal 5% effective 6/1/2022
Evergy Kansas South Maize Kansas 20 Renewal 5% effective 6/1/2022

None.
None.
See the Notes to Financial Statements on page 123.
None.
See the Notes to Financial Statements on page 123.
None.
Evergy Kansas South, Inc. has no employees. The employees of Evergy Kansas Central, Inc., its parent company, and Evergy Metro, Inc., an affiliate, allocate time to Evergy Kansas South, Inc.
See the Notes to Financial Statements on page 123.
See the Notes to Financial Statements on page 123.
See the Notes to Financial Statements on page 123.
Effective February 14, 2022, Lori A. Wright's title changed from Vice President - Corporate Planning, Investor Relations and Treasurer to Vice President - Investor Relations and Treasurer. Effective February 14, 2022, Steven P. Busser's title changed from Vice President - Risk Management and Controller to Vice President and Chief Accounting Officer. Effective April 1, 2022, Jeffrey C. DeBruin ceased holding the position of Assistant Corporate Secretary. Effective May 3, 2022, Christin C. Dasek-Kaine was appointed Assistant Corporate Secretary. Effective May 3, 2022, Mollie H. Carter ceased to be a member of the Board of Directors. Effective May 3, 2022, John Arthur Stall ceased to be a member of the Board of Directors. Effective May 3, 2022, James Scarola was appointed to the Board of Directors. Effective July 1, 2022, Gregory A. Greenwood ceased holding the position of Executive Vice President and Chief Strategy Officer. Effective July 1, 2022, Kayla D. Messamore was appointed Vice President - Strategy & Long-Term Planning. Effective December 1, 2022, Lori A. Wright's title changed from Vice President - Investor Relations and Treasurer to Vice President - Finance. Effective December 1, 2022, Geoffrey T. Ley's title changed from Vice President - Financial Planning and Analysis to Vice President, Corporate Planning and Treasurer. Effective December 31, 2022, Lori A. Wright ceased holding the position of Vice President - Finance. Effective December 31, 2022, Bruce A. Akin ceased holding the position of Vice President - Transmission & Distribution. Effective December 31, 2022, Ellen E. Fairchild ceased holding the position of Vice President and Chief Compliance Officer. Effective January 1, 2023, Ryan P. Mulvaney was appointed Vice President, Distribution. Effective January 1, 2023, Steve J. Veisch was appointed Vice President, Transmission. Effective January 1, 2023, Kara D. Larson was appointed Vice President, Chief Ethics Officer and Assistant General Counsel. Effective January 1, 2023, Jason O. Humphrey was appointed Vice President, Development and Assistant Treasurer. Effective January 1, 2023, Lesley L. Elwell's title changed from Senior Vice President - Chief Human Resources Officer to Senior Vice President, Chief Human Resources Officer and Chief Diversity Officer. On February 13, 2023, S. Carl Soderstrom, Jr. notified Evergy, Inc. (the "Company") of his decision not to stand for re-election to the board of directors (the "Board") of the Company at the 2023 annual meeting of shareholders, and will retire from the Board, effective at the end of his term on May 2, 2023.
Not applicable.

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	7,984,304,134	7,645,030,182
3	Construction Work in Progress (107)	200	338,811,290	285,828,607
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		8,323,115,424	7,930,858,789
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	3,191,729,012	3,060,426,086
6	Net Utility Plant (Enter Total of line 4 less 5)		5,131,386,412	4,870,432,703
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202	3,118,615	28,482,731
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		16,844,245	
9	Nuclear Fuel Assemblies in Reactor (120.3)		101,633,602	97,255,870
10	Spent Nuclear Fuel (120.4)		166,753,636	174,680,530
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202	206,125,546	224,304,909
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		82,224,552	76,114,222
14	Net Utility Plant (Enter Total of lines 6 and 13)		5,213,610,964	4,946,546,925
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)			
19	(Less) Accum. Prov. for Depr. and Amort. (122)			
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224	47	47
23	Noncurrent Portion of Allowances	228		
24	Other Investments (124)			
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		318,770,787	368,441,581
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		318,770,834	368,441,628
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			

35	Cash (131)		5,813,611	936,144
36	Special Deposits (132-134)		88,357	88,218
37	Working Fund (135)			
38	Temporary Cash Investments (136)			
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)			
41	Other Accounts Receivable (143)		39,151,753	33,036,876
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		245,000	538,000
43	Notes Receivable from Associated Companies (145)		12,862,816	9,625,834
44	Accounts Receivable from Assoc. Companies (146)		2,230,263	3,635,131
45	Fuel Stock (151)	227	29,716,613	24,693,566
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	125,733,727	104,052,308
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228		
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227	34,155	(2,268,862)
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		10,068,825	7,903,279
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			
60	Rents Receivable (172)		58,661	55,840
61	Accrued Utility Revenues (173)			
62	Miscellaneous Current and Accrued Assets (174)			
63	Derivative Instrument Assets (175)			
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		225,513,781	181,220,334
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		3,423,919	3,699,491
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	484,100,579	628,097,521

73	Prelim. Survey and Investigation Charges (Electric) (183)		6,320,217	6,489,084
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		(502,945)	(396,348)
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	86,434,935	94,430,923
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		7,091,911	7,970,459
82	Accumulated Deferred Income Taxes (190)	234	204,868,606	223,505,545
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		791,737,222	963,796,675
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		6,549,632,801	6,460,005,562

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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxes		
Deferred future income taxes due to customers	\$	74,911,748
Deferred state income taxes		33,618,924
Leases		27,554,000
ADIT on Regulatory Liabilities		26,301,000
Deferred compensation		8,970,635
Deferred employee benefit costs		7,985,143
La Cygne dismantling		6,205,827
Accrued Liabilities		4,860,754
Business tax credit carryforward		3,615,712
Other		10,844,863
Total deferred tax assets*	\$	<u>204,868,606</u>
* Includes deferrals related to other income and deductions.		

(b) Concept: AccumulatedDeferredIncomeTaxes		
Deferred future income taxes due to customers	\$	80,464,739
Deferred state income taxes		34,062,986
Leases		31,645,040
Deferred employee benefit costs		18,247,748
Deferred compensation		14,389,434
Deferred regulatory gain on sale-leaseback		8,957,217
Accrued Liabilities		7,945,544
La Cygne dismantling		6,205,827
Business tax credit carryforward		5,532,868
Other		16,054,142
Total deferred tax assets*	\$	<u>223,505,545</u>
* Includes deferrals related to other income and deductions.		

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	1,065,633,791	1,065,633,791
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)	253	1,095,456,728	1,095,456,728
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b		
11	Retained Earnings (215, 215.1, 216)	118	1,274,706,756	1,140,630,883
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118		
13	(Less) Reaquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)		
16	Total Proprietary Capital (lines 2 through 15)		3,435,797,275	3,301,721,402
17	LONG-TERM DEBT			
18	Bonds (221)	256	671,440,000	671,440,000
19	(Less) Reaquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256		
22	Unamortized Premium on Long-Term Debt (225)			
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		453,788	474,811
24	Total Long-Term Debt (lines 18 through 23)		670,986,212	670,965,189
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		66,495	179,827
27	Accumulated Provision for Property Insurance (228.1)		20,469,321	17,917,157
28	Accumulated Provision for Injuries and Damages (228.2)		2,150,080	2,692,156
29	Accumulated Provision for Pensions and Benefits (228.3)		43,230,865	91,290,552
30	Accumulated Miscellaneous Operating Provisions (228.4)		494,208	519,891
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			

34	Asset Retirement Obligations (230)		464,305,227	395,255,053
35	Total Other Noncurrent Liabilities (lines 26 through 34)		530,716,196	507,854,636
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)			
38	Accounts Payable (232)		41,794,835	36,809,999
39	Notes Payable to Associated Companies (233)		8,000,000	
40	Accounts Payable to Associated Companies (234)		277,803,092	318,927,225
41	Customer Deposits (235)		3,361,415	4,515,269
42	Taxes Accrued (236)	262	48,063,180	38,142,741
43	Interest Accrued (237)		41,078,544	40,131,736
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		5,468,215	3,322,973
48	Miscellaneous Current and Accrued Liabilities (242)		26,042,267	11,691,708
49	Obligations Under Capital Leases-Current (243)		167,392	176,144
50	Derivative Instrument Liabilities (244)			
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		451,778,940	453,717,795
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		2,233,068	3,099,610
57	Accumulated Deferred Investment Tax Credits (255)	266	16,955,996	18,682,002
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	52,832,874	51,346,710
60	Other Regulatory Liabilities (254)	278	737,050,786	786,218,230
61	Unamortized Gain on Reaquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272	19,250,738	19,816,247
63	Accum. Deferred Income Taxes-Other Property (282)		513,653,586	501,887,153
64	Accum. Deferred Income Taxes-Other (283)		118,377,130	144,696,588
65	Total Deferred Credits (lines 56 through 64)		1,460,354,178	1,525,746,540
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		6,549,632,801	6,460,005,562

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredIncomeTaxesOther			
Acquisition premium			40,547,767
Leases			27,554,000
Regulatory assets			25,121,687
Income taxes refundable to customers, net			13,941,505
Other			11,212,171
Total	\$		118,377,130
(b) Concept: AccumulatedDeferredIncomeTaxesOther			
Acquisition premium	\$		43,748,907
Leases			31,645,040
Regulatory Assets			27,097,836
Amounts refundable to customers for future income taxes, net			15,254,263
Deferred employee benefit costs			10,364,724
Other			16,585,818
Total	\$		144,696,588

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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

Do not report fourth quarter data in columns (e) and (f)
 Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
 Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
 Use page 122 for important notes regarding the statement of income for any account thereof.
 Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
 If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
 Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
 Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
 If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	1,258,122,891	1,111,154,010			1,258,122,891	1,109,265,490				1,888,520
3	Operating Expenses											
4	Operation Expenses (401)	320	665,957,948	544,996,210			665,957,948	544,996,210				
5	Maintenance Expenses (402)	320	86,086,038	72,072,313			86,086,038	72,072,313				
6	Depreciation Expense (403)	336	150,257,569	144,437,877			150,257,569	144,276,920				160,957
7	Depreciation Expense for Asset Retirement Costs (403.1)	336	5,374,996	4,764,055			5,374,996	4,764,055				
8	Amort. & Depl. of Utility Plant (404-405)	336	34,070,861	32,775,908			34,070,861	32,775,908				
9	Amort. of Utility Plant Acq. Adj. (406)	336	15,243,522	15,243,522			15,243,522	15,243,522				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		1,671,804	1,671,804			1,671,804	1,671,804				
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		59,606,937	11,919,315			59,606,937	11,919,315				
13	(Less) Regulatory Credits (407.4)		64,582,608	47,020,411			64,582,608	47,020,411				
14	Taxes Other Than Income Taxes (408.1)	262	75,952,682	72,779,124			75,952,682	72,779,124				
15	Income Taxes - Federal (409.1)	262	53,746,027	(18,105,499)			53,746,027	(18,105,499)				
16	Income Taxes - Other (409.1)	262	(9,263)	1,431,102			(9,263)	1,431,102				
17	Provision for Deferred Income Taxes (410.1)	234, 272	12,200,178	15,489,964			12,200,178	15,489,964				

52	Taxes Other Than Income Taxes (408.2)	262											
53	Income Taxes-Federal (409.2)	262	(19,260,142)	(23,219,739)									
54	Income Taxes-Other (409.2)	262											
55	Provision for Deferred Inc. Taxes (410.2)	234, 272											
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272	2,749,356	(5,437,081)									
57	Investment Tax Credit Adj.-Net (411.5)		(45,480)	(45,432)									
58	(Less) Investment Tax Credits (420)												
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		(22,054,978)	(17,828,090)									
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		(6,256,631)	6,784,467									
61	Interest Charges												
62	Interest on Long-Term Debt (427)		33,771,232	33,220,021									
63	Amort. of Debt Disc. and Expense (428)		296,597	296,597									
64	Amortization of Loss on Reacquired Debt (428.1)		878,548	878,547									
65	(Less) Amort. of Premium on Debt-Credit (429)												
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)												
67	Interest on Debt to Assoc. Companies (430)		133,153										
68	Other Interest Expense (431)		2,817,039	1,205,976									
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		3,541,966	3,368,091									
70	Net Interest Charges (Total of lines 62 thru 69)		34,354,603	32,233,050									
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		134,075,873	173,754,062									
72	Extraordinary Items												
73	Extraordinary Income (434)												
74	(Less) Extraordinary Deductions (435)												
75	Net Extraordinary Items (Total of line 73 less line 74)												
76	Income Taxes-Federal and Other (409.3)	262											
77	Extraordinary Items After Taxes (line 75 less line 76)												
78	Net Income (Total of line 71 and 77)		134,075,873	173,754,062									

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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		1,140,630,883	1,036,876,821
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		134,075,873	173,754,062
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
30.1				(70,000,000)
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			(70,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		1,274,706,756	1,140,630,883
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		1,274,706,756	1,140,630,883
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			

51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)			

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STATEMENT OF CASH FLOWS

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	134,075,873	173,754,062
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	201,243,756	194,129,111
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of Nuclear Fuel	27,606,716	25,574,502
5.2	Amortization of Deferred Regulatory Gain from Sale-Leaseback	(5,495,268)	(5,495,268)
5.3	Amortization of Corporate-Owned Life Insurance	21,827,344	20,925,861
8	Deferred Income Taxes (Net)	(23,859,342)	60,629,815
9	Investment Tax Credit Adjustment (Net)	(1,728,407)	(1,748,295)
10	Net (Increase) Decrease in Receivables	(20,543,067)	33,917,791
11	Net (Increase) Decrease in Inventory	(28,986,170)	(5,845,235)
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	(70,752,030)	34,196,607
14	Net (Increase) Decrease in Other Regulatory Assets	106,473,351	(176,376,623)
15	Net Increase (Decrease) in Other Regulatory Liabilities	36,437,813	42,561,568
16	(Less) Allowance for Other Funds Used During Construction	4,432,452	7,081,447
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
18.1	Other (provide details in footnote): Income from COLI	(4,720,512)	(12,577,733)
18.2	Net (Inc) Dec in Other Current and Accrued Assets	(1,728,058)	(1,474,663)
18.3	Net (Inc) Dec in Deferred Dr/Cr and Other Non-Cur Assets/Liab (net)	20,426,567	11,884,786
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	385,846,114	386,974,839
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(409,801,113)	(338,666,848)
27	Gross Additions to Nuclear Fuel	(33,744,002)	(24,231,677)
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		

30	(Less) Allowance for Other Funds Used During Construction	(4,432,452)	(7,081,447)
31	Other (provide details in footnote):		
31.1	Other (provide details in footnote):		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(439,112,663)	(355,817,078)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Repayment of Advances Made to Assoc. and Subsidiary Companies		
53.2	Purchase of Securities - Trust	(23,486,548)	(85,229,322)
53.3	Sale of Securities - Trust	8,664,731	53,168,662
53.4	Proceeds from Investment in COLI	33,282,820	74,880,069
53.5	Net Money Pool Lending	9,000,000	(9,000,000)
53.6	Investment in Corporate-Owned Life Insurance	(13,095,134)	(12,903,990)
53.7	Other Investing Activities	12,175,616	26,473,560
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(412,571,178)	(308,428,099)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Other (provide details in footnote):		
64.2	Net Money Pool Borrowings	8,000,000	
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
67.1	Other (provide details in footnote):		

67.2	Borrowings Against CSV of COLI	51,607,287	51,367,391
67.3	Other Borrowings from Assoc. and Subsidiary Companies		
70	Cash Provided by Outside Sources (Total 61 thru 69)	59,607,287	51,367,391
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Other (provide details in footnote):		
76.2	Repayment of Borrowings against CSV of COLI	(28,004,756)	(62,256,574)
76.3	Repayment of Other Borrowings from Assoc. and Subsidiary Companies		
78	Net Decrease in Short-Term Debt (c)		
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		(70,000,000)
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	31,602,531	(80,889,183)
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	4,877,467	(2,342,443)
88	Cash and Cash Equivalents at Beginning of Period	936,144	3,278,587
90	Cash and Cash Equivalents at End of Period	5,813,611	936,144

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: OtherAdjustmentsToCashFlowsFromInvestmentActivities

	2022 4th Quarter	2021 4th Quarter
Contributions to Nuclear Decommissioning Trust Fund	\$ (5,772,700)	\$ (5,772,700)
Other activity within Nuclear Decommissioning Trust Fund	14,821,817	32,246,260
Other Investing Transmission Line Sale	3,126,499	—
Total Other Investing	\$ 12,175,616	\$ 26,473,560

(b) Concept: CashAndCashEquivalents

	2022 4th Quarter	2021 4th Quarter
Balance Sheet, pages 110-111		
Page 110 Line 35 - Cash (131)	\$ 5,813,611	\$ 936,144
Page 110 Line 36 - Special Deposits (132-134)	88,357	88,218
Page 110 Line 37 - Working Fund (135)	—	—
Total Balance Sheet	\$ 5,901,968	\$ 1,024,362
Less: Funds on Deposit in 134, not considered	—	—
Cash and Cash Equivalents	\$ (88,357)	\$ (88,218)
Cash and Cash Equivalents at End of Period	\$ 5,813,611	\$ 936,144

FERC FORM No. 1 (ED. 12-96)

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.



SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (NOTE 1)

Organization

The term "Evergy Kansas South" is used throughout this report and refers to Evergy Kansas South, Inc. (Evergy Kansas South). Evergy Kansas South is a wholly-owned subsidiary of Evergy Kansas Central, Inc. (Evergy Kansas Central), both integrated, regulated electric utilities that provide electricity to customers in the state of Kansas. Evergy Kansas Central is a wholly-owned subsidiary of Evergy, Inc. (Evergy). Evergy also owns Evergy Metro, Inc. (Evergy Metro) and Evergy Missouri West, Inc. (Evergy Missouri West), both integrated, regulated electric utilities.

Basis of Accounting

The accounting records of Evergy Kansas South are maintained in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases. The accompanying financial statements have been prepared in accordance with the accounting requirements of these regulators, which differ from generally accepted accounting principles (GAAP). Evergy Kansas South classifies certain items in its accompanying Comparative Balance Sheet (primarily debt issuance costs, the components of accumulated deferred income taxes, non-legal cost of removal, certain miscellaneous current and accrued liabilities, current regulatory assets and regulatory liabilities, an entity in which it has a variable interest, and current maturities of long-term debt, among other items) in a manner different than that required by GAAP.

Use of Estimates

The process of preparing financial statements requires the use of estimates and assumptions that affect the reported amounts of certain types of assets, liabilities, revenues and expenses. Such estimates primarily relate to unsettled transactions and events as of the date of the financial statements. Accordingly, upon settlement, actual results may differ from estimated amounts.

Subsequent Events

Evergy Kansas South has evaluated the impact of events occurring after December 31, 2022 up to March 15, 2023, the date that Evergy Kansas South's U.S. GAAP financial statements were issued to certain debt holders and has updated such evaluation for disclosure purposes through April 18, 2023. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Cash and Cash Equivalents

Cash equivalents consist of highly liquid investments with original maturities of three months or less at acquisition.

Property, Plant and Equipment

Evergy Kansas South records the value of property, plant and equipment at cost. For plant, cost includes contracted services, direct labor and materials, indirect charges for engineering and supervision and an allowance for funds used during construction (AFUDC). AFUDC represents the allowed cost of capital used to finance utility construction activity. AFUDC equity funds are included as a non-cash item in other income and AFUDC borrowed funds are a reduction of interest expense. AFUDC is computed by applying a composite rate to qualified construction work in progress. The rates used to compute gross AFUDC are compounded semi-annually and averaged 2.9% in 2022 and 4.9% in 2021.

Evergy Kansas South's amount of AFUDC for borrowed funds was \$3.6 million and \$3.3 million in 2022 and 2021, respectively. Evergy Kansas South had \$4.4 million of AFUDC for equity funds in 2022 and \$7.1 million

in 2021. When property units are retired or otherwise disposed, the original cost, net of salvage, is charged to accumulated depreciation. Repair of property and replacement of items not considered to be units of property are expensed as incurred, except for planned refueling and maintenance outages at Wolf Creek Generating Station (Wolf Creek). As authorized by regulators, the incremental maintenance cost incurred for such outages is deferred and amortized to expense ratably over the period between planned outages.

Depreciation and Amortization

Depreciation and amortization of utility plant other than nuclear fuel is computed using the straight-line method over the estimated lives of depreciable property based on rates approved by state regulatory authorities. Annual depreciation rates average approximately 2%. Nuclear fuel is amortized to fuel expense based on the quantity of heat produced during the generation of electricity.

The depreciable lives of property, plant and equipment are 12- to 87-years for generating facilities, 36- to 94-years for transmission facilities, 21- to 58-years for distribution facilities and 7- to 84-years for other facilities.

Nuclear Plant Decommissioning Costs

Nuclear plant decommissioning cost estimates are based on the deferred dismantling method as determined by the State Corporation Commission of the State of Kansas (KCC) and include the costs of decontamination, dismantlement and site restoration. Based on these cost estimates, Evergy Kansas South contributes to a tax-qualified trust fund to be used to decommission Wolf Creek. Related liabilities for decommissioning are included on Evergy Kansas South's balance sheets in asset retirement obligations (AROs).

As a result of the authorized regulatory treatment and related regulatory accounting, differences between the fair value of the assets held in the nuclear decommissioning trust and the amounts recorded for the accumulated accretion and depreciation expense associated with the decommissioning ARO are recorded as a regulatory liability on Evergy Kansas South's balance sheets. See Note 5 for discussion of AROs including those associated with nuclear plant decommissioning costs.

Regulatory Accounting

Accounting standards are applied that recognize the economic effects of rate regulation. Accordingly, regulatory assets and liabilities have been recorded when required by a regulatory order or based on regulatory precedent. See Note 4 for additional information concerning regulatory matters.

Cash Surrender Value of Life Insurance

Amounts related to corporate-owned life insurance (COLI) are recorded on the balance sheets in other long-term assets and are detailed in the following table for Evergy Kansas South.

	2022	December 31	2021
		(millions)	
Cash surrender value of policies	\$	1,243.8	\$ 1,221.1
Borrowings against policies		(1,187.2)	(1,164.8)
Corporate-owned life insurance, net	\$	56.6	\$ 56.3

Increases in cash surrender value and death benefits are recorded in other income in Evergy Kansas South's statements of income. Interest expense incurred on policy loans is offset against the policy income. Income from death benefits is highly variable from period to period.

Fair Value of Financial Instruments

The following methods and assumptions were used to estimate the fair value of the following financial instruments for which it was practicable to estimate that value.

Nuclear decommissioning trust fund - Evergy Kansas South's nuclear decommissioning trust fund assets are recorded at fair value based on quoted market prices of the investments held by the fund and/or valuation models.

Pension plans - For financial reporting purposes, the market value of plan assets is the fair value based on quoted market prices of the investments held by the fund and/or valuation models.

Revenue Recognition

Evergy Kansas South recognizes revenue on the sale of electricity to customers over time as the service is provided in the amount it has the right to invoice. Revenues recorded include electric services provided but not yet billed by Evergy Kansas South. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. This estimate is based on net system kWh usage less actual billed kWhs. Evergy Kansas South's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates. Evergy Kansas South's unbilled revenue estimate is affected by factors including fluctuations in energy demand, weather, line losses and changes in the composition of customer classes.

Evergy Kansas South also collects sales taxes and franchise fees from customers concurrent with revenue-producing activities that are levied by state and local governments. These items are excluded from revenue, and thus are not reflected on Evergy Kansas South's statements of income.

See Note 2 for additional details regarding revenue recognition from sales of electricity by Evergy Kansas South.

Allowance for Credit Losses

Historical loss information generally provides the basis for Evergy Kansas South's assessment of expected credit losses. Evergy Kansas South uses an aging of accounts receivable method to assess historical loss information. When historical experience may not fully reflect Evergy Kansas South's expectations about the future, Evergy Kansas South will adjust historical loss information, as necessary, to reflect the current conditions and reasonable and supportable forecasts not already reflected in the historical loss information.

Receivables are charged off when they are deemed uncollectible, which is based on a number of factors including specific facts surrounding an account and management's judgment.

Asset Impairments

Long-lived assets and finite-lived intangible assets subject to amortization are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount of an asset may not be recoverable. If the sum of the undiscounted expected future cash flows from an asset to be held and used is less than the carrying value of the asset, an asset impairment must be recognized in the financial statements. The amount of impairment recognized is the excess of the carrying value of the asset over its fair value.

Income Taxes

Income taxes are accounted for using the asset/liability approach. Deferred tax assets and liabilities are determined based on the temporary differences between the financial reporting and tax bases of assets and liabilities, applying enacted statutory tax rates in effect for the year in which the differences are expected to reverse. Deferred tax assets are reduced by a valuation allowance when, in the opinion of management, it is more likely than not that some portion of the deferred tax assets will not be realized.

Evergy Kansas South recognizes tax benefits based on a "more-likely-than-not" recognition threshold. In addition, Evergy Kansas South recognizes interest accrued related to unrecognized tax benefits in interest expense and penalties in operating expenses.

Evergy and its direct and indirect subsidiaries, including Evergy Kansas South, file a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss.

Evergy Kansas South has established a net regulatory liability for future refunds to be made to customers for amounts collected from customers in excess of income taxes in current rates. Tax credits are recognized in the year generated except for certain Evergy Kansas South investment tax credits that have been deferred and amortized over the remaining service lives of the related properties.

Supplemental Cash Flow Information

Year Ended December 31	2022	(millions)	2021
Cash paid for (received from):			
Interest on financing activities, net of amount capitalized	\$	32.9	\$ 31.1
Income taxes, net of refunds		26.0	(24.6)
Non-cash investing activities			
Property, plant and equipment additions		81.0	43.5

Non-cash property, plant and equipment additions in 2022 for Evergy Kansas South include a non-cash addition related to the revision in estimate of various ARO liabilities in the fourth quarter of 2022. See Note 5 for more details.

February 2021 Winter Weather Event

In February 2021, much of the central and southern United States, including the service territory of Evergy Kansas Central and including Evergy Kansas South, experienced a significant winter weather event that resulted in extremely cold temperatures over a multi-day period (February 2021 winter weather event). These circumstances resulted in higher than normal market prices within the Southwest Power Pool, Inc. (SPP) Integrated Marketplace for both natural gas and power for the duration of the February 2021 winter weather event. As part of the February 2021 winter weather event and inclusive of the aforementioned items, Evergy Kansas Central and Evergy Kansas South incurred natural gas and purchased power costs, net of wholesale revenues, of \$134.3 million.

Evergy Kansas South deferred substantially all of the fuel and purchased power costs, net of wholesale revenues, related to the February 2021 winter weather event to a regulatory asset for recovery through its fuel recovery mechanisms. See Note 4 for additional information.

REVENUE (NOTE 2)

Retail Revenues
Evergy Kansas South's retail revenues are generated by the regulated sale of electricity to residential, commercial and industrial customers within its franchised service territory. Evergy Kansas South recognizes revenue on the sale of electricity to its customers over time as the service is provided in the amount it has a right to invoice. Retail customers are billed monthly at the tariff rates approved by the KCC based on customer kilowatt hour (kWh) usage.

Revenues recorded include electric services provided but not yet billed by Evergy Kansas South. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. This estimate is based on net system kWh usage less actual billed kWhs. Evergy Kansas South's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates.

Evergy Kansas South also collects sales taxes and franchise fees from customers concurrent with revenue producing activities that are levied by state and local governments. These items are excluded from revenue, and thus not reflected on Evergy Kansas South's statements of income.

Wholesale Revenues

Evergy Kansas South's wholesale revenues are generated by the sale of wholesale power and capacity in circumstances when the power that Evergy Kansas South generates is not required for customers in its service territory. These sales primarily occur within the SPP Integrated Marketplace. Evergy Kansas South also purchases power from the SPP Integrated Marketplace and records sale and purchase activity on a net basis in wholesale revenue or fuel and purchased power expense. In addition, Evergy Kansas South sells wholesale power and capacity through bilateral contracts to other counterparties, such as electric cooperatives, municipalities and other electric utilities.

For both wholesale sales to the SPP Integrated Marketplace and through bilateral contracts, Evergy Kansas South recognizes revenue on the sale of wholesale electricity to its customers over time as the service is provided in the amount it has a right to invoice.

Wholesale sales within the SPP Integrated Marketplace are billed weekly based on the fixed transaction price determined by the market at the time of the sale and the MWh quantity purchased. Wholesale sales from bilateral contracts are billed monthly based on the contractually determined transaction price and the kWh quantity purchased.

