

THIS FILING IS

Item 1:  An Initial (Original) Submission OR  Resubmission No. \_\_\_\_\_

Form 1 Approved  
OMB No.1902-0021  
(Expires 11/30/2022)  
Form 1-F Approved  
OMB No.1902-0029  
(Expires 11/30/2022)  
Form 3-Q Approved  
OMB No.1902-0205  
(Expires 11/30/2022)



# FERC FINANCIAL REPORT

## FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

**Exact Legal Name of Respondent (Company)**

Evergy Metro, Inc.

**Year/Period of Report**

**End of** 2020/Q4

## INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

### GENERAL INFORMATION

#### I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

#### II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

#### III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <https://forms.ferc.gov/>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

| <u>Reference Schedules</u>     | <u>Pages</u> |
|--------------------------------|--------------|
| Comparative Balance Sheet      | 110-113      |
| Statement of Income            | 114-117      |
| Statement of Retained Earnings | 118-119      |
| Statement of Cash Flows        | 120-121      |
| Notes to Financial Statements  | 122-123      |

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_, we have also reviewed schedules \_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/overview>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/media/form-1> and <https://www.ferc.gov/media/form1-3q>.

#### IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18<sup>th</sup> of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

**V. Where to Send Comments on Public Reporting Burden.**

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

#### DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

### **General Penalties**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

|  |  |   |
|--|--|---|
| 01 Exact Legal Name of Respondent<br>Evergy Metro, Inc.  |  | 02 Year/Period of Report<br>End of 2020/Q4                  |
| 03 Previous Name and Date of Change (if name changed during year)<br>/ /   |  |   |
| 04 Address of Principal Office at End of Period (Street, City, State, Zip Code)<br>1200 Main Street, Kansas City, MO 64105 |  |   |
| 05 Name of Contact Person<br>Leigh Anne Jones  |  | 06 Title of Contact Person<br>Dir Fin Rptg Acctg and Policy |
| 07 Address of Contact Person (Street, City, State, Zip Code)<br>1200 Main Street, Kansas City, MO 64105                    |  |   |
| 08 Telephone of Contact Person, Including Area Code<br>(816) 556-2200  | 09 This Report Is<br>(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | 10 Date of Report (Mo, Da, Yr)<br>/ /                       |

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

|   |  |  |
|---|--|--|
| 01 Name<br>Steven P. Busser                   | 03 Signature<br><br>Steven P. Busser | 04 Date Signed<br>(Mo, Da, Yr)<br>05/28/2021 |
| 02 Title<br>VP - Risk Management & Controller |  |  |

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

## LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

| Line No. | Title of Schedule<br>(a)   | Reference Page No.<br>(b) | Remarks<br>(c) |
|----------|--|---------------------------|----------------|
| 1        | General Information  | 101                       |                |
| 2        | Control Over Respondent  | 102                       |                |
| 3        | Corporations Controlled by Respondent                                  | 103                       |                |
| 4        | Officers   | 104                       |                |
| 5        | Directors  | 105                       |                |
| 6        | Information on Formula Rates   | 106(a)(b)                 |                |
| 7        | Important Changes During the Year                                      | 108-109                   |                |
| 8        | Comparative Balance Sheet  | 110-113                   |                |
| 9        | Statement of Income for the Year                                       | 114-117                   |                |
| 10       | Statement of Retained Earnings for the Year                            | 118-119                   |                |
| 11       | Statement of Cash Flows  | 120-121                   |                |
| 12       | Notes to Financial Statements  | 122-123                   |                |
| 13       | Statement of Accum Comp Income, Comp Income, and Hedging Activities    | 122(a)(b)                 |                |
| 14       | Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep | 200-201                   |                |
| 15       | Nuclear Fuel Materials   | 202-203                   |                |
| 16       | Electric Plant in Service  | 204-207                   |                |
| 17       | Electric Plant Leased to Others  | 213                       | None           |
| 18       | Electric Plant Held for Future Use                                     | 214                       |                |
| 19       | Construction Work in Progress-Electric                                 | 216                       |                |
| 20       | Accumulated Provision for Depreciation of Electric Utility Plant       | 219                       |                |
| 21       | Investment of Subsidiary Companies                                     | 224-225                   |                |
| 22       | Materials and Supplies   | 227                       |                |
| 23       | Allowances   | 228(ab)-229(ab)           |                |
| 24       | Extraordinary Property Losses  | 230                       | None           |
| 25       | Unrecovered Plant and Regulatory Study Costs                           | 230                       | None           |
| 26       | Transmission Service and Generation Interconnection Study Costs        | 231                       |                |
| 27       | Other Regulatory Assets  | 232                       |                |
| 28       | Miscellaneous Deferred Debits  | 233                       |                |
| 29       | Accumulated Deferred Income Taxes                                      | 234                       |                |
| 30       | Capital Stock  | 250-251                   |                |
| 31       | Other Paid-in Capital  | 253                       |                |
| 32       | Capital Stock Expense  | 254                       | None           |
| 33       | Long-Term Debt   | 256-257                   |                |
| 34       | Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax | 261                       |                |
| 35       | Taxes Accrued, Prepaid and Charged During the Year                     | 262-263                   |                |
| 36       | Accumulated Deferred Investment Tax Credits                            | 266-267                   |                |
|          |  |                           |                |

## LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

| Line No. | Title of Schedule<br>(a)  | Reference Page No.<br>(b) | Remarks<br>(c) |
|----------|---|---------------------------|----------------|
| 37       | Other Deferred Credits  | 269                       |                |
| 38       | Accumulated Deferred Income Taxes-Accelerated Amortization Property | 272-273                   |                |
| 39       | Accumulated Deferred Income Taxes-Other Property                    | 274-275                   |                |
| 40       | Accumulated Deferred Income Taxes-Other                             | 276-277                   |                |
| 41       | Other Regulatory Liabilities  | 278                       |                |
| 42       | Electric Operating Revenues   | 300-301                   |                |
| 43       | Regional Transmission Service Revenues (Account 457.1)              | 302                       | NA             |
| 44       | Sales of Electricity by Rate Schedules                              | 304                       |                |
| 45       | Sales for Resale  | 310-311                   |                |
| 46       | Electric Operation and Maintenance Expenses                         | 320-323                   |                |
| 47       | Purchased Power   | 326-327                   |                |
| 48       | Transmission of Electricity for Others                              | 328-330                   |                |
| 49       | Transmission of Electricity by ISO/RTOs                             | 331                       | NA             |
| 50       | Transmission of Electricity by Others                               | 332                       |                |
| 51       | Miscellaneous General Expenses-Electric                             | 335                       |                |
| 52       | Depreciation and Amortization of Electric Plant                     | 336-337                   |                |
| 53       | Regulatory Commission Expenses                                      | 350-351                   |                |
| 54       | Research, Development and Demonstration Activities                  | 352-353                   |                |
| 55       | Distribution of Salaries and Wages                                  | 354-355                   |                |
| 56       | Common Utility Plant and Expenses                                   | 356                       | None           |
| 57       | Amounts included in ISO/RTO Settlement Statements                   | 397                       |                |
| 58       | Purchase and Sale of Ancillary Services                             | 398                       | None           |
| 59       | Monthly Transmission System Peak Load                               | 400                       |                |
| 60       | Monthly ISO/RTO Transmission System Peak Load                       | 400a                      | NA             |
| 61       | Electric Energy Account   | 401                       |                |
| 62       | Monthly Peaks and Output  | 401                       |                |
| 63       | Steam Electric Generating Plant Statistics                          | 402-403                   |                |
| 64       | Hydroelectric Generating Plant Statistics                           | 406-407                   | NA             |
| 65       | Pumped Storage Generating Plant Statistics                          | 408-409                   | NA             |
| 66       | Generating Plant Statistics Pages                                   | 410-411                   |                |
|          |   |                           |                |

Name of Respondent

Evergy Metro, Inc.

This Report Is:

(1)  An Original

(2)  A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2020/Q4

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

| Line No. | Title of Schedule<br>(a)   | Reference Page No.<br>(b) | Remarks<br>(c) |
|----------|--|---------------------------|----------------|
| 67       | Transmission Line Statistics Pages   | 422-423                   |                |
| 68       | Transmission Lines Added During the Year   | 424-425                   | None           |
| 69       | Substations  | 426-427                   |                |
| 70       | Transactions with Associated (Affiliated) Companies  | 429                       |                |
| 71       | Footnote Data  | 450                       |                |
|          | <p>Stockholders' Reports Check appropriate box:</p> <p><input type="checkbox"/> Two copies will be submitted</p> <p><input checked="" type="checkbox"/> No annual report to stockholders is prepared</p> |                           |                |

|   |   |                                       |  |
|---|---|---------------------------------------|--|
| Name of Respondent<br>Every Metro, Inc. | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of <u>2020/Q4</u> |
|---|---|---------------------------------------|--|

**GENERAL INFORMATION**

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

**Steven P. Busser, Vice President - Risk Management and Controller**  
**1200 Main Street**  
**Kansas City, MO 64105**

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

**Incorporated - State of Missouri, July 29, 1922**

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

**N/A**

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

**Missouri - Electric**  
**Kansas - Electric**

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1)  Yes...Enter the date when such independent accountant was initially engaged:
- (2)  No

|  |   |                                       |  |
|--|---|---------------------------------------|--|
| Name of Respondent<br>Evergy Metro, Inc. | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of <u>2020/Q4</u> |
|--|---|---------------------------------------|--|

**CONTROL OVER RESPONDENT**

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

The above required information is available from the below referenced SEC 10-K report Form filing for the fiscal year ending December 31, 2020:

| Commission<br>File Number | Registrant, State of Incorporation<br>Address and Telephone Number  | I.R.S. Employer<br>Identification Number |
|---------------------------|---|--|
| 001-38515                 | Evergy, Inc.<br>(A Missouri Corporation)<br>1200 Main Street<br>Kansas City, MO 64105<br>(816) 556-2200       | 82-2733395                               |
| 000-51873                 | Evergy Metro, Inc.<br>(A Missouri Corporation)<br>1200 Main Street<br>Kansas City, MO 64105<br>(816) 556-2200 | 44-0308720                               |

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

| Line No. | Name of Company Controlled<br>(a)        | Kind of Business<br>(b)   | Percent Voting Stock Owned<br>(c) | Footnote Ref.<br>(d) |
|----------|--|---------------------------|-----------------------------------|----------------------|
| 1        | Wolf Creek Nuclear Operating Corporation | Operating agent for Wolf  | 47%                               | 1                    |
| 2        |  | Creek Generating Station  |                                   |                      |
| 3        |  |                           |                                   |                      |
| 4        | Evergy Metro Receivables Company         | Company that purchases    | 100%                              |                      |
| 5        |  | customer receivables from |                                   |                      |
| 6        |  | Evergy Metro and sells to |                                   |                      |
| 7        |  | outside investors         |                                   |                      |
| 8        |  |                           |                                   |                      |
| 9        | KCP&L, Inc. (Kansas)                     | Inactive                  | 100%                              |                      |
| 10       |  |                           |                                   |                      |
| 11       | KCP&L, Inc. (Missouri)                   | Inactive                  | 100%                              |                      |
| 12       |  |                           |                                   |                      |
| 13       |  |                           |                                   |                      |
| 14       |  |                           |                                   |                      |
| 15       |  |                           |                                   |                      |
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| 21       |  |                           |                                   |                      |
| 22       |  |                           |                                   |                      |
| 23       |  |                           |                                   |                      |
| 24       |  |                           |                                   |                      |
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|--|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evergy Metro, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                            |   |                                       |                                  |

**Schedule Page: 103 Line No.: 1 Column: d**  
Footnote 1: Owned and controlled jointly with Evergy Kansas South, Inc. 47% and Kansas Electric Power Cooperative, Inc. 6%.

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

| Line No. | Title<br>(a)   | Name of Officer<br>(b) | Salary for Year<br>(c) |
|----------|--|------------------------|------------------------|
| 1        | President and Chief Executive Officer                | Terry Bassham          | 950,000                |
| 2        |  |                        |                        |
| 3        | Executive Vice President and Chief Operating Officer | Kevin E. Bryant        | 570,000                |
| 4        |  |                        |                        |
| 5        | Executive Vice President - Strategy and Chief        | Gregory A. Greenwood   | 520,000                |
| 6        | Administrative Officer                               |                        |                        |
| 7        |  |                        |                        |
| 8        | Executive Vice President and Chief Financial Officer | Anthony D. Somma       | 515,000                |
| 9        |  |                        |                        |
| 10       | Senior Vice President and Chief People Officer       | Jerl L. Banning        | 355,000                |
| 11       |  |                        |                        |
| 12       | Senior Vice President - Marketing and Public Affairs | Charles A. Caisley     | 425,000                |
| 13       | and Chief Customer Officer                           |                        |                        |
| 14       |  |                        |                        |
| 15       | Senior Vice President, General Counsel and           | Heather A. Humphrey    | 500,000                |
| 16       | Corporate Secretary                                  |                        |                        |
| 17       |  |                        |                        |
| 18       | Senior Vice President and Chief Technology Officer   | Charles L. King        | 345,000                |
| 19       |  |                        |                        |
| 20       | Vice President - Corporate Planning, Investor        | Lori A. Wright         | 362,000                |
| 21       | Relations and Treasurer                              |                        |                        |
| 22       |  |                        |                        |
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| 33       |  |                        |                        |
| 34       |  |                        |                        |
| 35       | *Each Evergy, Inc. executive officer holds the same  |                        |                        |
| 36       | position with each of Evergy Kansas Central, Inc.,   |                        |                        |
| 37       | Evergy Metro, Inc., Evergy Kansas South, Inc., and   |                        |                        |
| 38       | Evergy Missouri West, Inc.                           |                        |                        |
| 39       |  |                        |                        |
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| Name of Respondent<br>Evergy Metro, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                            |   |                                       |                                  |

**Schedule Page: 104 Line No.: 1 Column: b**

Effective January 3, 2021, Terry Bassham ceased holding the position of President and Chief Executive Officer.

Effective January 4, 2021, David A. Campbell was appointed President and Chief Executive Officer.

**Schedule Page: 104 Line No.: 8 Column: b**

Effective February 22, 2021, Kirkland B. Andrews resigned from the Board of Directors and was appointed Executive Vice President and Chief Financial Officer.

Effective March 4, 2021, Anthony D. Somma ceased holding the position of Executive Vice President and Chief Financial Officer.

**Schedule Page: 104 Line No.: 35 Column: a**

Evergy, Inc. executive officers are employees of and are paid by either Evergy Kansas Central, Inc. or Evergy Metro, Inc.

The salary reported is the total salary paid to each executive officer.

## DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

| Line No. | Name (and Title) of Director (a)      | Principal Business Address (b) |
|----------|---------------------------------------|--------------------------------|
| 1        | Terry Bassham                         | c/o Evergy, Inc.               |
| 2        | President and Chief Executive Officer | 1200 Main Street               |
| 3        |                                       | P.O. Box 418679                |
| 4        |                                       | Kansas City, MO 64141-9679     |
| 5        |                                       |                                |
| 6        | Mark A. Ruelle                        | c/o Evergy, Inc.               |
| 7        | Chairman of the Board                 | 1200 Main Street               |
| 8        |                                       | P.O. Box 418679                |
| 9        |                                       | Kansas City, MO 64141-9679     |
| 10       |                                       |                                |
| 11       | Kirkland B. Andrews                   | c/o Evergy, Inc.               |
| 12       |                                       | 1200 Main Street               |
| 13       |                                       | P.O. Box 418679                |
| 14       |                                       | Kansas City, MO 64141-9679     |
| 15       |                                       |                                |
| 16       | Mollie Hale Carter                    | c/o Evergy, Inc.               |
| 17       |                                       | 1200 Main Street               |
| 18       |                                       | P.O. Box 418679                |
| 19       |                                       | Kansas City, MO 64141-9679     |
| 20       |                                       |                                |
| 21       | Charles Q. Chandler IV                | c/o Evergy, Inc.               |
| 22       |                                       | 1200 Main Street               |
| 23       |                                       | P.O. Box 418679                |
| 24       |                                       | Kansas City, MO 64141-9679     |
| 25       |                                       |                                |
| 26       | Gary D. Forsee                        | c/o Evergy, Inc.               |
| 27       |                                       | 1200 Main Street               |
| 28       |                                       | P.O. Box 418679                |
| 29       |                                       | Kansas City, MO 64141-9679     |
| 30       |                                       |                                |
| 31       | Scott D. Grimes                       | c/o Evergy, Inc.               |
| 32       |                                       | 1200 Main Street               |
| 33       |                                       | P.O. Box 418679                |
| 34       |                                       | Kansas City, MO 64141-9679     |
| 35       |                                       |                                |
| 36       | Richard L. Hawley                     | c/o Evergy, Inc.               |
| 37       |                                       | 1200 Main Street               |
| 38       |                                       | P.O. Box 418679                |
| 39       |                                       | Kansas City, MO 64141-9679     |
| 40       |                                       |                                |
| 41       | Thomas D. Hyde                        | c/o Evergy, Inc.               |
| 42       |                                       | 1200 Main Street               |
| 43       |                                       | P.O. Box 418679                |
| 44       |                                       | Kansas City, MO 64141-9679     |
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

| Line No. | Name (and Title) of Director (a) | Principal Business Address (b) |
|----------|----------------------------------|--------------------------------|
| 1        | B. Anthony Isaac                 | c/o Eversource, Inc.           |
| 2        |                                  | 1200 Main Street               |
| 3        |                                  | P.O. Box 418679                |
| 4        |                                  | Kansas City, MO 64141-9679     |
| 5        |                                  |                                |
| 6        | Paul M. Keglevic                 | c/o Eversource, Inc.           |
| 7        |                                  | 1200 Main Street               |
| 8        |                                  | P.O. Box 418679                |
| 9        |                                  | Kansas City, MO 64141-9679     |
| 10       |                                  |                                |
| 11       | Mary L. Landrieu                 | c/o Eversource, Inc.           |
| 12       |                                  | 1200 Main Street               |
| 13       |                                  | P.O. Box 418679                |
| 14       |                                  | Kansas City, MO 64141-9679     |
| 15       |                                  |                                |
| 16       | Sandra A.J. Lawrence             | c/o Eversource, Inc.           |
| 17       |                                  | 1200 Main Street               |
| 18       |                                  | P.O. Box 418679                |
| 19       |                                  | Kansas City, MO 64141-9679     |
| 20       |                                  |                                |
| 21       | Ann D. Murtlow                   | c/o Eversource, Inc.           |
| 22       |                                  | 1200 Main Street               |
| 23       |                                  | P.O. Box 418679                |
| 24       |                                  | Kansas City, MO 64141-9679     |
| 25       |                                  |                                |
| 26       | Sandra J. Price                  | c/o Eversource, Inc.           |
| 27       |                                  | 1200 Main Street               |
| 28       |                                  | P.O. Box 418679                |
| 29       |                                  | Kansas City, MO 64141-9679     |
| 30       |                                  |                                |
| 31       | John J. Sherman                  | c/o Eversource, Inc.           |
| 32       |                                  | 1200 Main Street               |
| 33       |                                  | P.O. Box 418679                |
| 34       |                                  | Kansas City, MO 64141-9679     |
| 35       |                                  |                                |
| 36       | S. Carl Soderstrom Jr.           | c/o Eversource, Inc.           |
| 37       |                                  | 1200 Main Street               |
| 38       |                                  | P.O. Box 418679                |
| 39       |                                  | Kansas City, MO 64141-9679     |
| 40       |                                  |                                |
| 41       | John Arthur Stall                | c/o Eversource, Inc.           |
| 42       |                                  | 1200 Main Street               |
| 43       |                                  | P.O. Box 418679                |
| 44       |                                  | Kansas City, MO 64141-9679     |
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

| Line No. | Name (and Title) of Director (a) | Principal Business Address (b) |
|----------|----------------------------------|--------------------------------|
| 1        | C. John Wilder                   | c/o Energery, Inc.             |
| 2        |                                  | 1200 Main Street               |
| 3        |                                  | P.O. Box 418679                |
| 4        |                                  | Kansas City, MO 64141-9679     |
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|--|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evergy Metro, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                            |   |                                       |                                  |

**Schedule Page: 105 Line No.: 1 Column: a**

Effective January 3, 2021, Terry Bassham ceased to be a member of the Board of Directors. Effective January 4, 2021, David A. Campbell was appointed to the Board of Directors.

**Schedule Page: 105 Line No.: 11 Column: a**

Effective March 3, 2020, Kirkland B. Andrews was appointed to the Board of Directors. Effective February 22, 2021, Kirkland B. Andrews resigned from the Board of Directors and was appointed Executive Vice President and Chief Financial Officer.

**Schedule Page: 105 Line No.: 21 Column: a**

Effective May 5, 2020, Charles Q. Chandler IV ceased to be a member of the Board of Directors.

**Schedule Page: 105 Line No.: 26 Column: a**

Effective May 5, 2020, Gary D. Forsee ceased to be a member of the Board of Directors.

**Schedule Page: 105 Line No.: 31 Column: a**

Effective May 5, 2020, Scott D. Grimes ceased to be a member of the Board of Directors.

**Schedule Page: 105.1 Line No.: 6 Column: a**

Effective March 3, 2020, Paul M. Keglevic was appointed to the Board of Directors.

**Schedule Page: 105.1 Line No.: 11 Column: a**

Effective March 1, 2021, Mary L. Landrieu was appointed to the Board of Directors.

**Schedule Page: 105.1 Line No.: 31 Column: a**

Effective May 5, 2020, John J. Sherman ceased to be a member of the Board of Directors.

**Schedule Page: 105.2 Line No.: 1 Column: a**

Effective March 1, 2021, C. John Wilder was appointed to the Board of Directors.

Name of Respondent  
Evergy Metro, Inc.

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2020/Q4

INFORMATION ON FORMULA RATES  
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?  
 Yes  
 No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

| Line No. | FERC Rate Schedule or Tariff Number | FERC Proceeding |
|----------|-------------------------------------|-----------------|
| 1        | Transmission Formula Rate (TFR)     | ER10-230-000    |
| 2        |                                     |                 |
| 3        |                                     |                 |
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Name of Respondent  
Evergy Metro, Inc.

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2020/Q4

INFORMATION ON FORMULA RATES  
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?

Yes  
 No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

| Line No. | Accession No. | Document Date \ Filed Date | Docket No.    | Description                       | Formula Rate FERC Rate Schedule Number or Tariff Number |
|----------|---------------|----------------------------|---------------|-----------------------------------|---|
| 1        | 20160315-5132 | 03/15/2016                 | ER16-1198-000 | Annual Informational Attachment H | Transmission Formula Rate                               |
| 2        | 20170315-5216 | 03/15/2017                 | ER17-1253-000 | Annual Informational Attachment H | Transmission Formula Rate                               |
| 3        | 20171215-5237 | 12/15/2017                 | ER17-1253-000 | Annual Informational Attachment H | Transmission Formula Rate                               |
| 4        | 20180314-5287 | 03/14/2018                 | ER18-1089-000 | Annual Informational Attachment H | Transmission Formula Rate                               |
| 5        | 20190312-5118 | 03/12/2019                 | ER19-1257-000 | Annual Informational Attachment H | Transmission Formula Rate                               |
| 6        | 20200312-5202 | 03/12/2020                 | ER20-1272-000 | Annual Informational Attachment H | Transmission Formula Rate                               |
| 7        |               |                            |               |                                   |   |
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INFORMATION ON FORMULA RATES  
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

| Line No. | Page No(s). | Schedule                                    | Column | Line No |
|----------|-------------|---|--------|---------|
| 1        |             | Additional detail has been provided in the  |        |         |
| 2        |             | footnotes on various FERC Form 1 pages used |        |         |
| 3        |             | in the FERC transmission formula rate.      |        |         |
| 4        |             | Docket No. ER10-230-000                     |        |         |
| 5        |             |   |        |         |
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|--|---|-----------------------|--|
| Name of Respondent<br>Evergy Metro, Inc. | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>/ / | Year/Period of Report<br>End of <u>2020/Q4</u> |
|--|---|-----------------------|--|

**IMPORTANT CHANGES DURING THE QUARTER/YEAR**

- Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.
1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
  2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
  3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
  4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
  5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
  6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
  7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
  8. State the estimated annual effect and nature of any important wage scale changes during the year.
  9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
  10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
  11. (Reserved.)
  12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
  13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
  14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK  
SEE PAGE 109 FOR REQUIRED INFORMATION.

|   |   |                                       |                                  |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Every Metro, Inc.               | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued) |   |                                       |                                  |

**1. Changes in and important additions to franchise rights:**

| Utility     | Town          | State | Term     | Action  | Consideration          |
|-------------|---------------|-------|----------|---------|------------------------|
| Every Metro | Leawood       | KS    | 10 years | Renewal | 5% Effective 4/1/2020  |
| Every Metro | Mission Hills | KS    | 10 years | Renewal | 6% Effective 5/1/2020  |
| Every Metro | Merriam       | KS    | 10 years | Renewal | 5% Effective 6/1/2020  |
| Every Metro | Overland Park | KS    | 20 years | Renewal | 3% Effective 9/1/2020  |
| Every Metro | Grandview     | MO    | 20 years | Renewal | 5% Effective 12/1/2020 |

**2. Acquisition, merger, or consolidation with other companies:**

None

**3. Purchase or sale of an operating unit or system:**

None

**4. Important leaseholds:**

None

**5. Important extension or reduction of transmission or distribution system:**

None

**6. Obligations:**

Please see pages 122-123 for Notes to Financial Statements and Note 8 Short-Term Borrowings and Short-Term Bank Lines of Credit for obligations incurred during 2020

**7. Changes in articles of incorporation or amendments to charter:**

None

**8. Wage scale changes:**

Management and general contract (union) wage increases during 2020 are as follows:  
Every Metro management merit average increase of 2.98% was effective 3/1/2020

The following contracts with the local IBEW bargaining unit employees were ratified in 2020:  
Local 1464 increase of 3.0% effective 2/1/2020  
Local 412 increase of 2.75%, effective 3/1/2020  
Local 1613 increase of 2.75%, effective 4/1/2020

**9. Legal proceedings:**

Please see pages 122-123 for Notes to Financial Statements, Note 4 Rate Matters and Regulation and Note 11 Commitments and Contingencies - Environmental Matters

**10. Important transactions:**

Please see pages 122-123 for Notes to Financial Statements

|   |   |                                       |                                  |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent                                    | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| Every Metro, Inc.                                     |   |                                       |                                  |
| IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued) |   |                                       |                                  |

**11. Reserved**

**12. Important changes:**

Please see pages 122-123 for Notes to Financial Statements

**13. Changes in officers, directors, major security holders and voting powers:**

Effective March 3, 2020, Kirkland B. Andrews and Paul M. Keglevic were appointed to the Board of Directors.

Effective May 5, 2020, Charles Q. Chandler IV, Gary D. Forsee, Scott D. Grimes and John J. Sherman ceased to be members of the Board of Directors.

Effective October 1, 2020, Maria R. Jenks ceased holding the position of Vice President – Supply Chain.

Effective October 1, 2020, James P. Gilligan ceased holding the position of Assistant Treasurer.

Effective December 16, 2020, Cleveland O. Reasoner III was appointed Vice President and Chief Nuclear Officer.

Effective January 3, 2021, Terry Bassham ceased holding the position of President and Chief Executive Officer, as well as, ceased to be a member of the Board of Directors.

Effective January 4, 2021, David A. Campbell was appointed President and Chief Executive Officer, as well as, being appointed to the Board of Directors.

Effective February 22, 2021, Kirkland B. Andrews resigned from the Board of Directors and was appointed Executive Vice President and Chief Financial Officer

Effective March 1, 2021, Mary L. Landrieu and C. John Wilder were appointed to the Board of Directors.

Effective March 4, 2021, Anthony D. Somma ceased holding the position of Executive Vice President and Chief Financial Officer.

**14. Participation in cash management program(s):**

None

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

| Line No.  | Title of Account<br>(a)   | Ref. Page No.<br>(b) | Current Year<br>End of Quarter/Year<br>Balance<br>(c) | Prior Year<br>End Balance<br>12/31<br>(d) |
|-----------|---|----------------------|---|---|
| <b>1</b>  | <b>UTILITY PLANT</b>  |                      |   |   |
| 2         | Utility Plant (101-106, 114)                                      | 200-201              | 11,247,936,938  | 10,857,025,770                            |
| 3         | Construction Work in Progress (107)                               | 200-201              | 439,965,118   | 277,252,173                               |
| 4         | TOTAL Utility Plant (Enter Total of lines 2 and 3)                |                      | 11,687,902,056  | 11,134,277,943                            |
| 5         | (Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)   | 200-201              | 4,464,680,009   | 4,235,196,872                             |
| 6         | Net Utility Plant (Enter Total of line 4 less 5)                  |                      | 7,223,222,047   | 6,899,081,071                             |
| 7         | Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1) | 202-203              | 29,487,346  | 4,865,210                                 |
| 8         | Nuclear Fuel Materials and Assemblies-Stock Account (120.2)       |                      | 20,201,303  | 1,830,052                                 |
| 9         | Nuclear Fuel Assemblies in Reactor (120.3)                        |                      | 94,266,827  | 94,266,827                                |
| 10        | Spent Nuclear Fuel (120.4)  |                      | 174,176,764   | 174,176,764                               |
| 11        | Nuclear Fuel Under Capital Leases (120.6)                         |                      | 0   | 0   |
| 12        | (Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)   | 202-203              | 239,978,947   | 210,480,164                               |
| 13        | Net Nuclear Fuel (Enter Total of lines 7-11 less 12)              |                      | 78,153,293  | 64,658,689                                |
| 14        | Net Utility Plant (Enter Total of lines 6 and 13)                 |                      | 7,301,375,340   | 6,963,739,760                             |
| 15        | Utility Plant Adjustments (116)                                   |                      | 0   | 0   |
| 16        | Gas Stored Underground - Noncurrent (117)                         |                      | 0   | 0   |
| <b>17</b> | <b>OTHER PROPERTY AND INVESTMENTS</b>                             |                      |   |   |
| 18        | Nonutility Property (121)   |                      | 7,990,180   | 7,133,712                                 |
| 19        | (Less) Accum. Prov. for Depr. and Amort. (122)                    |                      | 3,432,957   | 3,031,637                                 |
| 20        | Investments in Associated Companies (123)                         |                      | 0   | 0   |
| 21        | Investment in Subsidiary Companies (123.1)                        | 224-225              | 47,028,283  | 41,952,462                                |
| 22        | (For Cost of Account 123.1, See Footnote Page 224, line 42)       |                      |   |   |
| 23        | Noncurrent Portion of Allowances                                  | 228-229              | 0   | 0   |
| 24        | Other Investments (124)   |                      | 50,472  | 2,292,073                                 |
| 25        | Sinking Funds (125)   |                      | 0   | 0   |
| 26        | Depreciation Fund (126)   |                      | 0   | 0   |
| 27        | Amortization Fund - Federal (127)                                 |                      | 0   | 0   |
| 28        | Other Special Funds (128)   |                      | 342,346,906   | 300,737,904                               |
| 29        | Special Funds (Non Major Only) (129)                              |                      | 0   | 0   |
| 30        | Long-Term Portion of Derivative Assets (175)                      |                      | 0   | 0   |
| 31        | Long-Term Portion of Derivative Assets – Hedges (176)             |                      | 0   | 0   |
| 32        | TOTAL Other Property and Investments (Lines 18-21 and 23-31)      |                      | 393,982,884   | 349,084,514                               |
| <b>33</b> | <b>CURRENT AND ACCRUED ASSETS</b>                                 |                      |   |   |
| 34        | Cash and Working Funds (Non-major Only) (130)                     |                      | 0   | 0   |
| 35        | Cash (131)  |                      | 71,594,137  | 1,972,382                                 |
| 36        | Special Deposits (132-134)  |                      | 919,035   | 1,619,495                                 |
| 37        | Working Fund (135)  |                      | 24,064  | 16,945                                    |
| 38        | Temporary Cash Investments (136)                                  |                      | 0   | 0   |
| 39        | Notes Receivable (141)  |                      | 0   | 0   |
| 40        | Customer Accounts Receivable (142)                                |                      | 0   | 0   |
| 41        | Other Accounts Receivable (143)                                   |                      | 23,793,850  | 31,622,870                                |
| 42        | (Less) Accum. Prov. for Uncollectible Acct.-Credit (144)          |                      | 352,985   | 0   |
| 43        | Notes Receivable from Associated Companies (145)                  |                      | 152,634,266   | 53,375,081                                |
| 44        | Accounts Receivable from Assoc. Companies (146)                   |                      | 51,037,730  | 40,792,540                                |
| 45        | Fuel Stock (151)  | 227                  | 44,699,742  | 45,947,859                                |
| 46        | Fuel Stock Expenses Undistributed (152)                           | 227                  | 0   | 0   |
| 47        | Residuals (Elec) and Extracted Products (153)                     | 227                  | 0   | 0   |
| 48        | Plant Materials and Operating Supplies (154)                      | 227                  | 121,608,538   | 115,394,312                               |
| 49        | Merchandise (155)   | 227                  | 0   | 0   |
| 50        | Other Materials and Supplies (156)                                | 227                  | 0   | 0   |
| 51        | Nuclear Materials Held for Sale (157)                             | 202-203/227          | 0   | 0   |
| 52        | Allowances (158.1 and 158.2)                                      | 228-229              | 186,014   | 169,720                                   |

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)** (Continued)

| Line No. | Title of Account<br>(a)   | Ref. Page No.<br>(b) | Current Year<br>End of Quarter/Year<br>Balance<br>(c) | Prior Year<br>End Balance<br>12/31<br>(d) |
|----------|---|----------------------|---|---|
| 53       | (Less) Noncurrent Portion of Allowances                                 |                      | 0   | 0   |
| 54       | Stores Expense Undistributed (163)                                      | 227                  | 3,914,194   | 1,447,618                                 |
| 55       | Gas Stored Underground - Current (164.1)                                |                      | 0   | 0   |
| 56       | Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)      |                      | 0   | 0   |
| 57       | Prepayments (165)   |                      | 18,625,101  | 20,361,379                                |
| 58       | Advances for Gas (166-167)  |                      | 0   | 0   |
| 59       | Interest and Dividends Receivable (171)                                 |                      | 0   | 0   |
| 60       | Rents Receivable (172)  |                      | 748,792   | 159,309                                   |
| 61       | Accrued Utility Revenues (173)  |                      | 0   | 0   |
| 62       | Miscellaneous Current and Accrued Assets (174)                          |                      | 13,407,635  | 10,178,368                                |
| 63       | Derivative Instrument Assets (175)                                      |                      | 1,327,375   | 2,275,727                                 |
| 64       | (Less) Long-Term Portion of Derivative Instrument Assets (175)          |                      | 0   | 0   |
| 65       | Derivative Instrument Assets - Hedges (176)                             |                      | 0   | 0   |
| 66       | (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) |                      | 0   | 0   |
| 67       | Total Current and Accrued Assets (Lines 34 through 66)                  |                      | 504,167,488   | 325,333,605                               |
| 68       | <b>DEFERRED DEBITS</b>  |                      |   |   |
| 69       | Unamortized Debt Expenses (181)   |                      | 20,560,516  | 18,894,900                                |
| 70       | Extraordinary Property Losses (182.1)                                   | 230a                 | 0   | 0   |
| 71       | Unrecovered Plant and Regulatory Study Costs (182.2)                    | 230b                 | 0   | 0   |
| 72       | Other Regulatory Assets (182.3)   | 232                  | 752,858,434   | 694,277,812                               |
| 73       | Prelim. Survey and Investigation Charges (Electric) (183)               |                      | 6,545,314   | 0   |
| 74       | Preliminary Natural Gas Survey and Investigation Charges 183.1)         |                      | 0   | 0   |
| 75       | Other Preliminary Survey and Investigation Charges (183.2)              |                      | 0   | 6,444,651                                 |
| 76       | Clearing Accounts (184)   |                      | -1,537,966  | 1,030,544                                 |
| 77       | Temporary Facilities (185)  |                      | 0   | 0   |
| 78       | Miscellaneous Deferred Debits (186)                                     | 233                  | 44,590,450  | 48,141,879                                |
| 79       | Def. Losses from Disposition of Utility Plt. (187)                      |                      | 0   | 0   |
| 80       | Research, Devel. and Demonstration Expend. (188)                        | 352-353              | 0   | 0   |
| 81       | Unamortized Loss on Reaquired Debt (189)                                |                      | 6,832,827   | 7,521,577                                 |
| 82       | Accumulated Deferred Income Taxes (190)                                 | 234                  | 597,608,946   | 724,684,618                               |
| 83       | Unrecovered Purchased Gas Costs (191)                                   |                      | 0   | 0   |
| 84       | Total Deferred Debits (lines 69 through 83)                             |                      | 1,427,458,521   | 1,500,995,981                             |
| 85       | TOTAL ASSETS (lines 14-16, 32, 67, and 84)                              |                      | 9,626,984,233   | 9,139,153,860                             |

**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)**

| Line No. | Title of Account<br>(a)   | Ref. Page No.<br>(b) | Current Year<br>End of Quarter/Year<br>Balance<br>(c) | Prior Year<br>End Balance<br>12/31<br>(d) |
|----------|---|----------------------|---|---|
| 1        | PROPRIETARY CAPITAL   |                      |   |   |
| 2        | Common Stock Issued (201)                                       | 250-251              | 487,041,247   | 487,041,247                               |
| 3        | Preferred Stock Issued (204)                                    | 250-251              | 0   | 0   |
| 4        | Capital Stock Subscribed (202, 205)                             |                      | 0   | 0   |
| 5        | Stock Liability for Conversion (203, 206)                       |                      | 0   | 0   |
| 6        | Premium on Capital Stock (207)                                  |                      | 0   | 0   |
| 7        | Other Paid-In Capital (208-211)                                 | 253                  | 1,076,114,704   | 1,076,114,704                             |
| 8        | Installments Received on Capital Stock (212)                    | 252                  | 0   | 0   |
| 9        | (Less) Discount on Capital Stock (213)                          | 254                  | 0   | 0   |
| 10       | (Less) Capital Stock Expense (214)                              | 254b                 | 0   | 0   |
| 11       | Retained Earnings (215, 215.1, 216)                             | 118-119              | 1,180,978,755   | 967,402,028                               |
| 12       | Unappropriated Undistributed Subsidiary Earnings (216.1)        | 118-119              | 44,028,283  | 38,952,463                                |
| 13       | (Less) Reaquired Capital Stock (217)                            | 250-251              | 0   | 0   |
| 14       | Noncorporate Proprietorship (Non-major only) (218)              |                      | 0   | 0   |
| 15       | Accumulated Other Comprehensive Income (219)                    | 122(a)(b)            | 4,625,790   | 4,708,088                                 |
| 16       | Total Proprietary Capital (lines 2 through 15)                  |                      | 2,792,788,779   | 2,574,218,530                             |
| 17       | LONG-TERM DEBT  |                      |   |   |
| 18       | Bonds (221)   | 256-257              | 3,021,320,000   | 2,621,320,000                             |
| 19       | (Less) Reaquired Bonds (222)                                    | 256-257              | 71,940,000  | 71,940,000                                |
| 20       | Advances from Associated Companies (223)                        | 256-257              | 0   | 0   |
| 21       | Other Long-Term Debt (224)                                      | 256-257              | 0   | 0   |
| 22       | Unamortized Premium on Long-Term Debt (225)                     |                      | 0   | 0   |
| 23       | (Less) Unamortized Discount on Long-Term Debt-Debit (226)       |                      | 6,608,698   | 6,567,886                                 |
| 24       | Total Long-Term Debt (lines 18 through 23)                      |                      | 2,942,771,302   | 2,542,812,114                             |
| 25       | OTHER NONCURRENT LIABILITIES                                    |                      |   |   |
| 26       | Obligations Under Capital Leases - Noncurrent (227)             |                      | 83,630,025  | 89,093,038                                |
| 27       | Accumulated Provision for Property Insurance (228.1)            |                      | 0   | 0   |
| 28       | Accumulated Provision for Injuries and Damages (228.2)          |                      | 8,085,431   | 8,206,404                                 |
| 29       | Accumulated Provision for Pensions and Benefits (228.3)         |                      | 565,113,191   | 499,699,066                               |
| 30       | Accumulated Miscellaneous Operating Provisions (228.4)          |                      | 0   | 0   |
| 31       | Accumulated Provision for Rate Refunds (229)                    |                      | 0   | 0   |
| 32       | Long-Term Portion of Derivative Instrument Liabilities          |                      | 0   | 0   |
| 33       | Long-Term Portion of Derivative Instrument Liabilities - Hedges |                      | 0   | 0   |
| 34       | Asset Retirement Obligations (230)                              |                      | 378,900,964   | 253,641,543                               |
| 35       | Total Other Noncurrent Liabilities (lines 26 through 34)        |                      | 1,035,729,611   | 850,640,051                               |
| 36       | CURRENT AND ACCRUED LIABILITIES                                 |                      |   |   |
| 37       | Notes Payable (231)   |                      | 0   | 199,300,000                               |
| 38       | Accounts Payable (232)  |                      | 253,812,146   | 266,537,874                               |
| 39       | Notes Payable to Associated Companies (233)                     |                      | 482   | 0   |
| 40       | Accounts Payable to Associated Companies (234)                  |                      | 59,320,975  | 20,892,585                                |
| 41       | Customer Deposits (235)   |                      | 4,352,495   | 4,761,935                                 |
| 42       | Taxes Accrued (236)   | 262-263              | 30,252,879  | 30,159,595                                |
| 43       | Interest Accrued (237)  |                      | 29,958,656  | 26,741,015                                |
| 44       | Dividends Declared (238)  |                      | 0   | 0   |
| 45       | Matured Long-Term Debt (239)                                    |                      | 0   | 0   |

**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)** (Continued)

| Line No. | Title of Account<br>(a)  | Ref. Page No.<br>(b) | Current Year<br>End of Quarter/Year<br>Balance<br>(c) | Prior Year<br>End Balance<br>12/31<br>(d) |
|----------|--|----------------------|---|---|
| 46       | Matured Interest (240)   |                      | 0   | 0   |
| 47       | Tax Collections Payable (241)  |                      | 4,241,994   | 8,393,453                                 |
| 48       | Miscellaneous Current and Accrued Liabilities (242)                    |                      | 37,691,106  | 34,282,217                                |
| 49       | Obligations Under Capital Leases-Current (243)                         |                      | 7,143,427   | 7,095,480                                 |
| 50       | Derivative Instrument Liabilities (244)                                |                      | 0   | 0   |
| 51       | (Less) Long-Term Portion of Derivative Instrument Liabilities          |                      | 0   | 0   |
| 52       | Derivative Instrument Liabilities - Hedges (245)                       |                      | 0   | 0   |
| 53       | (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges   |                      | 0   | 0   |
| 54       | Total Current and Accrued Liabilities (lines 37 through 53)            |                      | 426,774,160   | 598,164,154                               |
| 55       | DEFERRED CREDITS   |                      |   |   |
| 56       | Customer Advances for Construction (252)                               |                      | 4,135,006   | 4,974,156                                 |
| 57       | Accumulated Deferred Investment Tax Credits (255)                      | 266-267              | 118,461,857   | 119,570,640                               |
| 58       | Deferred Gains from Disposition of Utility Plant (256)                 |                      | 0   | 0   |
| 59       | Other Deferred Credits (253)   | 269                  | 36,534,206  | 62,827,617                                |
| 60       | Other Regulatory Liabilities (254)                                     | 278                  | 1,102,020,921   | 1,019,494,352                             |
| 61       | Unamortized Gain on Reaquired Debt (257)                               |                      | 0   | 0   |
| 62       | Accum. Deferred Income Taxes-Accel. Amort.(281)                        | 272-277              | 51,295,357  | 62,530,638                                |
| 63       | Accum. Deferred Income Taxes-Other Property (282)                      |                      | 1,019,911,906   | 1,215,265,237                             |
| 64       | Accum. Deferred Income Taxes-Other (283)                               |                      | 96,561,128  | 88,656,371                                |
| 65       | Total Deferred Credits (lines 56 through 64)                           |                      | 2,428,920,381   | 2,573,319,011                             |
| 66       | TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65) |                      | 9,626,984,233   | 9,139,153,860                             |

|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evergy Metro, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                            |   |                                       |                                  |

**Schedule Page: 112 Line No.: 37 Column: c**

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short term debt at December 31, 2020 was \$143,408,197.

**Schedule Page: 112 Line No.: 37 Column: d**

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short term debt at December 31, 2019 was \$155,423,836.

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

| Line No. | Title of Account<br>(a)  | (Ref.)<br>Page No.<br>(b) | Total<br>Current Year to<br>Date Balance for<br>Quarter/Year<br>(c) | Total<br>Prior Year to<br>Date Balance for<br>Quarter/Year<br>(d) | Current 3 Months<br>Ended<br>Quarterly Only<br>No 4th Quarter<br>(e) | Prior 3 Months<br>Ended<br>Quarterly Only<br>No 4th Quarter<br>(f) |
|----------|--|---------------------------|---|---|--|--|
| 1        | UTILITY OPERATING INCOME   |                           |   |   |  |  |
| 2        | Operating Revenues (400)   | 300-301                   | 1,703,668,492   | 1,803,668,839   |  |  |
| 3        | Operating Expenses   |                           |   |   |  |  |
| 4        | Operation Expenses (401)   | 320-323                   | 720,563,011   | 803,944,564   |  |  |
| 5        | Maintenance Expenses (402)   | 320-323                   | 96,778,842  | 121,878,119   |  |  |
| 6        | Depreciation Expense (403)   | 336-337                   | 270,467,999   | 262,410,333   |  |  |
| 7        | Depreciation Expense for Asset Retirement Costs (403.1)                | 336-337                   | 4,774,383   | 5,036,438   |  |  |
| 8        | Amort. & Depl. of Utility Plant (404-405)                              | 336-337                   | 62,298,097  | 55,855,915  |  |  |
| 9        | Amort. of Utility Plant Acq. Adj. (406)                                | 336-337                   |   |   |  |  |
| 10       | Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407) |                           | 887   |   |  |  |
| 11       | Amort. of Conversion Expenses (407)                                    |                           |   |   |  |  |
| 12       | Regulatory Debits (407.3)  |                           | 8,786,602   | 1,741,761   |  |  |
| 13       | (Less) Regulatory Credits (407.4)                                      |                           | 98,531,406  | 18,192,079  |  |  |
| 14       | Taxes Other Than Income Taxes (408.1)                                  | 262-263                   | 123,731,176   | 127,512,899   |  |  |
| 15       | Income Taxes - Federal (409.1)   | 262-263                   | 8,244,523   | 48,938,910  |  |  |
| 16       | - Other (409.1)  | 262-263                   | 10,802,919  | 24,113,195  |  |  |
| 17       | Provision for Deferred Income Taxes (410.1)                            | 234, 272-277              | 56,736,020  | 15,201,966  |  |  |
| 18       | (Less) Provision for Deferred Income Taxes-Cr. (411.1)                 | 234, 272-277              | 46,898,718  | 44,530,589  |  |  |
| 19       | Investment Tax Credit Adj. - Net (411.4)                               | 266                       | -1,021,188  | -1,021,188  |  |  |
| 20       | (Less) Gains from Disp. of Utility Plant (411.6)                       |                           |   |   |  |  |
| 21       | Losses from Disp. of Utility Plant (411.7)                             |                           |   |   |  |  |
| 22       | (Less) Gains from Disposition of Allowances (411.8)                    |                           |   |   |  |  |
| 23       | Losses from Disposition of Allowances (411.9)                          |                           |   |   |  |  |
| 24       | Accretion Expense (411.10)   |                           | 14,115,558  | 13,193,866  |  |  |
| 25       | TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)      |                           | 1,230,848,705   | 1,416,084,110   |  |  |
| 26       | Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27    |                           | 472,819,787   | 387,584,729   |  |  |

STATEMENT OF INCOME FOR THE YEAR (Continued)

- 9. Use page 122 for important notes regarding the statement of income for any account thereof.
- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

| ELECTRIC UTILITY                            |  | GAS UTILITY                                 |  | OTHER UTILITY                               |  | Line No. |
|---|--|---|--|---|--|----------|
| Current Year to Date<br>(in dollars)<br>(g) | Previous Year to Date<br>(in dollars)<br>(h) | Current Year to Date<br>(in dollars)<br>(i) | Previous Year to Date<br>(in dollars)<br>(j) | Current Year to Date<br>(in dollars)<br>(k) | Previous Year to Date<br>(in dollars)<br>(l) |          |
|   |  |   |  |   |  |          |
| 1,703,668,492                               | 1,803,668,839                                |   |  |   |  | 2        |
|   |  |   |  |   |  | 3        |
| 720,563,011                                 | 803,944,564                                  |   |  |   |  | 4        |
| 96,778,842                                  | 121,878,119                                  |   |  |   |  | 5        |
| 270,467,999                                 | 262,410,333                                  |   |  |   |  | 6        |
| 4,774,383                                   | 5,036,438                                    |   |  |   |  | 7        |
| 62,298,097                                  | 55,855,915                                   |   |  |   |  | 8        |
|   |  |   |  |   |  | 9        |
| 887   |  |   |  |   |  | 10       |
|   |  |   |  |   |  | 11       |
| 8,786,602                                   | 1,741,761                                    |   |  |   |  | 12       |
| 98,531,406                                  | 18,192,079                                   |   |  |   |  | 13       |
| 123,731,176                                 | 127,512,899                                  |   |  |   |  | 14       |
| 8,244,523                                   | 48,938,910                                   |   |  |   |  | 15       |
| 10,802,919                                  | 24,113,195                                   |   |  |   |  | 16       |
| 56,736,020                                  | 15,201,966                                   |   |  |   |  | 17       |
| 46,898,718                                  | 44,530,589                                   |   |  |   |  | 18       |
| -1,021,188                                  | -1,021,188                                   |   |  |   |  | 19       |
|   |  |   |  |   |  | 20       |
|   |  |   |  |   |  | 21       |
|   |  |   |  |   |  | 22       |
|   |  |   |  |   |  | 23       |
| 14,115,558                                  | 13,193,866                                   |   |  |   |  | 24       |
| 1,230,848,705                               | 1,416,084,110                                |   |  |   |  | 25       |
| 472,819,787                                 | 387,584,729                                  |   |  |   |  | 26       |
|   |  |   |  |   |  |          |

STATEMENT OF INCOME FOR THE YEAR (continued)

| Line No. | Title of Account<br>(a)  | (Ref.)<br>Page No.<br>(b) | TOTAL               |                      | Current 3 Months<br>Ended<br>Quarterly Only<br>No 4th Quarter<br>(e) | Prior 3 Months<br>Ended<br>Quarterly Only<br>No 4th Quarter<br>(f) |
|----------|--|---------------------------|---------------------|----------------------|--|--|
|          |  |                           | Current Year<br>(c) | Previous Year<br>(d) |  |  |
| 27       | Net Utility Operating Income (Carried forward from page 114)           |                           | 472,819,787         | 387,584,729          |  |  |
| 28       | Other Income and Deductions  |                           |                     |                      |  |  |
| 29       | Other Income   |                           |                     |                      |  |  |
| 30       | Nonutility Operating Income  |                           |                     |                      |  |  |
| 31       | Revenues From Merchandising, Jobbing and Contract Work (415)           |                           |                     |                      |  |  |
| 32       | (Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)     |                           |                     |                      |  |  |
| 33       | Revenues From Nonutility Operations (417)                              |                           | 4,169,830           | 5,206,173            |  |  |
| 34       | (Less) Expenses of Nonutility Operations (417.1)                       |                           | 1,698,963           | 1,335,773            |  |  |
| 35       | Nonoperating Rental Income (418)                                       |                           | 172,105             | 182,368              |  |  |
| 36       | Equity in Earnings of Subsidiary Companies (418.1)                     | 119                       | 5,075,820           | 762,094              |  |  |
| 37       | Interest and Dividend Income (419)                                     |                           | 1,463,994           | 2,426,890            |  |  |
| 38       | Allowance for Other Funds Used During Construction (419.1)             |                           | 7,996,407           | 2,189,397            |  |  |
| 39       | Miscellaneous Nonoperating Income (421)                                |                           | 1,136,731           | 1,005,257            |  |  |
| 40       | Gain on Disposition of Property (421.1)                                |                           |                     |                      |  |  |
| 41       | TOTAL Other Income (Enter Total of lines 31 thru 40)                   |                           | 18,315,924          | 10,436,406           |  |  |
| 42       | Other Income Deductions  |                           |                     |                      |  |  |
| 43       | Loss on Disposition of Property (421.2)                                |                           |                     |                      |  |  |
| 44       | Miscellaneous Amortization (425)                                       |                           |                     |                      |  |  |
| 45       | Donations (426.1)  |                           | 1,037,432           | 1,475,171            |  |  |
| 46       | Life Insurance (426.2)   |                           | 239,054             | -1,011,671           |  |  |
| 47       | Penalties (426.3)  |                           | 329                 | 3,987                |  |  |
| 48       | Exp. for Certain Civic, Political & Related Activities (426.4)         |                           | 734,508             | 940,750              |  |  |
| 49       | Other Deductions (426.5)   |                           | 50,073,826          | 32,679,032           |  |  |
| 50       | TOTAL Other Income Deductions (Total of lines 43 thru 49)              |                           | 52,085,149          | 34,087,269           |  |  |
| 51       | Taxes Applic. to Other Income and Deductions                           |                           |                     |                      |  |  |
| 52       | Taxes Other Than Income Taxes (408.2)                                  | 262-263                   | 63,360              | 61,311               |  |  |
| 53       | Income Taxes-Federal (409.2)   | 262-263                   | -10,554,095         | -5,407,941           |  |  |
| 54       | Income Taxes-Other (409.2)   | 262-263                   | -681,192            | -1,768,590           |  |  |
| 55       | Provision for Deferred Inc. Taxes (410.2)                              | 234, 272-277              |                     |                      |  |  |
| 56       | (Less) Provision for Deferred Income Taxes-Cr. (411.2)                 | 234, 272-277              |                     | 6,369                |  |  |
| 57       | Investment Tax Credit Adj.-Net (411.5)                                 |                           | -87,595             |                      |  |  |
| 58       | (Less) Investment Tax Credits (420)                                    |                           |                     | 87,595               |  |  |
| 59       | TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)      |                           | -11,259,522         | -7,209,184           |  |  |
| 60       | Net Other Income and Deductions (Total of lines 41, 50, 59)            |                           | -22,509,703         | -16,441,679          |  |  |
| 61       | Interest Charges   |                           |                     |                      |  |  |
| 62       | Interest on Long-Term Debt (427)                                       |                           | 109,426,655         | 110,832,548          |  |  |
| 63       | Amort. of Debt Disc. and Expense (428)                                 |                           | 2,281,739           | 2,115,328            |  |  |
| 64       | Amortization of Loss on Reaquired Debt (428.1)                         |                           | 522,667             | 522,667              |  |  |
| 65       | (Less) Amort. of Premium on Debt-Credit (429)                          |                           |                     |                      |  |  |
| 66       | (Less) Amortization of Gain on Reaquired Debt-Credit (429.1)           |                           |                     |                      |  |  |
| 67       | Interest on Debt to Assoc. Companies (430)                             |                           |                     |                      |  |  |
| 68       | Other Interest Expense (431)   |                           | 5,438,363           | 6,769,221            |  |  |
| 69       | (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) |                           | 6,011,887           | 4,320,706            |  |  |
| 70       | Net Interest Charges (Total of lines 62 thru 69)                       |                           | 111,657,537         | 115,919,058          |  |  |
| 71       | Income Before Extraordinary Items (Total of lines 27, 60 and 70)       |                           | 338,652,547         | 255,223,992          |  |  |
| 72       | Extraordinary Items  |                           |                     |                      |  |  |
| 73       | Extraordinary Income (434)   |                           |                     |                      |  |  |
| 74       | (Less) Extraordinary Deductions (435)                                  |                           |                     |                      |  |  |
| 75       | Net Extraordinary Items (Total of line 73 less line 74)                |                           |                     |                      |  |  |
| 76       | Income Taxes-Federal and Other (409.3)                                 | 262-263                   |                     |                      |  |  |
| 77       | Extraordinary Items After Taxes (line 75 less line 76)                 |                           |                     |                      |  |  |
| 78       | Net Income (Total of line 71 and 77)                                   |                           | 338,652,547         | 255,223,992          |  |  |

|                    |   |                                       |                                  |
|--------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| Evergy Metro, Inc. |   |                                       |                                  |
| FOOTNOTE DATA      |   |                                       |                                  |

**Schedule Page: 114 Line No.: 68 Column: c**

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

| Account | Description                  | Q1 2020   | Q2 2020   | Q3 2020 | Q4 2020 | Total 2020 |
|---------|------------------------------|-----------|-----------|---------|---------|------------|
| 431015  | Commitment Exp-ST Loans      | 392,867   | 750,721   | 151,504 | 206,893 | 1,501,985  |
| 431016  | Interest on Unsecured Notes  | 1,172,785 | 407,680   | 356     | 0       | 1,580,821  |
|         | All Other                    | 493,233   | 460,413   | 674,651 | 727,260 | 2,355,557  |
|         | Total Other Interest Expense | 2,058,885 | 1,618,814 | 826,511 | 934,153 | 5,438,363  |

**Schedule Page: 114 Line No.: 68 Column: d**

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

| Account | Description                  | Q1 2019   | Q2 2019   | Q3 2019   | Q4 2019   | Total 2019 |
|---------|------------------------------|-----------|-----------|-----------|-----------|------------|
| 431015  | Commitment Exp-ST Loans      | 198,203   | 204,091   | 193,011   | 191,667   | 786,971    |
| 431016  | Interest on Unsecured Notes  | 1,510,521 | 1,392,662 | 848,675   | 435,222   | 4,187,080  |
|         | All Other                    | 286,719   | 522,205   | 536,606   | 449,641   | 1,795,170  |
|         | Total Other Interest Expense | 1,995,443 | 2,118,958 | 1,578,292 | 1,076,530 | 6,769,221  |

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

| Line No. | Item (a)  | Contra Primary Account Affected (b) | Current Quarter/Year Year to Date Balance (c) | Previous Quarter/Year Year to Date Balance (d) |
|----------|---|-------------------------------------|---|--|
|          | UNAPPROPRIATED RETAINED EARNINGS (Account 216)                      |                                     |   |  |
| 1        | Balance-Beginning of Period   |                                     | 967,402,028                                   | 887,940,130                                    |
| 2        | Changes   |                                     |   |  |
| 3        | Adjustments to Retained Earnings (Account 439)                      |                                     |   |  |
| 4        |   |                                     |   |  |
| 5        |   |                                     |   |  |
| 6        |   |                                     |   |  |
| 7        |   |                                     |   |  |
| 8        |   |                                     |   |  |
| 9        | TOTAL Credits to Retained Earnings (Acct. 439)                      |                                     |   |  |
| 10       |   |                                     |   |  |
| 11       |   |                                     |   |  |
| 12       |   |                                     |   |  |
| 13       |   |                                     |   |  |
| 14       |   |                                     |   |  |
| 15       | TOTAL Debits to Retained Earnings (Acct. 439)                       |                                     |   |  |
| 16       | Balance Transferred from Income (Account 433 less Account 418.1)    |                                     | 333,576,727                                   | 254,461,898                                    |
| 17       | Appropriations of Retained Earnings (Acct. 436)                     |                                     |   |  |
| 18       |   |                                     |   |  |
| 19       |   |                                     |   |  |
| 20       |   |                                     |   |  |
| 21       |   |                                     |   |  |
| 22       | TOTAL Appropriations of Retained Earnings (Acct. 436)               |                                     |   |  |
| 23       | Dividends Declared-Preferred Stock (Account 437)                    |                                     |   |  |
| 24       |   |                                     |   |  |
| 25       |   |                                     |   |  |
| 26       |   |                                     |   |  |
| 27       |   |                                     |   |  |
| 28       |   |                                     |   |  |
| 29       | TOTAL Dividends Declared-Preferred Stock (Acct. 437)                |                                     |   |  |
| 30       | Dividends Declared-Common Stock (Account 438)                       |                                     |   |  |
| 31       | Dividend to Parent  |                                     | -120,000,000                                  | ( 175,000,000)                                 |
| 32       |   |                                     |   |  |
| 33       |   |                                     |   |  |
| 34       |   |                                     |   |  |
| 35       |   |                                     |   |  |
| 36       | TOTAL Dividends Declared-Common Stock (Acct. 438)                   |                                     | -120,000,000                                  | ( 175,000,000)                                 |
| 37       | Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings |                                     |   |  |
| 38       | Balance - End of Period (Total 1,9,15,16,22,29,36,37)               |                                     | 1,180,978,755                                 | 967,402,028                                    |
|          | APPROPRIATED RETAINED EARNINGS (Account 215)                        |                                     |   |  |
| 39       |   |                                     |   |  |
| 40       |   |                                     |   |  |