Transmission Revenues

Evergy Kansas South's transmission revenues are generated by the use of its transmission network by the SPP. To enable optimal use of the diverse generating resources in the SPP region, Evergy Kansas South, as well as other transmission owners, allow the SPP to access and operate their transmission networks. As new transmission lines are constructed, they are included in the transmission network available to the SPP. In exchange for providing access, the SPP pays Evergy Kansas South consideration determined by formula rates approved by FERC, which include the cost to construct and maintain the transmission lines and a return on investment. The price for access to Evergy Kansas South's transmission network is updated annually based on projected costs. Projections are updated to actual costs and the difference is included in subsequent year's prices.

Evergy Kansas South's transmission revenues from SPP include amounts that Evergy Kansas South pays to the SPP on behalf of its retail electric customers for the use of Evergy Kansas South's legacy transmission facilities. These transmission revenues are mostly offset by SPP network transmission cost expense that Evergy Kansas South pays on behalf of its retail customers.

Evergy Kansas South recognizes revenue on the sale of transmission service to its customers over time as the service is provided in the amount it has a right to invoice. Transmission service to the SPP is billed monthly based on a fixed transaction price determined by FERC formula transmission rates along with other SPP specific charges and the MW quantity purchased.

RECEIVABLES (NOTE 3)

Sale of Accounts Receivable

Evergy Kansas South sells its retail electric and certain other accounts receivables to Evergy Kansas Central Receivables Company (EKCR) a wholly-owned subsidiary of Evergy Kansas Central. EKCR sells an undivided percentage ownership interest in Evergy Kansas South's and Evergy Kansas Central's accounts receivables through a receivable sales facility to independent outside investors. EKCR's receivable sales facility expires in 2024 and allows for \$185.0 million in aggregate outstanding principle amount of borrowings from mid-October through mid-June and then \$200.0 million from mid-June through mid-October.

See Note 10 for more information regarding affiliated transactions between Evergy Kansas South, Evergy Kansas Central and EKCR. Evergy Kansas South's receivable sale agreement with EKCR expires in 2024.

RATE MATTERS AND REGULATION (NOTE 4)

KCC Proceedings

2022 Transmission Delivery Charge (TDC)

In March 2022, the KCC issued an order adjusting Evergy Kansas Central's retail prices to include updated transmission costs as reflected in the FERC TFR. The new prices were effective in April 2022 and are expected to increase Evergy Kansas Central's annual retail revenues by \$20.4 million when compared to 2021. As a part of Evergy Kansas Central's consolidated rate structure, a portion of this annual increase is attributable to Evergy Kansas South.

2023 TDC

In April 2023, the KCC issued an order adjusting Evergy Kansas Central's retail prices to include updated transmission costs as reflected in the FERC TFR. The new prices will be effective in May 2023 and are expected to decrease Evergy Kansas Central's annual retail revenues by \$22.3 million when compared to 2022. As a part of Evergy Kansas Central's consolidated rate structure, a portion of this annual decrease is attributable to Evergy Kansas South.

Earnings Review and Sharing Plan (ERSP)

As part of the merger settlement agreement with the KCC, Evergy Kansas Central agreed to participate in an ERSP for the years 2019 through 2022. Under the ERSP, Evergy Kansas Central is required to refund to customers 50% of annual earnings in excess of its authorized return on equity of 9.3% to the extent the excess earnings exceed the amount of annual bill credits that Evergy Kansas Central agreed to provide in connection with the merger that resulted in the formation of Evergy. Evergy Kansas South's earnings are included in this calculation.

Evergy Kansas Central's 2021 calculations of annual earnings did not result in a refund obligations. This calculation was filed with the KCC in March 2022. As of December 31, 2022, Evergy Kansas Central estimates its 2022 annual earnings will not result in a refund obligation. The final refund obligations for 2022 will be decided by the KCC and could vary from the current estimate. Evergy Kansas South would be allocated a portion of any potential refund obligation.

February 2021 Winter Weather Event AAO

In February 2021, the KCC issued an emergency accounting authority order (AAO) directing all Kansas-jurisdictional natural gas and electric utilities, including Evergy Kansas South, to defer to a regulatory asset any extraordinary costs, including carrying costs, to provide electric service during the February 2021 winter weather event for consideration in future rate proceedings.

Evergy Kansas South recognized a regulatory asset pursuant to the AAO of approximately \$60.0 million related to its costs incurred during the February 2021 winter weather event, primarily consisting of increased fuel, purchased power and associated carrying costs.

In July 2021, Evergy Kansas Central made a filing with the KCC regarding the timing and method of recovery for costs deferred pursuant to the February 2021 winter weather event AAO. In the filing, Evergy Kansas Central requested to recover its deferred February 2021 winter weather event amounts from customers through its fuel recovery mechanism over two years, beginning in April 2023. Evergy Kansas South's February 2021 winter weather event costs are also included as a part of this filing.

In April 2022, Evergy Kansas Central, KCC staff and other intervenors filed a non-unanimous stipulation and agreement with the KCC that resolved all issues regarding the timing and method of recovery for costs deferred pursuant to the February 2021 winter weather event AAO. As part of the non-unanimous stipulation and agreement, Evergy Kansas Central and Evergy Kansas South agreed to recover their deferred February 2021 winter weather amounts from customers through their fuel recovery mechanisms over two years beginning in April 2023, and to use the rate of 1.00% to apply carrying charges for these deferred amounts.

In June 2022, the KCC issued an order approving the non-unanimous stipulation and agreement.

FERC Proceedings

In October of each year, Evergy Kansas Central posts an updated TFR that includes projected transmission capital expenditures and operating costs for the following year. A portion of this annual update is attributable to Evergy Kansas South. This rate is the most significant component in the retail rate calculation for Evergy Kansas Central's annual request with the KCC to adjust retail prices to include updated transmission costs through the TDC. See "TFR Formal Challenge" within this footnote 4 for more information regarding the March 2023 adjustment.

TFR Annual Update

In the most recent two years, the updated TFR was expected to adjust Evergy Kansas Central's annual transmission revenues by approximately:

- \$21.7 million decrease effective in March 2023; and
- \$33.2 million increase effective in January 2022.

TFR Formal Challenge

In March 2022, certain Evergy Kansas Central TFR customers submitted a formal challenge regarding the implementation of Evergy Kansas Central's TFR, specifically with regards to how Evergy Kansas Central's capital structure was calculated as part of determining the Annual Transmission Revenue Requirement (ATRR). As part of this challenge, the customers requested that Evergy Kansas Central make refunds for over-collections in rate years 2018, 2019, 2020, 2021 and 2022 as a result of the calculation of its capital structure included in the TFR. Evergy Kansas Central disputed that any refunds for 2018 - 2022 were required as Evergy Kansas Central was following its approved TFR formula. A portion of any required refund would be attributable to Evergy Kansas South.

In December 2022, FERC issued an order upholding in part, and denying in part, the formal challenge of Evergy Kansas Central's TFR by certain customers. The order required Evergy Kansas Central to refund over-collections related to the calculation of its capital structure for the rate years 2020, 2021 and 2022, with interest. The order also denied approving the refund of 2018 and 2019 amounts as part of the formal challenge on a procedural basis but indicated that the customers could pursue a refund of over collections for these rate years through a separate FERC filing. As a result of this order, Evergy Kansas South recorded a \$16.4 million decrease to operating revenues on its statement of income for 2022 for the deferral to a regulatory liability of its share of the estimated refund of TFR revenue over-collections related to the calculation of Evergy Kansas Central's capital structure for rate years 2018 - 2022. The adjustment to Evergy Kansas Central's retail prices effective in January 2023 did not include the refund for the 2020, 2021 and 2022 over-collections. In March 2023, Evergy Kansas Central refiled its annual update to include the refund of the 2020, 2021 and 2022 over-collections as part of its 2023 TFR effective in March 2023. In February 2023, certain Evergy Kansas Central TFR customers submitted a formal challenge requesting the refund of over collections related to the 2018 and 2019 over-collections. A decision from FERC regarding this challenge is expected later in 2023.

Regulatory Assets and Liabilities

Evergy Kansas South has recorded assets and liabilities on its balance sheets resulting from the effects of the ratemaking process, which would not otherwise be recorded if it were not regulated. Regulatory assets represent incurred costs that are probable of recovery from future revenues. Regulatory liabilities represent future reductions in revenues or refunds to customers.

Management regularly assesses whether regulatory assets and liabilities are probable of future recovery or refund by considering factors such as decisions by KCC or FERC in Evergy Kansas South's rate case filings; decisions in other regulatory proceedings, including decisions related to other companies, including Evergy Metro and Evergy Missouri West, that establish precedent on matters applicable to Evergy Kansas South; and changes in laws and regulations. If recovery or refund of regulatory assets or liabilities is not approved by regulators or is no longer deemed probable, these regulatory assets or liabilities are recognized in the current period results of operations. Evergy Kansas South's continued ability to meet the criteria for recording regulatory assets and liabilities may be affected in the future by restructuring and deregulation in the electric industry or changes in accounting rules. In the event that the criteria no longer applied to any or all of Evergy Kansas South's operations, the related regulatory assets and liabilities would be written off unless an appropriate regulatory recovery mechanism were provided. Additionally, these factors could result in an impairment on utility plant assets.

Evergy Kansas South's regulatory assets and liabilities are detailed in the following table.

	2022	December 31	
		2022	2021
Regulatory Assets		(millions)	
Acquisition adjustment amortization	\$	193.1	\$ 208.3
Pension and post-retirement costs		8.0	57.9
Taxes recoverable through future rates		96.8	104.0
Depreciation		4.5	5.1
Asset retirement obligations		34.6	34.7
Analog meter unrecovered investment		5.2	7.8
Property taxes		11.5	9.8
Disallowed plant costs		13.9	14.2
La Cygne environmental costs		7.9	9.0
Deferred customer programs		3.0	2.8
Fuel recovery mechanism		—	62.4
February 2021 winter weather event		61.0	63.8
COVID-19 AAO		14.7	40.8
Other regulatory assets		29.9	7.5
Total regulatory assets	\$	484.1	\$ 628.1
Regulatory Liabilities			
Taxes refundable through future rates	\$	499.9	\$ 526.6
Deferred regulatory gain from sale leaseback		37.1	42.6
Nuclear decommissioning		103.4	175.7
Pension and post-retirement costs		3.2	0.3
Jurisdictional allowance for funds used during construction		15.3	16.5
Accumulated depreciation of retired plants		21.2	16.1
Fuel recovery mechanism		1.9	—
Kansas tax credits		11.8	8.4
TFR refunds		25.4	—
Other regulatory liabilities		17.9	—
Total regulatory liabilities	\$	737.1	\$ 786.2

The following summarizes the nature and period of recovery for each of the regulatory assets listed in the table above.

Acquisition adjustment amortization: Represents amortization of an acquisition adjustment under the provision of an order from the KCC. An acquisition premium was recorded as a result of the 1992 merger with Evergy Kansas Central.

Pension and post-retirement costs: Represents unrecognized gains and losses and prior service costs that will be recognized in future net periodic pension and post-retirement costs, pension settlements amortized over various periods and financial and regulatory accounting method differences that will be eliminated over the life of the pension plans. This amount is not included in rate base and is amortized over various periods.

Taxes recoverable through future rates: Represents net future increases in income taxes payable to be recovered from customers in future rates.

Depreciation: Represents the difference between regulatory depreciation expense and depreciation expense recorded for financial reporting purposes. These assets are included in rate base and the difference is amortized over the life of the related plant.

Asset retirement obligations: Represents amounts associated with AROs as discussed further in Note 5. These amounts are recovered over the life of the related plant and are not included in rate base.

Analog meter unrecovered investment: Represents the deferral of unrecovered investment of retired analog meters. Of this amount, \$1.9 million is not included in rate base and is being amortized over a five-year period.

Property taxes: Represents actual costs incurred for property taxes in excess of amounts collected in revenues in Kansas. These costs are expected to be recovered over a one-year period and are not included in rate base.

Disallowed plant costs: The KCC originally disallowed certain costs related to the Wolf Creek plant. In 1987, the KCC revised its original conclusion and provided for recovery of an indirect disallowance with no return on investment. This regulatory asset represents the present value of the future expected revenues to be provided to recover these costs, net of the amounts amortized.

La Cygne environmental costs: Represents the deferral of depreciation and amortization expense and associated carrying charges related to the La Cygne Station environmental project. This amount will be amortized over the life of the related asset and is included in rate base.

Deferred customer programs: Represents costs related to various energy efficiency programs that have been accumulated and deferred for future recovery.

Fuel recovery mechanism: Represents the actual cost of fuel consumed in producing electricity and the cost of purchased power in excess of the amounts collected from customers. This difference is expected to be recovered over a one-year period and is not included in rate base.

February 2021 winter weather event: Represents deferred extraordinary fuel and purchased power costs incurred to provide electric service as a result of the February 2021 winter weather event. These amounts are not included in rate base.

COVID-19 AAO: Represents extraordinary costs and lost revenues incurred by Evergy Kansas South, net of any COVID-19-related savings, as a result of the COVID-19 pandemic to be considered for future recovery from customers as part of Evergy Kansas South's next rate case.

Other regulatory assets: Includes various regulatory assets that individually are small in relation to the total regulatory asset balance. These amounts have various recovery periods and are not included in rate base.

The following summarizes the nature and period of amortization for each of the regulatory liabilities listed in the table above.

Taxes refundable through future rates: Represents the obligation to return to customers income taxes recovered in earlier periods when corporate income tax rates were higher than current income tax rates. A large portion of this amount is related to depreciation and will be returned to customers over the life of the applicable property.

Deferred regulatory gain from sale leaseback: Represents the gain Evergy Kansas South recorded on the 1987 sale and leaseback of its 50% interest in La Cygne Unit 2. The gain is amortized over the term of the lease.

Nuclear decommissioning: Represents the difference between the fair value of the assets held in the nuclear decommissioning trust (NDT) and the amount recorded for the accumulated accretion and depreciation expense associated with the asset retirement obligation related to Wolf Creek.

Pension and post-retirement costs: Includes pension and post-retirement benefit obligations and expense recognized in setting prices in excess of actual pension and post-retirement expense.

Jurisdictional allowance for funds used during construction: Represents AFUDC that is accrued subsequent to the time the associated construction charges are included in prices and prior to the time the related assets are placed in service. The AFUDC is amortized to depreciation expense over the useful life of the asset that is placed in service.

Accumulated depreciation of retired plants: Per KCC Docket No. 18-WSEE-328-RTS, represents amounts collected from customers for depreciation expense subsequent to the retirement of certain generating plants. The depreciation amounts will accumulate until new customer rates are established in a subsequent rate case.

Fuel recovery mechanism: Represents the amount collected from customers in excess of the actual cost of fuel consumed in producing electricity and the cost of purchased power. This difference is expected to be refunded over a one-year period and is not included in rate base.

Kansas tax credits: Represents Kansas tax credits on investment in utility plant. Amounts will be credited to customers subsequent to the realization of the credits over the remaining lives of the utility plant giving rise to the tax credits.

TFR refunds: Represents Evergy Kansas South's portion of the amount ordered to be refunded to TFR customers for over-collections related to the calculation of Evergy Kansas Central's capital structure for the rate years 2020 - 2022. This difference is expected to be refunded as a part of its 2023 TFR. In addition, this includes amounts probable of refund for similar issues for years 2018 - 2019 and amounts related to the amortization of excess deferred income taxes authorized by FERC in December 2022. See "TFR Formal Challenge" within this Note 4 for additional information.

Other regulatory liabilities: Includes various regulatory liabilities that individually are relatively small in relation to the total regulatory liability balance. These amounts will be credited over various periods.

ASSET RETIREMENT OBLIGATIONS (NOTE 5)

AROs associated with tangible long-lived assets are legal obligations that exist under enacted laws, statutes and written or oral contracts, including obligations arising under the doctrine of promissory estoppel. These liabilities are recognized at estimated fair value as incurred with a corresponding amount capitalized as part of the cost of the related long-lived assets and depreciated over their useful lives. Accretion of the liabilities due to the passage of time is recorded to a regulatory asset and/or liability. Changes in the estimated fair values of the liabilities are recognized when known.

Evergy Kansas South has AROs related to asbestos abatement and the closure and post-closure care of ponds and landfills containing coal combustion residuals (CCRs). In addition, Evergy Kansas South has an ARO related to decommissioning Wolf Creek.

The following table summarizes the changes in Evergy Kansas South's AROs for the periods ending December 31, 2022 and 2021.

	2022	2021
		(millions)
Beginning balance, January 1	\$ 395.3	\$ 378.6
Revision in timing and/or estimates		3.8
Settlements		(8.6)
Accretion		21.5
Ending balance	\$ 464.3	\$ 395.3

In 2022, Evergy Kansas South completed an engineering study that resulted in recording revisions in estimates for AROs at ponds and landfills containing CCRs, primarily at La Cygne Station and JEC, driven by higher cost estimates primarily due to increased scope of surface area remediation, cost inflation and changes in assumed method of closure at certain sites, among other factors.

PENSION PLANS AND POST-RETIREMENT BENEFITS (NOTE 6)

As a co-owner of Wolf Creek, Evergy Kansas South is responsible for its 47% ownership share of Wolf Creek's pension and post-retirement benefit plans. Evergy Kansas South records pension and post-retirement expense in accordance with rate orders from the KCC that allow the difference between pension and post-retirement costs under GAAP and costs for ratemaking to be recognized as a regulatory asset or liability. This difference between financial and regulatory accounting methods is due to timing and will be eliminated over the life of the plans.

The following pension benefits tables provide information relating to the funded status of the defined benefit pension plan as well as the components of net periodic benefit costs. For financial reporting purposes, the market value of plan assets is the fair value. Net periodic benefit costs reflect total plan benefit costs prior to the effects of capitalization.

	Pension Benefits		Post-Retirement Benefits	
	2022	2021	2022	2021
Change in projected benefit obligation (PBO)				
			(millions)	
PBO at January 1	\$ 293.4	\$ 308.1	\$ 6.1	\$ 7.3
Service cost	7.8	7.8	0.2	0.2
Interest cost	9.1	9.1	0.2	0.2
Contribution by participants	—	—	0.8	1.1
Actuarial gain	(80.2)	(7.5)	(1.6)	(1.1)
Plan amendments	0.3	—	—	—
Benefits paid	(19.3)	(12.5)	(1.5)	(1.6)
Settlements	—	(11.0)	—	—

Special termination benefits		2.1	—	0.1	—
Other		(0.9)	(0.6)	—	—
PBO at December 31	\$	212.9 \$	293.4 \$	4.3 \$	6.1
Change in plan assets					
Fair value of plan assets at January 1	\$	210.0 \$	209.5 \$	— \$	—
Actual return on plan assets		(24.7)	10.7	0.1	—
Contributions by employer and participants		10.3	13.6	1.0	1.4
Benefits paid		(19.0)	(12.2)	(1.1)	(1.4)
Settlements		—	(11.0)	—	—
Other		(0.9)	(0.6)	—	—
Fair value of plan assets at December 31	\$	175.7 \$	210.0 \$	— \$	—
Funded status at December 31	\$	(37.2) \$	(83.4) \$	(4.3) \$	(6.1)
Amounts recognized in the balance sheets					
Current pension and other post-retirement liability	\$	(0.4) \$	(0.4) \$	(0.4) \$	(0.6)
Noncurrent pension liability and other post-retirement liability		(36.8)	(83.0)	(3.9)	(5.5)
Net amount recognized before regulatory treatment		(37.2)	(83.4)	(4.3)	(6.1)
Regulatory asset/liability		8.0	56.0	(0.8)	0.9
Net amount recognized at December 31	\$	(29.2) \$	(27.4) \$	(5.1) \$	(5.2)
Amounts in regulatory asset/liability not yet recognized as a component of net periodic benefit cost:					
Actuarial (gain) loss	\$	4.4 \$	52.4 \$	(1.2) \$	0.5
Prior service cost		3.6	3.6	0.4	0.4
Net amount recognized at December 31	\$	8.0 \$	56.0 \$	(0.8) \$	0.9

Actuarial gains for Everygy Kansas South's pension benefit plan for 2022 and 2021 were primarily driven by an increase in the discount rate used to measure the benefit obligation as a result of higher market interest rates. See the weighted average assumptions used to determine the benefit obligations in this Note 6 for further information.

Year Ended December 31	Pension Benefits		Post-Retirement Benefits	
	2022	2021	2022	2021
Components of net periodic benefit costs			(millions)	
Service cost	\$	7.8 \$	7.8 \$	0.2 \$
Interest cost		9.1	9.1	0.2
Expected return on plan assets		(13.1)	(12.2)	—
Prior service cost		0.4	0.4	—
Recognized net actuarial loss		5.6	7.3	—
Settlements		2.7	1.9	0.2
Net periodic benefit costs before regulatory adjustment		12.5	14.3	0.6
Regulatory adjustment		0.6	0.6	—
Net periodic benefit costs		13.1	14.9	0.6
Other changes in plan assets and benefit obligations recognized in regulatory assets/liabilities				
Current year net gain		(42.4)	(7.8)	(1.7)
Amortization of loss		(5.5)	(7.3)	—
Prior service cost		0.3	—	—
Amortizations of prior service cost		(0.4)	(0.4)	—
Total recognized in regulatory asset/liability		(48.0)	(15.5)	(1.7)
Total recognized in net periodic benefit cost and regulatory asset/liability	\$	(34.9) \$	(0.6) \$	(1.1) \$

For financial reporting purposes, the estimated prior service cost and net actuarial loss for the defined benefit plans are amortized from a regulatory asset into net periodic benefit cost. Everygy Kansas South amortizes prior service cost on a straight-line basis over the average future service of the active employees (plan participants) benefiting under the plan. Everygy Kansas South amortizes the net actuarial loss on a straight-line basis over the average future service of active plan participants benefiting under the plan without application of an amortization corridor.

Pension and other post-retirement benefit plans with the PBO, accumulated benefit obligation (ABO) or accumulated other post-retirement benefit obligation (APBO) in excess of the fair value of plan assets at year-end are detailed in the following table.

	December 31	
	2022	2021
ABO for all defined benefit pension plans		(millions)
	\$	197.7 \$
262.9		
Pension plans with the PBO in excess of plan assets		
Projected benefit obligation	\$	212.9 \$
Fair value of plan assets		175.7
210.0		
Pension plans with the ABO in excess of plan assets		
Accumulated benefit obligation	\$	197.7 \$
Fair value of plan assets		175.7
210.0		
Other post-retirement benefit plans with the APBO in excess of plan assets		
Accumulated other post-retirement benefit obligation	\$	4.3 \$
6.1		

The expected long-term rate of return on plan assets represents Everygy Kansas South's estimate of the long-term return on plan assets and is based on historical and projected rates of return for current and planned asset classes in the plans' investment portfolios. Assumed projected rates of return for each asset class were selected after analyzing historical experience and future expectations of the returns of various asset classes. Based on the target asset allocation for each asset class, the overall expected rate of return for the portfolios was developed and adjusted for the effect of projected benefits paid from plan assets and future plan contributions.

The following tables provide the weighted-average assumptions used to determine benefit obligations and net costs for Everygy Kansas South's pension and post-retirement benefit plans.

Weighted-average assumptions used to determine the benefit obligation at December 31	Pension Benefits		Post-Retirement Benefits	
	2022	2021	2022	2021
Discount rate	5.72 %	3.10 %	5.71 %	3.08 %
Rate of compensation increase	3.81 %	3.81 %	n/a	n/a
Interest crediting rate for cash balance plans	4.00 %	4.00 %	n/a	n/a

Weighted-average assumptions used to determine

Pension Benefits

Post-Retirement Benefits

net costs for years ended December 31	2022	2021	2022	2021
Discount rate		3.10 %	2.94 %	2.76 %
Expected long-term return on plan assets		6.80 %	6.70 %	n/a
Rate of compensation increase		3.81 %	3.81 %	n/a
Interest crediting rate for cash balance plans		4.00 %	4.00 %	n/a

Evergy Kansas South expects to contribute \$1.6 million to the pension plan in 2023 to meet Employee Retirement Income Security Act of 1974, as amended (ERISA) funding requirements and regulatory orders. Evergy Kansas South's funding policy is to contribute amounts sufficient to meet the ERISA funding requirements and KCC rate orders plus additional amounts as considered appropriate; therefore, actual contributions may differ from expected contributions. Also in 2023, Evergy Kansas South expects to contribute \$0.5 million to the post-retirement benefit plan.

The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid through 2032.

	Pension Benefits	Post-Retirement Benefits
		(millions)
2023	\$	31.0 \$
2024		15.0
2025		15.2
2026		15.6
2027		15.8
2028-2032		80.0

Evergy Kansas South participates in Evergy's master trust for its qualified pension benefits as of December 31, 2022. This plan is managed in accordance with prudent investor guidelines contained in the ERISA requirements.

The primary objective of Evergy Kansas South's pension plan is to provide a source of retirement income for its participants and beneficiaries, and the primary financial objective of the plan is to minimize funding deficiencies and maintain the plan's ability to pay all benefit and expense obligations when due.

The investment strategy of Evergy Kansas South's pension plan supports the above objectives of the plan. The portfolio is invested, and periodically rebalanced, to achieve the targeted allocations detailed below. The following table provides the target asset allocations by asset class for the Evergy Kansas South pension plan assets.

	Pension Benefits
Domestic equities	26 %
International equities	20 %
Bonds	39 %
Real estate investments	4 %
Other investments	12 %

Fair Value Measurements

Evergy Kansas South classifies recurring and non-recurring fair value measurements based on the fair value hierarchy as discussed in Note 8. The following are descriptions of the valuation methods of the primary fair value measurements disclosed below.

Domestic equities - consist of domestic equity mutual funds. The funds, which are publically quoted, are valued based on quoted prices in active markets and are categorized as Level 1.

International equities - consist of international equity mutual funds. The funds, which are publically quoted, are valued based on quoted prices in active markets and are categorized as Level 1.

Bond funds - consist of funds maintained by investment companies that invest in various types of fixed income securities consistent with the funds' stated objectives. The funds, which are publically quoted, are valued based on quoted prices in active markets and are categorized as Level 1.

Combination debt/equity/other fund - consists of a fund that invests in various types of debt, equity and other asset classes consistent with the fund's stated objectives. The fund, which is publicly quoted, is valued based on quoted prices in active markets and is categorized as Level 1.

Real estate investments - consists of institutional trust funds valued at NAV per fund share and are not categorized in the fair value hierarchy.

Alternative investments - consists of investments in institutional trust and hedge funds that are valued by fund administrators using the NAV per fund share, derived from the underlying investments of the fund, and are not classified within the fair value hierarchy.

Short-term investments - consists of fund investments in high-quality, short-term, U.S. dollar-denominated instruments with an average maturity of 60 days that are valued at NAV per fund share and are not categorized in the fair value hierarchy.

The fair values of Evergy Kansas South's pension plans assets at December 31, 2022 and 2021, by asset category are in the following tables.

December 31, 2022	Fair Value Measurements Using				Assets measured at NAV
	Total	Level 1	Level 2 (millions)	Level 3	
Pension Plans					
Domestic equities	\$ 41.2	\$ 34.0	\$ —	\$ —	7.2
International equities	33.9	33.9	—	—	—
Bond funds	63.5	63.5	—	—	—
Combination debt/equity/other fund	8.1	8.1	—	—	—
Real estate investments	7.0	—	—	—	7.0
Alternative investment funds	16.8	—	—	—	16.8
Short-term investments	5.2	—	—	—	5.2
Total	\$ 175.7	\$ 139.5	\$ —	\$ —	36.2

December 31, 2021	Fair Value Measurements Using				Assets measured at NAV
	Total	Level 1	Level 2 (millions)	Level 3	
Pension Plans					

PENSION FUNDS						
Domestic equities	\$	52.8	\$	44.6	\$	8.2
International equities		42.1		42.1		—
Bond funds		83.0		83.0		—
Combination debt/equity/other fund		10.7		10.7		—
Real estate investments		7.1		—		7.1
Alternative investment funds		11.1		—		11.1
Short-term investments		3.2		—		3.2
Total	\$	210.0	\$	180.4	\$	29.6

Assumed health care cost trend rates have a significant effect on the amounts reported for the health care plans. The cost trend assumptions is detailed in the following table.

Assumed annual health care cost growth rates as of December 31	2022	2021
Health care cost trend rate assumed for next year	7.3 %	6.0 %
Rate to which the cost trend is assumed to decline (the ultimate trend rate)	4.5 %	4.5 %
Year that rate reaches ultimate trend	2030	2030

Employee Savings Plans

Evergy Kansas South is also responsible for its 47% share of Evergy's defined contribution savings plan (401(k)) that covers substantially all employees and matches employee contributions, subject to limits. Evergy Kansas South's portion of the annual costs of the plans was \$1.7 million in 2022 and 2021.