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

| Line No. | Item (a)   | Contra Primary Account Affected (b) | Current Quarter/Year Year to Date Balance (c) | Previous Quarter/Year Year to Date Balance (d) |
|----------|--|-------------------------------------|---|--|
| 41       |  |                                     |   |  |
| 42       |  |                                     |   |  |
| 43       |  |                                     |   |  |
| 44       |  |                                     |   |  |
| 45       | TOTAL Appropriated Retained Earnings (Account 215)                     |                                     |   |  |
|          | APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)    |                                     |   |  |
| 46       | TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)  |                                     |   |  |
| 47       | TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)       |                                     |   |  |
| 48       | TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1) |                                     | 1,180,978,755                                 | 967,402,028                                    |
|          | UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account              |                                     |   |  |
|          | Report only on an Annual Basis, no Quarterly                           |                                     |   |  |
| 49       | Balance-Beginning of Year (Debit or Credit)                            |                                     | 38,952,463                                    | 38,190,369                                     |
| 50       | Equity in Earnings for Year (Credit) (Account 418.1)                   |                                     | 5,075,820                                     | 762,094  |
| 51       | (Less) Dividends Received (Debit)                                      |                                     |   |  |
| 52       |  |                                     |   |  |
| 53       | Balance-End of Year (Total lines 49 thru 52)                           |                                     | 44,028,283                                    | 38,952,463                                     |

**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

| Line No. | Description (See Instruction No. 1 for Explanation of Codes)<br>(a)   | Current Year to Date<br>Quarter/Year<br>(b) | Previous Year to Date<br>Quarter/Year<br>(c) |
|----------|---|---|--|
| 1        | Net Cash Flow from Operating Activities:                              |   |  |
| 2        | Net Income (Line 78(c) on page 117)                                   | 338,652,547                                 | 255,223,992                                  |
| 3        | Noncash Charges (Credits) to Income:                                  |   |  |
| 4        | Depreciation and Depletion  | 332,766,096                                 | 318,266,248                                  |
| 5        | Amortization of   |   |  |
| 6        | Nuclear Fuel  | 29,498,784                                  | 25,845,309                                   |
| 7        | Other   | -396,689                                    | 932,539                                      |
| 8        | Deferred Income Taxes (Net)   | 9,837,302                                   | -29,334,992                                  |
| 9        | Investment Tax Credit Adjustment (Net)                                | -1,108,783                                  | -1,108,783                                   |
| 10       | Net (Increase) Decrease in Receivables                                | 13,489,895                                  | 8,064,441                                    |
| 11       | Net (Increase) Decrease in Inventory                                  | -7,432,685                                  | 14,626,045                                   |
| 12       | Net (Increase) Decrease in Allowances Inventory                       | -16,294                                     | -34,925                                      |
| 13       | Net Increase (Decrease) in Payables and Accrued Expenses              | 7,103,461                                   | -16,831,557                                  |
| 14       | Net (Increase) Decrease in Other Regulatory Assets                    | -3,182,734                                  | 85,374,536                                   |
| 15       | Net Increase (Decrease) in Other Regulatory Liabilities               | 280,789                                     | -6,573,333                                   |
| 16       | (Less) Allowance for Other Funds Used During Construction             | 7,996,407                                   | 2,189,397                                    |
| 17       | (Less) Undistributed Earnings from Subsidiary Companies               | 5,075,820                                   | 762,094                                      |
| 18       | Other (provide details in footnote):                                  |   |  |
| 19       | Net (Inc) Dec in Other Current and Accrued Assets                     | -9,057,352                                  | -1,012,191                                   |
| 20       | Net (Inc) Dec in Deferred Dr/Cr and Other Non-Cur Assets/Liab (net)   | -27,586,110                                 | -37,223,846                                  |
| 21       |   |   |  |
| 22       | Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21) | 669,776,000                                 | 613,261,992                                  |
| 23       |   |   |  |
| 24       | Cash Flows from Investment Activities:                                |   |  |
| 25       | Construction and Acquisition of Plant (including land):               |   |  |
| 26       | Gross Additions to Utility Plant (less nuclear fuel)                  | -539,952,791                                | -434,779,870                                 |
| 27       | Gross Additions to Nuclear Fuel                                       | -42,853,351                                 | -23,526,263                                  |
| 28       | Gross Additions to Common Utility Plant                               |   |  |
| 29       | Gross Additions to Nonutility Plant                                   | -828,797                                    | -2,561                                       |
| 30       | (Less) Allowance for Other Funds Used During Construction             | -7,996,407                                  | -2,189,397                                   |
| 31       | Other (provide details in footnote):                                  |   |  |
| 32       |   |   |  |
| 33       |   |   |  |
| 34       | Cash Outflows for Plant (Total of lines 26 thru 33)                   | -575,638,532                                | -456,119,297                                 |
| 35       |   |   |  |
| 36       | Acquisition of Other Noncurrent Assets (d)                            |   |  |
| 37       | Proceeds from Disposal of Noncurrent Assets (d)                       |   |  |
| 38       |   |   |  |
| 39       | Investments in and Advances to Assoc. and Subsidiary Companies        |   |  |
| 40       | Contributions and Advances from Assoc. and Subsidiary Companies       |   |  |
| 41       | Disposition of Investments in (and Advances to)                       |   |  |
| 42       | Associated and Subsidiary Companies                                   |   |  |
| 43       |   |   |  |
| 44       | Purchase of Investment Securities (a)                                 | -45,421,306                                 | -33,979,031                                  |
| 45       | Proceeds from Sales of Investment Securities (a)                      | 37,884,714                                  | 25,722,616                                   |

**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

| Line No. | Description (See Instruction No. 1 for Explanation of Codes)<br>(a) | Current Year to Date<br>Quarter/Year<br>(b) | Previous Year to Date<br>Quarter/Year<br>(c) |
|----------|---|---|--|
| 46       | Loans Made or Purchased   |   |  |
| 47       | Collections on Loans  |   |  |
| 48       |   |   |  |
| 49       | Net (Increase) Decrease in Receivables                              |   |  |
| 50       | Net (Increase ) Decrease in Inventory                               |   |  |
| 51       | Net (Increase) Decrease in Allowances Held for Speculation          |   |  |
| 52       | Net Increase (Decrease) in Payables and Accrued Expenses            |   |  |
| 53       | Other (provide details in footnote):                                |   |  |
| 54       | Other Investing Activities  | 4,575,853                                   | 9,127,007                                    |
| 55       | Net money pool lending  | -100,000,000                                |  |
| 56       | Net Cash Provided by (Used in) Investing Activities                 |   |  |
| 57       | Total of lines 34 thru 55)  | -678,599,271                                | -455,248,705                                 |
| 58       |   |   |  |
| 59       | Cash Flows from Financing Activities:                               |   |  |
| 60       | Proceeds from Issuance of:  |   |  |
| 61       | Long-Term Debt (b)  | 396,180,825                                 | 393,168,212                                  |
| 62       | Preferred Stock   |   |  |
| 63       | Common Stock  |   |  |
| 64       | Other (provide details in footnote):                                |   |  |
| 65       |   |   |  |
| 66       | Net Increase in Short-Term Debt (c)                                 |   | 22,450,000                                   |
| 67       | Other (provide details in footnote):                                |   |  |
| 68       | Borrowings against CSV of COLI                                      | 2,947,993                                   | 2,955,117                                    |
| 69       |   |   |  |
| 70       | Cash Provided by Outside Sources (Total 61 thru 69)                 | 399,128,818                                 | 418,573,329                                  |
| 71       |   |   |  |
| 72       | Payments for Retirement of:   |   |  |
| 73       | Long-term Debt (b)  |   | -400,000,000                                 |
| 74       | Preferred Stock   |   |  |
| 75       | Common Stock  |   |  |
| 76       | Other (provide details in footnote):                                |   |  |
| 77       | Other financing activities  | -1,376,673                                  | -2,105,838                                   |
| 78       | Net Decrease in Short-Term Debt (c)                                 | -199,300,000                                |  |
| 79       |   |   |  |
| 80       | Dividends on Preferred Stock  |   |  |
| 81       | Dividends on Common Stock   | -120,000,000                                | -175,000,000                                 |
| 82       | Net Cash Provided by (Used in) Financing Activities                 |   |  |
| 83       | (Total of lines 70 thru 81)   | 78,452,145                                  | -158,532,509                                 |
| 84       |   |   |  |
| 85       | Net Increase (Decrease) in Cash and Cash Equivalents                |   |  |
| 86       | (Total of lines 22,57 and 83)                                       | 69,628,874                                  | -519,222                                     |
| 87       |   |   |  |
| 88       | Cash and Cash Equivalents at Beginning of Period                    | 1,989,327                                   | 2,508,549                                    |
| 89       |   |   |  |
| 90       | Cash and Cash Equivalents at End of period                          | 71,618,201                                  | 1,989,327                                    |
|          |   |   |  |

|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evergy Metro, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                            |   |                                       |                                  |

**Schedule Page: 120 Line No.: 54 Column: b**

|  | 2020<br>4th Quarter | 2019<br>4th Quarter |
|--|---------------------|---------------------|
| Investment in Corporate-Owned Life Insurance               | \$ (781,154)        | \$ (739,367)        |
| Proceeds from Investment in Corporate-Owned Life Insurance | 1,137,910           | 2,713,614           |
| Customer Advances  | -                   | 530,630             |
| Gross-up of Non-refundable CIACs                           | -                   | 1,683,209           |
| Other Investing Activities from Decommissioning Trust      | 4,219,098           | 4,938,921           |
| <b>Total Other Investing</b>                               | <b>\$ 4,575,853</b> | <b>\$ 9,127,007</b> |

**Schedule Page: 120 Line No.: 77 Column: b**

|  | 2020<br>4th Quarter   | 2019<br>4th Quarter   |
|--|-----------------------|-----------------------|
| Repayment of capital leases                    | \$ (263,180)          | \$ -                  |
| Repayment of borrowings against CSV of COLI    | (1,110,583)           | (2,105,838)           |
| Debt Issuance Fees - Letter of Credit Facility | (2,910)               | -                     |
| <b>Total Other Financing (Outflows)</b>        | <b>\$ (1,376,673)</b> | <b>\$ (2,105,838)</b> |

**Schedule Page: 120 Line No.: 90 Column: b**

|  | 2020<br>4th Quarter  | 2019<br>4th Quarter |
|--|----------------------|---------------------|
| Balance Sheet, pages 110-111   |                      |                     |
| Page 110 Line 35 - Cash (131)  | \$ 71,594,137        | \$ 1,972,382        |
| Page 110 Line 36 - Special Deposits (132-134)                              | 919,035              | 1,619,495           |
| Page 110 Line 37 - Working Fund (135)                                      | 24,064               | 16,945              |
| Page 110 Line 38 - Temporary Cash Investments (136)                        | -                    | -                   |
| <b>Total Balance Sheet</b>   | <b>\$ 72,537,236</b> | <b>\$ 3,608,822</b> |
| Less: Funds on Deposit in 134, not considered<br>Cash and Cash Equivalents | (919,035)            | (1,619,495)         |
| <b>Cash and Cash Equivalents at End of Period</b>                          | <b>\$ 71,618,201</b> | <b>\$ 1,989,327</b> |

|  |   |                       |  |
|--|---|-----------------------|--|
| Name of Respondent<br>Evergy Metro, Inc. | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>/ / | Year/Period of Report<br>End of <u>2020/Q4</u> |
|--|---|-----------------------|--|

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK  
SEE PAGE 123 FOR REQUIRED INFORMATION.

|   |   |                                       |                                  |
|---|---|---------------------------------------|----------------------------------|
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| Evergy Metro, Inc.                        |   |                                       |                                  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

## EVERGY METRO, INC.

### Notes to Financial Statements

#### 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

##### Organization

The term “Evergy Metro” is used throughout this report and refers to Evergy Metro, Inc. (Evergy Metro). Evergy Metro is an integrated, regulated electric utility that provides electricity to customers in the states of Missouri and Kansas. Evergy Metro is a wholly-owned subsidiary of Evergy, Inc. (Evergy). Evergy also owns Evergy Kansas Central, Inc. (Evergy Kansas Central) and Evergy Missouri West, Inc. (Evergy Missouri West), both integrated, regulated electric utilities.

##### Basis of Accounting

The accounting records of Evergy Metro are maintained in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases. The accompanying financial statements have been prepared in accordance with the accounting requirements of these regulators, which differ from generally accepted accounting principles (GAAP). Evergy Metro classifies certain items in its accompanying Comparative Balance Sheet (primarily debt issuance costs, the components of accumulated deferred income taxes, non-legal cost of removal, certain miscellaneous current and accrued liabilities, current regulatory assets and regulatory liabilities and current maturities of long-term debt, among other items) in a manner different than that required by GAAP. In addition, in accordance with regulatory reporting requirements, Evergy Metro accounts for its investments in majority-owned subsidiaries on the equity method rather than consolidating the assets, liabilities, revenues and expenses of these subsidiaries, as required by GAAP.

Evergy Metro elected not to apply “push-down accounting” related to the Great Plains Energy and Evergy Kansas Central merger, whereby the adjustments of assets and liabilities to fair value and the resulting goodwill would be recorded on the financial statements of the acquired subsidiary.

##### Use of Estimates

The process of preparing financial statements requires the use of estimates and assumptions that affect the reported amounts of certain types of assets, liabilities, revenues and expenses. Such estimates primarily relate to unsettled transactions and events as of the date of the financial statements. Accordingly, upon settlement, actual results may differ from estimated amounts.

##### Subsequent Events

Evergy Metro has evaluated the impact of events occurring after December 31, 2020 up to February 26, 2021, the date that Evergy Metro’s consolidated GAAP financial statements were issued and has updated such evaluation for disclosure purposes through May 28, 2021. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

##### Cash and Cash Equivalents

Cash equivalents consist of highly liquid investments with original maturities of three months or less at acquisition.

##### Property, Plant and Equipment

Evergy Metro records the value of property, plant and equipment at cost. For plant, cost includes contracted services, direct labor and materials, indirect charges for engineering and supervision and an allowance for funds used during construction (AFUDC). AFUDC represents the allowed cost of capital used to finance utility construction activity. AFUDC equity funds are included as a non-cash item in other income and AFUDC borrowed funds are a reduction of interest expense. AFUDC is computed by applying a composite rate to qualified construction work in progress. The

|   |   |                                       |                                  |
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| Eversys Metro, Inc.                       |   |                                       |                                  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

rates used to compute gross AFUDC are compounded semi-annually and averaged 5.2% in 2020 and 4.6% in 2019.

Eversys Metro's amounts of AFUDC for borrowed and equity funds were \$6.0 million and \$8.0 million, respectively, for 2020 and \$4.3 million and \$2.2 million, respectively, for 2019.

When property units are retired or otherwise disposed, the original cost, net of salvage, is charged to accumulated depreciation. Repair of property and replacement of items not considered to be units of property are expensed as incurred, except for planned refueling and maintenance outages at Wolf Creek Generating Station (Wolf Creek). As authorized by regulators, the incremental maintenance cost incurred for such outages is deferred and amortized to expense ratably over the period between planned outages.

### Depreciation and Amortization

Depreciation and amortization of utility plant other than nuclear fuel is computed using the straight-line method over the estimated lives of depreciable property based on rates approved by state regulatory authorities. Annual depreciation rates average approximately 3%. Nuclear fuel is amortized to fuel expense based on the quantity of heat produced during the generation of electricity.

The depreciable lives of property, plant and equipment are 20- to 60-years for generating facilities, 15- to 70-years for transmission facilities, 8- to 55-years for distribution facilities and 5- to 50-years for other facilities.

### Nuclear Plant Decommissioning Costs

Nuclear plant decommissioning cost estimates are based on either the immediate dismantlement method or the deferred dismantling method as determined by the State Corporation Commission of the State of Kansas (KCC) and the Public Service Commission of the State of Missouri (MPSC) and include the costs of decontamination, dismantlement and site restoration. Based on these cost estimates, Eversys Metro contributes to a tax-qualified trust fund to be used to decommission Wolf Creek. Related liabilities for decommissioning are included on Eversys Metro's balance sheets in asset retirement obligations (AROs).

As a result of the authorized regulatory treatment and related regulatory accounting, differences between the decommissioning trust fund asset and the related ARO are recorded as a regulatory asset or liability. See Note 5 for discussion of AROs including those associated with nuclear plant decommissioning costs.

### Regulatory Accounting

Accounting standards are applied that recognize the economic effects of rate regulation. Accordingly, regulatory assets and liabilities have been recorded when required by a regulatory order or based on regulatory precedent. See Note 4 for additional information concerning regulatory matters.

### Fair Value of Financial Instruments

The following methods and assumptions were used to estimate the fair value of the following financial instruments for which it was practicable to estimate that value.

*Nuclear decommissioning trust fund* - Eversys Metro's nuclear decommissioning trust fund assets are recorded at fair value based on quoted market prices of the investments held by the fund and/or valuation models.

*Pension plans* - For financial reporting purposes, the market value of plan assets is the fair value based on quoted market prices of the investments held by the fund and/or valuation models.

### Revenue Recognition

|   |   |                                       |                                  |
|---|---|---------------------------------------|----------------------------------|
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| Eversgy Metro, Inc.                       |   |                                       |                                  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

Eversgy Metro recognizes revenue on the sale of electricity to customers over time as the service is provided in the amount it has the right to invoice. Revenues recorded include electric services provided but not yet billed by Eversgy Metro. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. This estimate is based on net system kWh usage less actual billed kWhs. Eversgy Metro's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates. Eversgy Metro's unbilled revenue estimate is affected by factors including fluctuations in energy demand, weather, line losses and changes in the composition of customer classes.

Eversgy Metro also collects sales taxes and franchise fees from customers concurrent with revenue-producing activities that are levied by state and local governments. These items are excluded from revenue, and thus are not reflected on the statements of income.

See Note 2 for additional details regarding revenue recognition from sales of electricity by Eversgy Metro.

#### **Allowance for Credit Losses**

Historical loss information generally provides the basis for Eversgy Metro's assessment of expected credit losses. Eversgy Metro uses an aging of accounts receivable method to assess historical loss information. When historical experience may not fully reflect Eversgy Metro expectations about the future, Eversgy Metro will adjust historical loss information, as necessary, to reflect the current conditions and reasonable and supportable forecasts not already reflected in the historical loss information.

Receivables are charged off when they are deemed uncollectible, which is based on a number of factors including specific facts surrounding an account and management's judgment.

#### **Asset Impairments**

Long-lived assets and finite-lived intangible assets subject to amortization are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount of an asset may not be recoverable. If the sum of the undiscounted expected future cash flows from an asset to be held and used is less than the carrying value of the asset, an asset impairment must be recognized in the financial statements. The amount of impairment recognized is the excess of the carrying value of the asset over its fair value.

#### **Income Taxes**

Income taxes are accounted for using the asset/liability approach. Deferred tax assets and liabilities are determined based on the temporary differences between the financial reporting and tax bases of assets and liabilities, applying enacted statutory tax rates in effect for the year in which the differences are expected to reverse. Deferred tax assets are reduced by a valuation allowance when, in the opinion of management, it is more likely than not that some portion of the deferred tax assets will not be realized.

Eversgy Metro recognizes tax benefits based on a "more-likely-than-not" recognition threshold. In addition, Eversgy Metro recognizes interest accrued related to unrecognized tax benefits in interest expense and penalties in operating expenses.

Eversgy files a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. Eversgy Metro's income tax provision includes taxes allocated based on its separate company income or loss.

Eversgy Metro has established a net regulatory liability for future refunds to be made to customers for amounts collected from customers in excess of income taxes in current rates. Tax credits are recognized in the year generated except for

|   |   |                                       |                                  |
|---|---|---------------------------------------|----------------------------------|
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| Evergy Metro, Inc.                        |   |                                       |                                  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

certain Evergy Metro investment tax credits that have been deferred and amortized over the remaining service lives of the related properties.

### Supplemental Cash Flow Information

|   | 2020       | 2019     |
|---|------------|----------|
|   | (millions) |          |
| Cash paid for (received from):                              |            |          |
| Interest on financing activities, net of amount capitalized | \$ 107.9   | \$ 114.5 |
| Income taxes, net of refunds                                | 2.2        | 76.7     |
| Non-cash investing activities:                              |            |          |
| Property, plant and equipment additions                     | 192.5      | 80.7     |

Non-cash property, plant and equipment additions in 2020 for Evergy Metro include a non-cash addition related to the revision in estimate of the Wolf Creek ARO liability in the third quarter of 2020. See Note 5 for more details.

### Recently Adopted Accounting Standards

#### *Leases*

In February 2016, the Financial Accounting Standards Board (FASB) issued Accounting Standards Update (ASU) No. 2016-02, *Leases*, which requires an entity that is a lessee to record a right-of-use asset and a lease liability for lease payments on the balance sheet for all leases with terms longer than 12 months. Leases will be classified as either capital or operating, with classification affecting the pattern of expense recognition in the income statement. Lessor accounting remains largely unchanged. In January 2018, the FASB issued ASU No. 2018-01, *Leases: Land Easement Practical Expedient for Transition to Topic 842*, which permits entities to elect an optional transition practical expedient to not evaluate, under Topic 842, land easements that exist or expired before the entity's adoption of Topic 842 and that were not previously accounted for as leases under Topic 840. In July 2018, the FASB issued ASU No. 2018-10, *Codification Improvements to Topic 842, Leases*, which updates narrow aspects of the guidance issued in ASU No. 2016-02. Also in July 2018, the FASB issued ASU No. 2018-11, *Leases: Targeted Improvements*, which provides an optional transition method that allows entities to initially apply Topic 842 at the adoption date and recognize a cumulative-effect adjustment to the opening balance of retained earnings in the period of adoption without restating prior periods. In December 2018, the FASB issued ASU No. 2018-20, *Leases: Narrow-Scope Improvements for Lessors*, which is expected to reduce a lessor's implementation and ongoing costs associated with applying ASU No. 2016-02. In March 2019, the FASB issued ASU No. 2019-01, *Leases: Codification Improvements*, which clarifies certain lessor accounting and interim reporting requirements. ASU No. 2016-02 and the subsequent amendments are effective for interim and annual periods beginning after December 15, 2018, with early adoption permitted, and requires a modified retrospective transition approach with an option to either adjust or not adjust comparative periods.

Evergy Metro adopted the new guidance on January 1, 2019, without adjusting comparative periods for all leases existing as of January 1, 2019, by electing the optional transition method permitted by ASU No. 2018-11. As a result, Evergy Metro recorded an increase to assets and liabilities of approximately \$80 million as of January 1, 2019. The adoption of Topic 842 did not have a material impact on Evergy Metro's statement of income and there was no cumulative-effect adjustment recorded to the opening balance of retained earnings. Evergy Metro also elected a practical expedient to forgo reassessing existing or expired contracts as leases to determine whether each is in scope of Topic 842 and to forgo reassessing lease classification for existing and expired leases.

## 2. REVENUE

### Retail Revenues

|   |   |                                       |                                  |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent                        | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| Evergy Metro, Inc.                        |   |                                       |                                  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

Evergy Metro's retail revenues are generated by the regulated sale of electricity to its residential, commercial and industrial customers within its franchised service territory. Evergy Metro recognizes revenue on the sale of electricity to its customers over time as the service is provided in the amount it has a right to invoice. Retail customers are billed on a monthly basis at the tariff rates approved by the KCC and MPSC based on customer kWh usage.

Revenues recorded include electric services provided but not yet billed by Evergy Metro. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. This estimate is based on net system kWh usage less actual billed kWhs. Evergy Metro's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates.

Evergy Metro also collects sales taxes and franchise fees from customers concurrent with revenue-producing activities that are levied by state and local governments. These items are excluded from revenue and thus not reflected on Evergy Metro's statement of income.

### Wholesale Revenues

Evergy Metro's wholesale revenues are generated by the sale of wholesale power and capacity in circumstances when the power that Evergy Metro generates is not required for customers in its service territory. These sales primarily occur within the Southwest Power Pool, Inc. (SPP) Integrated Marketplace. Evergy Metro also purchases power from the SPP Integrated Marketplace and records sale and purchase activity on a net basis in wholesale revenue or fuel and purchased power expense. In addition, Evergy Metro sells wholesale power and capacity through bilateral contracts to other counterparties, such as electric cooperatives, municipalities and other electric utilities.

For both wholesale sales to the SPP Integrated Marketplace and through bilateral contracts, Evergy Metro recognizes revenue on the sale of wholesale electricity to its customers over time as the service is provided in the amount it has a right to invoice.

Wholesale sales within the SPP Integrated Marketplace are billed weekly based on the fixed transaction price determined by the market at the time of the sale and the MWh quantity purchased. Wholesale sales from bilateral contracts are billed monthly based on the contractually determined transaction price and the kWh quantity purchased.

### Transmission Revenues

Evergy Metro's transmission revenues are generated by the use of its transmission network by the SPP. To enable optimal use of the diverse generating resources in the SPP region, Evergy Metro, as well as other transmission owners, allow the SPP to access and operate their transmission networks. As new transmission lines are constructed, they are included in the transmission network available to the SPP. In exchange for providing access, the SPP pays Evergy Metro consideration determined by formula rates approved by FERC, which include the cost to construct and maintain the transmission lines and a return on investment. The price for access to Evergy Metro's transmission network is updated annually based on projected costs. Projections are updated to actual costs and the difference is included in subsequent year's prices.

Evergy Metro does not pay the SPP for its retail customers' use of Evergy Metro legacy transmission facilities and correspondingly, its transmission revenues also do not reflect the associated transmission revenue from the SPP for these retail customers.

Evergy Metro recognizes revenue on the sale of transmission service to its customers over time as the service is provided in the amount it has a right to invoice. Transmission service to the SPP is billed monthly based on a fixed transaction price determined by FERC formula transmission rates along with other SPP-specific charges and the MW quantity

|   |   |                                       |                                  |
|---|---|---------------------------------------|----------------------------------|
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| Evergy Metro, Inc.                        |   |                                       |                                  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

purchased.

### 3. RECEIVABLES

Evergy Metro's other receivables at December 31, 2020 and 2019, consisted primarily of receivables from partners in jointly-owned electric utility plants and wholesale sales receivables.

Evergy Metro sells its retail electric accounts receivable to its wholly-owned subsidiary, Evergy Metro Receivables Company, which in turn sells an undivided percentage ownership interest in the accounts receivable to independent outside investors through a receivable sale facility. Evergy Metro's receivable sale facility expires in 2024 and allows for \$130.0 million in aggregate outstanding principal amount of borrowings at any time.

### 4. RATE MATTERS AND REGULATION

#### KCC Proceedings

##### *2020 Transmission Delivery Charge (TDC)*

In April 2020, the KCC issued an order adjusting Evergy Metro's retail prices to include updated transmission costs as reflected in the FERC transmission formula rate (TFR). The new prices were effective in May 2020 and are expected to decrease Evergy Metro's annual retail revenues by \$2.7 million when compared to 2019.

##### *2021 TDC*

In April 2021, the KCC issued an order adjusting Evergy Metro's retail prices to include updated transmission costs as reflected in the FERC TFR. The new prices were effective in May 2021 and are expected to decrease Evergy Metro's annual retail revenues by \$2.4 million when compared to 2020.

##### *Earnings Review and Sharing Plan (ERSP)*

As part of its merger settlement agreement with the KCC, Evergy Metro agreed to participate in an ERSP for the years 2019 through 2022. Under the ERSP, Evergy Metro's Kansas jurisdiction is required to refund to customers 50% of annual earnings in excess of its authorized return on equity of 9.3% to the extent the excess earnings exceed the amount of Evergy Metro's annual merger bill credits for the year being measured.

Evergy Metro's 2019 calculation of annual earnings did not exceed its authorized return on equity of 9.3% and therefore did not result in any customer refund obligation. This calculation was filed with the KCC in April 2020. Evergy Metro's 2020 calculation of annual earnings did not result in a significant refund obligation. This calculation was filed with the KCC in March 2021. The final refund obligations for 2020 and 2021, if any, will be decided by the KCC and could vary from the current estimates.

##### *COVID-19 Accounting Authority Order (AAO) Request*

In May 2020, Evergy Metro filed a request for an AAO with the KCC that would allow for the extraordinary costs and lost revenues incurred by the company, net of any COVID-19-related savings, as a result of the COVID-19 pandemic to be considered for future recovery from customers as part of its next rate case.

In July 2020, the KCC granted Evergy Metro's request for an AAO as discussed above. As a result of the KCC's order, Evergy Metro will record to a regulatory asset its Kansas jurisdictional net incremental costs and lost revenues associated with the COVID-19 pandemic for consideration in its next rate case, which is expected to be completed no later than the end of 2023.

#### MPSC Proceedings

##### *COVID-19 AAO Request*

|   |   |                                       |                                  |
|---|---|---------------------------------------|----------------------------------|
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| Evergy Metro, Inc.                        |   |                                       |                                  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

In May 2020, Evergy Metro filed a request for an AAO with the MPSC that would allow for the extraordinary costs and lost revenues incurred by the company, net of any COVID-19-related savings, as a result of the COVID-19 pandemic to be considered for future recovery from customers as part of its next rate case.

In October 2020, Evergy Metro entered into a non-unanimous stipulation and agreement with the MPSC staff and other intervenors that would allow Evergy Metro to defer to a regulatory asset certain net incremental costs incurred associated with the COVID-19 pandemic. The MPSC approved the AAO request in January 2021. As a result of the MPSC's order, Evergy Metro will record the net incremental costs to a regulatory asset for consideration in its next rate case, which is expected to be filed in January 2022.

### **FERC Proceedings**

In October of each year, Evergy Metro posts an updated TFR that includes projected transmission capital expenditures and operating costs for the following year. This rate is the most material and significant component in the retail rate calculation for Evergy Metro's annual request with the KCC to adjust retail prices to include updated transmission costs through the TDC.

### **Evergy Metro TFR**

In the most recent two years, the updated TFR was expected to adjust Evergy Metro's annual transmission revenues by an approximately \$3.9 million decrease effective in January 2021 and a \$1.7 million decrease effective in January 2020.

### **Regulatory Assets and Liabilities**

Evergy Metro has recorded assets and liabilities on its balance sheets resulting from the effects of the ratemaking process, which would not otherwise be recorded if Evergy Metro were not regulated. Regulatory assets represent incurred costs that are probable of recovery from future revenues. Regulatory liabilities represent future reductions in revenues or refunds to customers.

Management regularly assesses whether regulatory assets and liabilities are probable of future recovery or refund by considering factors such as decisions by the MPSC, KCC or FERC in Evergy Metro's rate case filings; decisions in other regulatory proceedings, including decisions related to other companies that establish precedent on matters applicable to Evergy Metro; and changes in laws and regulations. If recovery or refund of regulatory assets or liabilities is not approved by regulators or is no longer deemed probable, these regulatory assets or liabilities are recognized in the current period results of operations. Evergy Metro's continued ability to meet the criteria for recording regulatory assets and liabilities may be affected in the future by restructuring and deregulation in the electric industry or changes in accounting rules. In the event that the criteria no longer applied to any or all of Evergy Metro's operations, the related regulatory assets and liabilities would be written off unless an appropriate regulatory recovery mechanism were provided. Additionally, these factors could result in an impairment on utility plant assets.

Evergy Metro's regulatory assets and liabilities are detailed in the following table.

|   |   |                                       |                                  |
|---|---|---------------------------------------|----------------------------------|
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| Evergy Metro, Inc.                        |   |                                       |                                  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

|   | December 31       |                   |
|---|-------------------|-------------------|
|   | 2020              | 2019              |
| <b>Regulatory Assets</b>                                    | (millions)        |                   |
| Pension and post-retirement costs                           | \$ 359.9          | \$ 330.7          |
| Taxes recoverable through future rates                      | 178.7             | 208.0             |
| Depreciation  | 9.4               | -                 |
| Asset retirement obligations                                | 84.0              | 79.4              |
| Iatan No. 1 and common facilities                           | 2.8               | 2.8               |
| Iatan No. 2 construction accounting costs                   | 12.7              | 13.1              |
| Kansas property tax surcharge                               | 5.2               | 3.0               |
| La Cygne environmental costs                                | 2.3               | 2.5               |
| Deferred customer programs                                  | 8.6               | 8.3               |
| Fuel recovery mechanism                                     | 17.7              | 16.6              |
| Solar rebates   | 1.5               | 9.0               |
| Merger transition costs                                     | 13.9              | 15.6              |
| Other regulatory assets                                     | 56.2              | 5.3               |
| <b>Total regulatory assets</b>                              | <b>\$ 752.9</b>   | <b>\$ 694.3</b>   |
| <b>Regulatory Liabilities</b>                               |                   |                   |
| Taxes refundable through future rates                       | \$ 828.9          | \$ 776.9          |
| Emission allowances   | 46.1              | 50.1              |
| Nuclear decommissioning                                     | 181.5             | 150.8             |
| Pension and post-retirement costs                           | 13.1              | 20.3              |
| Jurisdictional allowance for funds used during construction | 1.7               | -                 |
| Merger customer credits                                     | -                 | -                 |
| Other regulatory liabilities                                | 30.7              | 21.4              |
| <b>Total regulatory liabilities</b>                         | <b>\$ 1,102.0</b> | <b>\$ 1,019.5</b> |

The following summarizes the nature and period of recovery for each of the regulatory assets listed in the table above.

**Pension and post-retirement costs:** Represents unrecognized gains and losses and prior service costs that will be recognized in future net periodic pension and post-retirement costs, pension settlements amortized over various periods and financial and regulatory accounting method differences that will be eliminated over the life of the pension plans. Of this amount, \$333.6 million is not included in rate base and is amortized over various periods.

**Taxes recoverable through future rates:** Represents expected future increases in income taxes payable that will be recovered from customers when temporary income tax benefits reverse in future periods.

**Depreciation:** Represents the difference between regulatory depreciation expense and depreciation expense recorded for financial reporting purposes. These assets are included in rate base and the difference is amortized over the life of the related plant.

**Asset retirement obligations:** Represents amounts associated with AROs as discussed further in Note 5. These amounts are recovered over the life of the related plant and are not included in rate base.

**Iatan No. 1 and common facilities:** Represents depreciation and carrying costs related to Iatan No. 1 and common facilities. These costs are included in rate base and amortized over various periods.

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| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

**Iatan No. 2 construction accounting costs:** Represents construction accounting costs related to Iatan No. 2. These costs are included in rate base and amortized through 2059.

**Kansas property tax surcharge:** Represents actual costs incurred for property taxes in excess of amounts collected in revenues. These costs are expected to be recovered over a one-year period and are not included in rate base.

**La Cygne environmental costs:** Represents the deferral of depreciation and amortization expense and associated carrying charges related to the La Cygne Station environmental project. This amount will be amortized over the life of the related asset and is included in rate base.

**Deferred customer programs:** Represents costs related to various energy efficiency programs that have been accumulated and deferred for future recovery. Of these amounts, \$8.6 million is not included in rate base and is amortized over various periods.

**Fuel recovery mechanism:** Represents the actual cost of fuel consumed in producing electricity and the cost of purchased power in excess of the amounts collected from customers. This difference is expected to be recovered over a one-year period and is not included in rate base.

**Solar rebates:** Represents costs associated with solar rebates provided to retail electric customers. These amounts are not included in rate base and are amortized over various periods.

**Merger transition costs:** Represents recoverable transition costs related to the merger. The amounts are not included in rate base and are recovered from retail customers through 2028.

**Other regulatory assets:** Includes various regulatory assets that individually are small in relation to the total regulatory asset balance. These amounts have various recovery periods and are not included in rate base.

The following summarizes the nature and period of amortization for each of the regulatory liabilities listed in the table above.

**Taxes refundable through future rates:** Represents the obligation to return to customers income taxes recovered in earlier periods when corporate income tax rates were higher than current income tax rates. A large portion of this amount is related to depreciation and will be returned to customers over the life of the applicable property.

**Emission allowances:** Represents deferred gains related to the sale of emission allowances to be returned to customers.

**Nuclear decommissioning:** Represents the difference between the fair value of the assets held in the nuclear decommissioning trust and the amount recorded for the accumulated accretion and depreciation expense associated with the asset retirement obligation related to Wolf Creek.

**Pension and post-retirement costs:** Includes pension and post-retirement benefit obligations and expense recognized in setting prices in excess of actual pension and post-retirement expense.

**Jurisdictional allowance for funds used during construction:** Represents AFUDC that is accrued subsequent to the time the associated construction charges are included in prices and prior to the time the related assets are placed in service. The AFUDC is amortized to depreciation expense over the useful life of the asset that is placed in service.

**Other regulatory liabilities:** Includes various regulatory liabilities that individually are relatively small in relation to the

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| Evergy Metro, Inc.                        |   |                                       |                                  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

total regulatory liability balance. These amounts will be credited over various periods.

## 5. ASSET RETIREMENT OBLIGATIONS

AROs associated with tangible long-lived assets are legal obligations that exist under enacted laws, statutes and written or oral contracts, including obligations arising under the doctrine of promissory estoppel. These liabilities are recognized at estimated fair value as incurred with a corresponding amount capitalized as part of the cost of the related long-lived assets and depreciated over their useful lives. Accretion of the liabilities due to the passage of time is recorded to a regulatory asset and/or liability. Changes in the estimated fair values of the liabilities are recognized when known.

Evergy Metro has AROs related to asbestos abatement and the closure and post-closure care of ponds and landfills containing coal combustion residuals (CCRs). In addition, Evergy Metro has AROs related to decommissioning Wolf Creek and the retirement of wind generation facilities.

The MPSC and KCC require the owners of Wolf Creek, including Evergy Metro with its 47% ownership share, to submit an updated decommissioning cost study every three years. The most recent study was submitted to the MPSC and KCC in September 2020. As a result of changes in estimates related to the study, Evergy Metro recorded an increase to its ARO to decommission Wolf Creek of \$118.4 million in 2020.

The following table summarizes the change in Evergy Metro's AROs for the periods ending December 31, 2020 and 2019.

|                                     | 2020       | 2019     |
|-------------------------------------|------------|----------|
|                                     | (millions) |          |
| Beginning balance January 1         | \$ 253.6   | \$ 261.0 |
| Revision in timing and/or estimates | 118.4      | (9.9)    |
| Settlements                         | (7.5)      | (2.5)    |
| Accretion                           | 14.4       | 5.0      |
| Ending balance                      | \$ 378.9   | \$ 253.6 |

## 6. PENSION PLANS AND POST-RETIREMENT BENEFITS

Evergy and certain of its subsidiaries maintain, and Evergy Metro participates in, qualified non-contributory defined benefit pension plans covering the majority of Evergy Metro's employees as well as certain non-qualified plans covering certain active and retired officers. Evergy Metro is also responsible for its 47% ownership share of Wolf Creek's defined benefit plans.

For the majority of employees, pension benefits under these plans reflect the employees' compensation, years of service and age at retirement. However, the benefits for Evergy Metro union employees hired beginning in 2014 are derived from a cash balance account formula and the non-union plans were closed to future employees in 2014.

Evergy and its subsidiaries also provide certain post-retirement health care and life insurance benefits for substantially all retired employees of Evergy Metro and its 47% ownership share of Wolf Creek's post-retirement benefit plans.

Evergy Metro records pension and post-retirement expense in accordance with rate orders from the KCC and MPSC that allow the difference between pension and post-retirement costs under GAAP and costs for ratemaking to be recognized as a regulatory asset or liability. This difference between financial and regulatory accounting methods is due to timing and will be eliminated over the life of the plans.

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| Eversource Energy, Inc.                   |   |                                       |                                  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

For 2020 and 2019, Eversource Energy recorded pension settlement charges of \$14.3 million and \$23.0 million, respectively. These settlement charges were the result of accelerated pension distributions primarily related to voluntary severance programs. Eversource Energy deferred substantially all of the charges to a regulatory asset and expects to recover these amounts over future periods pursuant to regulatory agreements.

The following pension benefits tables provide information relating to Eversource Energy's funded status of all defined benefit pension plans on an aggregate basis as well as the components of net periodic benefit costs. For financial reporting purposes, the market value of plan assets is the fair value. Net periodic benefit costs reflect total plan benefit costs prior to the effects of capitalization and sharing with joint owners of power plants.

|   | Pension Benefits |            | Post-Retirement Benefits |           |
|---|------------------|------------|--------------------------|-----------|
|   | 2020             | 2019       | 2020                     | 2019      |
| (millions)  |                  |            |                          |           |
| <b>Change in projected benefit obligation (PBO)</b>   |                  |            |                          |           |
| PBO at January 1  | \$ 1,371.4       | \$ 1,272.4 | \$ 125.6                 | \$ 115.7  |
| Service cost  | 51.8             | 50.1       | 1.6                      | 1.4       |
| Interest cost   | 49.1             | 53.3       | 4.4                      | 4.9       |
| Contribution by participants  | -                | -          | 7.5                      | 6.9       |
| Plan amendments   | (3.9)            | -          | 0.5                      | -         |
| Actuarial loss  | 144.8            | 140.5      | 8.6                      | 11.4      |
| Benefits paid   | (99.0)           | (42.3)     | (14.6)                   | (14.7)    |
| Settlements   | (62.9)           | (96.6)     | -                        | -         |
| Other   | (4.8)            | (6.0)      | -                        | -         |
| PBO at December 31  | \$ 1,446.5       | \$ 1,371.4 | \$ 133.6                 | \$ 125.6  |
| <b>Change in plan assets</b>  |                  |            |                          |           |
| Fair value of plan assets at January 1  | \$ 890.7         | \$ 798.8   | \$ 119.4                 | \$ 113.6  |
| Actual return on plan assets  | 110.2            | 153.5      | 7.0                      | 10.0      |
| Contributions by employer and participants  | 77.6             | 82.2       | 9.6                      | 9.7       |
| Benefits paid   | (98.7)           | (41.2)     | (13.5)                   | (13.9)    |
| Settlements   | (62.9)           | (96.6)     | -                        | -         |
| Other   | (4.8)            | (6.0)      | -                        | -         |
| Fair value of plan assets at December 31  | \$ 912.1         | \$ 890.7   | \$ 122.5                 | \$ 119.4  |
| <b>Funded status at December 31</b>   | \$ (534.4)       | \$ (480.7) | \$ (11.1)                | \$ (6.2)  |
| <b>Amounts recognized in the balance sheets</b>   |                  |            |                          |           |
| Non-current asset   | \$ -             | \$ -       | \$ 21.3                  | \$ 15.0   |
| Current pension and other post-retirement liability   | (0.8)            | (1.3)      | (0.9)                    | (0.9)     |
| Noncurrent pension liability and other post-retirement liability  | (533.6)          | (479.4)    | (31.5)                   | (20.3)    |
| Net amount recognized before regulatory treatment   | (534.4)          | (480.7)    | (11.1)                   | (6.2)     |
| Accumulated OCI or regulatory asset/liability   | 216.9            | 192.3      | (7.7)                    | (13.0)    |
| Net amount recognized at December 31  | \$ (317.5)       | \$ (288.4) | \$ (18.8)                | \$ (19.2) |
| <b>Amounts in accumulated OCI or regulatory asset/liability not yet recognized as a component of net periodic benefit cost:</b> |                  |            |                          |           |
| Actuarial (gain) loss   | \$ 218.6         | \$ 189.4   | \$ -                     | \$ (4.9)  |
| Prior service cost  | (1.7)            | 2.9        | (7.7)                    | (8.1)     |
| Net amount recognized at December 31  | \$ 216.9         | \$ 192.3   | \$ (7.7)                 | \$ (13.0) |

Actuarial losses for Eversource Energy's pension benefit plans for 2020 and 2019 were primarily driven by a decrease in the discount rate used to measure the benefit obligation of approximately 70 basis points in each of 2020 and 2019 as a result of lower market interest

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| Evegry Metro, Inc.                        |   |                                       |                                  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

rates.

| Year Ended December 31   | Pension Benefits |         | Post-Retirement Benefits |        |
|--|------------------|---------|--------------------------|--------|
|  | 2020             | 2019    | 2020                     | 2019   |
| (millions)   |                  |         |                          |        |
| <b>Components of net periodic benefit costs</b>  |                  |         |                          |        |
| Service cost   | \$ 51.8          | \$ 50.1 | \$ 1.6                   | \$ 1.4 |
| Interest cost  | 49.1             | 53.3    | 4.4                      | 4.9    |
| Expected return on plan assets   | (54.7)           | (48.9)  | (2.7)                    | (3.3)  |
| Prior service cost   | 0.8              | 0.9     | -                        | -      |
| Recognized net actuarial (gain) loss   | 45.7             | 49.8    | (0.6)                    | (1.4)  |
| Settlement and special termination benefits  | 14.3             | 23.0    | -                        | -      |
| Net periodic benefit costs before regulatory adjustment and intercompany allocations                           | 107.0            | 128.2   | 2.7                      | 1.6    |
| Regulatory adjustment  | (11.6)           | (19.2)  | (0.2)                    | 0.4    |
| Intercompany allocations   | (22.6)           | (34.4)  | (0.3)                    | (0.4)  |
| Net periodic benefit costs   | \$ 72.8          | \$ 74.6 | \$ 2.2                   | \$ 1.6 |
| <b>Other changes in plan assets and benefit obligations recognized in OCI or regulatory assets/liabilities</b> |                  |         |                          |        |
| Current year net loss  | 89.3             | 35.9    | 4.3                      | 4.7    |
| Amortization of gain (loss)  | (60.0)           | (72.8)  | 0.6                      | 1.4    |
| Prior service cost   | (3.9)            | -       | 0.4                      | -      |
| Amortization of prior service cost   | (0.8)            | (0.9)   | -                        | -      |
| Total recognized in OCI or regulatory asset/liability  | 24.6             | (37.8)  | 5.3                      | 6.1    |
| Total recognized in net periodic benefit cost and OCI or regulatory asset/liability                            | \$ 97.4          | \$ 36.8 | \$ 7.5                   | \$ 7.7 |

For financial reporting purposes, the estimated prior service cost and net actuarial (gain) loss for the defined benefit plans are amortized from accumulated other comprehensive income (OCI) or a regulatory asset into net periodic benefit cost. Evegry Metro amortizes prior service cost on a straight-line basis over the average future service of the active employees (plan participants) benefiting under the plan. Evegry Metro amortizes the net actuarial (gain) loss on a rolling five-year average basis.

Pension and other post-retirement benefit plans with the PBO, ABO or accumulated other post-retirement benefit obligation (APBO) in excess of the fair value of plan assets at year-end are detailed in the following table.

|   | 2020       | 2019       |
|---|------------|------------|
| (millions)  |            |            |
| <b>ABO for all defined benefit pension plans</b>                                  | \$ 1,227.4 | \$ 1,170.2 |
| <b>Pension plans with the PBO in excess of plan assets</b>                        |            |            |
| Projected benefit obligation  | \$ 1,446.5 | \$ 1,371.4 |
| Fair value of plan assets   | 912.1      | 890.7      |
| <b>Pension plans with the ABO in excess of plan assets</b>                        |            |            |
| Accumulated benefit obligation  | \$ 1,227.4 | \$ 1,170.2 |
| Fair value of plan assets   | 912.1      | 890.7      |
| <b>Other post-retirement benefit plans with the APBO in excess of plan assets</b> |            |            |
| Accumulated other post-retirement benefit obligation                              | \$ 133.6   | \$ 125.6   |
| Fair value of plan assets   | 122.5      | 119.4      |

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| Evergy Metro, Inc.                        |   |                                       |                                  |
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The expected long-term rate of return on plan assets represents Evergy Metro's estimate of the long-term return on plan assets and is based on historical and projected rates of return for current and planned asset classes in the plan's investment portfolio. Assumed projected rates of return for each asset class were selected after analyzing historical experience and future expectations of the returns of various asset classes. Based on the target asset allocation for each asset class, the overall expected rate of return for the portfolio was developed and adjusted for the effect of projected benefits paid from plan assets and future plan contributions.

The following tables provide the weighted average assumptions used to determine benefit obligations and net costs for Evergy Metro's pension and post-retirement benefit plans.

| Weighted-average assumptions used to determine the benefit obligation at December 31 | Pension Benefits |       | Post-Retirement Benefits |       |
|--|------------------|-------|--------------------------|-------|
|  | 2020             | 2019  | 2020                     | 2019  |
| Discount rate  | 2.97%            | 3.64% | 2.88%                    | 3.58% |
| Rate of compensation increase  | 3.71%            | 3.71% | 3.75%                    | 3.75% |
| Interest crediting rate for cash balance plans                                       | 4.46%            | 4.50% | NA                       | NA    |

| Weighted-average assumptions used to determine net costs for years ended December 31 | Pension Benefits |       | Post-Retirement Benefits |       |
|--|------------------|-------|--------------------------|-------|
|  | 2020             | 2019  | 2020                     | 2019  |
| Discount rate  | 3.64%            | 4.36% | 3.58%                    | 4.33% |
| Expected long-term return on plan assets   | 6.56%            | 6.47% | 2.37%                    | 2.94% |
| Rate of compensation increase  | 3.71%            | 3.64% | 3.75%                    | 3.50% |
| Interest credit rate for cash balance plans  | 4.50%            | 4.50% | NA                       | NA    |

Evergy expects to contribute \$131.6 million to the pension plans in 2021 to meet Employee Retirement Income Security Act of 1974, as amended (ERISA) funding requirements and regulatory orders, of which \$90.4 million is expected to be paid by Evergy Metro. Evergy Metro's funding policy is to contribute amounts sufficient to meet the ERISA funding requirements and MPSC and KCC rate orders plus additional amounts as considered appropriate; therefore, actual contributions may differ from expected contributions. Also in 2021, Evergy expects to contribute \$4.1 million to the post-retirement benefit plans, of which \$3.5 million is expected to be paid by Evergy Metro.

The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid through 2030.

|           | Pension Benefits | Post-Retirement Benefits |
|-----------|------------------|--------------------------|
|           | (millions)       |                          |
| 2021      | \$ 90.2          | \$ 7.2                   |
| 2022      | 92.8             | 7.1                      |
| 2023      | 95.6             | 6.9                      |
| 2024      | 96.7             | 6.9                      |
| 2025      | 99.4             | 6.8                      |
| 2026-2030 | 506.5            | 33.3                     |

As of December 31, 2020, Evergy Metro maintains separate trusts for both its qualified pension and post-retirement benefits. These plans are managed in accordance with prudent investor guidelines contained in the ERISA requirements.

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| Evergy Metro, Inc.                        |   |                                       |                                  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

The primary objective of the Evergy Metro pension plans is to meet or exceed the target rate of return for the plan within a reasonable and prudent level of risk. The primary objective of the Evergy Metro post-retirement benefit plan is to preserve capital, maintain sufficient liquidity and earn a consistent rate of return.

The investment strategies of the Evergy Metro pension and post-retirement plans support the above objectives of the plans. The portfolios are invested, and periodically rebalanced, to achieve the targeted allocations detailed below. The following table provides the target asset allocations by asset class for the Evergy Metro pension and other post-retirement plan assets.

|                                    | Pension<br>Benefits | Post-Retirement<br>Benefits |
|------------------------------------|---------------------|-----------------------------|
| Domestic equities                  | 30 %                | 3 %                         |
| International equities             | 24 %                | - %                         |
| Bonds                              | 33 %                | 85 %                        |
| Mortgage & asset backed securities | - %                 | 4 %                         |
| Real estate investments            | 5 %                 | - %                         |
| Other investments                  | 9 %                 | 7 %                         |

### Fair Value Measurements

Evergy Metro classifies recurring and non-recurring fair value measurements based on the fair value hierarchy as discussed in Note 10. The following are descriptions of the valuation methods of the primary fair value measurements disclosed below.

*Domestic equities* - consist of individually held domestic equity securities and domestic equity mutual funds. Securities and funds, which are publicly quoted, are valued based on quoted prices in active markets and are categorized as Level 1. Funds that are valued by fund administrators using the net asset value (NAV) per fund share, derived from the quoted prices in active markets of the underlying securities are not classified within the fair value hierarchy.

*International equities* - consist of individually held international equity securities and international equity mutual funds. Securities and funds, which are publicly quoted, are valued based on quoted prices in active markets and are categorized as Level 1. Funds that are valued by fund administrators using the NAV per fund share, derived from the quoted prices in active markets of the underlying securities are not classified within the fair value hierarchy.

*Bond funds* - consist of funds maintained by investment companies that invest in various types of fixed income securities consistent with the funds' stated objectives. Securities and funds, which are publicly quoted, are valued based on quoted prices in active markets and are categorized as Level 1. Funds that are valued by fund administrators using the NAV per fund share, derived from the quoted prices in active markets of the underlying securities, are not classified within the fair value hierarchy.

*Corporate bonds* - consists of individually held, primarily domestic, corporate bonds that are traded in less than active markets or priced with models using highly observable inputs that are categorized as Level 2.

*U.S. Treasury and agency bonds* - consists of individually held U.S. Treasury securities and U.S. agency bonds. U.S. Treasury securities, which are publicly quoted, are valued based on quoted prices in active markets and are categorized as a Level 1. U.S. agency bonds, which are publicly quoted, are traded in less than active markets or priced with models using highly observable inputs and are categorized as Level 2.

|   |   |                                       |                                  |
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| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

*Mortgage and asset backed securities* - consists of individually held securities that are traded in less than active markets or valued with models using highly observable inputs that are categorized as Level 2.

*Real estate investments* - consists of traded real estate investment trusts valued at the closing price reported on the major market on which the trusts are traded and are categorized as Level 1 and institutional trust funds valued at NAV per fund share and are not categorized in the fair value hierarchy.

*Combination debt/equity/other fund* - consists of a fund that invests in various types of debt, equity and other asset classes consistent with the fund's stated objectives. The fund, which is publicly quoted, is valued based on quoted prices in active markets and is categorized as Level 1.

*Alternative investments* - consists of investments in institutional trust and hedge funds that are valued by fund administrators using the NAV per fund share, derived from the underlying investments of the fund, and are not classified within the fair value hierarchy.

*Short-term investments* - consists of fund investments in high-quality, short-term, U.S. dollar-denominated instruments with an average maturity of 60 days that are valued at NAV per fund share and are not categorized in the fair value hierarchy.

*Cash and cash equivalents* - consists of investments with original maturities of three months or less when purchased that are traded in active markets and are categorized as Level 1.

The fair values of Evergy Metro's pension plan assets at December 31, 2020 and 2019, by asset category are in the following tables.

| Description                          | December 31<br>2020 | Fair Value Measurements Using |            |         | Assets<br>measured<br>at NAV |
|--------------------------------------|---------------------|-------------------------------|------------|---------|------------------------------|
|                                      |                     | Level 1                       | Level 2    | Level 3 |                              |
|                                      |                     |                               | (millions) |         |                              |
| Pension Plans                        |                     |                               |            |         |                              |
| Domestic equities                    | \$ 247.4            | \$ 191.9                      | \$ -       | \$ -    | \$ 55.5                      |
| International equities               | 220.8               | 153.4                         | -          | -       | 67.4                         |
| Bond funds                           | 78.1                | 21.1                          | -          | -       | 57.0                         |
| Corporate bonds                      | 133.6               | -                             | 133.6      | -       | -                            |
| U.S. Treasury and agency bonds       | 73.8                | 61.5                          | 12.3       | -       | -                            |
| Mortgage and asset backed securities | 5.0                 | -                             | 5.0        | -       | -                            |
| Real estate investments              | 40.2                | 1.6                           | -          | -       | 38.6                         |
| Combination debt/equity/other fund   | 15.6                | 15.6                          | -          | -       | -                            |
| Alternative investment funds         | 39.7                | -                             | -          | -       | 39.7                         |
| Cash and cash equivalents            | 57.3                | 57.3                          | -          | -       | -                            |
| Short-term investments               | 1.4                 | -                             | -          | -       | 1.4                          |
| Other                                | (0.8)               | -                             | (0.8)      | -       | -                            |
| Total                                | \$ 912.1            | \$ 502.4                      | \$ 150.1   | \$ -    | \$ 259.6                     |

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| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

| Description                          | December 31<br>2019 | Fair Value Measurements Using |          |         | Assets<br>measured<br>at NAV |
|--------------------------------------|---------------------|-------------------------------|----------|---------|------------------------------|
|                                      |                     | Level 1                       | Level 2  | Level 3 |                              |
| (millions)                           |                     |                               |          |         |                              |
| Pension Plans                        |                     |                               |          |         |                              |
| Domestic equities                    | \$ 244.8            | \$ 195.3                      | \$ -     | \$ -    | \$ 49.5                      |
| International equities               | 178.7               | 117.7                         | -        | -       | 61.0                         |
| Bond funds                           | 71.0                | 15.6                          | -        | -       | 55.4                         |
| Corporate bonds                      | 123.9               | -                             | 123.9    | -       | -                            |
| U.S. Treasury and agency bonds       | 70.9                | 53.5                          | 17.4     | -       | -                            |
| Mortgage and asset backed securities | 5.7                 | -                             | 5.7      | -       | -                            |
| Real estate investments              | 50.8                | 12.8                          | -        | -       | 38.0                         |
| Combination debt/equity/other fund   | 11.9                | 11.9                          | -        | -       | -                            |
| Alternative investment funds         | 36.6                | -                             | -        | -       | 36.6                         |
| Cash and cash equivalents            | 92.9                | 92.9                          | -        | -       | -                            |
| Short-term investments               | 1.0                 | -                             | -        | -       | 1.0                          |
| Other                                | 2.5                 | -                             | 2.5      | -       | -                            |
| Total                                | \$ 890.7            | \$ 499.7                      | \$ 149.5 | \$ -    | \$ 241.5                     |

The fair values of Evegy Metro's post-retirement plan assets at December 31, 2020 and 2019, by asset category are in the following tables.

| Description                          | December 31<br>2020 | Fair Value Measurements Using |         |         | Assets<br>measured<br>at NAV |
|--------------------------------------|---------------------|-------------------------------|---------|---------|------------------------------|
|                                      |                     | Level 1                       | Level 2 | Level 3 |                              |
| (millions)                           |                     |                               |         |         |                              |
| Post-Retirement Benefit Plans        |                     |                               |         |         |                              |
| Domestic equities                    | \$ 4.6              | \$ 4.6                        | \$ -    | \$ -    | \$ -                         |
| International equities               | 1.2                 | 1.2                           | -       | -       | -                            |
| Bond funds                           | 79.0                | 0.2                           | -       | -       | 78.8                         |
| Corporate bonds                      | 17.9                | -                             | 17.9    | -       | -                            |
| U.S. Treasury and agency bonds       | 13.6                | 5.7                           | 7.9     | -       | -                            |
| Mortgage and asset backed securities | 0.5                 | -                             | 0.5     | -       | -                            |
| Cash and cash equivalents            | 5.4                 | 5.4                           | -       | -       | -                            |
| Other                                | 0.3                 | -                             | 0.3     | -       | -                            |
| Total                                | \$ 122.5            | \$ 17.1                       | \$ 26.6 | \$ -    | \$ 78.8                      |

|   |   |                                       |                                  |
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| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

| Description                          | December 31<br>2019 | Fair Value Measurements Using |         |         | Assets<br>measured<br>at NAV |
|--------------------------------------|---------------------|-------------------------------|---------|---------|------------------------------|
|                                      |                     | Level 1                       | Level 2 | Level 3 |                              |
| (millions)                           |                     |                               |         |         |                              |
| Post-Retirement Benefit Plans        |                     |                               |         |         |                              |
| Domestic equities                    | \$ 3.2              | \$ 3.2                        | \$ -    | \$ -    | \$ -                         |
| International equities               | 1.1                 | 1.1                           | -       | -       | -                            |
| Bond funds                           | 77.5                | 0.1                           | -       | -       | 77.4                         |
| Corporate bonds                      | 17.8                | -                             | 17.8    | -       | -                            |
| U.S. Treasury and agency bonds       | 11.5                | 4.1                           | 7.4     | -       | -                            |
| Mortgage and asset backed securities | 1.3                 | -                             | 1.3     | -       | -                            |
| Cash and cash equivalents            | 6.7                 | 6.7                           | -       | -       | -                            |
| Other                                | 0.3                 | -                             | 0.3     | -       | -                            |
| Total                                | \$ 119.4            | \$ 15.2                       | \$ 26.8 | \$ -    | \$ 77.4                      |

Assumed health care cost trend rates have a significant effect on the amounts reported for the health care plans. The cost trend assumptions are detailed in the following table.

| Assumed annual health care cost growth rates as of December 31               | 2020  | 2019  |
|--|-------|-------|
| Health care cost trend rate assumed for next year                            | 6.0 % | 6.3 % |
| Rate to which the cost trend is assumed to decline (the ultimate trend rate) | 4.5 % | 4.5 % |
| Year that rate reaches ultimate trend  | 2027  | 2027  |

### Employee Savings Plans

Evergny has defined contribution savings plans (401(k)) that cover substantially all employees. Evergny matches employee contributions, subject to limits. Evergny Metro's annual cost of the plans was approximately \$7.8 million in 2020 and \$8.0 million in 2019.