LONG-TERM DEBT (NOTE 7)

The following table summarizes Evergy Kansas South's long-term debt outstanding.

	Year Due	2022	December 31	2021
Mortgage Bonds			(millions)	
6.15% Series	2023	\$	50.0	50.0
6.53% Series	2037		175.0	175.0
6.64% Series	2038		100.0	100.0
4.30% Series	2044		250.0	250.0
Pollution Control Bonds				
3.54% Series ^(a)	2027		21.9	21.9
2.50% Series	2031		50.0	50.0
3.54% Series ^(a)	2032		14.5	14.5
3.54% Series ^(a)	2032		10.0	10.0
Unamortized debt discount			(0.4)	(0.4)
Total excluding current maturities		\$	671.0	671.0

^(a)Variable rate.

Mortgage Bonds

The Evergy Kansas South mortgage contains provisions restricting the amount of first mortgage bonds (FMBs) that could be issued. Evergy Kansas South must be in compliance with such restrictions prior to the issuance of additional first mortgage bonds or other secured indebtedness. The amount of Evergy Kansas South FMBs authorized by the Evergy Kansas South Mortgage and Deed of Trust, dated April 1, 1940, as supplemented and amended, is limited to a maximum of \$3.5 billion, unless amended further. FMBs are secured by utility assets.

Amounts of additional FMBs that may be issued are subject to property, earnings and certain restrictive provisions, except in connection with certain refundings, of the mortgage. As of December 31, 2022, approximately \$2,828.6 million principal amounts of additional Evergy Kansas South FMBs could be issued under the most restrictive provisions of the mortgage.

Scheduled Maturities

Evergy Kansas South's long-term debt maturities for the next five years are detailed in the following table.

	2023	2024	2025	2026	2027
Scheduled maturities	\$	50.0	\$	\$	\$

FAIR VALUE MEASUREMENTS (NOTE 8)

GAAP establishes a hierarchical framework for disclosing the transparency of the inputs utilized in measuring assets and liabilities at fair value. Evergy Kansas South's assessment of the significance of a particular input to the fair value measurement requires judgment and may affect the classification of assets and liabilities within the fair value hierarchy levels. In addition, Evergy Kansas South measures certain investments that do not have a readily determinable fair value at net asset value (NAV), which are not included in the fair value hierarchy. Further explanation of these levels and NAV is summarized below.

Level 1 - Quoted prices are available in active markets for identical assets or liabilities. The types of assets and liabilities included in Level 1 are highly liquid and actively traded instruments with quoted prices, such as equities listed on public exchanges.

Level 2 - Pricing inputs are not quoted prices in active markets but are either directly or indirectly observable. The types of assets and liabilities included in Level 2 are certain marketable debt securities, financial instruments traded in less than active markets or other financial instruments priced with models using highly observable inputs.

Level 3 - Significant inputs to pricing have little or no transparency. The types of assets and liabilities included in Level 3 are those with inputs requiring significant management judgment or estimation.

NAV - Investments that do not have a readily determinable fair value are measured at NAV. These investments do not consider the observability of inputs and, therefore, they are not included within the fair value hierarchy. Evergy Kansas South includes in this category investments in private equity, real estate and alternative investment funds that do not have a readily determinable fair value. The underlying alternative investments include collateralized debt obligations, mezzanine debt and a variety of other investments.

Fair Value of Long-Term Debt

Evergy Kansas South records variable-rate debt on its balance sheets at cost, which approximates fair value. Evergy Kansas South measures the fair value of fixed-rate debt, a Level 2 measurement, based on quoted market prices for the same or similar issues or on the current rates offered for instruments of the same remaining maturities and redemption provisions. The recorded amount of accounts receivable and other current financial instruments approximate fair value.

Evergy Kansas South measures the fair value of long-term debt using Level 2 measurements available as of the measurement date. The book value and fair value of Evergy Kansas South's variable and fixed-rate debt is summarized in the following table.

	December 31, 2022		December 31, 2021	
	Book Value	Fair Value	Book Value	Fair Value
Long-term debt	\$	671.0	\$	671.0

Recurring Fair Value Measurements

The following tables include Evergy Kansas South's balances of financial assets measured at fair value on a recurring basis.

Description	December 31, 2022	Level 1	Level 2	Level 3	NAV
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Assets

Nuclear decommissioning trust ^(a)						
Domestic equity funds	\$	112.5 \$	100.4 \$	— \$	— \$	12.1
International equity funds		62.9	62.9	—	—	—
Core bond fund		51.0	51.0	—	—	—
High-yield bond fund		25.3	25.3	—	—	—
Emerging markets bond fund		16.0	16.0	—	—	—
Alternative investments fund		31.8	—	—	—	31.8
Real estate securities fund		18.9	—	—	—	18.9
Cash equivalents		0.4	0.4	—	—	—
Total nuclear decommissioning trust	\$	318.8 \$	256.0 \$	— \$	— \$	62.8

Description	December 31, 2021	Level 1	Level 2	Level 3	NAV
Assets					
Nuclear decommissioning trust ^(a)					
Domestic equity funds	\$	140.4 \$	126.5 \$	— \$	13.9
International equity funds		74.0	74.0	—	—
Core bond fund		58.1	58.1	—	—
High-yield bond fund		29.6	29.6	—	—
Emerging markets bond fund		18.0	18.0	—	—
Alternative investments fund		32.7	—	—	32.7
Real estate securities fund		15.2	—	—	15.2
Cash equivalents		0.4	0.4	—	—
Total nuclear decommissioning trust	\$	368.4 \$	306.6 \$	— \$	61.8

^(a) With the exception of investments measured at NAV, fair value is based on quoted market prices of the investments held by the trust and/or valuation models.

Certain Evergy Kansas South investments in the tables above are measured at NAV as they do not have readily determinable fair values. In certain situations, these investments may have redemption restrictions.

	December 31, 2022		December 31, 2021		December 31, 2022	
	Fair Value	Unfunded Commitments	Fair Value	Unfunded Commitments	Redemption Frequency	Length of Settlement
Nuclear decommissioning trust:						
Domestic equity funds	\$ 12.1	\$ 1.5	\$ 13.9	1.7	(a)	(a)
Alternative investments fund ^(b)	31.8	—	32.7	—	Quarterly	65 days
Real estate securities fund ^(b)	18.9	—	15.2	—	Quarterly	65 days
Total	\$ 62.8	\$ 1.5	\$ 61.8	1.7	— \$	—

^(a) This investment is in five long-term private equity funds that do not permit early withdrawal. Investments in these funds cannot be distributed until the underlying investments have been liquidated, which may take years from the date of initial liquidation. Three funds have begun to make distributions. The initial investment in the fourth and fifth funds occurred in 2016 and 2018, respectively. The fourth fund's term is 15 years, subject to the general partner's right to extend the term for up to three additional one-year periods. The fifth fund's term is 15 years, subject to additional extensions approved by a fund advisory committee to provide for an orderly liquidation of fund investments and dissolution of the fund.

^(b) There is a holdback on final redemptions.

Evergy Kansas South holds equity investments classified as securities in a trust for funding the decommissioning of Wolf Creek. Evergy Kansas South records net realized and unrealized gains and losses on the NDT in a regulatory liability on its balance sheet. Evergy Kansas South recorded net unrealized gains (losses) of \$(62.8) million and \$50.5 million in 2022 and 2021, respectively.

COMMITMENTS AND CONTINGENCIES (NOTE 9)

Environmental Matters

Set forth below are descriptions of contingencies related to environmental matters that may impact Evergy Kansas South's operations or its financial results. Management's assessment of these contingencies, which are based on federal and state statutes and regulations, and regulatory agency and judicial interpretations and actions, has evolved over time. These laws, regulations, interpretations and actions can also change, restrict or otherwise impact Evergy Kansas South's operations or financial results. The failure to comply with these laws, regulations, interpretations and actions could result in the assessment of administrative, civil and criminal penalties and the imposition of remedial requirements. Evergy Kansas South believes that all of its operations are in substantial compliance with current federal, state and local environmental standards.

There are a variety of final and proposed laws and regulations that could have a material adverse effect on Evergy Kansas South's operations and consolidated financial results. Due in part to the complex nature of environmental laws and regulations, Evergy Kansas South is unable to assess the impact of potential changes that may develop with respect to the environmental contingencies described below.

Clean Air Act - Startup, Shutdown and Malfunction (SSM) Regulation

In 2015, the Environmental Protection Agency (EPA) issued a final rule addressing how state implementation plans (SIPs) can treat excess emissions during SSM events. This rule was referred to as the 2015 SIP Call Rule. The rule required 36 states to submit SIP revisions by November 2016 to remove certain exemptions and other discretionary enforcement provisions that apply to excess emissions during SSM events. Legal challenges ensued and the case was eventually placed in abeyance. In December 2021, the U.S. Court of Appeals for the D.C. Circuit (D.C. Circuit) restarted the litigation and oral arguments were held in March 2022. An additional case was also taking place in the U.S. District Court for the Northern District of California (District Court of Northern California) and in June 2022, the District Court of Northern California entered a final consent decree establishing deadlines for the EPA to take final action on SIP revisions that were submitted in response to the 2015 SIP Call Rule. Deadlines for 26 states and air districts, including Kansas, Missouri and Oklahoma, are listed in the final consent decree. Final action from the EPA could result in required SIP revisions in Oklahoma, Kansas and Missouri which could have a material impact on Evergy Kansas South. If the D.C. Circuit overturns the EPA's 2015 SIP Call Rule, the final consent decree's deadlines will no longer be valid.

Ozone Interstate Transport State Implementation Plans (ITSIP)

In 2015, the EPA lowered the Ozone National Ambient Air Quality Standards (NAAQS) from 75 ppb to 70 ppb. Impacted states were required to submit ITSIPs in 2018 to comply with the "Good Neighbor Provisions" of the Clean Air Act (CAA). The EPA did not act on these ITSIP submissions and was challenged in a court filing in May 2021 to address them. In February 2022, the EPA published proposed disapprovals of ITSIPs for nineteen states including Missouri and Oklahoma. In April 2022, the EPA published a final approval of the Kansas ITSIP in the Federal Register. In June 2022, the Missouri Department of Natural Resources (MDNR) announced that it intended to submit a supplemental ITSIP to the EPA and placed the document on public notice until August 2022. MDNR submitted the supplemental ITSIP to the EPA on November 1, 2022.

Ozone Interstate Transport Federal Implementation Plans (ITFIP)

In April 2022, the EPA published in the Federal Register the proposed ITFIP to resolve outstanding "Good Neighbor" obligations with respect to the 2015 Ozone NAAQS for 26 states including Missouri and Oklahoma. This ITFIP would establish a revised Cross-State Air Pollution Rule (CSAPR) ozone season nitrogen oxide (NOx) emissions trading program for electric generating units (EGUs), and would limit ozone season NOx emissions from certain industrial stationary sources. The proposed rule would also establish a new daily backstop NOx emissions rate limit for applicable coal-fired units larger than 100 MW, as well as unit-specific NOx emission rate limits for certain industrial emission units, and would feature "dynamic" adjustments of emission budgets for EGUs beginning with ozone season 2025. The proposed ITFIP includes reductions to the state ozone season NOx budgets for Missouri and Oklahoma beginning in 2023 with additional reductions in future years. Evergy Kansas South provided formal comments as part of the rulemaking process. The EPA intends to issue final ITFIPs for applicable states in March 2023. Due to uncertainty regarding the proposed ITFIP, Evergy Kansas South is unable to accurately assess the impacts of these potential EPA actions on its operations or financial results, but the cost to comply with the ITFIP could be material.

Particulate Matter and Ozone National Ambient Air Quality Standards

In January 2023, the EPA proposed strengthening the primary annual PM_{2.5} (particulate matter less than 2.5 microns in diameter) NAAQS. The EPA is proposing to lower the primary annual PM_{2.5} NAAQS from 12.0 µg/m³ (micrograms per cubic meter) to a level that would be between 9.0 and 10.0 µg/m³. The EPA is proposing to retain the other PM NAAQS at their current levels. The EPA is also in the process of reconsidering its December 2020 decisions to retain each of the Ozone NAAQS at the level set in 2015. Due to uncertainty regarding the potential lowering of the ozone and PM_{2.5} NAAQS, Evergy Kansas South is unable to accurately assess the impacts of these potential EPA actions on its operations or financial results, but the cost to comply with lower future ozone or PM_{2.5} NAAQS could be material.

Regional Haze Rule

In 1999, the EPA finalized the Regional Haze Rule which aims to restore national parks and wilderness areas to pristine conditions. The rule requires states in coordination with the EPA, the National Park Service, the U.S. Fish and Wildlife Service, the U.S. Forest Service, and other interested parties to develop and implement air quality protection plans to reduce the pollution that causes visibility impairment. There are 156 "Class I" areas across the U.S. that must be restored to pristine conditions by the year 2064. There are no Class I areas in Kansas. States must submit revisions to their Regional Haze Rule SIPs every ten years and the first round was due in 2007. For the second ten-year implementation period, the EPA issued a final rule revision in 2017 that allowed states to submit their SIP revisions by July 31, 2021. Evergy Kansas South has been in contact with the Kansas Department of Health and Environment (KDHE) as it worked to draft its SIP revision. The Kansas SIP revision was placed on public notice in June 2021 and requested no additional emission reductions by electric utilities based on the significant reductions that were achieved during the first implementation period. The EPA provided comments on the Kansas SIP revision in June 2021 that each state is statutorily required to conduct a "four-factor analysis" on at least two sources within the state to help determine if further emission reductions are necessary. The EPA also stated it would be difficult to approve the Kansas SIP revision if at least two four-factor analyses are not conducted on Kansas emission sources. KDHE submitted the Kansas SIP revision in July 2021. If a Kansas generating unit of Evergy Kansas South is selected for analysis, the possibility exists that the state or EPA, through a revised SIP or a FIP, could determine that additional operational or physical modifications are required on the generating unit to further reduce emissions. The overall cost of those modifications could be material to Evergy Kansas South.

Greenhouse Gases

Burning coal and other fossil fuels releases carbon dioxide (CO2) and other gases referred to as greenhouse gases (GHG). Various regulations under the CAA limit CO2 and other GHG emissions, and in addition, other measures are being imposed or offered by individual states, municipalities and regional agreements with the goal of reducing GHG emissions.

In July 2019, the EPA published the final Affordable Clean Energy (ACE) rule in the Federal Register. This rule contained emission guidelines for GHG emissions from existing electric utility generating units (EGUs) and revisions to emission guideline implementing regulations. The rule defined the "best system of emission reduction" (BSER) for GHG emissions from existing coal-fired EGUs as on-site, heat-rate efficiency improvements. In conjunction with the finalization of the ACE rule, the EPA repealed its previously adopted Clean Power Plan (CPP) on the basis that the EPA had exceeded its statutory authority under CAA section 111(d) by defining BSER through generation shifting. A number of states and industry parties filed petitions for review in the D.C. Circuit, challenging the EPA's repeal of the CPP and its enactment of the ACE rule, and in January 2021, the D.C. Circuit issued a decision holding that CAA section 111(d) could be read in a manner that allows the EPA to define BSER as including generation shifting. The D.C. Circuit therefore vacated both the EPA's repeal of the CPP and its replacement of that rule with the ACE rule, and remanded them to the EPA for further consideration. In October 2021, the Supreme Court granted petitions for certiorari to review the D.C. Circuit decision. The Supreme Court issued its decision in June 2022, reversing the D.C. Circuit's decision and holding that, absent specific authorization from Congress, the EPA lacks authority to define BSER through generation shifting. Given that the Supreme Court found the CPP to be unlawful and that the deadlines established in the ACE rule have passed, neither rule is in effect following the Supreme Court's ruling. In January 2023, the EPA announced its intent to propose GHG regulations that would apply to EGUs by April 2023.

Due to uncertainty regarding the future of the EPA's GHG regulations, Evergy Kansas South cannot determine the impacts on its operations or consolidated financial results, but the cost to comply with potential GHG rules, could be material.

Water

Evergy Kansas South discharges some of the water used in generation and other operations containing substances deemed to be pollutants. A November 2015 EPA rule applicable to steam-electric power generating plants establishes effluent limitations guidelines (ELG) and standards for wastewater discharges, including limits on the amount of toxic metals and other pollutants that can be discharged. Implementation timelines for this 2015 rule vary from 2018 to 2023. In April 2019, the U.S. Court of Appeals for the 5th Circuit (5th Circuit) issued a ruling that vacated and remanded portions of the original ELG rule. Due to this ruling, the EPA announced a plan in July 2021 to issue a proposed rule in the fall of 2022 to address the vacated limitations for legacy wastewater and landfill leachate. This proposed rule has not yet been issued and the EPA is now expected to initiate this proposed rulemaking in early 2023. Future ELG modifications for the best available technology economically achievable for the discharge of legacy wastewater and landfill leachate are likely and could be material to Evergy Kansas South.

In October 2020, the EPA published the final ELG reconsideration rule. This rule adjusts numeric limits for flue gas desulfurization (FGD) wastewater and adds a 10% volumetric purge limit for bottom ash transport water. The timeline for final FGD wastewater compliance is as soon as possible on or after one year following publication of the final rule in the Federal Register but no later than December 31, 2025. In August 2021, the EPA published notice in the Federal Register that it is initiating a supplemental rulemaking to revise the ELG regulations after completing review of the ELG reconsideration rule as a result of an executive order from President Biden. As part of the rulemaking process, the EPA will determine if more stringent limitations and standards are appropriate. The 2020 ELG reconsideration rule will remain in effect while the EPA undertakes this new rulemaking.

Evergy Kansas South has reviewed the 2020 ELG reconsideration regulation, and the costs to comply with these changes are not expected to be material. However, Evergy Kansas South cannot predict what revisions the EPA may make under its supplemental rulemaking to revise the ELG regulations and compliance costs associated with any revisions could be material.

In August 2021, based on an order issued by the U.S. District Court for the District of Arizona, which vacated and remanded the EPA's Navigable Waters Protection Rule (NWPR), the EPA and the U.S. Army Corps of Engineers

announced that they had halted implementation of the NWPR nationwide, and were interpreting "Waters of the United States" consistent with the regulatory regime that was in place prior to 2015. In December 2021, the EPA and the Department of the Army published a proposed rule that would formally repeal the NWPR and revise the definition of "Waters of the United States". In December 2022, the EPA and the Department of the Army issued a final rule establishing a definition for "Waters of the United States". The final rule was published in the federal register in January 2023 and will take effect in March 2023. Evergy Kansas South is reviewing the final rulemaking and the impact on its operations or financial results are not expected to be material.

Regulation of Coal Combustion Residuals

In the course of operating its coal generation plants, Evergy Kansas South produces coal combustion residuals (CCRs), including fly ash, gypsum and bottom ash. The EPA published a rule to regulate CCRs in April 2015 that requires additional CCR handling, processing and storage equipment and closure of certain ash disposal units. In January 2022, the EPA published proposed determinations for facilities that filed closure extensions for unlined or clay-lined CCR units. These proposed determinations include various interpretations of the CCR regulations and compliance expectations that may impact all owners of CCR units. These interpretations could require modified compliance plans such as different methods of CCR unit closure. Additionally, more stringent remediation requirements for units that are in corrective action or forced to go into corrective action are possible. In April 2022, the Utility Solid Waste Activities Group (USWAG) and other interested parties filed similar petitions in the D.C. Circuit challenging the EPA's legal positions regarding the CCR rule determinations proposed in January 2022. The cost to comply with these proposed determinations by the EPA could be material.

Evergy Kansas South has recorded asset retirement obligations (AROs) for its current estimates for the closure of ash disposal ponds and landfills, but the revision of these AROs may be required in the future due to changes in existing CCR regulations, the results of groundwater monitoring of CCR units or changes in interpretation of existing CCR regulations or changes in the timing or cost to close ash disposal ponds and landfills. If revisions to these AROs are necessary, the impact on Evergy Kansas South's operations or consolidated financial results could be material.

Nuclear Insurance

Nuclear liability, property and accidental outage insurance is maintained for Wolf Creek. These policies contain certain industry standard terms, conditions and exclusions, including, but not limited to, ordinary wear and tear and war. An industry aggregate limit of \$3.2 billion for nuclear events (\$1.8 billion of non-nuclear events) plus any reinsurance, indemnity or any other source recoverable by Nuclear Electric Insurance Limited (NEIL), provider of property and accidental outage insurance, exists for acts of terrorism affecting Wolf Creek or any other NEIL insured plant within 12 months from the date of the first act. In addition, participation is required in industry-wide retrospect assessment programs as discussed below.

Nuclear Liability Insurance

Pursuant to the Price-Anderson Act, liability insurance includes coverage against public nuclear liability claims resulting from nuclear incidents to the required limit of public liability, which is approximately \$13.7 billion. This limit of liability consists of the maximum available commercial insurance of \$0.5 billion and the remaining \$13.2 billion is provided through mandatory participation in an industry-wide retrospective assessment program. Under this retrospective assessment program, the owners of Wolf Creek are jointly and severally subject to an assessment of up to \$137.6 million (Evergy Kansas South's share is \$64.7 million), payable at no more than \$20.5 million (Evergy Kansas South's share is \$9.6 million) per incident per year per reactor for any commercial U.S. nuclear reactor qualifying incident. Both the total and yearly assessment is subject to an inflationary adjustment based on the Consumer Price Index and applicable premium taxes. In addition, the U.S. Congress could impose additional revenue-raising measures to pay claims.

Nuclear Property and Accidental Outage Insurance

The owners of Wolf Creek carry decontamination liability, nuclear property damage and premature nuclear decommissioning liability insurance for Wolf Creek totaling approximately \$2.8 billion. Insurance coverage for non-nuclear property damage accidents total approximately \$2.3 billion. In the event of an extraordinary nuclear accident, insurance proceeds must first be used for reactor stabilization and site decontamination in accordance with a plan mandated by the NRC. Evergy Kansas South's share of any remaining proceeds can be used to pay for property damage or, if certain requirements are met, including decommissioning the plant, toward a shortfall in the nuclear decommissioning trust fund. The owners also carry additional insurance with NEIL to help cover costs of replacement power and other extra expenses incurred during a prolonged outage resulting from accidental property damage at Wolf Creek. If significant losses were incurred at any of the nuclear plants insured under the NEIL policies, the owners of Wolf Creek may be subject to retrospective assessments under the current policies of approximately \$28.3 million (Evergy Kansas South's share is \$13.3 million).

Nuclear Insurance Considerations

Although Evergy Kansas South maintains various insurance policies to provide coverage for potential losses and liabilities resulting from an accident or an extended outage, the insurance coverage may not be adequate to cover the costs that could result from a catastrophic accident or extended outage at Wolf Creek. Any substantial losses not covered by insurance, to the extent not recoverable in prices, would have a material effect on Evergy Kansas South's consolidated financial results.

Contractual Commitments - Fuel

Evergy Kansas South's contractual commitments for fuel at December 31, 2022 are detailed in the following table.

	2023	2024	2025	2026	2027	After 2027	Total
Purchase commitments				(millions)			
Fuel	\$ 86.5	\$ 47.7	\$ 39.1	\$ 41.8	\$ 14.4	\$ 70.4	\$ 299.9

Fuel commitments consist of commitments for nuclear fuel, coal and coal transportation.

RELATED PARTY TRANSACTIONS AND RELATIONSHIPS (NOTE 10)

In the normal course of business, Evergy Kansas South, Evergy Kansas Central, Evergy Metro and EKCR engage in related party transactions with one another. A summary of these transactions and the amounts associated with them is provided below.

Jointly-Owned Plants, Shared Services and Sale of Accounts Receivable

Evergy Kansas South has no employees of its own. Employees of Evergy Kansas Central and Evergy Metro manage Evergy Kansas South's business and operate its facilities at cost, including Evergy Kansas South's 20% ownership interest in Evergy Kansas Central's JEC and 50% interest in Evergy Metro's La Cygne Station. Evergy Kansas South and Evergy Kansas Central also engage in power purchase and sale transactions with one another.

Employees of Evergy Kansas Central and Evergy Metro also provide Evergy Kansas South with shared service support, including costs related to human resources, information technology, accounting and legal services.

Evergy Kansas South also engages in related party transactions with Evergy Kansas Central and EKCR related to the sale of accounts receivable. See Note 3 for additional information regarding Evergy Kansas South's receivables sale agreement.

The operating expenses and capital costs billed for jointly-owned plants and shared services are detailed in the following table.

	2022	2021
Evergy Metro billings to Evergy Kansas South	\$ 185.6	\$ 95.6
	(millions)	--

Evergy Kansas Central billings to Evergy Kansas South		101.1	88.5
EKCR billings to Evergy Kansas South		1.9	1.4

Related Party Net Receivables and Payables

The following table summarizes Evergy Kansas South's related party net receivables and payables.

		December 31	
		2022	2021
		(millions)	
Net payable to Evergy Kansas Central	\$	(227.4)	(185.2)
Net receivable from (payable to) EKCR		19.7	(17.1)
Net receivable from Evergy Missouri West		2.2	3.7
Net payable to Evergy Metro		(13.6)	(9.3)
Net payable to Evergy		(13.1)	(13.1)

Affiliated Financing

Evergy Kansas South is authorized to participate in the Evergy, Inc. money pool, which is an internal financing arrangement in which funds may be lent on a short-term basis between Evergy Kansas South, Evergy Kansas Central, Evergy Metro, Evergy Missouri West and Evergy, Inc. Evergy, Inc. can lend but not borrow under the money pool.

As of December 31, 2022, Evergy Kansas South had an \$8.0 million outstanding payable to Evergy Kansas Central under the money pool. As of December 31, 2021, Evergy Kansas South had a \$9.0 million outstanding receivable from Evergy Kansas Central under the money pool.

Evergy Kansas South also has access to certain equity financing support from its parent company, Evergy Kansas Central, Inc., in circumstance that such support would be needed.

Tax Allocation Agreement

~~Evergy files a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. As of December 31, 2022 and 2021, Evergy Kansas South had income taxes payable to Evergy of \$11.6 million and \$3.1 million, respectively.~~

SHAREHOLDER'S EQUITY (NOTE 11)

Evergy Kansas South has certain restrictions on its ability to pay dividends to Evergy Kansas Central stemming from statutory requirements, corporate organizational documents, covenants and other conditions that could affect dividend levels or the ability to pay dividends.

~~Under the Federal Power Act, Evergy Kansas South generally can pay dividends only out of retained earnings. Certain conditions in the KCC order authorizing the merger transaction also require Evergy Kansas Central and Evergy Kansas South to maintain common equity of at least 40% of total capitalization. Other conditions in the KCC~~

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As of December 31, 2022, all of Evergy Kansas South's retained earnings and net income were free of restrictions.

TAXES (NOTE 12)

Components of income tax expense are detailed in the following table.

		December 31	
		2022	2021
		(millions)	
Current income taxes		34.5	(41.3)
Federal	\$		
State		—	1.4
Total		34.5	(39.9)
Deferred income taxes			
Federal		(21.5)	68.9
State		(2.4)	(8.3)
Total		(23.9)	60.6
Investment tax credit amortization		(1.7)	(1.7)
Income tax expense	\$	8.9	19.0

Effective Income Tax Rates

Effective income tax rates reflected in the financial statements and the reasons for their differences from the statutory federal rates are detailed in the following table.

	2022	2021
Federal statutory income tax	21.0 %	21.0 %
State income taxes	(1.3)	(1.8)
Flow through depreciation for plant-related differences	(5.9)	(2.1)
COLI policies	(6.5)	(4.8)
Federal tax credits	(0.2)	—
AFUDC equity	(0.7)	(0.8)
Amortization of federal investment tax credits	(1.2)	(0.9)
Stock compensation	—	(0.1)
Other	1.0	1.6
Effective income tax rate	6.2 %	12.1 %

Deferred Income Taxes

The tax effects of major temporary differences resulting in deferred income tax assets (liabilities) in the balance sheets are in the following table.

		December 31	
		2022	2021
		(millions)	
Deferred tax assets:			
Income taxes refundable to customers, net	\$	74.9	80.5
Leases		27.6	31.6
Deferred state income taxes		33.6	34.1
Business tax credit carryforward		3.6	5.5
Regulatory liabilities		26.3	12.6
Other		38.9	59.2
Total deferred tax assets	\$	204.9	223.5
Deferred tax liabilities:			
Plant related	\$	(27.0)	(31.7)

Acquisition premium				40.6	43.7
Name of Respondent:	This report is:	Date of Report:	Year/Period of Report	27.6	31.6
Evergy Kansas South, Inc.	(1) <input checked="" type="checkbox"/> An Original	04/18/2023	End of: 2022/ Q4	13.9	15.3
Regulatory assets	(2) <input type="checkbox"/> A Resubmission			25.1	34.3
Other				11.2	19.8

Total deferred tax liabilities	STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES				\$	651.3	\$	666.4
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Net deferred income tax liabilities					\$	446.4	\$	442.9
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1. Report in columns (b), (c), (d), and (e) the amounts of accumulated other comprehensive income items, on a net of tax basis, where appropriate.

2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.

3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Tax Credit Carryforwards
 Report on a year-to-date basis.
 At December 31, 2022 and 2021, Evergy Kansas South had \$3.6 million and \$5.5 million, respectively, of federal general business income tax credit carryforwards. The carryforwards relate primarily to research and development tax credits and expire in the years 2034 to 2042.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year									
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)								173,754,062	173,754,062
5	Balance of Account 219 at End of Preceding Quarter/Year									
6	Balance of Account 219 at Beginning of Current Year									
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)								134,075,873	134,075,873
10	Balance of Account 219 at End of Current Quarter/Year									

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	6,443,319,845	6,443,319,845					
4	Property Under Capital Leases	131,370,499	131,370,499					
5	Plant Purchased or Sold							
6	Completed Construction not Classified	686,693,317	686,693,317					
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	7,261,383,661	7,261,383,661					
9	Leased to Others							
10	Held for Future Use							
11	Construction Work in Progress	338,811,290	338,811,290					
12	Acquisition Adjustments	722,920,473	722,920,473					
13	Total Utility Plant (8 thru 12)	8,323,115,424	8,323,115,424					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	3,191,729,012	3,191,729,012					
15	Net Utility Plant (13 less 14)	5,131,386,412	5,131,386,412					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	2,203,488,022	2,203,488,022					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	265,320,517	265,320,517					
22	Total in Service (18 thru 21)	2,468,808,539	2,468,808,539					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation							
29	Amortization							

30	Total Held for Future Use (28 & 29)							
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment	722,920,473	722,920,473					
33	Total Accum Prov (equals 14) (22,26,30,31,32)	3,191,729,012	3,191,729,012					

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: UtilityPlantInServicePropertyUnderCapitalLeases			
Property Under Capital Leases includes the following:			
Account 101 - Operating Lease - Right of Use	\$		131,209,524
Account 101 - Capital Lease - Right of Use			160,975
Total	\$		131,370,499

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)					
2	Fabrication	3,715,010	6,555,869			10,270,879
3	Nuclear Materials	21,273,718	26,078,990		57,117,174	(9,764,466)
4	Allowance for Funds Used during Construction	10,814	(26,957)			(16,143)
5	(Other Overhead Construction Costs, provide details in footnote)	3,483,189	(854,843)			2,628,346
6	SUBTOTAL (Total 2 thru 5)	28,482,731	31,753,059		57,117,174	3,118,615
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)		16,844,245			16,844,245
9	In Reactor (120.3)	97,255,870	4,377,732			101,633,602
10	SUBTOTAL (Total 8 & 9)	97,255,870	21,221,977			118,477,847
11	Spent Nuclear Fuel (120.4)	174,680,530	(7,926,894)			166,753,636
12	Nuclear Fuel Under Capital Leases (120.6)					
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	224,304,909		18,179,363		206,125,546
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	76,114,222	45,048,142	18,179,363	57,117,174	82,224,552
15	Estimated Net Salvage Value of Nuclear Materials in Line 9					
16	Estimated Net Salvage Value of Nuclear Materials in Line 11					
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing					
18	Nuclear Materials held for Sale (157)					
19	Uranium					
20	Plutonium					
21	Other (Provide details in footnote)					
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)					

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: OtherOverheadConstructionCostsNuclearFuelInProcessOfRefinementConversionEnrichmentAndFabricationAdditions

Other includes:		
WCNOC Other	\$	3,265
Consultant Charges		1,299,752
Labor & Overhead Charges		1,092
Gen Nuclear Fuel		<u>(2,158,952)</u>
Other	\$	(854,843)

(b) Concept: NuclearMaterialsNuclearFuelInProcessOfRefinementConversionEnrichmentAndFabricationOtherReductions

These are related to transfers from fuel under construction to fuel in stock.

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	45,131					45,131
3	(302) Franchise and Consents						
4	(303) Miscellaneous Intangible Plant	38,287,487	4,330,436	123,188			42,494,735
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	38,332,618	4,330,436	123,188			42,539,866
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	3,841,526					3,841,526
9	(311) Structures and Improvements	206,477,689	9,907,647	74,836			216,310,500
10	(312) Boiler Plant Equipment	1,191,519,910	31,932,097	702,122			1,222,749,885
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units	125,121,218	5,089,061	274,525			129,935,754
13	(315) Accessory Electric Equipment	62,394,474	1,323,237	143,853			63,573,858
14	(316) Misc. Power Plant Equipment	18,854,724	548,879	84,937			19,318,666
15	(317) Asset Retirement Costs for Steam Production	47,236,354	245,760		51,634,242		99,116,356
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	1,655,445,895	49,046,681	1,280,273	51,634,242		1,754,846,545
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights	3,619,363	592,572				4,211,935
19	(321) Structures and Improvements	464,187,703	3,327,128	14,583			467,500,248
20	(322) Reactor Plant Equipment	962,750,782	10,111,356	12,097			972,850,041
21	(323) Turbogenerator Units	217,914,313					217,914,313
22	(324) Accessory Electric Equipment	160,358,317	106,696				160,465,013
23	(325) Misc. Power Plant Equipment	126,726,284	3,656,038				130,382,322
24	(326) Asset Retirement Costs for Nuclear Production	140,720,370					140,720,370
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	2,076,277,132	17,793,790	26,680			2,094,044,242

26	C. Hydraulic Production Plant						
27	(330) Land and Land Rights						
28	(331) Structures and Improvements						
29	(332) Reservoirs, Dams, and Waterways						
30	(333) Water Wheels, Turbines, and Generators						
31	(334) Accessory Electric Equipment						
32	(335) Misc. Power Plant Equipment						
33	(336) Roads, Railroads, and Bridges						
34	(337) Asset Retirement Costs for Hydraulic Production						
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)						
36	D. Other Production Plant						
37	(340) Land and Land Rights						
38	(341) Structures and Improvements						
39	(342) Fuel Holders, Products, and Accessories						
40	(343) Prime Movers						
41	(344) Generators	1,809,058					1,809,058
42	(345) Accessory Electric Equipment						
43	(346) Misc. Power Plant Equipment						
44	(347) Asset Retirement Costs for Other Production						
44.1	(348) Energy Storage Equipment - Production						
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	1,809,058					1,809,058
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	3,733,532,085	66,840,471	1,306,953	51,634,242		3,850,699,845
47	3. Transmission Plant						
48	(350) Land and Land Rights	79,705,920	1,929,431	100			81,635,251
48.1	(351) Energy Storage Equipment - Transmission						
49	(352) Structures and Improvements	35,537,769	(7,152,145)	204,015			28,181,609
50	(353) Station Equipment	473,847,794	73,485,262	2,339,531			544,993,525
51	(354) Towers and Fixtures	7,040,906		587			7,040,319
52	(355) Poles and Fixtures	614,855,150	70,159,895	1,655,692		15,785	683,375,138
53	(356) Overhead Conductors and Devices	204,445,201	5,155,209	4,879,161		208	204,721,457
54	(357) Underground Conduit	451,883	539				452,422
55	(358) Underground Conductors and Devices	3,538,579	1,103,664				4,642,243
56	(359) Roads and Trails	19,910					19,910
57	(359.1) Asset Retirement Costs for Transmission Plant						
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	1,419,443,112	144,681,855	9,079,086		15,993	1,555,061,874
59	4. Distribution Plant						
60	(360) Land and Land Rights	7,462,846	465,429	2,369			7,925,906
61	(361) Structures and Improvements	10,607,580	(2,314)	24,727			10,580,539

62	(362) Station Equipment	189,109,493	29,465,114	651,518		217,923,089
63	(363) Energy Storage Equipment – Distribution					
64	(364) Poles, Towers, and Fixtures	252,780,833	21,271,965	1,968,714	(15,785)	272,068,299
65	(365) Overhead Conductors and Devices	195,948,775	16,200,169	5,084,499	(208)	207,064,237
66	(366) Underground Conduit	64,182,031	1,989,621	324,914		65,846,738
67	(367) Underground Conductors and Devices	175,279,916	11,213,644	1,663,358		184,830,202
68	(368) Line Transformers	267,046,043	15,275,852	2,071,075		280,250,820
69	(369) Services	100,418,435	3,275,465	49,369		103,644,531
70	(370) Meters	81,488,650	4,923,477	1,603,893		84,808,234
71	(371) Installations on Customer Premises		595,892			595,892
72	(372) Leased Property on Customer Premises	16,448,737	1,445,304	1,175,471		16,718,570
73	(373) Street Lighting and Signal Systems	43,304,277	1,359,118	736,108		43,927,287
74	(374) Asset Retirement Costs for Distribution Plant					
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,404,077,616	107,478,736	15,356,015	(15,993)	1,496,184,344
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT					
77	(380) Land and Land Rights					
78	(381) Structures and Improvements					
79	(382) Computer Hardware					
80	(383) Computer Software					
81	(384) Communication Equipment					
82	(385) Miscellaneous Regional Transmission and Market Operation Plant					
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper					
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)					
85	6. General Plant					
86	(389) Land and Land Rights	2,347,924	620			2,348,544
87	(390) Structures and Improvements	67,118,452	4,444,988	181,738		71,381,702
88	(391) Office Furniture and Equipment	24,831,483	5,765,362	1,264,051		29,332,794
89	(392) Transportation Equipment	5,137,335	95,499			5,232,834
90	(393) Stores Equipment	741,239		38,728		702,511
91	(394) Tools, Shop and Garage Equipment	13,837,556	593,200	343,442		14,087,314
92	(395) Laboratory Equipment					
93	(396) Power Operated Equipment	3,953,721	279,832			4,233,553
94	(397) Communication Equipment	56,742,437	357,176			57,099,613
95	(398) Miscellaneous Equipment	1,108,368				1,108,368
96	SUBTOTAL (Enter Total of lines 86 thru 95)	175,818,515	11,536,677	1,827,959		185,527,233
97	(399) Other Tangible Property					
98	(399.1) Asset Retirement Costs for General Plant					

99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	175,818,515	11,536,677	1,827,959			185,527,233
100	TOTAL (Accounts 101 and 106)	6,771,203,946	334,868,175	27,693,201	51,634,242		7,130,013,162
101	(102) Electric Plant Purchased (See Instr. 8)						
102	(Less) (102) Electric Plant Sold (See Instr. 8)						
103	(103) Experimental Plant Unclassified						
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	6,771,203,946	334,868,175	27,693,201	51,634,242		7,130,013,162

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (a)	* (Designation of Associated Company) (b)	Description of Property Leased (c)	Commission Authorization (d)	Expiration Date of Lease (e)	Balance at End of Year (f)
1						
2						
3						
4						
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41						
42						
43						
44						
45						
46						
47	TOTAL					

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
 2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22				
23				
24				
25				
26				
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28				
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32				
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34				
35				
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44				
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46				
47	TOTAL			

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Trans-345.16 - ROSE-WOLF	25,650,524
2	Trans-Midian Substation 138/69kV Tsub	15,708,430
3	Gen-Capital Maximo - Cap Implementation	14,619,000
4	Trans-EMPR-WICH 345 Str and Arm Replmnts	9,433,924
5	Dist-Pawnee 12kV DSub Greenfield	7,866,992
6	Trans-Waco 138kV Tsub Expansion	7,265,586
7	Gen-WSC 2nd Floor remodel	6,815,751
8	Trans-TC Midian- William Bros 161.04	6,471,523
9	Trans-Otter Creek 138kV Tsub	6,398,583
10	Trans-Neosho-Riverton 161kV Rbld	6,168,271
11	Steam-License Renewal Update Capital	5,558,885
12	Dist-Waco 138kV Dsub Expansion	5,461,800
13	Trans-Greenwood County - Butler 138kV ROW	4,118,658
14	Intangible Plant-STP Communications - PLTE Spec-EKS	3,913,879
15	Trans-Pawnee 69kV Tsub Greenfield Sub	3,099,198
16	Trans-Neosho-Marmaton 161.08	3,038,751
17	Gen-STP Communications - DWDM - EKS	2,958,240
18	Dist-Pawnee Substation (Replace Glendale	2,942,964
19	Nuclear-TURBINE/TURBINE Generator Study	2,839,427
20	Steam-LAC1 Generator Bushing Repl	2,816,702
21	Nuclear-Capital GEAM - Document Management	2,720,472
22	Trans-Buffalo Flats 345-138 & 138-69 Exp	2,481,447
23	Trans-Wolf Creek 345kV Blackberry Line Te	2,369,758
24	Trans-Mossman-17th St Line 69.70 Rbld	2,335,051
25	Dist-Midian Sub 138/69/12kV D Sub	2,332,480
26	Trans-Franklin Spare 161-69kV 100MVA TX	2,102,708
27	Nuclear-Security Phase 2 Modifications.	2,081,099
28	Steam-J3 Controls Upgrade	2,008,101
29	Steam-Risk Informed Tech Specs (RITS) & P	1,921,624
30	Sub-Trans Plant-Elec-MP - Allen to LaHarpe Line Rebuild	1,877,496
31	Trans-MKEC 138kV Term Equip in Viola Sub	1,838,135

32	Trans-Ark City - Silverdale 69kV Rebuild	1,829,979
33	Trans-Buffalo Flats-Goddard 69.58C ROW	1,792,126
34	Steam-J3 Turbine Major Rebuild 2022 This	1,776,777
35	Steam-ESF XNB01 Transformer Replacement	1,699,437
36	Nuclear-Cleaning, refurbishment and reassem	1,692,870
37	Steam-Transformer Replacement Plan - Budg	1,683,725
38	Steam-7000HP RCP motor, pump and air cool	1,640,129
39	Dist-64th St. Substation Rebuild - Dsub	1,565,990
40	Nuclear-ESW Above Ground Pipe RF19 In Servi	1,554,488
41	Dist-MP: North Wichita Water Treatment F	1,482,645
42	Trans-Marmaton - Neosho 161kV Reb ROW	1,465,961
43	Trans-Mossman-Innovation Line 69.75 ROW	1,465,924
44	Gen-STP Communications KGE MW Upgrade	1,445,791
45	Trans-69.29 Orchard-Rose Tap NESC	1,418,779
46	Steam-RF22 SU Transformer Component REPLA	1,418,493
47	Steam-Install Effluent Limit Guidelines c	1,349,163
48	Nuclear-RF25 Refurbishment of 4 Main Feedwa	1,305,629
49	Nuclear-Security Phase II System---CQ DIS	1,295,066
50	Steam-J3 HP IP Inner Cylinder Replacement	1,285,284
51	Dist-MP: Comotara 12-32 New Circuit Inst	1,277,204
52	Nuclear-RCP Catridge Seal Assembly Replacem	1,248,579
53	Trans-Dearing - Bee Creek Jct 69kV ROW	1,240,839
54	Trans-Frontenac-Depaul 69kV Line	1,221,110
55	Trans-Hydraulic Sub Rebuild Property Swap	1,171,132
56	Trans-Halstead-West Harvey 69.49 Rbld	1,166,925
57	Steam-LAC1 Air Heater Basket Replacement	1,141,152
58	Dist-Weaver 69-12kV TX-1 Replace - Dsub	1,136,691
59	Trans-Goddard tap - Cowskin 69.58C ROW	1,126,667
60	Dist-MP Butler Rd _ Road Move Project_2	1,125,452
61	Steam-LACO CMF Equipment Relocation	1,066,586
62	Trans-Timber Jct - Timber 69kV ROW	1,060,994
63	Steam-LAC1 DCS Evergreen Update	1,051,234
64	Trans-MacArthur 69kV Cap Bank Replacement	1,039,246
65	Trans-Viola-Clearwater 138kV New Line	1,019,426
66	Misc Projects	125,334,338
43	Total	338,811,290

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
Section A. Balances and Changes During Year					
1	Balance Beginning of Year	2,105,623,414	2,105,623,414		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	150,257,569	150,257,569		
4	(403.1) Depreciation Expense for Asset Retirement Costs	5,374,996	5,374,996		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	257,571	257,571		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9.1	Other Accounts (Specify, details in footnote):	21,313	21,313		
9.2	Regulatory Assets and Liab.	(1,287,514)	(1,287,514)		
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	154,623,935	154,623,935		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(27,570,013)	(27,570,013)		
13	Cost of Removal	(26,314,484)	(26,314,484)		
14	Salvage (Credit)	(2,705,708)	(2,705,708)		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(56,590,205)	(56,590,205)		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Other Debit or Cr. Items (Describe, details in footnote):				
17.2	Net Change in Retirement Work Orders	(169,122)	(169,122)		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	2,203,488,022	2,203,488,022		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	389,398,427	389,398,427		
21	Nuclear Production	991,975,182	991,975,182		
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	877,687	877,687		
25	Transmission	364,955,983	364,955,983		
26	Distribution	367,363,214	367,363,214		

27	Regional Transmission and Market Operation				
28	General	88,917,529	88,917,529		
29	TOTAL (Enter Total of lines 20 thru 28)	2,203,488,022	2,203,488,022		

FOOTNOTE DATA

(a) Concept: OtherAccounts

Account 151 - railcars.

(b) Concept: OtherAccounts

Amortization of reg liab associated w/AFUDC-CWIP (a/c 254685)		143,211
Amortization of reg liab associated w/AFUDC-CWIP (a/c 254686)		1,086,827
Amort of Meters		(2,517,552)
Total	\$	(1,287,514)

(c) Concept: OtherAdjustmentsToAccumulatedDepreciation

Routine land retirements	\$	2,380
FERC ruling on 205 filing for GFR wholesale asset amortizations	\$	(457,806)
RWIP correction of amount erroneously recorded to 108.2	\$	186,779
ISFSI Reclass Journal Entries	\$	99,525
Total		(169,122)

Name of Respondent: Everygy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-TOTAL by company and give a TOTAL in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.
4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	Everygy Kansas South							
2	Wolf Creek Nuclear Operating Corporation							
3	Common Stock - \$1 par value, 47 shares	12/08/1986		47			47	
42	Total Cost of Account 123.1 \$47.00		Total	47			47	

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MATERIALS AND SUPPLIES

- For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
- Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	24,693,566	29,716,613	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	66,752,369	69,659,169	Electric
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	35,949,891	55,348,705	Electric
8	Transmission Plant (Estimated)	236,047	132,893	Electric
9	Distribution Plant (Estimated)	1,114,001	592,960	Electric
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	104,052,308	125,733,727	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	(2,268,862)	34,155	Electric
17				
18				
19				
20	TOTAL Materials and Supplies	126,477,012	155,484,495	

26													
27													
28	Total												
29	Balance-End of Year	14,910.00		1,636.00		194.00	194.00		5,238.00		22,172.00		
30													
31	Sales:												
32	Net Sales Proceeds(Assoc. Co.)												
33	Net Sales Proceeds (Other)												
34	Gains												
35	Losses												
	Allowances Withheld (Acct 158.2)												
36	Balance-Beginning of Year	329.00		329.00		329.00	329.00		8,883.00		10,199.00		
37	Add: Withheld by EPA												
38	Deduct: Returned by EPA												
39	Cost of Sales	329.00									329.00		
40	Balance-End of Year			329.00		329.00	329.00		8,883.00		9,870.00		
41													
42	Sales												
43	Net Sales Proceeds (Assoc. Co.)												
44	Net Sales Proceeds (Other)			33									
45	Gains												
46	Losses												

26																	
27																	
28	Total																
29	Balance-End of Year		\$5,657.00		\$1,070.00		\$48.00									6,775.00	
30																	
31	Sales:																
32	Net Sales Proceeds(Assoc. Co.)																
33	Net Sales Proceeds (Other)																
34	Gains																
35	Losses																
	Allowances Withheld (Acct 158.2)																
36	Balance-Beginning of Year																
37	Add: Withheld by EPA																
38	Deduct: Returned by EPA																
39	Cost of Sales																
40	Balance-End of Year																
41																	
42	Sales																
43	Net Sales Proceeds (Assoc. Co.)																
44	Net Sales Proceeds (Other)																
45	Gains																
46	Losses																

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FOOTNOTE DATA			

(a) Concept: AllowanceInventoryNumber	
Annual Allowances	4,419
Seasonal Allowances	<u>1,212</u>
Total Allowances	5,631
(b) Concept: AllowancesIssuedLessWithheldAllowancesNumber	
Annual Allowances	72
Seasonal Allowances	<u>5</u>
Total Allowances	77
(c) Concept: ChargesToAllowancesInventoryNumber	
Annual Allowances	33
Seasonal Allowances	<u>18</u>
Total Allowances	51
(d) Concept: AllowanceInventoryNumber	
Annual Allowances	4,458
Seasonal Allowances	<u>1,199</u>
Total Allowances	5,657
(e) Concept: AllowanceInventoryNumber	
Annual Allowances	783
Seasonal Allowances	<u>287</u>
Total Allowances	1,070
(f) Concept: AllowanceInventoryNumber	
Annual Allowances	783
Seasonal Allowances	<u>287</u>
Total Allowances	1,070 B.14
(g) Concept: AllowanceInventoryNumber	
Annual Allowances	21
Seasonal Allowances	<u>27</u>
Total Allowances	48
(h) Concept: AllowanceInventoryNumber	
Annual Allowances	21
Seasonal Allowances	<u>27</u>
Total Allowances	48
(i) Concept: AllowanceInventoryNumber	
Annual Allowances	5,262
Seasonal Allowances	<u>1,513</u>
Total Allowances	6,775

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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
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9						
10						
11						
12						
13						
14						
15						
16						
17						
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21						
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23						
24						
25						
26						
27						
28						
20	TOTAL					

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL					

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
20	Total				
21	Generation Studies				
22	Generation Interconnection Studies: DISIS-2017-001, DISIS-2017-002, DISIS-2018-001, DISIS-2018-002, DISIS-2019-001, DISIS-2020-001	698	561700		
39	Total	698			
40	Grand Total	698			

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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Depreciation Rate Difference (08/01-03/02) - Docket No. 05-WSEE-981-RTS 12/28/05 - Amortization period (02/06-08/32)	4,804,081		407.3	695,547	4,108,534
2	Evergy Kansas South Acquisition Adjustment - Amortization period (04/92-08/35)	208,328,127		406,115	15,243,522	193,084,605
3	Retail Energy Cost Adjustment - Docket No. 05-WSEE-981-RTS 12/28/05	62,526,565	373,529,458	449	436,056,023	
4	Energy Efficiency Programs Docket No. 11-WSEE-032-TAR, 10-WSEE-141-TAR	2,702,082	4,076,195	440,442,908	4,040,181	2,738,096
5	SmartStar Lawrence - Docket No. 18-WSEE-328-RTS Amortization period (10/18-9/23)	64,158		586	36,662	27,496
6	Ad Valorem Taxes - Docket No. 10-WSEE-362-TAR	9,754,817	11,471,138	408	9,754,816	11,471,139
7	Deferred Future Income Taxes	103,959,193	1,073,198	282	8,204,283	96,828,108
8	Employee Benefit Costs - Docket No. 07-ATMG-387-ACT 01/24/07	56,774,020	176,933	228,254	56,950,953	
9	Asset Retirement Obligations - Docket No. 05-WSEE-981-RTS 12/28/05	34,669,682	9,954,700	230	10,056,719	34,567,663
10	Catalyst Costs - Docket No. 15-WSEE-115-RTS Amortization period (11/15-04/20)	1,339,926	2,026,944	407.3	1,136,046	2,230,824
11	Pension Tracker - Docket No. 18-WSEE-328-RTS Amortization period (10/18-9/23)	1,083,322		407.3	1,083,322	
12	Depreciation Difference - Docket No. 05-WSEE-981-RTS 12/28/05 Amortization period (02/06-09/29)	300,737	127,272	407.3	65,492	362,517
13	Disallowed Plant Costs - Docket No. 05-WSEE-981-RTS 12/28/05	14,221,640	1,351,056	407	1,671,804	13,900,892
14	La Cygne Environmental Project - Deferred Depreciation and Amortization Docket No. 15-GIME-025-MIS	8,991,495		407.3	1,075,785	7,915,710
15	Deferred Cost of Prepay Program - Docket No. 18-WSEE-328-RTS. Amortization period (10/18 -9/23)	40,744		451,910	23,282	17,462
16	Unrecovered Analog Meters - Docket No. 18-WSEE-328-RTS - Amortization period (10/18-9/23)	7,765,272		403	2,517,552	5,247,720
17	Grid Security Tracker - Docket No. 18-WSEE-328-RTS - Amortization period (10/18 -9/23)	1,406,221	890,206	407.3	72,145	2,224,282
18	2018 Rate Case Expenses - Docket No. 18-WSEE-328-RTS - Amortization period (10/18 -9/23)	349,989		407.3	199,994	149,995
19	Energy Supply Agreement - Docket No. 18-WSEE-328-RTS - Amortization period (10/18 -9/23)	442,627		253	77,061	365,566
20	Residential Electric vehicle Rate Costs - Docket No. 18-WSEE-328-RTS	22,908	19,486	253	3,189	39,205
21	Covid Accounting Authority Order - Docket No. 20-EKME-454-ACT	40,772,616	17,633,827	407.3	43,663,963	14,742,480
22	Special Contracts - Docket No. 20-KG&E-112-CON	4,002,500	2,555,598			6,558,098

23	Winter Weather Accounting Authority Order - Docket No. 21-EKME-329-GIE	63,764,599	2,619,991	440,442	5,400,151	60,984,439
24	2023 Rate Case Expenses	10,200				10,200
25	Transportation Electrification - Docket No. 21-EKME-320-TAR		248,596			248,596
26	Wholesale Customers - ER22-1657-000		18,321,479			18,321,479
27	NQ Pension Benefits		56,238,048	254	48,282,575	7,955,473
44	TOTAL	628,097,521	502,314,125		646,311,067	484,100,579

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: OtherRegulatoryAssetsWrittenOffAccountCharged

The credit to this particular regulatory asset represents the amount to be recovered by Evergy Kansas South in the next 12 months under the Energy Efficiency Rider (Docket No. 11-WSEE-032-TAR).

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MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Credits Account Charged (d)	Credits Amount (e)	
1	Corporate-owned Life Insurance	56,298,334	174,511,407	143,926	174,187,393	56,622,348
2	La Cygne Lease Refinancing	6,590,253	3	242	850,588	5,739,668
3	Wolf Creek Refuel Outage	10,164,357	26,142,952	Various	24,911,004	11,396,305
4	La Cygne Working Capital	5,200,000				5,200,000
5	Dry Cask Storage	9,554,239	35,171,822	107,108,186,524,930.2	43,783,961	942,100
47	Miscellaneous Work in Progress	6,623,740				6,534,514
48	Deferred Regulatroy Comm. Expenses (See pages 350 - 351)					
49	TOTAL	94,430,923				86,434,935

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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2		135,808,089	121,502,938
7	Other	80,464,739	74,911,748
8	TOTAL Electric (Enter Total of lines 2 thru 7)	216,272,828	196,414,686
9	Gas		
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17.1	Other Non-Utility	7,232,717	8,453,920
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	223,505,545	204,868,606

Notes

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredIncomeTaxes		
Deferred future income taxes due to customers	\$	80,464,739
Deferred state income taxes		34,062,986
Leases		31,645,040
Deferred employee benefit costs		18,247,748
Deferred compensation		14,389,434
Deferred regulatory gain on sale-leaseback		8,957,217
Accrued Liabilities		7,945,544
La Cygne dismantling		6,205,827
Business tax credit carryforward		5,532,868
Other		16,054,142
Total deferred tax assets*	\$	223,505,545
* Includes deferrals related to other income and deductions.		

(b) Concept: AccumulatedDeferredIncomeTaxes		
Deferred future income taxes due to customers	\$	74,911,748
Deferred state income taxes		33,618,924
Leases		27,554,000
ADIT on Regulatory Liabilities		26,301,000
Deferred compensation		8,970,635
Deferred employee benefit costs		7,985,143
La Cygne dismantling		6,205,827
Accrued Liabilities		4,860,754
Business tax credit carryforward		3,615,712
Other		10,844,863
Total deferred tax assets*	\$	204,868,606
* Includes deferrals related to other income and deductions.		