## 7. EQUITY COMPENSATION

Evergny Metro does not have an equity compensation plan; however, certain employees participate in Great Plains Energy's Amended Long-Term Incentive Plan, which was assumed by Evergny upon the consummation of the merger and renamed the Evergny, Inc. Long-Term Incentive Plan. All of Great Plains Energy's outstanding performance shares, restricted stock, restricted share units (RSUs) and director deferred share units under Great Plains Energy's Amended Long-Term Incentive Plan were converted into equivalent Evergny performance shares, restricted stock, RSUs and director deferred share units at Great Plains Energy's merger exchange ratio of 0.5981.

The following table summarizes Evergny Metro's equity compensation expense and the associated income tax benefit.

|                             | 2020   | 2019   |
|-----------------------------|--------|--------|
| (millions)                  |        |        |
| Equity compensation expense | \$ 5.7 | \$ 5.7 |
| Income tax benefit          | 0.2    | 0.3    |

### Restricted Share Units

|   |   |                                       |                                  |
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| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

Evergy has utilized RSUs for new grants of stock-based compensation awards subsequent to the merger. RSU awards are grants that entitle the holder to receive shares of common stock as the awards vest. These RSU awards are defined as nonvested shares and do not include restrictions once the awards have vested. These RSUs either take the form of RSUs with performance measures that vest upon expiration of the award term or RSUs with only service requirements that vest solely upon the passage of time. As of December 31, 2020, Evergy also had an insignificant amount of restricted stock and performance shares outstanding related to Great Plains Energy equity compensation awards that converted to equivalent Evergy awards at the closing of the merger transaction in 2018. These remaining restricted stock and performance share awards will vest in the first quarter of 2021.

### ***RSUs with Performance Measures***

The payment of RSUs with performance measures is contingent upon achievement of specific performance goals over a stated period of time as approved by the Compensation and Leadership Development Committee of the Board. The numbers of RSUs with performance measures ultimately paid can vary from the numbers of RSUs with performance measures initially granted depending on Evergy's performance over stated performance periods. Compensation expense for RSUs with performance measures is calculated by recognizing the portion of the fair value for each reporting period for which the requisite service has been rendered. Dividends are accrued over the vesting period and paid in cash based on the number of RSUs with performance measures ultimately paid.

The fair value of RSUs with performance measures is estimated using the market value of Evergy's stock at the valuation date and a Monte Carlo simulation technique that incorporates assumptions for inputs of expected volatilities, dividend yield and risk-free rates. Expected volatility is based on daily stock price change during a historical period commensurate with the remaining term of the performance period of the grant. The risk-free rate is based upon the rate at the time of the evaluation for zero-coupon government bonds with a maturity consistent with the remaining performance period of the grant. The dividend yield is based on the most recent dividends paid and the actual closing stock price on the valuation date. For shares granted in 2020, inputs for expected volatility, dividend yield and risk-free rates were 17%, 2.93% and 0.72%, respectively.

Evergy's RSU activity for awards with performance measures for 2020 is summarized in the following table.

|                                   | Nonvested Restricted<br>Share Units | Grant Date<br>Fair Value* |
|-----------------------------------|-------------------------------------|---------------------------|
| Beginning balance January 1, 2020 | 197,250                             | \$ 37.87                  |
| Granted                           | 175,991                             | 87.98                     |
| Forfeited                         | (25,277)                            | 60.55                     |
| Ending balance December 31, 2020  | 347,964                             | 61.57                     |

\* weighted-average

At December 31, 2020, the remaining weighted-average contractual term related to RSU awards with performance measures was 1.7 years. The weighted-average grant-date fair value of RSUs granted with performance measures was \$87.98 and \$37.87 in 2020 and 2019, respectively. At December 31, 2020, there was \$5.9 million of unrecognized compensation expense related to unvested RSUs with performance measures. No RSUs with performance measures vested in 2020 and 2019.

### ***RSUs with Only Service Requirements***

Evergy measures the fair value of RSUs with only service requirements based on the fair market value of the underlying common stock as of the grant date. RSU awards with only service conditions recognize compensation expense by multiplying shares by the grant-date fair value related to the RSU and recognizing it on a straight-line basis over the requisite service period for the entire award, including for those RSUs that have a graded vesting schedule.

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| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

Nonforfeitable dividend equivalents, or the rights to receive cash equal to the value of dividends paid on Evergy's common stock, are paid on certain of these RSUs during the vesting period.

Evergy's RSU activity for awards with only service requirements for 2020 is summarized in the following table.

|                                   | Nonvested Restricted<br>Share Units | Grant Date<br>Fair Value* |
|-----------------------------------|-------------------------------------|---------------------------|
| Beginning balance January 1, 2020 | 233,350                             | \$ 54.16                  |
| Granted                           | 59,539                              | 68.92                     |
| Vested                            | (120,536)                           | 53.94                     |
| Forfeited                         | (11,611)                            | 59.27                     |
| Ending balance December 31, 2020  | 160,742                             | 59.42                     |

\* weighted-average

At December 31, 2020, the remaining weighted-average contractual term related to RSU awards with only service requirements was 1.3 years. The weighted-average grant-date fair value of RSUs granted with only service requirements was \$68.92 and \$54.47 in 2020 and 2019, respectively. At December 31, 2020, there was \$1.2 million of unrecognized compensation expense related to unvested RSUs. The total fair value of RSUs with only service requirements that vested was \$6.5 million and \$2.6 million in 2020 and 2019, respectively.

## 8. SHORT-TERM BORROWINGS AND SHORT-TERM BANK LINES OF CREDIT

Evergy's \$2.5 billion master credit facility expires in 2023. Evergy Metro has borrowing capacity under the master credit facility with a sublimit of \$600.0 million as of December 31, 2020 and 2019. This sublimit can be unilaterally adjusted by Evergy provided the sublimit remains within minimum and maximum sublimits as specified in the facility. A default by Evergy Metro or one of its significant subsidiaries on other indebtedness totaling more than \$100.0 million constitutes a default under the facility. Under the terms of this facility, Evergy Metro is required to maintain a total indebtedness to total capitalization ratio, as defined in the facility, of not greater than 0.65 to 1.00 at all times. As of December 31, 2020, Evergy Metro was in compliance with this covenant. At December 31, 2020, Evergy Metro had no commercial paper outstanding, had no issued letters of credit and had no outstanding cash borrowings under the credit facility. At December 31, 2019, Evergy Metro had \$199.3 million of commercial paper outstanding at a weighted-average interest rate of 2.02%, had no issued letters of credit and had no outstanding cash borrowings under the credit facility.

## 9. LONG-TERM DEBT

Evergy Metro's long-term debt is detailed in the following table.

|   |   |                                       |                                  |
|---|---|---------------------------------------|----------------------------------|
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| Evegy Metro, Inc.                         |   |                                       |                                  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

|   | Year Due | 2020       | 2019       |
|---|----------|------------|------------|
| (millions)                                  |          |            |            |
| Mortgage Bonds                              |          |            |            |
| 2.95% EIRR bonds                            | 2023     | \$ 79.5    | \$ 79.5    |
| 4.125% Series                               | 2049     | 400.0      | 400.0      |
| 2.25% Series                                | 2030     | 400.0      | -          |
| Pollution Control Bonds                     |          |            |            |
| 0.20% Series 2007A and 2007B <sup>(a)</sup> | 2035     | 146.5      | 146.5      |
| 2.75% Series 2008                           | 2038     | 23.4       | 23.4       |
| Senior Notes                                |          |            |            |
| 3.15% Series <sup>(b)</sup>                 | 2023     | 300.0      | 300.0      |
| 3.65% Series <sup>(b)</sup>                 | 2025     | 350.0      | 350.0      |
| 6.05% Series (5.78% rate) <sup>(a)(b)</sup> | 2035     | 250.0      | 250.0      |
| 5.30% Series <sup>(b)</sup>                 | 2041     | 400.0      | 400.0      |
| 4.20% Series <sup>(b)</sup>                 | 2047     | 300.0      | 300.0      |
| 4.20% Series <sup>(b)</sup>                 | 2048     | 300.0      | 300.0      |
| Unamortized discount                        |          | (6.6)      | (6.6)      |
| Total <sup>(c)</sup>                        |          | \$ 2,942.8 | \$ 2,542.8 |

(a) Variable rate.

(b) Effectively secured pursuant to the General Mortgage Indenture and Deed of Trust dated as of December 1, 1986, as supplemented (Evegy Metro Mortgage Indenture) through the issuance of collateral mortgage bonds to the trustee in 2019.

(c) At December 31, 2020 and 2019, does not include \$50.0 million and \$21.9 million of secured Series 2005 Environmental Improvement Revenue Refunding (EIRR) bonds because the bonds were repurchased in September 2015 and are held by Evegy Metro.

### Evegy Metro Mortgage Bonds

Evegy Metro has issued mortgage bonds under the Evegy Metro Mortgage Indenture, which creates a mortgage lien on substantially all of Evegy Metro's utility plant. Additional Evegy Metro bonds may be issued on the basis of 75% of property additions or retired bonds. As of December 31, 2020, approximately \$4,733.1 million principal amount of additional Evegy Metro mortgage bonds could be issued under the most restrictive provisions in the mortgage.

In May 2020, Evegy Metro issued, at a discount, \$400.0 million of 2.25% Mortgage Bonds, maturing in 2030. The proceeds from the issuance of Evegy Metro's \$400.0 million of 2.25% Mortgage Bonds were used to repay a portion of Evegy Metro's borrowings under the master credit facility and for general corporate purposes.

### Scheduled Maturities

Evegy Metro's long-term debt maturities for the next five years are detailed in the following table.

|                      | 2021 | 2022 | 2023     | 2024 | 2025     |
|----------------------|------|------|----------|------|----------|
| (millions)           |      |      |          |      |          |
| Scheduled maturities | \$ - | \$ - | \$ 379.5 | \$ - | \$ 350.0 |

## 10. FAIR VALUE MEASUREMENTS

GAAP establishes a hierarchical framework for disclosing the transparency of the inputs utilized in measuring assets and liabilities at fair value. Management's assessment of the significance of a particular input to the fair value measurement requires judgment and may affect the classification of assets and liabilities within the fair value hierarchy levels. Further

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explanation of these levels is summarized below.

Level 1 – Quoted prices are available in active markets for identical assets or liabilities. The types of assets and liabilities included in Level 1 are highly liquid and actively traded instruments with quoted prices, such as equities listed on public exchanges.

Level 2 – Pricing inputs are not quoted prices in active markets, but are either directly or indirectly observable. The types of assets and liabilities included in Level 2 are certain marketable debt securities, financial instruments traded in less than active markets or other financial instruments priced with models using highly observable inputs.

Level 3 – Significant inputs to pricing have little or no transparency. The types of assets and liabilities included in Level 3 are those with inputs requiring significant management judgment or estimation.

Evergy Metro records cash and cash equivalents, accounts receivable and short-term borrowings on its balance sheets at cost, which approximates fair value due to the short-term nature of these instruments.

Evergy Metro measures the fair value of long-term debt using Level 2 measurements available as of the measurement date. At December 31, 2020, the book value and fair value of Evergy Metro's long-term debt, including current maturities, were \$2.9 billion and \$3.6 billion, respectively. At December 31, 2019, the book value and fair value of Evergy Metro's long-term debt, including current maturities, were \$2.5 billion and \$2.9 billion, respectively.

### Recurring Fair Value Measurements

The following tables include Evergy Metro's balances of financial assets and liabilities measured at fair value on a recurring basis.

| Description                                   | December 31, 2020 | Level 1  | Level 2    | Level 3 |
|---|-------------------|----------|------------|---------|
|   |                   |          | (millions) |         |
| Assets  |                   |          |            |         |
| Nuclear decommissioning trust <sup>(a)</sup>  |                   |          |            |         |
| Equity securities                             | \$ 243.1          | \$ 243.1 | \$ -       | \$ -    |
| Debt securities                               |                   |          |            |         |
| U.S. Treasury                                 | 47.7              | 47.7     | -          | -       |
| U.S. Agency                                   | 0.5               | -        | 0.5        | -       |
| State and local obligations                   | 4.1               | -        | 4.1        | -       |
| Corporate bonds                               | 43.1              | -        | 43.1       | -       |
| Foreign governments                           | 0.1               | -        | 0.1        | -       |
| Cash equivalents                              | 3.2               | 3.2      | -          | -       |
| Other   | 0.5               | 0.5      | -          | -       |
| Total nuclear decommissioning trust           | 342.3             | 294.5    | 47.8       | -       |
| Self-insured health plan trust <sup>(b)</sup> |                   |          |            |         |
| Equity securities                             | 1.7               | 1.7      | -          | -       |
| Debt securities                               | 8.0               | 2.8      | 5.2        | -       |
| Cash and cash equivalents                     | 3.5               | 3.5      | -          | -       |
| Total self-insured health plan trust          | 13.2              | 8.0      | 5.2        | -       |
| Total   | \$ 355.5          | \$ 302.5 | \$ 53.0    | \$ -    |

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| Description                                   | December 31, 2019 | Level 1  | Level 2    | Level 3 |
|---|-------------------|----------|------------|---------|
|   |                   |          | (millions) |         |
| Assets  |                   |          |            |         |
| Nuclear decommissioning trust <sup>(a)</sup>  |                   |          |            |         |
| Equity securities                             | \$ 211.1          | \$ 211.1 | \$ -       | \$ -    |
| Debt securities                               |                   |          |            |         |
| U.S. Treasury                                 | 50.3              | 50.3     | -          | -       |
| U.S. Agency                                   | 0.4               | -        | 0.4        | -       |
| State and local obligations                   | 2.2               | -        | 2.2        | -       |
| Corporate bonds                               | 33.2              | -        | 33.2       | -       |
| Foreign governments                           | 0.1               | -        | 0.1        | -       |
| Cash equivalents                              | 3.1               | 3.1      | -          | -       |
| Other   | 0.3               | -        | 0.3        | -       |
| Total nuclear decommissioning trust           | 300.7             | 264.5    | 36.2       | -       |
| Self-insured health plan trust <sup>(b)</sup> |                   |          |            |         |
| Equity securities                             | 0.5               | 0.5      | -          | -       |
| Debt securities                               | 6.7               | 1.4      | 5.3        | -       |
| Cash and cash equivalents                     | 2.7               | 2.7      | -          | -       |
| Total self-insured health plan trust          | 9.9               | 4.6      | 5.3        | -       |
| Total   | \$ 310.6          | \$ 269.1 | \$ 41.5    | \$ -    |

(a) Fair value is based on quoted market prices of the investments held by the trust and/or valuation model

(b) Fair value is based on quoted market prices of the investments held by the trust. Debt securities classified as Level 1 are comprised of U.S. Treasury securities. Debt securities classified as Level 2 are comprised of corporate bonds, U.S. Agency, state and local obligations, and other asset-backed securities.

Evergy Metro holds equity and debt investments classified as securities in various trusts including for the purposes of funding the decommissioning of Wolf Creek. Evergy Metro records net realized and unrealized gains and losses on the nuclear decommissioning trust in a regulatory liability on its balance sheet.

The following table summarizes the net unrealized gains (losses) for Evergy Metro's nuclear decommissioning trust.

|   | 2020       | 2019    |
|---|------------|---------|
|   | (millions) |         |
| Nuclear decommissioning trust - equity securities | \$ 23.6    | \$ 40.7 |
| Nuclear decommissioning trust - debt securities   | 5.3        | 5.1     |
| Total   | \$ 28.9    | \$ 45.8 |

## 11. COMMITMENTS AND CONTINGENCIES

### Environmental Matters

Set forth below are descriptions of contingencies related to environmental matters that may impact Evergy Metro's operations or its financial results. Management's assessment of these contingencies, which are based on federal and state statutes and regulations, and regulatory agency and judicial interpretations and actions, has evolved over time. These laws, regulations, interpretations and actions can also change, restrict or otherwise impact Evergy Metro's operations or financial results. The failure to comply with these laws, regulations, interpretations and actions could result in the assessment of administrative, civil and criminal penalties and/or the imposition of remedial requirements. Evergy Metro believes that all of its operations are in substantial compliance with current federal, state and local environmental standards.

|   |   |                                       |                                  |
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| Evergy Metro, Inc.                        |   |                                       |                                  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

There are a variety of final and proposed laws and regulations that could have a material adverse effect on Evergy Metro's operations and financial results. Due in part to the complex nature of environmental laws and regulations, Evergy Metro is unable to assess the impact of potential changes that may develop with respect to the environmental contingencies described below.

### ***Cross-State Air Pollution Update Rule***

In September 2016, the Environmental Protection Agency (EPA) finalized the Cross-State Air Pollution (CSAPR) Update Rule. The final rule addresses interstate transport of nitrogen oxides emissions in 22 states including Kansas, Missouri and Oklahoma during the ozone season and the impact from the formation of ozone on downwind states with respect to the 2008 ozone National Ambient Air Quality Standards (NAAQS). In December 2018, the EPA finalized a determination, known as the CSAPR Close-Out Rule, demonstrating the CSAPR Update Rule fully addressed certain upwind states' 2008 ozone NAAQS interstate transport obligations. Various states and others challenged both the CSAPR Update Rule and the CSAPR Close-Out Rule in the U.S. Court of Appeals for the D.C. Circuit (D.C. Circuit). In 2019, the D.C. Circuit granted these petitions and remanded a portion of the CSAPR Update Rule back to the EPA and vacated the CSAPR Close-Out Rule in its entirety.

In response to the remand by the D.C. Circuit, the EPA published the final Revised Cross-State Air Pollution Rule Update for the 2008 Ozone NAAQS in April 2021. The final rule finds that nine of the states that were subject to the CSAPR Update Rule do not significantly contribute to downwind states' nonattainment and/or maintenance issues during the ozone season and that there are no further reductions in allowance budgets for these states. These nine states are Alabama, Arkansas, Iowa, Kansas, Mississippi, Missouri, Oklahoma, Texas and Wisconsin. Evergy Metro will continue to monitor this rule as any future changes to its NOx ozone season allowance allocations could be material.

### ***Greenhouse Gases***

Burning coal and other fossil fuels releases carbon dioxide (CO2) and other gases referred to as greenhouse gases (GHG). Various regulations under the federal Clean Air Act Amendments of 1990 (CAA) limit CO2 and other GHG emissions, and in addition, other measures are being imposed or offered by individual states, municipalities and regional agreements with the goal of reducing GHG emissions.

In July 2019, the EPA published the final Affordable Clean Energy (ACE) rule in the Federal Register. This rule contained (1) emission guidelines for GHG emissions from existing electric utility generating units (EGUs) and (2) revisions to emission guideline implementing regulations. This rule defined the "best system of emission reduction" (BSER) for GHG emissions from existing coal-fired EGUs as on-site, heat-rate efficiency improvements. The final rule also provided states with a list of candidate technologies that can be used to establish standards of performance and incorporate these performance standards into state plans. In conjunction with the finalization of the ACE rule, the EPA repealed its previously adopted Clean Power Plan (CPP). In January 2021, the D.C. Circuit vacated and remanded the ACE rule back to the EPA. In February 2021, the D.C. Circuit granted a motion filed by the EPA for a partial stay of its January 2021 vacatur discussed above. The partial stay leaves the vacatur of the ACE rule in place while staying the mandate that vacates the repeal of the CPP. As a result of the partial stay, neither the ACE rule nor the CPP will be in effect while the EPA forms a new rule to regulate GHG emissions. In April 2021, 18 states filed a petition for a writ of certiorari to the Supreme Court requesting review of the D.C. Circuit ruling.

Due to uncertainty regarding the future of the ACE rule or other potential GHG regulations, Evergy Metro cannot determine the impact of the rule on its operations or financial results, but the cost to comply with the ACE rule or other potential GHG rules, could be material.

### ***Water***

|   |   |                                       |                                  |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent                        | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| Eversys Metro, Inc.                       |   |                                       |                                  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

Eversys Metro discharges some of the water used in generation and other operations containing substances deemed to be pollutants. A November 2015 EPA rule applicable to steam-electric power generating plants establishes effluent limitations guidelines (ELG) and standards for wastewater discharges, including limits on the amount of toxic metals and other pollutants that can be discharged. Implementation timelines for this 2015 rule vary from 2018 to 2023. In April 2019, the U.S. Court of Appeals for the 5th Circuit (5th Circuit) issued a ruling that vacates and remands portions of the original ELG rule. Due to this ruling, future ELG modifications for the best available technology economically achievable for the discharge of legacy wastewater and leachate are likely and could be material.

In October 2020, the EPA published the final ELG reconsideration rule. This rule adjusts numeric limits for flue gas desulfurization (FGD) wastewater and adds a 10% volumetric purge limit for bottom ash transport water. The timeline for final FGD wastewater compliance is as soon as possible after one year following publication of the final rule in the Federal Register but no later than December 31, 2025. Eversys Metro has reviewed the regulation and the costs to comply with these changes are not expected to be material.

### ***Regulation of Coal Combustion Residuals***

In the course of operating its coal generation plants, Eversys Metro produces coal combustion residuals (CCRs), including fly ash, gypsum and bottom ash. The EPA published a rule to regulate CCRs in April 2015, that requires additional CCR handling, processing and storage equipment and closure of certain ash disposal units.

In March 2019, the D.C. Circuit issued a ruling to grant the EPA’s request to remand the Phase I, Part I CCR rule in response to a prior court ruling requiring the EPA to address un-lined surface impoundment closure requirements. In August 2020, the EPA published the Part A CCR Rule. This rule reclassified clay-lined surface impoundments from “lined” to “un-lined” and established a deadline of April 11, 2021 to initiate closure. In November 2020, the EPA published the final Part B CCR Rule. This rule includes a process to allow un-lined impoundments to continue to operate if a demonstration is made to prove that the un-lined impoundments are not adversely impacting groundwater, human health or the environment. Eversys Metro has initiated closure of all un-lined impoundments by the deadline in the Part A CCR rule and therefore the Part B CCR rule is not expected to have a material impact.

Eversys Metro has recorded AROs for its current estimate for the closure of ash disposal ponds, but the revision of these AROs may be required in the future due to changes in existing CCR regulations, the results of groundwater monitoring of CCR units or changes in interpretation of existing CCR regulations or changes in the timing or cost to close ash disposal ponds. If revisions to these AROs are necessary, the impact on Eversys Metro’s operations or financial results could be material.

### ***Storage of Spent Nuclear Fuel***

Under the Nuclear Waste Policy Act of 1982, the Department of Energy (DOE) is responsible for the permanent disposal of spent nuclear fuel. In 2010, the DOE filed a motion with the Nuclear Regulatory Commission (NRC) to withdraw its application to construct a national repository for the disposal of spent nuclear fuel and high-level radioactive waste at Yucca Mountain, Nevada. The NRC has not yet issued a final decision on the matter.

Wolf Creek is constructing a dry cask storage facility to expand its existing on-site spent nuclear fuel storage, which is expected to provide additional capacity by the end of 2021. Eversys Metro expects that the majority of the costs to construct the dry cask storage facility that would not have otherwise been incurred had the DOE begun accepting spent nuclear fuel will be reimbursed by the DOE. Eversys Metro cannot predict when, or if, an off-site storage site or alternative disposal site will be available to receive Wolf Creek’s spent nuclear fuel and will continue to monitor this activity.

### **Nuclear Insurance**

|   |   |                                       |                                  |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent                        | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| Evergy Metro, Inc.                        |   |                                       |                                  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

Nuclear liability, property and accidental outage insurance is maintained for Wolf Creek. These policies contain certain industry standard terms, conditions and exclusions, including, but not limited to, ordinary wear and tear and war. An industry aggregate limit of \$3.2 billion for nuclear events (\$1.8 billion of non-nuclear events) plus any reinsurance, indemnity or any other source recoverable by Nuclear Electric Insurance Limited (NEIL), provider of property and accidental outage insurance, exists for acts of terrorism affecting Wolf Creek or any other NEIL insured plant within 12 months from the date of the first act. In addition, participation is required in industry-wide retrospect assessment programs as discussed below.

### **Nuclear Liability Insurance**

Pursuant to the Price-Anderson Act, liability insurance includes coverage against public nuclear liability claims resulting from nuclear incidents to the required limit of public liability, which is approximately \$13.8 billion. This limit of liability consists of the maximum available commercial insurance of \$0.5 billion and the remaining \$13.3 billion is provided through mandatory participation in an industry-wide retrospective assessment program. Under this retrospective assessment program, the owners of Wolf Creek are jointly and severally subject to an assessment of up to \$137.6 million (Evergy Metro's share is \$64.7 million), payable at no more than \$20.5 million (Evergy Metro's share is \$9.6 million) per incident per year per reactor for any commercial U.S. nuclear reactor qualifying incident. Both the total and yearly assessment is subject to an inflationary adjustment based on the Consumer Price Index and applicable premium taxes. In addition, the U.S. Congress could impose additional revenue-raising measures to pay claims.

### **Nuclear Property and Accidental Outage Insurance**

The owners of Wolf Creek carry decontamination liability, nuclear property damage and premature nuclear decommissioning liability insurance for Wolf Creek totaling approximately \$2.8 billion. Insurance coverage for non-nuclear property damage accidents total approximately \$2.3 billion. In the event of an extraordinary nuclear accident, insurance proceeds must first be used for reactor stabilization and site decontamination in accordance with a plan mandated by the NRC. Evergy Metro's share of any remaining proceeds can be used to pay for property damage or, if certain requirements are met, including decommissioning the plant, toward a shortfall in the nuclear decommissioning trust fund. The owners also carry additional insurance with NEIL to help cover costs of replacement power and other extra expenses incurred during a prolonged outage resulting from accidental property damage at Wolf Creek. If significant losses were incurred at any of the nuclear plants insured under the NEIL policies, the owners of Wolf Creek may be subject to retrospective assessments under the current policies of approximately \$33.2 million (Evergy Metro's share is \$15.6 million).

### **Nuclear Insurance Considerations**

Although Evergy Metro maintains various insurance policies to provide coverage for potential losses and liabilities resulting from an accident or an extended outage, the insurance coverage may not be adequate to cover the costs that could result from a catastrophic accident or extended outage at Wolf Creek. Any substantial losses not covered by insurance, to the extent not recoverable in prices, would have a material effect on Evergy Metro's financial results.

### **Contractual Commitments – Fuel, Power and Other**

Evergy Metro's contractual commitments at December 31, 2020, excluding pensions, long-term debt and leases, are detailed in the following table. See Notes 6, 9 and 15 for information regarding pension, long-term debt and lease commitments.

|   |   |                                       |                                  |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent                        | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| Eversource Energy, Inc.                   |   |                                       |                                  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

|                               | 2021       | 2022    | 2023    | 2024    | 2025    | After 2025 | Total    |
|-------------------------------|------------|---------|---------|---------|---------|------------|----------|
| Purchase commitments          | (millions) |         |         |         |         |            |          |
| Fuel                          | \$ 142.8   | \$ 38.8 | \$ 46.3 | \$ 27.9 | \$ 23.2 | \$ 38.0    | \$ 317.0 |
| Power                         | 34.9       | 35.1    | 35.3    | 29.2    | 29.2    | 196.1      | 359.8    |
| Other                         | 55.0       | 15.2    | 10.1    | 18.8    | 18.5    | 81.4       | 199.0    |
| Total contractual commitments | \$ 232.7   | \$ 89.1 | \$ 91.7 | \$ 75.9 | \$ 70.9 | \$ 315.5   | \$ 875.8 |

Fuel commitments consist of commitments for nuclear fuel, coal and coal transportation. Power commitments consist of certain commitments for renewable energy under power purchase agreements. Other represents individual commitments entered into in the ordinary course of business.

## 12. RELATED PARTY TRANSACTIONS AND RELATIONSHIPS

In the normal course of business, Eversource Energy engages in related party transactions with Eversource Energy Kansas Central and Eversource Energy Missouri West. A summary of these transactions and the amounts associated with them is provided below.

### Jointly-Owned Plants and Shared Services

Employees of Eversource Energy manage Eversource Energy Missouri West's business and operate its facilities at cost, including Eversource Energy Missouri West's 18% ownership interest in Eversource Energy's Iatan Nos. 1 and 2. Employees of Eversource Energy manage La Cygne Station and operate its facilities at cost, including Eversource Energy Kansas Central's 50% interest in La Cygne Station. Employees of Eversource Energy and Eversource Energy Kansas Central also provide one another with shared service support, including costs related to human resources, information technology, accounting and legal services.

The operating expenses and capital costs billed for jointly-owned plants and shared services are detailed in the following table.

|  | 2020       | 2019     |
|--|------------|----------|
|  | (millions) |          |
| Eversource Energy billings to Eversource Energy Missouri West  | \$ 168.7   | \$ 172.8 |
| Eversource Energy Kansas Central billings to Eversource Energy | 34.7       | 40.6     |
| Eversource Energy billings to Eversource Energy Kansas Central | 130.8      | 154.9    |

### Money Pool

Eversource Energy is authorized to participate in the Eversource Energy, Inc. money pool, an internal financing arrangement in which funds may be lent on a short-term basis to Eversource Energy from Eversource Energy, Inc. and between Eversource Energy and Eversource Energy Missouri West. At December 31, 2020, Eversource Energy had a \$100.0 million outstanding receivable from Eversource Energy Missouri West and no outstanding payables under the money pool. At December 31, 2019, Eversource Energy had no outstanding receivables or payables under the money pool.

### Related Party Net Receivables and Payables

The following table summarizes Eversource Energy's related party net receivables and payables.

|   |   |                                       |                                  |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent                        | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| Eversource Energy, Inc.                   |   |                                       |                                  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

|  | 2020       | 2019     |
|--|------------|----------|
|  | (millions) |          |
| Net receivable from (payable to) Eversource                            | \$ 15.7    | \$ (4.3) |
| Net receivable from Eversource Kansas Central                          | 21.7       | 14.9     |
| Net receivable from (payable to) Eversource Energy Receivables Company | (22.0)     | (16.0)   |
| Net receivable from Eversource Missouri West                           | 188.1      | 78.7     |

### Tax Allocation Agreement

Eversource files a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. As of December 31, 2020 and 2019, Eversource Metro had income taxes receivable from (payable to) Eversource of \$3.3 million and (\$14.1) million, respectively.

### Leases

Eversource Metro leases certain transmission equipment from Eversource Kansas Central. This lease was entered into prior to the merger in an arms-length transaction and is accounted for as an operating lease. The right-of-use asset related to this lease is recorded within utility plant and the current and non-current lease liabilities are recorded within capital leases – current and capital leases – noncurrent, respectively, on the balance sheet. The following table summarizes Eversource Metro's right-of-use assets and related liabilities on its balance sheet.

|   | December 31 |         |
|---|-------------|---------|
|   | 2020        | 2019    |
|   | (millions)  |         |
| Right-of-use asset recorded within utility plant        | \$ 28.9     | \$ 29.5 |
| Lease liability recorded in capital leases - current    | 0.7         | 0.6     |
| Lease liability recorded in capital leases - noncurrent | 28.2        | 28.9    |

## 13. SHAREHOLDER'S EQUITY

Under the Federal Power Act, Eversource Metro generally can pay dividends only out of retained earnings. Certain conditions in the MPSC and KCC orders authorizing the merger transaction also require Eversource Metro to maintain consolidated common equity of at least 40% of total capitalization. Other conditions in the MPSC and KCC merger orders require Eversource Metro to maintain a credit rating of at least investment grade. If Eversource Metro's credit rating is downgraded below the investment grade level as a result of its affiliation with Eversource or any of Eversource's affiliates, Eversource Metro shall not pay a dividend to Eversource without KCC or MPSC approval or until its investment grade credit rating has been restored.

Eversource's master credit facility, under which Eversource Metro has borrowing capacity, contains covenants requiring Eversource Metro to maintain a consolidated indebtedness to consolidated total capitalization ratio of not more than 0.65 to 1.00 at all times.

As of December 31, 2020, Eversource Metro had a retained earnings restriction of \$385.6 million.

## 14. TAXES

Components of income tax expense are detailed in the following table.

|   |   |                                       |                                  |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evergy Metro, Inc.  | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

|                                    | 2020       | 2019    |
|------------------------------------|------------|---------|
| Current income taxes               | (millions) |         |
| Federal                            | \$ (2.3)   | \$ 43.5 |
| State                              | 10.1       | 22.3    |
| Total                              | 7.8        | 65.8    |
| Deferred income taxes              |            |         |
| Federal                            | 41.5       | (24.3)  |
| State                              | (31.7)     | (5.0)   |
| Total                              | 9.8        | (29.3)  |
| Investment tax credit amortization | (1.1)      | (1.1)   |
| Income tax expense                 | \$ 16.5    | \$ 35.4 |

### Effective Income Tax Rates

Effective income tax rates reflected in the financial statements and the reasons for their differences from the statutory federal rates are detailed in the following table.

|   | 2020   | 2019   |
|---|--------|--------|
| Federal statutory income tax                            | 21.0 % | 21.0 % |
| COLI policies   | (0.2)  | (0.2)  |
| State income taxes                                      | 4.3    | 4.7    |
| Flow through depreciation for plant-related differences | (8.7)  | (9.5)  |
| Federal tax credits                                     | (1.6)  | (2.6)  |
| AFUDC equity  | (0.5)  | (0.2)  |
| Amortization of federal investment tax credits          | (0.3)  | (0.4)  |
| Federal or state tax rate change                        | (9.1)  | -      |
| Officer compensation limitation                         | 0.4    | 0.3    |
| Other   | (0.6)  | (0.9)  |
| Effective income tax rate                               | 4.7 %  | 12.2 % |

### Deferred Income Taxes

The tax effects of major temporary differences resulting in deferred income tax assets (liabilities) in the balance sheets are in the following table.

|   |   |                                       |                                  |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent                        | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| Evergy Metro, Inc.                        |   |                                       |                                  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

|  | 2020       | 2019       |
|--|------------|------------|
| Deferred tax assets:                         | (millions) |            |
| Tax credit carryforward                      | \$ 195.9   | \$ 204.4   |
| Income taxes recoverable from customers, net | 102.4      | 160.1      |
| Deferred employee benefit costs              | 41.6       | 40.9       |
| Net operating loss carryforward              | 68.5       | 131.3      |
| Plant-related                                | 94.5       | 136.8      |
| Accrued liabilities                          | 13.1       | 15.3       |
| Deferred state income taxes                  | 37.8       | -          |
| Other  | 43.8       | 35.9       |
| Total deferred tax assets                    | 597.6      | 724.7      |
| Deferred tax liabilities:                    |            |            |
| Plant-related                                | (1,072.1)  | (1,277.8)  |
| Income taxes refundable to customers, net    | (23.1)     | (36.7)     |
| Regulatory assets                            | (16.4)     | (15.7)     |
| Other  | (56.2)     | (36.3)     |
| Total deferred tax liabilities               | (1,167.8)  | (1,366.5)  |
| Net deferred income tax liabilities          | \$ (570.2) | \$ (641.8) |

### Tax Credit Carryforwards

At December 31, 2020 and 2019, Evergy Metro had \$195.9 million and \$203.2 million, respectively, of federal general business income tax credit carryforwards. The carryforwards for Evergy Metro relate primarily to wind production tax credits and advanced coal investment tax credits and expire in the years 2020 to 2040.

The year of origin of Evergy Metro's related tax benefit amounts for federal tax credit carryforwards as of December 31, 2020 are detailed in the following table.

| Year of Origin | Amount of Benefit |
|----------------|-------------------|
|                | (millions)        |
| 2008           | \$ 26.6           |
| 2009           | 47.3              |
| 2010           | 18.2              |
| 2011           | 13.2              |
| 2012           | 10.7              |
| 2013           | 12.9              |
| 2014           | 13.0              |
| 2015           | 13.2              |
| 2016           | 12.4              |
| 2017           | 8.2               |
| 2018           | 7.5               |
| 2019           | 6.7               |
| 2020           | 6.0               |
|                | \$ 195.9          |

At December 31, 2019, Evergy Metro had \$1.2 million of tax benefits related to state income tax credit carryforwards.

|   |   |                                       |                                  |
|---|---|---------------------------------------|----------------------------------|
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| Evergy Metro, Inc.                        |   |                                       |                                  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

The state income tax credits related primarily to the Kansas high performance incentive program tax credits. As a result of the exemption from Kansas state income tax beginning in 2021, Evergy Metro wrote down its Kansas state income tax credit carryforwards in 2020, which was primarily offset by a corresponding decrease in unamortized investment tax credit liability.

### Net Operating Loss Carryforwards

At December 31, 2019, Evergy Metro had \$56.2 million of tax benefits related to federal NOL carryforwards. The federal NOL carryforwards expire in years 2023 to 2024. Evergy Metro also had \$63.6 million and \$64.7 million at December 31, 2020 and 2019, respectively, of excess deferred income taxes related to federal NOL carryforwards to be amortized back to ratepayers in the future.

In addition, Evergy Metro also had deferred tax benefits of \$0.2 million and \$5.7 million related to state NOLs as of December 31, 2020 and 2019, respectively. The state NOL carryforwards expire in years 2021 to 2038. Evergy Metro also had \$4.7 million at December 31, 2020 and 2019, of excess deferred income tax liabilities related to state NOL carryforwards to be amortized back to ratepayers in the future.

### Kansas Tax Reform

In May 2020, the state of Kansas exempted certain public utilities, including Evergy Metro, from Kansas corporate income tax beginning in 2021 and authorized the KCC to approve changes in rates related to increases or decreases in federal or state income tax rates.

As a result of the exemption from Kansas corporate income tax, Evergy Metro revalued its deferred income tax assets and liabilities in May 2020. Evergy Metro decreased its net deferred income tax liabilities by \$152.9 million, primarily consisting of a \$106.7 million adjustment for the revaluation of deferred income tax assets and liabilities included in rate base and a \$14.4 million tax gross-up adjustment on this amount for ratemaking purposes and \$32.2 million of income tax benefit primarily related to the revaluation of deferred income taxes that will not be refunded to customers in future rates.

The changes to Evergy Metro's net deferred income tax liabilities included in rate base were offset by corresponding changes in regulatory liabilities. The net regulatory liabilities will be refunded to customers in future rates by amortizing the amounts related to plant assets over the remaining useful life of the assets, and amortizing the amounts related to other items over a period to be determined in a future rate case. The amount of income tax benefit recognized by Evergy Metro related to the revaluation of deferred income taxes that will not be recovered from or refunded to customers in future rates primarily pertains to deferred tax adjustments related to the difference between Evergy's consolidated tax rate and the statutory tax rates used for setting rates at Evergy Metro as well as deferred income tax adjustments related to non-regulated operations.

Evergy Metro currently recovers the cost of Kansas corporate income taxes in rates from its customers at the statutory rate of 7% that will be effective until 2021, when the income tax exemption established by the state of Kansas takes effect. In accordance with the provisions of the income tax exemption, Evergy Metro filed an application with the KCC in July 2020 to reduce its retail rates to reflect its exemption from Kansas corporate income taxes. In the application, Evergy Metro requested to implement its rate reduction in one phase, effective January 1, 2021. In November 2020, the KCC approved Evergy Metro's application.

### Excess Deferred Income Taxes

In December 2017, Evergy Metro remeasured its deferred tax assets and liabilities to the new federal corporate income tax rate of 21%. The result of this remeasurement was a reduction in the net deferred tax liability of approximately \$480.8 million. Based on Evergy Metro's estimate of the amount of excess deferred income taxes (EDIT) that would be used to reduce future customer rates, Evergy Metro recorded an increase in regulatory assets of approximately \$65.1

|   |   |                                       |                                  |
|---|---|---------------------------------------|----------------------------------|
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| Evergy Metro, Inc.                        |   |                                       |                                  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

million and regulatory liabilities of approximately \$545.9 million. The additional \$22.6 million of regulatory assets and \$189.2 million of regulatory liabilities was required to reflect the future revenue reduction required to return previously collected income taxes to customers. Evergy Metro also recorded \$189.2 million of deferred tax assets and \$22.3 million of deferred tax liabilities related to the regulatory assets and regulatory liabilities. The debits (credits) in the 2017 remeasurement of deferred income taxes by account are reflected in the table below.

|  | Account    |           |         |         |         |
|--|------------|-----------|---------|---------|---------|
|  | 182        | 254       | 190     | 282     | 283     |
|  | (millions) |           |         |         |         |
| Remeasurement of deferred income taxes | \$87.7     | (\$735.1) | \$124.1 | \$531.7 | (\$8.4) |

In 2018, Evergy Metro adjusted the amounts related to EDIT due to the filing of the 2018 federal tax return and amended 2014 federal tax return. After the adjustments were made, the debits (credits) for the 2017 remeasurement of deferred income taxes by account are reflected in the table below.

|  | Account    |           |         |         |         |
|--|------------|-----------|---------|---------|---------|
|  | 182        | 254       | 190     | 282     | 283     |
|  | (millions) |           |         |         |         |
| Remeasurement of deferred income taxes | \$88.0     | (\$741.5) | \$125.5 | \$532.3 | (\$4.3) |

In June 2018, Evergy Metro remeasured its deferred tax assets and liabilities to the new Missouri corporate tax rate of 4% starting in 2020. The result of this remeasurement was a reduction in the net deferred tax liability of approximately \$30.3 million. Based on Evergy Metro's estimate of the amount of EDIT that would be used to reduce future customer rates, Evergy Metro recorded an increase in regulatory assets of approximately \$5.7 million and regulatory liabilities of approximately \$36.0 million. The additional \$1.9 million of regulatory assets and \$12.3 million of regulatory liabilities was required to reflect the future revenue reduction required to return previously collected income taxes to customers. Evergy Metro also recorded \$12.3 million of deferred tax assets and \$1.9 million of deferred tax liabilities related to the regulatory assets and regulatory liabilities. The debits (credits) in the 2018 remeasurement of deferred income taxes by account are reflected in the table below.

|  | Account    |          |       |        |         |
|--|------------|----------|-------|--------|---------|
|  | 182        | 254      | 190   | 282    | 283     |
|  | (millions) |          |       |        |         |
| Remeasurement of deferred income taxes | \$7.6      | (\$48.3) | \$6.7 | \$35.0 | (\$1.0) |

In 2019, Evergy Metro adjusted the amounts related to EDIT for the change in the Missouri corporate tax rate due to the filing of the 2018 federal tax returns. After the adjustments were made, the debits (credits) for the 2019 remeasurement of deferred income taxes by account are reflected in the table below.

|  | Account    |          |       |        |         |
|--|------------|----------|-------|--------|---------|
|  | 182        | 254      | 190   | 282    | 283     |
|  | (millions) |          |       |        |         |
| Remeasurement of deferred income taxes | \$7.6      | (\$48.3) | \$6.4 | \$35.0 | (\$2.0) |

In June 2020, Evergy Metro remeasured its deferred tax assets and liabilities due to the elimination of the Kansas

|   |   |                                       |                                  |
|---|---|---------------------------------------|----------------------------------|
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| Eversource Energy, Inc.                   |   |                                       |                                  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

corporate tax rate starting in 2021. The result of this remeasurement was a reduction in the net deferred tax liability of approximately \$107.1 million. Based on Eversource Energy's estimate of the amount of EDIT that would be used to reduce future customer rates, Eversource Energy recorded an increase in regulatory liabilities of approximately \$107.1 million. The additional \$30.2 million of regulatory liabilities was required to reflect the future revenue reduction required to return previously collected income taxes to customers. Eversource Energy also recorded \$30.2 million of deferred tax assets related to the regulatory assets and regulatory liabilities. The debits (credits) in the 2020 remeasurement of deferred income taxes by account are reflected in the table below.

|  | Account    |        |         |
|--|------------|--------|---------|
|  | 254        | 190    | 282     |
|  | (millions) |        |         |
| Remeasurement of deferred income taxes | (\$137.3)  | \$30.2 | \$107.1 |

The amount of EDIT that is considered protected and unprotected as of December 31, 2020 and 2019 is reflected in the table below.

|   | December 31 |          |
|---|-------------|----------|
|   | 2020        | 2019     |
|   | (millions)  |          |
| Federal EDIT                            |             |          |
| Protected plant                         | \$ 375.3    | \$ 388.0 |
| Unprotected plant                       | 88.3        | 107.9    |
| Protected NOL                           | (62.6)      | (63.7)   |
| Unprotected miscellaneous               | 14.7        | 16.5     |
| Missouri EDIT                           |             |          |
| Unprotected plant and miscellaneous     | 35.0        | 35.0     |
| Unprotected NOL                         | (5.7)       | (5.7)    |
| Kansas EDIT                             |             |          |
| Unprotected plant                       | 107.1       | -        |
| Total Federal, Missouri and Kansas EDIT | \$ 552.1    | \$ 478.0 |

In December 2018, Eversource Energy received a regulatory order from both Eversource Energy's Missouri and Kansas jurisdictions regarding how the federal EDIT should be amortized. The amortization of EDIT of \$32.9 million and \$29.4 million has been reflected in the following accounts for the year ended December 31, 2020 and 2019, respectively. The estimated amortization period based on regulatory orders and the accounts that the amortization will be reported in is reflected in the table below.

| Jurisdiction                                   | 2020       | 2019    | Amortization Period                         |
|--|------------|---------|---|
|  | (millions) |         |   |
| Federal EDIT                                   |            |         |   |
| Kansas and Missouri- protected plant           | \$ 12.7    | \$ 11.6 | Estimated 30+ years under ARAM              |
| Kansas and Missouri- unprotected plant         | 19.5       | 16.9    | 5 and 10 years, respectively, straight line |
| Kansas and Missouri- protected NOL             | (1.1)      | (0.9)   | Estimated 30+ years under ARAM              |
| Kansas and Missouri- unprotected miscellaneous | 1.8        | 1.8     | 10 years straight line                      |
| Missouri and Kansas EDIT                       |            |         |   |
| Kansas and Missouri- All                       | -          | -       | Not determined                              |

|   |   |                                       |                                  |
|---|---|---------------------------------------|----------------------------------|
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| Eversky Metro, Inc.                       |   |                                       |                                  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

In the table above, ARAM refers to the average rate assumption method. The EDIT in account 254 amortizes to account 411.1 and the EDIT in account 182 amortizes to account 410.1.

## 15. LEASES

Eversky Metro leases office buildings, computer equipment, vehicles, rail cars, generating plant and other property and equipment, including rail cars to serve jointly-owned generating units where Eversky Metro is the managing partner and is reimbursed by other joint-owners for the other owners' proportionate share of the costs. Under GAAP, a contract is or contains a lease if the contract conveys the right to control the use of identified property, plant or equipment for a period of time in exchange for consideration. Eversky Metro assesses a contract as being or containing a lease if the contract identifies property, plant and equipment, provides the lessee the right to obtain substantially all of the economic benefits from use of the property, plant and equipment and provides the lessee the right to direct the use of the property, plant and equipment.

Eversky Metro has entered into several agreements to purchase energy through renewable purchase power agreements that are accounted for as leases that commenced prior to the application of Topic 842. Due to the intermittent nature of renewable generation, these leases have significant variable lease payments not included in the initial and subsequent measurement of the lease liability. Variable lease payments are expensed as incurred. In addition, certain other contracts contain payment for activity that transfers a separate good or service such as utilities or common area maintenance. Eversky Metro has elected a practical expedient permitted by GAAP to not separate such components of the lease from other lease components for all leases.

Eversky Metro's leases have remaining terms ranging from 1 to 25 years. Leases that have original lease terms of twelve months or less are not recognized on Eversky Metro's balance sheet. Some leases have options to renew the lease or terminate early at the election of Eversky Metro. Judgment is applied at lease commencement to determine the reasonably certain lease term based on then-current assumptions about use of the leased asset, market conditions and terms in the contract. The judgment applied to determine the lease term can significantly impact the measurement of the lease liability and right-of-use asset and lease classification.

Eversky Metro typically discounts lease payments over the term of the lease using its incremental borrowing rates at lease commencement to measure its initial and subsequent lease liability. For leases that existed at the initial application of Topic 842, Eversky Metro used the incremental borrowing rates that corresponded to the remaining lease term as of January 1, 2019.

Leases may be classified as either operating leases or capital leases. The lease classification is based on assumptions of the lease term and discount rate, as discussed above, and the fair market value and economic life of the leased asset. Operating leases recognize a consistent expense each period over the lease term, while capital leases will result in the separate presentation of interest expense on the lease liability and amortization of the right-of-use asset. Capital leases are treated as operating leases for rate-making purposes and as such, Eversky Metro defers to a regulatory asset or liability any material differences between expense recognition and the timing of payments in order to match what is being recovered in customer rates.

Eversky Metro's lease expense is detailed in the following table.

|   |   |                                       |                                  |
|---|---|---------------------------------------|----------------------------------|
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| Evergy Metro, Inc.                        |   |                                       |                                  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

|  | 2020            | 2019            |
|--|-----------------|-----------------|
|  | (millions)      |                 |
| Capital lease costs  |                 |                 |
| Amortization of right-of-use assets                          | \$ 0.3          | \$ 0.1          |
| Interest on lease liabilities                                | 0.1             | 0.1             |
| Operating lease costs  | 9.3             | 9.2             |
| Short-term lease costs                                       | 1.5             | 2.6             |
| Variable lease costs for renewable purchase power agreements | 112.2           | 129.2           |
| Total lease costs  | <u>\$ 123.4</u> | <u>\$ 141.2</u> |

Supplemental cash flow information related to Evergy Metro's leases is detailed in the following table.

|  | 2020       | 2019   |
|--|------------|--------|
|  | (millions) |        |
| Cash paid for amounts included in the measurement of lease liabilities:      |            |        |
| Operating cash flows from operating leases                                   | \$ 10.8    | \$ 9.9 |
| Operating cash flows from capital leases                                     | 0.1        | 0.1    |
| Financing cash flows from capital leases                                     | 0.4        | 0.1    |
| Right-of-use assets obtained in exchange for new operating lease liabilities | 0.3        | 2.4    |
| Right-of-use assets obtained in exchange for new capital lease liabilities   | 1.6        | -      |

### Capital Leases

Right-of-use assets for capital leases are included in utility plant on Evergy Metro's balance sheet. Lease liabilities for capital leases are included in obligations under capital leases. Payments for capital leases as of December 31, 2020, are detailed in the following table.

|   |               |
|---|---------------|
|   | (millions)    |
| 2021  | \$ 0.6        |
| 2022  | 0.6           |
| 2023  | 0.6           |
| 2024  | 0.6           |
| 2025  | 0.2           |
| After 2025  | <u>0.6</u>    |
| Total capital lease payments  | 3.2           |
| Amounts representing imputed interest   | <u>(0.6)</u>  |
| Present value of lease payments   | 2.6           |
| Less: current portion   | <u>(0.4)</u>  |
| Total long-term obligations under capital leases  | <u>\$ 2.2</u> |
| Right-of-use assets under capital leases included in utility plant on the balance sheet | \$ 2.6        |
| Weighted-average lease term (years)   | 5.9           |
| Weighted-average discount rate  | <u>4.9%</u>   |

### Operating Leases

|   |   |                                       |                                  |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent                        | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| Evergy Metro, Inc.                        |   |                                       |                                  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

Right-of-use assets for operating leases are included in utility plant on Evergy Metro's balance sheet. Lease liabilities for operating leases are included in obligations under capital leases. Lease payments and other supplemental information for operating leases as of December 31, 2020, are detailed in the following table.

|   | (millions)     |
|---|----------------|
| 2021  | \$ 10.1        |
| 2022  | 9.3            |
| 2023  | 8.8            |
| 2024  | 8.5            |
| 2025  | 8.3            |
| After 2025  | <u>74.5</u>    |
| Total operating lease payments  | 119.5          |
| Amounts representing imputed interest   | <u>(31.4)</u>  |
| Present value of lease payments   | 88.1           |
| Less: current portion   | <u>(6.7)</u>   |
| Total long-term obligations under operating leases  | <u>\$ 81.4</u> |
|   |                |
| Right-of-use assets under operating leases included in utility plant on the balance sheet | \$ 71.3        |
|   |                |
| Weighted-average lease term (years)   | 15.3           |
| Weighted-average discount rate  | <u>4.1%</u>    |

## 16. ELECTRIC STORAGE TECHNOLOGIES

As a result of FERC Order No. 784, the Final Rule adopted new and revised existing electric plant accounts and operations and maintenance expense accounts to accommodate the increasing availability of new energy storage resources and to ensure the costs of these resources are transparent to allow for effective oversight. The following tables reflect the activities recorded to plant account 363 Energy Storage Equipment – Distribution, account 592200 – Distribution Maintenance of Energy Storage Equipment and account 584100 – Distribution Operation of Energy Storage Equipment for the year ended December 31, 2020.

|   |   |                                       |                                  |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Every Metro, Inc.   | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                       |                                  |

|   |   |                                |   |
|---|---|--------------------------------|---|
| Name of Respondent<br>Every Metro, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report<br><b>Q4 2020</b> |
|---|---|--------------------------------|---|

**ENERGY STORAGE OPERATIONS (Small Plants)**

1. Small Plants are plants less than 10,000 KW.
2. In columns (a), (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.
3. In column (d), report project plant cost including but not exclusive of land and land rights, structures and improvements, energy storage equipment and any other costs associated with the energy storage project.
4. In column (e), report operation expenses excluding fuel, (f), maintenance expenses, (g) fuel costs for storage operations and (h) cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined.
5. If any other expenses, report in column (i) and footnote the nature of the item(s).

| Line No. | Name of the Energy Storage Project<br>(a) | Functional Classification<br>(b) | Location of Project<br>(c) | Project Cost<br>(d) |
|----------|---|----------------------------------|----------------------------|---------------------|
| 1        | DOE-Grid Battery (1 MW)                   | Distribution                     | Sub-0075 Midtown           | 2,502,752           |
| 2        |   |                                  |                            |                     |

|   |   |                                |   |
|---|---|--------------------------------|---|
| Name of Respondent<br>Every Metro, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report<br><b>Q4 2020</b> |
|---|---|--------------------------------|---|

**ENERGY STORAGE OPERATIONS (Small Plants) (Continued)**

| Line No. | Operations<br>(Excluding Fuel<br>used in Storage<br>Operations)<br>(e) | Maintenance<br>(f) | Cost of fuel used<br>in storage operations<br>(g) | Account No. 555.1,<br>Power Purchased for<br>Storage Operations<br>(h) | Other Expenses<br>(i) |
|----------|--|--------------------|---|--|-----------------------|
| 1        | -  | -                  | -   | -  | -                     |
| 2        |  |                    |   |  |                       |

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

| Line No. | Item<br><br>(a)  | Unrealized Gains and Losses on Available-for-Sale Securities<br><br>(b) | Minimum Pension Liability adjustment (net amount)<br><br>(c) | Foreign Currency Hedges<br><br>(d) | Other Adjustments<br><br>(e) |
|----------|--|---|--|------------------------------------|------------------------------|
| 1        | Balance of Account 219 at Beginning of Preceding Year                  |   |  |                                    |                              |
| 2        | Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income |   |  |                                    | ( 31,704,724)                |
| 3        | Preceding Quarter/Year to Date Changes in Fair Value                   |   |  |                                    | 31,704,724                   |
| 4        | Total (lines 2 and 3)  |   |  |                                    |                              |
| 5        | Balance of Account 219 at End of Preceding Quarter/Year                |   |  |                                    |                              |
| 6        | Balance of Account 219 at Beginning of Current Year                    |   |  |                                    |                              |
| 7        | Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income   |   |  |                                    | 29,896,266                   |
| 8        | Current Quarter/Year to Date Changes in Fair Value                     |   |  |                                    | ( 29,896,266)                |
| 9        | Total (lines 7 and 8)  |   |  |                                    |                              |
| 10       | Balance of Account 219 at End of Current Quarter/Year                  |   |  |                                    |                              |
|          |  |   |  |                                    |                              |

Name of Respondent  
Evergy Metro, Inc.

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Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2020/Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

| Line No. | Other Cash Flow Hedges Interest Rate Swaps<br>(f) | Other Cash Flow Hedges [Specify]<br>(g) | Totals for each category of items recorded in Account 219<br>(h) | Net Income (Carried Forward from Page 117, Line 78)<br>(i) | Total Comprehensive Income<br>(j) |
|----------|---|---|--|--|-----------------------------------|
| 1        | 4,014,279   |   | 4,014,279  |  |                                   |
| 2        | 693,809   |   | ( 31,010,915)  |  |                                   |
| 3        |   |   | 31,704,724   |  |                                   |
| 4        | 693,809   |   | 693,809  | 255,223,992  | 255,917,801                       |
| 5        | 4,708,088   |   | 4,708,088  |  |                                   |
| 6        | 4,708,088   |   | 4,708,088  |  |                                   |
| 7        | ( 82,298)   |   | 29,813,968   |  |                                   |
| 8        |   |   | ( 29,896,266)  |  |                                   |
| 9        | ( 82,298)   |   | ( 82,298)  | 338,652,547  | 338,570,249                       |
| 10       | 4,625,790   |   | 4,625,790  |  |                                   |

|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
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| FOOTNOTE DATA                            |   |                                       |                                  |

**Schedule Page: 122(a)(b) Line No.: 7 Column: f**

The recognition requirements of ASC 715 "Compensation-Retirement Benefits" results in recording unamortized transition costs, prior service costs and gains/losses for the pension and other post-retirement plans to accumulated other comprehensive income. In accordance with ASC 980 "Regulated Operations", these costs were transferred to a regulatory asset.

**Schedule Page: 122(a)(b) Line No.: 8 Column: f**

The recognition requirements of ASC 715 "Compensation-Retirement Benefits" results in recording unamortized transition costs, prior service costs and gains/losses for the pension and other post-retirement plans to accumulated other comprehensive income. In accordance with ASC 980 "Regulated Operations", these costs were transferred to a regulatory asset.

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

| Line No. | Classification<br>(a)                             | Total Company for the<br>Current Year/Quarter Ended<br>(b) | Electric<br>(c) |
|----------|---|--|-----------------|
| 1        | Utility Plant                                     |  |                 |
| 2        | In Service  |  |                 |
| 3        | Plant in Service (Classified)                     | 11,164,986,083   | 11,164,986,083  |
| 4        | Property Under Capital Leases                     | 73,899,505   | 73,899,505      |
| 5        | Plant Purchased or Sold                           |  |                 |
| 6        | Completed Construction not Classified             |  |                 |
| 7        | Experimental Plant Unclassified                   |  |                 |
| 8        | Total (3 thru 7)                                  | 11,238,885,588   | 11,238,885,588  |
| 9        | Leased to Others                                  |  |                 |
| 10       | Held for Future Use                               | 9,051,350  | 9,051,350       |
| 11       | Construction Work in Progress                     | 439,965,118  | 439,965,118     |
| 12       | Acquisition Adjustments                           |  |                 |
| 13       | Total Utility Plant (8 thru 12)                   | 11,687,902,056   | 11,687,902,056  |
| 14       | Accum Prov for Depr, Amort, & Depl                | 4,464,680,009  | 4,464,680,009   |
| 15       | Net Utility Plant (13 less 14)                    | 7,223,222,047  | 7,223,222,047   |
| 16       | Detail of Accum Prov for Depr, Amort & Depl       |  |                 |
| 17       | In Service:                                       |  |                 |
| 18       | Depreciation                                      | 4,046,564,261  | 4,046,564,261   |
| 19       | Amort & Depl of Producing Nat Gas Land/Land Right |  |                 |
| 20       | Amort of Underground Storage Land/Land Rights     |  |                 |
| 21       | Amort of Other Utility Plant                      | 418,115,748  | 418,115,748     |
| 22       | Total In Service (18 thru 21)                     | 4,464,680,009  | 4,464,680,009   |
| 23       | Leased to Others                                  |  |                 |
| 24       | Depreciation                                      |  |                 |
| 25       | Amortization and Depletion                        |  |                 |
| 26       | Total Leased to Others (24 & 25)                  |  |                 |
| 27       | Held for Future Use                               |  |                 |
| 28       | Depreciation                                      |  |                 |
| 29       | Amortization                                      |  |                 |
| 30       | Total Held for Future Use (28 & 29)               |  |                 |
| 31       | Abandonment of Leases (Natural Gas)               |  |                 |
| 32       | Amort of Plant Acquisition Adj                    |  |                 |
| 33       | Total Accum Prov (equals 14) (22,26,30,31,32)     | 4,464,680,009  | 4,464,680,009   |

Name of Respondent  
Evergy Metro, Inc.

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(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2020/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

| Gas<br>(d) | Other (Specify)<br>(e) | Other (Specify)<br>(f) | Other (Specify)<br>(g) | Common<br>(h) | Line<br>No. |
|------------|------------------------|------------------------|------------------------|---------------|-------------|
|            |                        |                        |                        |               | 1           |
|            |                        |                        |                        |               | 2           |
|            |                        |                        |                        |               | 3           |
|            |                        |                        |                        |               | 4           |
|            |                        |                        |                        |               | 5           |
|            |                        |                        |                        |               | 6           |
|            |                        |                        |                        |               | 7           |
|            |                        |                        |                        |               | 8           |
|            |                        |                        |                        |               | 9           |
|            |                        |                        |                        |               | 10          |
|            |                        |                        |                        |               | 11          |
|            |                        |                        |                        |               | 12          |
|            |                        |                        |                        |               | 13          |
|            |                        |                        |                        |               | 14          |
|            |                        |                        |                        |               | 15          |
|            |                        |                        |                        |               | 16          |
|            |                        |                        |                        |               | 17          |
|            |                        |                        |                        |               | 18          |
|            |                        |                        |                        |               | 19          |
|            |                        |                        |                        |               | 20          |
|            |                        |                        |                        |               | 21          |
|            |                        |                        |                        |               | 22          |
|            |                        |                        |                        |               | 23          |
|            |                        |                        |                        |               | 24          |
|            |                        |                        |                        |               | 25          |
|            |                        |                        |                        |               | 26          |
|            |                        |                        |                        |               | 27          |
|            |                        |                        |                        |               | 28          |
|            |                        |                        |                        |               | 29          |
|            |                        |                        |                        |               | 30          |
|            |                        |                        |                        |               | 31          |
|            |                        |                        |                        |               | 32          |
|            |                        |                        |                        |               | 33          |

|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evergy Metro, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                            |   |                                       |                                  |

**Schedule Page: 200 Line No.: 4 Column: c**

Property Under Capital Leases includes the following:

|   |                      |
|---|----------------------|
| Account 101100 - Property Under Capital Leases  | \$ 2,643,577         |
| Account 101191 - Operating Leases - Contra      | (10,925,567)         |
| Account 101120 - Operation Lease - Right of Use | <u>82,181,495</u>    |
| Total   | \$ <u>73,899,505</u> |

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

| Line No. | Description of item<br>(a)  | Balance Beginning of Year<br>(b) | Changes during Year |
|----------|---|----------------------------------|---------------------|
|          |   |                                  | Additions<br>(c)    |
| 1        | Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1) |                                  |                     |
| 2        | Fabrication   |                                  |                     |
| 3        | Nuclear Materials   | -24,324,697                      | 69,850,959          |
| 4        | Allowance for Funds Used during Construction                          | 10,362,511                       | -10,016,539         |
| 5        | (Other Overhead Construction Costs, provide details in footnote)      | 18,827,396                       | -16,841,033         |
| 6        | SUBTOTAL (Total 2 thru 5)   | 4,865,210                        |                     |
| 7        | Nuclear Fuel Materials and Assemblies                                 |                                  |                     |
| 8        | In Stock (120.2)  | 1,830,052                        | 18,371,251          |
| 9        | In Reactor (120.3)  | 94,266,827                       |                     |
| 10       | SUBTOTAL (Total 8 & 9)  | 96,096,879                       |                     |
| 11       | Spent Nuclear Fuel (120.4)  | 174,176,764                      |                     |
| 12       | Nuclear Fuel Under Capital Leases (120.6)                             |                                  |                     |
| 13       | (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)      | 210,480,164                      |                     |
| 14       | TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)               | 64,658,689                       |                     |
| 15       | Estimated net Salvage Value of Nuclear Materials in line 9            |                                  |                     |
| 16       | Estimated net Salvage Value of Nuclear Materials in line 11           |                                  |                     |
| 17       | Est Net Salvage Value of Nuclear Materials in Chemical Processing     |                                  |                     |
| 18       | Nuclear Materials held for Sale (157)                                 |                                  |                     |
| 19       | Uranium   |                                  |                     |
| 20       | Plutonium   |                                  |                     |
| 21       | Other (provide details in footnote):                                  |                                  |                     |
| 22       | TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)          |                                  |                     |

Name of Respondent  
 Evergy Metro, Inc.

This Report Is:  
 (1)  An Original  
 (2)  A Resubmission

Date of Report  
 (Mo, Da, Yr)  
 / /

Year/Period of Report  
 End of 2020/Q4

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

| Changes during Year |   | Balance<br>End of Year<br>(f) | Line<br>No. |
|---------------------|---|-------------------------------|-------------|
| Amortization<br>(d) | Other Reductions (Explain in a footnote)<br>(e) |                               |             |
|                     |   |                               | 1           |
|                     |   |                               | 2           |
|                     | 18,165,315                                      | 27,360,947                    | 3           |
|                     | 205,936   | 140,036                       | 4           |
|                     |   | 1,986,363                     | 5           |
|                     |   | 29,487,346                    | 6           |
|                     |   |                               | 7           |
|                     |   | 20,201,303                    | 8           |
|                     |   | 94,266,827                    | 9           |
|                     |   | 114,468,130                   | 10          |
|                     |   | 174,176,764                   | 11          |
|                     |   |                               | 12          |
| -29,498,783         |   | 239,978,947                   | 13          |
|                     |   | 78,153,293                    | 14          |
|                     |   |                               | 15          |
|                     |   |                               | 16          |
|                     |   |                               | 17          |
|                     |   |                               | 18          |
|                     |   |                               | 19          |
|                     |   |                               | 20          |
|                     |   |                               | 21          |
|                     |   |                               | 22          |

|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evergy Metro, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                            |   |                                       |                                  |

**Schedule Page: 202 Line No.: 3 Column: e**

These are related to transfers from fuel under construction to fuel in stock.

**Schedule Page: 202 Line No.: 4 Column: e**

These are related to transfers from fuel under construction to fuel in stock.

**Schedule Page: 202 Line No.: 5 Column: c**

Other includes:

|                       |                                    |
|-----------------------|------------------------------------|
| (\$18,244,806)        | Reclass from Overhead to Materials |
| 896,122               | WCNOC Other                        |
| 473,876               | Consultant Charges                 |
| 25,662                | Labor & Overhead Charges           |
| 5,659                 | General Nuclear Fuel               |
| 2,454                 | Other                              |
| <u>(\$16,841,033)</u> |                                    |

**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)**

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

| Line No. | Account<br>(a)   | Balance<br>Beginning of Year<br>(b) | Additions<br>(c) |
|----------|--|-------------------------------------|------------------|
| 1        | 1. INTANGIBLE PLANT  |                                     |                  |
| 2        | (301) Organization   | 72,186                              |                  |
| 3        | (302) Franchises and Consents                                      | 22,937                              |                  |
| 4        | (303) Miscellaneous Intangible Plant                               | 640,391,700                         | 58,129,150       |
| 5        | TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)          | 640,486,823                         | 58,129,150       |
| 6        | 2. PRODUCTION PLANT  |                                     |                  |
| 7        | A. Steam Production Plant  |                                     |                  |
| 8        | (310) Land and Land Rights   | 9,835,949                           |                  |
| 9        | (311) Structures and Improvements                                  | 415,856,167                         | 7,078,393        |
| 10       | (312) Boiler Plant Equipment                                       | 2,537,543,924                       | 51,839,797       |
| 11       | (313) Engines and Engine-Driven Generators                         |                                     |                  |
| 12       | (314) Turbogenerator Units   | 517,273,730                         | 4,707,343        |
| 13       | (315) Accessory Electric Equipment                                 | 275,314,801                         | -1,996,633       |
| 14       | (316) Misc. Power Plant Equipment                                  | 52,398,979                          | 2,231,763        |
| 15       | (317) Asset Retirement Costs for Steam Production                  | 106,114,261                         |                  |
| 16       | TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)      | 3,914,337,811                       | 63,860,663       |
| 17       | B. Nuclear Production Plant  |                                     |                  |
| 18       | (320) Land and Land Rights   | 3,619,298                           | 149,485          |
| 19       | (321) Structures and Improvements                                  | 461,146,412                         | 751,723          |
| 20       | (322) Reactor Plant Equipment                                      | 859,314,598                         | 5,796,685        |
| 21       | (323) Turbogenerator Units   | 225,235,266                         | 25,664           |
| 22       | (324) Accessory Electric Equipment                                 | 166,979,304                         | 154,569          |
| 23       | (325) Misc. Power Plant Equipment                                  | 133,473,061                         | -9,476,323       |
| 24       | (326) Asset Retirement Costs for Nuclear Production                | 5,584,243                           | 118,399,127      |
| 25       | TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)   | 1,855,352,182                       | 115,800,930      |
| 26       | C. Hydraulic Production Plant                                      |                                     |                  |
| 27       | (330) Land and Land Rights   |                                     |                  |
| 28       | (331) Structures and Improvements                                  |                                     |                  |
| 29       | (332) Reservoirs, Dams, and Waterways                              |                                     |                  |
| 30       | (333) Water Wheels, Turbines, and Generators                       |                                     |                  |
| 31       | (334) Accessory Electric Equipment                                 |                                     |                  |
| 32       | (335) Misc. Power PLant Equipment                                  |                                     |                  |
| 33       | (336) Roads, Railroads, and Bridges                                |                                     |                  |
| 34       | (337) Asset Retirement Costs for Hydraulic Production              |                                     |                  |
| 35       | TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34) |                                     |                  |
| 36       | D. Other Production Plant  |                                     |                  |
| 37       | (340) Land and Land Rights   | 1,102,201                           |                  |
| 38       | (341) Structures and Improvements                                  | 14,014,330                          | 34,489           |
| 39       | (342) Fuel Holders, Products, and Accessories                      | 12,074,040                          | 2,115,822        |
| 40       | (343) Prime Movers   |                                     |                  |
| 41       | (344) Generators   | 590,830,843                         | 4,278,358        |
| 42       | (345) Accessory Electric Equipment                                 | 23,905,183                          | 159,420          |
| 43       | (346) Misc. Power Plant Equipment                                  | 959,108                             | 978,886          |
| 44       | (347) Asset Retirement Costs for Other Production                  | 5,049,157                           |                  |
| 45       | TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)          | 647,934,862                         | 7,566,975        |
| 46       | TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)        | 6,417,624,855                       | 187,228,568      |

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

| Line No. | Account<br>(a)   | Balance Beginning of Year<br>(b) | Additions<br>(c) |
|----------|--|----------------------------------|------------------|
| 47       | 3. TRANSMISSION PLANT  |                                  |                  |
| 48       | (350) Land and Land Rights   | 27,353,925                       |                  |
| 49       | (352) Structures and Improvements                                      | 6,259,707                        | 1,903,882        |
| 50       | (353) Station Equipment  | 232,018,002                      | 13,990,393       |
| 51       | (354) Towers and Fixtures  | 4,287,911                        |                  |
| 52       | (355) Poles and Fixtures   | 151,524,112                      | 8,801,300        |
| 53       | (356) Overhead Conductors and Devices                                  | 112,230,469                      | 747,231          |
| 54       | (357) Underground Conduit  | 7,013,076                        |                  |
| 55       | (358) Underground Conductors and Devices                               | 5,625,002                        |                  |
| 56       | (359) Roads and Trails   |                                  |                  |
| 57       | (359.1) Asset Retirement Costs for Transmission Plant                  |                                  |                  |
| 58       | TOTAL Transmission Plant (Enter Total of lines 48 thru 57)             | 546,312,204                      | 25,442,806       |
| 59       | 4. DISTRIBUTION PLANT  |                                  |                  |
| 60       | (360) Land and Land Rights   | 25,896,941                       |                  |
| 61       | (361) Structures and Improvements                                      | 15,001,798                       | 21,769           |
| 62       | (362) Station Equipment  | 271,835,269                      | 15,046,974       |
| 63       | (363) Storage Battery Equipment  | 2,413,034                        |                  |
| 64       | (364) Poles, Towers, and Fixtures                                      | 406,469,164                      | 13,000,332       |
| 65       | (365) Overhead Conductors and Devices                                  | 292,762,356                      | 13,144,802       |
| 66       | (366) Underground Conduit  | 319,725,729                      | 9,872,618        |
| 67       | (367) Underground Conductors and Devices                               | 609,136,300                      | 42,219,477       |
| 68       | (368) Line Transformers  | 333,858,797                      | 16,575,990       |
| 69       | (369) Services   | 174,294,862                      | 11,665,041       |
| 70       | (370) Meters   | 131,078,811                      | 34,380,982       |
| 71       | (371) Installations on Customer Premises                               | 24,359,686                       | 1,865,316        |
| 72       | (372) Leased Property on Customer Premises                             |                                  |                  |
| 73       | (373) Street Lighting and Signal Systems                               | 27,552,074                       | 2,065,928        |
| 74       | (374) Asset Retirement Costs for Distribution Plant                    |                                  |                  |
| 75       | TOTAL Distribution Plant (Enter Total of lines 60 thru 74)             | 2,634,384,821                    | 159,859,229      |
| 76       | 5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT                    |                                  |                  |
| 77       | (380) Land and Land Rights   |                                  |                  |
| 78       | (381) Structures and Improvements                                      |                                  |                  |
| 79       | (382) Computer Hardware  |                                  |                  |
| 80       | (383) Computer Software  |                                  |                  |
| 81       | (384) Communication Equipment  |                                  |                  |
| 82       | (385) Miscellaneous Regional Transmission and Market Operation Plant   |                                  |                  |
| 83       | (386) Asset Retirement Costs for Regional Transmission and Market Oper |                                  |                  |
| 84       | TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83) |                                  |                  |
| 85       | 6. GENERAL PLANT   |                                  |                  |
| 86       | (389) Land and Land Rights   | 3,802,127                        |                  |
| 87       | (390) Structures and Improvements                                      | 166,712,812                      | 1,985,646        |
| 88       | (391) Office Furniture and Equipment                                   | 107,200,056                      | 14,699,709       |
| 89       | (392) Transportation Equipment   | 61,293,630                       | 6,234,279        |
| 90       | (393) Stores Equipment   | 672,263                          |                  |
| 91       | (394) Tools, Shop and Garage Equipment                                 | 8,578,868                        | 539,467          |
| 92       | (395) Laboratory Equipment   | 9,167,190                        | 128,404          |
| 93       | (396) Power Operated Equipment   | 34,211,623                       | 339,607          |
| 94       | (397) Communication Equipment  | 138,097,068                      | 2,725,441        |
| 95       | (398) Miscellaneous Equipment  | 1,451,531                        | 170,076          |
| 96       | SUBTOTAL (Enter Total of lines 86 thru 95)                             | 531,187,168                      | 26,822,629       |
| 97       | (399) Other Tangible Property  |                                  |                  |
| 98       | (399.1) Asset Retirement Costs for General Plant                       |                                  |                  |
| 99       | TOTAL General Plant (Enter Total of lines 96, 97 and 98)               | 531,187,168                      | 26,822,629       |
| 100      | TOTAL (Accounts 101 and 106)   | 10,769,995,871                   | 457,482,382      |
| 101      | (102) Electric Plant Purchased (See Instr. 8)                          |                                  |                  |
| 102      | (Less) (102) Electric Plant Sold (See Instr. 8)                        |                                  |                  |
| 103      | (103) Experimental Plant Unclassified                                  |                                  |                  |
| 104      | TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)    | 10,769,995,871                   | 457,482,382      |



ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

| Retirements<br>(d) | Adjustments<br>(e) | Transfers<br>(f) | Balance at<br>End of Year<br>(g) | Line<br>No. |
|--------------------|--------------------|------------------|----------------------------------|-------------|
|                    |                    |                  |                                  | 47          |
|                    |                    |                  | 27,353,925                       | 48          |
| 40,992             |                    |                  | 8,122,597                        | 49          |
| 891,630            |                    |                  | 245,116,765                      | 50          |
|                    |                    |                  | 4,287,911                        | 51          |
| 275,633            |                    | 404,035          | 160,453,814                      | 52          |
|                    |                    | 178,419          | 113,156,119                      | 53          |
|                    |                    |                  | 7,013,076                        | 54          |
|                    |                    |                  | 5,625,002                        | 55          |
|                    |                    |                  |                                  | 56          |
|                    |                    |                  |                                  | 57          |
| 1,208,255          |                    | 582,454          | 571,129,209                      | 58          |
|                    |                    |                  |                                  | 59          |
|                    |                    |                  | 25,896,941                       | 60          |
|                    |                    |                  | 15,023,567                       | 61          |
| 642,625            |                    | 1,823            | 286,241,441                      | 62          |
|                    |                    |                  | 2,413,034                        | 63          |
| 989,702            |                    | -404,035         | 418,075,759                      | 64          |
| 781,065            |                    | -178,419         | 304,947,674                      | 65          |
| 379,729            |                    | -10,773          | 329,207,845                      | 66          |
| 2,584,161          |                    |                  | 648,771,616                      | 67          |
| 2,829,011          |                    |                  | 347,605,776                      | 68          |
| 801,114            |                    |                  | 185,158,789                      | 69          |
| 12,132,178         |                    |                  | 153,327,615                      | 70          |
| 283,838            |                    |                  | 25,941,164                       | 71          |
|                    |                    |                  |                                  | 72          |
| 549,392            |                    | 8,950            | 29,077,560                       | 73          |
|                    |                    |                  |                                  | 74          |
| 21,972,815         |                    | -582,454         | 2,771,688,781                    | 75          |
|                    |                    |                  |                                  | 76          |
|                    |                    |                  |                                  | 77          |
|                    |                    |                  |                                  | 78          |
|                    |                    |                  |                                  | 79          |
|                    |                    |                  |                                  | 80          |
|                    |                    |                  |                                  | 81          |
|                    |                    |                  |                                  | 82          |
|                    |                    |                  |                                  | 83          |
|                    |                    |                  |                                  | 84          |
|                    |                    |                  |                                  | 85          |
|                    |                    |                  | 3,802,127                        | 86          |
| 319,306            |                    |                  | 168,379,152                      | 87          |
| 14,924,365         |                    |                  | 106,975,400                      | 88          |
| 3,706,628          |                    |                  | 63,821,281                       | 89          |
| 4,337              |                    |                  | 667,926                          | 90          |
| 125,507            |                    |                  | 8,992,828                        | 91          |
| 203,226            |                    |                  | 9,092,368                        | 92          |
| 1,274,584          |                    |                  | 33,276,646                       | 93          |
| 830,451            |                    |                  | 139,992,058                      | 94          |
| 15,218             |                    |                  | 1,606,389                        | 95          |
| 21,403,622         |                    |                  | 536,606,175                      | 96          |
|                    |                    |                  |                                  | 97          |
|                    |                    |                  |                                  | 98          |
| 21,403,622         |                    |                  | 536,606,175                      | 99          |
| 62,492,170         |                    |                  | 11,164,986,083                   | 100         |
|                    |                    |                  |                                  | 101         |
|                    |                    |                  |                                  | 102         |
|                    |                    |                  |                                  | 103         |
| 62,492,170         |                    |                  | 11,164,986,083                   | 104         |

|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evergy Metro, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                            |   |                                       |                                  |

**Schedule Page: 204 Line No.: 58 Column: b**

Under Evergy Metro's (KCP&L) transmission formula rate (Docket NO. ER10-230), certain transmission assets included on pages 204-207 are excluded from rate base for the purpose of transmission formula rate calculations. These excluded transmission assets are defined under Attachment AI to the Southwest Power Pool (SPP) Open Access Transmission tariff and other applicable Commission policies, as well as determined not to be transmission facilities for SPP ratemaking purposes in Evergy Metro's (KCP&L) transmission filing, Docket No. EL08-89.

The balance of transmission assets at December 31, 2019 excluded from Evergy Metro's (KCP&L) transmission formula rate was \$85,667,731.

**Schedule Page: 204 Line No.: 58 Column: g**

Under Evergy Metro's (KCP&L) transmission formula rate (Docket NO. ER10-230), certain transmission assets included on pages 204-207 are excluded from rate base for the purpose of transmission formula rate calculations. These excluded transmission assets are defined under Attachment AI to the Southwest Power Pool (SPP) Open Access Transmission tariff and other applicable Commission policies, as well as determined not to be transmission facilities for SPP ratemaking purposes in Evergy Metro's (KCP&L) transmission filing, Docket No. EL08-89.

The balance of transmission assets at December 31, 2020 excluded from Evergy Metro's (KCP&L) transmission formula rate was \$85,801,162.

Name of Respondent  
Evergy Metro, Inc.

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2020/Q4

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

| Line No. | Name of Lessee (Designate associated companies with a double asterisk) (a) | Description of Property Leased (b) | Commission Authorization (c) | Expiration Date of Lease (d) | Balance at End of Year (e) |
|----------|--|------------------------------------|------------------------------|------------------------------|----------------------------|
| 1        | None   |                                    |                              |                              |                            |
| 2        |  |                                    |                              |                              |                            |
| 3        |  |                                    |                              |                              |                            |
| 4        |  |                                    |                              |                              |                            |
| 5        |  |                                    |                              |                              |                            |
| 6        |  |                                    |                              |                              |                            |
| 7        |  |                                    |                              |                              |                            |
| 8        |  |                                    |                              |                              |                            |
| 9        |  |                                    |                              |                              |                            |
| 10       |  |                                    |                              |                              |                            |
| 11       |  |                                    |                              |                              |                            |
| 12       |  |                                    |                              |                              |                            |
| 13       |  |                                    |                              |                              |                            |
| 14       |  |                                    |                              |                              |                            |
| 15       |  |                                    |                              |                              |                            |
| 16       |  |                                    |                              |                              |                            |
| 17       |  |                                    |                              |                              |                            |
| 18       |  |                                    |                              |                              |                            |
| 19       |  |                                    |                              |                              |                            |
| 20       |  |                                    |                              |                              |                            |
| 21       |  |                                    |                              |                              |                            |
| 22       |  |                                    |                              |                              |                            |
| 23       |  |                                    |                              |                              |                            |
| 24       |  |                                    |                              |                              |                            |
| 25       |  |                                    |                              |                              |                            |
| 26       |  |                                    |                              |                              |                            |
| 27       |  |                                    |                              |                              |                            |
| 28       |  |                                    |                              |                              |                            |
| 29       |  |                                    |                              |                              |                            |
| 30       |  |                                    |                              |                              |                            |
| 31       |  |                                    |                              |                              |                            |
| 32       |  |                                    |                              |                              |                            |
| 33       |  |                                    |                              |                              |                            |
| 34       |  |                                    |                              |                              |                            |
| 35       |  |                                    |                              |                              |                            |
| 36       |  |                                    |                              |                              |                            |
| 37       |  |                                    |                              |                              |                            |
| 38       |  |                                    |                              |                              |                            |
| 39       |  |                                    |                              |                              |                            |
| 40       |  |                                    |                              |                              |                            |
| 41       |  |                                    |                              |                              |                            |
| 42       |  |                                    |                              |                              |                            |
| 43       |  |                                    |                              |                              |                            |
| 44       |  |                                    |                              |                              |                            |
| 45       |  |                                    |                              |                              |                            |
| 46       |  |                                    |                              |                              |                            |
| 47       | TOTAL  |                                    |                              |                              |                            |

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

| Line No. | Description and Location Of Property (a)             | Date Originally Included in This Account (b) | Date Expected to be used in Utility Service (c) | Balance at End of Year (d) |
|----------|--|--|---|----------------------------|
| 1        | Land and Rights:                                     |  |   |                            |
| 2        |  |  |   |                            |
| 3        | Land for Hawthorn Ash Pond Expansion in              | 1996   |   | 3,651,072                  |
| 4        | Jackson Co., Missouri                                |  |   |                            |
| 5        |  |  |   |                            |
| 6        | Site of future Ash Pond at Iatan Station in          | 1998   |   | 502,529                    |
| 7        | Platte Co., Missouri                                 |  |   |                            |
| 8        |  |  |   |                            |
| 9        | KCPL Campus Land                                     | 2008   |   | 1,877,729                  |
| 10       |  |  |   |                            |
| 11       | Land for Charlotte Sub#141                           | 2007   |   | 648,226                    |
| 12       |  |  |   |                            |
| 13       | Right of Way Easements (21) for 161KV Quarry-Murlene | 2014   |   | 2,137,026                  |
| 14       |  |  |   |                            |
| 15       |  |  |   |                            |
| 16       |  |  |   |                            |
| 17       |  |  |   |                            |
| 18       |  |  |   |                            |
| 19       |  |  |   |                            |
| 20       |  |  |   |                            |
| 21       | Other Property:                                      |  |   |                            |
| 22       | Improvements at Iatan Plant                          | 2000/2001                                    |   | 234,768                    |
| 23       | (Metro has 70% ownership in this facility)           |  |   |                            |
| 24       |  |  |   |                            |
| 25       |  |  |   |                            |
| 26       |  |  |   |                            |
| 27       |  |  |   |                            |
| 28       |  |  |   |                            |
| 29       |  |  |   |                            |
| 30       |  |  |   |                            |
| 31       |  |  |   |                            |
| 32       |  |  |   |                            |
| 33       |  |  |   |                            |
| 34       |  |  |   |                            |
| 35       |  |  |   |                            |
| 36       |  |  |   |                            |
| 37       |  |  |   |                            |
| 38       |  |  |   |                            |
| 39       |  |  |   |                            |
| 40       |  |  |   |                            |
| 41       |  |  |   |                            |
| 42       |  |  |   |                            |
| 43       |  |  |   |                            |
| 44       |  |  |   |                            |
| 45       |  |  |   |                            |
| 46       |  |  |   |                            |
| 47       | Total  |  |   | 9,051,350                  |

**CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

| Line No. | Description of Project<br>(a)       | Construction work in progress -<br>Electric (Account 107)<br>(b) |
|----------|-------------------------------------|--|
| 1        | Replace 345kV Breakers Sub 81       | 1,006,195  |
| 2        | Spare 345kV SF6 Breakers Sub 930    | 1,020,441  |
| 3        | Metro PC REFRESH - 2020             | 1,021,953  |
| 4        | Add 2nd Xfmr, SwGr and CircSw       | 1,023,909  |
| 5        | Provide dry cask storage on site.   | 1,033,918  |
| 6        | IAT1 Turbine Building Roof Repl     | 1,057,478  |
| 7        | Fly Ash Silo Enclosure              | 1,063,383  |
| 8        | LACO CMF Equipment Relocation       | 1,066,586  |
| 9        | LAC2 Filter Bag Replacement         | 1,066,628  |
| 10       | Windows 10 Migration Capital        | 1,070,100  |
| 11       | SUBSTATION XFMR #7 (NO.7) REPLACEME | 1,079,532  |
| 12       | LOAD SHEDDER AND EMERGENCY LOAD SEQ | 1,116,440  |
| 13       | Replace Xfmr 34 Sub 53              | 1,142,707  |
| 14       | Replace UG Potheads Sub 24          | 1,149,258  |
| 15       | Lac Upper AQC Impndmt Strmwtr       | 1,167,427  |
| 16       | PMC Phase 2                         | 1,192,829  |
| 17       | Capital Project Freeway             | 1,200,408  |
| 18       | LAC 1 Exciter Replacement           | 1,210,536  |
| 19       | ENGR STUDY IC Demineralizer System  | 1,238,595  |
| 20       | Auth. Eng. Proj. Reliability C      | 1,240,476  |
| 21       | 2C Aux Boiler Replacement           | 1,260,770  |
| 22       | Install Waterlances Remov hydrojets | 1,288,918  |
| 23       | Application Modernization           | 1,292,937  |
| 24       | Metro LMR UPGRADE                   | 1,301,162  |
| 25       | Replace 50mVa Xfmr #12 Sub 056      | 1,354,160  |
| 26       | CustomerForward-Legacy Westar Costs | 1,370,233  |
| 27       | Rate Analysis Tool SW - Phase 3     | 1,395,661  |
| 28       | Oil Containmnt Sub Olive            | 1,414,800  |
| 29       | Cap Tools & Equip Blanket           | 1,563,945  |
| 30       | Replace 161kV Brkrs/Swchs Sub 64    | 1,636,912  |
| 31       | 900 MHz Radio System Replacement    | 1,736,382  |
| 32       | 117-Data Center Facility Consolid   | 1,833,927  |
| 33       | ISFSI PHASE II SECURITY INSTALLATIO | 1,884,398  |
| 34       | Asset Lens Software                 | 1,895,465  |
| 35       | Upgrade Brunswick Sub 42            | 1,898,509  |
| 36       | SRUP Breaker Replacement            | 1,936,379  |
| 37       | MAIN GATE NORTH ELIMINATION         | 2,000,711  |
| 38       | Pgrm. URD Cable Testing             | 2,455,702  |
| 39       | HAW5 SDA Vessel Thickness Survey    | 2,709,383  |
| 40       | Capital Maximo - CAP Implementation | 2,712,699  |
| 41       | WATER JET PEENING OF REACTOR VESSEL | 2,723,541  |
| 42       | Install Xfmr-Switcher-Swgr Sub 27   | 2,739,710  |
| 43       | TOTAL                               | 439,965,118  |

**CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

| Line No. | Description of Project<br>(a)       | Construction work in progress - Electric (Account 107)<br>(b) |
|----------|-------------------------------------|---|
| 1        | REFUELING MACHINE UPGRADE PROJECT   | 2,840,228   |
| 2        | ESF XNB01 TRANSFORMER REPLACEMENT   | 2,896,543   |
| 3        | Reactor Head Vessel Forging         | 2,989,835   |
| 4        | Substation Modification Sub 052     | 3,097,866   |
| 5        | 7000HP RCP motor, pump and air cool | 3,139,360   |
| 6        | Replace 345kV Arms Line 0004        | 3,757,716   |
| 7        | RPA/Automation Technology           | 3,769,983   |
| 8        | Landfill StrmWtr Drainage           | 3,819,606   |
| 9        | Ring Bus-Cntrl House Reblld Sub 061 | 4,175,817   |
| 10       | CIS Phase 3 - Accruals              | 4,737,902   |
| 11       | XNB01/XNB02 REPLACEMENT             | 5,059,726   |
| 12       | WAN/LAN REDESIGN HW                 | 5,093,871   |
| 13       | CIS Phase 3 - Direct CSS Costs      | 5,252,576   |
| 14       | Risk Informed Tech Specs (RITS) & P | 5,289,272   |
| 15       | Leeds Sub Rplc 15kV swtchgrs- XFs   | 7,652,309   |
| 16       | License Renewal Update Capital      | 8,489,897   |
| 17       | DATA CENTER - NEXT GEN              | 9,427,577   |
| 18       | INDEPENDENT SPENT FUEL STORAGE INST | 9,479,248   |
| 19       | Data Center Windows Lic. MS EA      | 9,638,498   |
| 20       | CONSTRUCTION PRORATION BLANKET      | 11,630,534  |
| 21       | CIS Phase 3 - Direct MDM Costs      | 11,912,189  |
| 22       | EMS CONSOLIDATION - HW              | 12,285,179  |
| 23       | FEEDWATER CONTROL REPLACEMENT       | 17,469,266  |
| 24       | Energy Mgmt Sys (EMS) Consolidation | 22,325,213  |
| 25       | CIS Phase 3 - Direct CC&B Costs     | 32,355,064  |
| 26       | CIS Phase 3 - Indirect Costs        | 53,672,312  |
| 27       | Misc. Projects Under \$1,000,000    | 115,132,428   |
| 28       |                                     |   |
| 29       |                                     |   |
| 30       |                                     |   |
| 31       |                                     |   |
| 32       |                                     |   |
| 33       |                                     |   |
| 34       |                                     |   |
| 35       |                                     |   |
| 36       |                                     |   |
| 37       |                                     |   |
| 38       |                                     |   |
| 39       |                                     |   |
| 40       |                                     |   |
| 41       |                                     |   |
| 42       |                                     |   |
| 43       | TOTAL                               | 439,965,118   |

**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)**

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

**Section A. Balances and Changes During Year**

| Line No. | Item (a)  | Total (c+d+e) (b) | Electric Plant in Service (c) | Electric Plant Held for Future Use (d) | Electric Plant Leased to Others (e) |
|----------|---|-------------------|-------------------------------|--|-------------------------------------|
| 1        | Balance Beginning of Year   | 3,876,474,863     | 3,876,474,863                 |  |                                     |
| 2        | Depreciation Provisions for Year, Charged to                      |                   |                               |  |                                     |
| 3        | (403) Depreciation Expense  | 270,467,999       | 270,467,999                   |  |                                     |
| 4        | (403.1) Depreciation Expense for Asset Retirement Costs           | 4,774,383         | 4,774,383                     |  |                                     |
| 5        | (413) Exp. of Elec. Plt. Leas. to Others                          |                   |                               |  |                                     |
| 6        | Transportation Expenses-Clearing                                  | 5,838,600         | 5,838,600                     |  |                                     |
| 7        | Other Clearing Accounts   | 2,708,016         | 2,708,016                     |  |                                     |
| 8        | Other Accounts (Specify, details in footnote):                    | -7,948,107        | -7,948,107                    |  |                                     |
| 9        |   |                   |                               |  |                                     |
| 10       | TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)       | 275,840,891       | 275,840,891                   |  |                                     |
| 11       | Net Charges for Plant Retired:                                    |                   |                               |  |                                     |
| 12       | Book Cost of Plant Retired  | 62,884,270        | 62,884,270                    |  |                                     |
| 13       | Cost of Removal   | 13,311,357        | 13,311,357                    |  |                                     |
| 14       | Salvage (Credit)  | 2,630,592         | 2,630,592                     |  |                                     |
| 15       | TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14) | 73,565,035        | 73,565,035                    |  |                                     |
| 16       | Other Debit or Cr. Items (Describe, details in footnote):         | -1,709,947        | -1,709,947                    |  |                                     |
| 17       | Net change retirement Work Orders                                 | -30,476,511       | -30,476,511                   |  |                                     |
| 18       | Book Cost or Asset Retirement Costs Retired                       |                   |                               |  |                                     |
| 19       | Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18) | 4,046,564,261     | 4,046,564,261                 |  |                                     |

**Section B. Balances at End of Year According to Functional Classification**

|    |  |               |               |  |  |
|----|--|---------------|---------------|--|--|
| 20 | Steam Production                           | 1,344,176,206 | 1,344,176,206 |  |  |
| 21 | Nuclear Production                         | 974,026,896   | 974,026,896   |  |  |
| 22 | Hydraulic Production-Conventional          |               |               |  |  |
| 23 | Hydraulic Production-Pumped Storage        |               |               |  |  |
| 24 | Other Production                           | 366,241,786   | 366,241,786   |  |  |
| 25 | Transmission                               | 225,393,163   | 225,393,163   |  |  |
| 26 | Distribution                               | 935,786,588   | 935,786,588   |  |  |
| 27 | Regional Transmission and Market Operation |               |               |  |  |
| 28 | General                                    | 200,939,622   | 200,939,622   |  |  |
| 29 | TOTAL (Enter Total of lines 20 thru 28)    | 4,046,564,261 | 4,046,564,261 |  |  |

|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evergy Metro, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                            |   |                                       |                                  |

**Schedule Page: 219 Line No.: 8 Column: c**

Line 3 & 8 - Depreciation Expense of (\$7,944,942) on Montrose Plant retired and included in rate base. Depreciation expense is charged to account 403 (Line 3) and offset to regulatory liability account 254 (Line 8) per Missouri Public Service Commission Rate Order in Case No. ER-2018-0145.

|                                       |               |
|---------------------------------------|---------------|
|                                       | (7,944,942)   |
| RWIP adjustment to distribution plant | (3,165)       |
| Total Line 8, Col. c                  | (\$7,948,107) |

**Schedule Page: 219 Line No.: 16 Column: c**

Adjustments to account 108 for ARO settlements of (\$1,709,947) and reclass of Distribution plant of (\$35,728) to Transmission plant of \$35,728.

**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)**

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
  - (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
  - (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

| Line No. | Description of Investment<br>(a) | Date Acquired<br>(b) | Date Of Maturity<br>(c) | Amount of Investment at Beginning of Year<br>(d) |
|----------|----------------------------------|----------------------|-------------------------|--|
| 1        | Evergy Metro Receivables Company |                      |                         | 41,952,462                                       |
| 2        |                                  |                      |                         |  |
| 3        |                                  |                      |                         |  |
| 4        |                                  |                      |                         |  |
| 5        |                                  |                      |                         |  |
| 6        |                                  |                      |                         |  |
| 7        |                                  |                      |                         |  |
| 8        |                                  |                      |                         |  |
| 9        |                                  |                      |                         |  |
| 10       |                                  |                      |                         |  |
| 11       |                                  |                      |                         |  |
| 12       |                                  |                      |                         |  |
| 13       |                                  |                      |                         |  |
| 14       |                                  |                      |                         |  |
| 15       |                                  |                      |                         |  |
| 16       |                                  |                      |                         |  |
| 17       |                                  |                      |                         |  |
| 18       |                                  |                      |                         |  |
| 19       |                                  |                      |                         |  |
| 20       |                                  |                      |                         |  |
| 21       |                                  |                      |                         |  |
| 22       |                                  |                      |                         |  |
| 23       |                                  |                      |                         |  |
| 24       |                                  |                      |                         |  |
| 25       |                                  |                      |                         |  |
| 26       |                                  |                      |                         |  |
| 27       |                                  |                      |                         |  |
| 28       |                                  |                      |                         |  |
| 29       |                                  |                      |                         |  |
| 30       |                                  |                      |                         |  |
| 31       |                                  |                      |                         |  |
| 32       |                                  |                      |                         |  |
| 33       |                                  |                      |                         |  |
| 34       |                                  |                      |                         |  |
| 35       |                                  |                      |                         |  |
| 36       |                                  |                      |                         |  |
| 37       |                                  |                      |                         |  |
| 38       |                                  |                      |                         |  |
| 39       |                                  |                      |                         |  |
| 40       |                                  |                      |                         |  |
| 41       |                                  |                      |                         |  |
| 42       | Total Cost of Account 123.1 \$   | 47,028,283           | TOTAL                   | 41,952,462                                       |

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

| Equity in Subsidiary Earnings of Year (e) | Revenues for Year (f) | Amount of Investment at End of Year (g) | Gain or Loss from Investment Disposed of (h) | Line No. |
|---|-----------------------|---|--|----------|
| 5,075,821                                 |                       | 47,028,283                              |  | 1        |
|   |                       |   |  | 2        |
|   |                       |   |  | 3        |
|   |                       |   |  | 4        |
|   |                       |   |  | 5        |
|   |                       |   |  | 6        |
|   |                       |   |  | 7        |
|   |                       |   |  | 8        |
|   |                       |   |  | 9        |
|   |                       |   |  | 10       |
|   |                       |   |  | 11       |
|   |                       |   |  | 12       |
|   |                       |   |  | 13       |
|   |                       |   |  | 14       |
|   |                       |   |  | 15       |
|   |                       |   |  | 16       |
|   |                       |   |  | 17       |
|   |                       |   |  | 18       |
|   |                       |   |  | 19       |
|   |                       |   |  | 20       |
|   |                       |   |  | 21       |
|   |                       |   |  | 22       |
|   |                       |   |  | 23       |
|   |                       |   |  | 24       |
|   |                       |   |  | 25       |
|   |                       |   |  | 26       |
|   |                       |   |  | 27       |
|   |                       |   |  | 28       |
|   |                       |   |  | 29       |
|   |                       |   |  | 30       |
|   |                       |   |  | 31       |
|   |                       |   |  | 32       |
|   |                       |   |  | 33       |
|   |                       |   |  | 34       |
|   |                       |   |  | 35       |
|   |                       |   |  | 36       |
|   |                       |   |  | 37       |
|   |                       |   |  | 38       |
|   |                       |   |  | 39       |
|   |                       |   |  | 40       |
|   |                       |   |  | 41       |
| 5,075,821                                 |                       | 47,028,283                              |  | 42       |

**MATERIALS AND SUPPLIES**

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

| Line No. | Account<br>(a)   | Balance Beginning of Year<br>(b) | Balance End of Year<br>(c) | Department or Departments which Use Material<br>(d) |
|----------|--|----------------------------------|----------------------------|---|
| 1        | Fuel Stock (Account 151)   | 45,947,859                       | 44,699,742                 |   |
| 2        | Fuel Stock Expenses Undistributed (Account 152)                        |                                  |                            |   |
| 3        | Residuals and Extracted Products (Account 153)                         |                                  |                            |   |
| 4        | Plant Materials and Operating Supplies (Account 154)                   |                                  |                            |   |
| 5        | Assigned to - Construction (Estimated)                                 | 35,377,390                       | 38,437,526                 |   |
| 6        | Assigned to - Operations and Maintenance                               |                                  |                            |   |
| 7        | Production Plant (Estimated)   | 79,684,585                       | 81,779,071                 |   |
| 8        | Transmission Plant (Estimated)   | 117,319                          | 335,634                    |   |
| 9        | Distribution Plant (Estimated)   | 1,584,598                        | 1,056,307                  |   |
| 10       | Regional Transmission and Market Operation Plant (Estimated)           |                                  |                            |   |
| 11       | Assigned to - Other (provide details in footnote)                      | -1,369,580                       |                            |   |
| 12       | TOTAL Account 154 (Enter Total of lines 5 thru 11)                     | 115,394,312                      | 121,608,538                |   |
| 13       | Merchandise (Account 155)  |                                  |                            |   |
| 14       | Other Materials and Supplies (Account 156)                             |                                  |                            |   |
| 15       | Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util) |                                  |                            |   |
| 16       | Stores Expense Undistributed (Account 163)                             | 1,447,618                        | 3,914,194                  |   |
| 17       |  |                                  |                            |   |
| 18       |  |                                  |                            |   |
| 19       |  |                                  |                            |   |
| 20       | TOTAL Materials and Supplies (Per Balance Sheet)                       | 162,789,789                      | 170,222,474                |   |

|                    |   |                                       |                                  |
|--------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| Evergy Metro, Inc. |   |                                       |                                  |
| FOOTNOTE DATA      |   |                                       |                                  |

**Schedule Page: 227 Line No.: 5 Column: c**

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for materials and supplies assigned to construction has been provided below:

| Assigned to Construction (Estimated) | 2019       | 2020       |
|--------------------------------------|------------|------------|
| Production Plant (Estimated)         | 15,690,757 | 13,698,506 |
| Transmission Plant (Estimated)       | 919,366    | 1,375,490  |
| Distribution Plant (Estimated)       | 18,767,267 | 23,363,530 |
| Total                                | 35,377,390 | 38,437,526 |

**Schedule Page: 227 Line No.: 11 Column: b**

|  |               |
|--|---------------|
| Account 154001 Obsolete M&S Reserve - Generation | (\$1,290,961) |
| Account 154002 Obsolete M&S Reserve - T&D        | (78,619)      |
| Total  | (\$1,369,580) |

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

| Line No. | SO2 Allowances Inventory<br>(Account 158.1)<br>(a) | Current Year |             | 2021       |             |
|----------|--|--------------|-------------|------------|-------------|
|          |  | No.<br>(b)   | Amt.<br>(c) | No.<br>(d) | Amt.<br>(e) |
| 1        | Balance-Beginning of Year                          | 707,714.00   |             | 105,662.00 |             |
| 2        |  |              |             |            |             |
| 3        | Acquired During Year:                              |              |             |            |             |
| 4        | Issued (Less Withheld Allow)                       | 1,396.00     |             |            |             |
| 5        | Returned by EPA                                    |              |             |            |             |
| 6        |  |              |             |            |             |
| 7        |  |              |             |            |             |
| 8        | Purchases/Transfers:                               |              |             |            |             |
| 9        | Evergy MO West                                     | 2,000.00     |             |            |             |
| 10       | KEPCO  | 22.00        |             |            |             |
| 11       | MJMEUC   | 68.00        |             |            |             |
| 12       | STATELINE  | 1.00         |             |            |             |
| 13       |  |              |             |            |             |
| 14       |  |              |             |            |             |
| 15       | Total  | 2,091.00     |             |            |             |
| 16       |  |              |             |            |             |
| 17       | Relinquished During Year:                          |              |             |            |             |
| 18       | Charges to Account 509                             | 4,933.00     |             |            |             |
| 19       | Other:   |              |             |            |             |
| 20       |  |              |             |            |             |
| 21       | Cost of Sales/Transfers:                           |              |             |            |             |
| 22       | KEPCO  | 1,872.00     |             |            |             |
| 23       | Evergy MO West                                     | 4,738.00     |             |            |             |
| 24       | Evergy Kansas Central                              | 22,291.00    |             |            |             |
| 25       | MJMEUC   | 4.00         |             |            |             |
| 26       |  |              |             |            |             |
| 27       |  |              |             |            |             |
| 28       | Total  | 28,905.00    |             |            |             |
| 29       | Balance-End of Year                                | 677,363.00   |             | 105,662.00 |             |
| 30       |  |              |             |            |             |
| 31       | Sales:   |              |             |            |             |
| 32       | Net Sales Proceeds(Assoc. Co.)                     |              |             |            |             |
| 33       | Net Sales Proceeds (Other)                         |              |             |            |             |
| 34       | Gains  |              |             |            |             |
| 35       | Losses   |              |             |            |             |
|          | Allowances Withheld (Acct 158.2)                   |              |             |            |             |
| 36       | Balance-Beginning of Year                          | 1,992.00     |             | 1,992.00   |             |
| 37       | Add: Withheld by EPA                               |              |             |            |             |
| 38       | Deduct: Returned by EPA                            |              |             |            |             |
| 39       | Cost of Sales                                      | 1,992.00     |             |            |             |
| 40       | Balance-End of Year                                |              |             | 1,992.00   |             |
| 41       |  |              |             |            |             |
| 42       | Sales:   |              |             |            |             |
| 43       | Net Sales Proceeds (Assoc. Co.)                    |              |             |            |             |
| 44       | Net Sales Proceeds (Other)                         |              | 27          |            |             |
| 45       | Gains  |              |             |            |             |
| 46       | Losses   |              |             |            |             |

Allowances (Accounts 158.1 and 158.2) (Continued)

- 6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- 7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
- 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

| 2022       |          | 2023       |          | Future Years |          | Totals       |          | Line No. |
|------------|----------|------------|----------|--------------|----------|--------------|----------|----------|
| No. (f)    | Amt. (g) | No. (h)    | Amt. (i) | No. (j)      | Amt. (k) | No. (l)      | Amt. (m) |          |
| 103,054.00 |          | 103,054.00 |          | 1,797,328.00 |          | 2,816,812.00 |          | 1        |
|            |          |            |          |              |          |              |          | 2        |
|            |          |            |          |              |          |              |          | 3        |
|            |          |            |          | 105,662.00   |          | 107,058.00   |          | 4        |
|            |          |            |          |              |          |              |          | 5        |
|            |          |            |          |              |          |              |          | 6        |
|            |          |            |          |              |          |              |          | 7        |
|            |          |            |          |              |          |              |          | 8        |
|            |          |            |          |              |          | 2,000.00     |          | 9        |
|            |          |            |          |              |          | 22.00        |          | 10       |
|            |          |            |          |              |          | 68.00        |          | 11       |
|            |          |            |          |              |          | 1.00         |          | 12       |
|            |          |            |          |              |          |              |          | 13       |
|            |          |            |          |              |          |              |          | 14       |
|            |          |            |          |              |          | 2,091.00     |          | 15       |
|            |          |            |          |              |          |              |          | 16       |
|            |          |            |          |              |          |              |          | 17       |
|            |          |            |          |              |          | 4,933.00     |          | 18       |
|            |          |            |          |              |          |              |          | 19       |
|            |          |            |          |              |          |              |          | 20       |
|            |          |            |          |              |          |              |          | 21       |
|            |          |            |          |              |          | 1,872.00     |          | 22       |
|            |          |            |          |              |          | 4,738.00     |          | 23       |
|            |          |            |          |              |          | 22,291.00    |          | 24       |
|            |          |            |          |              |          | 4.00         |          | 25       |
|            |          |            |          |              |          |              |          | 26       |
|            |          |            |          |              |          |              |          | 27       |
|            |          |            |          |              |          | 28,905.00    |          | 28       |
| 103,054.00 |          | 103,054.00 |          | 1,902,990.00 |          | 2,892,123.00 |          | 29       |
|            |          |            |          |              |          |              |          | 30       |
|            |          |            |          |              |          |              |          | 31       |
|            |          |            |          |              |          |              |          | 32       |
|            |          |            |          |              |          |              |          | 33       |
|            |          |            |          |              |          |              |          | 34       |
|            |          |            |          |              |          |              |          | 35       |
|            |          |            |          |              |          |              |          |          |
| 1,992.00   |          | 1,992.00   |          | 53,784.00    |          | 61,752.00    |          | 36       |
|            |          |            |          |              |          |              |          | 37       |
|            |          |            |          |              |          |              |          | 38       |
|            |          |            |          |              |          | 1,992.00     |          | 39       |
| 1,992.00   |          | 1,992.00   |          | 53,784.00    |          | 59,760.00    |          | 40       |
|            |          |            |          |              |          |              |          | 41       |
|            |          |            |          |              |          |              |          | 42       |
|            |          |            |          |              |          |              |          | 43       |
|            |          |            |          |              |          |              |          | 27 44    |
|            |          |            |          |              |          |              |          | 45       |
|            |          |            |          |              |          |              |          | 46       |

|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evergy Metro, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                            |   |                                       |                                  |

**Schedule Page: 228 Line No.: 1 Column: m**

The difference between page 110 Line 2 Column C and page 229a/b Line 1 Column M totaling \$169,720 relates to Renewable Energy Credit (REC) Inventory recorded to account 158 that are treated as allowances; however these RECs are not related to SO2 or NOx allowances and have not been reported on page 228-229.

**Schedule Page: 228 Line No.: 29 Column: m**

The difference between page 110 Line 2 Column C and page 229a/b Line 1 Column M totaling \$186,014 relates to Renewable Energy Credit (REC) Inventory recorded to account 158 that are treated as allowances; however these RECs are not related to SO2 or NOx allowances and have not been reported on page 228-229.

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

| Line No. | NOx Allowances Inventory<br>(Account 158.1)<br>(a) | Current Year |             | 2021       |             |
|----------|--|--------------|-------------|------------|-------------|
|          |  | No.<br>(b)   | Amt.<br>(c) | No.<br>(d) | Amt.<br>(e) |
| 1        | Balance-Beginning of Year                          | 62,014.00    |             | 21,322.00  |             |
| 2        |  |              |             |            |             |
| 3        | Acquired During Year:                              |              |             |            |             |
| 4        | Issued (Less Withheld Allow)                       | 1,954.00     |             |            |             |
| 5        | Returned by EPA                                    |              |             |            |             |
| 6        |  |              |             |            |             |
| 7        |  |              |             |            |             |
| 8        | Purchases/Transfers:                               |              |             |            |             |
| 9        | EMPIRE   | 1.00         |             |            |             |
| 10       |  |              |             |            |             |
| 11       |  |              |             |            |             |
| 12       |  |              |             |            |             |
| 13       |  |              |             |            |             |
| 14       |  |              |             |            |             |
| 15       | Total  | 1.00         |             |            |             |
| 16       |  |              |             |            |             |
| 17       | Relinquished During Year:                          |              |             |            |             |
| 18       | Charges to Account 509                             | 8,162.00     |             |            |             |
| 19       | Other:   |              |             |            |             |
| 20       |  |              |             |            |             |
| 21       | Cost of Sales/Transfers:                           |              |             |            |             |
| 22       | EMPIRE   | 437.00       |             |            |             |
| 23       | KEPCO  | 13.00        |             |            |             |
| 24       | MJMEUC   | 65.00        |             |            |             |
| 25       | EVERGY MO WEST                                     | 920.00       |             |            |             |
| 26       | EVERGY KS CENTRAL                                  | 3,331.00     |             |            |             |
| 27       |  |              |             |            |             |
| 28       | Total  | 4,766.00     |             |            |             |
| 29       | Balance-End of Year                                | 51,041.00    |             | 21,322.00  |             |
| 30       |  |              |             |            |             |
| 31       | Sales:   |              |             |            |             |
| 32       | Net Sales Proceeds(Assoc. Co.)                     |              |             |            |             |
| 33       | Net Sales Proceeds (Other)                         |              |             |            |             |
| 34       | Gains  |              |             |            |             |
| 35       | Losses   |              |             |            |             |
|          | Allowances Withheld (Acct 158.2)                   |              |             |            |             |
| 36       | Balance-Beginning of Year                          |              |             |            |             |
| 37       | Add: Withheld by EPA                               |              |             |            |             |
| 38       | Deduct: Returned by EPA                            |              |             |            |             |
| 39       | Cost of Sales                                      |              |             |            |             |
| 40       | Balance-End of Year                                |              |             |            |             |
| 41       |  |              |             |            |             |
| 42       | Sales:   |              |             |            |             |
| 43       | Net Sales Proceeds (Assoc. Co.)                    |              |             |            |             |
| 44       | Net Sales Proceeds (Other)                         |              |             |            |             |
| 45       | Gains  |              |             |            |             |
| 46       | Losses   |              |             |            |             |

Allowances (Accounts 158.1 and 158.2) (Continued)

- 6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- 7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
- 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

| 2022      |          | 2023      |          | Future Years |          | Totals     |          | Line No. |
|-----------|----------|-----------|----------|--------------|----------|------------|----------|----------|
| No. (f)   | Amt. (g) | No. (h)   | Amt. (i) | No. (j)      | Amt. (k) | No. (l)    | Amt. (m) |          |
| 20,381.00 |          | 15,616.00 |          |              |          | 119,333.00 |          | 1        |
|           |          |           |          |              |          |            |          | 2        |
|           |          |           |          |              |          |            |          | 3        |
|           |          | 4,765.00  |          | 20,933.00    |          | 27,652.00  |          | 4        |
|           |          |           |          |              |          |            |          | 5        |
|           |          |           |          |              |          |            |          | 6        |
|           |          |           |          |              |          |            |          | 7        |
|           |          |           |          |              |          |            |          | 8        |
|           |          |           |          |              |          | 1.00       |          | 9        |
|           |          |           |          |              |          |            |          | 10       |
|           |          |           |          |              |          |            |          | 11       |
|           |          |           |          |              |          |            |          | 12       |
|           |          |           |          |              |          |            |          | 13       |
|           |          |           |          |              |          |            |          | 14       |
|           |          |           |          |              |          | 1.00       |          | 15       |
|           |          |           |          |              |          |            |          | 16       |
|           |          |           |          |              |          |            |          | 17       |
|           |          |           |          |              |          | 8,162.00   |          | 18       |
|           |          |           |          |              |          |            |          | 19       |
|           |          |           |          |              |          |            |          | 20       |
|           |          |           |          |              |          |            |          | 21       |
|           |          |           |          |              |          | 437.00     |          | 22       |
|           |          |           |          |              |          | 13.00      |          | 23       |
|           |          |           |          |              |          | 65.00      |          | 24       |
|           |          |           |          |              |          | 920.00     |          | 25       |
|           |          |           |          |              |          | 3,331.00   |          | 26       |
|           |          |           |          |              |          |            |          | 27       |
|           |          |           |          |              |          | 4,766.00   |          | 28       |
| 20,381.00 |          | 20,381.00 |          | 20,933.00    |          | 134,058.00 |          | 29       |
|           |          |           |          |              |          |            |          | 30       |
|           |          |           |          |              |          |            |          | 31       |
|           |          |           |          |              |          |            |          | 32       |
|           |          |           |          |              |          |            |          | 33       |
|           |          |           |          |              |          |            |          | 34       |
|           |          |           |          |              |          |            |          | 35       |
|           |          |           |          |              |          |            |          | 36       |
|           |          |           |          |              |          |            |          | 37       |
|           |          |           |          |              |          |            |          | 38       |
|           |          |           |          |              |          |            |          | 39       |
|           |          |           |          |              |          |            |          | 40       |
|           |          |           |          |              |          |            |          | 41       |
|           |          |           |          |              |          |            |          | 42       |
|           |          |           |          |              |          |            |          | 43       |
|           |          |           |          |              |          |            |          | 44       |
|           |          |           |          |              |          |            |          | 45       |
|           |          |           |          |              |          |            |          | 46       |

|   |   |                                       |                                  |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Everygy Metro, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                             |   |                                       |                                  |

**Schedule Page: 229 Line No.: 1 Column: b**

|                     |        |      |
|---------------------|--------|------|
| Seasonal Allowances | 9,663  | A.11 |
| Annual Allowances   | 52,351 | A.6  |
| Total Allowances    | 62,014 | A.1  |

**Schedule Page: 229 Line No.: 1 Column: d**

|                     |        |      |
|---------------------|--------|------|
| Seasonal Allowances | 4,981  | A.12 |
| Annual Allowances   | 16,341 | A.7  |
| Total Allowances    | 21,322 | A.2  |

**Schedule Page: 229 Line No.: 1 Column: f**

|                     |        |      |
|---------------------|--------|------|
| Seasonal Allowances | 4,765  | A.13 |
| Annual Allowances   | 15,616 | A.8  |
| Total Allowances    | 20,381 | A.3  |

**Schedule Page: 229 Line No.: 1 Column: h**

|                     |        |     |
|---------------------|--------|-----|
| Seasonal Allowances | 0      |     |
| Annual Allowances   | 15,616 | A.9 |
| Total Allowances    | 15,616 | A.4 |

**Schedule Page: 229 Line No.: 1 Column: i**

|                     |         |      |
|---------------------|---------|------|
| Seasonal Allowances | 19,409  | A.14 |
| Annual Allowances   | 99,924  | A.10 |
| Total Allowances    | 119,333 | A.5  |

**Schedule Page: 229 Line No.: 4 Column: b**

|                     |       |      |
|---------------------|-------|------|
| Seasonal Allowances | 103   | B.1b |
| Annual Allowances   | 1,851 | B.1a |
| Total Allowances    | 1,954 |      |

**Schedule Page: 229 Line No.: 4 Column: h**

|                     |       |      |
|---------------------|-------|------|
| Seasonal Allowances | 4,765 | B.2b |
| Annual Allowances   | 0     |      |
| Total Allowances    | 4,765 |      |

**Schedule Page: 229 Line No.: 4 Column: j**

|                     |        |      |
|---------------------|--------|------|
| Seasonal Allowances | 4,350  | B.3b |
| Annual Allowances   | 16,583 | B.3a |
| Total Allowances    | 20,933 |      |

**Schedule Page: 229 Line No.: 9 Column: b**

|                     |   |      |
|---------------------|---|------|
| Seasonal Allowances | 1 | B.4b |
| Annual Allowances   | 0 |      |
| Total Allowances    | 1 | B.4b |

**Schedule Page: 229 Line No.: 18 Column: b**

|                     |       |      |
|---------------------|-------|------|
| Seasonal Allowances | 2,695 | B.5b |
| Annual Allowances   | 5,467 | B.5a |
| Total Allowances    | 8,162 |      |

**Schedule Page: 229 Line No.: 22 Column: b**

|                     |     |      |
|---------------------|-----|------|
| Seasonal Allowances | 102 | B.6b |
| Annual Allowances   | 335 | B.6a |
| Total Allowances    | 437 |      |

**Schedule Page: 229 Line No.: 23 Column: b**

|                     |    |      |
|---------------------|----|------|
| Seasonal Allowances | 4  | B.7b |
| Annual Allowances   | 9  | B.7a |
| Total Allowances    | 13 |      |

**Schedule Page: 229 Line No.: 24 Column: b**

|                     |    |  |
|---------------------|----|--|
| Seasonal Allowances | 21 |  |
| Annual Allowances   | 44 |  |
| Total Allowances    | 65 |  |

**Schedule Page: 229 Line No.: 25 Column: b**

|                     |     |  |
|---------------------|-----|--|
| Seasonal Allowances | 242 |  |
| Annual Allowances   | 678 |  |
| Total Allowances    | 920 |  |

|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evergy Metro, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                            |   |                                       |                                  |

|  |
|--|
| <b>Schedule Page: 229 Line No.: 26 Column: b</b> |
|--|

|                     |       |
|---------------------|-------|
| Seasonal Allowances | 298   |
| Annual Allowances   | 3,033 |
| Total Allowances    | 3,331 |

|  |
|--|
| <b>Schedule Page: 229 Line No.: 29 Column: b</b> |
|--|

|                     |        |      |
|---------------------|--------|------|
| Seasonal Allowances | 6,405  | C.7  |
| Annual Allowances   | 44,636 | C.13 |
| Total Allowances    | 51,041 | C.1  |

|  |
|--|
| <b>Schedule Page: 229 Line No.: 29 Column: d</b> |
|--|

|                     |        |      |
|---------------------|--------|------|
| Seasonal Allowances | 4,981  | C.8  |
| Annual Allowances   | 16,341 | C.14 |
| Total Allowances    | 21,322 | C.2  |

|  |
|--|
| <b>Schedule Page: 229 Line No.: 29 Column: f</b> |
|--|

|                     |        |      |
|---------------------|--------|------|
| Seasonal Allowances | 4,765  | C.9  |
| Annual Allowances   | 15,616 | C.15 |
| Total Allowances    | 20,381 | C.3  |

|  |
|--|
| <b>Schedule Page: 229 Line No.: 29 Column: h</b> |
|--|

|                     |        |      |
|---------------------|--------|------|
| Seasonal Allowances | 4,765  | C.10 |
| Annual Allowances   | 15,616 | C.16 |
| Total Allowances    | 20,381 | C.4  |

|  |
|--|
| <b>Schedule Page: 229 Line No.: 29 Column: j</b> |
|--|

|                     |        |      |
|---------------------|--------|------|
| Seasonal Allowances | 4,350  | C.11 |
| Annual Allowances   | 16,583 | C.17 |
| Total Allowances    | 20,933 | C.5  |

|  |
|--|
| <b>Schedule Page: 229 Line No.: 29 Column: l</b> |
|--|

|                     |         |      |
|---------------------|---------|------|
| Seasonal Allowances | 25,266  | C.12 |
| Annual Allowances   | 108,792 | C.18 |
| Total Allowances    | 134,058 | C.6  |

Name of Respondent

Evergy Metro, Inc.