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CAPITAL STOCKS (Account 201 and 204)

- Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
- Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
- Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
- The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
- State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	Common Stock (without par). Evergy Kansas Central, Inc. owns 100% of common shares outstanding.	1,000			1,000	1,065,633,791				
6	Total					1,065,633,791				
7	Preferred Stock (Account 204)									
8										
9										
10										
11	Total									
1	Capital Stock (Accounts 201 and 204) - Data Conversion									
2										
3										
4										
5	Total									

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2023-04-18	Year/Period of Report End of: 2022/ Q4
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Other Paid-in Capital

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	Beginning Balance Amount	
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	Beginning Balance Amount	
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	Beginning Balance Amount	
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	
13	Miscellaneous Paid-In Capital (Account 211)	
14	Beginning Balance Amount	1,095,456,728
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital	
16	Ending Balance Amount	1,095,456,728
17	Historical Data - Other Paid in Capital	
18	Beginning Balance Amount	
19.1	Increases (Decreases) in Other Paid-In Capital	
20	Ending Balance Amount	
40	Total	1,095,456,728

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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	

21	Other Long Term Debt (Account 224)												
22													
23													
24													
25	Subtotal												
33	TOTAL		671,440,000									671,440,000	33,771,232

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FOOTNOTE DATA			

(a) Concept: ClassAndSeriesOfObligationCouponRateDescription Tax Exempt Securities - Interest rate is reset weekly by the Remarketing Agent. At December 31, 2022 the interest rate on this bond was 3.46%
(b) Concept: ClassAndSeriesOfObligationCouponRateDescription Tax Exempt Securities - Interest rate is reset weekly by the Remarketing Agent. At December 31, 2022 the interest rate on this bond was 3.46%
(c) Concept: ClassAndSeriesOfObligationCouponRateDescription Tax Exempt Securities - Interest rate is reset weekly by the Remarketing Agent. At December 31, 2022 the interest rate on this bond was 3.46%
(d) Concept: BondIssuanceExpense This amount is negative due to amounts received as part of the gain on a treasury lock for this debt issuance. These amounts more than offset the expenses associated with the debt issuance.

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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	134,075,873
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Connection Fees/CIAC	1,111,878
9	Deductions Recorded on Books Not Deducted for Return	
10	Book Depreciation	148,116,587
11	Regulatory Energy Cost Adjustment	64,383,600
12	Leasehold Amortization	31,410,910
13	Other	135,430,540
14	Income Recorded on Books Not Included in Return	
15	Corporate-Owned Life Insurance	44,087,948
16	Book Gain on Sale-Leaseback	5,495,268
17	Allowance for Funds Used During Construction	4,029,696
18	Other	1,716,322
19	Deductions on Return Not Charged Against Book Income	
20	Accelerated Tax Depreciation	240,705,436
21	Repairs Capitalized on Books	16,249,688
22	Removal Costs	7,249,535
23	Bill Credits	3,824,819
24	Other	3,545,542
27	Federal Tax Net Income	187,625,134
28	Show Computation of Tax:	
29	Tax (21% of \$187,625,134)	39,401,278
30	Other Federal Income Tax Adjustments	(4,635,621)
31	Other-Federal Income Tax Adjustments	(279,772)
32	Total Federal Income Tax Charged to Accrual	34,485,885

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FOOTNOTE DATA			

(a) Concept: DeductionsRecordedOnBooksNotDeductedForReturn

Amortization of Regulatory Liabilities and Assets	\$	29,847,379
COVID Deferral		26,030,135
Amortization of Nuclear Fuel		27,606,715
Amortization of Acquisition Premium		15,243,522
Non Deductible Income Taxes		8,888,869
Amortization of Assets		6,758,936
Retired Plants RL		5,127,651
Net Pension Accrual		4,982,039
Amortization of Software		3,078,839
Winter Weather AAO		2,780,159
Insurance Reserves		2,542,286
Bond Premium and Debt Costs		878,548
Lobbying, Meals, and Miscellaneous		703,423
Inventory Obsolescence		339,066
PMA Adjustment		320,748
Depreciation to Clearings		278,883
Taxes Other than Income Reserve Adjustment		22,802
Non Deductible Penalties		540
	\$	135,430,540

(b) Concept: IncomeRecordedOnBooksNotIncludedInReturn

Income Recorded on Books Not Included in Return - Other		
Ad Valorem Tax Adjustment	\$	1,716,322
	\$	1,716,322

(c) Concept: DeductionsOnReturnNotChargedAgainstBookIncome

Deductions Recorded on Return Not Charged Against Book Income - Other		
WCNOC Outage Expense		1,231,948
LaCygne Lease and Dismantling		1,161,112
Deferred Compensation		783,163
Energy Center Railcar Leases		175,866
Bad Debts		172,000
Salvage		19,050
Accrued Legal Fees		2,403
	\$	3,545,542

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TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)				Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustment to Ret. Earnings (Account 439) (n)	Other (o)	
1	Federal	Income Tax			(1,533,023)	0	34,485,885	26,431,741		6,521,121		53,746,027				(19,260,142)
2	Social Security															
3	Subtotal Federal Tax				(1,533,023)	0	34,485,885	26,431,741		6,521,121	0	53,746,027				(19,260,142)
4	Kansas	Income Tax			4,678,431	0	(9,263)		396,366	5,065,534		(9,263)				
5	Corporation Franchise															
6	Compensating Use															
7	Subtotal State Tax				4,678,431	0	(9,263)		396,366	5,065,534	0	(9,263)				
8	Real and Personal															
9	Operating Tax Reserve	Sales And Use Tax			750,198	0	(12,198)		35,000	773,000		(12,198)				
10	Subtotal Other Tax				750,198	0	(12,198)		35,000	773,000	0	(12,198)				
11		Ad Valorem Tax			34,284,194		71,468,872	70,049,541		35,703,525		69,770,089				1,698,783
12	Subtotal Property Tax				34,284,194	0	71,468,872	70,049,541		35,703,525	0	69,770,089				1,698,783
13	Federal	Unemployment Tax			0	0				0		16,508				(16,508)
14	Kansas	Unemployment Tax			0	0				0		43,609				(43,609)
15	Other	Unemployment Tax			0	0				0						
16	Subtotal Unemployment Tax				0	0				0	0	60,117				(60,117)
17	Workers' Compensation	Other State Tax			0	0				0						
18	Other Taxes Accrued				0	0				0						
19	Subtotal Other State Tax				0	0				0	0					
20	FICA	Payroll Tax			(37,059)	0			37,059			6,134,674				(6,134,674)
21	Subtotal Payroll Tax				(37,059)	0			37,059		0	6,134,674				(6,134,674)
40	TOTAL				38,142,741	0	105,933,296	96,481,282	468,425	48,063,180	0	129,689,446				(23,756,150)

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: TaxAdjustments	
Intercompany Tax Receipts	
(b) Concept: TaxAdjustments	
Account Reclass	
(c) Concept: TaxAdjustments	
Intercompany Adjustment	
(d) Concept: TaxesAccruedPrepaidAndCharged	
408120 - TOTIT Property Electric	55,144,019
408122 - Ad Valorem Tax Transmission	16,324,853
408123 - Ad Valorem Tax - CR	(11,471,138)
408100 - TOTIT Rider	9,754,816
408130 - TOTIT Gross Receipts	17,539
Total	69,770,089

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%	(25)						(25)		
3	4%	126,755			411.4	316		126,439		
4	7%									
5	10%	8,273,376			411.4	886,359	2,401	7,389,418		
6	8%	9,837,512			411.4	796,252		9,041,260		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	18,237,618				1,682,927	2,401	16,557,092		
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10										
11	10%	317,571			411.5	32,517		285,054		
12	8%	126,813			411.5	12,963		113,850		
47	OTHER TOTAL	444,384				45,480		398,904		
48	GRAND TOTAL	18,682,002				1,728,407	2,401	16,955,996		

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredInvestmentTaxCreditsAdjustments

Regulatory amortization to account 182.3.

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Employee Contracts	17,327,120	431,923	3,277,987	2,269,317	16,318,450
2	LaCygne Lease Unit #2 Amortization period (06/05-06/29)	29,551,557				29,551,557
3	Minor Items	4,468,033	182.3	644,250	3,139,084	6,962,867
47	TOTAL	51,346,710		3,922,237	5,408,401	52,832,874

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Accelerated Amortization (Account 281)										
2	Electric										
3	Defense Facilities										
4	Pollution Control Facilities	19,816,247	(680,114)						410.1	114,605	19,250,738
5	Other										
5.1	Other (provide details in footnote):										
8	TOTAL Electric (Enter Total of lines 3 thru 7)	19,816,247	(680,114)							114,605	19,250,738
9	Gas										
10	Defense Facilities										
11	Pollution Control Facilities										
12	Other										
12.1	Other (provide details in footnote):										
15	TOTAL Gas (Enter Total of lines 10 thru 14)										
16	Other										
16.1	Other										
16.2	Other										
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	19,816,247	(680,114)							114,605	19,250,738
18	Classification of TOTAL										
19	Federal Income Tax	16,168,618	(647,573)							112,107	15,633,152
20	State Income Tax	3,647,629	(32,541)							2,498	3,617,586
21	Local Income Tax										

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 282										
2	Electric	884,421,830	(3,731,915)					6,239,583	182.3	105,770	874,556,102
3	Gas										
4	Other (Specify)										
5	Total (Total of lines 2 thru 4)	884,421,830	(3,731,915)					6,239,583		105,770	874,556,102
6	Regulatory Assets and Liabilities	(382,534,677)							254	21,632,161	(360,902,516)
9	TOTAL Account 282 (Total of Lines 5 thru 8)	501,887,153	(3,731,915)					6,239,583		21,737,931	513,653,586
10	Classification of TOTAL										
11	Federal Income Tax	505,534,782	(1,672,953)					5,097,193		18,506,536	517,271,172
12	State Income Tax	(3,647,629)	(2,058,962)					1,142,390		3,231,395	(3,617,586)
13	Local Income Tax										

Name of Respondent: Everygy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyAdjustmentsDebitedToAccount	
Account 410.1	5,317,425
Account 283.1	922,158
	<hr/> 6,239,583

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 283										
2	Electric										
3		128,945,208	2,398,654	29,762,742		3,201,140	190.1	31,645,040		37,700,685 ^(a)	104,435,625
4	Regulatory Assets and Liabilities	15,751,380					254	2,021,954	182.3	212,079	13,941,505
9	TOTAL Electric (Total of lines 3 thru 8)	144,696,588	2,398,654	29,762,742		3,201,140		33,666,994		37,912,764	118,377,130
10	Gas										
11											
12											
13											
14											
15											
16											
17	TOTAL Gas (Total of lines 11 thru 16)										
18	TOTAL Other										
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	144,696,588 ^(a)	2,398,654	29,762,742		3,201,140		33,666,994		37,912,764	118,377,130 ^(a)
20	Classification of TOTAL										
21	Federal Income Tax	144,696,588	2,398,654	29,762,742		3,201,140		33,666,994		37,912,764	118,377,130
22	State Income Tax										
23	Local Income Tax										

NOTES

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherAdjustmentsCreditedToAccount

Account 283.3	922,158
Account 190.6	312,348
Account 411.1	4,067,422
Account 410.1	4,844,757
Account 190.1	27,554,000
Total	\$ 37,700,685

(b) Concept: AccumulatedDeferredIncomeTaxesOther

Acquisition premium	\$	43,748,907
Leases		31,645,040
Regulatory Assets		27,097,836
Amounts refundable to customers for future income taxes, net		15,254,263
Deferred employee benefit costs		10,364,724
Other		16,585,818
Total	\$	<u>144,696,588</u>

(c) Concept: AccumulatedDeferredIncomeTaxesOther

Acquisition premium		40,547,767
Leases		27,554,000
Regulatory assets		25,121,687
Income taxes refundable to customers, net		13,941,505
Other		11,212,171
Total	\$	118,377,130

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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Deferred Income Taxes	526,688,119	282,283	26,831,393		499,856,726
2	AFUDC Credits	16,469,956	403	1,269,114	148,302	15,349,144
3	Nuclear Decommissioning Trust - Docket No. 05-WSEE-981-RTS 12/28/05	175,669,068	108,128,230	103,369,439	31,051,457	103,351,086
4	Deferred Regulatory Gain on Sale/Leaseback	42,588,413	507	5,495,268		37,093,145
5	Retail Energy Cost Adjustment - Docket No. 05-WSEE-981-RTS 12/28/05				1,857,035	1,857,035
6	Pension Tracker - Docket No. 10-WSEE-135-ACT 09/11/09Amortization period (11/15-10/20)	312,025	407.3, 407.4	2,826,036	4,843,978	2,329,967
7	Accumulated Depreciation Retired Plants - Docket No. 18-WSEE-328-RTS	16,117,843			5,127,651	21,245,494
8	Kansas State Income Tax Change - Docket No. 21-EKME-050-RTS	8,372,806			3,397,656	11,770,462
9	Employee Benefits - Docket No. 07-ATMG-387-ACT				821,801	821,801
10	Transmission Formula Rate (TFR) - customer refunds resulting from FERC Orders ER22-1205, ER20-1713 and ER20-2044				43,375,926	43,375,926
41	TOTAL	786,218,230		139,791,250	90,623,806	737,050,786

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Electric Operating Revenues

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
- Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
- See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
- For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
- Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	469,849,663	388,038,302	3,330,071	3,110,589	295,902	293,976
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	358,550,202	297,183,149	3,143,145	3,038,677	40,726	40,458
5	Large (or Ind.) (See Instr. 4)	277,290,939	229,270,104	3,608,580	3,464,617	3,193	3,219
6	(444) Public Street and Highway Lighting	7,158,335	6,912,800	16,834	16,908	166	177
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	1,112,849,139	921,404,355	10,098,630	9,630,791	339,987	337,830
11	(447) Sales for Resale	20,802,048	41,960,187	1,868,214	1,855,172	5	5
12	TOTAL Sales of Electricity	1,133,651,187	963,364,542	11,966,844	11,485,963	339,992	337,835
13	(Less) (449.1) Provision for Rate Refunds	52,054,715	12,176,462				
14	TOTAL Revenues Before Prov. for Refunds	1,081,596,472	951,188,080	11,966,844	11,485,963	339,992	337,835
15	Other Operating Revenues						
16	(450) Forfeited Discounts	1,402	1,792				
17	(451) Miscellaneous Service Revenues	859,954	786,681				
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	2,026,143	2,032,289				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	335,371	222,817				
22	(456.1) Revenues from Transmission of Electricity of Others	173,303,549	155,033,831				
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						

25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	176,526,419	158,077,410				
27	TOTAL Electric Operating Revenues	1,258,122,891	1,109,265,490				
Line 12, column (b) includes \$ 7,560,000 of unbilled revenues.							
Line 12, column (d) includes 29,000 MWH relating to unbilled revenues							

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: MiscellaneousServiceRevenues	
Collection Charges	\$ 1,250
Connection Charges	444,440
Reconnect Charges	79,042
Disconnect Charges	132,801
Meter Damage Charges	6,560
OK on Arrival Charges	8,565
Other Service Revenue	2,200
Temporary Service Charges	185,096
Total	\$ 859,954
(b) Concept: OtherElectricRevenue	
Returned Check Service Charges	\$ 333,690
Sales Tax Refund Processing Fees	1,860
Kansas Solar Application Fees	300
Sales Tax Adjustments	(479)
Total	\$ 335,371
(c) Concept: MiscellaneousServiceRevenues	
Collection Charges	\$ 3,942
Connection Charges	453,337
Reconnect Charges	84,120
Disconnect Charges	65,230
Meter Damage Charges	7,910
Other Service Revenue	2,200
Temporary Service Charges	169,942
Total	\$ 786,681
(d) Concept: OtherElectricRevenue	
Returned Check Service Charges	\$ 252,960
Other Revenue	(43)
Sales Tax Refund Processing Fees	4,900
Estimated use tax	(35,000)
Total	\$ 222,817

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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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31					
32					

33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	WSREV-Residential Electric Vehicle	749	101,642	39	19,211	0.1357
2	WSREVN-Residential Electric Vehicle w/ Net Mtr	16	2,564	1	15,686	0.1634
3	WSRPER-Residential Peak Efficiency	2,692	363,169	189	14,242	0.1349
4	WSRPERNM-Residential Peak Efficiency w/ Net Mtr	6	1,516	2	2,955	0.2566
5	WSRS-Residential Standard	3,273,635	467,348,316	287,634	11,381	0.1428
6	WSRSDGNM-Residential Standard Distrib Generation w/ Net Mtr	5,523	859,851	916	6,030	0.1557
7	WSRSMU-Residential Standard Multi Unit Svc	439	60,566	27	16,254	0.1380
8	WSRSNM-Residential Standard w/ Net Mtr	1,727	247,703	187	9,236	0.1434
9	WSRSPG-Residential Standard w/ Parallel Generation	93	12,713	6	15,531	0.1364
10	WSRSRCV-Residential Restricted Conservation	3,973	620,727	1,248	3,183	0.1563
11	WSRSRCV-Residential Restricted Conservation w/ Net Mtr		160	1		
12	WSRSSLR-Residential Standard w/ Solar	2,913	448,609	200	14,567	0.1540
13	WSSALR-Residential Security Lighting	4,507	1,022,087	5,416	832	0.2268
14	WSTOU-Residential Time of Use	411	59,609	36	11,430	0.1449
15	Alternative Revenue Programs		(7,739,949)			
16	Amortize Energy Efficiency Rider		(626,701)			
17	Net Metering	5,387				0.0000
18	Unbilled Revenue	28,000	5,284,000			0.1887
19	Merger Credits Reclass		1,783,081			
41	TOTAL Billed Residential Sales	3,302,071	464,565,663	295,902	11,159	0.1407
42	TOTAL Unbilled Rev. (See Instr. 6)	28,000	5,284,000			0.1887
43	TOTAL	3,330,071	469,849,663	295,902	11,254	0.1411

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	WSBEV-Business Electric Vehicle Charging Svc TOU	529	93,268	1	528,617	0.1764
2	WSDOR-Dedicated Off Peak Svc	184	20,124	2	91,910	0.1095
3	WSEIS-Educational Institution Svc	265,852	28,932,281	438	606,969	0.1088
4	WSEISNM-Educational Institution Svc w/ Net Mtr	2,827	306,498	3	942,218	0.1084
5	WSETSD-Electric Transit Svc w/ DRPS	462	47,762	1	461,957	0.1034
6	WSGSS-Generation Substitution Svc	10,287	1,067,419	17	605,110	0.1038
7	WSLGS-Large General Svc	227,508	20,971,276	13	17,500,619	0.0922
8	WSLGSD-Large General Svc w/ DRPS	40,533	3,055,737	3	13,510,904	0.0754
9	WSLGSPPD-Large General Svc Purchased Power	13,993	1,120,339	1	13,992,673	0.0801
10	WSLGSTRN-Large General Svc Transmission	572	703,928	1	572,000	1.2306
11	WSLGSTRND-Large General Svc Transmission w/ DRPS	5,629	503,142	1	5,629,000	0.0894
12	WSLGSSEC-Large General Svc Secondary	98,711	9,786,702	10	9,871,104	0.0991
13	WSLGSSECD-Large General Svc Secondary w/ DRPS	27,078	2,110,172	3	9,025,875	0.0779
14	WSMGS-Medium General Svc	765,018	81,069,576	400	1,912,545	0.1060
15	WSMGSD-Medium General Svc w/ DRPS	61,874	5,280,441	23	2,690,173	0.0853
16	WSMGSPG-Medium General Svc w/ Parallel Generation	1,117	177,288	1	1,117,165	0.1587
17	WSRITODS-Restricted Institution Time of Day	10,466	1,403,821	221	47,356	0.1341
18	WSSALNR-Security Lighting Non-Residential	16,179	3,266,328	5,925	2,731	0.2019
19	WSSES-Standard Educational Svc	71,120	8,245,272	163	436,321	0.1159
20	WSSESD-Standard Educational Svc w/ DRPS	5,895	567,388	11	535,941	0.0962
21	WSSESNM-Standard Educational Svc w/ Net Mtr	7,192	736,266	3	2,397,497	0.1024
22	WSSESNMD-Standard Educational Svc Net Mtr w/ DRPS	1,504	120,576	1	1,503,965	0.0802
23	WSSGS-Small General Svc	1,452,028	186,428,767	31,136	46,635	0.1284
24	WSSGSD-Small General Svc w/ DRPS	34,881	4,166,854	1,138	30,651	0.1195
25	WSSGSNM-Small General Svc w/ Net Mtr	4,129	525,846	46	89,759	0.1274
26	WSSGSNMD-Small General Svc w/ Net Mtr & DRPS	636	73,511	2	317,988	0.1156
27	WSSGSPG-Small General Svc w/ Parallel Generation	58	7,394	1	57,798	0.1279
28	WSSGSRL-Small General Svc Recreational Lighting	1,537	244,572	114	13,484	0.1591
29	WSSGSRLD-Sm General Svc Recreational Lighting w/ DRPS	627	83,397	15	41,782	0.1331

30	WSSGSSLR-Small General Svc w/ Solar	323	50,163	7	46,153	0.1553
31	WSSGSUS-Small General Svc UnMetered	307	80,070	114	2,693	0.2608
32	WSSGSUSD-Small General Svc UnMetered w/ DRPS	130	16,156	6	21,674	0.1242
33	WSST-Short Term Svc	1,854	477,143	845	2,195	0.2573
34	WSTESC-Total Electric School & Church	8,426	943,839	60	140,440	0.1120
35	Alternative Revenue Programs		(6,915,056)	0		
36	Amortize Energy Efficiency Rider		(594,674)	0		
37	Charging Stations	49	7,121	0		0.1465
38	Net Metering	630		0		0.0000
39	Unbilled Revenue	3,000	2,002,000	0		0.6673
40	Merger Credits Reclass		1,367,495	0		
41	TOTAL Billed Small or Commercial	3,140,145	356,548,202	40,726	77,104	0.1135
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)	3,000	2,002,000			0.6673
43	TOTAL Small or Commercial	3,143,145	358,550,202	40,726	77,178	0.1141

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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	WSGSS-Generation Substitution Svc	21,149	2,151,588	30	704,970	0.1017
2	WSGSSD-Generation Substitution Svc w/ DRPS	1,416	144,797	2	708,159	0.1022
3	WSILP-Industrial & Large Power Svc	436,756	34,562,135	1	436,756,000	0.0791
4	WSLGS-Large General Svc	532,612	48,289,673	27	19,726,363	0.0907
5	WSLGSD-Large General Svc w/ DRPS	381,837	25,714,201	12	31,819,789	0.0673
6	WSLGSCLR-Large General Svc w/ Solar	44,172	3,649,123	1	44,171,614	0.0826
7	WSLGSTRN-Large General Svc Transmission	179,216	17,516,657	9	19,912,846	0.0977
8	WSLGSTRND-Large General Svc Transmission w/ DRPS	27,196	1,290,639	2	13,598,114	0.0475
9	WS Special Contracts	1,518,014	95,378,574	10	151,801,344	0.0628
10	WSLGSSEC-Large General Svc Secondary	48,461	5,085,428	8	6,057,651	0.1049
11	WSLGSSECD-Large General Svc Secondary w/ DRPS	47,855	3,957,937	3	15,951,607	0.0827
12	WSMGS-Medium General Svc	198,865	23,981,375	128	1,553,634	0.1206
13	WSMGSD-Medium General Svc w/ DRPS	17,316	1,927,287	9	1,923,998	0.1113
14	WSMGSNM-Medium General Svc w/ Net Mtr	1,237	149,586	1	1,237,354	0.1209
15	WSOPS-Off Peak Svc	11,450	1,202,832	3	3,816,637	0.1051
16	WSSGS-Small General Svc	140,179	17,921,090	2,896	48,404	0.1278
17	WSSGSD-Small General Svc w/ DRPS	2,519	333,484	47	53,586	0.1324
18	WSSGSNM-Small General Svc w/ Net Mtr	191	25,140	4	47,664	0.1319
19	Alternative Revenue Programs		(6,503,601)			
20	Amortize Energy Efficiency Rider		(684,447)			
21	Net Metering	139				0.0000
22	Unbilled Revenue	(2,000)	274,000			(0.1370)
23	Merger Credits Reclass		923,441			
41	TOTAL Billed Large (or Ind.) Sales	3,610,580	277,016,939	3,193	1,130,780	0.0767
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)	(2,000)	274,000			(0.1370)
43	TOTAL Large (or Ind.)	3,608,580	277,290,939	3,193	1,130,153	0.0768

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

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- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2						
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41	TOTAL Billed Commercial and Industrial Sales					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL					

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

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4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	WSSL-Street Lighting	16,646	7,090,587	135	123,308	0.4259
2	WSTS-Traffic Signal Svc	4	860	5	797	0.2157
3	WSTSD-Traffic Signal Svc w/ DRPS	1	124	1	502	0.2461
4	WSTSUS-Traffic Signal Svc UnMetered	183	24,790	25	7,340	0.1351
5	Merger Credits Reclass		41,974			
41	TOTAL Billed Public Street and Highway Lighting	16,834	7,158,335	166	101,410	0.4252
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL	16,834	7,158,335	166	101,410	0.4252

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

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4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2						
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41	TOTAL Billed Provision For Rate Refunds					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL			52,054,715		

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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
41	TOTAL Billed - All Accounts	10,069,630	1,105,289,139	339,987	29,618	0.1098
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts	29,000	7,560,000			0.2607
43	TOTAL - All Accounts	10,098,630	\$1,112,849,139	339,987	29,703	0.1102

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: RevenueFromSalesOfElectricityByRateSchedulesIncludingUnbilledRevenue

Revenue shown on page 304 by individual rate ID include merger bill credits as ordered to be refunded to customers in merger Dockets 18-KCPE-095-MER and 18-WSEE-328-RTS. However, a one line item adjustment entitled "Merger Credit Reclass" has been applied to each revenues class section to add back the merger bill credit amounts. This separate line item was required on page 304 beginning with 2021 reporting due to FERC's XBRL Taxonomy and FERC Validation checks between pages 300 and 304.

The table is provided below to illustrate the reduction in rates to customers on a total by revenue class basis, Revenue Per kWh Sold.