This Report Is:

(1)  An Original

(2)  A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2020/Q4

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

| Line No. | Description of Extraordinary Loss<br>[Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).]<br>(a) | Total Amount of Loss<br>(b) | Losses Recognised During Year<br>(c) | WRITTEN OFF DURING YEAR |               | Balance at End of Year<br>(f) |
|----------|---|-----------------------------|--------------------------------------|-------------------------|---------------|-------------------------------|
|          |   |                             |                                      | Account Charged<br>(d)  | Amount<br>(e) |                               |
| 1        | None  |                             |                                      |                         |               |                               |
| 2        |   |                             |                                      |                         |               |                               |
| 3        |   |                             |                                      |                         |               |                               |
| 4        |   |                             |                                      |                         |               |                               |
| 5        |   |                             |                                      |                         |               |                               |
| 6        |   |                             |                                      |                         |               |                               |
| 7        |   |                             |                                      |                         |               |                               |
| 8        |   |                             |                                      |                         |               |                               |
| 9        |   |                             |                                      |                         |               |                               |
| 10       |   |                             |                                      |                         |               |                               |
| 11       |   |                             |                                      |                         |               |                               |
| 12       |   |                             |                                      |                         |               |                               |
| 13       |   |                             |                                      |                         |               |                               |
| 14       |   |                             |                                      |                         |               |                               |
| 15       |   |                             |                                      |                         |               |                               |
| 16       |   |                             |                                      |                         |               |                               |
| 17       |   |                             |                                      |                         |               |                               |
| 18       |   |                             |                                      |                         |               |                               |
| 19       |   |                             |                                      |                         |               |                               |
| 20       | TOTAL   |                             |                                      |                         |               |                               |

Name of Respondent

Evergy Metro, Inc.

This Report Is:

(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2020/Q4

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

| Line No. | Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)]<br>(a) | Total Amount of Charges<br>(b) | Costs Recognised During Year<br>(c) | WRITTEN OFF DURING YEAR |               | Balance at End of Year<br>(f) |
|----------|---|--------------------------------|-------------------------------------|-------------------------|---------------|-------------------------------|
|          |   |                                |                                     | Account Charged<br>(d)  | Amount<br>(e) |                               |
| 21       | None  |                                |                                     |                         |               |                               |
| 22       |   |                                |                                     |                         |               |                               |
| 23       |   |                                |                                     |                         |               |                               |
| 24       |   |                                |                                     |                         |               |                               |
| 25       |   |                                |                                     |                         |               |                               |
| 26       |   |                                |                                     |                         |               |                               |
| 27       |   |                                |                                     |                         |               |                               |
| 28       |   |                                |                                     |                         |               |                               |
| 29       |   |                                |                                     |                         |               |                               |
| 30       |   |                                |                                     |                         |               |                               |
| 31       |   |                                |                                     |                         |               |                               |
| 32       |   |                                |                                     |                         |               |                               |
| 33       |   |                                |                                     |                         |               |                               |
| 34       |   |                                |                                     |                         |               |                               |
| 35       |   |                                |                                     |                         |               |                               |
| 36       |   |                                |                                     |                         |               |                               |
| 37       |   |                                |                                     |                         |               |                               |
| 38       |   |                                |                                     |                         |               |                               |
| 39       |   |                                |                                     |                         |               |                               |
| 40       |   |                                |                                     |                         |               |                               |
| 41       |   |                                |                                     |                         |               |                               |
| 42       |   |                                |                                     |                         |               |                               |
| 43       |   |                                |                                     |                         |               |                               |
| 44       |   |                                |                                     |                         |               |                               |
| 45       |   |                                |                                     |                         |               |                               |
| 46       |   |                                |                                     |                         |               |                               |
| 47       |   |                                |                                     |                         |               |                               |
| 48       |   |                                |                                     |                         |               |                               |
| 49       | TOTAL   |                                |                                     |                         |               |                               |

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

| Line No. | Description (a)                 | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
|----------|---------------------------------|----------------------------------|---------------------|---|---|
| 1        | <b>Transmission Studies</b>     |                                  |                     |   |   |
| 2        | SPP Oasis #90289729, 9741, 9749 | 9,425                            | 561600              |   |   |
| 3        | SPP Oasis #90289729, 9741, 9749 | 9,425                            | 561600              |   |   |
| 4        | SPP Oasis #90289729, 9741, 9749 | 9,425                            | 561600              |   |   |
| 5        | SPP Oasis #90289729, 9741, 9749 | 9,425                            | 561600              |   |   |
| 6        |                                 |                                  |                     |   |   |
| 7        |                                 |                                  |                     |   |   |
| 8        |                                 |                                  |                     |   |   |
| 9        |                                 |                                  |                     |   |   |
| 10       |                                 |                                  |                     |   |   |
| 11       |                                 |                                  |                     |   |   |
| 12       |                                 |                                  |                     |   |   |
| 13       |                                 |                                  |                     |   |   |
| 14       |                                 |                                  |                     |   |   |
| 15       |                                 |                                  |                     |   |   |
| 16       |                                 |                                  |                     |   |   |
| 17       |                                 |                                  |                     |   |   |
| 18       |                                 |                                  |                     |   |   |
| 19       |                                 |                                  |                     |   |   |
| 20       |                                 |                                  |                     |   |   |
| 21       | <b>Generation Studies</b>       |                                  |                     |   |   |
| 22       |                                 |                                  |                     |   |   |
| 23       |                                 |                                  |                     |   |   |
| 24       |                                 |                                  |                     |   |   |
| 25       |                                 |                                  |                     |   |   |
| 26       |                                 |                                  |                     |   |   |
| 27       |                                 |                                  |                     |   |   |
| 28       |                                 |                                  |                     |   |   |
| 29       |                                 |                                  |                     |   |   |
| 30       |                                 |                                  |                     |   |   |
| 31       |                                 |                                  |                     |   |   |
| 32       |                                 |                                  |                     |   |   |
| 33       |                                 |                                  |                     |   |   |
| 34       |                                 |                                  |                     |   |   |
| 35       |                                 |                                  |                     |   |   |
| 36       |                                 |                                  |                     |   |   |
| 37       |                                 |                                  |                     |   |   |
| 38       |                                 |                                  |                     |   |   |
| 39       |                                 |                                  |                     |   |   |
| 40       |                                 |                                  |                     |   |   |

**OTHER REGULATORY ASSETS (Account 182.3)**

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Assets<br><br>(a) | Balance at Beginning of Current Quarter/Year<br>(b) | Debits<br>(c) | CREDITS  |   | Balance at end of Current Quarter/Year<br>(f) |
|----------|---|---|---------------|--|---|---|
|          |   |   |               | Written off During the Quarter/Year Account Charged<br>(d) | Written off During the Period Amount<br>(e) |   |
| 1        | Missouri Case No. EU-2004-0294 and                            |   |               |  |   |   |
| 2        | Kansas Docket No. 04-WSEE-605-ACT:                            |   |               |  |   |   |
| 3        | Non-nuclear asset retirement obligations recorded             |   |               |  |   |   |
| 4        | in accordance with ASC 410.                                   | 79,392,963  | 8,460,126     | Various  | 3,841,211                                   | 84,011,878                                    |
| 5        |   |   |               |  |   |   |
| 6        | Deferred Regulatory Asset-Recoverable Taxes:                  |   |               |  |   |   |
| 7        | Gross up of tax related items to be recovered                 |   |               |  |   |   |
| 8        | from future rate payers                                       | 207,992,810   |               | Various  | 29,314,494                                  | 178,678,316                                   |
| 9        |   |   |               |  |   |   |
| 10       | Pension and OPEB costs deferred in accordance                 |   |               |  |   |   |
| 11       | with Missouri Case No. ER-2018-0145 and Kansas                |   |               | 407.3  |   |   |
| 12       | Docket No. 18-KCPE-480-RTS.                                   | 330,702,090   | 80,812,658    | 926, 107   | 51,613,325                                  | 359,901,423                                   |
| 13       |   |   |               |  |   |   |
| 14       | Kansas Docket No. 04-KCPE-1025-GIE:                           |   |               |  |   |   |
| 15       | Represents the deferred costs for the energy                  |   |               |  |   |   |
| 16       | efficiency and affordability programs as provided             |   |               |  |   |   |
| 17       | in the Kansas Corporation Commission order.                   |   |               |  |   |   |
| 18       | These costs will be recovered through an Energy               |   |               |  |   |   |
| 19       | Efficiency Rider to be filed by March 31 of each              |   |               |  |   |   |
| 20       | year to recover costs incurred during the previous            |   |               |  |   |   |
| 21       | calendar year. Costs are to be amortized over 1               |   |               |  |   |   |
| 22       | year starting each July.                                      | 784,573   | 284,969       | 908  | 481,327                                     | 588,215                                       |
| 23       |   |   |               |  |   |   |
| 24       | Kansas Docket No. 15-KCPE-116-RTS:                            |   |               |  |   |   |
| 25       | Deferred Cost associated with LaCygne                         |   |               |  |   |   |
| 26       | Depreciation to be amortized over 25 years                    |   |               |  |   |   |
| 27       | beginning October 2015.                                       | 2,454,426   |               | 405  | 118,286                                     | 2,336,140                                     |
| 28       |   |   |               |  |   |   |
| 29       | Kansas Docket No. 07-KCPE-905-RTS:                            |   |               |  |   |   |
| 30       | Energy Cost Adjustment  | 14,241,012  | 4,194,678     |  |   | 18,435,690                                    |
| 31       |   |   |               |  |   |   |
| 32       | Missouri Case No. ER-2014-0370: Deferred                      |   |               |  |   |   |
| 33       | Expense related to LaCygne obsolete inventory                 |   |               |  |   |   |
| 34       | to be amortized over 5 years beginning October 2015           | 71,335  |               | 506  | 71,335                                      |   |
| 35       |   |   |               |  |   |   |
| 36       | Kansas Docket No. 10-KCPE-415-RTS and                         |   |               |  |   |   |
| 37       | 12-KCPE-764-RTS:  |   |               |  |   |   |
| 38       | Kansas jurisdictional difference between allowed              |   |               |  |   |   |
| 39       | rate base and financial costs booked for Iatan 1              |   |               |  |   |   |
| 40       | and Iatan Common. Vintage 1 will be amortized                 |   |               |  |   |   |
| 41       | over 47 years beginning December 2010 and Vintage             |   |               |  |   |   |
| 42       | 2 will be amortized over 44.9 years beginning                 |   |               |  |   |   |
| 43       | January 2013.   | 2,836,583   |               | 405  | 74,817                                      | 2,761,766                                     |
| 44       | <b>TOTAL</b>  | 694,277,812   | 160,809,249   |  | 102,228,627                                 | 752,858,434                                   |

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Assets<br><br>(a) | Balance at Beginning of Current Quarter/Year<br>(b) | Debits<br>(c) | CREDITS  |   | Balance at end of Current Quarter/Year<br>(f) |
|----------|---|---|---------------|--|---|---|
|          |   |   |               | Written off During the Quarter/Year Account Charged<br>(d) | Written off During the Period Amount<br>(e) |   |
| 1        |   |   |               |  |   |   |
| 2        | Missouri Case No. ER-2014-0370: Deferred costs                |   |               |  |   |   |
| 3        | related to the 2014 Wolf Creek Mid-Cycle Outage               |   |               |  |   |   |
| 4        | to be amortized over 5 years beginning October                |   |               |  |   |   |
| 5        | 2015.   | 369,650   |               | 524,530  | 369,650                                     |   |
| 6        |   |   |               |  |   |   |
| 7        | Missouri Case No. ER-2018-0145; ER-2012-0174;                 |   |               |  |   |   |
| 8        | and ER-2010-0355:   |   |               |  |   |   |
| 9        | Deferred costs associated with the Iatan 2 project,           |   |               |  |   |   |
| 10       | with Vintage 1 re-amortized after the partial                 |   |               |  |   |   |
| 11       | balance write-off. Remaining balance to be                    |   |               |  |   |   |
| 12       | amortized over 40.53 years beginning December                 |   |               |  |   |   |
| 13       | 2018. Vintage 2 continues to amortized over 45.95             |   |               |  |   |   |
| 14       | years beginning February 2013.                                | 13,055,178  |               | 405  | 337,374                                     | 12,717,804                                    |
| 15       |   |   |               |  |   |   |
| 16       | Missouri Case No. ER-2010-0355:                               |   |               |  |   |   |
| 17       | Missouri jurisdictional deferred 2010 DSM                     |   |               |  |   |   |
| 18       | advertising costs to be amortized over 10 years               |   |               |  |   |   |
| 19       | beginning May 2011.   | 30,713  |               | 909  | 23,034                                      | 7,679   |
| 20       |   |   |               |  |   |   |
| 21       | Kansas Docket No. 12-KCPE-452-TAR:                            |   |               |  |   |   |
| 22       | Kansas Property Tax Rider                                     | 3,014,355   | 3,723,461     | 407.3  | 1,584,489                                   | 5,153,327                                     |
| 23       |   |   |               |  |   |   |
| 24       | Missouri Case No. ER-2014-0370,                               |   |               |  |   |   |
| 25       | ER-2016-0285, and ER-2018-0145:                               |   |               |  |   |   |
| 26       | Deferral of Solar Rebates and REC's with Vintage 2            |   |               |  |   |   |
| 27       | to be amortized over 5 years beginning October                |   |               |  |   |   |
| 28       | 2015 and Vintage 3 to be amortized over 2.6 years             |   |               |  |   |   |
| 29       | beginning June 2017. Vintage 4 June balance was               |   |               |  |   |   |
| 30       | written off and remainder balance applied to                  |   |               |  |   |   |
| 31       | Vintage 5. Expenses continue to be deferred                   |   |               |  |   |   |
| 32       | with recovery to be determined in a subsequent                |   |               |  |   |   |
| 33       | rate proceeding.  | 8,971,583   | 1,001,426     | 910  | 8,470,587                                   | 1,502,422                                     |
| 34       |   |   |               |  |   |   |
| 35       | Kansas Docket No. 12-KCPE-764-RTS:                            |   |               |  |   |   |
| 36       | Deferral of Kansas jurisdictional 2011                        |   |               |  |   |   |
| 37       | flood expenses, with Kansas to be amortized                   |   |               |  |   |   |
| 38       | over 10 years beginning January 2013                          | 277,477   |               | 506  | 92,493                                      | 184,984                                       |
| 39       |   |   |               |  |   |   |
| 40       |   |   |               |  |   |   |
| 41       |   |   |               |  |   |   |
| 42       |   |   |               |  |   |   |
| 43       |   |   |               |  |   |   |
| 44       | TOTAL   | 694,277,812   | 160,809,249   |  | 102,228,627                                 | 752,858,434                                   |

**OTHER REGULATORY ASSETS (Account 182.3)**

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Assets<br><br>(a) | Balance at Beginning of Current Quarter/Year<br>(b) | Debits<br>(c) | CREDITS  |   | Balance at end of Current Quarter/Year<br>(f) |
|----------|---|---|---------------|--|---|---|
|          |   |   |               | Written off During the Quarter/Year Account Charged<br>(d) | Written off During the Period Amount<br>(e) |   |
| 1        | Missouri Case No. EO-2014-0029, ER-2014-0370,                 |   |               |  |   |   |
| 2        | ER-2016-0285, and ER-2018-0145:                               |   |               |  |   |   |
| 3        | Deferral of KCPL-MO Non-MEEIA Opt-Outs Vintage 1              |   |               |  |   |   |
| 4        | to be amortized over 6 years beginning October 2015           |   |               |  |   |   |
| 5        | Vintage 2 June 2018 balance written off, Vintage 3            |   |               |  |   |   |
| 6        | to be amortized over 6 years beginning December               |   |               |  |   |   |
| 7        | 2018. Expenses continue to be deferred with the               |   |               |  |   |   |
| 8        | recovery to be determined in a subsequent rate                |   |               |  |   |   |
| 9        | proceeding.   | 4,067,567   | 1,063,532     | 908  | 602,345                                     | 4,528,754                                     |
| 10       |   |   |               |  |   |   |
| 11       | Missouri Case No. EO-2014-0095 and EO-2015-0240:              |   |               |  |   |   |
| 12       | To track the over/under recovery of KCPL-MO MEEIA             |   |               |  |   |   |
| 13       | customer program expenses and Throughput                      |   |               |  |   |   |
| 14       | Disincentive-Net Shared Benefit Share.                        | 3,419,226   | 56,458        |  |   | 3,475,684                                     |
| 15       |   |   |               |  |   |   |
| 16       | Kansas Docket 17-KCPE-201-RTS:                                |   |               |  |   |   |
| 17       | Recovery of lost revenue through March 2017 for               |   |               |  |   |   |
| 18       | customers switching rates through September 2016.             |   |               |  |   |   |
| 19       | To be amortized over 3 years beginning June 2017.             | 152,897   |               | 407.3  | 38,225                                      | 114,672                                       |
| 20       |   |   |               |  |   |   |
| 21       | Missouri Docket ER-2014-0370:                                 |   |               |  |   |   |
| 22       | Fuel Adjustment Clause  | 2,349,929   |               | 557  | 3,116,396                                   | -766,467                                      |
| 23       |   |   |               |  |   |   |
| 24       | Missouri Case ER-2016-0285 and ER-2018-0145:                  |   |               |  |   |   |
| 25       | Prospective tracking of One KC Place Lease                    |   |               |  |   |   |
| 26       | Abatement expense balances for Vintage 1 and 2 as             |   |               |  |   |   |
| 27       | of June 2018 reamortized over 4 year beginning                |   |               |  |   |   |
| 28       | December 1, 2018. Prospective tracking of                     |   |               |  |   |   |
| 29       | Transource Account Review, Flood Reimbursement, STB           |   |               |  |   |   |
| 30       | Litigation Regulatory Liability, and Excess                   |   |               | 407.3  |   |   |
| 31       | Missouri Gross Margin with recovery to be                     |   |               | 449.1  |   |   |
| 32       | determined in a subsequent rate proceeding.                   | 347,885   | 456,831       | 501.3  | 37,744                                      | 766,972                                       |
| 33       |   |   |               |  |   |   |
| 34       | Missouri Case ER-2018-0145;                                   |   |               |  |   |   |
| 35       | Kansas Docket No. 18-KCPE-480-RTS:                            |   |               |  |   |   |
| 36       | Transition costs related to the Westar merger                 |   |               |  |   |   |
| 37       | to be amortized over 10 years effective December              |   |               |  |   |   |
| 38       | 1, 2018 and January 1, 2019 respectively.                     | 15,594,802  |               | 407.3  | 1,741,761                                   | 13,853,041                                    |
| 39       |   |   |               |  |   |   |
| 40       |   |   |               |  |   |   |
| 41       |   |   |               |  |   |   |
| 42       |   |   |               |  |   |   |
| 43       |   |   |               |  |   |   |
| 44       | <b>TOTAL</b>  | 694,277,812   | 160,809,249   |  | 102,228,627                                 | 752,858,434                                   |

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Assets<br><br>(a) | Balance at Beginning of Current Quarter/Year<br>(b) | Debits<br>(c) | CREDITS  |   | Balance at end of Current Quarter/Year<br>(f) |
|----------|---|---|---------------|--|---|---|
|          |   |   |               | Written off During the Quarter/Year Account Charged<br>(d) | Written off During the Period Amount<br>(e) |   |
| 1        | Kansas Docket No. 18-KCPE-480-RTS:                            |   |               |  |   |   |
| 2        | Deferred costs associated with the 2018 rate                  |   |               |  |   |   |
| 3        | case preparation and presentation to the Kansas               |   |               |  |   |   |
| 4        | Corporation Commission to be amortized over                   |   |               |  |   |   |
| 5        | 5 years in Kansas beginning January 1, 2019.                  | 516,386   | 768           | 928  | 126,454                                     | 390,700                                       |
| 6        |   |   |               |  |   |   |
| 7        | Missouri Case No. ER-2018-0145:                               |   |               |  |   |   |
| 8        | Deferred costs associated with the Opt-In Time                |   |               |  |   |   |
| 9        | Of Use, an alternative to standard residential                |   |               |  |   |   |
| 10       | rates, authorized to be recovered in subsequent               |   |               |  |   |   |
| 11       | rate filing at level of customers enrolled at time.           | 1,006,439   | 710,157       |  |   | 1,716,596                                     |
| 12       |   |   |               |  |   |   |
| 13       | Mark to Market Transmission and Gas Hedge                     | 503,138   |               | Various  | 173,280                                     | 329,858                                       |
| 14       |   |   |               |  |   |   |
| 15       | Deferred amounts in accordance with Plant                     |   |               |  |   |   |
| 16       | In-Service Missouri Senate Bill 564, Section                  |   |               |  |   |   |
| 17       | 393.1400.   | 2,124,795   | 7,318,168     |  |   | 9,442,963                                     |
| 18       |   |   |               |  |   |   |
| 19       | Tracking of Kansas monthly over/under reporting               |   |               |  |   |   |
| 20       | for Time of Use and demand based upon new                     |   |               |  |   |   |
| 21       | rate options and information from CCB.                        |   | 11,305        |  |   | 11,305  |
| 22       |   |   |               |  |   |   |
| 23       | Kansas Case No. 20-EKME-454-TAR:                              |   |               |  |   |   |
| 24       | Deferral of COVID AAO costs in Kansas                         |   |               |  |   |   |
| 25       | Jurisdiction to be analyzed in subsequent                     |   |               |  |   |   |
| 26       | rate case.  |   | 49,522,779    |  |   | 49,522,779                                    |
| 27       |   |   |               |  |   |   |
| 28       | Missouri Case No. EU-2020-0350:                               |   |               |  |   |   |
| 29       | Deferral of all COVID AAO costs in Missouri                   |   |               |  |   |   |
| 30       | Jurisdiction to be analyzed in subsequent                     |   |               |  |   |   |
| 31       | rate case.  |   | 3,191,933     |  |   | 3,191,933                                     |
| 32       |   |   |               |  |   |   |
| 33       |   |   |               |  |   |   |
| 34       |   |   |               |  |   |   |
| 35       |   |   |               |  |   |   |
| 36       |   |   |               |  |   |   |
| 37       |   |   |               |  |   |   |
| 38       |   |   |               |  |   |   |
| 39       |   |   |               |  |   |   |
| 40       |   |   |               |  |   |   |
| 41       |   |   |               |  |   |   |
| 42       |   |   |               |  |   |   |
| 43       |   |   |               |  |   |   |
| 44       | TOTAL   | 694,277,812   | 160,809,249   |  | 102,228,627                                 | 752,858,434                                   |

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

| Line No. | Description of Miscellaneous Deferred Debits<br>(a)      | Balance at Beginning of Year<br>(b) | Debits<br>(c) | CREDITS                |               | Balance at End of Year<br>(f) |
|----------|--|-------------------------------------|---------------|------------------------|---------------|-------------------------------|
|          |  |                                     |               | Account Charged<br>(d) | Amount<br>(e) |                               |
| 1        | Billing Work Orders                                      | -208,913                            | 2,684,109     | various                | 2,618,379     | -143,183                      |
| 2        | Pension and OPEB ASC 715-                                |                                     |               |                        |               |                               |
| 3        | Partner Share  | 8,702,761                           | 2,297,549     | various                | 1,392,944     | 9,607,366                     |
| 4        | OPEB ASC 715 - Partner Share                             | 15,015,816                          | 7,107,843     | various                | 870,357       | 21,253,302                    |
| 5        | OPEB ASC 715- Partner Share                              |                                     |               |                        |               |                               |
| 6        | GMO portion of Iatan Retention                           | 2,656,464                           | 7,026,044     | various                | 6,921,261     | 2,761,247                     |
| 7        |  |                                     |               |                        |               |                               |
| 8        | Misc. Work Orders, Other                                 | 1,020,352                           | 2,618,288     | various                | 2,352,504     | 1,286,136                     |
| 9        |  |                                     |               |                        |               |                               |
| 10       | Miscellaneous, Other                                     | 1,050,057                           | 447,661,972   | various                | 448,444,612   | 267,417                       |
| 11       |  |                                     |               |                        |               |                               |
| 12       | MEEIA Performance Incentive                              |                                     |               |                        |               |                               |
| 13       | Award  | 4,453,684                           | 1,004,734     | various                | 3,211,200     | 2,247,218                     |
| 14       |  |                                     |               |                        |               |                               |
| 15       | Wolf Creek Refuel Outage                                 | 15,451,658                          | 2,352,707     | various                | 12,804,905    | 4,999,460                     |
| 16       |  |                                     |               |                        |               |                               |
| 17       | Wolf Creek COLI  |                                     | 71,865,866    | various                | 69,554,379    | 2,311,487                     |
| 18       |  |                                     |               |                        |               |                               |
| 19       |  |                                     |               |                        |               |                               |
| 20       |  |                                     |               |                        |               |                               |
| 21       |  |                                     |               |                        |               |                               |
| 22       |  |                                     |               |                        |               |                               |
| 23       |  |                                     |               |                        |               |                               |
| 24       |  |                                     |               |                        |               |                               |
| 25       |  |                                     |               |                        |               |                               |
| 26       |  |                                     |               |                        |               |                               |
| 27       |  |                                     |               |                        |               |                               |
| 28       |  |                                     |               |                        |               |                               |
| 29       |  |                                     |               |                        |               |                               |
| 30       |  |                                     |               |                        |               |                               |
| 31       |  |                                     |               |                        |               |                               |
| 32       |  |                                     |               |                        |               |                               |
| 33       |  |                                     |               |                        |               |                               |
| 34       |  |                                     |               |                        |               |                               |
| 35       |  |                                     |               |                        |               |                               |
| 36       |  |                                     |               |                        |               |                               |
| 37       |  |                                     |               |                        |               |                               |
| 38       |  |                                     |               |                        |               |                               |
| 39       |  |                                     |               |                        |               |                               |
| 40       |  |                                     |               |                        |               |                               |
| 41       |  |                                     |               |                        |               |                               |
| 42       |  |                                     |               |                        |               |                               |
| 43       |  |                                     |               |                        |               |                               |
| 44       |  |                                     |               |                        |               |                               |
| 45       |  |                                     |               |                        |               |                               |
| 46       |  |                                     |               |                        |               |                               |
| 47       | Misc. Work in Progress                                   |                                     |               |                        |               |                               |
| 48       | Deferred Regulatory Comm. Expenses (See pages 350 - 351) |                                     |               |                        |               |                               |
| 49       | TOTAL  | 48,141,879                          |               |                        |               | 44,590,450                    |

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

| Line No. | Description and Location<br>(a)                | Balance of Beginning<br>of Year<br>(b) | Balance at End<br>of Year<br>(c) |
|----------|--|--|----------------------------------|
| 1        | Electric                                       |  |                                  |
| 2        | Accumulated Deferred Income Taxes - Federal    | 559,853,262                            | 563,224,076                      |
| 3        | Accumulated Deferred Income Taxes - State      | 164,831,356                            | 34,384,870                       |
| 4        |  |  |                                  |
| 5        |  |  |                                  |
| 6        |  |  |                                  |
| 7        | Other  |  |                                  |
| 8        | TOTAL Electric (Enter Total of lines 2 thru 7) | 724,684,618                            | 597,608,946                      |
| 9        | Gas  |  |                                  |
| 10       |  |  |                                  |
| 11       |  |  |                                  |
| 12       |  |  |                                  |
| 13       |  |  |                                  |
| 14       |  |  |                                  |
| 15       | Other  |  |                                  |
| 16       | TOTAL Gas (Enter Total of lines 10 thru 15)    |  |                                  |
| 17       | Other (Specify)                                |  |                                  |
| 18       | TOTAL (Acct 190) (Total of lines 8, 16 and 17) | 724,684,618                            | 597,608,946                      |

Notes

|                    |  |                     |                       |
|--------------------|--|---------------------|-----------------------|
| Name of Respondent | This Report is:  | Date of Report      | Year/Period of Report |
| Evergy Metro, Inc. | (1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr)<br>/ / | 2020/Q4               |
| FOOTNOTE DATA      |  |                     |                       |

**Schedule Page: 234 Line No.: 8 Column: c**

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

Accumulated Deferred Income Tax Utility Oper Other                      2020 YE Balance

|  |            |
|--|------------|
| 190200 Emission credit sales                   | 10,147,124 |
| Bonding refund amortization                    | 0          |
| Retail Regulatory Assets/Liabilities           | 5,259,194  |
| KS & MO Additional Credit Amort                | 0          |
| Prior Years Depr Adj (Combustion Turbine)      | 0          |
| Bonus Pay Accrual                              | 5,344,344  |
| FAS 106 Postretirement Benefits                | 5,318,161  |
| Customer Advances (Retail)                     | 909,701    |
| Tax gross up on CIACs                          | 1,680,105  |
| Partnership entries                            | 769        |
| Tax Interest (FIN48 & other contingencies)     | 0          |
| Wolf Creek Decomm Costs                        | 230,243    |
| AFUDC Debt not in service                      | 0          |
| Tax Interest Capitalized in CWIP               | 768,720    |
| Deferred Compensation - Non-current            | 1,715,270  |
| MTM - Interest Rate Lock                       | 0          |
| FIN 48 Adjustments                             | 1          |
| Stock Compensation Accrual                     | 1,280,093  |
| Interest Rate Lock - through P&L               | 0          |
| Vacation Accrual                               | 2,464,964  |
| Life insurance paid - severed Aquila employees | 0          |
| Bad Debt                                       | 77,658     |
| Injuries and Damages                           | 0          |
| Deferred Compensation - (Current)              | 2,535,941  |
| Interest Rate Lock - OCI Interest              | 0          |
| <u>Reclass from 282 for Debit Balances</u>     |            |
| Cost of Removal (normalized)                   |            |
| AFUDC other than nuclear fuel                  | 355,796    |
| Capitalized computer hardware                  | 419,325    |
| Capitalized tax interest                       | 44,185,944 |
| CIAC   | 27,750,212 |
| Fas 106/Pensions                               | 8,094,352  |
| Kepeco Interest Refund                         | 91,675     |
| Repair retiements reversed                     | 0          |
| Vehicle tax depreciation capitalized           | 6,303,401  |
| Impairment_latan1&2                            | 2,299,416  |
| Smart Grid Grant                               | 2,161,066  |
| Contract Settlements                           | 841,174    |
| CT's Synthetic Lease                           | 1,929,168  |
| Other  | 116,166    |
| Transmission CIAC                              | 0          |
| Def Liability - Lease 1 KC Place               | 0          |
| Miscellaneous Accruals                         | 0          |
| SO2 Allowance Write-down                       | 0          |
| State NOL - Current                            | 0          |
| Employee pensions                              | 38,416,423 |
| Deferred Revenue-Solar Lease Rebates           | 192,500    |

|                    |   |                                       |                                  |
|--------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| Evergy Metro, Inc. |   |                                       |                                  |
| FOOTNOTE DATA      |   |                                       |                                  |

|        |  |              |
|--------|--|--------------|
|        | Voluntary Employee Exit Program          | 2,412,723    |
|        | Accumulated Provision for Rate Refunds   | 0            |
|        | Inventory Writeoff                       | 0            |
|        | Deferred Taxes - OCI (Gas Hedge)         | 0            |
|        | Reserve for Obsolete Inventory           | 330,931      |
|        | Excess Deferreds - Missouri Rate Chg     | 42,453       |
|        | Operating Lease Liability                | 19,398,015   |
|        | Excess Deferreds - Kansas Rate Chg       | 3,695        |
| 190500 | GBC Tax Credit Carryforward (Generation) | 195,892,750  |
| 190601 | Def Inc Tax-Fasb 109 Adjustment          | 166,489,970  |
| 190602 | Def Tax Fas109 Misc Tax Excess Def       | 4,146,553    |
| 190603 | Def Inc Tax Fas109 Nol                   | (68,274,776) |
| 190300 | Adfit NOL Liab                           | 63,551,484   |
| 190301 | Adsit NOL Liab                           | 4,936,903    |
| 190350 | Def Inc Tax Valuation Allow              | (713)        |
| 190210 | Def Inc Tax Fed Ben St Rt Chg            | 37,790,052   |
|        |  | 597,608,946  |

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.  
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

| Line No. | Class and Series of Stock and Name of Stock Series<br><br>(a) | Number of shares Authorized by Charter<br><br>(b) | Par or Stated Value per share<br><br>(c) | Call Price at End of Year<br><br>(d) |
|----------|---|---|--|--------------------------------------|
| 1        | A/C 201 - Common Stock - No Par                               | 1,000   |  |                                      |
| 2        |   |   |  |                                      |
| 3        |   |   |  |                                      |
| 4        | TOTAL COMMON  | 1,000   |  |                                      |
| 5        |   |   |  |                                      |
| 6        |   |   |  |                                      |
| 7        |   |   |  |                                      |
| 8        |   |   |  |                                      |
| 9        |   |   |  |                                      |
| 10       |   |   |  |                                      |
| 11       |   |   |  |                                      |
| 12       |   |   |  |                                      |
| 13       |   |   |  |                                      |
| 14       |   |   |  |                                      |
| 15       |   |   |  |                                      |
| 16       |   |   |  |                                      |
| 17       |   |   |  |                                      |
| 18       |   |   |  |                                      |
| 19       |   |   |  |                                      |
| 20       |   |   |  |                                      |
| 21       |   |   |  |                                      |
| 22       |   |   |  |                                      |
| 23       |   |   |  |                                      |
| 24       |   |   |  |                                      |
| 25       |   |   |  |                                      |
| 26       |   |   |  |                                      |
| 27       |   |   |  |                                      |
| 28       |   |   |  |                                      |
| 29       |   |   |  |                                      |
| 30       |   |   |  |                                      |
| 31       |   |   |  |                                      |
| 32       |   |   |  |                                      |
| 33       |   |   |  |                                      |
| 34       |   |   |  |                                      |
| 35       |   |   |  |                                      |
| 36       |   |   |  |                                      |
| 37       |   |   |  |                                      |
| 38       |   |   |  |                                      |
| 39       |   |   |  |                                      |
| 40       |   |   |  |                                      |
| 41       |   |   |  |                                      |
| 42       |   |   |  |                                      |

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

| OUTSTANDING PER BALANCE SHEET<br>(Total amount outstanding without reduction<br>for amounts held by respondent) |               | HELD BY RESPONDENT                |             |                            |               | Line<br>No. |
|---|---------------|-----------------------------------|-------------|----------------------------|---------------|-------------|
| Shares<br>(e)   | Amount<br>(f) | AS REACQUIRED STOCK (Account 217) |             | IN SINKING AND OTHER FUNDS |               |             |
|   |               | Shares<br>(g)                     | Cost<br>(h) | Shares<br>(i)              | Amount<br>(j) |             |
| 1   | 487,041,247   |                                   |             |                            |               | 1           |
|   |               |                                   |             |                            |               | 2           |
|   |               |                                   |             |                            |               | 3           |
| 1   | 487,041,247   |                                   |             |                            |               | 4           |
|   |               |                                   |             |                            |               | 5           |
|   |               |                                   |             |                            |               | 6           |
|   |               |                                   |             |                            |               | 7           |
|   |               |                                   |             |                            |               | 8           |
|   |               |                                   |             |                            |               | 9           |
|   |               |                                   |             |                            |               | 10          |
|   |               |                                   |             |                            |               | 11          |
|   |               |                                   |             |                            |               | 12          |
|   |               |                                   |             |                            |               | 13          |
|   |               |                                   |             |                            |               | 14          |
|   |               |                                   |             |                            |               | 15          |
|   |               |                                   |             |                            |               | 16          |
|   |               |                                   |             |                            |               | 17          |
|   |               |                                   |             |                            |               | 18          |
|   |               |                                   |             |                            |               | 19          |
|   |               |                                   |             |                            |               | 20          |
|   |               |                                   |             |                            |               | 21          |
|   |               |                                   |             |                            |               | 22          |
|   |               |                                   |             |                            |               | 23          |
|   |               |                                   |             |                            |               | 24          |
|   |               |                                   |             |                            |               | 25          |
|   |               |                                   |             |                            |               | 26          |
|   |               |                                   |             |                            |               | 27          |
|   |               |                                   |             |                            |               | 28          |
|   |               |                                   |             |                            |               | 29          |
|   |               |                                   |             |                            |               | 30          |
|   |               |                                   |             |                            |               | 31          |
|   |               |                                   |             |                            |               | 32          |
|   |               |                                   |             |                            |               | 33          |
|   |               |                                   |             |                            |               | 34          |
|   |               |                                   |             |                            |               | 35          |
|   |               |                                   |             |                            |               | 36          |
|   |               |                                   |             |                            |               | 37          |
|   |               |                                   |             |                            |               | 38          |
|   |               |                                   |             |                            |               | 39          |
|   |               |                                   |             |                            |               | 40          |
|   |               |                                   |             |                            |               | 41          |
|   |               |                                   |             |                            |               | 42          |

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

| Line No. | Item (a)   | Amount (b)    |
|----------|--|---------------|
| 1        | A/C 208 - Donations received from Stockholders                       |               |
| 2        |  |               |
| 3        | A/C 209 - Reduction in Par of Stated Value of Capital Stock          |               |
| 4        |  |               |
| 5        | A/C 210 - Gain on Resale or Cancellation of Reacquired Capital Stock |               |
| 6        |  |               |
| 7        | A/C 211 - Miscellaneous Paid-In Capital, December 31, 2019           | 1,076,114,704 |
| 8        | Equity Investment in Eversky Metro, Inc by Eversky, Inc.             |               |
| 9        | Subtotal Balance - December 31, 2020                                 | 1,076,114,704 |
| 10       |  |               |
| 11       |  |               |
| 12       |  |               |
| 13       |  |               |
| 14       |  |               |
| 15       |  |               |
| 16       |  |               |
| 17       |  |               |
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| 25       |  |               |
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| 28       |  |               |
| 29       |  |               |
| 30       |  |               |
| 31       |  |               |
| 32       |  |               |
| 33       |  |               |
| 34       |  |               |
| 35       |  |               |
| 36       |  |               |
| 37       |  |               |
| 38       |  |               |
| 39       |  |               |
| 40       | TOTAL  | 1,076,114,704 |

Name of Respondent

Evergy Metro, Inc.

This Report Is:

(1)  An Original

(2)  A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2020/Q4

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

| Line No. | Class and Series of Stock (a) | Balance at End of Year (b) |
|----------|-------------------------------|----------------------------|
| 1        | None                          |                            |
| 2        |                               |                            |
| 3        |                               |                            |
| 4        |                               |                            |
| 5        |                               |                            |
| 6        |                               |                            |
| 7        |                               |                            |
| 8        |                               |                            |
| 9        |                               |                            |
| 10       |                               |                            |
| 11       |                               |                            |
| 12       |                               |                            |
| 13       |                               |                            |
| 14       |                               |                            |
| 15       |                               |                            |
| 16       |                               |                            |
| 17       |                               |                            |
| 18       |                               |                            |
| 19       |                               |                            |
| 20       |                               |                            |
| 21       |                               |                            |
| 22       | TOTAL                         |                            |

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

| Line No. | Class and Series of Obligation, Coupon Rate<br>(For new issue, give commission Authorization numbers and dates)<br>(a) | Principal Amount<br>Of Debt issued<br>(b) | Total expense,<br>Premium or Discount<br>(c) |
|----------|--|---|--|
| 1        | Pledged in Support of Pollution Control Bonds:   |   |  |
| 2        | 1993 Series A Due 2023   | 40,000,000                                | 957,310                                      |
| 3        | 1993 Series B Due 2023   | 39,480,000                                | 943,421                                      |
| 4        | 2005 Series Due 2035   | 21,940,000                                | 560,697                                      |
| 5        | Mortgage Bonds 2.25%   | 400,000,000                               | 3,819,175                                    |
| 6        | Mortgage Bonds 2.25% Discount  |   | 464,000 D                                    |
| 7        | Mortgage Bonds, 4.125%, MPSC File No. EF-2019-0314, eff March 15, 2019   | 400,000,000                               | 4,160,810                                    |
| 8        | Mortgage Bonds 4.125% Discount   |   | 2,184,000 D                                  |
| 9        | Unsecured Notes:   |   |  |
| 10       | Senior Notes 6.05%   | 250,000,000                               | 2,259,054                                    |
| 11       | Senior Notes 6.05% Discount  |   | 1,505,000 D                                  |
| 12       | Senior Notes 5.30%   | 400,000,000                               | 3,999,362                                    |
| 13       | Senior Notes 5.30% Discount  |   | 2,568,000 D                                  |
| 14       | Senior Notes 3.15%   | 300,000,000                               | 2,339,941                                    |
| 15       | Senior Notes 3.15% Discount  |   | 282,000 D                                    |
| 16       | Senior Notes 3.65%   | 350,000,000                               | 2,925,379                                    |
| 17       | Senior Notes 3.65% Discount  |   | 1,246,000 D                                  |
| 18       | Senior Notes 4.20%   | 300,000,000                               | 3,005,818                                    |
| 19       | Senior Notes 4.20% Discount  |   | 813,000 D                                    |
| 20       | Senior Notes 4.20%   | 300,000,000                               | 3,268,069                                    |
| 21       | Senior Notes 4.20% Discount  |   | 261,000 D                                    |
| 22       | Variable Rate Series A Due 2035  | 73,250,000                                | 961,789                                      |
| 23       | Variable Rate Series B Due 2035  | 73,250,000                                | 961,789                                      |
| 24       | 4.65% Fixed Rate Series C Due 2035   | 50,000,000                                | 1,337,086                                    |
| 25       | Missouri Tax-Exempt Series 2008 Due 2038   | 23,400,000                                | 408,088                                      |
| 26       | SUBTOTAL AC 221  | 3,021,320,000                             | 41,230,788                                   |
| 27       |  |   |  |
| 28       | 4.65% Fixed Rate Series C Due 2035   | -50,000,000                               |  |
| 29       | 2005 Series Due 2035   | -21,940,000                               |  |
| 30       | SUBTOTAL AC 222  | -71,940,000                               |  |
| 31       | SUBTOTAL AC 224  |   |  |
| 32       |  |   |  |
| 33       | TOTAL  | 2,949,380,000                             | 41,230,788                                   |

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Nominal Date of Issue (d) | Date of Maturity (e) | AMORTIZATION PERIOD |             | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h) | Interest for Year Amount (i) | Line No. |
|---------------------------|----------------------|---------------------|-------------|---|------------------------------|----------|
|                           |                      | Date From (f)       | Date To (g) |   |                              |          |
|                           |                      |                     |             |   |                              | 1        |
| 12-07-93                  | 12-01-23             | 12-07-93            | 12-01-23    | 40,000,000  | 1,180,000                    | 2        |
| 12-07-93                  | 12-01-23             | 12-07-93            | 12-01-23    | 39,480,000  | 1,164,660                    | 3        |
| 09-01-05                  | 09-01-35             | 09-01-05            | 09-01-35    | 21,940,000  | 2,131,250                    | 4        |
| 05-26-20                  | 06-01-30             | 05-26-20            | 06-01-30    | 400,000,000   | 5,375,000                    | 5        |
|                           |                      |                     |             |   |                              | 6        |
| 03-27-19                  | 04-01-49             | 04-01-19            | 04-01-49    | 400,000,000   | 16,500,000                   | 7        |
|                           |                      |                     |             |   |                              | 8        |
|                           |                      |                     |             |   |                              | 9        |
| 11-17-05                  | 11-15-35             | 11-17-05            | 11-15-35    | 250,000,000   | 14,727,425                   | 10       |
|                           |                      |                     |             |   |                              | 11       |
| 09-20-11                  | 10-01-41             | 09-20-11            | 10-01-41    | 400,000,000   | 21,200,000                   | 12       |
|                           |                      |                     |             |   |                              | 13       |
| 03-11-13                  | 03-15-23             | 03-11-13            | 03-15-23    | 300,000,000   | 9,450,000                    | 14       |
|                           |                      |                     |             |   |                              | 15       |
| 08-18-15                  | 08-15-25             | 08-18-15            | 08-15-25    | 350,000,000   | 12,775,000                   | 16       |
|                           |                      |                     |             |   |                              | 17       |
| 06-15-17                  | 06-15-47             | 06-15-17            | 06-15-47    | 300,000,000   | 12,600,000                   | 18       |
|                           |                      |                     |             |   |                              | 19       |
| 03-01-18                  | 03-15-48             | 3-01-18             | 3-15-48     | 300,000,000   | 12,600,000                   | 20       |
|                           |                      |                     |             |   |                              | 21       |
| 09-19-07                  | 09-01-35             | 09-19-07            | 09-01-35    | 73,250,000  | 605,535                      | 22       |
| 09-19-07                  | 09-01-35             | 09-19-07            | 09-01-35    | 73,250,000  | 605,535                      | 23       |
| 09-01-05                  | 09-01-35             | 09-01-05            | 09-01-35    | 50,000,000  | 935,193                      | 24       |
| 05-01-08                  | 05-01-38             | 05-01-08            | 05-01-38    | 23,400,000  | 643,500                      | 25       |
|                           |                      |                     |             | 3,021,320,000   | 112,493,098                  | 26       |
|                           |                      |                     |             |   |                              | 27       |
| 09-01-05                  | 09-01-35             | 09-01-05            | 09-01-35    | -50,000,000   | -2,131,250                   | 28       |
| 09-01-05                  | 09-01-35             | 09-01-05            | 09-01-35    | -21,940,000   | -935,193                     | 29       |
|                           |                      |                     |             | -71,940,000   | -3,066,443                   | 30       |
|                           |                      |                     |             |   |                              | 31       |
|                           |                      |                     |             |   |                              | 32       |
|                           |                      |                     |             | 2,949,380,000   | 109,426,655                  | 33       |

|                     |   |                                       |                                  |
|---------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent  | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| Eversys Metro, Inc. |   |                                       |                                  |

FOOTNOTE DATA

**Schedule Page: 256 Line No.: 30 Column: h**

FERC Form 1 Footnote  
December 31, 2020

The FERC transmission formula rate case uses Great Plains Energy's Long-Term Debt Interest, Preferred Dividends, and Structure components, per Case No. ER10-230-000. On June 4, 2018 Great Plains Energy merged into Eversys, Inc. Eversys, Inc. is the parent company of several regulated electric utilities. The information below for Long-Term Debt Interest, Long-Term Debt Balance and Current Maturities LTD Balance is for the same debt that would have been included on Great Plains Energy (i.e. Great Plains Energy debt prior to the merger, Eversys Metro debt and Eversys Missouri West debt). The information below for Proprietary Capital, Treasury Stock and OCI are the same as the May 2018 Great Plains Energy balances. Since Great Plains Energy no longer exists subsequent to its merger into Eversys, Inc., it is not possible to obtain these balances subsequent to the merger. Proprietary capital excludes the impact of Great Plains Energy's equity issuance related to the 2018 merger transaction.

**Long-Term Debt Interest**

| Date       | Interest on Long Term Debt | Mark to Market Fair Value Adjustment on Interest Rate Derivative | Net Interest on Long Term Debt | Amort of Debt Disc and Exp | Amort of Loss on Reacquired Debt | Amort of Premium on Debt-Credit | Amort of Gain on Reacquired Debt-Credit |
|------------|----------------------------|--|--------------------------------|----------------------------|----------------------------------|---------------------------------|---|
| 1/31/2020  | 13,254,761                 | 0  | 13,254,761                     | 231,784                    | 50,820                           | (53,097)                        | 0                                       |
| 2/29/2020  | 13,232,717                 | 0  | 13,232,717                     | 199,172                    | 50,820                           | (53,097)                        | 0                                       |
| 3/31/2020  | 13,522,660                 | 0  | 13,522,660                     | 199,171                    | 50,820                           | (53,097)                        | 0                                       |
| 4/30/2020  | 13,257,359                 | 0  | 13,257,359                     | 199,172                    | 50,820                           | (53,097)                        | 0                                       |
| 5/31/2020  | 12,976,767                 | 0  | 12,976,767                     | 199,171                    | 50,820                           | (53,097)                        | 0                                       |
| 6/30/2020  | 13,076,661                 | 0  | 13,076,661                     | 228,072                    | 50,820                           | (53,097)                        | 0                                       |
| 7/31/2020  | 14,763,117                 | 0  | 14,763,117                     | 228,817                    | 50,820                           | (53,097)                        | 0                                       |
| 8/31/2020  | 13,840,565                 | 0  | 13,840,565                     | 228,923                    | 50,820                           | (53,097)                        | 0                                       |
| 9/30/2020  | 14,123,878                 | 0  | 14,123,878                     | 229,539                    | 50,820                           | (53,097)                        | 0                                       |
| 10/31/2020 | 13,871,306                 | 0  | 13,871,306                     | 229,539                    | 50,820                           | (53,097)                        | 0                                       |
| 11/30/2020 | 13,867,824                 | 0  | 13,867,824                     | 231,713                    | 50,820                           | (53,097)                        | 0                                       |
| 12/31/2020 | 13,894,086                 | 0  | 13,894,086                     | 224,339                    | 50,820                           | (53,097)                        | 0                                       |
| Total      | 163,681,700                | 0  | 163,681,701                    | 2,629,412                  | 609,842                          | (637,164)                       | 0                                       |

**Preferred Dividends**

| Date       | Balance |
|------------|---------|
| 1/31/2020  | 0       |
| 2/29/2020  | 0       |
| 3/31/2020  | 0       |
| 4/30/2020  | 0       |
| 5/31/2020  | 0       |
| 6/30/2020  | 0       |
| 7/31/2020  | 0       |
| 8/31/2020  | 0       |
| 9/30/2020  | 0       |
| 10/31/2020 | 0       |
| 11/30/2020 | 0       |
| 12/31/2020 | 0       |
| Total      | 0       |

**Capital Structure Components**

| Date       | Adjusted Long Term Debt Balance | Current Maturities LTD Balance | Preferred Stock | Proprietary Capital | Treasury Stock | OCI Account 219 | Noncontrolling interest |
|------------|---------------------------------|--------------------------------|-----------------|---------------------|----------------|-----------------|-------------------------|
| 12/31/2019 | 4,259,744,000                   | 1,125,000                      | 0               | 3,347,362,540       | (2,541,503)    | (466,996)       | 0                       |
| 1/31/2020  | 4,259,744,000                   | 1,125,000                      | 0               | 3,347,362,540       | (2,541,503)    | (466,996)       | 0                       |
| 2/29/2020  | 4,258,619,000                   | 1,125,000                      | 0               | 3,347,362,540       | (2,541,503)    | (466,996)       | 0                       |
| 3/31/2020  | 4,258,619,000                   | 1,125,000                      | 0               | 3,347,362,540       | (2,541,503)    | (466,996)       | 0                       |

|                    |  |                     |                       |
|--------------------|--|---------------------|-----------------------|
| Name of Respondent | This Report is:  | Date of Report      | Year/Period of Report |
| Evergy Metro, Inc. | (1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr)<br>/ / | 2020/Q4               |

FOOTNOTE DATA

|              |               |             |   |               |             |           |   |
|--------------|---------------|-------------|---|---------------|-------------|-----------|---|
| 4/30/2020    | 4,258,619,000 | 1,125,000   | 0 | 3,347,362,540 | (2,541,503) | (466,996) | 0 |
| 5/31/2020    | 4,658,619,000 | 1,125,000   | 0 | 3,347,362,540 | (2,541,503) | (466,996) | 0 |
| 6/30/2020    | 4,308,619,000 | 351,125,000 | 0 | 3,347,362,540 | (2,541,503) | (466,996) | 0 |
| 7/31/2020    | 4,308,619,000 | 351,125,000 | 0 | 3,347,362,540 | (2,541,503) | (466,996) | 0 |
| 8/31/2020    | 4,308,619,000 | 351,125,000 | 0 | 3,347,362,540 | (2,541,503) | (466,996) | 0 |
| 9/30/2020    | 4,308,619,000 | 351,125,000 | 0 | 3,347,362,540 | (2,541,503) | (466,996) | 0 |
| 10/31/2020   | 4,308,619,000 | 351,125,000 | 0 | 3,347,362,540 | (2,541,503) | (466,996) | 0 |
| 11/30/2020   | 4,308,619,000 | 351,125,000 | 0 | 3,347,362,540 | (2,541,503) | (466,996) | 0 |
| 12/31/2020   | 4,227,769,000 | 431,975,000 | 0 | 3,347,362,540 | (2,541,503) | (466,996) | 0 |
| 13 Month Ave | 4,310,265,154 | 195,805,769 | 0 | 3,347,362,540 | (2,541,503) | (466,996) | 0 |

Reconciliation of Page 257, Line 33, column (i) to Interest on Long Term Debt (427) and Interest on Debt to Assoc Companies (430) on Page 117, Line(s) 62 and 67, Column c:

|  |               |
|--|---------------|
| Interest on Long Term Debt (427)               | \$109,426,655 |
| Interest on Debt to Assoc Companies (430)      | -             |
|  | <hr/>         |
| Total Interest Expense Pg 117, Line(s) 62 & 67 | 109,426,655   |
| Total Interest Pg 257, Line 33, column (i)     | 109,426,655   |
|  | <hr/>         |
| Difference                                     | -             |
|  | <hr/>         |
| Difference, Disbursement on tax exempt bonds   | -             |
|  | <hr/>         |

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.  
 2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.  
 3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

| Line No. | Particulars (Details)<br>(a)                                    | Amount<br>(b) |
|----------|---|---------------|
| 1        | Net Income for the Year (Page 117)                              | 338,652,547   |
| 2        |   |               |
| 3        |   |               |
| 4        | Taxable Income Not Reported on Books                            |               |
| 5        | See attached footnote   | 9,541,417     |
| 6        |   |               |
| 7        |   |               |
| 8        |   |               |
| 9        | Deductions Recorded on Books Not Deducted for Return            |               |
| 10       | See attached footnote   | 205,591,531   |
| 11       |   |               |
| 12       |   |               |
| 13       |   |               |
| 14       | Income Recorded on Books Not Included in Return                 |               |
| 15       | See attached footnote   | -45,377,735   |
| 16       |   |               |
| 17       |   |               |
| 18       |   |               |
| 19       | Deductions on Return Not Charged Against Book Income            |               |
| 20       | See attached footnote   | -194,436,375  |
| 21       |   |               |
| 22       |   |               |
| 23       |   |               |
| 24       |   |               |
| 25       |   |               |
| 26       |   |               |
| 27       | Federal Tax Net Income  | 313,971,385   |
| 28       | Show Computation of Tax:  |               |
| 29       | Federal Tax Net Income * 21%                                    | 65,933,991    |
| 30       | Tax Credits (R&D & Wind)  | -5,805,855    |
| 31       | Federal Impact of Audit Settlements, Return to Accrual, & Other | -62,437,709   |
| 32       | Total Federal Tax   | -2,309,573    |
| 33       |   |               |
| 34       |   |               |
| 35       |   |               |
| 36       | Federal Tax Provision   |               |
| 37       |   |               |
| 38       | Page 114, line 15, Account 409.1                                | 8,244,523     |
| 39       | Page 117, Line 53, Account 409.2                                | -10,554,095   |
| 40       |   |               |
| 41       | Total Federal Tax   | -2,309,572    |
| 42       |   |               |
| 43       |   |               |
| 44       |   |               |

|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evergy Metro, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                            |   |                                       |                                  |

**Schedule Page: 261 Line No.: 5 Column: b**

**Page 261, Line 5, Column b**

|  |           |
|--|-----------|
| Contributions in Aid of Construction     | 8,004,886 |
| Iatan II - Deferred Revenue & Fuel Costs | 337,374   |
| Performance Incentive on EEIA            | 1,199,157 |
|  | 9,541,417 |

**Schedule Page: 261 Line No.: 10 Column: b**

**Page 261, Line 10, Column b**

|   |             |
|---|-------------|
| 162(m) Limitation                                     | 6,281,053   |
| Advertising Costs                                     | 23,034      |
| Bad Debt  | 352,970     |
| Bonus Pay Accrual                                     | 2,918,689   |
| Computers Expensed for Book                           | 53,968      |
| Customer Demand Programs                              | 497,236     |
| Deferred Depr - Retired Plants                        | 7,944,943   |
| Deferred Transition Costs                             | 1,741,761   |
| Employee Pensions                                     | 25,271,867  |
| Excess of Straight-Line over Liberalized Depreciation | 23,813,467  |
| FERC Decommissioning Costs                            | 38,753      |
| Income Tax Provision                                  | 6,418,947   |
| Jurisdiction Difference Iatan 1 and Common            | 74,817      |
| KS CIP CyberSecurity Tracker                          | 1,836,703   |
| KS LaCygne Depreciation Deferral                      | 118,286     |
| KS Lost Revenue Rate Switch                           | 38,225      |
| LaCygne Obsolete Inventory                            | 71,336      |
| Loss on Reacquired Debt-Amortization                  | 688,750     |
| Meal Allowance Disallowed                             | 846,607     |
| MO Energy Efficiency Investmet Act                    | 851,070     |
| MO Fuel Clause Adjustment                             | 3,427,752   |
| MO Prospective Tracking of Reg Asset/Liab             | 4,500,665   |
| Operating Lease Liability - Lease Liability           | 88,172,797  |
| Penalties   | 329         |
| Political Expense                                     | 734,508     |
| Rate Case Expenses                                    | 125,686     |
| Refueling Outage Costs                                | 10,821,847  |
| Reserve for Obsolete M&S Inventory                    | 134,652     |
| River Flood Expenses                                  | 92,493      |
| Solar Rebates and REC MO Jurisdiction                 | 7,469,161   |
| Transportation Fringe Benefits-Oper                   | 651,897     |
| Voluntary Employee Exit Program                       | 9,577,262   |
| Total   | 205,591,531 |

**Schedule Page: 261 Line No.: 15 Column: b**

**Page 261, Line 15, Column b**

|                                       |              |
|---------------------------------------|--------------|
| AFDC                                  | (14,008,294) |
| Company Owned Life Insurance          | (4,100,248)  |
| Deferred Liability - Lease 1 KC Place | (18,209,969) |

|                    |  |                     |                       |
|--------------------|--|---------------------|-----------------------|
| Name of Respondent | This Report is:  | Date of Report      | Year/Period of Report |
| Evergy Metro, Inc. | (1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr)<br>/ / | 2020/Q4               |
| FOOTNOTE DATA      |  |                     |                       |

|                           |              |
|---------------------------|--------------|
| Emissions Allowances Sold | (3,983,404)  |
| Equity Earnings           | (5,075,820)  |
|                           | (45,377,735) |

**Schedule Page: 261 Line No.: 20 Column: b**

**Page 261, Line 20, Column b**

|  |               |
|--|---------------|
| Active Health & Welfare Benefits             | (3,509,038)   |
| Charging Stations Over Recovery              | (157,614)     |
| Clearing Accounts                            | (2,940,784)   |
| Current State Impact of RTA & Other Adj      | (9,290,483)   |
| Customer Advances                            | (839,150)     |
| Deferred Compensation                        | (13,745,185)  |
| Deferred Directors Equity Comp               | (3,947,138)   |
| Deferred Revenue-Solar Lease Rebates         | (62,500)      |
| Dividend Paid on ESOP                        | (1,715,855)   |
| Excess MO Gross Margin                       | (389,875)     |
| FASB 106 (ASC 715)                           | (2,345,430)   |
| Iatan 2 and Common Tracker                   | -             |
| Injury Damage Reserve                        | (120,973)     |
| Kansas Property Tax Rider                    | (2,138,972)   |
| KS COVID Deferral                            | (49,522,779)  |
| KS LaCygne Abbrev Rate Case True-up          | (399,506)     |
| KS Regulatory Energy Cost Adjustment         | (4,194,678)   |
| KS Transm Delivery Charge Rider              | (2,623,093)   |
| KS Wolf Creek Abbrev Rate Case True-up       | (16,894)      |
| Limited Vacation Accrual                     | (1,973,951)   |
| MO Base Rate Mktg /Education                 | (61,674)      |
| MO COVID Deferral                            | (3,191,933)   |
| MO Low Income Weatherization Program         | (207,471)     |
| Non-MEEIA Opt Out Credits                    | (461,187)     |
| Operating Lease Asset - Right of Use         | (71,255,928)  |
| Other Accrued Liabilities                    | -             |
| PISA Reg Accounting                          | (7,318,168)   |
| Prepaid Gross Receipts Tax                   | (9,559)       |
| Refundable CIACs                             | (38,556)      |
| Repair Expenditures                          | (1,883,122)   |
| Restricted Stock/Perf Shares Exp - Permanent | (5,687,539)   |
| Stock Compensation                           | (3,686,940)   |
| Time of Use Pilots                           | (648,483)     |
| Treasury Lock                                | (51,917)      |
| Total  | (194,436,375) |

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

| Line No. | Kind of Tax<br>(See instruction 5)<br>(a) | BALANCE AT BEGINNING OF YEAR          |  | Taxes Charged During Year<br>(d) | Taxes Paid During Year<br>(e) | Adjustments<br>(f) |
|----------|---|---------------------------------------|--|----------------------------------|-------------------------------|--------------------|
|          |   | Taxes Accrued<br>(Account 236)<br>(b) | Prepaid Taxes<br>(Include in Account 165)<br>(c) |                                  |                               |                    |
| 1        | PAYROLL                                   |                                       |  |                                  |                               |                    |
| 2        | Federal Unempl. Ins.                      | 68,484                                |  | 37,263                           | 105,747                       |                    |
| 3        | FICA                                      | 2,557,808                             |  | 9,715,009                        | 10,047,119                    |                    |
| 4        | Payroll Taxes - WCNOG                     | 403,101                               |  | 7,137,778                        | 7,540,879                     |                    |
| 5        | Unemployment - Missouri                   |                                       |  |                                  |                               |                    |
| 6        | Unemployment - Kansas                     | 2,148                                 |  | 4,016                            | 6,164                         |                    |
| 7        | Unemployment - Washington                 |                                       |  |                                  |                               |                    |
| 8        | Unemployment - Arizona                    |                                       |  |                                  |                               |                    |
| 9        | Iowa                                      |                                       |  |                                  |                               |                    |
| 10       | K.C. Earnings - Mo.                       | 1,442,836                             |  | 1,099,845                        | 1,275,000                     |                    |
| 11       | District of Columiba                      |                                       |  |                                  |                               |                    |
| 12       | Gross Receipts - Mo.                      | 156,573                               | 852,039  |                                  | 424,137                       |                    |
| 13       | Texas                                     |                                       |  |                                  |                               |                    |
| 14       | FRANCHISE                                 |                                       |  |                                  |                               |                    |
| 15       | Missouri                                  |                                       |  |                                  |                               |                    |
| 16       | Kansas                                    |                                       |  | 9,361                            | 9,361                         |                    |
| 17       |   |                                       |  |                                  |                               |                    |
| 18       | BUSINESS LICENSE                          |                                       |  |                                  |                               |                    |
| 19       | Occupational - Mo.                        |                                       |  | 277                              | 277                           |                    |
| 20       | Occupational - Ks.                        |                                       |  |                                  |                               |                    |
| 21       |   |                                       |  |                                  |                               |                    |
| 22       | PROPERTY                                  |                                       |  |                                  |                               |                    |
| 23       | Missouri - 2020                           |                                       |  | 58,366,356                       | 58,366,356                    | 4,842              |
| 24       | Kansas - 2019                             | 25,527,846                            |  |                                  | 25,527,846                    |                    |
| 25       | Kansas - 2020                             |                                       |  | 54,989,551                       | 27,977,618                    |                    |
| 26       | Special Assessments - MO                  |                                       |  |                                  |                               |                    |
| 27       | Special Assessments - KS                  |                                       |  |                                  |                               |                    |
| 28       | Kansas Surcharge                          |                                       |  |                                  |                               |                    |
| 29       | Rail Car - Arkansas                       |                                       |  |                                  |                               |                    |
| 30       | Rail Car - Nebraska                       |                                       |  |                                  |                               |                    |
| 31       | Rail Car - West Virginia                  |                                       |  |                                  |                               |                    |
| 32       | Rail Car - Michigan                       |                                       |  |                                  |                               |                    |
| 33       | Rail Car - Indiana                        |                                       |  |                                  |                               |                    |
| 34       | Rai Car - Montana                         |                                       |  |                                  |                               |                    |
| 35       | Rail Car - Wyoming                        |                                       |  | 7,332                            | 7,332                         |                    |
| 36       | Rail Car - Kansas                         | 799                                   |  | 1,460                            | 1,529                         |                    |
| 37       | Rail Car - Missouri                       |                                       |  | 22,696                           | 22,696                        |                    |
| 38       |   |                                       |  |                                  |                               |                    |
| 39       |   |                                       |  |                                  |                               |                    |
| 40       | SUBTOTAL                                  | 30,159,595                            | 852,039  | 131,390,944                      | 131,312,061                   | 4,842              |
| 41       | TOTAL                                     | 30,159,595                            | 852,039  | 139,203,099                      | 131,312,061                   | -7,807,313         |

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

| Line No. | Kind of Tax<br>(See instruction 5)<br>(a) | BALANCE AT BEGINNING OF YEAR          |  | Taxes Charged During Year<br>(d) | Taxes Paid During Year<br>(e) | Adjustments<br>(f) |
|----------|---|---------------------------------------|--|----------------------------------|-------------------------------|--------------------|
|          |   | Taxes Accrued<br>(Account 236)<br>(b) | Prepaid Taxes<br>(Include in Account 165)<br>(c) |                                  |                               |                    |
| 1        | FEDERAL                                   |                                       |  | -2,309,572                       |                               | 2,309,572          |
| 2        |   |                                       |  |                                  |                               |                    |
| 3        | STATE                                     |                                       |  |                                  |                               |                    |
| 4        |   |                                       |  |                                  |                               |                    |
| 5        | Missouri                                  |                                       |  | 6,029,351                        |                               | -6,029,351         |
| 6        | Kansas                                    |                                       |  | 4,092,376                        |                               | -4,092,376         |
| 7        |   |                                       |  |                                  |                               |                    |
| 8        | OTHER                                     |                                       |  |                                  |                               |                    |
| 9        | Iowa                                      |                                       |  |                                  |                               |                    |
| 10       | Pennsylvania                              |                                       |  |                                  |                               |                    |
| 11       | District of Columbia                      |                                       |  |                                  |                               |                    |
| 12       | California                                |                                       |  |                                  |                               |                    |
| 13       | Texas                                     |                                       |  |                                  |                               |                    |
| 14       |   |                                       |  |                                  |                               |                    |
| 15       |   |                                       |  |                                  |                               |                    |
| 16       |   |                                       |  |                                  |                               |                    |
| 17       |   |                                       |  |                                  |                               |                    |
| 18       |   |                                       |  |                                  |                               |                    |
| 19       |   |                                       |  |                                  |                               |                    |
| 20       |   |                                       |  |                                  |                               |                    |
| 21       |   |                                       |  |                                  |                               |                    |
| 22       |   |                                       |  |                                  |                               |                    |
| 23       |   |                                       |  |                                  |                               |                    |
| 24       |   |                                       |  |                                  |                               |                    |
| 25       |   |                                       |  |                                  |                               |                    |
| 26       |   |                                       |  |                                  |                               |                    |
| 27       |   |                                       |  |                                  |                               |                    |
| 28       |   |                                       |  |                                  |                               |                    |
| 29       |   |                                       |  |                                  |                               |                    |
| 30       |   |                                       |  |                                  |                               |                    |
| 31       |   |                                       |  |                                  |                               |                    |
| 32       |   |                                       |  |                                  |                               |                    |
| 33       |   |                                       |  |                                  |                               |                    |
| 34       |   |                                       |  |                                  |                               |                    |
| 35       |   |                                       |  |                                  |                               |                    |
| 36       |   |                                       |  |                                  |                               |                    |
| 37       |   |                                       |  |                                  |                               |                    |
| 38       |   |                                       |  |                                  |                               |                    |
| 39       |   |                                       |  |                                  |                               |                    |
| 40       |   |                                       |  |                                  |                               |                    |
| 41       | TOTAL                                     | 30,159,595                            | 852,039  | 139,203,099                      | 131,312,061                   | -7,807,313         |

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

| BALANCE AT END OF YEAR          |  | DISTRIBUTION OF TAXES CHARGED       |   |  |            | Line No. |
|---------------------------------|--|-------------------------------------|---|--|------------|----------|
| (Taxes accrued Account 236) (g) | Prepaid Taxes (Incl. in Account 165) (h) | Electric (Account 408.1, 409.1) (i) | Extraordinary Items (Account 409.3) (j) | Adjustments to Ret. Earnings (Account 439) (k) | Other (l)  |          |
|                                 |  |                                     |   |  |            | 1        |
|                                 |  | 42,407                              |   |  | -5,144     | 2        |
| 2,225,698                       |  | 10,005,338                          |   |  | -290,329   | 3        |
|                                 |  | 1,143,027                           |   |  | 5,994,751  | 4        |
|                                 |  |                                     |   |  |            | 5        |
|                                 |  | 5,175                               |   |  | -1,159     | 6        |
|                                 |  |                                     |   |  |            | 7        |
|                                 |  |                                     |   |  |            | 8        |
|                                 |  |                                     |   |  |            | 9        |
| 1,267,681                       |  | 1,099,845                           |   |  |            | 10       |
|                                 |  |                                     |   |  |            | 11       |
| -258,005                        | 861,598                                  |                                     |   |  |            | 12       |
|                                 |  |                                     |   |  |            | 13       |
|                                 |  |                                     |   |  |            | 14       |
|                                 |  |                                     |   |  |            | 15       |
|                                 |  | 9,361                               |   |  |            | 16       |
|                                 |  |                                     |   |  |            | 17       |
|                                 |  |                                     |   |  |            | 18       |
|                                 |  | 277                                 |   |  |            | 19       |
|                                 |  |                                     |   |  |            | 20       |
|                                 |  |                                     |   |  |            | 21       |
|                                 |  |                                     |   |  |            | 22       |
| 4,842                           |  | 57,412,285                          |   |  | 954,071    | 23       |
|                                 |  |                                     |   |  |            | 24       |
| 27,011,933                      |  | 54,013,461                          |   |  | 976,090    | 25       |
|                                 |  |                                     |   |  |            | 26       |
|                                 |  |                                     |   |  |            | 27       |
|                                 |  |                                     |   |  |            | 28       |
|                                 |  |                                     |   |  |            | 29       |
|                                 |  |                                     |   |  |            | 30       |
|                                 |  |                                     |   |  |            | 31       |
|                                 |  |                                     |   |  |            | 32       |
|                                 |  |                                     |   |  |            | 33       |
|                                 |  |                                     |   |  |            | 34       |
|                                 |  |                                     |   |  | 7,332      | 35       |
| 730                             |  |                                     |   |  | 1,460      | 36       |
|                                 |  |                                     |   |  | 22,696     | 37       |
|                                 |  |                                     |   |  |            | 38       |
|                                 |  |                                     |   |  |            | 39       |
| 30,252,879                      | 861,598                                  | 123,731,176                         |   |  | 7,659,768  | 40       |
|                                 |  |                                     |   |  |            |          |
| 30,252,879                      | 861,598                                  | 142,778,618                         |   |  | -3,575,519 | 41       |

**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

| BALANCE AT END OF YEAR             |   | DISTRIBUTION OF TAXES CHARGED          |  |   |             | Line No. |
|------------------------------------|---|--|--|---|-------------|----------|
| (Taxes accrued Account 236)<br>(g) | Prepaid Taxes (Incl. in Account 165)<br>(h) | Electric (Account 408.1, 409.1)<br>(i) | Extraordinary Items (Account 409.3)<br>(j) | Adjustments to Ret. Earnings (Account 439)<br>(k) | Other (l)   |          |
|                                    |   | 8,244,523                              |  |   | -10,554,095 | 1        |
|                                    |   |  |  |   |             | 2        |
|                                    |   |  |  |   |             | 3        |
|                                    |   |  |  |   |             | 4        |
|                                    |   | 6,435,126                              |  |   | -405,775    | 5        |
|                                    |   | 4,367,793                              |  |   | -275,417    | 6        |
|                                    |   |  |  |   |             | 7        |
|                                    |   |  |  |   |             | 8        |
|                                    |   |  |  |   |             | 9        |
|                                    |   |  |  |   |             | 10       |
|                                    |   |  |  |   |             | 11       |
|                                    |   |  |  |   |             | 12       |
|                                    |   |  |  |   |             | 13       |
|                                    |   |  |  |   |             | 14       |
|                                    |   |  |  |   |             | 15       |
|                                    |   |  |  |   |             | 16       |
|                                    |   |  |  |   |             | 17       |
|                                    |   |  |  |   |             | 18       |
|                                    |   |  |  |   |             | 19       |
|                                    |   |  |  |   |             | 20       |
|                                    |   |  |  |   |             | 21       |
|                                    |   |  |  |   |             | 22       |
|                                    |   |  |  |   |             | 23       |
|                                    |   |  |  |   |             | 24       |
|                                    |   |  |  |   |             | 25       |
|                                    |   |  |  |   |             | 26       |
|                                    |   |  |  |   |             | 27       |
|                                    |   |  |  |   |             | 28       |
|                                    |   |  |  |   |             | 29       |
|                                    |   |  |  |   |             | 30       |
|                                    |   |  |  |   |             | 31       |
|                                    |   |  |  |   |             | 32       |
|                                    |   |  |  |   |             | 33       |
|                                    |   |  |  |   |             | 34       |
|                                    |   |  |  |   |             | 35       |
|                                    |   |  |  |   |             | 36       |
|                                    |   |  |  |   |             | 37       |
|                                    |   |  |  |   |             | 38       |
|                                    |   |  |  |   |             | 39       |
|                                    |   |  |  |   |             | 40       |
| 30,252,879                         | 861,598                                     | 142,778,618                            |  |   | -3,575,519  | 41       |

|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evergy Metro, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                            |   |                                       |                                  |

**Schedule Page: 262 Line No.: 3 Column: i**

|   |                    |
|---|--------------------|
| Amount per page 263, Line No. 3, Column i                   | \$ 10,005,338      |
| Adjustment to reflect FERC Docket No. PA20-2-000 finding #1 | <u>(1,534,111)</u> |
| Adjusted page 263, Line No. 3, Column i                     | \$ 8,471,227       |

**Schedule Page: 262.1 Line No.: 1 Column: f**

|  |                  |
|--|------------------|
| Payments to/from holding company pursuant to tax sharing agreement | \$ (7,379,007)   |
| Reclass to/from income tax receivables                             | 4,901,599        |
| FIN 48 adjustments (ASC 740)                                       | -                |
| Miscellaneous adjustments  | <u>4,786,980</u> |
| Total  | \$ 2,309,572     |

**Schedule Page: 262.1 Line No.: 5 Column: f**

|  |                     |
|--|---------------------|
| Payments to/from holding company pursuant to tax sharing agreement | \$ 5,713,292        |
| Reclass to/from income tax receivables                             | 316,059             |
| FIN 48 adjustments (ASC 740)                                       | -                   |
| Miscellaneous adjustments  | <u>(12,058,702)</u> |
| Total  | \$ (6,029,351)      |

**Schedule Page: 262.1 Line No.: 6 Column: f**

|  |                    |
|--|--------------------|
| Payments to/from holding company pursuant to tax sharing agreement | \$ 3,877,854       |
| Reclass to/from income tax receivables                             | 214,522            |
| FIN 48 adjustments (ASC 740)                                       | -                  |
| Miscellaneous adjustments  | <u>(8,184,752)</u> |
| Total  | \$ (4,092,376)     |

**ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)**

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

| Line No. | Account Subdivisions (a)                                   | Balance at Beginning of Year (b) | Deferred for Year |            | Allocations to Current Year's Income |                  | Adjustments (g) |
|----------|--|----------------------------------|-------------------|------------|--------------------------------------|------------------|-----------------|
|          |  |                                  | Account No. (c)   | Amount (d) | Account No. (e)                      | Amount (f)       |                 |
| 1        | Electric Utility   |                                  |                   |            |                                      |                  |                 |
| 2        | 3%   |                                  |                   |            |                                      |                  |                 |
| 3        | 4%   |                                  |                   |            |                                      |                  |                 |
| 4        | 7%   |                                  |                   |            |                                      |                  |                 |
| 5        | 10%  | 15,122,980                       |                   |            | 411.4                                | 643,482          |                 |
| 6        |  | 89,635,494                       |                   |            | 411.4                                | 377,706          |                 |
| 7        |  | 297,633                          |                   |            |                                      |                  |                 |
| 8        | <b>TOTAL</b>   | <b>105,056,107</b>               |                   |            |                                      | <b>1,021,188</b> |                 |
| 9        | Other (List separately and show 3%, 4%, 7%, 10% and TOTAL) |                                  |                   |            |                                      |                  |                 |
| 10       |  |                                  |                   |            |                                      |                  |                 |
| 11       | 10%  | 517,254                          |                   |            | 411.5                                | 30,844           |                 |
| 12       | 15%  | 13,400,047                       |                   |            | 411.5                                | 56,751           |                 |
| 13       | 30%  | 597,232                          |                   |            |                                      |                  |                 |
| 14       | A/C 255  | <b>119,570,640</b>               |                   |            |                                      | <b>1,108,783</b> |                 |
| 15       |  |                                  |                   |            |                                      |                  |                 |
| 16       |  |                                  |                   |            |                                      |                  |                 |
| 17       |  |                                  |                   |            |                                      |                  |                 |
| 18       |  |                                  |                   |            |                                      |                  |                 |
| 19       |  |                                  |                   |            |                                      |                  |                 |
| 20       |  |                                  |                   |            |                                      |                  |                 |
| 21       |  |                                  |                   |            |                                      |                  |                 |
| 22       |  |                                  |                   |            |                                      |                  |                 |
| 23       |  |                                  |                   |            |                                      |                  |                 |
| 24       |  |                                  |                   |            |                                      |                  |                 |
| 25       |  |                                  |                   |            |                                      |                  |                 |
| 26       |  |                                  |                   |            |                                      |                  |                 |
| 27       |  |                                  |                   |            |                                      |                  |                 |
| 28       |  |                                  |                   |            |                                      |                  |                 |
| 30       |  |                                  |                   |            |                                      |                  |                 |
| 31       |  |                                  |                   |            |                                      |                  |                 |
| 32       |  |                                  |                   |            |                                      |                  |                 |
| 33       |  |                                  |                   |            |                                      |                  |                 |
| 34       |  |                                  |                   |            |                                      |                  |                 |
| 35       |  |                                  |                   |            |                                      |                  |                 |
| 36       |  |                                  |                   |            |                                      |                  |                 |
| 37       |  |                                  |                   |            |                                      |                  |                 |
| 38       |  |                                  |                   |            |                                      |                  |                 |
| 39       |  |                                  |                   |            |                                      |                  |                 |
| 40       |  |                                  |                   |            |                                      |                  |                 |
| 41       |  |                                  |                   |            |                                      |                  |                 |
| 42       |  |                                  |                   |            |                                      |                  |                 |
| 43       |  |                                  |                   |            |                                      |                  |                 |
| 44       |  |                                  |                   |            |                                      |                  |                 |
| 45       |  |                                  |                   |            |                                      |                  |                 |
| 46       |  |                                  |                   |            |                                      |                  |                 |
| 47       |  |                                  |                   |            |                                      |                  |                 |
| 48       |  |                                  |                   |            |                                      |                  |                 |

Name of Respondent  
Evergy Metro, Inc.

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2020/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

| Balance at End of Year<br>(h) | Average Period of Allocation to Income<br>(i) | ADJUSTMENT EXPLANATION | Line No. |
|-------------------------------|---|------------------------|----------|
|                               |   |                        | 1        |
|                               |   |                        | 2        |
|                               |   |                        | 3        |
|                               |   |                        | 4        |
| 14,479,498                    | 60 Years                                      |                        | 5        |
| 89,257,788                    | 48 Years                                      |                        | 6        |
| 297,633                       | 33 Years                                      |                        | 7        |
| 104,034,919                   |   |                        | 8        |
|                               |   |                        | 9        |
|                               |   |                        | 10       |
| 486,410                       | 33 Years                                      |                        | 11       |
| 13,343,296                    | 48 Years                                      |                        | 12       |
| 597,232                       | 20 Years                                      |                        | 13       |
| 118,461,857                   |   |                        | 14       |
|                               |   |                        | 15       |
|                               |   |                        | 16       |
|                               |   |                        | 17       |
|                               |   |                        | 18       |
|                               |   |                        | 19       |
|                               |   |                        | 20       |
|                               |   |                        | 21       |
|                               |   |                        | 22       |
|                               |   |                        | 23       |
|                               |   |                        | 24       |
|                               |   |                        | 25       |
|                               |   |                        | 26       |
|                               |   |                        | 27       |
|                               |   |                        | 28       |
|                               |   |                        | 30       |
|                               |   |                        | 31       |
|                               |   |                        | 32       |
|                               |   |                        | 33       |
|                               |   |                        | 34       |
|                               |   |                        | 35       |
|                               |   |                        | 36       |
|                               |   |                        | 37       |
|                               |   |                        | 38       |
|                               |   |                        | 39       |
|                               |   |                        | 40       |
|                               |   |                        | 41       |
|                               |   |                        | 42       |
|                               |   |                        | 43       |
|                               |   |                        | 44       |
|                               |   |                        | 45       |
|                               |   |                        | 46       |
|                               |   |                        | 47       |
|                               |   |                        | 48       |

|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evergy Metro, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                            |   |                                       |                                  |

**Schedule Page: 266 Line No.: 14 Column: b**

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

| <u>Accumulated Deferred Investment Tax Credits</u> |                                       | 2019<br><u>YE Balance</u> |
|--|---------------------------------------|---------------------------|
| 255520   | ITC - Wolf Creek ITC                  | (14,073,687)              |
| 255634   | ITC - Electric                        | (1,049,293)               |
| 255600   | ITC - Wolf Creek Sales                | (517,254)                 |
| 255700   | ITC - Iatan 2 Advanced Coal Credit    | (89,635,494)              |
| 255750   | ITC - Iatan 2 Adv Coal Cr Non-Utility | (13,400,047)              |
| 255800   | ITC - Misc Credit                     | (297,633)                 |
| 255850   | ITC - Misc Credit Non-Utility         | (597,232)                 |
|  | Total                                 | <u>(119,570,640)</u>      |

**Schedule Page: 266 Line No.: 14 Column: h**

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

| <u>Accumulated Deferred Investment Tax Credits</u> |                                       | 2020<br><u>YE Balance</u> |
|--|---------------------------------------|---------------------------|
| 255520   | ITC - Wolf Creek ITC                  | (13,473,011)              |
| 255634   | ITC - Electric                        | (1,006,487)               |
| 255600   | ITC - Wolf Creek Sales                | (486,410)                 |
| 255700   | ITC - Iatan 2 Advanced Coal Credit    | (89,257,788)              |
| 255750   | ITC - Iatan 2 Adv Coal Cr Non-Utility | (13,343,296)              |
| 255800   | ITC - Misc Credit                     | (297,633)                 |
| 255850   | ITC - Misc Credit Non-Utility         | (597,232)                 |
|  | Total                                 | <u>(118,461,857)</u>      |

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

| Line No. | Description and Other Deferred Credits<br>(a) | Balance at Beginning of Year<br>(b) | DEBITS                |               | Credits<br>(e) | Balance at End of Year<br>(f) |
|----------|---|-------------------------------------|-----------------------|---------------|----------------|-------------------------------|
|          |   |                                     | Contra Account<br>(c) | Amount<br>(d) |                |                               |
| 1        | Wolf Creek                                    |                                     |                       |               |                |                               |
| 2        | Deferred Compensation & Inter                 | 13,854,562                          |                       | 16,013,521    | 2,158,959      |                               |
| 3        |   |                                     |                       |               |                |                               |
| 4        | Tax Gross-Up Contributions in                 |                                     |                       |               |                |                               |
| 5        | Aid of Construction                           | 7,675,399                           |                       | 768,567       | 730,011        | 7,636,843                     |
| 6        |   |                                     |                       |               |                |                               |
| 7        | Long Term Compensation                        | 10,379,190                          |                       | 20,162,890    | 17,590,969     | 7,807,269                     |
| 8        |   |                                     |                       |               |                |                               |
| 9        | SPP   |                                     |                       | 4,999,274     | 6,057,647      | 1,058,373                     |
| 10       |   |                                     |                       |               |                |                               |
| 11       | Other   | 2,389,541                           |                       | 64,441,589    | 62,998,696     | 946,648                       |
| 12       |   |                                     |                       |               |                |                               |
| 13       | Oracle Pula Software                          | 28,365,471                          |                       | 9,455,157     |                | 18,910,314                    |
| 14       |   |                                     |                       |               |                |                               |
| 15       | Iatan Lockton Insurance                       | 163,454                             |                       |               |                | 163,454                       |
| 16       |   |                                     |                       |               |                |                               |
| 17       | Regulatory Asset                              |                                     |                       |               |                |                               |
| 18       | KS Demand Rate Switchers                      |                                     |                       | 33,754        | 45,059         | 11,305                        |
| 19       |   |                                     |                       |               |                |                               |
| 20       |   |                                     |                       |               |                |                               |
| 21       |   |                                     |                       |               |                |                               |
| 22       |   |                                     |                       |               |                |                               |
| 23       |   |                                     |                       |               |                |                               |
| 24       |   |                                     |                       |               |                |                               |
| 25       |   |                                     |                       |               |                |                               |
| 26       |   |                                     |                       |               |                |                               |
| 27       |   |                                     |                       |               |                |                               |
| 28       |   |                                     |                       |               |                |                               |
| 29       |   |                                     |                       |               |                |                               |
| 30       |   |                                     |                       |               |                |                               |
| 31       |   |                                     |                       |               |                |                               |
| 32       |   |                                     |                       |               |                |                               |
| 33       |   |                                     |                       |               |                |                               |
| 34       |   |                                     |                       |               |                |                               |
| 35       |   |                                     |                       |               |                |                               |
| 36       |   |                                     |                       |               |                |                               |
| 37       |   |                                     |                       |               |                |                               |
| 38       |   |                                     |                       |               |                |                               |
| 39       |   |                                     |                       |               |                |                               |
| 40       |   |                                     |                       |               |                |                               |
| 41       |   |                                     |                       |               |                |                               |
| 42       |   |                                     |                       |               |                |                               |
| 43       |   |                                     |                       |               |                |                               |
| 44       |   |                                     |                       |               |                |                               |
| 45       |   |                                     |                       |               |                |                               |
| 46       |   |                                     |                       |               |                |                               |
| 47       | TOTAL   | 62,827,617                          |                       | 115,874,752   | 89,581,341     | 36,534,206                    |

**ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.

| Line No. | Account<br><br>(a)                             | Balance at Beginning of Year<br><br>(b) | CHANGES DURING YEAR                     |  |
|----------|--|---|---|--|
|          |  |   | Amounts Debited to Account 410.1<br>(c) | Amounts Credited to Account 411.1<br>(d) |
| 1        | Accelerated Amortization (Account 281)         |   |   |  |
| 2        | Electric                                       |   |   |  |
| 3        | Defense Facilities                             |   |   |  |
| 4        | Pollution Control Facilities                   | 62,530,638                              | -4,049,948                              |  |
| 5        | Other (provide details in footnote):           |   |   |  |
| 6        |  |   |   |  |
| 7        |  |   |   |  |
| 8        | TOTAL Electric (Enter Total of lines 3 thru 7) | 62,530,638                              | -4,049,948                              |  |
| 9        | Gas  |   |   |  |
| 10       | Defense Facilities                             |   |   |  |
| 11       | Pollution Control Facilities                   |   |   |  |
| 12       | Other (provide details in footnote):           |   |   |  |
| 13       |  |   |   |  |
| 14       |  |   |   |  |
| 15       | TOTAL Gas (Enter Total of lines 10 thru 14)    |   |   |  |
| 16       |  |   |   |  |
| 17       | TOTAL (Acct 281) (Total of 8, 15 and 16)       | 62,530,638                              | -4,049,948                              |  |
| 18       | Classification of TOTAL                        |   |   |  |
| 19       | Federal Income Tax                             | 48,307,800                              | 10,655,998                              |  |
| 20       | State Income Tax                               | 14,222,838                              | -14,705,946                             |  |
| 21       | Local Income Tax                               |   |   |  |

NOTES

Name of Respondent  
 Every Metro, Inc.

This Report Is:  
 (1)  An Original  
 (2)  A Resubmission

Date of Report  
 (Mo, Da, Yr)  
 / /

Year/Period of Report  
 End of 2020/Q4

ACCUMULATED DEFERRED INCOME TAXES \_ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

| CHANGES DURING YEAR                        |   | ADJUSTMENTS                |               |                           |               | Balance at<br>End of Year<br>(k) | Line<br>No. |
|--|---|----------------------------|---------------|---------------------------|---------------|----------------------------------|-------------|
| Amounts Debited<br>to Account 410.2<br>(e) | Amounts Credited<br>to Account 411.2<br>(f) | Debits                     |               | Credits                   |               |                                  |             |
|  |   | Account<br>Credited<br>(g) | Amount<br>(h) | Account<br>Debited<br>(i) | Amount<br>(j) |                                  |             |
|  |   |                            |               |                           |               |                                  | 1           |
|  |   |                            |               |                           |               |                                  | 2           |
|  |   |                            |               |                           |               |                                  | 3           |
|  |   |                            |               | 254                       | -7,185,333    | 51,295,357                       | 4           |
|  |   |                            |               |                           |               |                                  | 5           |
|  |   |                            |               |                           |               |                                  | 6           |
|  |   |                            |               |                           |               |                                  | 7           |
|  |   |                            |               |                           | -7,185,333    | 51,295,357                       | 8           |
|  |   |                            |               |                           |               |                                  | 9           |
|  |   |                            |               |                           |               |                                  | 10          |
|  |   |                            |               |                           |               |                                  | 11          |
|  |   |                            |               |                           |               |                                  | 12          |
|  |   |                            |               |                           |               |                                  | 13          |
|  |   |                            |               |                           |               |                                  | 14          |
|  |   |                            |               |                           |               |                                  | 15          |
|  |   |                            |               |                           |               |                                  | 16          |
|  |   |                            |               |                           | -7,185,333    | 51,295,357                       | 17          |
|  |   |                            |               |                           |               |                                  | 18          |
|  |   |                            |               |                           | -10,619,843   | 48,343,955                       | 19          |
|  |   |                            |               |                           | 3,434,510     | 2,951,402                        | 20          |
|  |   |                            |               |                           |               |                                  | 21          |

NOTES (Continued)

|                    |   |                                       |                                  |
|--------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| Evergy Metro, Inc. |   |                                       |                                  |
| FOOTNOTE DATA      |   |                                       |                                  |

**Schedule Page: 272 Line No.: 17 Column: b**

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

| <u>Accumulated Deferred Income Taxes - Accelerated Amortization Property</u> | <u>2019 Year End Balance</u> |
|--|------------------------------|
| 281000 Total Plant   | \$85,176,862                 |
| Excess Deferred Taxes  | <u>(22,646,224)</u>          |
| Total  | \$62,530,638                 |

**Schedule Page: 272 Line No.: 17 Column: k**

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

| <u>Accumulated Deferred Income Taxes - Accelerated Amortization Property</u> | <u>2020 Year End Balance</u> |
|--|------------------------------|
| 281000 Total Plant   | \$81,126,913                 |
| Excess Deferred Taxes  | <u>(29,831,556)</u>          |
| Total  | \$51,295,357                 |

**ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

| Line No. | Account<br><br>(a)                                | Balance at Beginning of Year<br><br>(b) | CHANGES DURING YEAR                     |  |
|----------|---|---|---|--|
|          |   |   | Amounts Debited to Account 410.1<br>(c) | Amounts Credited to Account 411.1<br>(d) |
| 1        | Account 282                                       |   |   |  |
| 2        | Electric  | 1,501,330,207                           | -71,084,492                             |  |
| 3        | Gas   |   |   |  |
| 4        |   |   |   |  |
| 5        | TOTAL (Enter Total of lines 2 thru 4)             | 1,501,330,207                           | -71,084,492                             |  |
| 6        | Reclass per FA96-19-000                           | 136,840,010                             |   |  |
| 7        | FASB109 (ASC 740)                                 | -422,904,980                            |   |  |
| 8        |   |   |   |  |
| 9        | TOTAL Account 282 (Enter Total of lines 5 thru 8) | 1,215,265,237                           | -71,084,492                             |  |
| 10       | Classification of TOTAL                           |   |   |  |
| 11       | Federal Income Tax                                | 938,850,073                             | -20,308,124                             |  |
| 12       | State Income Tax                                  | 276,415,164                             | -50,776,368                             |  |
| 13       | Local Income Tax                                  |   |   |  |

NOTES

Name of Respondent  
Every Metro, Inc.

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2020/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

| CHANGES DURING YEAR                  |                                       | ADJUSTMENTS          |             |                     |              | Balance at End of Year (k) | Line No. |
|--------------------------------------|---------------------------------------|----------------------|-------------|---------------------|--------------|----------------------------|----------|
| Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | Debits               |             | Credits             |              |                            |          |
|                                      |                                       | Account Credited (g) | Amount (h)  | Account Debited (i) | Amount (j)   |                            |          |
|                                      |                                       |                      |             |                     |              |                            | 1        |
|                                      |                                       |                      |             |                     |              | 1,430,245,715              | 2        |
|                                      |                                       |                      |             |                     |              |                            | 3        |
|                                      |                                       |                      |             |                     |              |                            | 4        |
|                                      |                                       |                      |             |                     |              | 1,430,245,715              | 5        |
|                                      |                                       | 190                  | 42,292,314  |                     |              | 94,547,696                 | 6        |
|                                      |                                       | 182                  | 630,641,254 |                     | -81,345,884  | -504,881,505               | 7        |
|                                      |                                       |                      |             |                     |              |                            | 8        |
|                                      |                                       |                      | 42,922,955  |                     | -81,345,884  | 1,019,911,906              | 9        |
|                                      |                                       |                      |             |                     |              |                            | 10       |
|                                      |                                       |                      | 40,404,642  |                     | 6,954,390    | 885,091,697                | 11       |
|                                      |                                       |                      | 2,518,313   |                     | -150,889,784 | 72,230,699                 | 12       |
|                                      |                                       |                      |             |                     |              |                            | 13       |

NOTES (Continued)

|   |   |                                       |                                  |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Eversgy Metro, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                             |   |                                       |                                  |

**Schedule Page: 274 Line No.: 6 Column: h**

Reclass to/from account 190 per FA96-19-000

**Schedule Page: 274 Line No.: 7 Column: h**

This amount reflect the change in deferred income tax liability balance for the FAS109 (ASC 740) adjustment related to AFUDC equity, ITC basis adjustment and basis difference previously flowed through.

**Schedule Page: 274 Line No.: 7 Column: j**

This amount reflects the change in deferred income tax liability balance for the FAS109 (ASC 740) adjustment related to excess taxes.

**Schedule Page: 274 Line No.: 9 Column: b**

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

|   | 2019 Year<br>End Balance |
|---|--------------------------|
| <u>Accumulated Deferred Income Taxes Other Property</u> |                          |
| 282611 Total Plant                                      | 1,501,330,207            |
| 282611 Reclass Debit Balances to A/C 190                | 136,840,010              |
| 282601 FASB 109 Adjustment                              | <u>(422,904,980)</u>     |
|   | <u>1,215,265,237</u>     |

**Schedule Page: 274 Line No.: 9 Column: k**

**Schedule Page 274 Line No: 9 Column k**

This footnote provides additional details for use in the FERC transmission formulat rate. Docket No. ER10-230-000.

|  | 2020<br>YE Balances  |
|--|----------------------|
| 282611 Total Plant                       |                      |
|  | 1,430,245,714        |
| 282611 Reclass Debit Balances to A/C 190 |                      |
|  | 94,547,696           |
| 282601 FASB 109 Adjustment               |                      |
|  | <u>(504,881,504)</u> |
|  | <u>1,019,911,906</u> |

Name of Respondent  
Eversource Energy Metro, Inc.

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2020/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

| Line No. | Account (a)  | Balance at Beginning of Year (b) | CHANGES DURING YEAR                  |                                       |
|----------|--|----------------------------------|--------------------------------------|---------------------------------------|
|          |  |                                  | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) |
| 1        | Account 283  |                                  |                                      |                                       |
| 2        | Electric   |                                  |                                      |                                       |
| 3        |  | 88,656,371                       | 49,617,407                           | 35,972,672                            |
| 4        |  |                                  |                                      |                                       |
| 5        |  |                                  |                                      |                                       |
| 6        |  |                                  |                                      |                                       |
| 7        |  |                                  |                                      |                                       |
| 8        |  |                                  |                                      |                                       |
| 9        | TOTAL Electric (Total of lines 3 thru 8)             | 88,656,371                       | 49,617,407                           | 35,972,672                            |
| 10       | Gas  |                                  |                                      |                                       |
| 11       |  |                                  |                                      |                                       |
| 12       |  |                                  |                                      |                                       |
| 13       |  |                                  |                                      |                                       |
| 14       |  |                                  |                                      |                                       |
| 15       |  |                                  |                                      |                                       |
| 16       |  |                                  |                                      |                                       |
| 17       | TOTAL Gas (Total of lines 11 thru 16)                |                                  |                                      |                                       |
| 18       |  |                                  |                                      |                                       |
| 19       | TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) | 88,656,371                       | 49,617,407                           | 35,972,672                            |
| 20       | Classification of TOTAL                              |                                  |                                      |                                       |
| 21       | Federal Income Tax                                   | 68,491,254                       | 38,850,582                           | 35,989,328                            |
| 22       | State Income Tax                                     | 20,165,117                       | 10,766,825                           | -16,656                               |
| 23       | Local Income Tax                                     |                                  |                                      |                                       |

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.  
4. Use footnotes as required.

| CHANGES DURING YEAR                        |   | ADJUSTMENTS                |               |                           |               | Balance at<br>End of Year<br>(k) | Line<br>No. |
|--|---|----------------------------|---------------|---------------------------|---------------|----------------------------------|-------------|
| Amounts Debited<br>to Account 410.2<br>(e) | Amounts Credited<br>to Account 411.2<br>(f) | Debits                     |               | Credits                   |               |                                  |             |
|  |   | Account<br>Credited<br>(g) | Amount<br>(h) | Account<br>Debited<br>(i) | Amount<br>(j) |                                  |             |
|  |   |                            |               |                           |               |                                  | 1           |
|  |   |                            |               |                           |               |                                  | 2           |
|  |   |                            | 5,739,978     |                           |               | 96,561,128                       | 3           |
|  |   |                            |               |                           |               |                                  | 4           |
|  |   |                            |               |                           |               |                                  | 5           |
|  |   |                            |               |                           |               |                                  | 6           |
|  |   |                            |               |                           |               |                                  | 7           |
|  |   |                            |               |                           |               |                                  | 8           |
|  |   |                            | 5,739,978     |                           |               | 96,561,128                       | 9           |
|  |   |                            |               |                           |               |                                  | 10          |
|  |   |                            |               |                           |               |                                  | 11          |
|  |   |                            |               |                           |               |                                  | 12          |
|  |   |                            |               |                           |               |                                  | 13          |
|  |   |                            |               |                           |               |                                  | 14          |
|  |   |                            |               |                           |               |                                  | 15          |
|  |   |                            |               |                           |               |                                  | 16          |
|  |   |                            |               |                           |               |                                  | 17          |
|  |   |                            |               |                           |               |                                  | 18          |
|  |   |                            | 5,739,978     |                           |               | 96,561,128                       | 19          |
|  |   |                            |               |                           |               |                                  | 20          |
|  |   |                            | -15,310,032   |                           |               | 86,662,540                       | 21          |
|  |   |                            | 21,050,010    |                           |               | 9,898,588                        | 22          |
|  |   |                            |               |                           |               |                                  | 23          |

NOTES (Continued)

|                    |   |                                       |                                  |
|--------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| Evegy Metro, Inc.  |   |                                       |                                  |
| FOOTNOTE DATA      |   |                                       |                                  |

**Schedule Page: 276 Line No.: 3 Column: h**

|  |              |
|--|--------------|
| Other Adjustments  |              |
| Reclass to/from account 190 per<br>FA96-19-000                       | 6,491,430    |
| Change in Deferred Tax Liability per<br>FAS 109 Adjustment (ACS 740) | (11,916,131) |
| Other comprehensive income - Interest<br>Rate Hedge                  | (315,277)    |
| FIN 48 Adjustments (ASC 740)   | _____        |
|  | (5,739,978)  |

**Schedule Page: 276 Line No.: 19 Column: b**

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

| Accumulated Deferred Income Tax | Other Utility                                 | 2019<br>YE Balance |
|---------------------------------|---|--------------------|
| 283300                          | <u>Deferred Tax Miscellaneous:</u>            |                    |
|                                 | Miscellaneous Accruals                        | 0                  |
|                                 | Bond Refinancing (Loss on Reacq Debt)         | (1,925,524)        |
|                                 | Clearing Accounts                             | (609,428)          |
|                                 | Retail Regulatory Assets/Liabilities          | (16,775,888)       |
|                                 | Employee pensions                             | 0                  |
|                                 | Prepaid Gross Receipts Tax                    | (218,121)          |
|                                 | Coal Premium Offset                           | 0                  |
|                                 | Interest on Decommissioning & Decontamination | (164,429)          |
|                                 | Section 174 Ded in CWIP (Iatan-Production)    | 0                  |
|                                 | AFUDC Debt in CWIP                            | (1,327,385)        |
|                                 | Book Amort Mortgage Register Taxes            | 0                  |
|                                 | Software Deduction in CWIP                    | (3,941,888)        |
|                                 | Nonutility Depreciation                       | 0                  |
|                                 | Nonutility Capitalized Interest               | 0                  |
|                                 | Nonutility Book Capitalized Software          | 0                  |
|                                 | Jurisdictional Diff Iatan 1 and Common        | (726,165)          |
|                                 | Stock Compensation Accrual                    | 0                  |
|                                 | SmartGrid Dem Grant Deferred                  | 0                  |
|                                 | Active Health & Welfare Benefits              | (1,745,959)        |
|                                 | Section 174 Ded in CWIP (LaCygne-Production)  | 0                  |
|                                 | Tax Interest (FIN 48 & other contingencies)   | 0                  |
|                                 | Deferred Inter-Co Gain                        | 0                  |
|                                 | Repairs Expense in CWIP                       | 0                  |
|                                 | Performance Incentive on EEIA                 | 0                  |
|                                 | Interest Rate Lock - OCI Interest             | (1,619,987)        |
|                                 | Excess Deferrals - Tax Reform                 | (16,541,841)       |
|                                 | Excess Deferrals - MO Rate Change             | 0                  |
|                                 | MO Rate Change Sch 2018/2019                  | 0                  |
|                                 | Interest Rate Lock - through P&L              | (602,303)          |
|                                 | Nuclear Fuel                                  | (4,050,255)        |
|                                 | MO Energy Efficiency Inv Act                  | (568,701)          |
|                                 | MO Base Rate Mkg/Education                    | (9,501)            |
|                                 | Sec 481(a) Revenue Recognition                | (538,277)          |
|                                 | Plant In Service Accounting                   | (543,948)          |
| 283601                          | FASB 109 Adjustment                           | (29,367,934)       |
| 283602                          | FASB 109 Misc Taxes Excess Deferrals          | 16,499,389         |
| 283603                          | FASB 109 NOL Excess Deferrals                 | (23,878,225)       |
| 283410/510                      | FIN 48 Liability (after FERC Reclass)         | (1)                |
|                                 | Total   | (88,656,371)       |

**Schedule Page: 276 Line No.: 19 Column: k**

This footnote provides additional details for use in the FERC transmission formula rate. Docket No. ER10-230-000.

|                    |   |                                       |                                  |
|--------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| Evergy Metro, Inc. |   |                                       |                                  |
| FOOTNOTE DATA      |   |                                       |                                  |

2020  
YE Balances

Accumulated Deferred Income Tax Other Utility  
283300

|  |              |
|--|--------------|
| Miscellaneous Accruals                       | 0            |
| Bond Refinancing (Loss on Reacq Debt)        | (1,503,225)  |
| Clearing Accounts                            | (1,170,700)  |
| Retail Regulatory Assets/Liabilities         | (40,788,414) |
| Employee pensions                            | -            |
| Prepaid Gross Receipts Tax                   | (189,551)    |
| Coal Premium Offset                          | -            |
| Interest on Decomm & Decontamination         | (141,306)    |
| Section 174 Ded in CWIP (latan -Production)  | -            |
| AFUDC Debt in CWIP                           | (1,235,733)  |
| Book Amort Mortgage Register Taxes           | -            |
| Software Deduction in CWIP                   | (3,653,128)  |
| Nonutility Depreication                      | 0            |
| Nonutiliyt Capitalized Interest              | -            |
| Nonutility Book Capialized Software          | -            |
| Jurisdictional Diff latan 1 & Common         | (607,588)    |
| Stock Compensation Accrual                   | -            |
| SmartGrid Dem Grant Deferred                 | -            |
| Active Health & Welfare Benefits             | (2,272,422)  |
| Section 174 Ded in CWIP (LaCygne-Production) | -            |
| Tax interest (FIN48 & other contingencies)   | -            |
| Deferred Inter-Co Gain                       | -            |
| Repairs Expense in CWIP                      | -            |
| Performance Incentive on EEIA                | -            |
| Interest Rate Lock - OCI Interest            | (1,304,710)  |
| Excess Deferrals -Tax Reform                 | (14,703,857) |
| Excess Deferrals - Mo Rate Change            | -            |
| MO Rate Change Sch 2018/2019                 | -            |
| Interest Rate Lock - through P&L             | (529,026)    |
| Nuclear Fuel                                 | (1,099,882)  |
| MO Energy Efficiency Inv Act                 | (431,761)    |
| MO Base Rate Mktg/Education                  | (21,733)     |
| Sec 481(a) - Revenue Recognition             | -            |
| Plant in Service Accounting                  | (2,077,452)  |
| 283310 ADIT FED BEN ST RT CHG                | (1,515,767)  |
| 283410 FIN 48 Non-Curr Tax Liability         | (167,835)    |
| 283601 FASB 109 Adjustment                   | (20,051,199) |
| 283602 ADIT FAS 109 MIS TAX EXCESS DEF       | 14,657,710   |
| 283603 ADIT OTH FAS 109 NOL                  | (17,753,489) |
| 283604 ADIT OTH FAS 109 NON-PROP             | (59)         |
| FIN 48 Liability after Reclass               | (1)          |

| Name of Respondent | This Report is:  | Date of Report      | Year/Period of Report |
|--------------------|--|---------------------|-----------------------|
| Evergy Metro, Inc. | (1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr)<br>/ / | 2020/Q4               |
| FOOTNOTE DATA      |  |                     |                       |

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(96,561,128)

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Liabilities<br>(a) | Balance at Beginning of Current Quarter/Year<br>(b) | DEBITS                  |               | Credits<br>(e) | Balance at End of Current Quarter/Year<br>(f) |
|----------|--|---|-------------------------|---------------|----------------|---|
|          |  |   | Account Credited<br>(c) | Amount<br>(d) |                |   |
| 1        | Emission Allowances Transactions                               |   |                         |               |                |   |
| 2        | per Missouri Order ER-2010-0355 and                            |   |                         |               |                |   |
| 3        | Kansas Order 10-KCPE-415-RTS, with                             |   |                         |               |                |   |
| 4        | Kansas emission allowances to be amortized                     |   |                         |               |                |   |
| 5        | over 22 years beginning December 2010                          |   |                         |               |                |   |
| 6        | and Missouri emission allowances to be                         |   |                         |               |                |   |
| 7        | amortized over 21 years beginning May 2011                     | 50,106,682  | 509                     | 3,983,404     |                | 46,123,278                                    |
| 8        |  |   |                         |               |                |   |
| 9        | Deferred Regulatory Liability-ASC 740                          | 776,896,820   | 190                     |               | 51,983,547     | 828,880,367                                   |
| 10       |  |   |                         |               |                |   |
| 11       | Asset Retirement Obligation related                            |   |                         |               |                |   |
| 12       | to the decommissioning trust per FERC                          |   |                         |               |                |   |
| 13       | Order 631, Missouri Case No.                                   |   |                         |               |                |   |
| 14       | EU-2006-0134 and Kansas Docket No.                             |   |                         |               |                |   |
| 15       | 04-WSEE-605-ACT.   | 150,840,950   | Various                 |               | 30,645,345     | 181,486,295                                   |
| 16       |  |   |                         |               |                |   |
| 17       | Excess MO Wholesale Gross Margin                               |   |                         |               |                |   |
| 18       | in accordance with Missouri Case No.                           |   |                         |               |                |   |
| 19       | ER-2009-0089, ER-2010-0355 and ER-2012-0174,                   |   |                         |               |                |   |
| 20       | to be amortized over 10 years beginning                        |   |                         |               |                |   |
| 21       | September 2009, May 2011 and February                          |   |                         |               |                |   |
| 22       | 2013, respectively. Costs continue to be                       |   |                         |               |                |   |
| 23       | deferred with recovery determined in a                         |   | 440,442                 |               |                |   |
| 24       | subsequent rate proceeding.                                    | 562,114   | 444                     | 393,768       | 3,893          | 172,239                                       |
| 25       |  |   |                         |               |                |   |
| 26       | OPEB Liabilities in accordance with Missouri Case              |   |                         |               |                |   |
| 27       | No. ER-2018-0145 and Kansas Docket No.                         |   |                         |               |                |   |
| 28       | 18-KCPE-480-RTS, with both Missouri and                        |   |                         |               |                |   |
| 29       | Kansas to be amortized over 5 years beginning                  |   |                         |               |                |   |
| 30       | December 2018.   | 20,348,117  | 926,107                 | 7,267,522     |                | 13,080,595                                    |
| 31       |  |   |                         |               |                |   |
| 32       | Missouri Case No. ER-2018-0145:                                |   |                         |               |                |   |
| 33       | Income Weatherization with Vintage 1 & 2                       |   |                         |               |                |   |
| 34       | combined to amortize over 4 years beginning                    |   |                         |               |                |   |
| 35       | December 2018. Underspent amounts held in new                  |   |                         |               |                |   |
| 36       | Vintage 2 to be included in subsequent rate case.              | 787,174   | 442,449                 | 236,954       | 29,483         | 579,703                                       |
| 37       |  |   |                         |               |                |   |
| 38       |  |   |                         |               |                |   |
| 39       |  |   |                         |               |                |   |
| 40       |  |   |                         |               |                |   |
| 41       | TOTAL  | 1,019,494,352                                       |                         | 15,515,228    | 98,041,797     | 1,102,020,921                                 |

**OTHER REGULATORY LIABILITIES (Account 254)**

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.  
 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.  
 3. For Regulatory Liabilities being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Liabilities<br><br>(a) | Balance at Beginning of Current Quarter/Year<br><br>(b) | DEBITS                      |                   | Credits<br><br>(e) | Balance at End of Current Quarter/Year<br><br>(f) |
|----------|--|---|-----------------------------|-------------------|--------------------|---|
|          |  |   | Account Credited<br><br>(c) | Amount<br><br>(d) |                    |   |
| 1        | Kansas Docket No: 18-KCPE-480-RTS:                                 |   |                             |                   |                    |   |
| 2        | Costs related to Wolf Creek Essential Service                      |   |                             |                   |                    |   |
| 3        | Water project and the LaCygne Environmental                        |   |                             |                   |                    |   |
| 4        | project to be refunded to customers over a period                  |   |                             |                   |                    |   |
| 5        | of five years effective January 1, 2019.                           | 1,664,704   | 405                         | 416,400           |                    | 1,248,304   |
| 6        |  |   |                             |                   |                    |   |
| 7        | Kansas Docket No. 15-KCPE-116-RTS and                              |   |                             |                   |                    |   |
| 8        | 18-KCPE-480-RTS: To track the over/under recovery                  |   |                             |                   |                    |   |
| 9        | of CIP/Cyber Security costs. Vintage 1 to be                       |   |                             |                   |                    |   |
| 10       | amortized over 5 years beginning January 1, 2019.                  |   |                             |                   |                    |   |
| 11       | Cost to continue to be deferred with recovery                      |   |                             |                   |                    |   |
| 12       | determined in a subsequent rate proceeding.                        | 2,867,798   | 923                         | 436,473           | 2,273,175          | 4,704,500   |
| 13       |  |   |                             |                   |                    |   |
| 14       | Missouri Case No. ER-2018-0145:                                    |   |                             |                   |                    |   |
| 15       | Amortization of Prospective Tracking of deferred                   |   |                             |                   |                    |   |
| 16       | refueling costs at Wolf Creek Nuclear Operating                    |   |                             |                   |                    |   |
| 17       | Corporation, Missouri Jurisdictional 2011 flood,                   |   |                             |                   |                    |   |
| 18       | and latan 2 O&M Vintage 2-5 expenses over 4                        |   |                             |                   |                    |   |
| 19       | years beginning December 2018. Remaining                           |   |                             |                   |                    |   |
| 20       | balances July to December 2018 to be held                          |   | 500,506                     |                   |                    |   |
| 21       | until a subsequent case.   | 3,110,069   | 524,530                     |                   | 4,919,752          | 8,029,821   |
| 22       |  |   |                             |                   |                    |   |
| 23       | Missouri Case No. ER-2018-0145:                                    |   |                             |                   |                    |   |
| 24       | Amortization of EV Charging Station Over Recovery                  |   |                             |                   |                    |   |
| 25       | over 4 years beginning December 1, 2018.                           | 459,709   | 910                         | 157,614           |                    | 302,095   |
| 26       |  |   |                             |                   |                    |   |
| 27       | Reverse of AFUDC computed on CWIP                                  |   |                             |                   |                    |   |
| 28       | projects allowed in Kansas rate base                               |   |                             |                   |                    |   |
| 29       | per Kansas Case No. 18-KCPE-480-RTS.                               | 1,422,989   | Various                     |                   | 241,659            | 1,664,648   |
| 30       |  |   |                             |                   |                    |   |
| 31       | Kansas Docket No. 15-KCPE-116-RTS:                                 |   |                             |                   |                    |   |
| 32       | Transmission Delivery Charge Rider                                 | 2,482,283   | 449                         | 2,623,093         |                    | -140,810  |
| 33       |  |   |                             |                   |                    |   |
| 34       | Missouri Case No. ER-2018-0145:                                    |   |                             |                   |                    |   |
| 35       | Kansas Docket No. 18-KCPE-480-RTS:                                 |   |                             |                   |                    |   |
| 36       | Deferral of depreciation expense on Plants                         |   |                             |                   |                    |   |
| 37       | included in revenue requirements upon                              |   |                             |                   |                    |   |
| 38       | retirement until new customer rates are                            |   |                             |                   |                    |   |
| 39       | established in a subsequent rate case.                             | 7,944,943   | 403                         |                   | 7,944,943          | 15,889,886  |
| 40       |  |   |                             |                   |                    |   |
| 41       | <b>TOTAL</b>   | 1,019,494,352   |                             | 15,515,228        | 98,041,797         | 1,102,020,921                                     |

|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evergy Metro, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                            |   |                                       |                                  |

**Schedule Page: 278 Line No.: 9 Column: a**

|   |                        |
|---|------------------------|
| Excess taxes due to change in tax rates | \$ 795.5 million       |
| Investment tax credits                  | \$ <u>33.4 million</u> |
| Total                                   | \$ 828.9 million       |

**ELECTRIC OPERATING REVENUES (Account 400)**

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

| Line No. | Title of Account<br>(a)                                     | Operating Revenues Year to Date Quarterly/Annual<br>(b) | Operating Revenues Previous year (no Quarterly)<br>(c) |
|----------|---|---|--|
| 1        | Sales of Electricity  |   |  |
| 2        | (440) Residential Sales                                     | 715,673,129   | 715,147,249  |
| 3        | (442) Commercial and Industrial Sales                       |   |  |
| 4        | Small (or Comm.) (See Instr. 4)                             | 718,311,108   | 788,505,268  |
| 5        | Large (or Ind.) (See Instr. 4)                              | 129,072,973   | 137,038,836  |
| 6        | (444) Public Street and Highway Lighting                    | 9,379,564   | 10,517,392   |
| 7        | (445) Other Sales to Public Authorities                     |   |  |
| 8        | (446) Sales to Railroads and Railways                       |   |  |
| 9        | (448) Interdepartmental Sales                               |   |  |
| 10       | TOTAL Sales to Ultimate Consumers                           | 1,572,436,774   | 1,651,208,745  |
| 11       | (447) Sales for Resale                                      | 113,295,211   | 130,269,959  |
| 12       | TOTAL Sales of Electricity                                  | 1,685,731,985   | 1,781,478,704  |
| 13       | (Less) (449.1) Provision for Rate Refunds                   | 2,469,306   | 5,353,962  |
| 14       | TOTAL Revenues Net of Prov. for Refunds                     | 1,683,262,679   | 1,776,124,742  |
| 15       | Other Operating Revenues                                    |   |  |
| 16       | (450) Forfeited Discounts                                   | 898,933   | 4,414,302  |
| 17       | (451) Miscellaneous Service Revenues                        | 340,327   | 63,288   |
| 18       | (453) Sales of Water and Water Power                        |   |  |
| 19       | (454) Rent from Electric Property                           | 4,166,461   | 4,230,186  |
| 20       | (455) Interdepartmental Rents                               |   |  |
| 21       | (456) Other Electric Revenues                               | 1,085,132   | 1,355,190  |
| 22       | (456.1) Revenues from Transmission of Electricity of Others | 13,914,960  | 17,481,131   |
| 23       | (457.1) Regional Control Service Revenues                   |   |  |
| 24       | (457.2) Miscellaneous Revenues                              |   |  |
| 25       |   |   |  |
| 26       | TOTAL Other Operating Revenues                              | 20,405,813  | 27,544,097   |
| 27       | TOTAL Electric Operating Revenues                           | 1,703,668,492   | 1,803,668,839  |