	MWh sold	Revenue	Average Number of Customers	KWh of Sales Per Customer	Revenue Per KWh Sold
Residential Sales					
Residential Sales Billed	3,302,071	462,782,582	295,902	11,159	0.1401
Residential Sales Unbilled	28,000	5,284,000	—		0.1887
Residential Sales Total	3,330,071	468,066,582	295,902	11,254	0.1406
Commercial Sales					
Commercial Sales Billed	3,140,145	355,180,707	40,726	77,104	0.1131
Commercial Sales Unbilled	3,000	2,002,000	—		0.6673
Commercial Sales Total	3,143,145	357,182,707	40,726	77,178	0.1136
Industrial Sales					
Industrial Sales Billed	3,610,580	276,093,498	3,193	1,130,780	0.0765
Industrial Sales Unbilled	(2,000)	274,000	—		-0.1370
Industrial Sales Total	3,608,580	276,367,498	3,193	1,130,153	0.0766
Public Street and Highway Lighting Sales					
Public Street and Highway Lighting Sales Billed	16,834	7,116,361	166	101,410	0.4227
Public Street and Highway Lighting Sales Unbilled	—	—	—		
Public Street and Highway Lighting Sales Total	16,834	7,116,361	166	101,410	0.4227
Total Sales					
Total Billed including Merger Credits	10,069,630	1,101,173,148	339,987	29,618	0.1094
Total Unbilled Rev.(See Instr. 6)	29,000	7,560,000	—		0.2607
TOTAL	10,098,630	1,108,733,148	339,987	29,703	0.1098

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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for RQ provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

- Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (g) through (k).
- In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	
1	City of Bronson, KS	RQ	Vol. 20	0.375	0.389	¹⁶ 0.375	2,167	97,350	55,989		153,339
2	City of Bronson, KS	AD	Vol. 20				5			¹⁶ 726	726
3	City of Elsmore, KS	RQ	302				482		25,070		25,070
4	City of Elsmore, KS	AD	302				3			¹⁶ 133	133
5	City of Mindeminnes, MO	RQ	Vol. 20	0.418	0.449	¹⁶ 0.418	2,333	108,621	60,117		168,738
6	City of Mindeminnes, MO	AD	Vol. 20				14			¹⁶ 1,178	1,178
7	City of Mulberry, KS	RQ	Vol. 20	0.483	0.529	¹⁶ 0.483	2,659	125,449	68,931		194,380
8	City of Mulberry, KS	AD	Vol. 20				21			¹⁶ 1,792	1,792
9	City of Savonburg, KS	RQ	298				979		53,232		53,232
10	City of Savonburg, KS	AD	298				7			¹⁶ 339	339
11	¹⁶ Southwest Power Pool	OS	1				1,864,369		20,140,990		20,140,990
12	¹⁶ Southwest Power Pool	AD	1				(4,825)			¹⁶ 62,131	62,131
15	Subtotal - RQ						8,620	331,420	263,339		594,759

16	Subtotal-Non-RQ						1,859,594		20,140,990	66,299	20,207,289
17	Total						1,868,214	331,420	20,404,329	66,299	20,802,048

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale
Amounts shown on ISO / RTO settlement statement. See page 397 for breakdown of charges.
(b) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale
Amounts shown on ISO / RTO settlement statement. See page 397 for breakdown of charges.
(c) Concept: AverageMonthlyCoincidentPeakDemand
MW related to Average NCP Demand (Col f) are not loss adjusted.
(d) Concept: AverageMonthlyCoincidentPeakDemand
MW related to Average NCP Demand (Col f) are not loss adjusted.
(e) Concept: AverageMonthlyCoincidentPeakDemand
MW related to Average NCP Demand (Col f) are not loss adjusted.
(f) Concept: OtherChargesRevenueSalesForResale
Adjustment to actualize 2021 Energy Charges / Demand Charges
(g) Concept: OtherChargesRevenueSalesForResale
Adjustment to actualize 2021 Energy Charges / Demand Charges
(h) Concept: OtherChargesRevenueSalesForResale
Adjustment to actualize 2021 Energy Charges / Demand Charges
(i) Concept: OtherChargesRevenueSalesForResale
Adjustment to actualize 2021 Energy Charges / Demand Charges
(j) Concept: OtherChargesRevenueSalesForResale
Adjustment to actualize 2021 Energy Charges / Demand Charges
(k) Concept: OtherChargesRevenueSalesForResale
Adjustment to actualize 2021 Energy Charges / Demand Charges

FERC FORM NO. 1 (ED. 12-90)

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	3,303,950	3,080,431
5	(501) Fuel	158,605,591	(31,804,580)
6	(502) Steam Expenses	3,360,950	3,475,390
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	886,481	905,366
10	(506) Miscellaneous Steam Power Expenses	3,616,819	4,064,563
11	(507) Rents	14,784,015	14,784,417
12	(509) Allowances		(5)
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	184,557,806	(5,494,418)
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	3,806,713	3,052,155
16	(511) Maintenance of Structures	2,398,112	1,949,115
17	(512) Maintenance of Boiler Plant	13,045,576	11,442,260
18	(513) Maintenance of Electric Plant	1,473,174	1,901,827
19	(514) Maintenance of Miscellaneous Steam Plant	918,940	838,225
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	21,642,515	19,183,582
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)	206,200,321	13,689,164
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	6,329,891	6,592,624
25	(518) Fuel	27,755,822	25,779,591
26	(519) Coolants and Water	3,167,881	3,345,172
27	(520) Steam Expenses	10,998,682	13,666,772
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	1,209,689	1,125,173
31	(524) Miscellaneous Nuclear Power Expenses	28,335,867	26,286,639

32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)	77,797,832	76,795,971
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	4,041,063	3,921,464
36	(529) Maintenance of Structures	2,282,879	1,986,134
37	(530) Maintenance of Reactor Plant Equipment	11,469,526	10,735,501
38	(531) Maintenance of Electric Plant	1,998,658	3,813,683
39	(532) Maintenance of Miscellaneous Nuclear Plant	2,508,491	1,953,323
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	22,300,617	22,410,105
41	TOTAL Power Production Expenses-Nuclear. Power (Enter Total of lines 33 & 40)	100,098,449	99,206,076
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel	4,004	3,198
64	(548) Generation Expenses		
64.1	(548.1) Operation of Energy Storage Equipment		
65	(549) Miscellaneous Other Power Generation Expenses	2,953	9,873
66	(550) Rents		
67	TOTAL Operation (Enter Total of Lines 62 thru 67)	6,957	13,071
68	Maintenance		

69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant	12,787	24,728
71.1	(553.1) Maintenance of Energy Storage Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	379	(291)
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)	13,166	24,437
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)	20,123	37,508
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	116,955,499	207,719,778
76.1	(555.1) Power Purchased for Storage Operations	0	
77	(556) System Control and Load Dispatching	205,218	253,683
78	(557) Other Expenses	6,054,627	3,203,296
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)	123,215,344	211,176,757
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)	429,534,237	324,109,505
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	346,985	328,685
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	166,143	88,913
87	(561.3) Load Dispatch-Transmission Service and Scheduling	71,951	55,296
88	(561.4) Scheduling, System Control and Dispatch Services	3,271,131	2,895,848
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies	698	573
92	(561.8) Reliability, Planning and Standards Development Services	797,891	678,409
93	(562) Station Expenses	217,784	239,190
93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses	200,768	987,612
95	(564) Underground Lines Expenses	125,790	178,253
96	(565) Transmission of Electricity by Others		27
97	(566) Miscellaneous Transmission Expenses	151,634,679	136,904,051
98	(567) Rents		
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	156,833,820	142,356,857
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	379,575	348,530
102	(569) Maintenance of Structures		2,027
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		

105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	1,233,093	1,134,563
107.1	(570.1) Maintenance of Energy Storage Equipment		
108	(571) Maintenance of Overhead Lines	1,904,047	1,936,844
109	(572) Maintenance of Underground Lines	125,789	191,922
110	(573) Maintenance of Miscellaneous Transmission Plant	1,501,401	313,203
111	TOTAL Maintenance (Total of Lines 101 thru 110)	5,143,905	3,927,089
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	161,977,725	146,283,946
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		1,904
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		1,904
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)		1,904
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	850,227	841,669
135	(581) Load Dispatching	2,447,603	2,303,309
136	(582) Station Expenses	149,423	99,433
137	(583) Overhead Line Expenses	324,791	(448,830)
138	(584) Underground Line Expenses	756,628	610,630
138.1	(584.1) Operation of Energy Storage Equipment		
139	(585) Street Lighting and Signal System Expenses	7,755	25,569
140	(586) Meter Expenses	(387,913)	837,941

141	(587) Customer Installations Expenses	26,206	18,942
142	(588) Miscellaneous Expenses	3,445,493	3,460,382
143	(589) Rents	176,029	178,427
144	TOTAL Operation (Enter Total of Lines 134 thru 143)	7,796,242	7,927,472
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	198,628	178,946
147	(591) Maintenance of Structures		6,663
148	(592) Maintenance of Station Equipment	1,644,789	1,349,320
148.1	(592.2) Maintenance of Energy Storage Equipment		
149	(593) Maintenance of Overhead Lines	15,820,411	14,081,145
150	(594) Maintenance of Underground Lines	1,913,222	1,334,714
151	(595) Maintenance of Line Transformers	(78,657)	484,696
152	(596) Maintenance of Street Lighting and Signal Systems	82,083	171,066
153	(597) Maintenance of Meters	195,236	162,842
154	(598) Maintenance of Miscellaneous Distribution Plant	3,186,554	1,718,818
155	TOTAL Maintenance (Total of Lines 146 thru 154)	22,962,266	19,488,210
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)	30,758,508	27,415,682
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	1,489,653	1,492,061
160	(902) Meter Reading Expenses	542,162	525,219
161	(903) Customer Records and Collection Expenses	15,914,036	14,490,116
162	(904) Uncollectible Accounts	(293,000)	207,000
163	(905) Miscellaneous Customer Accounts Expenses	51,042	43,369
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	17,703,893	16,757,765
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	234,460	140,729
168	(908) Customer Assistance Expenses	759,015	526,702
169	(909) Informational and Instructional Expenses	610,330	977,376
170	(910) Miscellaneous Customer Service and Informational Expenses	832,655	812,939
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	2,436,460	2,457,746
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	189,927	196,454
175	(912) Demonstrating and Selling Expenses	150,599	159,380
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses	579,110	485,121

178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)	919,636	840,955
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	25,280,077	24,928,668
182	(921) Office Supplies and Expenses	7,305,236	6,083,825
183	(Less) (922) Administrative Expenses Transferred-Credit	1,071,884	1,191,769
184	(923) Outside Services Employed	5,038,583	6,800,586
185	(924) Property Insurance	3,356,181	4,009,012
186	(925) Injuries and Damages	3,020,297	2,997,769
187	(926) Employee Pensions and Benefits	43,942,293	42,469,872
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	3,327,437	1,902,353
190	(929) (Less) Duplicate Charges-Cr.	113,378	99,504
191	(930.1) General Advertising Expenses		
192	(930.2) Miscellaneous General Expenses	3,507,493	3,181,971
193	(931) Rents	1,097,623	1,079,347
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	94,689,958	92,162,130
195	Maintenance		
196	(935) Maintenance of General Plant	14,023,569	7,038,890
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	108,713,527	99,201,020
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	752,043,986	617,068,523

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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PURCHASED POWER (Account 555)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

 LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

 IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

 SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

 LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

 IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

 EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

 OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

 AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) the megawatthours shown on bills rendered to the respondent for energy storage purchases. Report in columns (i) and (j) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, in column (m). Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Purchases on Page 401, line 10. The total amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER			
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)
1	Southwest Power Pool	OS	1	0			1,887,361					116,526,886 ^(a)		116,526,886
2	Southwest Power Pool	AD	1	0			(12,219)						162,633 ^(b)	162,633
3	Co-Generation	OS	1	0			7,187					265,980		265,980
15	TOTAL						1,882,329	0	0	0	0	116,792,866	162,633	116,955,499

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: EnergyChargesOfPurchasedPower
Amounts shown on ISO / RTO settlement statement. See page 397 for breakdown of charges.
(b) Concept: OtherChargesOfPurchasedPower
Adjustment to actualize 2021 Energy Charges.

FERC FORM NO. 1 (ED. 12-90)

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)	
1	City of Bronson	Evergy KS South, Inc	City of Bronson	FNO	20	City of Bronson	City of Bronson							41,439	41,439
2	City of Elsmore	Evergy KS South, Inc	City of Elsmore	FNO	20	City of Elsmore	City of Elsmore							11,149	11,149
3	City of Mindenmines	Evergy KS South, Inc	City of Mindenmines	FNO	20	City of Mindenmines	City of Mindenmines							36,616	36,616
4	City of Mulberry	Evergy KS South, Inc	City of Mulberry	FNO	20	City of Mulberry	City of Mulberry							49,093	49,093
5	City of Savonburg	Evergy KS South, Inc	City of Savonburg	FNO	6	City of Savonburg	City of Savonburg							25,396	25,396
6	Southwest Power Pool	Evergy KS South, Inc	Southwest Power Pool	OS	SPP Tariff	Multiple	Multiple							173,139,856	173,139,856
35	TOTAL							0	0	0				173,303,549	173,303,549

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: RateScheduleTariffNumber Cost-Based Rate Tariff
(b) Concept: RateScheduleTariffNumber Cost-Based Rate Tariff
(c) Concept: RateScheduleTariffNumber Cost-Based Rate Tariff
(d) Concept: RateScheduleTariffNumber Cost-Based Rate Tariff
(e) Concept: RateScheduleTariffNumber Market Based Wholesale Agreement
(f) Concept: RateScheduleTariffNumber Revenue received per Southwest Power Pool Open Access Transmission Tariff.
(g) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(h) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(i) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(j) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(k) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(l) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
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24					
25					
26					
27					
28					
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31					
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35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
40	TOTAL				

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
 FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter ""TOTAL"" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		0	0	0	0	0	0

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	1,495,304
2	Nuclear Power Research Expenses	473,580
3	Other Experimental and General Research Expenses	(15,679)
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities	150,158
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000	
6	Director's Fees and Expenses	834,334
7	Cost of Environmental Reserve	24,126
8	Bank Fees	292,151
9	Other Miscellaneous Expense	268,714
10	Discounts Earned	(15,195)
46	TOTAL	3,507,493

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: IndustryAssociationDues			
Industry Association Dues			559,908
Company Memberships			650,823
Institute of Nuclear Power Operations			284,573
Nuclear Energy Institute			—
Westinghouse			—
	Line 1		1,495,304
(b) Concept: NuclearPowerResearchExpenses			
Nuclear Power Research Expense			473,580
EPRI Dues/Membership Fees			473,580
	Line 2		473,580

Name of Respondent: Eversky Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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Depreciation and Amortization of Electric Plant (Account 403, 404, 405)

- Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant				2,659,951	2,659,951
2	Steam Production Plant	35,302,015	3,006,631	31,248,189		69,556,835
3	Nuclear Production Plant	39,214,690	2,368,365			41,583,055
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	32,020				32,020
7	Transmission Plant	33,193,410				33,193,410
8	Distribution Plant	36,484,658				36,484,658
9	Regional Transmission and Market Operation					
10	General Plant	6,030,776		162,721		6,193,497
11	Common Plant-Electric					
12	TOTAL	150,257,569	5,374,996	31,410,910	2,659,951	189,703,426

B. Basis for Amortization Charges

C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Production-Steam-JEC #1-311	15,049	42 years, 8 months, 12 days	(1.9)	2.08	200-SC	23 years, 3 months, 19 days
13	Production-Steam-JEC #1-312	34,569	41 years, 8 months, 12 days	(1.8)	2.24	200-SC	23 years, 3 months, 19 days
14	Production-Steam-JEC #1-312.02	76,584	27 years, 10 months, 25 days	(1.8)	3.73	200-SC	23 years, 3 months, 19 days
15	Production-Steam-JEC #1-314	16,615	34 years, 1 month, 6 days	(0.6)	2.83	200-SC	23 years, 3 months, 19 days
16	Production-Steam-JEC #1-315	11,592	37 years, 10 months, 25 days	(1.8)	2.43	200-SC	23 years, 3 months, 19 days
17	Production-Steam-JEC #1-316	1,343	35 years, 2 months, 12 days	(0.6)	2.68	200-SC	23 years, 3 months, 19 days

18	Production-Steam-JEC #2-311	8,769	54 years, 2 months, 12 days	(1.9)	1.48	200-SC	23 years, 3 months, 19 days
19	Production-Steam-JEC #2-312	31,133	41 years, 7 months, 6 days	(1.8)	2.22	200-SC	23 years, 3 months, 19 days
20	^(b) Production-Steam-JEC #2-312.02	45,411	31 years, 10 months, 25 days	(1.8)	3.04	200-SC	23 years, 3 months, 19 days
21	Production-Steam-JEC #2-314	16,651	35 years, 10 months, 25 days	(0.6)	2.57	200-SC	23 years, 3 months, 19 days
22	Production-Steam-JEC #2-315	7,660	39 years, 2 months, 12 days	(1.8)	2.38	200-SC	23 years, 3 months, 19 days
23	Production-Steam-JEC #2-316	2,093	32 years, 1 month, 6 days	(0.6)	2.89	200-SC	23 years, 3 months, 19 days
24	Production-Steam-JEC #3-311	14,782	51 years, 2 months, 12 days	(1.9)	1.62	200-SC	23 years, 3 months, 19 days
25	Production-Steam-JEC #3-312	44,217	42 years, 1 month, 6 days	(1.8)	2.17	200-SC	23 years, 3 months, 19 days
26	^(c) Production-Steam-JEC #3-312.02	51,501	33 years, 9 months, 18 days	(1.8)	2.87	200-SC	23 years, 3 months, 19 days
27	Production-Steam-JEC #3-314	25,651	40 years, 9 months, 18 days	(0.6)	2.19	200-SC	23 years, 3 months, 19 days
28	Production-Steam-JEC #3-315	8,448	41 years, 1 month, 6 days	(1.8)	2.18	200-SC	23 years, 3 months, 19 days
29	Production-Steam-JEC #3-316	876	31 years	(0.6)	3.06	200-SC	23 years, 3 months, 19 days
30	Production-Steam-JEC Common-311	29,448	39 years	(1.8)	2.35	200-SC	23 years, 3 months, 19 days
31	Production-Steam-JEC Common-312	25,357	33 years, 2 months, 12 days	(1.8)	3.09	200-SC	23 years, 3 months, 19 days
32	^(c) Production-Steam-JEC Common-312.01	83	38 years, 8 months, 12 days	(0.6)	2.21	200-SC	23 years, 3 months, 19 days
33	^(c) Production-Steam-JEC Common-312.02	34,774	30 years, 7 months, 6 days	(1.8)	3.37	200-SC	23 years, 3 months, 19 days
34	Production-Steam-JEC Common-314	3,218	30 years, 1 month, 6 days	(0.6)	3.35	200-SC	23 years, 3 months, 19 days
35	Production-Steam-JEC Common-315	3,349	30 years	(1.8)	3.26	200-SC	23 years, 3 months, 19 days
36	Production-Steam-JEC Common-316	3,816	35 years, 4 months, 24 days	(0.6)	2.6	200-SC	23 years, 3 months, 19 days
37	Production-Steam-La Cygne #1-311	26,593	46 years, 7 months, 6 days	(1.9)	1.84	200-SC	23 years, 3 months, 19 days
38	Production-Steam-La Cygne #1-312	186,820	32 years, 8 months, 12 days	(1.8)	3.21	200-SC	23 years, 3 months, 19 days
39	^(b) Production-Steam-La Cygne #1-312.02	224,679	28 years	(1.8)	3.53	200-SC	23 years, 3 months, 19 days
40	Production-Steam-La Cygne #1-314	43,718	41 years, 9 months, 18 days	(0.6)	2.13	200-SC	23 years, 3 months, 19 days
41	Production-Steam-La Cygne #1-315	19,228	32 years	(1.8)	3.01	200-SC	23 years, 3 months, 19 days
42	Production-Steam-La Cygne #1-316	2,768	32 years, 2 months, 12 days	(0.6)	2.93	200-SC	23 years, 3 months, 19 days
43	Production-Steam-La Cygne #2-311	1,934	36 years	(1.8)	2.59	200-SC	23 years, 3 months, 19 days

44	Production-Steam-La Cygne #2-312	10,458	41 years, 10 months, 25 days	(1.8)	2.36	200-SC	23 years, 3 months, 19 days
45	^(b) Production-Steam-La Cygne #2-312.01	804	59 years, 6 months	(0.6)	1.27	200-SC	23 years, 3 months, 19 days
46	^(b) Production-Steam-La Cygne #2-312.02	96	29 years, 4 months, 24 days	(1.8)	3.31	200-SC	23 years, 3 months, 19 days
47	Production-Steam-La Cygne #2-314	3,030	44 years, 3 months, 19 days	(0.6)	5.12	200-SC	23 years, 3 months, 19 days
48	Production-Steam-La Cygne #2-315	635	47 years, 6 months	(1.9)	2.08	200-SC	23 years, 3 months, 19 days
49	Production-Steam-La Cygne #2-316	573	44 years, 3 months, 19 days	(0.6)	1.94	200-SC	23 years, 3 months, 19 days
50	Production-Steam-La Cygne Common-311	65,844	27 years, 8 months, 12 days	(1.7)	3.7	200-SC	23 years, 3 months, 19 days
51	Production-Steam-La Cygne Common-312	80,230	25 years, 2 months, 12 days	(1.7)	4	200-SC	23 years, 3 months, 19 days
52	^(b) Production-Steam-La Cygne Common-312.01	328	33 years, 1 month, 6 days	(0.6)	2.83	200-SC	23 years, 3 months, 19 days
53	Production-Steam-La Cygne Common-314	1,336	36 years, 3 months, 19 days	(0.6)	2.5	200-SC	23 years, 3 months, 19 days
54	Production-Steam-La Cygne Common-315	2,323	28 years, 6 months	(1.8)	3.47	200-SC	23 years, 3 months, 19 days
55	Production-Steam-La Cygne Common-316	6,017	31 years, 3 months, 19 days	(0.6)	3.07	200-SC	23 years, 3 months, 19 days
56	Production-Steam-G. Evans Common-311	89	29 years, 9 months, 18 days	(0.8)	2.55	200-SC	
57	Production-Nuclear-Wolf Creek-321	465,844	53 years, 7 months, 6 days	(1.5)	1.6	200-SC	27 years, 4 months, 24 days
58	Production-Nuclear-Wolf Creek-322	967,800	42 years, 8 months, 12 days	(0.4)	2.14	200-SC	27 years, 4 months, 24 days
59	Production-Nuclear-Wolf Creek-323	217,914	39 years, 1 month, 6 days		2.38	200-SC	27 years, 6 months
60	Production-Nuclear-Wolf Creek-324	160,412	49 years, 2 months, 12 days		1.77	200-SC	27 years, 4 months, 24 days
61	Production-Nuclear-Wolf Creek-325	128,554	38 years, 4 months, 24 days		2.44	200-SC	27 years, 6 months
62	Production-Diesel Gen- G. Evans-344	1,809	43 years, 7 months, 6 days	(0.8)	1.77	200-SC	29 years, 3 months, 19 days
63	Transmission-352	31,532	55 years	(10)	1.74	S2	37 years, 3 months, 19 days
64	^(b) Transmission 352	290	56 years, 7 months, 24 days	(4.4)	1.55	65-R4	31 years, 4 months, 13 days
65	^(b) Transmission-352.06	38	55 years	(10)	6.67	S2	15 years
66	Transmission-353	459,153	58 years	(10)	1.67	R1.5	64 years, 10 months, 25 days
67	^(b) Transmission 353	45,866	52 years, 7 months, 6 days	(4.9)	2.28	65-R2	29 years, 10 months, 6 days
68	^(b) Transmission-353.06	4,347	58 years	(10)	6.67	R1.5	15 years
69	Transmission-354	7,041	65 years	(30)	1.43	R3	28 years, 6 months
70	Transmission-355	603,028	50 years	(25)	2.59	R1.5	31 years, 3 months, 19 days
71	^(b) Transmission 355	58	45 years, 10 months, 25 days	(21.8)	1.99	55-R2	28 years, 7 months, 2 days

72	Transmission-355.06	46,028	50 years	(25)	6.67	R1.5	15 years
73	Transmission-356	191,030	50 years	(15)	2.46	R2	48 years, 9 months, 18 days
74	Transmission 356	39	41 years, 29 days	(13.1)	1.85	60-R2.5	31 years, 6 months, 10 days
75	Transmission-356.06	13,514	50 years	(15)	6.67	R2	15 years
76	Transmission-357	452	65 years		1.06	R3	66 years, 8 months, 12 days
77	Transmission-358	4,091	49 years		1.99	R4	47 years, 7 months, 6 days
78	Transmission-359	20	65 years		0.7	R4	64 years, 1 month, 6 days
79	Distribution-361	10,594	65 years, 4 months, 24 days	(20)	1.78	R2.5	50 years, 3 months, 19 days
80	Distribution-362	203,139	65 years, 4 months, 24 days	(15)	1.72	S0.5	52 years
81	Distribution-362.03	377	65 years, 4 months, 24 days	(15)	1.72	S0.5	52 years
82	Distribution-364	262,425	61 years, 4 months, 24 days	(50)	2.49	R0.5	50 years, 10 months, 25 days
83	Distribution-365	201,507	66 years, 7 months, 6 days	(75)	2.61	R1	52 years, 4 months, 24 days
84	Distribution-366	61,354	70 years, 2 months, 12 days	(35)	1.86	R2.5	56 years, 1 month, 6 days
85	Distribution-366.01	3,661	70 years, 7 months, 6 days	(35)	1.81	R2.5	46 years, 4 months, 24 days
86	Distribution-367	169,110	55 years, 8 months, 12 days	(30)	2.29	R1.5	43 years, 10 months, 25 days
87	Distribution-367.01	10,945	56 years, 4 months, 24 days	(35)	2.34	R1.5	40 years, 3 months, 19 days
88	Distribution-368	131,555	47 years, 1 month, 6 days	(10)	2.26	S0	33 years, 4 months, 24 days
89	Distribution-368.01	133,559	50 years, 7 months, 6 days	(5)	2	L1.5	38 years, 2 months, 12 days
90	Distribution-368.02	8,535	52 years, 2 months, 12 days	(30)	2.45	R0.5	40 years, 6 months
91	Distribution-369.01	32,705	63 years, 3 months, 19 days	(40)	2.11	R1	42 years, 3 months, 19 days
92	Distribution-369.02	68,582	61 years, 3 months, 19 days	(40)	2.22	R1	46 years, 8 months, 12 days
93	Distribution-369.03	744	64 years, 8 months, 12 days	(40)	1.96	R1	32 years, 10 months, 25 days
94	Distribution-370	26,538	36 years, 11 months, 1 day	(5)	2.3	SC	24 years, 4 months, 2 days
95	Distribution-370.02	56,610	25 years		3.99	S3	24 years, 4 months, 24 days
96	Distribution-372	16,584	27 years, 1 month, 6 days	(25)	4.69	SC	19 years
97	Distribution-373	43,616	32 years, 7 months, 6 days	(20)	3.64	SC	24 years, 4 months, 24 days
98	General Plant-390	68,405	45 years, 10 months, 25 days	(5)	1.19	L0.5	34 years, 3 months, 19 days
99	General Plant 390	845	45 years, 10 months, 25 days	(5)	1.19	L0.5	34 years, 3 months, 19 days
100	General Plant-391	6,266	25 years		4	SQ	17 years, 6 months
101	General Plant 391	5,520	25 years		3.78	SQ	17 years, 2 months, 12 days
102	General Plant-391.02	10,194	25 years		13.95	SQ	2 years, 6 months
103	General Plant 391.02	5,102	25 years		13.95	SQ	2 years, 6 months
104	General Plant-392	5,185	13 years, 2 months, 12 days		6.12	O4	11 years, 8 months, 12 days
105	General Plant-393	722	25 years		4	SQ	15 years, 2 months, 12 days
106	General Plant-394	13,962	25 years		4	SQ	19 years, 1 month, 6 days

107	General Plant-395		25 years		4	SQ	14 years, 4 months, 24 days
108	General Plant-396	4,094	20 years, 7 months, 6 days	5	0.42	SC	14 years, 6 months
109	General Plant-397	56,682	15 years		3.33	SQ	6 years, 4 months, 24 days
110	General Plant 397	239	15 years		0.33	SQ	12 years, 6 months
111	General Plant-398	1,108	15 years		5.39	SQ	13 years, 6 months
112	TOTAL	6,159,816					

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Pollution Control Equipment
(b) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Pollution Control Equipment
(c) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Pollution Control Equipment
(d) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Railcars
(e) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Pollution Control Equipment
(f) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Pollution Control Equipment
(g) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Railcars
(h) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Pollution Control Equipment
(i) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Railcars
(j) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Wolf Creek - Structures & Improvements
(k) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Transmission Property Incentive - 15 years
(l) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Wolf Creek - Station Equipment
(m) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Transmission Property Incentive - 15 years
(n) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Wolf Creek - Poles & Fixtures
(o) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Transmission Property Incentive - 15 years
(p) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Wolf Creek - Overhead Conductors & Devices
(q) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Transmission Property Incentive - 15 years
(r) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Underground Conduit - Residential & Other
(s) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Underground Conduit - Network
(t) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Underground Conductors & Devices - Residential & Other
(u) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Underground Conductors & Devices
(v) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Line Transformers - Underground
(w) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Line Capacitors - Inst.
(x) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges

Services - Overhead
(y) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Services - Underground - Network
(z) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
AMI Meters
(aa) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Each Evergy, Inc. executive officer holds the same position with each of Evergy Kansas Central, Inc., Evergy Metro, Inc., Evergy Kansas South, Inc., and Evergy Missouri West, Inc.
(ab) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Wolf Creek - Structures & Improvements
(ac) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Wolf Creek - Office Furniture & Equipment
(ad) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Computers and Electronic Equipment
(ae) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Wolf Creek - Computers and Electronic Equipment
(af) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Wolf Creek - Communication Equipment
(ag) Concept: DepreciablePlantBase
Depreciable Plant Base balances are obtained using a two year average method.