**ELECTRIC OPERATING REVENUES (Account 400)**

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

| MEGAWATT HOURS SOLD                  |  | AVG.NO. CUSTOMERS PER MONTH        |                                     | Line No. |
|--------------------------------------|--|------------------------------------|-------------------------------------|----------|
| Year to Date Quarterly/Annual<br>(d) | Amount Previous year (no Quarterly)<br>(e) | Current Year (no Quarterly)<br>(f) | Previous Year (no Quarterly)<br>(g) |          |
|                                      |  |                                    |                                     | 1        |
| 5,429,833                            | 5,424,831                                  | 497,270                            | 489,449                             | 2        |
|                                      |  |                                    |                                     | 3        |
| 7,028,329                            | 7,622,917                                  | 62,992                             | 62,554                              | 4        |
| 1,694,731                            | 1,713,527                                  | 1,799                              | 1,832                               | 5        |
| 70,999                               | 75,119                                     | 119                                | 135                                 | 6        |
|                                      |  |                                    |                                     | 7        |
|                                      |  |                                    |                                     | 8        |
|                                      |  |                                    |                                     | 9        |
| 14,223,892                           | 14,836,394                                 | 562,180                            | 553,970                             | 10       |
| 5,957,441                            | 6,098,075                                  | 6                                  | 6                                   | 11       |
| 20,181,333                           | 20,934,469                                 | 562,186                            | 553,976                             | 12       |
|                                      |  |                                    |                                     | 13       |
| 20,181,333                           | 20,934,469                                 | 562,186                            | 553,976                             | 14       |

Line 12, column (b) includes \$ 8,866,652 of unbilled revenues.  
 Line 12, column (d) includes 87,427 MWH relating to unbilled revenues

|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
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| FOOTNOTE DATA                            |   |                                       |                                  |

**Schedule Page: 300 Line No.: 17 Column: b**

Line 17 (451) Miscellaneous Revenues:  
\$ 19,700 Reconnect Charges  
\$ 300,227 Temporary Charges  
\$ 860 Replace Damaged Meter  
\$ 19,540 Disconnect Service Charges  
\$ 340,327 Total

**Schedule Page: 300 Line No.: 17 Column: c**

Line 17 (451) Miscellaneous Revenues  
\$ 58,623 Reconnect Charges  
\$(29,755) Temporary Charge  
\$ 265 Collection Charges  
\$ 795 Replace Damage Meter  
\$ 33,360 Disconnect Service Charges  
\$ 63,288 Total

**Schedule Page: 300 Line No.: 19 Column: b**

Line 19 (454) Rent from Electric Property  
Non-Transmission  
\$ 2,579,554 Pole Rental  
\$ 543,265 Farm Land Rental  
\$ 33,963 Equipment/Facilities Rental  
\$ 3,156,782 Total Non-Transmission

Transmission  
\$ 1,003,459 Rental Property - Cell Towers  
\$ 6,220 Equipment/Facilities Rental  
\$ 1,009,679 Total Transmission

\$ 4,166,461 Total

**Schedule Page: 300 Line No.: 19 Column: c**

Line 19 (454) Rent from Electric Property  
Non-Transmission  
\$2,673,734 Pole Rental  
\$ 264,281 Farm Land Rental  
\$ 33,567 Equipment/Facilities Rental  
\$2,971,582 Total Non-Transmission

Transmission  
\$1,052,801 Rental Property - Cell Towers  
\$ 6,785 Equipment/Facilities Rental  
\$ 199,018 Farm Land Rental  
\$1,258,604 Total Transmission

\$4,230,186 Total

**Schedule Page: 300 Line No.: 21 Column: b**

Line 21 (456) Other Electric Revenues  
\$ 487,249 Sales & Use Tax Timely Filing  
\$ 4,627 Facility Charge  
\$ 70,450 Collection Charge  
\$ 49,200 Disconnect Charge  
\$ 85,335 Reconnect Charge  
\$ 16,460 Replace Damaged Meter  
\$ 372,000 Return Check Charge  
\$ 161 Transmission Expense  
\$ (350) Temporary Services

|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
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| FOOTNOTE DATA                            |   |                                       |                                  |

\$1,085,132 Total

**Schedule Page: 300 Line No.: 21 Column: c**

Line 21 (456) Other Electric Revenues  
 \$ 528,761 Sales and Use Tax Timely Filing  
 \$ 3,272 Facility Charge  
 \$ 88,395 Collection Charge  
 \$ 51,450 Disconnect Charge  
 \$ 191,825 Reconnect Charge  
 \$ 16,850 Replace Damaged Meter  
 \$ 473,880 Return Check Service Charge  
 \$ 757 Transmission Expense  
 \$1,355,190 Total

**Schedule Page: 300 Line No.: 22 Column: b**

Evergy Metro's FERC Transmission Formula Rate Case, Docket No. ER10-230-000, provides for adjustments to revenue per the approved transmission formula rate template. The adjustments are detailed below:

| Line No. | Description  |           | Year 2020           |
|----------|--|-----------|---------------------|
| 1        | <b>Revenues from Transmission of Electricity of Others, Account 456.1 (page 300, Line 22, column b)</b>                              |           | <b>\$13,914,960</b> |
| 2        | Less:  |           |                     |
| 3        | TO's LSE Schedule 11 Revenue from Sponsored or Direct Assigned Facilities – Network Credits  | 10,388    |                     |
| 4        | Point-To-Point Revenue for GFAs associated with Load included in the Divisor   | 831,996   |                     |
| 5        | Network Service Revenue (Schedule 9) associated with Load included in the Divisor  | 7,798,540 |                     |
| 6        | Schedule 1 Revenue (PtP subtotal <b>\$36,912</b> )   | 98,507    |                     |
| 7        | Schedule 2 Revenue   | 50,056    |                     |
| 8        | Zonal Network Revenue for TO's Facilities Under Schedule 11  | 157,496   |                     |
| 9        | Region-wide Network Revenue for TO's Facilities Under Schedule 11  | 1,725,208 |                     |
| 10       | Zonal Point-to-Point Revenue for TO's Facilities Under Schedule 11   | 7,464     |                     |
| 11       | Region-wide Point-to-Point Revenue for TO's Facilities Under Schedule 11   | 19,255    |                     |
| 12       | <b>Total Adjustments</b>   |           | <b>10,698,910</b>   |
| 13       | <b>Adjusted Revenues from Transmission of Electricity of Others, Account 456.1 (Formula rate template, Tab A-1 - Act Rev Credit)</b> |           | <b>\$3,216,050</b>  |

**Schedule Page: 300 Line No.: 22 Column: c**

Evergy Metro's FERC Transmission Formula Rate Case, Docket No. ER10-230-000, provides for adjustments to revenue per the approved transmission formula rate template. The adjustments are detailed below:

| Line No. | Description   |           | Year 2019           |
|----------|---|-----------|---------------------|
| 1        | <b>Revenues from Transmission of Electricity of Others, Account 456.1 (page 300, Line 22, column b)</b> |           | <b>\$17,481,131</b> |
| 2        | Less:   |           |                     |
| 3        | TO's LSE Schedule 11 Revenue from Sponsored or Direct Assigned Facilities – Network Credits             | 10,388    |                     |
| 4        | Point-To-Point Revenue for GFAs associated with Load included in the Divisor                            | 832,680   |                     |
| 5        | Network Service Revenue (Schedule 9) associated with Load included in the Divisor                       | 6,137,508 |                     |
| 6        | Schedule 1 Revenue (PtP subtotal <b>\$79,460</b> )  | 185,218   |                     |
| 7        | Schedule 2 Revenue  | 47,519    |                     |
| 8        | Zonal Network Revenue for TO's Facilities Under Schedule 11   | 138,638   |                     |
| 9        | Region-wide Network Revenue for TO's Facilities Under Schedule 11                                       | 2,233,637 |                     |
| 10       | Zonal Point-to-Point Revenue for TO's Facilities Under Schedule 11                                      | 8,212     |                     |
| 11       | Region-wide Point-to-Point Revenue for TO's Facilities Under Schedule 11                                | 273,553   |                     |
| 12       | <b>Total Adjustments</b>  |           | <b>9,867,353</b>    |

|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
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|--|---|---------------------------------------|----------------------------------|

FOOTNOTE DATA

|    |   |  |             |
|----|---|--|-------------|
| 13 | Adjusted Revenues from Transmission of Electricity of Others, Account 456.1 (Formula rate template, Tab A-1 - Act Rev Credit) |  | \$7,613,778 |
|----|---|--|-------------|

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

| Line No. | Description of Service (a) | Balance at End of Quarter 1 (b) | Balance at End of Quarter 2 (c) | Balance at End of Quarter 3 (d) | Balance at End of Year (e) |
|----------|----------------------------|---------------------------------|---------------------------------|---------------------------------|----------------------------|
| 1        |                            |                                 |                                 |                                 |                            |
| 2        |                            |                                 |                                 |                                 |                            |
| 3        |                            |                                 |                                 |                                 |                            |
| 4        |                            |                                 |                                 |                                 |                            |
| 5        |                            |                                 |                                 |                                 |                            |
| 6        |                            |                                 |                                 |                                 |                            |
| 7        |                            |                                 |                                 |                                 |                            |
| 8        |                            |                                 |                                 |                                 |                            |
| 9        |                            |                                 |                                 |                                 |                            |
| 10       |                            |                                 |                                 |                                 |                            |
| 11       |                            |                                 |                                 |                                 |                            |
| 12       |                            |                                 |                                 |                                 |                            |
| 13       |                            |                                 |                                 |                                 |                            |
| 14       |                            |                                 |                                 |                                 |                            |
| 15       |                            |                                 |                                 |                                 |                            |
| 16       |                            |                                 |                                 |                                 |                            |
| 17       |                            |                                 |                                 |                                 |                            |
| 18       |                            |                                 |                                 |                                 |                            |
| 19       |                            |                                 |                                 |                                 |                            |
| 20       |                            |                                 |                                 |                                 |                            |
| 21       |                            |                                 |                                 |                                 |                            |
| 22       |                            |                                 |                                 |                                 |                            |
| 23       |                            |                                 |                                 |                                 |                            |
| 24       |                            |                                 |                                 |                                 |                            |
| 25       |                            |                                 |                                 |                                 |                            |
| 26       |                            |                                 |                                 |                                 |                            |
| 27       |                            |                                 |                                 |                                 |                            |
| 28       |                            |                                 |                                 |                                 |                            |
| 29       |                            |                                 |                                 |                                 |                            |
| 30       |                            |                                 |                                 |                                 |                            |
| 31       |                            |                                 |                                 |                                 |                            |
| 32       |                            |                                 |                                 |                                 |                            |
| 33       |                            |                                 |                                 |                                 |                            |
| 34       |                            |                                 |                                 |                                 |                            |
| 35       |                            |                                 |                                 |                                 |                            |
| 36       |                            |                                 |                                 |                                 |                            |
| 37       |                            |                                 |                                 |                                 |                            |
| 38       |                            |                                 |                                 |                                 |                            |
| 39       |                            |                                 |                                 |                                 |                            |
| 40       |                            |                                 |                                 |                                 |                            |
| 41       |                            |                                 |                                 |                                 |                            |
| 42       |                            |                                 |                                 |                                 |                            |
| 43       |                            |                                 |                                 |                                 |                            |
| 44       |                            |                                 |                                 |                                 |                            |
| 45       |                            |                                 |                                 |                                 |                            |
| 46       | TOTAL                      |                                 |                                 |                                 |                            |

**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c)   | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|---------------|---------------------------------|-------------------------------|--------------------------|
| 1        | 1ALDA-Area Lighting                   | 680          | 256,162       | 735                             | 925                           | 0.3767                   |
| 2        | 1ALLA-Private Unmetered LED Light     | 30           | 18,436        | 76                              | 395                           | 0.6145                   |
| 3        | 1RO1A-Residential Standard Servic     | 698          | 132,758       | 160                             | 4,363                         | 0.1902                   |
| 4        | 1RS1A-Residential Standard Servic     | 1,780,378    | 249,624,272   | 191,520                         | 9,296                         | 0.1402                   |
| 5        | 1RS2A-Residential w/Submeter Heat     | 131,349      | 15,367,202    | 10,204                          | 12,872                        | 0.1170                   |
| 6        | 1RS6A-Residential w/Elec Heat 1 M     | 650,931      | 80,712,640    | 59,236                          | 10,989                        | 0.1240                   |
| 7        | 1RTOU-Residential Time of Use         | 12,990       | 1,849,258     | 1,542                           | 8,424                         | 0.1424                   |
| 8        | 1TE1A-Residential Time of Day         | 326          | 43,790        | 28                              | 11,643                        | 0.1343                   |
| 9        | MEEIA                                 |              | -983,294      |                                 |                               |                          |
| 10       | Unbilled                              | 23,843       | 3,002,898     |                                 |                               | 0.1259                   |
| 11       | Net Metering                          | 6,821        |               |                                 |                               |                          |
| 12       | Total Residential Missouri            | 2,608,046    | 350,024,122   | 263,501                         | 9,898                         | 0.1342                   |
| 13       |                                       |              |               |                                 |                               |                          |
| 14       | 2ALDA-Area Lighting                   | 860          | 323,827       | 1,560                           | 551                           | 0.3765                   |
| 15       | 2ALLA-Private Unmetered LED Light     | 30           | 10,211        | 205                             | 146                           | 0.3404                   |
| 16       | 2RO1A Residential Standard Servic     | 1,335        | 228,101       | 313                             | 4,265                         | 0.1709                   |
| 17       | 2RS1A-Residential Standard Servic     | 1,826,521    | 243,902,455   | 160,754                         | 11,362                        | 0.1335                   |
| 18       | 2RS2A-Residential with Submetered     | 174,242      | 20,334,888    | 12,204                          | 14,277                        | 0.1167                   |
| 19       | 2RS6A-Residential with Electric H     | 776,428      | 94,714,176    | 60,100                          | 12,919                        | 0.1220                   |
| 20       | 2RTOU-Residential Time of Use         | 10,762       | 1,386,473     | 845                             | 12,736                        | 0.1288                   |
| 21       | 2TE1A-Residential Time of Day         | 584          | 75,981        | 47                              | 12,426                        | 0.1301                   |
| 22       | 2RD1A-Residential Demand Service      | 953          | 150,700       | 76                              | 12,539                        | 0.1581                   |
| 23       | 2RSDG-Residential Small Gen           | 1,037        | 177,813       | 155                             | 6,690                         | 0.1715                   |
| 24       | Net Metering                          | 2,012        |               |                                 |                               |                          |
| 25       | Unbilled                              | 27,023       | 2,896,578     |                                 |                               | 0.1072                   |
| 26       | Total Residential Kansas              | 2,821,787    | 364,201,203   | 236,259                         | 11,944                        | 0.1291                   |
| 27       |                                       |              |               |                                 |                               |                          |
| 28       | 1ALDE Area Lighting                   | 11,052       | 2,495,763     | 2,017                           | 5,479                         | 0.2258                   |
| 29       | 1ALLE Private LED Lighting            | 265          | 130,293       | 133                             | 1,992                         | 0.4917                   |
| 30       | 1EVC Charging Stations                | 131          | 26,474        | 6                               | 21,833                        | 0.2021                   |
| 31       | 1LGAE-Large General All Electric      | 367,128      | 33,285,043    | 131                             | 2,802,504                     | 0.0907                   |
| 32       | 1LGAF-Large General All Electric      | 104,322      | 8,541,698     | 11                              | 9,483,818                     | 0.0819                   |
| 33       | 1LGHE-Large General With Heat         | 22,217       | 2,277,834     | 16                              | 1,388,563                     | 0.1025                   |
| 34       | 1LGSE- Large General Service          | 942,121      | 91,542,169    | 579                             | 1,627,152                     | 0.0972                   |
| 35       | 1LGSF-Large General Service           | 273,585      | 23,809,378    | 66                              | 4,145,227                     | 0.0870                   |
| 36       | 1MGAE-Medium General All Electric     | 103,802      | 10,644,837    | 262                             | 396,191                       | 0.1025                   |
| 37       | 1MGAF-Medium General All Electric     | 18,021       | 1,909,464     | 2                               | 9,010,500                     | 0.1060                   |
| 38       | 1MGHE-Medium General with Heat        | 13,099       | 1,436,639     | 60                              | 218,317                       | 0.1097                   |
| 39       | 1MGSE-Medium General Service          | 900,836      | 100,934,348   | 4,667                           | 193,022                       | 0.1120                   |
| 40       | 1MGSF-Medium General Service          | 26,097       | 3,184,083     | 31                              | 841,839                       | 0.1220                   |
|          |                                       |              |               |                                 |                               |                          |
| 41       | TOTAL Billed                          | 14,136,465   | 1,560,747,286 | 567,084                         | 24,928                        | 0.1104                   |
| 42       | Total Unbilled Rev.(See Instr. 6)     | 87,427       | 8,866,652     | 0                               | 0                             | 0.1014                   |
| 43       | TOTAL                                 | 14,223,892   | 1,569,613,938 | 567,084                         | 25,083                        | 0.1104                   |

**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c)   | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|---------------|---------------------------------|-------------------------------|--------------------------|
| 1        | 1PGSE-Large Power Service             | 281,422      | 22,712,620    | 16                              | 17,588,875                    | 0.0807                   |
| 2        | 1PGSF-Large Power Service             | 344,902      | 28,916,163    | 19                              | 18,152,737                    | 0.0838                   |
| 3        | 1PGSZ-Large Power Service             | 25,090       | 1,640,884     | 1                               | 25,090,000                    | 0.0654                   |
| 4        | 1SGAE-Small General All Electric      | 8,880        | 1,059,289     | 284                             | 31,268                        | 0.1193                   |
| 5        | 1SGHE-Small General with Heat Met     | 2,728        | 346,647       | 118                             | 23,119                        | 0.1271                   |
| 6        | 1SGSE-Small General Service           | 471,825      | 62,465,181    | 24,960                          | 18,903                        | 0.1324                   |
| 7        | 1SGSF-Small General Service           | 2,089        | 333,669       | 59                              | 35,407                        | 0.1597                   |
| 8        | 1SUSE-Small General Unmetered         | 6,620        | 867,428       | 1,214                           | 5,453                         | 0.1310                   |
| 9        | MEEIA                                 |              | -421,549      |                                 |                               |                          |
| 10       | Unbilled                              | 13,148       | 1,284,437     |                                 |                               | 0.0977                   |
| 11       | Net Metering                          | 4,315        |               |                                 |                               |                          |
| 12       | Charging Stations                     | 216          | 43,774        |                                 |                               | 0.2027                   |
| 13       | Total Commercial Missouri             | 3,943,911    | 399,466,566   | 34,652                          | 113,815                       | 0.1013                   |
| 14       |                                       |              |               |                                 |                               |                          |
| 15       | 2ALDE-Area Lighting                   | 1,721        | 501,170       | 668                             | 2,576                         | 0.2912                   |
| 16       | 2ALLE-Private LED Lighting            | 55           | 16,819        | 41                              | 1,341                         | 0.3058                   |
| 17       | 2EVC-Charging Stations                | 108          | 22,032        | 6                               | 18,000                        | 0.2040                   |
| 18       | 2LGAE-Large General Space             | 581,791      | 50,577,501    | 300                             | 1,939,303                     | 0.0869                   |
| 19       | 2LGAEP-Large General Space            | 157          | 17,558        |                                 |                               | 0.1118                   |
| 20       | 2LGAF-Large General Space             | 129,955      | 10,444,078    | 5                               | 25,991,000                    | 0.0804                   |
| 21       | 2LGHE-Large General with Heat Met     | 64,087       | 5,738,954     | 46                              | 1,393,196                     | 0.0895                   |
| 22       | 2LGSE-Large General Service           | 945,821      | 91,604,217    | 664                             | 1,424,429                     | 0.0969                   |
| 23       | 2LGSEW-Large General Service          | 336          | 29,387        |                                 |                               | 0.0875                   |
| 24       | 2LGSF-Large General Service           | 192,241      | 16,421,120    | 32                              | 6,007,531                     | 0.0854                   |
| 25       | 2LS1E-Off Peak Lighting Service       | 38,519       | 3,461,921     | 1,626                           | 23,689                        | 0.0899                   |
| 26       | 2MGAE-Medium General Space            | 148,312      | 14,860,138    | 452                             | 328,124                       | 0.1002                   |
| 27       | 2MGAF-Medium General Space            | 2,085        | 273,587       | 5                               | 417,000                       | 0.1312                   |
| 28       | 2MGHE-Medium General Space            | 15,667       | 1,788,007     | 95                              | 164,916                       | 0.1141                   |
| 29       | 2MGHEN-Medium General with            | -102         | -13,613       |                                 |                               | 0.1335                   |
| 30       | 2MGSE-Medium General Service          | 523,629      | 62,793,957    | 3,282                           | 159,546                       | 0.1199                   |
| 31       | 2MGSEW-Medium General Service         | 47           | 5,271         |                                 |                               | 0.1121                   |
| 32       | 2MGSF-Medium General Service          | 565          | 63,755        | 4                               | 141,250                       | 0.1128                   |
| 33       | 2SGAE-Small General Space             | 29,366       | 3,454,108     | 1,231                           | 23,855                        | 0.1176                   |
| 34       | 2SGAF-Small General Space             | 1,743        | 283,156       | 7                               | 249,000                       | 0.1625                   |
| 35       | 2SGHE-Small General With Heat         | 8,786        | 1,126,045     | 386                             | 22,762                        | 0.1282                   |
| 36       | 2SGSE-Small General Service           | 382,154      | 52,426,538    | 20,980                          | 18,215                        | 0.1372                   |
| 37       | 2SGSEW-Small General Service          | 190          | 20,468        | 6                               | 31,667                        | 0.1077                   |
| 38       | 2SGSF-Small General Service           | 2,835        | 283,854       | 9                               | 315,000                       | 0.1001                   |
| 39       | 2SUSE-Small General Unmetered         | 2,150        | 352,857       | 906                             | 2,373                         | 0.1641                   |
| 40       | Unbilled                              | 11,297       | 992,513       |                                 |                               | 0.0879                   |
|          |                                       |              |               |                                 |                               |                          |
| 41       | TOTAL Billed                          | 14,136,465   | 1,560,747,286 | 567,084                         | 24,928                        | 0.1104                   |
| 42       | Total Unbilled Rev.(See Instr. 6)     | 87,427       | 8,866,652     | 0                               | 0                             | 0.1014                   |
| 43       | TOTAL                                 | 14,223,892   | 1,569,613,938 | 567,084                         | 25,083                        | 0.1104                   |

**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c)   | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|---------------|---------------------------------|-------------------------------|--------------------------|
| 1        | Net Metering                          | 786          |               |                                 |                               |                          |
| 2        | Charging Stations                     | 117          | 24,767        |                                 |                               | 0.2117                   |
| 3        | Total Kansas Commercial               | 3,084,418    | 317,570,165   | 30,751                          | 100,303                       | 0.1030                   |
| 4        |                                       |              |               |                                 |                               |                          |
| 5        | 1LGAE-Large General All Electric      | 32,243       | 2,325,843     | 2                               | 16,121,500                    | 0.0721                   |
| 6        | 1LGHE-Large General With Heat         | 565          | 64,234        | 1                               | 565,000                       | 0.1137                   |
| 7        | 1LGSE-Large General Service           | 133,807      | 12,467,120    | 56                              | 2,389,411                     | 0.0932                   |
| 8        | 1LGSF- Large General Service          | 82,349       | 8,134,344     | 25                              | 3,293,960                     | 0.0988                   |
| 9        | 1MGAE-Medium General All Electric     | 2,266        | 252,082       | 7                               | 323,714                       | 0.1112                   |
| 10       | 1MGSE-Medium General Service          | 60,744       | 7,380,023     | 277                             | 219,292                       | 0.1215                   |
| 11       | 1MGSF-Medium General Service          | 4,264        | 441,586       | 7                               | 609,143                       | 0.1036                   |
| 12       | 1PGSF-Large Power Service             | 509,277      | 34,919,245    | 10                              | 50,927,700                    | 0.0686                   |
| 13       | 1PGSV-Large Power Service             | 246,276      | 15,268,116    | 3                               | 82,092,000                    | 0.0620                   |
| 14       | 1PGSZ-Large Power Service             | 340,959      | 21,140,075    | 4                               | 85,239,750                    | 0.0620                   |
| 15       | 1SGAE-Small General All Electric      | 113          | 18,387        | 4                               | 28,250                        | 0.1627                   |
| 16       | 1SGHE-Small General With Heat         | 42           | 4,019         | 1                               | 42,000                        | 0.0957                   |
| 17       | 1SGSE-Small General Service           | 9,077        | 1,302,798     | 510                             | 17,798                        | 0.1435                   |
| 18       | 1SGSF-Small General Service           | 114          | 12,857        | 8                               | 14,250                        | 0.1128                   |
| 19       | MEEIA                                 |              | -156,616      |                                 |                               |                          |
| 20       | Unbilled                              | 11,133       | 617,719       |                                 |                               | 0.0555                   |
| 21       | Net Metering                          | 452          |               |                                 |                               |                          |
| 22       | Total Missouri Industrial             | 1,433,681    | 104,191,832   | 915                             | 1,566,864                     | 0.0727                   |
| 23       |                                       |              |               |                                 |                               |                          |
| 24       | 2LGSE-Large General Service           | 128,272      | 12,143,501    | 48                              | 2,672,333                     | 0.0947                   |
| 25       | 2LGSF-Large General Service           | 67,762       | 5,793,586     | 10                              | 6,776,200                     | 0.0855                   |
| 26       | 2LGSU-Large General Service           | 23,601       | 1,770,442     | 1                               | 23,601,000                    | 0.0750                   |
| 27       | 2MGAE-Medium General Space            | 3,093        | 289,033       | 7                               | 441,857                       | 0.0934                   |
| 28       | 2MGHE-Medium General With Heat        | 851          | 95,508        | 3                               | 283,667                       | 0.1122                   |
| 29       | 2MGSE-Medium General Service          | 22,154       | 2,746,185     | 147                             | 150,707                       | 0.1240                   |
| 30       | 2MGSF-Medium General Service          | 164          | 17,817        | 1                               | 164,000                       | 0.1086                   |
| 31       | 2SGAE-Small General Space             | 668          | 120,553       | 14                              | 47,714                        | 0.1805                   |
| 32       | 2SGHE-Small General with Heat Met     | 63           | 9,661         | 4                               | 15,750                        | 0.1533                   |
| 33       | 2SHSE-Small General Service           | 13,335       | 1,729,379     | 650                             | 20,515                        | 0.1297                   |
| 34       | Ash Grove                             |              | -5,768        |                                 |                               |                          |
| 35       | Unbilled                              | 982          | 72,508        |                                 |                               | 0.0738                   |
| 36       | Net Metering                          | 105          |               |                                 |                               |                          |
| 37       | Total Kansas Industrial               | 261,050      | 24,782,405    | 885                             | 294,972                       | 0.0949                   |
| 38       |                                       |              |               |                                 |                               |                          |
| 39       | 1MLCL-Municipal Streetlight Cust O    | 273          | 28,090        | 7                               | 39,000                        | 0.1029                   |
| 40       | 1MLLL-Municipal Streetlight           | 2,015        | 2,072,670     | 54                              | 37,315                        | 1.0286                   |
|          |                                       |              |               |                                 |                               |                          |
| 41       | TOTAL Billed                          | 14,136,465   | 1,560,747,286 | 567,084                         | 24,928                        | 0.1104                   |
| 42       | Total Unbilled Rev.(See Instr. 6)     | 87,427       | 8,866,652     | 0                               | 0                             | 0.1014                   |
| 43       | TOTAL                                 | 14,223,892   | 1,569,613,938 | 567,084                         | 25,083                        | 0.1104                   |

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c)   | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|---------------|---------------------------------|-------------------------------|--------------------------|
| 1        | 1MLSL-Municipal Streetlight HP Sod    | 77           | 35,960        | 4                               | 19,250                        | 0.4670                   |
| 2        | 1OLSL-Municipal Streetlight           | 65,631       | 4,977,194     | 2                               | 32,815,500                    | 0.0758                   |
| 3        | 1TSLM-Traffic Signal Lights           | 136          | 64,736        | 2                               | 68,000                        | 0.4760                   |
| 4        | Total Public Missouri Streetlight     | 68,132       | 7,178,650     | 69                              | 987,420                       | 0.1054                   |
| 5        |                                       |              |               |                                 |                               |                          |
| 6        | 2MLIL-Municipal Streetlight Incan     | 10           | 2,157         | 2                               | 5,000                         | 0.2157                   |
| 7        | 2MLLL-Municipal Streetlight LED       | 695          | 800,916       | 34                              | 20,441                        | 1.1524                   |
| 8        | 2MLML-Municipal Street Light Merc     | 14           | 2,183         | 2                               | 7,000                         | 0.1559                   |
| 9        | 2MLSL-Municipal Street Light HP So    | -254         | -77,407       | 3                               | -84,667                       | 0.3048                   |
| 10       | -2TSLM-Traffic Signal Lights          | 2,402        | 1,471,146     | 11                              | 218,364                       | 0.6125                   |
| 11       | Total Public Kansas Streetlights      | 2,867        | 2,198,995     | 52                              | 55,135                        | 0.7670                   |
| 12       |                                       |              |               |                                 |                               |                          |
| 13       | Fuel Clause Billed                    |              |               |                                 |                               |                          |
| 14       | Residential                           |              | 933,069       |                                 |                               |                          |
| 15       | Commercial                            |              | 1,486,425     |                                 |                               |                          |
| 16       | Industrial                            |              | 507,222       |                                 |                               |                          |
| 17       | Lighting                              |              | 25,600        |                                 |                               |                          |
| 18       | Total Fuel Clause                     |              | 2,952,316     |                                 |                               |                          |
| 19       |                                       |              |               |                                 |                               |                          |
| 20       |                                       |              |               |                                 |                               |                          |
| 21       |                                       |              |               |                                 |                               |                          |
| 22       |                                       |              |               |                                 |                               |                          |
| 23       |                                       |              |               |                                 |                               |                          |
| 24       |                                       |              |               |                                 |                               |                          |
| 25       |                                       |              |               |                                 |                               |                          |
| 26       |                                       |              |               |                                 |                               |                          |
| 27       |                                       |              |               |                                 |                               |                          |
| 28       |                                       |              |               |                                 |                               |                          |
| 29       |                                       |              |               |                                 |                               |                          |
| 30       |                                       |              |               |                                 |                               |                          |
| 31       |                                       |              |               |                                 |                               |                          |
| 32       |                                       |              |               |                                 |                               |                          |
| 33       |                                       |              |               |                                 |                               |                          |
| 34       |                                       |              |               |                                 |                               |                          |
| 35       |                                       |              |               |                                 |                               |                          |
| 36       |                                       |              |               |                                 |                               |                          |
| 37       |                                       |              |               |                                 |                               |                          |
| 38       |                                       |              |               |                                 |                               |                          |
| 39       |                                       |              |               |                                 |                               |                          |
| 40       |                                       |              |               |                                 |                               |                          |
| 41       | TOTAL Billed                          | 14,136,465   | 1,560,747,286 | 567,084                         | 24,928                        | 0.1104                   |
| 42       | Total Unbilled Rev.(See Instr. 6)     | 87,427       | 8,866,652     | 0                               | 0                             | 0.1014                   |
| 43       | TOTAL                                 | 14,223,892   | 1,569,613,938 | 567,084                         | 25,083                        | 0.1104                   |

|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evergy Metro, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                            |   |                                       |                                  |

**Schedule Page: 304 Line No.: 41 Column: c**  
Revenues listed reflect Merger Bill Credits as ordered to be refunded to customers in Case No. 18-KCPE-095-MER.

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity ( i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line No. | Name of Company or Public Authority<br>(Footnote Affiliations)<br>(a) | Statistical Classification<br>(b) | FERC Rate Schedule or Tariff Number<br>(c) | Average Monthly Billing Demand (MW)<br>(d) | Actual Demand (MW)                |                                  |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
|          |   |                                   |  |  | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | City of Slater, MO  | RQ                                | WSPP, Sch A                                |  |                                   |                                  |
| 2        | Independence Power & Light  | RQ                                | WSPP, Sch A                                |  |                                   |                                  |
| 3        | Evergy Missouri West  | RQ                                | WSPP, Sch A                                |  |                                   |                                  |
| 4        | Associated Electric Cooperative, Inc                                  | OS                                | WSPP, Sch A                                |  |                                   |                                  |
| 5        | Big Rivers Electric Corp  | LF                                | EEl Agreement                              |  |                                   |                                  |
| 6        | City of Eudora, KS  | LF                                | EEl Agreement                              |  |                                   |                                  |
| 7        | Evergy Missouri West  | OS                                | WSPP, Sch A                                |  |                                   |                                  |
| 8        | Kansas Municipal Energy Agency  | OS                                | EEl Agreement                              |  |                                   |                                  |
| 9        | PJM Interconnection   | OS                                | PJM RTO                                    |  |                                   |                                  |
| 10       | Southwest Power Pool  | OS                                | SPP RTO                                    |  |                                   |                                  |
| 11       | Union Electric Company  | OS                                | IA Emergency                               |  |                                   |                                  |
| 12       |   |                                   |  |  |                                   |                                  |
| 13       |   |                                   |  |  |                                   |                                  |
| 14       |   |                                   |  |  |                                   |                                  |
|          | Subtotal RQ   |                                   |  | 0  | 0                                 | 0                                |
|          | Subtotal non-RQ   |                                   |  | 0  | 0                                 | 0                                |
|          | <b>Total</b>  |                                   |  | <b>0</b>                                   | <b>0</b>                          | <b>0</b>                         |

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold<br>(g) | REVENUE                 |                         |                        | Total (\$) (h+i+j)<br>(k) | Line No. |
|----------------------------|-------------------------|-------------------------|------------------------|---------------------------|----------|
|                            | Demand Charges (\$) (h) | Energy Charges (\$) (i) | Other Charges (\$) (j) |                           |          |
| 19,947                     |                         | 1,552,945               |                        | 1,552,945                 | 1        |
| 944                        |                         | 62,879                  |                        | 62,879                    | 2        |
| 1,393                      |                         | 17,419                  |                        | 17,419                    | 3        |
| 3,606                      |                         | 7,860                   |                        | 7,860                     | 4        |
|                            | 600,000                 |                         |                        | 600,000                   | 5        |
| 41,354                     | 348,750                 | 1,571,452               |                        | 1,920,202                 | 6        |
|                            | 5,471,050               |                         |                        | 5,471,050                 | 7        |
| 8,271                      | 1,134,000               | 383,337                 |                        | 1,517,337                 | 8        |
|                            |                         | 327,013                 |                        | 327,013                   | 9        |
| 5,718,516                  |                         | 101,768,972             |                        | 101,768,972               | 10       |
| 163,410                    |                         | 49,534                  |                        | 49,534                    | 11       |
|                            |                         |                         |                        |                           | 12       |
|                            |                         |                         |                        |                           | 13       |
|                            |                         |                         |                        |                           | 14       |
| 22,284                     | 0                       | 1,633,243               | 0                      | 1,633,243                 |          |
| 5,935,157                  | 7,553,800               | 104,108,168             | 0                      | 111,661,968               |          |
| <b>5,957,441</b>           | <b>7,553,800</b>        | <b>105,741,411</b>      | <b>0</b>               | <b>113,295,211</b>        |          |

|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evergy Metro, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                            |   |                                       |                                  |

**Schedule Page: 310 Line No.: 1 Column: a**

Evergy Metro Full Requirement Customer: City of Slater, CP Demand per service contract.

**Schedule Page: 310 Line No.: 3 Column: a**

Evergy, Inc., the parent company of Evergy Missouri West, also owns all the outstanding shares of Evergy Metro and its electric utility assets. This is a border customer agreement, dated 11/07/1960. Demand meter information is not available.

**Schedule Page: 310 Line No.: 4 Column: b**

OS, other service: hour by hour economy power interchanges for all statistic classes of OS.

**Schedule Page: 310 Line No.: 5 Column: a**

Big Rivers Electric Corp: LF service, termination date 05/31/2024.

**Schedule Page: 310 Line No.: 6 Column: a**

City of Eudora, KS: LF service, termination date 05/31/2023.

**Schedule Page: 310 Line No.: 10 Column: a**

Southwest Power Pool: RTO energy market start date, 09/01/2009. Integrated Marketplace start date, 03/01/2014.

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

| Line No. | Account<br>(a)   | Amount for Current Year<br>(b) | Amount for Previous Year<br>(c) |
|----------|--|--------------------------------|---------------------------------|
| 1        | 1. POWER PRODUCTION EXPENSES   |                                |                                 |
| 2        | A. Steam Power Generation  |                                |                                 |
| 3        | Operation  |                                |                                 |
| 4        | (500) Operation Supervision and Engineering                            | 6,027,332                      | 8,093,277                       |
| 5        | (501) Fuel   | 142,466,799                    | 195,264,429                     |
| 6        | (502) Steam Expenses   | 12,230,404                     | 14,805,020                      |
| 7        | (503) Steam from Other Sources   |                                |                                 |
| 8        | (Less) (504) Steam Transferred-Cr.                                     |                                |                                 |
| 9        | (505) Electric Expenses  | 4,898,612                      | 5,496,926                       |
| 10       | (506) Miscellaneous Steam Power Expenses                               | 6,028,428                      | 7,849,803                       |
| 11       | (507) Rents  | 83,405                         | 160,066                         |
| 12       | (509) Allowances   | -3,899,485                     | -3,989,939                      |
| 13       | TOTAL Operation (Enter Total of Lines 4 thru 12)                       | 167,835,495                    | 227,679,582                     |
| 14       | Maintenance  |                                |                                 |
| 15       | (510) Maintenance Supervision and Engineering                          | 4,775,427                      | 5,738,935                       |
| 16       | (511) Maintenance of Structures  | 6,476,748                      | 7,313,272                       |
| 17       | (512) Maintenance of Boiler Plant                                      | 18,128,615                     | 22,205,931                      |
| 18       | (513) Maintenance of Electric Plant                                    | 2,941,206                      | 4,196,408                       |
| 19       | (514) Maintenance of Miscellaneous Steam Plant                         | 239,571                        | 480,738                         |
| 20       | TOTAL Maintenance (Enter Total of Lines 15 thru 19)                    | 32,561,567                     | 39,935,284                      |
| 21       | TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)   | 200,397,062                    | 267,614,866                     |
| 22       | B. Nuclear Power Generation  |                                |                                 |
| 23       | Operation  |                                |                                 |
| 24       | (517) Operation Supervision and Engineering                            | 5,874,417                      | 6,548,917                       |
| 25       | (518) Fuel   | 29,533,156                     | 26,033,030                      |
| 26       | (519) Coolants and Water   | 3,164,786                      | 4,301,114                       |
| 27       | (520) Steam Expenses   | 10,770,754                     | 15,134,578                      |
| 28       | (521) Steam from Other Sources   |                                |                                 |
| 29       | (Less) (522) Steam Transferred-Cr.                                     |                                |                                 |
| 30       | (523) Electric Expenses  | 1,022,097                      | 1,160,378                       |
| 31       | (524) Miscellaneous Nuclear Power Expenses                             | 30,857,451                     | 23,999,401                      |
| 32       | (525) Rents  |                                |                                 |
| 33       | TOTAL Operation (Enter Total of lines 24 thru 32)                      | 81,222,661                     | 77,177,418                      |
| 34       | Maintenance  |                                |                                 |
| 35       | (528) Maintenance Supervision and Engineering                          | 3,324,706                      | 6,299,026                       |
| 36       | (529) Maintenance of Structures  | 2,080,963                      | 3,259,337                       |
| 37       | (530) Maintenance of Reactor Plant Equipment                           | 12,824,726                     | 7,443,615                       |
| 38       | (531) Maintenance of Electric Plant                                    | 1,885,499                      | 4,047,018                       |
| 39       | (532) Maintenance of Miscellaneous Nuclear Plant                       | 2,011,562                      | 2,523,411                       |
| 40       | TOTAL Maintenance (Enter Total of lines 35 thru 39)                    | 22,127,456                     | 23,572,407                      |
| 41       | TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)    | 103,350,117                    | 100,749,825                     |
| 42       | C. Hydraulic Power Generation  |                                |                                 |
| 43       | Operation  |                                |                                 |
| 44       | (535) Operation Supervision and Engineering                            |                                |                                 |
| 45       | (536) Water for Power  |                                |                                 |
| 46       | (537) Hydraulic Expenses   |                                |                                 |
| 47       | (538) Electric Expenses  |                                |                                 |
| 48       | (539) Miscellaneous Hydraulic Power Generation Expenses                |                                |                                 |
| 49       | (540) Rents  |                                |                                 |
| 50       | TOTAL Operation (Enter Total of Lines 44 thru 49)                      |                                |                                 |
| 51       | C. Hydraulic Power Generation (Continued)                              |                                |                                 |
| 52       | Maintenance  |                                |                                 |
| 53       | (541) Maintenance Supervision and Engineering                          |                                |                                 |
| 54       | (542) Maintenance of Structures  |                                |                                 |
| 55       | (543) Maintenance of Reservoirs, Dams, and Waterways                   |                                |                                 |
| 56       | (544) Maintenance of Electric Plant                                    |                                |                                 |
| 57       | (545) Maintenance of Miscellaneous Hydraulic Plant                     |                                |                                 |
| 58       | TOTAL Maintenance (Enter Total of lines 53 thru 57)                    |                                |                                 |
| 59       | TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58) |                                |                                 |

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

| Line No. | Account<br>(a)   | Amount for Current Year<br>(b) | Amount for Previous Year<br>(c) |
|----------|--|--------------------------------|---------------------------------|
| 60       | D. Other Power Generation  |                                |                                 |
| 61       | Operation  |                                |                                 |
| 62       | (546) Operation Supervision and Engineering                          | 222,809                        | 250,757                         |
| 63       | (547) Fuel   | 13,672,983                     | 14,627,178                      |
| 64       | (548) Generation Expenses  | 529,199                        | 878,651                         |
| 65       | (549) Miscellaneous Other Power Generation Expenses                  | 1,689,234                      | 2,729,521                       |
| 66       | (550) Rents  |                                |                                 |
| 67       | TOTAL Operation (Enter Total of lines 62 thru 66)                    | 16,114,225                     | 18,486,107                      |
| 68       | Maintenance  |                                |                                 |
| 69       | (551) Maintenance Supervision and Engineering                        | 22,199                         | 40,170                          |
| 70       | (552) Maintenance of Structures                                      | 124,678                        | 111,742                         |
| 71       | (553) Maintenance of Generating and Electric Plant                   | 3,408,475                      | 3,154,388                       |
| 72       | (554) Maintenance of Miscellaneous Other Power Generation Plant      | 192,201                        | 163,276                         |
| 73       | TOTAL Maintenance (Enter Total of lines 69 thru 72)                  | 3,747,553                      | 3,469,576                       |
| 74       | TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)   | 19,861,778                     | 21,955,683                      |
| 75       | E. Other Power Supply Expenses                                       |                                |                                 |
| 76       | (555) Purchased Power  | 166,660,183                    | 172,247,831                     |
| 77       | (556) System Control and Load Dispatching                            | 953,369                        | 1,520,746                       |
| 78       | (557) Other Expenses   | 21,336,174                     | 32,305,136                      |
| 79       | TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)       | 188,949,726                    | 206,073,713                     |
| 80       | TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79) | 512,558,683                    | 596,394,087                     |
| 81       | 2. TRANSMISSION EXPENSES   |                                |                                 |
| 82       | Operation  |                                |                                 |
| 83       | (560) Operation Supervision and Engineering                          | 203,319                        | 1,123,352                       |
| 84       |  |                                |                                 |
| 85       | (561.1) Load Dispatch-Reliability                                    |                                |                                 |
| 86       | (561.2) Load Dispatch-Monitor and Operate Transmission System        | 456,911                        | 428,812                         |
| 87       | (561.3) Load Dispatch-Transmission Service and Scheduling            | 96,405                         | 125,309                         |
| 88       | (561.4) Scheduling, System Control and Dispatch Services             | 4,185,182                      | 3,732,661                       |
| 89       | (561.5) Reliability, Planning and Standards Development              |                                |                                 |
| 90       | (561.6) Transmission Service Studies                                 | 37,700                         | -893                            |
| 91       | (561.7) Generation Interconnection Studies                           |                                |                                 |
| 92       | (561.8) Reliability, Planning and Standards Development Services     | 1,468,889                      | 1,267,171                       |
| 93       | (562) Station Expenses   | 634,363                        | 361,181                         |
| 94       | (563) Overhead Lines Expenses  | 40,428                         | 76,432                          |
| 95       | (564) Underground Lines Expenses                                     | 12,261                         |                                 |
| 96       | (565) Transmission of Electricity by Others                          | 50,489,467                     | 52,781,888                      |
| 97       | (566) Miscellaneous Transmission Expenses                            | 3,288,587                      | 2,081,567                       |
| 98       | (567) Rents  | 2,383,801                      | 2,371,370                       |
| 99       | TOTAL Operation (Enter Total of lines 83 thru 98)                    | 63,297,313                     | 64,348,850                      |
| 100      | Maintenance  |                                |                                 |
| 101      | (568) Maintenance Supervision and Engineering                        | 69,268                         | 69,486                          |
| 102      | (569) Maintenance of Structures                                      | 33,596                         |                                 |
| 103      | (569.1) Maintenance of Computer Hardware                             |                                |                                 |
| 104      | (569.2) Maintenance of Computer Software                             |                                |                                 |
| 105      | (569.3) Maintenance of Communication Equipment                       |                                |                                 |
| 106      | (569.4) Maintenance of Miscellaneous Regional Transmission Plant     |                                |                                 |
| 107      | (570) Maintenance of Station Equipment                               | 837,651                        | 972,187                         |
| 108      | (571) Maintenance of Overhead Lines                                  | 3,754,317                      | 4,981,818                       |
| 109      | (572) Maintenance of Underground Lines                               |                                | 3,286                           |
| 110      | (573) Maintenance of Miscellaneous Transmission Plant                | 11,267                         | 8,799                           |
| 111      | TOTAL Maintenance (Total of lines 101 thru 110)                      | 4,706,099                      | 6,035,576                       |
| 112      | TOTAL Transmission Expenses (Total of lines 99 and 111)              | 68,003,412                     | 70,384,426                      |

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

| Line No. | Account<br>(a)   | Amount for Current Year<br>(b) | Amount for Previous Year<br>(c) |
|----------|--|--------------------------------|---------------------------------|
| 113      | <b>3. REGIONAL MARKET EXPENSES</b>                                 |                                |                                 |
| 114      | Operation  |                                |                                 |
| 115      | (575.1) Operation Supervision                                      |                                |                                 |
| 116      | (575.2) Day-Ahead and Real-Time Market Facilitation                |                                |                                 |
| 117      | (575.3) Transmission Rights Market Facilitation                    |                                |                                 |
| 118      | (575.4) Capacity Market Facilitation                               |                                |                                 |
| 119      | (575.5) Ancillary Services Market Facilitation                     |                                |                                 |
| 120      | (575.6) Market Monitoring and Compliance                           |                                |                                 |
| 121      | (575.7) Market Facilitation, Monitoring and Compliance Services    | 5,665,791                      | 5,556,056                       |
| 122      | (575.8) Rents  |                                |                                 |
| 123      | Total Operation (Lines 115 thru 122)                               | 5,665,791                      | 5,556,056                       |
| 124      | Maintenance  |                                |                                 |
| 125      | (576.1) Maintenance of Structures and Improvements                 |                                |                                 |
| 126      | (576.2) Maintenance of Computer Hardware                           |                                |                                 |
| 127      | (576.3) Maintenance of Computer Software                           |                                |                                 |
| 128      | (576.4) Maintenance of Communication Equipment                     |                                |                                 |
| 129      | (576.5) Maintenance of Miscellaneous Market Operation Plant        |                                |                                 |
| 130      | Total Maintenance (Lines 125 thru 129)                             |                                |                                 |
| 131      | TOTAL Regional Transmission and Market Op Exps (Total 123 and 130) | 5,665,791                      | 5,556,056                       |
| 132      | <b>4. DISTRIBUTION EXPENSES</b>                                    |                                |                                 |
| 133      | Operation  |                                |                                 |
| 134      | (580) Operation Supervision and Engineering                        | -493,053                       | 5,170,082                       |
| 135      | (581) Load Dispatching   | 481,489                        | 428,750                         |
| 136      | (582) Station Expenses   | 103,960                        | 129,585                         |
| 137      | (583) Overhead Line Expenses                                       | 2,251,923                      | 2,608,786                       |
| 138      | (584) Underground Line Expenses                                    | 2,532,901                      | 4,347,088                       |
| 139      | (585) Street Lighting and Signal System Expenses                   | 564                            | 434                             |
| 140      | (586) Meter Expenses   | 547,384                        | 1,911,886                       |
| 141      | (587) Customer Installations Expenses                              | 26,204                         | 65,454                          |
| 142      | (588) Miscellaneous Expenses                                       | 11,849,932                     | 16,758,549                      |
| 143      | (589) Rents  | 31,575                         | 53,190                          |
| 144      | TOTAL Operation (Enter Total of lines 134 thru 143)                | 17,332,879                     | 31,473,804                      |
| 145      | Maintenance  |                                |                                 |
| 146      | (590) Maintenance Supervision and Engineering                      | 65,569                         | 63,622                          |
| 147      | (591) Maintenance of Structures                                    | 1,181                          | 315                             |
| 148      | (592) Maintenance of Station Equipment                             | 430,937                        | 728,979                         |
| 149      | (593) Maintenance of Overhead Lines                                | 21,060,384                     | 32,179,032                      |
| 150      | (594) Maintenance of Underground Lines                             | 1,379,271                      | 1,995,459                       |
| 151      | (595) Maintenance of Line Transformers                             | 241,627                        | 245,131                         |
| 152      | (596) Maintenance of Street Lighting and Signal Systems            | 381,444                        | 459,474                         |
| 153      | (597) Maintenance of Meters  | 204,545                        | 153,762                         |
| 154      | (598) Maintenance of Miscellaneous Distribution Plant              | 2,047,916                      | 2,526,307                       |
| 155      | TOTAL Maintenance (Total of lines 146 thru 154)                    | 25,812,874                     | 38,352,081                      |
| 156      | TOTAL Distribution Expenses (Total of lines 144 and 155)           | 43,145,753                     | 69,825,885                      |
| 157      | <b>5. CUSTOMER ACCOUNTS EXPENSES</b>                               |                                |                                 |
| 158      | Operation  |                                |                                 |
| 159      | (901) Supervision  | 750,843                        | 648,080                         |
| 160      | (902) Meter Reading Expenses                                       | 4,581,386                      | 5,189,407                       |
| 161      | (903) Customer Records and Collection Expenses                     | 14,365,920                     | 16,126,982                      |
| 162      | (904) Uncollectible Accounts                                       | 353,000                        |                                 |
| 163      | (905) Miscellaneous Customer Accounts Expenses                     | 465,372                        | 590,936                         |
| 164      | TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)     | 20,516,521                     | 22,555,405                      |

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

| Line No. | Account<br>(a)  | Amount for Current Year<br>(b) | Amount for Previous Year<br>(c) |
|----------|---|--------------------------------|---------------------------------|
| 165      | <b>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>                           |                                |                                 |
| 166      | Operation   |                                |                                 |
| 167      | (907) Supervision   | 100,600                        | 76,929                          |
| 168      | (908) Customer Assistance Expenses  | 21,328,686                     | 18,635,463                      |
| 169      | (909) Informational and Instructional Expenses                                  | 1,321,145                      | 74,037                          |
| 170      | (910) Miscellaneous Customer Service and Informational Expenses                 | 9,904,015                      | 10,156,341                      |
| 171      | <b>TOTAL Customer Service and Information Expenses (Total 167 thru 170)</b>     | <b>32,654,446</b>              | <b>28,942,770</b>               |
| 172      | <b>7. SALES EXPENSES</b>  |                                |                                 |
| 173      | Operation   |                                |                                 |
| 174      | (911) Supervision   | 34,916                         |                                 |
| 175      | (912) Demonstrating and Selling Expenses  | 626,178                        | 772,923                         |
| 176      | (913) Advertising Expenses  |                                |                                 |
| 177      | (916) Miscellaneous Sales Expenses  | 26,262                         |                                 |
| 178      | <b>TOTAL Sales Expenses (Enter Total of lines 174 thru 177)</b>                 | <b>687,356</b>                 | <b>772,923</b>                  |
| 179      | <b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>                                   |                                |                                 |
| 180      | Operation   |                                |                                 |
| 181      | (920) Administrative and General Salaries                                       | 40,922,447                     | 41,609,632                      |
| 182      | (921) Office Supplies and Expenses  | 253,595                        | 850,893                         |
| 183      | (Less) (922) Administrative Expenses Transferred-Credit                         | 34,250,655                     | 30,551,805                      |
| 184      | (923) Outside Services Employed   | 13,482,330                     | 15,792,609                      |
| 185      | (924) Property Insurance  | 87,908                         | 2,391,675                       |
| 186      | (925) Injuries and Damages  | 6,122,515                      | 9,840,715                       |
| 187      | (926) Employee Pensions and Benefits  | 86,798,858                     | 67,057,154                      |
| 188      | (927) Franchise Requirements  |                                |                                 |
| 189      | (928) Regulatory Commission Expenses  | 5,674,839                      | 5,524,983                       |
| 190      | (929) (Less) Duplicate Charges-Cr.  | 2,062,130                      | 2,692,860                       |
| 191      | (930.1) General Advertising Expenses  | 129                            |                                 |
| 192      | (930.2) Miscellaneous General Expenses  | 4,843,027                      | 6,023,183                       |
| 193      | (931) Rents   | 4,413,735                      | 5,031,757                       |
| 194      | <b>TOTAL Operation (Enter Total of lines 181 thru 193)</b>                      | <b>126,286,598</b>             | <b>120,877,936</b>              |
| 195      | Maintenance   |                                |                                 |
| 196      | (935) Maintenance of General Plant  | 7,823,293                      | 10,513,195                      |
| 197      | <b>TOTAL Administrative &amp; General Expenses (Total of lines 194 and 196)</b> | <b>134,109,891</b>             | <b>131,391,131</b>              |
| 198      | <b>TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)</b>     | <b>817,341,853</b>             | <b>925,822,683</b>              |

|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evergy Metro, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                            |   |                                       |                                  |

**Schedule Page: 320 Line No.: 96 Column: c**

Reconciliation of Account 565 to page 332:

|   |                   |
|---|-------------------|
| Transmission of Electricity by Others - Page 332            | 51,968,773        |
| Kansas Transmission Delivery Charge over/(under) collection | 813,115           |
| Total Account 565 - Page 321                                | <u>52,781,888</u> |

**Schedule Page: 320 Line No.: 98 Column: b**

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for lease expense has been provided below:

|   |                  |
|---|------------------|
|   | YTD 2020         |
| CFSI Joint & Terminal Facility Charge         | <u>202,123</u>   |
| Cooper-Fairpoint - MO West -Billing for Share | 221,402          |
| Rent at Eastowne Sub for spare transformer    | 14,124           |
| Wolf Creek Line Lease                         | <u>1,888,520</u> |
| Total Metro Transmission Lease Expense        | <u>2,326,169</u> |
| All Other                                     | <u>57,632</u>    |
| Total Metro Account 567000                    | <u>2,383,801</u> |

**Schedule Page: 320 Line No.: 98 Column: c**

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for lease expense has been provided below:

|   |                  |
|---|------------------|
|   | YTD 2019         |
| CFSI Joint & Terminal Facility Charge         | <u>202,123</u>   |
| Cooper-Fairpoint - MO West -Billing for Share | 221,402          |
| Wolf Creek Line Lease                         | <u>1,888,520</u> |
| Total Metro Transmission Lease Expense        | <u>2,312,045</u> |
| All Other                                     | <u>59,325</u>    |
| Total Metro Account 567000                    | <u>2,371,370</u> |

**Schedule Page: 320 Line No.: 197 Column: b**

|   |                      |
|---|----------------------|
| Amount per page 323, Line No. 197, Column b                   | \$120,975,801        |
| Adjustments to reflect FERC Docket No. PA20-2-000 finding #1: |                      |
| (923) Outside Services Employed                               | (27,119)             |
| (928) Regulatory Commission Expenses                          | <u>(18,569)</u>      |
| Adjusted page 323, Line No. 197, Column b                     | <u>\$120,930,113</u> |

PURCHASED POWER (Account 555)  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority<br>(Footnote Affiliations)<br>(a) | Statistical Classification<br>(b) | FERC Rate Schedule or Tariff Number<br>(c) | Average Monthly Billing Demand (MW)<br>(d) | Actual Demand (MW)                |                                  |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
|          |   |                                   |  |  | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | Associated Electric Coop, Inc   | RQ                                | 107  |  |                                   |                                  |
| 2        | Board of Public Utilities - KCK                                       | RQ                                | 109  |  |                                   |                                  |
| 3        | Central Nebraska PPID   | OS                                | Hydro Agreement                            |  |                                   |                                  |
| 4        | Cimarron Wind Power II, LLC   | LU                                | PPA  |  |                                   |                                  |
| 5        | Co-Generation   | OS                                | WSPP, Sch A                                |  |                                   |                                  |
| 6        | Independence Power & Light  | RQ                                | WSPP, Sch A                                |  |                                   |                                  |
| 7        | Evergy Missouri West  | RQ                                | 47   |  |                                   |                                  |
| 8        | Osborn Wind   | LU                                | PPA  |  |                                   |                                  |
| 9        | PJM Interconnection   | OS                                | PJM RTO                                    |  |                                   |                                  |
| 10       | Ponderosa Wind  | LU                                | PPA  |  |                                   |                                  |
| 11       | Prairie Queen Wind  | LU                                | PPA  |  |                                   |                                  |
| 12       | Pratt Wind  | LU                                | PPA  |  |                                   |                                  |
| 13       | Rock Creek Wind LLC   | LU                                | PPA  |  |                                   |                                  |
| 14       | Slate Creek Wind Project, LLC   | OS                                | PPA  |  |                                   |                                  |
|          | Total   |                                   |  |  |                                   |                                  |

PURCHASED POWER (Account 555)  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority<br>(Footnote Affiliations)<br>(a) | Statistical Classification<br>(b) | FERC Rate Schedule or Tariff Number<br>(c) | Average Monthly Billing Demand (MW)<br>(d) | Actual Demand (MW)                |                                  |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
|          |   |                                   |  |  | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | Southwest Power Pool  | OS                                | SPP RTO                                    |  |                                   |                                  |
| 2        | Spearville 3, LLC   | OS                                | PPA  |  |                                   |                                  |
| 3        | Veolia Energy   | OS                                | WSPP, Sch A                                |  |                                   |                                  |
| 4        | Waverly Wind Farm, LLC  | LU                                | PPA  |  |                                   |                                  |
| 5        |   |                                   |  |  |                                   |                                  |
| 6        |   |                                   |  |  |                                   |                                  |
| 7        |   |                                   |  |  |                                   |                                  |
| 8        |   |                                   |  |  |                                   |                                  |
| 9        |   |                                   |  |  |                                   |                                  |
| 10       |   |                                   |  |  |                                   |                                  |
| 11       |   |                                   |  |  |                                   |                                  |
| 12       |   |                                   |  |  |                                   |                                  |
| 13       |   |                                   |  |  |                                   |                                  |
| 14       |   |                                   |  |  |                                   |                                  |
|          | Total   |                                   |  |  |                                   |                                  |

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased<br>(g) | POWER EXCHANGES                |                                 | COST/SETTLEMENT OF POWER      |                               |                              |  | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
|                                 | MegaWatt Hours Received<br>(h) | MegaWatt Hours Delivered<br>(i) | Demand Charges<br>(\$)<br>(j) | Energy Charges<br>(\$)<br>(k) | Other Charges<br>(\$)<br>(l) | Total (j+k+l)<br>of Settlement (\$)<br>(m) |          |
|                                 |                                |                                 |                               | 77,703                        |                              | 77,703                                     | 1        |
| 16,760                          |                                |                                 |                               | 1,176,187                     |                              | 1,176,187                                  | 2        |
| 295,618                         |                                |                                 |                               | 14,330,792                    |                              | 14,330,792                                 | 3        |
| 563,008                         |                                |                                 |                               | 17,734,752                    |                              | 17,734,752                                 | 4        |
| 17,949                          |                                |                                 |                               | 97,568                        |                              | 97,568                                     | 5        |
| 1,104                           |                                |                                 |                               | 69,351                        |                              | 69,351                                     | 6        |
| 473                             |                                |                                 |                               | 5,914                         |                              | 5,914                                      | 7        |
| 415,705                         |                                |                                 |                               | 13,739,250                    |                              | 13,739,250                                 | 8        |
|                                 |                                |                                 |                               | 322,607                       |                              | 322,607                                    | 9        |
| 35,327                          |                                |                                 |                               | 591,012                       |                              | 591,012                                    | 10       |
| 285,483                         |                                |                                 |                               | 4,387,386                     |                              | 4,387,386                                  | 11       |
| 470,828                         |                                |                                 |                               | 6,808,247                     |                              | 6,808,247                                  | 12       |
| 657,210                         |                                |                                 |                               | 20,282,852                    |                              | 20,282,852                                 | 13       |
| 616,241                         |                                |                                 |                               | 15,430,483                    |                              | 15,430,483                                 | 14       |
| 5,624,474                       |                                |                                 |                               | 166,660,183                   |                              | 166,660,183                                |          |

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased<br>(g) | POWER EXCHANGES                |                                 | COST/SETTLEMENT OF POWER      |                               |                              |  | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
|                                 | MegaWatt Hours Received<br>(h) | MegaWatt Hours Delivered<br>(i) | Demand Charges<br>(\$)<br>(j) | Energy Charges<br>(\$)<br>(k) | Other Charges<br>(\$)<br>(l) | Total (j+k+l)<br>of Settlement (\$)<br>(m) |          |
| 1,109,138                       |                                |                                 |                               | 38,238,252                    |                              | 38,238,252                                 | 1        |
| 413,794                         |                                |                                 |                               | 12,194,509                    |                              | 12,194,509                                 | 2        |
| 13,458                          |                                |                                 |                               | 158,554                       |                              | 158,554                                    | 3        |
| 712,378                         |                                |                                 |                               | 21,014,764                    |                              | 21,014,764                                 | 4        |
|                                 |                                |                                 |                               |                               |                              |  | 5        |
|                                 |                                |                                 |                               |                               |                              |  | 6        |
|                                 |                                |                                 |                               |                               |                              |  | 7        |
|                                 |                                |                                 |                               |                               |                              |  | 8        |
|                                 |                                |                                 |                               |                               |                              |  | 9        |
|                                 |                                |                                 |                               |                               |                              |  | 10       |
|                                 |                                |                                 |                               |                               |                              |  | 11       |
|                                 |                                |                                 |                               |                               |                              |  | 12       |
|                                 |                                |                                 |                               |                               |                              |  | 13       |
|                                 |                                |                                 |                               |                               |                              |  | 14       |
| 5,624,474                       |                                |                                 |                               | 166,660,183                   |                              | 166,660,183                                |          |

|   |   |                                       |                                  |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Eversource Energy, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                                 |   |                                       |                                  |

**Schedule Page: 326 Line No.: 1 Column: a**

Associated Electric Cooperative: RQ service per mint line agreement.