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (d)	Deferred in Account 182.3 at Beginning of Year (e)	EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			
						CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)
						Department (f)	Account No. (g)	Amount (h)				
1	KANSAS CORPORATION COMMISSION:											
2	KCC Assessment Fees	1,619,462		1,619,462		Electric	928	1,619,462				
3	CURB Assessment Fees	592,701		592,701		Electric	928	592,701				
4	Kansas Regulatory Proceedings		138,605	138,605		Electric	928	138,605				
5	FEDERAL ENERGY REGULATORY COMMISSION:											
6	FERC General		976,669	976,669		Electric	928	976,669				
46	TOTAL	2,212,163	1,115,274	3,327,437				3,327,437				

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:
 Classifications:

Electric R, D and D Performed Internally: Generation hydroelectric Recreation fish and wildlife Other hydroelectric Fossil-fuel steam Internal combustion or gas turbine Nuclear Unconventional generation Siting and heat rejection Transmission	Overhead Underground Distribution Regional Transmission and Market Operation Environment (other than equipment) Other (Classify and include items in excess of \$50,000.) Total Cost Incurred Electric, R, D and D Performed Externally: Research Support to the electrical Research Council or the Electric Power Research Institute Research Support to Edison Electric Institute Research Support to Nuclear Power Groups Research Support to Others (Classify) Total Cost Incurred
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3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""
7. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged In Current Year: Account (e)	Amounts Charged In Current Year: Amount (f)	
1	B (1) Research Support to EPRI	Research Support to EPRI			930.2	(15,679)	
2	B (1) Total					(15,679)	

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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	42,640,726		
4	Transmission	787,640		
5	Regional Market			
6	Distribution	4,807,065		
7	Customer Accounts	5,262,309		
8	Customer Service and Informational	908,992		
9	Sales	854,921		
10	Administrative and General	19,982,290		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	75,243,943		
12	Maintenance			
13	Production	13,801,774		
14	Transmission	1,313,739		
15	Regional Market			
16	Distribution	5,058,915		
17	Administrative and General	69,570		
18	TOTAL Maintenance (Total of lines 13 thru 17)	20,243,998		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	56,442,500		
21	Transmission (Enter Total of lines 4 and 14)	2,101,379		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	9,865,980		
24	Customer Accounts (Transcribe from line 7)	5,262,309		
25	Customer Service and Informational (Transcribe from line 8)	908,992		
26	Sales (Transcribe from line 9)	854,921		
27	Administrative and General (Enter Total of lines 10 and 17)	20,051,860		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	95,487,941	4,926,700	100,414,641
29	Gas			
30	Operation			
31	Production - Manufactured Gas			

32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	95,487,941	4,926,700	100,414,641
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	13,632,166	24,692,712	38,324,878
69	Gas Plant			

70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	13,632,166	24,692,712	38,324,878
72	Plant Removal (By Utility Departments)			
73	Electric Plant	3,787,721	1,760,782	5,548,503
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	3,787,721	1,760,782	5,548,503
77	Other Accounts (Specify, provide details in footnote):			
78	Other Accounts (Specify, provide details in footnote):			
79	120.1 Nuclear Fuel	325		325
80	154 Plant/Materials		6,548	6,548
81	183 Preliminary Survey			
82	186 Misc Deferred Debits	63,806	1,244	65,050
83	228 Accumulated Provision	298,429		298,429
84	417-451 Misc Income Deductions	149,010	352	149,362
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	511,570	8,144	519,714
96	TOTAL SALARIES AND WAGES	113,419,398	31,388,338	144,807,736

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.

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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	10,013,847	31,790,602	82,622,392	122,230,765
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)	(35,789)	(5,959,303)	(19,849,053)	(27,129,465)
4	Transmission Rights	(10,057,307)	(24,269,899)	(25,728,914)	(29,183,137)
5	Ancillary Services	648,642	2,023,524	4,368,706	5,709,405
6	Other Items (list separately)				
7	MISO RT RSG DIST 1				
8	PJM Bal Oper Reserve				
9	SPP IM Clearing Admin 1A3	166,625	333,156	539,330	679,128
10	SPP IM DR	8	(250)	(1,281)	(1,951)
11	SPP IM DRDist	138	452	4,511	7,475
12	SPP IM Facilitation Admin 1A4	815,889	1,631,307	2,640,809	3,325,308
13	SPP IM GFACarveOutDist	(63,052)	369,280	605,623	706,233
14	SPP IM GFACarveOutDistMnth	(1,596)	(392,277)	(398,043)	(400,265)
15	SPP IM MiscDly	(1,329,561)	(1,253,999)	1,569,856	1,766,845
16	SPP IM MwpCp	(571,689)	(1,638,982)	(2,489,422)	(3,239,501)
17	SPP IM MwpDist	2,108,400	5,662,035	9,895,852	12,100,199
18	SPP IM OclDist	(848,779)	(2,586,189)	(7,019,065)	(8,005,718)
19	SPP IM Oom	(67,215)	(204,265)	(286,655)	(593,520)
20	SPP IM RegAdj	(21,594)	(64,205)	(150,608)	(201,097)
21	SPP IM RegDnMwp	(4,389)	(18,921)	(27,315)	(37,166)
22	SPP IM RegUpMwp	78	(3,243)	(4,034)	(5,198)
23	SPP IM Rnu	5,347,166	10,873,531	15,171,991	18,692,559
24	SPP IM RsgDist	1	(257)	(148)	(443)
25	SPP IM TCR Admin 1A2	16,257	32,927	52,699	65,940
46	TOTAL	6,116,080	16,325,024	61,517,231	96,486,396

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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure.

1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch					MW	
2	Reactive Supply and Voltage						
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)						

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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: Evergy Kansas South, Inc.									
1	January	1,749	6	10	1,458	291				
2	February	1,698	23	11	1,417	281				
3	March	1,607	10	19	1,345	262				
4	Total for Quarter 1				4,220	834	0			0
5	April	1,674	29	17	1,450	224				
6	May	2,245	10	17	1,916	329				
7	June	2,548	16	17	2,169	379				
8	Total for Quarter 2				5,535	932	0			0
9	July	2,536	22	17	2,139	397				
10	August	2,603	2	17	2,187	416				
11	September	2,396	20	17	2,012	384				
12	Total for Quarter 3				6,338	1,197	0			0
13	October	1,598	6	17	1,359	239				
14	November	1,534	30	8	1,283	251				
15	December	1,850	22	19	1,539	311				
16	Total for Quarter 4				4,181	801	0			0
17	Total				20,274	3,764	0		0	0

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Monthly ISO/RTO Transmission System Peak Load

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: 0									
1	January									
2	February									
3	March									
4	Total for Quarter 1				0	0	0	0	0	0
5	April									
6	May									
7	June									
8	Total for Quarter 2				0	0	0	0	0	0
9	July									
10	August									
11	September									
12	Total for Quarter 3				0	0	0	0	0	0
13	October									
14	November									
15	December									
16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0

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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	10,098,630
3	Steam	5,068,711	23	Requirements Sales for Resale (See instruction 4, page 311.)	8,620
4	Nuclear	4,220,251	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	1,859,594
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	8,535
7	Other	22	27	Total Energy Losses	(804,066)
8	Less Energy for Pumping		27.1	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	9,288,984	28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	11,171,313
10	Purchases (other than for Energy Storage)	1,882,329			
10.1	Purchases for Energy Storage	0			
11	Power Exchanges:				
12	Received	0			
13	Delivered	0			
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)	0			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	11,171,313			

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FOOTNOTE DATA			

[\(a\)](#) Concept: EnergyLosses

SPP State Estimator Losses are not included.

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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: 0					
29	January	911,528	96,300	1,509	6	11
30	February	825,570	266,199	1,499	3	10
31	March	800,373	214,972	1,377	10	19
32	April	651,972	25,390	1,458	29	17
33	May	862,473	218,396	1,965	10	17
34	June	1,091,516	148,137	2,243	16	17
35	July	1,279,135	153,406	2,328	26	17
36	August	1,236,702	125,255	2,296	15	17
37	September	1,047,759	200,268	2,153	21	16
38	October	791,470	87,791	1,406	3	17
39	November	697,874	95,362	1,310	30	8
40	December	974,941	228,118	1,619	22	9
41	Total	11,171,313	1,859,594			

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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Steam Electric Generating Plant Statistics

1. Report data for plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
9. Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name: 0	Plant Name: Gordon Evans w/Diesel	Plant Name: Jeffrey 20%	Plant Name: LaCygne 1 (50%)	Plant Name: LaCygne 2 (50%)	Plant Name: Wolf Creek 47%
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		Steam	Steam	Steam	Steam	Nuclear
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		Full Outdoor	Semi-Outdoor	Full Outdoor	Full Outdoor	Full Indoor
3	Year Originally Constructed		1969	1978	1973	1977	1985
4	Year Last Unit was Installed		1969	1983	1973	1977	1985
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)		2.86	432.00	436.50	362.93	609.25
6	Net Peak Demand on Plant - MW (60 minutes)			394	256	222	561
7	Plant Hours Connected to Load		14	8,197	5,598	6,364	7,567
8	Net Continuous Plant Capability (Megawatts)						
9	When Not Limited by Condenser Water		3	432	378	334	554
10	When Limited by Condenser Water			432	378	334	554
11	Average Number of Employees		5		82	81	738
12	Net Generation, Exclusive of Plant Use - kWh		22,000	1,793,229,000	1,643,842,000	1,631,640,000	4,220,251,000
13	Cost of Plant: Land and Land Rights		280,395	921,413	2,566,715		4,211,935
14	Structures and Improvements		89,140	68,228,854	143,187,704	4,804,802	467,500,248
15	Equipment Costs		1,809,058	447,351,197	858,331,742	129,895,226	1,481,611,689
16	Asset Retirement Costs			15,430,813	83,685,542		140,720,370
17	Total cost (total 13 thru 20)		2,178,593	531,932,277	1,087,771,703	134,700,028	2,094,044,242
18	Cost per KW of Installed Capacity (line 17/5) Including		762	1,231	2,492	371	3,437
19	Production Expenses: Oper, Supv, & Engr			379,830	1,465,173	1,458,947	6,329,891
20	Fuel		4,004	88,891,436	36,162,776	33,551,368	27,755,822
21	Coolants and Water (Nuclear Plants Only)						3,167,881
22	Steam Expenses			1,550,943	1,094,956	715,056	10,998,682
23	Steam From Other Sources						
24	Steam Transferred (Cr)						

25	Electric Expenses				424,630	230,661	231,190	1,209,689				
26	Misc Steam (or Nuclear) Power Expenses		19,098		1,915,438	812,727	872,519	28,271,101				
27	Rents				22	28	14,783,965					
28	Allowances											
29	Maintenance Supervision and Engineering				542,107	1,910,685	1,353,921	4,041,063				
30	Maintenance of Structures				686,535	831,365	880,212	2,282,879				
31	Maintenance of Boiler (or reactor) Plant				5,040,675	4,603,875	3,401,026	11,469,526				
32	Maintenance of Electric Plant		14,221		928,108	273,177	270,454	1,998,658				
33	Maintenance of Misc Steam (or Nuclear) Plant		379		669,372	124,487	125,080	2,508,491				
34	Total Production Expenses		37,702		101,029,096	47,509,910	57,643,738	100,033,683				
35	Expenses per Net kWh		1.714		0.056	0.029	0.035	0.024				
35	Plant Name	Gordon Evans w/Diesel	Gordon Evans w/Diesel	Jeffrey 20%	Jeffrey 20%	LaCygne 1 (50%)	LaCygne 1 (50%)	LaCygne 1 (50%)	LaCygne 2 (50%)	LaCygne 2 (50%)	Wolf Creek 47%	Wolf Creek 47%
36	Fuel Kind	Coal	Oil	Coal	Oil	BIT-COAL	Coal	Oil	Coal	Oil	Nuclear	Oil
37	Fuel Unit		bbl	T	bbl	T	T	bbl	T	bbl	MMBTU	bbl
38	Quantity (Units) of Fuel Burned		42.000	479,830.000	5,483.000	6,440.000	1,028,541.000	11,602.000	2,465,301.000	15,365.000	42,416,303.000	1,318.000
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)		138,322.000	8,542.000	138,652.000	11,164.000	8,655.000	135,650.000	8,655.000	135,650.000	1.000	138,007.000
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		112.424	78.528	148.301		16.657	149,176.000	16.357	149.176	0.065	93.152
41	Average Cost of Fuel per Unit Burned		95.333	82.880	118.992	61.443	27.912	138.424	11.639	151.838	0.065	113.131
42	Average Cost of Fuel Burned per Million BTU		1.641	1.863	17.455	61.443	1.647	13.699	1.632	13.699	0.065	17.918
43	Average Cost of Fuel Burned per kWh Net Gen		0.018	0.023			0.019		0.019			0.066
44	Average BTU per kWh Net Generation		11,909.909	11,441.560			10,813.018		10,913.018			10,052.468

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Hydroelectric Generating Plant Statistics

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0
1	Kind of Plant (Run-of-River or Storage)	
2	Plant Construction type (Conventional or Outdoor)	
3	Year Originally Constructed	
4	Year Last Unit was Installed	
5	Total installed cap (Gen name plate Rating in MW)	0
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0
7	Plant Hours Connect to Load	0
8	Net Plant Capability (in megawatts)	
9	(a) Under Most Favorable Oper Conditions	0
10	(b) Under the Most Adverse Oper Conditions	0
11	Average Number of Employees	0
12	Net Generation, Exclusive of Plant Use - kWh	0
13	Cost of Plant	
14	Land and Land Rights	0
15	Structures and Improvements	0
16	Reservoirs, Dams, and Waterways	0
17	Equipment Costs	0
18	Roads, Railroads, and Bridges	0
19	Asset Retirement Costs	0
20	Total cost (total 13 thru 20)	0
21	Cost per KW of Installed Capacity (line 20 / 5)	0.000
22	Production Expenses	
23	Operation Supervision and Engineering	0
24	Water for Power	0
25	Hydraulic Expenses	0
26	Electric Expenses	0
27	Misc Hydraulic Power Generation Expenses	0
28	Rents	0

29	Maintenance Supervision and Engineering	0
30	Maintenance of Structures	0
31	Maintenance of Reservoirs, Dams, and Waterways	0
32	Maintenance of Electric Plant	0
33	Maintenance of Misc Hydraulic Plant	0
34	Total Production Expenses (total 23 thru 33)	0
35	Expenses per net kWh	0

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Pumped Storage Generating Plant Statistics

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

Line No.	Item (a)	FERC Licensed Project No. — Plant Name: —
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - kWh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	

27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per kWh (line 37 / 9)	
39	Expenses per kWh of Generation and Pumping (line 37/(line 9 + line 10))	

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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under 132 kilovolts.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
4. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.
6. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
7. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
8. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
9. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES			
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs	Operation Expenses	Maintenance Expenses	Rents	Total Expenses
	(a)	(b)	(c)	(d)		(f)	(g)			(j)	(k)	(l)	(m)	(n)	(o)	(p)
1	01 Wichita KPL-KGE Tie	Wichita Sub	345.00	345.00	HFW	60.67		1	795.0 ACSR	359,223	12,439,768	12,798,991				
2	09 Wichita	Woodring KGE-OGE Tie	345.00	345.00	HFW	29.67		1	795.0 ACSR	526,548	15,957,577	16,484,125				
3	09 Wichita	Woodring KGE-OGE Tie	345.00	345.00	HFS	30.32		1	795.0 ACSR			0				
4	10 Wichita Sub	Benton Sub	345.00	345.00	HFW	19.76		1	954.0 ACSR	309,479	1,699,043	2,008,522				
5	10 Benton Sub	Rose Hill Sub	345.00	345.00	HFW	9.87		1	954.0 ACSR	223,221	2,703,971	2,927,192				
6	10 Benton Sub	Rose Hill Sub	345.00	345.00	ST	5.60		1	954.0 ACSR			0				
7	11 Rose Hill Sub	Latham Sub	345.00	345.00	HFW	30.44		1	954.0 ACSR	575,940	16,140,310	16,716,250				
8	11 Latham Sub	Str 593	345.00	345.00	HFS	6.88		1	954.0 ACSR			0				
9	11 Str 593	Caney Sub	345.00	345.00	HFW	1.18		1	954.0 ACSR			0				
10	11 Caney Sub	Str. 135.02	345.00	345.00	HFW	58.50						0				
11	Caney Sub	Neosho Sub	345.00	345.00	MPS	58.54		1	1590 KCM-ACSR			0				
12	Neosho Ridge Sub	Neosho	345.00	345.00	HFW & MPS	17.07		1	954.0 ACSR			0				
13	12 Neosho 345 Sub	LaCygne KGE-KCPL Tie	345.00	345.00	HFW	82.44		1	954.0 ACSR	466,761	8,513,358	8,980,119				
14	12 Neosho 345 Sub	LaCygne KGE-KCPL Tie	345.00	345.00	ST	1.08		1	954.0 ACSR			0				

15	13 Neosho 345 Sub	Northeastern KGE-AEP Tie	345.00	345.00	HFW	23.53		1	795.0 ACSR	131,636	3,203,049	3,334,685			
16	14 Neosho 345 Sub	Morgan KGE-AECI Tie	345.00	345.00	HFW	31.01		1	795.0 ACSR	225,488	2,384,832	2,610,320			
17	15 LaCygne KGE-KCPL Tie	Wolf Creek Sub	345.00	345.00	ST	3.00		1	954.0 ACSR			0			
18	15 LaCygne KGE-KCPL Tie	Wolf Creek Sub	345.00	345.00	HFW, MPS	56.71		1	954.0 ACSR			0			
19	15 Wolf Creek Sub	Benton Sub	345.00	345.00	ST	3.22		1	954.0 ACSR	3,088,369	23,505,484	26,593,853			
20	15 Wolf Creek Sub	Benton Sub	345.00	345.00	HFW	98.82		1	954.0 ACSR			0			
21	16 Wolf Creek Sub	Rose Hill Sub	345.00	345.00	HFW	97.89		1	954.0 ACSR	2,034,039	25,063,142	27,097,181			
22	19S Reno County Sub	Wichita 345 Sub	345.00	345.00	ST	43.16		1	1192.5 ACSR	3,095,629	55,460,030	58,555,659			
23	20 Rose Hill Sub	KGE-OKGE Tie	345.00	345.00	SPS	17.11		1	1590 KCM-ACSR	4,331,778	63,213,450	67,545,228			
24	20 Rose Hill Sub	KGE-OKGE Tie	345.00	345.00	SHF	32.36		1	1590 KCM-ACSR			0			
25												0			
26	161 kV LINES:											0			
27	04 Str.848	Str. 604	161.00	161.00	HFW			1	250 CU	908,761	5,450,577	6,359,338			
28	Str. 604	Midian Sub	161.00	161.00	HFW	65.93		1				0			
29	07 Neosho SES Sub	Riverton KGE-EDE Tie	161.00	161.00	ST	2.23		1	636.0 ACSR	3,928	193,932	197,860			
30	07 Neosho SES Sub	Riverton KGE-EDE Tie	161.00	161.00	ST	0.21		1	795.0 ACSR			0			
31	08 Neosho Sub	Marmaton Sub	161.00	161.00	HFW	38.88		1	336.0 ACSR	18,272	2,533,578	2,551,850			
32	08 Neosho Sub	Marmaton Sub	161.00	161.00	ST		0.21	2	336.0 ACSR			0			
33	09 Marmaton Sub	Litchfield Sub	161.00	161.00	HFW	40.62		1	795.0 ACSR	159,538	2,653,658	2,813,196			
34	09 Litchfield Sub	Asbury KGE-EDE Tie	161.00	161.00	HFW	1.51		1	795.0 ACSR	4,188	178,310	182,498			
35	09 Str 107 (Note 1 - See below)	Str 108	161.00	161.00								0			
36	10 Neosho 161 Sub	Neosho 345 Sub	161.00	161.00	HFW	0.30		1	954.0 ACSR		1,381,724	1,381,724			
37	11 Neosho	Baker	161.00	161.00	SPW,MPW					134,505	8,596,566	8,731,071			
38	11 Baker	Litchfield Sub	161.00	161.00	SPW,MPW										
39	138 kV LINES:														
40	01 Butler	Otter Creek	138.00	138.00	MPS	33.69		1	1192 ACSR						
41	01 Otter Creek	STR 435	138.00	138.00	MPS	0.25		1	1192 ACSR						
42	01 Butler	STR 435	138.00	138.00	LS	(33.60)		1	266 ACSR						

43	01 Neosho Sub	Altoona Sub	138.00	138.00	SPW	0.46		1	795.0 ACSR	27,757	2,139,909	2,167,666			
44	01 Neosho Sub	Altoona Sub	138.00	138.00	ST	32.85		1	266.8 ACSR			0			
45	01 Altoona Sub	Butler Sub	138.00	138.00	ST & HFW	70.62		1	266.8 ACSR	59,095	44,412,854	44,471,949			
46	01 Butler Sub	Midian Sub	138.00	138.00	ST	3.00		1	477.0 ACSR	2,686	158,240	160,926			
47	02 El Paso Sub	Weaver Sub	138.00	138.00	HFW	12.83		1	477.0 ACSR	115,030	2,251,294	2,366,324			
48	02 El Paso Sub	Weaver Sub	138.00	138.00	ST	0.05		1	477.0 ACSR			0			
49	03 Murray Gill Sub	El Paso Sub	138.00	138.00	HFW	9.18		1	954.0 ACSR	54,863	1,926,679	1,981,542			
50	03 Murray Gill Sub	El Paso Sub	138.00	138.00	ST	1.69		1	954.0 ACSR			0			
51	04 Weaver Sub	Butler Sub	138.00	138.00	SPW	2.28		1	477.0 ACSR	88,159	2,276,806	2,364,965			
52	04 Weaver Sub	Butler Sub	138.00	138.00	HFW	15.00		1	477.0 ACSR			0			
53	04 Weaver Sub	Butler Sub	138.00	138.00	SPS	15.94		1	477.0 ACSR			0			
54	04 Weaver Sub	Butler Sub	138.00	138.00	ST	0.81		1	477.0 ACSR			0			
55	05A El Paso Sub	Sumner County Sub	138.00	138.00	HFW	0.04	0.04	2	477.0 ACSR			0			
56	05A El Paso Sub	Creswell Sub	138.00	138.00	HFW	37.18		1	477.0 ACSR	302,715	7,466,009	7,768,724			
57	05A El Paso Sub	Creswell Sub	138.00	138.00	ST	0.07		1	3" SP AL			0			
58	05A El Paso Sub	Creswell Sub	138.00	138.00	ST		0.03	1	477.0 ACSR			0			
59	05A El Paso Sub	Creswell Sub	138.00	138.00	CONC	0.62	0.62	1	477.0 ACSR			0			
60	05A El Paso Sub	Creswell Sub	138.00	138.00	SHF		6.33	2	1192.5 ACSR			0			
61	05B Creswell Sub	White Eagle KGE-OGE Tie	138.00	138.00	HFW	6.07		1	477.0 ACSR		682,651	682,651			
62	06 Murray Gill Sub	Hoover Sub	138.00	138.00	SPW	0.19		1	954.0 ACSR	1,255,859	2,766,058	4,021,917			
63	06 Murray Gill Sub	Hoover Sub	138.00	138.00	SPS	6.02		1	1192.5 ACSR			0			
64	06 Murray Gill Sub	Hoover Sub	138.00	138.00	ST	1.80		1	954.0 ACSR			0			
65	06-Murray Gill Sub	Hoover Sub	138.00	138.00	ST	0.06	1.51	1	954.0 ACSR			0			
66	07 Gordon Evans Sub	Cowskin Sub	138.00	138.00	SPS	2.68		1	666.0 ACSR	89,233	1,092,098	1,181,331			
67	07 Gordon Evans Sub	Cowskin Sub	138.00	138.00	HFW	3.92		1	666.0 ACSR			0			
68	07 Gordon Evans Sub	Cowskin Sub	138.00	138.00	ST	0.03		1	666.0 ACSR			0			
69	07 Gordon Evans Sub	Cowskin Sub	138.00	138.00	ST		0.06	1	954.0 ACSR			0			

70	08 Gordan Evans Sub	Hoover Sub	138.00	138.00	HFW	12.01		1	666.0 ACSR	396,669	6,342,477	6,739,146				
71	08 Gordan Evans Sub	Hoover Sub	138.00	138.00	ST	0.62		2	666.0 ACSR			0				
72	08-Gordan Evans Sub	Hoover Sub	138.00	138.00	ST	0.03		1	666.0 ACSR			0				
73	09 Benton Sub	Chisholm Sub	138.00	138.00	SPS	4.64		1	477.0 ACSR	1,106,812	2,711,678	3,818,490				
74	09 Benton Sub	STR 54.01	138.00	138.00	HFW, MPS	9.00		1	666.0 ACSR, 1192 ACSR			0				
75	09 STR 54.01	Park City Sub	138.00	138.00	MPS	0.05		1	1192 ACSR							
76	09 Park City Sub	STR 54.02	138.00	138.00	MPS	0.05		1	1192 ACSR							
77	09 STR 54.02	Chisholm	138.00	138.00	HFW, MPS	1.44		1	666.0 ACSR, 1192 ACSR							
78	09 STR 54.01	STR 54.02	138.00	138.00	HFW	(0.06)		1	666 ACSR							
79	10 Benton Sub	Northeast Sub	138.00	138.00	ST	0.04		1	3" SP AL	161,521	1,960,355	2,121,876				
80	10 Benton Sub	Northeast Sub	138.00	138.00	HFW	3.98		1	666.0 ACSR							
81	10 Benton Sub	Northeast Sub	138.00	138.00	SPS		4.64	1	477.0 ACSR							
82	10 Benton Sub	Northeast Sub	138.00	138.00	ST	1.23		1	666.0 ACSR							
83	11 Gordon Evans Sub	Halstead Sub	138.00	138.00	SPS		14.62	1	1192 ACSR	55,863	2,260,561	2,316,424				
84	11 Gordon Evans Sub	Halstead Sub	138.00	138.00	SPS	0.06		1	1192 ACSR							
85	12 Gordon Evans Sub	Chisholm Sub	138.00	138.00	HFW	7.86		1	666.0 ACSR	551,142	8,598,042	9,149,184				
86	12 Gordon Evans Sub	Chisholm Sub	138.00	138.00	ST	0.44		1	666.0 ACSR							
87	12 Gordon Evans Sub	Chisholm Sub	138.00	138.00	SPS	3.94		1	954.0 ACSR							
88	13 Murray Gill Sub	Clearwater Sub	138.00	138.00	SHF	7.96		1	1192 ACSR	50,179	7,689,983	7,740,162				
89	13 Clearwater Sub	Harper Sub	138.00	138.00	HFW											
90	14 Halstead Sub	Moundridge Sub	138.00	138.00	SPS	2.18	8.98	1	1192 ACSR	17,325	1,667,830	1,685,155				
91	15 Neosho Sub	Liberty/Dearing Sub	138.00	138.00	HFW	41.19		1	795.0 ACSR	83,755	4,010,736	4,094,491				
92	16 Altoona Sub	Tioga Sub	138.00	138.00	HFW	16.38		1	477.0 ACSR	45,415	1,738,797	1,784,212				
93	17 Dearing Sub	Bartlesville KGE-AEP Tie	138.00	138.00	HFW	3.91		1	795.0 ACSR	13,650	1,703,394	1,717,044				
94	18 Northeast Sub	Weaver Sub	138.00	138.00	SPS	0.27		1	795.0 ACSR	265,589	2,246,729	2,512,318				
95	18 Northeast Sub	Weaver Sub	138.00	138.00	ST		0.84	1	795.0 ACSR							

96	18 Northeast Sub	Weaver Sub	138.00	138.00	SPW	0.29		1	795.0 ACSR								
97	18 Northeast Sub	Weaver Sub	138.00	138.00	HFW	10.29		1	795.0 ACSR								
98	19 Gordon Evans Sub	Wichita 345 Sub	138.00	138.00	ST	0.19		1	795.0 ACSR		34,081	34,081					
99	20 Dearing Sub	Montgomery Sub	138.00	138.00	HFW	11.45		1	795.0 ACSR	33,611	2,328,802	2,362,413					
100	21 Rose Hill Sub	El Paso Sub	138.00	138.00	SPS		6.52	1	954.0 ACSR	125,051	1,363,413	1,488,464					
101	21 Rose Hill Sub	El Paso Sub	138.00	138.00	HFW	1.74		1	954.0 ACSR								
102	21 Rose Hill Sub	El Paso Sub	138.00	138.00	ST	0.11		1	954.0 ACSR								
103	22 Murray Gill Sub	Waco Jct	138.00	138.00	SPW	0.65		1	954.0 ACSR	47,192	4,674,023	4,721,215					
104	22 Waco Jct	Waco Sub	138.00	138.00	SPW	1.23	1.23	2	954.0 ACSR	695,594	5,123,336	5,818,930					
105	22 Waco Jct	Centennial Sub	138.00	138.00	SPW	8.37		1	954.0 ACSR								
106	22 Centennial Sub	Cowskin Sub	138.00	138.00	ST	0.02		1	3" SP AL								
107	22 Centennial Sub	Cowskin Sub	138.00	138.00	SPW,SPS	3.26		1	Various								
108	23 Canal Sub	17th Street Sub	138.00	138.00	SPS	0.47		1	954.0 ACSR		1,297,937	1,297,937					
109	23 Canal Sub	17th Street Sub	138.00	138.00	SPW	4.40		1	954.0 ACSR								
110	23 Canal Sub	17th Street Sub	138.00	138.00	SPS	0.47		1	954.0 ACSR								
111	24 Neosho 345 Sub	Neosho SES Sub	138.00	138.00	HFW	0.30		1	1192 ACSR		1,138,073	1,138,073					
112	25 Montgomery Sub	Taylor Sub	138.00	138.00	SPW	1.86		1	954.0 ACSR	81,747	5,608,592	5,690,339					
113	25 Taylor Sub	Altoona Sub	138.00	138.00	SPW	2.75		1	954.0 ACSR			0					
114	25 Taylor Sub	Altoona Sub	138.00	138.00	HFW	7.54		1	954.0 ACSR			0					
115	25 Montgomery Sub	Altoona Sub	138.00	138.00	HFW	10.63		1	954.0 ACSR			0					
116	25 Montgomery Sub	Altoona Sub	138.00	138.00	ST	0.71		1	954.0 ACSR			0					
117	26 Northeast Sub	Benton Sub	138.00	138.00	SPW	3.04		1	954.0 ACSR	205,012	985,353	1,190,365					
118	26 Northeast Sub	Benton Sub	138.00	138.00	HFW	4.72		1	954.0 ACSR								
119	26 Northeast Sub	Benton Sub	138.00	138.00	ST	0.05		1	954.0 ACSR								
120	26 Northeast Sub	Benton Sub	138.00	138.00	ST		1.23	1	666.0 ACSR								
121	26 Benton Sub	Midian Sub	138.00	138.00	HFW	14.08		1	954.0 ACSR	247,483	1,341,488	1,588,971					
122	26 Benton Sub	Midian Sub	138.00	138.00	ST	0.02		1	954.0 ACSR								

123	27 Rose Hill Sub	Weaver Sub	138.00	138.00	SPS	0.72		1	954.0 ACSR	32,973	773,719	806,692				
124	27 Rose Hill Sub	Weaver Sub	138.00	138.00	HFW	1.18		1	954.0 ACSR							
125	27 Rose Hill Sub	Weaver Sub	138.00	138.00	ST	0.02		1	954.0 ACSR							
126	27 Rose Hill Sub	Weaver Sub	138.00	138.00	ST	0.02	5.47	1	954.0 ACSR							
127	28 El Paso Sub	Stearman Sub	138.00	138.00	SPW	5.19		1	954.0 ACSR	96,916	2,831,791	2,928,707				
128	28 El Paso Sub	Stearman Sub	138.00	138.00	SPS	0.30		1	954.0 ACSR							
129	28 Stearman Sub	Boeing Sub	138.00	138.00	SPS		0.28	1	954.0 ACSR							
130	28 El Paso Sub	Boeing Sub	138.00	138.00	SPW	1.12		1	954.0 ACSR							
131	28 El Paso Sub	Boeing Sub	138.00	138.00	SPS	0.52		1	477.0 ACSR							
132	28 El Paso Sub	Boeing Sub	138.00	138.00	ST		0.11	1	954.0 ACSR							
133	28 Boeing Sub	Canal Sub	138.00	138.00	SPW	3.18		1	954.0 ACSR	35,863	831,704	867,567				
134	28 Boeing Sub	Canal Sub	138.00	138.00	SPS	0.18		1	954.0 ACSR							
135	28 Boeing Sub	Canal Sub	138.00	138.00	SPS		0.52	1	477.0 ACSR							
136	29 Chisholm Sub	17th Street Sub	138.00	138.00	SPS	0.28		1	954.0 ACSR	144,642	2,178,372	2,323,014				
137	29 Chisholm Sub	17th Street Sub	138.00	138.00	HFW	1.68		1	954.0 ACSR							
138	29 Chisholm Sub	17th Street Sub	138.00	138.00	CONC	4.09		1	954.0 ACSR							
139	30 El Paso Sub	64th Street Sub	138.00	138.00	ST	0.27		1	954.0 ACSR	5,688	2,921,379	2,927,067				
140	30 El Paso Sub	64th Street Sub	138.00	138.00	SPW	5.77		1	954.0 ACSR							
141	30 El Paso Sub	64th Street Sub	138.00	138.00	SPW	0.92		1	477.0 ACSR							
142	30 El Paso Sub	64th Street Sub	138.00	138.00	ST	0.99		1	477.0 ACSR							
143	31 Rose Hill Sub	Stearman Sub	138.00	138.00	SPS	10.19		2	954.0 ACSR	1,519,628	7,193,608	8,713,236				
144	31-Rose Hill Sub	Stearman Sub	138.00	138.00	SPS	1.45		1	954.0 ACSR							
145	32 Gordon Evans Sub	Wichita 345 Sub	138.00	138.00	HFW	0.11		1	954.0 ACSR		51,985	51,985				
146	33 64th Street Sub	Weaver Sub	138.00	138.00	ST		0.25	1	954.0 ACSR	5,252,498	13,893,541	19,146,039				
147	33 64th Street Sub	Weaver Sub	138.00	138.00	SPW	10.01		1	954.0 ACSR							
148	33 64th Street Sub	Weaver Sub	138.00	138.00	SPW		0.92	1	954.0 ACSR			0				

149	33 Springdale Tap	Springdale Sub	138.00	138.00	SPW	0.06		1	954.0 ACSR			0					
150	33 Harry St Sub So Tap	Harry St Sub	138.00	138.00	SPW	0.12		1	954.0 ACSR			0					
151	34 Crisholm Sub	Grant Sub	69.00	138.00	SPW	2.31		1	954.0 ACSR		989,228	989,228					
152	36 Sumner County Sub	Timber Jct Sub	138.00	138.00	SPW	12.00		1	1192.5 ACSR	1,049,582	8,552,037	9,601,619					
153	36 Timber Jct Sub	TC Rock Sub	138.00	138.00	SPW	1.12		2	1192.5 ACSR			0					
154	38 Bently West Sub	38 Bentley East Sub	138.00	138.00	SPW	3.41		1	1192.5 ACSR	958	189	1,147					
155	Viola	Gill	138.00	138.00	SPS	18.57	18.57	2	1192.5 ACSR		11,284,219	11,284,219					
156	Viola	Gill	138.00	138.00	HFS	7.84	7.84	2				0					
157	Viola	Clearwater	138.00	138.00	SPS	18.57	18.57	2	1192.5 ACSR	2,219,748	17,524,311	19,744,059					
158	Viola	Sumner Co.	138.00	138.00	SPS	32.34		1	1192.5 ACSR	6,345,147	20,670,218	27,015,365					
159	69 kV Lines		69.00	69.00			969.41	17.14			33,767,747	420,682,370	454,450,117				
160	34.5 kV LINES		34.50	34.50			108.64					2,527,201	2,527,201				
161	Transmission Line Expenses																
162	Overhead												200,768	1,904,047		2,104,815	
163	Underground												125,790	125,789		251,579	
164	Note 1: Jayhawk Wind Switchyard installed between str 107(towards Marmaton) and str 108 (towards Franklin).																
36	TOTAL						2,620.68	116.53	160		73,247,700	894,176,509	967,424,209	326,558.00	2,029,836.00	0.00	2,356,394.00

Name of Respondent: Eversource Energy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: OverallCostOfTransmissionLine

For locations with multiple lines, the costs have been included in the first line.

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Construction (q)	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)	Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)		
	1	ADDED OVERHEAD:																
2	69.56B Cherry Creek Sub	STR 23	2.87	SPS	16.30	1	1	3W-1192	ACSR	Vertical	69		49,889,325				49,889,325	
3	69.67 STR 189	Skelly	2.41	SPW, MPS	20.40	1	1	3W-266	ACSR	Vertical	69							
4	69.78 Oliver Sub (37.02)	Pawnee Sub	0.03	SPW	69.00	1	1	6W-477	ACSR	Vertical	69		4,184,044				4,184,044	
5	69.78 Pawnee Sub	STR 39.01	0.05	SPS	16.90	1	1	6W-477	ACSR	Vertical	69							
6	69.61 Pittsburg (Note 4)	Aquarius Tap	0.32	SPW, SPS	16.00	1	1	3W-795	ACSR	Vertical	69		1,435,941				1,435,941	
7	69.105 Baker (Note 4)	South Pittsburg	0.10	SPS	18.00	1	1	3W-1192	ACSR	Vertical	69		1,051,918				1,051,918	
8	69.105 South Pittsburg (Note 4)	Litchfield	0.04	SPS	18.00	1	1	3W-1192	ACSR	Vertical	69							
9	69.107 Hudson (Note 4)	South Pittsburg	1.87	SPW, SPS	17.00	1	1	3W-1192	ACSR	Vertical	69							
10	69.71 STR 1.01	STR 110	5.55	SPW, HFW, SPS	21.00	1	1	3W-1192, 3W-477	ACSR	Vertical & Horizontal	69		7,005,357				7,005,357	
11	69.82 Seneca	Osage	0.01	SPS	71.43	1	1	3W-477	ACSR	Vertical	69							
12	69.82 Seneca	MacArthur	0.02	SPS	65.19	1	1	3W-477	ACSR	Vertical	69		249,116				249,116	
13	115.13 Smoky Hill Sub	Southgate Sub	2.06	SPS	11.65	1	1	3W-1192	ACSR	Vertical	69		4,149,745				4,149,745	
14	115.65 Schilling Sub (Note 8)	STR 54	0.01	SPS	100.00	1	1	3W-1192	ACSR	Vertical	115							
15	138.01 Butler	Otter Creek	33.69	MPS	7.30	1	1	6W-1192	ACSR	Vertical	138		41,759,879				41,759,879	
16	138.01 Otter Creek	STR 435	0.25	MPS	7.30	1	1	6W-1192	ACSR	Vertical	138							
17	138.09 STR 54.01	Park City Sub	0.05	MPS	1.00	1	1	6W-1192	ACSR	Vertical	138							
18	138.09 Park City Sub	STR 54.02	0.05	MPS	1.00	1	1	6W-1192	ACSR	Vertical	138							

19	REMOVED OVERHEAD:																
20	69.56B Cherryvale Sub	STR 23	0.92	SPW, MPW	24.70	1	1	3W- 954	ACSR	Vertical	69						
21	69.67 STR 189	Skelly	2.41	SPW	17.40	1	1	3W- 4/O	Copper	Vertical	69						
22	69.78 Oliver	STR 39.01	0.20	SPW	35.00	1	1	6W- 336	ACSR	Vertical	69						
23	69.61 Pittsburg (Note 4)	Aquarius Tap	0.29	SPW	16.00	1	1	3W- 795	ACSR	Vertical	69						
24	69.61 Hudson (Note 4)	Hudson Tap	2.95	SPW	20.00	1	1	3W- 4/O	Copper	Vertical	69						
25	69.105 Baker (Note 4)	Litchfield	0.06	SPW	18.00	1	1	3W- 795	ACSR	Vertical	69						
26	69.71 STR 1 (Note 9)	STR 110	5.97	SPW, HFW	18.00	1	1	3W- 3/O	ACSR	Vertical	69						
27	69.82 Seneca	Osage	0.01	SPW	71.43	1	1	3W- 477	ACSR	Vertical	69		296			296	
28	69.82 Seneca	MacArthur	0.02	SPW	64.19	1	1	3W- 477	ACSR	Vertical	69		296			296	
29	115.13 Smoky Hill Sub	Southgate Sub	2.06	SPW, SPS, HFW, LS	8.25	1	1	3W- 266, 3W- 4/O	ACSR	Vertical	115						
30	138.01 Butler	STR 435	33.60	LS	6.20	1	1	6W- 266	ACSR	Vertical	138						
31	138.09 STR 54.01 (Note 6)	STR 54.02	0.06	MPW	8.00	1	1	6W- 666	ACSR	Horizontal	138						
32	EXISTING OVERHEAD:																
33	138.09 Benton (Note 5) (Note 10)	STR 54.01	7.51	MPW	7.10	1	1	6W- 666	ACSR	Horizontal	138		808,165			808,165	
34	138.09 STR 54.02 (Note 7)	Chisholm	2.05	MPW	8.80	1	1	6W- 666	ACSR	Horizontal	138						
35	<p>Note 4: We put in a new substation at South Pittsburg substation which is between Baker and Litchfield. Note 5: Existing from Benton Sub to Str 53 remains unchanged. Existing double circuit section from structure 1 to structure 29 remains unchanged. Note 6: Str 54 (between 54.01 and 54.02) has been removed. Note 7: Existing from Str. 55 to Chisholm Sub remains unchanged. Note 8: Line 115.65 was tapped into a new substation dead end at Schilling Substation, a single steel dead end was installed, a wood pole (Str. 54) was replaced, and 70' of conductor and shield wire was installed. No conductor was removed. Note 9: Numbering system has been updated. Str 1 is now renumbered to Str 1.01. Note 10: Existing double circuit section from structure 1 to structure 29 remains unchanged.</p>																
44	TOTAL		107.49		800.54	31	31						110,534,082			110,534,082	

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
- Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
- Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)			Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVA) (c)	Secondary Voltage (In MVA) (d)	Tertiary Voltage (In MVA) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)
1	17th Street	Distribution	Unattended	69.00	12.00		25	1				
2	17th Street (Distribution, 138)	Distribution	Unattended	138.00	12.00		50	2				
3	17th Street (Transmission)	Transmission	Unattended	138.00	69.00		150	1				
4	21st Street	Distribution	Unattended	69.00	12.00		30	3				
5	29th Street	Distribution	Unattended	138.00	12.00		50	2				
6	47th & Webb	Distribution	Unattended	138.00	12.00		25	1				
7	59th Street	Distribution	Unattended	138.00	12.00		25	1				
8	64th Street	Distribution	Unattended	69.00	12.00		38	4				
9	64th Street	Transmission	Unattended	138.00	69.00		150	1				
10	ADA	Distribution	Unattended	69.00	12.00		11	1				
11	Adams	Distribution	Unattended	69.00	12.00		25	1				
12	Allen (3)	Distribution	Unattended	69.00	12.00		3		1			
13	Allen (8)	Transmission	Unattended	69.00	34.00		8	1				
14	Allen (10)	Distribution	Unattended	69.00	12.00		10	3				
15	Altamont	Distribution	Unattended	69.00	12.00		11	3				
16	Altoona			69.00	12.00		7	1				
17	Altoona	Transmission	Unattended	138.00	69.00	13.20	83	2				
18	Andover	Distribution	Unattended	138.00	12.00		50	2				
19	Arcadia (Resale)			23.00	4.00		2	4				
20	Arkansas City (ARKA)	Distribution	Unattended	69.00	4.00		13	2				
21	Arkansas City (ARKA) (69,12)	Distribution	Unattended	69.00	12.00		31	3				
22	Athens	Distribution	Unattended	69.00	12.00		10	1				
23	Baker	Distribution	Unattended	69.00	12.00		14	1				
24	Beech	Distribution	Unattended	138.00	12.00		50	2				
25	Bell (Resale)			69.00	12.00		14	3				

26	Benton	Transmission	Unattended	345.00	138.00	14.00	800	2				
27	Butler	Transmission	Unattended	138.00	69.00		200	2				
28	Canal	Distribution	Unattended	69.00	12.00		49	3				
29	Canal	Transmission	Unattended	138.00	69.00		150	1				
30	Caney (Resale)			69.00	12.00		9	1				
31	Centennial	Distribution	Unattended	138.00	12.00		47	2				
32	Chisholm	Distribution	Unattended	138.00	12.00		22	1				
33	Chisholm	Transmission	Unattended	138.00	69.00		150	1				
34	Clearwater	Distribution	Unattended	138.00	12.00		14	1				
35	Coleman	Distribution	Unattended	69.00	12.00		64	3				
36	Comotara	Distribution	Unattended	138.00	12.00		100	4				
37	Cowskin	Distribution	Unattended	138.00	12.00		25	1				
38	Cowskin	Transmission	Unattended	138.00	69.00	13.20	150	1				
39	Crawford (Resale)			115.00	12.00		48	2				
40	Crestview	Distribution	Unattended	69.00	12.00		25	2				
41	Creswell	Transmission	Unattended	138	69	12	300	2				
42	De Paul	Distribution	Unattended	69.00	12.00		27	2				
43	Dearing	Transmission	Unattended	138.00	69.00	13.20	100	1				
44	Dearing	Distribution	Unattended	69.00	12.00		7	1				
45	Eastborough	Distribution	Unattended	69.00	12.00		67	4				
46	El Dorado (ELDO)	Distribution	Unattended	69.00	12.00		14	1				
47	El Dorado (ELDO) (12,4)	Distribution	Unattended	12.00	4.00		5	2				
48	El Paso	Transmission	Unattended	138.00	69.00	12.47	150	1				
49	El Paso	Distribution	Unattended	69.00	12.00		37	3				
50	Elk River-(Resale)	Distribution		69.00	23.00		11	1				
51	Erie Energy Center - (Generation)	Distribution	Attended	4.16	69.00		33	2				
52	Erie Interconnect (Resale)			69.00	2.40		4	2				
53	Farber	Distribution	Unattended	138.00	12.47		50	2				
54	Fort Scott	Distribution	Unattended	69.00	12.00		6	1				
55	Fort Scott	Distribution	Unattended	69.00	24.00		14	1				
56	Fowler	Distribution	Unattended	138.00	12.00		47	2				
57	Franklin	Transmission	Unattended	161.00	69.00		100	1				
58	Frontenac	Distribution	Unattended	69.00	12.00		50	2				
59	Gale (Resale)			69.00	12.00		6	1				
60	Gatz	Distribution	Unattended	69.00	12.00		28	2				
61	Goddard	Distribution	Unattended	69.00	12.00		25	1				
62	Gordon Evans	Distribution	Unattended	138.00	12.47		28	2				
63	Grant	Distribution	Unattended	69.00	12.00		39	2				
64	Halstead	Transmission	Unattended	138.00	69.00		200	2				

65	Halstead	Distribution	Unattended	69.00	12.00		25	2			
66	Harry Street	Distribution	Unattended	138.00	12.47		50	2			
67	Haven (Resale)			12.47	2.40		4	3			
68	Haysville	Distribution	Unattended	69.00	12.00		34	3			
69	Hesston	Distribution	Unattended	69.00	12.00		21	2			
70	Hoover	Transmission	Unattended	138.00	69.00	12.47	300	2			
71	Hoover (138)	Distribution	Unattended	138.00	12.00		25	1			
72	Hoover (69)	Distribution	Unattended	69.00	12.00		47	2			
73	Hudson	Distribution	Unattended	69.00	12.00		53	3			
74	Hydraulic	Distribution	Unattended	69.00	12.00		18	2			
75	Independence (INDE)	Distribution	Unattended	138.00	26.00		20				
76	Independence (INDE)	Distribution	Unattended	69.00	12.00		23	2			
77	Innovation Station	Distribution	Unattended	69.00	12.00		50	2			
78	Interstate	Distribution	Unattended	138	12		97	4			
79	^(a) Jeffrey Energy Center Substation - ATT Transmission	Transmission	Attended	345.00	230.00	14.40	1120	2			
80	Jeffrey Energy Center Substation - ATT Transmission	Transmission	Unattended	230.00	34.50		112	2			
81	Jeffrey Energy Center Unit 1 - ATT Transmission	Transmission	Unattended	230.00	26.00		750	1			
82	Jeffrey Energy Center Unit 2 - ATT Transmission	Transmission	Unattended	345.00	26.00		750	1			
83	Jeffrey Energy Center Unit 3 - ATT Transmission	Transmission	Unattended	345.00	26.00		750	1			
84	Labette	Distribution	Unattended	69.00	12.00		14	1			
85	Lakeridge	Distribution	Unattended	138.00	12.47		50	2			
86	Liberty	Transmission	Unattended	138.00	69.00		100	1			
87	Liberty	Distribution	Unattended	138.00	12.00		14	1			
88	Litchfield	Transmission	Unattended	161.00	69.00	13.20	200	2			
89	MacArthur	Distribution	Unattended	69.00	12.00		38	2			
90	Maize	Distribution	Unattended	138.00	12.00		50	2			
91	Marmaton (161)	Transmission	Unattended	161.00	69.00	13.20	100	1			
92	Marmaton (69)	Transmission	Unattended	69.00	34.00		15	3			
93	Mascot	Distribution	Unattended	69.00	12.00		32	3			
94	Mead (69,12)	Distribution	Unattended	69.00	12.00		60	2			
95	Mead (69,4)	Distribution	Unattended	69.00	4.00		25	2			
96	Midian	Distribution	Unattended	69.00	12.00		13	1			
97	Midian (Distribution)	Distribution	Unattended	138.00	12.00		25	1			
98	Midian (Transmission)	Transmission	Unattended	138.00	69.00	12.47	100	1			
99	Midland	Distribution	Unattended	69.00	12.00		25	1			
100	Minneha	Distribution	Unattended	69.00	12.00		42	3			

101	Mobil	Distribution	Unattended	69.00	12.00		14	1			
102	Montgomery	Distribution	Unattended	69.00	12.00		28	2			
103	Montgomery	Transmission	Unattended	138.00	69.00	13.20	150	1			
104	Mossman	Distribution	Unattended	69.00	12.00		40	4			
105	Moundridge	Transmission	Unattended	138.00	115.00		350	2			
106	Moundridge	Transmission	Unattended	138.00	69.00		100	1			
107	Murray Gill	Transmission	Unattended	138.00	69.00	13.20	150	2			
108	Murray Gill	Distribution	Unattended	69.00	12.00		11	1			
109	Neosho (was SES)	Transmission	Unattended	138.00	69.00		295	2			
110	Neosho (was SES)	Transmission	Unattended	161.00	138.00		262	2			
111	Neosho 345kV	Transmission	Unattended	345.00	161.00	13.80	500	1			
112	Neosho 345kV	Transmission	Unattended	345.00	138.00	13.80	400	1			
113	Newton (NEWT)	Distribution	Unattended	69.00	12.00		50	3			
114	Northeast	Distribution	Unattended	69.00	12.00		61	3			
115	Northeast	Transmission	Unattended	138.00	69.00	13.20	150	1			
116	Northeast Parsons	Distribution	Unattended	138	12		56	2			
117	Oak	Distribution	Unattended	69.00	12.00		14	1			
118	Oaklawn	Distribution	Unattended	69.00	12.00		35	2			
119	Oatville	Distribution	Unattended	69.00	12.00		28	2			
120	Orchard	Distribution	Unattended	69.00	12.00		3		1		
121	Orchard (10)	Distribution	Unattended	69.00	12.00		10	3			
122	Osage	Distribution	Unattended	69.00	12.00		42	4			
123	Oxford	Distribution	Unattended	138.00	12.00		11	3			
124	Paris	Distribution	Unattended	69.00	12.00		28	2			
125	Parsons (PARS)	Distribution	Unattended	69.00	12.00		21	2			
126	Peck	Distribution	Unattended	69.00	12.00		39	2			
127	Pitnac	Distribution	Unattended	69.00	12.00		11	1			
128	Pittsburg (PITT)	Distribution	Unattended	69.00	12.00		42	3			
129	Pittsburg (PITT)	Distribution	Unattended	69.00	4.00		19	2			
130	Plaza	Distribution	Unattended	69.00	12.00		70	3			
131	Plaza	Distribution	Unattended	69.00	4.00		42	2			
132	Potwin (POTW)	Distribution	Unattended	69.00	12.00		14	2			
133	Prairieland	Distribution	Unattended	69.00	12.00		25	1			
134	Renew	Distribution	Unattended	69.00	12.00		25	1			
135	Richland	Distribution	Unattended	69.00	12.00		10	3			
136	Ripley	Distribution	Unattended	69.00	12.00		36	2			
137	Riverside	Distribution	Unattended	69.00	12.00		25	2			
138	Rose Hill	Transmission	Unattended	345.00	138.00		400		1		
139	Rose Hill (1200)	Transmission	Unattended	345.00	138.00	13.80	1200	3			

140	Rouse	Distribution	Unattended	69.00	12.00		13	1				
141	Rutan	Distribution	Unattended	69.00	12.00		35	3				
142	Seneca	Distribution	Unattended	69.00	12.00		34	2				
143	Sheffield (Resale)			69.00	23.00		14	1				
144	Sheridan	Distribution	Unattended	69.00	12.00		42	3				
145	Skelly	Distribution	Unattended	69.00	12.00		50	2				
146	Springdale	Distribution	Unattended	138.00	12.00		25	1				
147	Sunset	Distribution	Unattended	69.00	12.00		25	2				
148	Taylor	Distribution	Unattended	138.00	12.00		25	1				
149	Timber Junction	Transmission	Unattended	138.00	69.00		100	1				
150	Tioga	Transmission	Unattended	138.00	69.00	14.40	150	2				
151	Tyler	Distribution	Unattended	69.00	12.00		38	4				
152	Viola	Transmission	Unattended	345	138		400	1				
153	Vista Park	Distribution	Unattended	69.00	12.00		28	2				
154	Ware	Distribution	Unattended	69.00	12.00		39	3				
155	Weaver	Transmission	Unattended	138.00	69.00		100	1				
156	Webster	Distribution	Unattended	69.00	12.00		25	2				
157	West Harvey	Distribution	Unattended	69.00	12.00		50	2				
158	Westlink	Distribution	Unattended	69.00	12.00		54	4				
159	Wichita 345 kV	Transmission	Unattended	345.00	138.00		800	2				
160	^(b) Wolf Creek Plant - Transmission 1151 - Generation	Transmission		345.00	25.00		1245	3				
161	Total											0

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: SubstationNameAndLocation
Jeffrey units are jointly owned by Evergy Kansas Central, Inc. (72%, of which 8% is leased), Evergy Kansas South, Inc. (20%) and Evergy Missouri West, Inc. (8%). Evergy Kansas Central, Inc. is the operator. Fuel (account 501) is shared on a net generation basis with all other expenses shared on an ownership basis.

(b) Concept: SubstationNameAndLocation
Wolf Creek substation is jointly and equally owned with Evergy Metro, Inc. (formerly Kansas City Power and Light Company). Capacity represents our 47% share, except number six bank which is 85%.

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

- Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
- The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
- Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	(g) Payroll and Related Overheads	Evergy Kansas Central	163 184 408 426 560 561 566 568 580 586 588 590 597 901 902 903 907 908 910 912 916 920 925 926 928	14,643,363
3	Common Use Facilities	Evergy Kansas Central	426 557 573 598 903 935	3,379,634
4	Employee Pension and Benefits	Evergy Kansas Central	184 232 431 586 597 902 908 912 920 921 926 930	1,154,501
5	Outside Services	Evergy Kansas Central	184 426 557 561 580 588 598 901 903 908 909 910 921 923 930 935	1,470,381
6	Computer Application & Software	Evergy Kansas Central	101 106 163 184 417 426 560 566 580 581 588 592 598 901 902 903 908 910 921 922 923 930 931 935	458,210
7	Office Supplies and Expenses	Evergy Kansas Central	163 165 184 426 557 560 561 566 568 580 581 586 588 590 592 593 597 901 902 903 907 908 909 910 912 916 920 921 923 925 928 930 931 935	836,011
8	Prepays	Evergy Kansas Central	165	857,205
9	Payroll and Related Overheads	Evergy Metro	107 163 184 408 426 560 561 566 568 580 581 586 588 590 598 901 902 903 907 908 910 911 912 920 925 926 928 935	21,289,132
10	Outside Services	Evergy Metro	107 163 184 426 557 560 580 588 901 903 907 908 909 910 912 921 923 928 930 935	3,488,501
11	Computer Application & Software	Evergy Metro	107 163 417 426 557 560 566 580 588 592 598 901 902 903 908 910 921 922 923 928 930 931 935	792,488
12	Office Supplies and Expenses	Evergy Metro	107 163 165 184 232 426 506 557 560 561 566 568 580 581 588 590 598 901 902 903 907 908 909 910 911 912 920 921 922 923 928 930 935	1,952,434
13	Employee Pension and Benefits	Evergy Metro	184 426 431 580 588 901 903 908 910 920 921 926 930	3,593,204
14	Common Use Facilities	Evergy Metro	426 557 573 598 903 935	19,149,365
15	Customer Account and Information	Evergy Metro	426 560 588 908 909 910 921	894,915
16	Prepays	Evergy Metro	165	8,216,136
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20	Non-power Goods or Services Provided for Affiliated			

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Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

[\(a\)](#) Concept: DescriptionOfNonPowerGoodOrService

Applies to lines 1-42:

Assets belonging to one affiliate may be used by another affiliate. The billing for common use property is based on the depreciation or amortization expense of the underlying asset and a rate of return applied to the net plant. The total cost is then allocated on an applicable allocation factor.

Affiliate transactions for goods and services are captured and billed based on the operating unit of the account code. Goods and services related to one affiliate are direct billed to the benefiting affiliate. Goods and services related to more than one affiliate are allocated on a relevant cost driver determined by the type of cost and the benefiting affiliate or if costs were general in nature, on a general allocator.

FERC FORM NO. 1 ((NEW))