**Schedule Page: 326 Line No.: 2 Column: a**

Board of Public Utilities, KCK: RQ service, border customer agreement.

**Schedule Page: 326 Line No.: 3 Column: b**

OS, other service: hour by hour economy power interchanges for all statistic classes of OS.

**Schedule Page: 326 Line No.: 4 Column: a**

Cimarron Wind Power II, LLC (Duke): LU service, termination in 2032.

**Schedule Page: 326 Line No.: 6 Column: a**

Independence Power & Light: RQ service, border customer agreement.

**Schedule Page: 326 Line No.: 7 Column: a**

Eversource, Inc., the parent company of Eversource Missouri West, also owns all the outstanding shares of Eversource Metro and its electric utility assets. This is a border customer agreement, dated 11/07/1960. Demand meter information is not available.

**Schedule Page: 326 Line No.: 8 Column: a**

Osborn Wind: LU service, termination date 12/14/2036.

**Schedule Page: 326 Line No.: 10 Column: a**

Ponderosa Wind: LU service, termination in 2041.

**Schedule Page: 326 Line No.: 11 Column: a**

Prairie Queen Wind: LU service, termination date 8/10/2039.

**Schedule Page: 326 Line No.: 12 Column: a**

Pratt Wind: LU service, termination date 12/12/2048.

**Schedule Page: 326 Line No.: 13 Column: a**

Rock Creek Wind: LU service, termination date 11/7/2037.

**Schedule Page: 326.1 Line No.: 1 Column: a**

Southwest Power Pool: RTO energy market start date, 09/01/2009. Integrated Marketplace start date, 03/01/2014.

**Schedule Page: 326.1 Line No.: 4 Column: a**

Waverly Wind Farm, LLC: LU service, termination in 2036.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

| Line No. | Payment By<br>(Company of Public Authority)<br>(Footnote Affiliation)<br>(a) | Energy Received From<br>(Company of Public Authority)<br>(Footnote Affiliation)<br>(b) | Energy Delivered To<br>(Company of Public Authority)<br>(Footnote Affiliation)<br>(c) | Statistical Classification<br>(d) |
|----------|--|--|---|-----------------------------------|
| 1        | Ameren   | Evergy Metro, Inc.   | Ameren  | LFP                               |
| 2        | Associated Electric  | Evergy Metro, Inc.   | Associated Electric   | LFP                               |
| 3        | City of Slater   | Evergy Metro, Inc.   | City of Slater  | FNO                               |
| 4        | Southwest Power Pool   | Evergy Metro, Inc.   | SPP   | OS                                |
| 5        |  |  |   |                                   |
| 6        |  |  |   |                                   |
| 7        |  |  |   |                                   |
| 8        |  |  |   |                                   |
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| 22       |  |  |   |                                   |
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| 24       |  |  |   |                                   |
| 25       |  |  |   |                                   |
| 26       |  |  |   |                                   |
| 27       |  |  |   |                                   |
| 28       |  |  |   |                                   |
| 29       |  |  |   |                                   |
| 30       |  |  |   |                                   |
| 31       |  |  |   |                                   |
| 32       |  |  |   |                                   |
| 33       |  |  |   |                                   |
| 34       |  |  |   |                                   |
|          | <b>TOTAL</b>   |  |   |                                   |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY          |                              | Line No. |
|---|--|---|-------------------------|-----------------------------|------------------------------|----------|
|   |  |   |                         | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) |          |
| 104                                     | Ameren   | Maurer Lake   | 66                      | 228,236                     | 228,236                      | 1        |
| 89                                      | Associated Electric                                    | Dover   | 2                       | 5,076                       | 5,076                        | 2        |
| 128                                     | City of Slater   | Norton Substation                                       |                         |                             |                              | 3        |
| SPP Tariff                              | Multiple   | Multiple  |                         |                             |                              | 4        |
|   |  |   |                         |                             |                              | 5        |
|   |  |   |                         |                             |                              | 6        |
|   |  |   |                         |                             |                              | 7        |
|   |  |   |                         |                             |                              | 8        |
|   |  |   |                         |                             |                              | 9        |
|   |  |   |                         |                             |                              | 10       |
|   |  |   |                         |                             |                              | 11       |
|   |  |   |                         |                             |                              | 12       |
|   |  |   |                         |                             |                              | 13       |
|   |  |   |                         |                             |                              | 14       |
|   |  |   |                         |                             |                              | 15       |
|   |  |   |                         |                             |                              | 16       |
|   |  |   |                         |                             |                              | 17       |
|   |  |   |                         |                             |                              | 18       |
|   |  |   |                         |                             |                              | 19       |
|   |  |   |                         |                             |                              | 20       |
|   |  |   |                         |                             |                              | 21       |
|   |  |   |                         |                             |                              | 22       |
|   |  |   |                         |                             |                              | 23       |
|   |  |   |                         |                             |                              | 24       |
|   |  |   |                         |                             |                              | 25       |
|   |  |   |                         |                             |                              | 26       |
|   |  |   |                         |                             |                              | 27       |
|   |  |   |                         |                             |                              | 28       |
|   |  |   |                         |                             |                              | 29       |
|   |  |   |                         |                             |                              | 30       |
|   |  |   |                         |                             |                              | 31       |
|   |  |   |                         |                             |                              | 32       |
|   |  |   |                         |                             |                              | 33       |
|   |  |   |                         |                             |                              | 34       |
|   |  |   | 68                      | 233,312                     | 233,312                      |          |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges<br>(\$)<br>(k) | Energy Charges<br>(\$)<br>(l) | (Other Charges)<br>(\$)<br>(m) | Total Revenues (\$)<br>(k+l+m)<br>(n) | Line<br>No. |
|-------------------------------|-------------------------------|--------------------------------|---------------------------------------|-------------|
| 740,520                       |                               | 1,143,309                      | 1,883,829                             | 1           |
| 22,080                        |                               | 2,076                          | 24,156                                | 2           |
|                               |                               | 137,580                        | 137,580                               | 3           |
|                               |                               | 11,869,395                     | 11,869,395                            | 4           |
|                               |                               |                                |                                       | 5           |
|                               |                               |                                |                                       | 6           |
|                               |                               |                                |                                       | 7           |
|                               |                               |                                |                                       | 8           |
|                               |                               |                                |                                       | 9           |
|                               |                               |                                |                                       | 10          |
|                               |                               |                                |                                       | 11          |
|                               |                               |                                |                                       | 12          |
|                               |                               |                                |                                       | 13          |
|                               |                               |                                |                                       | 14          |
|                               |                               |                                |                                       | 15          |
|                               |                               |                                |                                       | 16          |
|                               |                               |                                |                                       | 17          |
|                               |                               |                                |                                       | 18          |
|                               |                               |                                |                                       | 19          |
|                               |                               |                                |                                       | 20          |
|                               |                               |                                |                                       | 21          |
|                               |                               |                                |                                       | 22          |
|                               |                               |                                |                                       | 23          |
|                               |                               |                                |                                       | 24          |
|                               |                               |                                |                                       | 25          |
|                               |                               |                                |                                       | 26          |
|                               |                               |                                |                                       | 27          |
|                               |                               |                                |                                       | 28          |
|                               |                               |                                |                                       | 29          |
|                               |                               |                                |                                       | 30          |
|                               |                               |                                |                                       | 31          |
|                               |                               |                                |                                       | 32          |
|                               |                               |                                |                                       | 33          |
|                               |                               |                                |                                       | 34          |
| <b>762,600</b>                | <b>0</b>                      | <b>13,152,360</b>              | <b>13,914,960</b>                     |             |

|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evergy Metro, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                            |   |                                       |                                  |

**Schedule Page: 328 Line No.: 1 Column: e**  
Interchange Agreement.

**Schedule Page: 328 Line No.: 1 Column: m**  
Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.

**Schedule Page: 328 Line No.: 3 Column: e**  
Full Requirements Wholesale Agreement.

**Schedule Page: 328 Line No.: 3 Column: m**  
Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.

**Schedule Page: 328 Line No.: 4 Column: e**  
Southwest Power Pool Open Access Transmission Tariff.

**Schedule Page: 328 Line No.: 4 Column: m**  
Revenues received per Southwest Power Pool Open Access Transmission Tariff.

|  |   |                                       |  |
|--|---|---------------------------------------|--|
| Name of Respondent<br>Evergy Metro, Inc. | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of <u>2020/Q4</u> |
|--|---|---------------------------------------|--|

**TRANSMISSION OF ELECTRICITY BY ISO/RTOs**

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

| Line No. | Payment Received by<br>(Transmission Owner Name)<br>(a) | Statistical Classification<br>(b) | FERC Rate Schedule or Tariff Number<br>(c) | Total Revenue by Rate Schedule or Tariff<br>(d) | Total Revenue<br>(e) |
|----------|---|-----------------------------------|--|---|----------------------|
| 1        |   |                                   |  |   |                      |
| 2        |   |                                   |  |   |                      |
| 3        |   |                                   |  |   |                      |
| 4        |   |                                   |  |   |                      |
| 5        |   |                                   |  |   |                      |
| 6        |   |                                   |  |   |                      |
| 7        |   |                                   |  |   |                      |
| 8        |   |                                   |  |   |                      |
| 9        |   |                                   |  |   |                      |
| 10       |   |                                   |  |   |                      |
| 11       |   |                                   |  |   |                      |
| 12       |   |                                   |  |   |                      |
| 13       |   |                                   |  |   |                      |
| 14       |   |                                   |  |   |                      |
| 15       |   |                                   |  |   |                      |
| 16       |   |                                   |  |   |                      |
| 17       |   |                                   |  |   |                      |
| 18       |   |                                   |  |   |                      |
| 19       |   |                                   |  |   |                      |
| 20       |   |                                   |  |   |                      |
| 21       |   |                                   |  |   |                      |
| 22       |   |                                   |  |   |                      |
| 23       |   |                                   |  |   |                      |
| 24       |   |                                   |  |   |                      |
| 25       |   |                                   |  |   |                      |
| 26       |   |                                   |  |   |                      |
| 27       |   |                                   |  |   |                      |
| 28       |   |                                   |  |   |                      |
| 29       |   |                                   |  |   |                      |
| 30       |   |                                   |  |   |                      |
| 31       |   |                                   |  |   |                      |
| 32       |   |                                   |  |   |                      |
| 33       |   |                                   |  |   |                      |
| 34       |   |                                   |  |   |                      |
| 35       |   |                                   |  |   |                      |
| 36       |   |                                   |  |   |                      |
| 37       |   |                                   |  |   |                      |
| 38       |   |                                   |  |   |                      |
| 39       |   |                                   |  |   |                      |
| 40       | TOTAL   |                                   |  |   |                      |

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)  
 (Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | TRANSFER OF ENERGY          |                              | EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS |                         |                        |                                     |
|----------|---|--------------------------------|-----------------------------|------------------------------|--|-------------------------|------------------------|-------------------------------------|
|          |   |                                | Megawatt-hours Received (c) | Megawatt-hours Delivered (d) | Demand Charges (\$) (e)                            | Energy Charges (\$) (f) | Other Charges (\$) (g) | Total Cost of Transmission (\$) (h) |
| 1        | MidContinent Indn SyOp  | NF                             |                             |                              | -459   |                         |                        | -459                                |
| 2        | Southwest Power Pool  | LFP                            |                             |                              | 1,416,752  |                         |                        | 1,416,752                           |
| 3        | Southwest Power Pool  | SFP                            |                             |                              | -431   |                         |                        | -431                                |
| 4        | Southwest Power Pool  | FNS                            |                             |                              | 49,073,599   |                         |                        | 49,073,599                          |
| 5        | Southwest Power Pool  | NF                             |                             |                              | 6  |                         |                        | 6                                   |
| 6        |   |                                |                             |                              |  |                         |                        |                                     |
| 7        |   |                                |                             |                              |  |                         |                        |                                     |
| 8        |   |                                |                             |                              |  |                         |                        |                                     |
| 9        |   |                                |                             |                              |  |                         |                        |                                     |
| 10       |   |                                |                             |                              |  |                         |                        |                                     |
| 11       |   |                                |                             |                              |  |                         |                        |                                     |
| 12       |   |                                |                             |                              |  |                         |                        |                                     |
| 13       |   |                                |                             |                              |  |                         |                        |                                     |
| 14       |   |                                |                             |                              |  |                         |                        |                                     |
| 15       |   |                                |                             |                              |  |                         |                        |                                     |
| 16       |   |                                |                             |                              |  |                         |                        |                                     |
|          | TOTAL   |                                |                             |                              | 50,489,467   |                         |                        | 50,489,467                          |

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

| Line No. | Description (a)  | Amount (b) |
|----------|--|------------|
| 1        | Industry Association Dues  | 1,902,480  |
| 2        | Nuclear Power Research Expenses                                      | 464,180    |
| 3        | Other Experimental and General Research Expenses                     | 234,188    |
| 4        | Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities  | 37,425     |
| 5        | Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000 |            |
| 6        |  |            |
| 7        | Directors' Fees and Expenses   | 1,444,773  |
| 8        |  |            |
| 9        | Banking Fees   | 549,000    |
| 10       |  |            |
| 11       | Other Miscellaneous Expense  | 240,585    |
| 12       |  |            |
| 13       | Discounts Earned   | -29,604    |
| 14       |  |            |
| 15       |  |            |
| 16       |  |            |
| 17       |  |            |
| 18       |  |            |
| 19       |  |            |
| 20       |  |            |
| 21       |  |            |
| 22       |  |            |
| 23       |  |            |
| 24       |  |            |
| 25       |  |            |
| 26       |  |            |
| 27       |  |            |
| 28       |  |            |
| 29       |  |            |
| 30       |  |            |
| 31       |  |            |
| 32       |  |            |
| 33       |  |            |
| 34       |  |            |
| 35       |  |            |
| 36       |  |            |
| 37       |  |            |
| 38       |  |            |
| 39       |  |            |
| 40       |  |            |
| 41       |  |            |
| 42       |  |            |
| 43       |  |            |
| 44       |  |            |
| 45       |  |            |
| 46       | TOTAL  | 4,843,027  |

**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)**  
(Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

**A. Summary of Depreciation and Amortization Charges**

| Line No. | Functional Classification<br>(a)           | Depreciation Expense<br>(Account 403)<br>(b) | Depreciation Expense for Asset Retirement Costs<br>(Account 403.1)<br>(c) | Amortization of Limited Term Electric Plant<br>(Account 404)<br>(d) | Amortization of Other Electric Plant (Acc 405)<br>(e) | Total<br>(f) |
|----------|--|--|---|---|---|--------------|
| 1        | Intangible Plant                           |  |   |   | 57,039,839  | 57,039,839   |
| 2        | Steam Production Plant                     | 108,549,494                                  | 3,762,448   | 123,139   | 212,469   | 112,647,550  |
| 3        | Nuclear Production Plant                   | 36,760,390                                   | 759,477   |   |   | 37,519,867   |
| 4        | Hydraulic Production Plant-Conventional    |  |   |   |   |              |
| 5        | Hydraulic Production Plant-Pumped Storage  |  |   |   |   |              |
| 6        | Other Production Plant                     | 21,614,815                                   | 252,458   |   | 578   | 21,867,851   |
| 7        | Transmission Plant                         | 10,220,559                                   |   |   | 154,853   | 10,375,412   |
| 8        | Distribution Plant                         | 67,488,291                                   |   |   | 1,333,061   | 68,821,352   |
| 9        | Regional Transmission and Market Operation |  |   |   |   |              |
| 10       | General Plant                              | 25,834,450                                   |   | 1,841,480   | 1,592,678   | 29,268,608   |
| 11       | Common Plant-Electric                      |  |   |   |   |              |
| 12       | TOTAL                                      | 270,467,999                                  | 4,774,383   | 1,964,619   | 60,333,478  | 337,540,479  |

**B. Basis for Amortization Charges**

Basis and effective annual rates used to record Account 405 Amortization:

|                            | FERC A/C | Plant Base    | Annual Rate |
|----------------------------|----------|---------------|-------------|
| Station equipment          | 303      | \$2,033,869   | 1.86%       |
| Capitalized Software 5 yr  | 303      | \$205,003,123 | 20.0%       |
| Capitalized Software 5 yr  | 303      | \$32,885,739  | 20.0%       |
| Capitalized Software 10 yr | 303      | \$82,433,807  | 10.0%       |
| Capitalized Software 15 yr | 303      | \$159,808,910 | 6.67%       |
| Steam Prod Structures      | 303      | \$34,980      | 3.45%       |
| Transmission Line          | 303      | \$6,874,227   | 2.54%       |
| Transmission MINT          | 303      | \$55,209      | 2.54%       |
| Highway & Bridge           | 303      | \$870,852     | 2.86%       |
| Highway & Road Overpass    | 303      | \$3,243,743   | 3.09%       |
| Radio Frequencies          | 303      | \$1,464,314   | 0.00%       |
| Other Production           | 340      | \$93,269      | 0.62%       |
| Transmission Plant         | 350      | \$24,976,271  | 0.62%       |
| Distribution Plant         | 360      | \$17,143,540  | 1.27%       |

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

| Line No. | Account No.<br>(a)      | Depreciable Plant Base<br>(In Thousands)<br>(b) | Estimated Avg. Service Life<br>(c) | Net Salvage (Percent)<br>(d) | Applied Depr. rates (Percent)<br>(e) | Mortality Curve Type<br>(f) | Average Remaining Life<br>(g) |
|----------|-------------------------|---|------------------------------------|------------------------------|--------------------------------------|-----------------------------|-------------------------------|
| 12       | DEPRECIABLE PLANT       |   |                                    |                              |                                      |                             |                               |
| 13       | AND RATES               |   |                                    |                              |                                      |                             |                               |
| 14       | (SEE FOOTNOTE)          |   |                                    |                              |                                      |                             |                               |
| 15       | 303-Misc Intang-subst   | 2,034   |                                    |                              | 1.86                                 |                             |                               |
| 16       | 303-Cap soft 5 -yr Cut  | 72,627  |                                    |                              | 20.00                                |                             |                               |
| 17       | 303-Cap soft 5-yr Ener  | 9,670   |                                    |                              | 20.00                                |                             |                               |
| 18       | 303-Cap soft 5 yr PD    | 55,883  |                                    |                              | 20.00                                |                             |                               |
| 19       | 303-Cap sof 5 yr S/W    | 61,882  |                                    |                              | 20.00                                |                             |                               |
| 20       | 303-Cap soft 5 T/D      | 4,941   |                                    |                              | 20.00                                |                             |                               |
| 21       | 303-Cap soft 10yr Cust  | 140,163   |                                    |                              | 10.00                                |                             |                               |
| 22       | 303-Cap soft 10 yr Ene  | 38,452  |                                    |                              | 10.00                                |                             |                               |
| 23       | 303-Cap soft 10yr PD    | 28,204  |                                    |                              | 10.00                                |                             |                               |
| 24       | 303-Cap soft 10yr S/W   | 75,614  |                                    |                              | 10.00                                |                             |                               |
| 25       | 303-Cap soft 5 yr WC    | 32,886  |                                    |                              | 20.00                                |                             |                               |
| 26       | 303-Cap soft 15yr 1CIS  | 159,809   |                                    |                              | 6.67                                 |                             |                               |
| 27       | 303-Steam Prod Struct   | 35  |                                    |                              | 3.45                                 |                             |                               |
| 28       | 303-Trans Line          | 6,874   |                                    |                              | 2.54                                 |                             |                               |
| 29       | 303-Iatan Hwy & Bridge  | 3,244   |                                    |                              | 3.09                                 |                             |                               |
| 30       | 303-LaCygneRd Overpass  | 871   |                                    |                              | 2.86                                 |                             |                               |
| 31       | 303-Montrose Highway    |   |                                    |                              | 2.86                                 |                             |                               |
| 32       | 303-Radio Frequencies   | 1,464   |                                    |                              |                                      |                             |                               |
| 33       | INTANGIBLES TOTAL       | 694,653   |                                    |                              |                                      |                             |                               |
| 34       |                         |   |                                    |                              |                                      |                             |                               |
| 35       | 311 Structures          | 319,976   |                                    |                              | 2.86                                 |                             |                               |
| 36       | 311 Struct Haw 5 Reblid | 8,574   |                                    |                              | 0.35                                 |                             |                               |
| 37       | 311 Structures Iatan 2  | 92,930  |                                    |                              | 1.51                                 |                             |                               |
| 38       | 312 Boiler Plant        | 1,673,103                                       |                                    |                              | 3.45                                 |                             |                               |
| 39       | 312 Boil Plt Unit Trns  | 20,483  |                                    |                              | 8.35                                 |                             |                               |
| 40       | 312 Boiler Plant - AQC  | 2,610   |                                    |                              | 0.82                                 |                             |                               |
| 41       | 312 Boil Plt-Haw 5 Rbd  | 213,631   |                                    |                              | 0.61                                 |                             |                               |
| 42       | 312 Boiler Plt Iatan 2  | 674,811   |                                    |                              | 1.80                                 |                             |                               |
| 43       | 314 Turbogenerator      | 288,721   |                                    |                              | 2.66                                 |                             |                               |
| 44       | 314 Turbogntnr Iatan 2  | 231,484   |                                    |                              | 1.96                                 |                             |                               |
| 45       | 315 Accessory Equip     | 182,071   |                                    |                              | 3.41                                 |                             |                               |
| 46       | 315 Acc Equip -Haw 5    | 33,390  |                                    |                              | 0.62                                 |                             |                               |
| 47       | 315 Acc Equip Iatan2    | 56,930  |                                    |                              | 2.05                                 |                             |                               |
| 48       | 316 Misc Pwr Plt Equip  | 39,028  |                                    |                              | 3.04                                 |                             |                               |
| 49       | 316 Misc Pwr Plt Haw 5  | 2,305   |                                    |                              | 0.54                                 |                             |                               |
| 50       | 316 Misc Pwr Iatan 2    | 5,231   |                                    |                              | 1.47                                 |                             |                               |

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

| Line No. | Account No.<br>(a)     | Depreciable Plant Base<br>(In Thousands)<br>(b) | Estimated Avg. Service Life<br>(c) | Net Salvage (Percent)<br>(d) | Applied Depr. rates (Percent)<br>(e) | Mortality Curve Type<br>(f) | Average Remaining Life<br>(g) |
|----------|------------------------|---|------------------------------------|------------------------------|--------------------------------------|-----------------------------|-------------------------------|
| 12       | 321 Nucl Str & Improv  | 442,847   |                                    |                              | 1.51                                 |                             |                               |
| 13       | 321 Nuc S/I MO Gr-up   | 19,051  |                                    |                              | 1.30                                 |                             |                               |
| 14       | 322 Nuc Reactor        | 946,117   |                                    |                              | 1.99                                 |                             |                               |
| 15       | 322 Nuc Reac MO Gr-up  | 47,080  |                                    |                              | 1.58                                 |                             |                               |
| 16       | 323 Nuc Turbine        | 221,179   |                                    |                              | 1.99                                 |                             |                               |
| 17       | 323 Nuc Tur MO Gr-up   | 4,082   |                                    |                              | 2.25                                 |                             |                               |
| 18       | 324 Nuc Accessory      | 161,317   |                                    |                              | 2.25                                 |                             |                               |
| 19       | 324 Nuc Ac MO Gr-up    | 5,816   |                                    |                              | 2.12                                 |                             |                               |
| 20       | 325 Nuc Misc Pwr Pt Eq | 122,924   |                                    |                              | 3.11                                 |                             |                               |
| 21       | 325 Nuc Pwr MO Gr-up   | 1,050   |                                    |                              | 3.16                                 |                             |                               |
| 22       | 340 Oth Prod Land Rgts | 93  |                                    |                              | 0.62                                 |                             |                               |
| 23       | 341 Oth Prod Struct    | 8,955   |                                    |                              | 2.61                                 |                             |                               |
| 24       | 341 Oth Prod Str Wind  | 5,073   |                                    |                              | 4.46                                 |                             |                               |
| 25       | 342 Oth Prod fuel Hldr | 12,318  |                                    |                              | 2.27                                 |                             |                               |
| 26       | 344 Oth Prod Generator | 329,806   |                                    |                              | 2.13                                 |                             |                               |
| 27       | 344 Oth Prod Solar     | 1,009   |                                    |                              | 5.05                                 |                             |                               |
| 28       | 344 Oth Prd Gen Wind   | 264,221   |                                    |                              | 5.03                                 |                             |                               |
| 29       | 345 Oth Prd Acc Equip  | 23,176  |                                    |                              | 1.87                                 |                             |                               |
| 30       | 345 Oth Prd Ac Eq Wind | 707   |                                    |                              | 5.94                                 |                             |                               |
| 31       | 346 Oth Prd Misc Pwr   | 594   |                                    |                              | 3.89                                 |                             |                               |
| 32       | 346 Oth Prd Misc Wind  | 1,344   |                                    |                              | 5.75                                 |                             |                               |
| 33       | PRODUCTION TOTAL       | 6,464,037                                       |                                    |                              |                                      |                             |                               |
| 34       |                        |   |                                    |                              |                                      |                             |                               |
| 35       | 350 Land Rgts          |   |                                    |                              | 0.62                                 |                             |                               |
| 36       | 350 Land Rgts MO Situs | 11,149  |                                    |                              | 0.62                                 |                             |                               |
| 37       | 350 Land Rgts KS Situs | 13,827  |                                    |                              | 0.62                                 |                             |                               |
| 38       | 350 Land Rgts Wolf Cr  |   |                                    |                              | 0.62                                 |                             |                               |
| 39       | 350 Wolf Cr Gr AFUDC   |   |                                    |                              | 1.19                                 |                             |                               |
| 40       | 352 Struct & Impr      | 7,856   |                                    |                              | 1.60                                 |                             |                               |
| 41       | 352 Wolf Cr Str & Imp  | 251   |                                    |                              | 1.60                                 |                             |                               |
| 42       | 352 Wolf Cr Gr AFUDC   | 16  |                                    |                              | 1.98                                 |                             |                               |
| 43       | 353 Station Equip      | 208,754   |                                    |                              | 1.86                                 |                             |                               |
| 44       | 353 Wolf Cr Station Eq | 27,970  |                                    |                              | 1.86                                 |                             |                               |
| 45       | 353 Wolf Cr Gr AFUDC   | 531   |                                    |                              | 1.87                                 |                             |                               |
| 46       | 353 Station Eq Comm Eq | 7,861   |                                    |                              | 6.02                                 |                             |                               |
| 47       | 354 Towers & Fixtures  | 4,288   |                                    |                              | 0.79                                 |                             |                               |
| 48       | 355 Poles & Fixtures   |   |                                    |                              | 2.54                                 |                             |                               |
| 49       | 355 Pol & Fix MO Situs | 90,342  |                                    |                              | 2.54                                 |                             |                               |
| 50       | 355 Pol & Fix KS Situs | 70,050  |                                    |                              | 2.54                                 |                             |                               |

## DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

## C. Factors Used in Estimating Depreciation Charges

| Line No. | Account No.<br>(a)     | Depreciable Plant Base<br>(In Thousands)<br>(b) | Estimated Avg. Service Life<br>(c) | Net Salvage (Percent)<br>(d) | Applied Depr. rates (Percent)<br>(e) | Mortality Curve Type<br>(f) | Average Remaining Life<br>(g) |
|----------|------------------------|---|------------------------------------|------------------------------|--------------------------------------|-----------------------------|-------------------------------|
| 12       | 355 Wolf Cr Pol & Fix  | 58  |                                    |                              | 2.54                                 |                             |                               |
| 13       | 355 Wolf Cr Gr AFUDC   | 4   |                                    |                              | 2.64                                 |                             |                               |
| 14       | 356 OH Conduc & Device |   |                                    |                              | 1.59                                 |                             |                               |
| 15       | 356 OH Con/dev MO Situ | 45,051  |                                    |                              | 1.59                                 |                             |                               |
| 16       | 356 OH Con/Dev KS Situ | 68,063  |                                    |                              | 1.59                                 |                             |                               |
| 17       | 356 Wolf Cr OH Con Dev | 39  |                                    |                              | 1.59                                 |                             |                               |
| 18       | 356 Wolf Cr Gr AFUDC   | 3   |                                    |                              | 1.78                                 |                             |                               |
| 19       | 357 Undergrd Circuit   | 7,013   |                                    |                              | 1.16                                 |                             |                               |
| 20       | 358 Undergrd Con Dev   | 5,625   |                                    |                              | 0.70                                 |                             |                               |
| 21       | TRANSMISSION TOTAL     | 568,751   |                                    |                              |                                      |                             |                               |
| 22       |                        |   |                                    |                              |                                      |                             |                               |
| 23       | 360 Dist Land Rgts     | 17,144  |                                    |                              | 1.27                                 |                             |                               |
| 24       | 361 Dist Str & Impr    | 15,024  |                                    |                              | 1.38                                 |                             |                               |
| 25       | 362 Dist Station Equip | 281,526   |                                    |                              | 1.86                                 |                             |                               |
| 26       | 362 Dis Stn Eq Comm Eq | 4,715   |                                    |                              | 4.59                                 |                             |                               |
| 27       | 363 Energy Storage Eq  | 2,413   |                                    |                              | 11.76                                |                             |                               |
| 28       | 364 Dist Po Twr& Fix   | 418,076   |                                    |                              | 3.02                                 |                             |                               |
| 29       | 365 Dis OH Conductor   | 304,948   |                                    |                              | 2.80                                 |                             |                               |
| 30       | 366 Dis UG Circuit     | 329,208   |                                    |                              | 2.47                                 |                             |                               |
| 31       | 367 Dis UG Con & Dev   | 648,772   |                                    |                              | 2.17                                 |                             |                               |
| 32       | 368 Dis Line Transf EI | 347,606   |                                    |                              | 1.80                                 |                             |                               |
| 33       | 369 Dis Services       | 185,159   |                                    |                              | 3.46                                 |                             |                               |
| 34       | 370 Dist Meters        | 78,681  |                                    |                              | 1.44                                 |                             |                               |
| 35       | 370 Dist Meters AMI    | 74,647  |                                    |                              | 4.90                                 |                             |                               |
| 36       | 371 Dist Cust Prem Ins | 13,474  |                                    |                              | 1.46                                 |                             |                               |
| 37       | 371 Elc vhcle chrg Sta | 12,467  |                                    |                              | 9.93                                 |                             |                               |
| 38       | 373 Dist Str Ltg & Tra | 29,078  |                                    |                              | 3.67                                 |                             |                               |
| 39       | DISTRIBUTION TOTAL     | 2,762,938                                       |                                    |                              |                                      |                             |                               |
| 40       |                        |   |                                    |                              |                                      |                             |                               |
| 41       | 390 Struc & Improv     | 130,936   |                                    |                              | 2.58                                 |                             |                               |
| 42       | 391 Off Fur & Equip    | 11,145  |                                    |                              | 5.03                                 |                             |                               |
| 43       | 391 Of Fur & Eq WC 706 | 14,642  |                                    |                              | 5.03                                 |                             |                               |
| 44       | 391 Of Fur & Eq Comp   | 81,188  |                                    |                              | 16.06                                |                             |                               |
| 45       | 392 Trans EqAutos      | 2,400   |                                    |                              | 9.93                                 |                             |                               |
| 46       | 392 Trans Eq Lt Trucks | 12,296  |                                    |                              | 11.04                                |                             |                               |
| 47       | 392 Trans Eq Hvy Truck | 43,717  |                                    |                              | 8.96                                 |                             |                               |
| 48       | 392 Trans Eq Tractors  | 2,565   |                                    |                              | 5.41                                 |                             |                               |
| 49       | 392 Trans Eq Trailers  | 2,844   |                                    |                              | 2.04                                 |                             |                               |
| 50       | 393 Stores Equip       | 668   |                                    |                              | 4.02                                 |                             |                               |

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

| Line No. | Account No.<br>(a)    | Depreciable Plant Base<br>(In Thousands)<br>(b) | Estimated Avg. Service Life<br>(c) | Net Salvage (Percent)<br>(d) | Applied Depr. rates (Percent)<br>(e) | Mortality Curve Type<br>(f) | Average Remaining Life<br>(g) |
|----------|-----------------------|---|------------------------------------|------------------------------|--------------------------------------|-----------------------------|-------------------------------|
| 12       | 394 Tools, Shop Equip | 8,993   |                                    |                              | 4.11                                 |                             |                               |
| 13       | 395 Laboratory Equip  | 9,092   |                                    |                              | 4.11                                 |                             |                               |
| 14       | 396 Power Oper Eq     | 33,277  |                                    |                              | 6.78                                 |                             |                               |
| 15       | 397 Communic Eq       | 139,874   |                                    |                              | 4.66                                 |                             |                               |
| 16       | 397 Wolf Cr. Comm Eq  |   |                                    |                              | 4.66                                 |                             |                               |
| 17       | 397 Wolf Cr. Gr AFUDC | 118   |                                    |                              | 2.86                                 |                             |                               |
| 18       | 398 Misc Equip        | 1,606   |                                    |                              | 4.13                                 |                             |                               |
| 19       | GENERAL PLANT TOTAL   | 495,361   |                                    |                              |                                      |                             |                               |
| 20       |                       |   |                                    |                              |                                      |                             |                               |
| 21       |                       |   |                                    |                              |                                      |                             |                               |
| 22       |                       |   |                                    |                              |                                      |                             |                               |
| 23       |                       |   |                                    |                              |                                      |                             |                               |
| 24       |                       |   |                                    |                              |                                      |                             |                               |
| 25       |                       |   |                                    |                              |                                      |                             |                               |
| 26       |                       |   |                                    |                              |                                      |                             |                               |
| 27       |                       |   |                                    |                              |                                      |                             |                               |
| 28       |                       |   |                                    |                              |                                      |                             |                               |
| 29       |                       |   |                                    |                              |                                      |                             |                               |
| 30       |                       |   |                                    |                              |                                      |                             |                               |
| 31       |                       |   |                                    |                              |                                      |                             |                               |
| 32       |                       |   |                                    |                              |                                      |                             |                               |
| 33       |                       |   |                                    |                              |                                      |                             |                               |
| 34       |                       |   |                                    |                              |                                      |                             |                               |
| 35       |                       |   |                                    |                              |                                      |                             |                               |
| 36       |                       |   |                                    |                              |                                      |                             |                               |
| 37       |                       |   |                                    |                              |                                      |                             |                               |
| 38       |                       |   |                                    |                              |                                      |                             |                               |
| 39       |                       |   |                                    |                              |                                      |                             |                               |
| 40       |                       |   |                                    |                              |                                      |                             |                               |
| 41       |                       |   |                                    |                              |                                      |                             |                               |
| 42       |                       |   |                                    |                              |                                      |                             |                               |
| 43       |                       |   |                                    |                              |                                      |                             |                               |
| 44       |                       |   |                                    |                              |                                      |                             |                               |
| 45       |                       |   |                                    |                              |                                      |                             |                               |
| 46       |                       |   |                                    |                              |                                      |                             |                               |
| 47       |                       |   |                                    |                              |                                      |                             |                               |
| 48       |                       |   |                                    |                              |                                      |                             |                               |
| 49       |                       |   |                                    |                              |                                      |                             |                               |
| 50       |                       |   |                                    |                              |                                      |                             |                               |

|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evergy Metro, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                            |   |                                       |                                  |

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**EVERGY METRO  
2020 Jurisdictional Allocation  
Factors**

| LN | A/C<br>(A) | Description<br>(B)                                      | Pwrplt<br>Depr<br>Group | Missouri     | Kansas       | FERC         | Metro Composite |                  |
|----|------------|---|-------------------------|--------------|--------------|--------------|-----------------|------------------|
|    |            |   |                         | Alloc<br>(E) | Alloc<br>(G) | Alloc<br>(I) | Alloc<br>(K)    | Tot Rate<br>(L1) |
| 1  | 301        | Organization  | PTD 30100               | 53.1260%     | 46.6857%     | 0.1883%      | 0.0000%         | 0.00%            |
| 2  | 302        | Franchises  | 100% 30200<br>MO        | 100.0000%    | 0.0000%      | 0.0000%      | 0.0000%         | 0.00%            |
| 3  | 303        | Misc Intangible - Substation (like A/C 353)             | D1 30301                | 51.6153%     | 48.2193%     | 0.1654%      | 0.0000%         | 1.86%            |
| 4  | 303        | Misc Intangible - Cap Software 5 Year                   | Comp 30302              | 52.5943%     | 47.3136%     | 0.0921%      | 0.0000%         | 20.00%           |
| 5  | 303        | Misc Intangible - Cap Software 10 Year                  | Comp 30303              | 53.3209%     | 46.6006%     | 0.0785%      | 0.0000%         | 10.00%           |
| 6  | 303        | Misc Intangible - Commun Equip (like A/C 397)           | PTD 30304               | 53.1260%     | 46.6857%     | 0.1883%      | 0.0000%         | 4.64%            |
| 7  | 303        | Misc Intangible - Cap Software 5 Year                   | D1 30305                | 51.6153%     | 48.2193%     | 0.1654%      | 0.0000%         | 20.00%           |
| 8  | 303        | Misc Intangible - Assec Eq (like A/C 345)               | D1 30306                | 51.6153%     | 48.2193%     | 0.1654%      | 0.0000%         | 1.87%            |
| 9  | 303        | Misc Intangible - Steam Prod Structures (like A/C 312)  | D1 30307                | 51.6153%     | 48.2193%     | 0.1654%      | 0.0000%         | 3.45%            |
| 10 | 303        | Misc Intangible - Trans Line (like A/C 355)             | D1 30308                | 51.6153%     | 48.2193%     | 0.1654%      | 0.0000%         | 2.54%            |
| 11 | 303        | Misc Intangible - Tran Ln MINT Line                     | D1 30309                | 51.6153%     | 48.2193%     | 0.1654%      | 0.0000%         |                  |
| 12 | 303        | Misc Intangible - Iatan Hwy & Bridge                    | D1 30310                | 51.6153%     | 48.2193%     | 0.1654%      | 0.0000%         | 3.09%            |
| 13 | 303        | Misc Intan-LaCygne Road Overpass (like A/C 311)         | D1 30311                | 51.6153%     | 48.2193%     | 0.1654%      | 0.0000%         | 2.86%            |
| 14 | 303        | Misc Intan-Montrose Highway (like A/C 311)              | D1 30312                | 51.6153%     | 48.2193%     | 0.1654%      | 0.0000%         | 2.86%            |
| 15 | 303        | Misc Intan-Radio Frequencies                            | D1 30313                | 51.6153%     | 48.2193%     | 0.1654%      | 0.0000%         |                  |
| 16 | 303        | Misc Intangible - Cap Software 15 Year                  | C1 30315                | 52.7537%     | 47.2463%     | 0.0000%      | 0.0000%         | 6.67%            |
| 17 | 310        | Land  | D1 31000                | 51.6153%     | 48.2193%     | 0.1654%      | 0.0000%         | 0.00%            |
| 18 | 311        | Structures and Improvements                             | D1 31100                | 51.6153%     | 48.2193%     | 0.1654%      | 0.0000%         | 2.86%            |
| 19 | 311        | Structures and Impr - Leasehold Impr (amort over lease) | D1 31101                | 51.6153%     | 48.2193%     | 0.1654%      | 0.0000%         |                  |
| 20 | 311        | Structures and Improvements Haw 5 Rebuild               | D1 31102                | 51.6153%     | 48.2193%     | 0.1654%      | 0.0000%         | 0.35%            |
| 21 | 311        | Structures and Improvements - IATAN 2                   | D1 31104                | 51.6153%     | 48.2193%     | 0.1654%      | 0.0000%         | 1.51%            |
| 22 | 312        | Boiler Plant Equipment                                  | D1 31200                | 51.6153%     | 48.2193%     | 0.1654%      | 0.0000%         | 3.45%            |
| 23 | 312        | Unit Train  | D1 31201                | 51.6153%     | 48.2193%     | 0.1654%      | 0.0000%         | 8.35%            |
| 24 | 312        | AQC (Air Quality Control)                               | D1 31202                | 51.6153%     | 48.2193%     | 0.1654%      | 0.0000%         | 0.82%            |

|                    |   |                                       |                                  |
|--------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| Evegy Metro, Inc.  |   |                                       |                                  |

FOOTNOTE DATA

|    |  |         |       |           |           |         |         |       |
|----|--|---------|-------|-----------|-----------|---------|---------|-------|
| 25 | 312 Boiler Plant Equipment Haw 5 Rebuild                         | D1      | 31203 | 51.6153%  | 48.2193%  | 0.1654% | 0.0000% | 0.61% |
| 26 | 312 Boiler Plant Equipment - IATAN 2                             | D1      | 31204 | 51.6153%  | 48.2193%  | 0.1654% | 0.0000% | 1.80% |
| 27 | 314 Turbogenerator Units   | D1      | 31400 | 51.6153%  | 48.2193%  | 0.1654% | 0.0000% | 2.66% |
| 28 | 314 Turbogenerator Units - IATAN 2                               | D1      | 31404 | 51.6153%  | 48.2193%  | 0.1654% | 0.0000% | 1.96% |
| 29 | 315 Accessory Electric Equipment                                 | D1      | 31500 | 51.6153%  | 48.2193%  | 0.1654% | 0.0000% | 3.41% |
| 30 | 315 Accessory Electric Equipment-Haw 5 Rebuild                   | D1      | 31501 | 51.6153%  | 48.2193%  | 0.1654% | 0.0000% | 0.62% |
| 31 | 315 Accessory Electric Equipment-Computers                       | D1      | 31502 | 51.6153%  | 48.2193%  | 0.1654% | 0.0000% | 1.67% |
| 32 | 315 Accessory Electric Equipment - IATAN 2                       | D1      | 31504 | 51.6153%  | 48.2193%  | 0.1654% | 0.0000% | 2.05% |
| 33 | 316 Miscellaneous Power Plant Equipment                          | D1      | 31600 | 51.6153%  | 48.2193%  | 0.1654% | 0.0000% | 3.04% |
| 34 | 316 Miscellaneous Power Plant Equipment-Haw 5 Rebuild            | D1      | 31601 | 51.6153%  | 48.2193%  | 0.1654% | 0.0000% | 0.54% |
| 35 | 316 Miscellaneous Power Plant Equipment - IATAN 2                | D1      | 31604 | 51.6153%  | 48.2193%  | 0.1654% | 0.0000% | 1.47% |
| 36 | 317 ARC- Montrose Ash Landfill                                   |         | 31701 | 100.0000% | 0.0000%   | 0.0000% | 0.0000% |       |
| 37 | 317 ARC- Haw Water Intake  |         | 31702 | 100.0000% | 0.0000%   | 0.0000% | 0.0000% |       |
| 38 | 317 ARC- Iatan Water Intake                                      |         | 31702 | 100.0000% | 0.0000%   | 0.0000% | 0.0000% |       |
| 39 | 317 ARC- Haw Levee Pipe  |         | 31703 | 100.0000% | 0.0000%   | 0.0000% | 0.0000% |       |
| 40 | 317 ARC- Iatan Levee Pipe  |         | 31703 | 100.0000% | 0.0000%   | 0.0000% | 0.0000% |       |
| 41 | 317 ARC- Grand Avenue Turbine                                    |         | 31704 | 100.0000% | 0.0000%   | 0.0000% | 0.0000% |       |
| 42 | 320 Land and Land Rights   | D1      | 32000 | 51.6153%  | 48.2193%  | 0.1654% | 0.0000% | 0.00% |
| 43 | 321 Structures and Improvements                                  | D1      | 32100 | 51.6153%  | 48.2193%  | 0.1654% | 0.0000% | 1.51% |
| 44 | 321 Wolf Creek Gross AFUDC - Structures and Improvements         | 100% MO | 32101 | 100.0000% | 0.0000%   | 0.0000% | 0.0000% | 1.30% |
| 45 | 322 Reactor Plant Equipment                                      | D1      | 32200 | 51.6153%  | 48.2193%  | 0.1654% | 0.0000% | 1.99% |
| 46 | 322 Wolf Creek Gross AFUDC - Reactor Plant Equipment             | 100% MO | 32201 | 100.0000% | 0.0000%   | 0.0000% | 0.0000% | 1.58% |
| 47 | 323 Turbogenerator Units   | D1      | 32300 | 51.6153%  | 48.2193%  | 0.1654% | 0.0000% | 1.99% |
| 48 | 323 Wolf Creek Gross AFUDC - Turbogenerator Units                | 100% MO | 32301 | 100.0000% | 0.0000%   | 0.0000% | 0.0000% | 2.25% |
| 49 | 324 Accessory Electric Equipment                                 | D1      | 32400 | 51.6153%  | 48.2193%  | 0.1654% | 0.0000% | 2.25% |
| 50 | 324 Wolf Creek Gross AFUDC - Accessory Electric Equipment        | 100% MO | 32401 | 100.0000% | 0.0000%   | 0.0000% | 0.0000% | 2.12% |
| 51 | 325 Miscellaneous Power Plant Equipment                          | D1      | 32500 | 51.6153%  | 48.2193%  | 0.1654% | 0.0000% | 3.11% |
| 52 | 325 Wolf Creek Gross AFUDC - Miscellaneous Power Plant Equipment | 100% MO | 32501 | 100.0000% | 0.0000%   | 0.0000% | 0.0000% | 3.16% |
| 53 | 326 ARC - Nuclear  |         | 32601 | 0.0000%   | 100.0000% | 0.0000% | 0.0000% |       |
| 54 | 328 Wolf Creek Write-off   | D1      |       | 51.6153%  | 48.2193%  | 0.1654% | 0.0000% | 0.00% |
| 55 | 328 Wolf Creek Write-off MO Gross Up AFUDC                       | 100% MO | 32800 | 100.0000% | 0.0000%   | 0.0000% | 0.0000% | 1.60% |
| 56 | 328 Missouri Jurisdictional Write-off - 100%                     | 100% MO | 32801 | 100.0000% | 0.0000%   | 0.0000% | 0.0000% | 1.60% |
| 57 | 328 Missouri Jurisdictional Write-off -                          | 100%    | 32802 | 100.0000% | 0.0000%   | 0.0000% | 0.0000% | 1.60% |

| Name of Respondent |   | This Report is:                                     |   | Date of Report |           | Year/Period of Report |         |       |
|--------------------|---|---|---|----------------|-----------|-----------------------|---------|-------|
| Evergy Metro, Inc. |   | (1) <input checked="" type="checkbox"/> An Original | (2) <input type="checkbox"/> A Resubmission | Mo, Da, Yr     |           | 2020/Q4               |         |       |
| FOOTNOTE DATA      |   |   |   |                |           |                       |         |       |
| 58                 | 328 Kansas Jurisdictional Write-off - 100%              | MO<br>KS  | 32803                                       | 0.0000%        | 100.0000% | 0.0000%               | 0.0000% | 2.44% |
| 59                 | 328 Kansas Jurisdictional Write-off - Not KS Juris      | MO<br>KS  | 32804                                       | 0.0000%        | 100.0000% | 0.0000%               | 0.0000% | 2.44% |
| 60                 | 328 Kansas Jurisdictional Write-off - Pre 1988          | MO<br>KS  | 32805                                       | 0.0000%        | 100.0000% | 0.0000%               | 0.0000% | 2.44% |
| 61                 | 340 Land  | D1  | 34000                                       | 51.6153%       | 48.2193%  | 0.1654%               | 0.0000% | 0.00% |
| 62                 | 340 Land Rights   | D1  | 34001                                       | 51.6153%       | 48.2193%  | 0.1654%               | 0.0000% | 0.62% |
| 63                 | 340 Land-WIND   | D1  | 34002                                       | 51.6153%       | 48.2193%  | 0.1654%               | 0.0000% | 0.00% |
| 64                 | 341 Other Prod Structures                               | D1  | 34100                                       | 51.6153%       | 48.2193%  | 0.1654%               | 0.0000% | 2.61% |
| 65                 | 341 Other Prod Structures-WIND                          | D1  | 34102                                       | 51.6153%       | 48.2193%  | 0.1654%               | 0.0000% | 4.46% |
| 66                 | 342 Fuel Holders, Producers and Accessories             | D1  | 34200                                       | 51.6153%       | 48.2193%  | 0.1654%               | 0.0000% | 2.27% |
| 67                 | 342 Fuel Holders, Producers and Accessories-WIND        | D1  | 34202                                       | 51.6153%       | 48.2193%  | 0.1654%               | 0.0000% | 0.00% |
| 68                 | 344 Generators  | D1  | 34400                                       | 51.6153%       | 48.2193%  | 0.1654%               | 0.0000% | 2.13% |
| 69                 | 344 Generators-SOLAR                                    | D1  | 34401                                       | 51.6153%       | 48.2193%  | 0.1654%               | 0.0000% | 5.05% |
| 70                 | 344 Generators-WIND                                     | D1  | 34402                                       | 51.6153%       | 48.2193%  | 0.1654%               | 0.0000% | 5.03% |
| 71                 | 345 Accessory Electric Equipment                        | D1  | 34500                                       | 51.6153%       | 48.2193%  | 0.1654%               | 0.0000% | 1.87% |
| 72                 | 345 Accessory Electric Equipment-WIND                   | D1  | 34502                                       | 51.6153%       | 48.2193%  | 0.1654%               | 0.0000% | 5.94% |
| 73                 | 346 Other Prod -Misc Pwr Plt Equip-El                   | D1  | 34600                                       | 51.6153%       | 48.2193%  | 0.1654%               | 0.0000% | 3.89% |
| 74                 | 346 Other Prod -Misc Pwr Plt Equip-WIND                 | D1  | 34602                                       | 51.6153%       | 48.2193%  | 0.1654%               | 0.0000% | 5.75% |
| 75                 | 347 ARC-WIND  | D1  | 34700                                       | 51.6153%       | 48.2193%  | 0.1654%               | 0.0000% |       |
| 76                 | 350 Land  | D1  | 35000                                       | 51.6153%       | 48.2193%  | 0.1654%               | 0.0000% | 0.00% |
| 77                 | 350 Land Rights   | D1  | 35001                                       | 51.6153%       | 48.2193%  | 0.1654%               | 0.0000% | 0.62% |
| 78                 | 350 Land Rights - Wolf Creek                            | D1  | 35002                                       | 51.6153%       | 48.2193%  | 0.1654%               | 0.0000% | 0.62% |
| 79                 | 350 Wolf Creek Gross AFUDC - Land Rights                | 100%<br>MO  | 35003                                       | 100.0000%      | 0.0000%   | 0.0000%               | 0.0000% | 1.19% |
| 80                 | 352 Structures and Improvements                         | D1  | 35200                                       | 51.6153%       | 48.2193%  | 0.1654%               | 0.0000% | 1.60% |
| 81                 | 352 Wolf Creek - Structures and Improvement             | D1  | 35201                                       | 51.6153%       | 48.2193%  | 0.1654%               | 0.0000% | 1.60% |
| 82                 | 352 Wolf Creek Gross AFUDC - Structures and Improvement | 100%<br>MO  | 35202                                       | 100.0000%      | 0.0000%   | 0.0000%               | 0.0000% | 1.98% |
| 83                 | 353 Station Equipment                                   | D1  | 35300                                       | 51.6153%       | 48.2193%  | 0.1654%               | 0.0000% | 1.86% |
| 84                 | 353 Wolf Creek - Station Equipment                      | D1  | 35301                                       | 51.6153%       | 48.2193%  | 0.1654%               | 0.0000% | 1.86% |
| 85                 | 353 Wolf Creek Gross AFUDC - Station Equipment          | 100%<br>MO  | 35302                                       | 100.0000%      | 0.0000%   | 0.0000%               | 0.0000% | 1.87% |
| 86                 | 353 Station Equipment- Communication Eq (same as 397)   | D1  | 35303                                       | 51.6153%       | 48.2193%  | 0.1654%               | 0.0000% | 6.02% |
| 87                 | 354 Towers and Fixtures                                 | D1  | 35400                                       | 51.6153%       | 48.2193%  | 0.1654%               | 0.0000% | 0.79% |
| 88                 | 355 Poles and Fixtures                                  | D1  | 35500                                       | 51.6153%       | 48.2193%  | 0.1654%               | 0.0000% | 2.54% |
| 89                 | 355 Wolf Creek - Poles and Fixtures                     | D1  | 35501                                       | 51.6153%       | 48.2193%  | 0.1654%               | 0.0000% | 2.54% |
| 90                 | 355 Wolf Creek Gross AFUDC - Poles and Fixtures         | 100%<br>MO  | 35502                                       | 100.0000%      | 0.0000%   | 0.0000%               | 0.0000% | 2.64% |
| 91                 | 356 Overhead Conductors and Devices                     | D1  | 35600                                       | 51.6153%       | 48.2193%  | 0.1654%               | 0.0000% | 1.59% |
| 92                 | 356 Wolf Creek - Overhead Conductors                    | D1  | 35601                                       | 51.6153%       | 48.2193%  | 0.1654%               | 0.0000% | 1.59% |

| Name of Respondent |  | This Report is:  | Date of Report    | Year/Period of Report |         |           |        |
|--------------------|--|--|-------------------|-----------------------|---------|-----------|--------|
| Evergy Metro, Inc. |  | (1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Mo, Da, Yr<br>/ / | 2020/Q4               |         |           |        |
| FOOTNOTED DATA     |  |  |                   |                       |         |           |        |
| 93                 | and Devices<br>356 Wolf Creek Gross AFUDC -<br>Overhead Conductors and Devices | 100% 35602<br>MO   | 100.0000%         | 0.0000%               | 0.0000% | 0.0000%   | 1.78%  |
| 94                 | 357 Underground Conduit  | D1 35700   | 51.6153%          | 48.2193%              | 0.1654% | 0.0000%   | 1.16%  |
| 95                 | 358 Underground Conductors and<br>Devices                                      | D1 35800   | 51.6153%          | 48.2193%              | 0.1654% | 0.0000%   | 0.70%  |
| 96                 | 360 Land   | situs 36000  | 50.3909%          | 49.6091%              | 0.0000% | 0.0000%   | 0.00%  |
| 97                 | 360 Land Rights  | situs 36001  | 58.3324%          | 41.6676%              | 0.0000% | 0.0000%   | 1.27%  |
| 98                 | 361 Structures and Improvements  | situs 36100  | 56.6922%          | 43.3078%              | 0.0000% | 0.0000%   | 1.38%  |
| 99                 | 362 Station Equipment  | situs 36200  | 62.1654%          | 37.8346%              | 0.0000% | 0.0000%   | 1.86%  |
| 100                | 362 Station Equipment- Communication<br>Eq (same as 397)                       | situs 36203  | 56.3786%          | 43.6214%              | 0.0000% | 0.0000%   | 4.59%  |
| 101                | 363 Energy Storage Equipment   | situs 36300  | 100.0000%         | 0.0000%               | 0.0000% | 0.0000%   | 11.76% |
| 102                | 364 Poles, Towers and Fixtures   | situs 36400  | 53.6923%          | 46.3077%              | 0.0000% | 0.0000%   | 3.02%  |
| 103                | 365 Overhead Conductors and Devices  | situs 36500  | 55.4630%          | 44.5370%              | 0.0000% | 0.0000%   | 2.80%  |
| 104                | 366 Underground Conduit  | situs 36600  | 58.5529%          | 41.4471%              | 0.0000% | 0.0000%   | 2.47%  |
| 105                | 367 Underground Conductors and<br>Devices                                      | situs 36700  | 52.0077%          | 47.9923%              | 0.0000% | 0.0000%   | 2.17%  |
| 106                | 368 Line Transformers  | situs 36800  | 56.5225%          | 43.4775%              | 0.0000% | 0.0000%   | 1.80%  |
| 107                | 369 Services   | situs 36900  | 52.6346%          | 47.3654%              | 0.0000% | 0.0000%   | 3.46%  |
| 108                | 370 Meters   | situs 37000  | 65.2929%          | 34.7071%              | 0.0000% | 0.0000%   | 1.44%  |
| 109                | 370 Meters-AMI   | situs 37002  | 66.7993%          | 33.2007%              | 0.0000% | 0.0000%   | 4.90%  |
| 110                | 371 Installations on Customers' Premises                                       | situs 37100  | 68.3964%          | 31.6036%              | 0.0000% | 0.0000%   | 1.46%  |
| 111                | 371 Electric Vehicle Charging Stations   | situs 37101  | 55.5540%          | 44.4460%              | 0.0000% | 0.0000%   | 9.93%  |
| 112                | 372 Leased Property on Customer<br>Premises                                    | n/a 37200  | 0.0000%           | 0.0000%               | 0.0000% | 100.0000% | 0.00%  |
| 113                | 373 Street Lighting and Signal Systems   | situs 37300  | 47.2561%          | 52.7439%              | 0.0000% | 0.0000%   | 3.67%  |
| 114                | 389 Land and Land Rights   | PTD 38900  | 53.1260%          | 46.6857%              | 0.1883% | 0.0000%   | 0.00%  |
| 115                | 390 Structures and Improvements  | PTD 39000  | 53.1260%          | 46.6857%              | 0.1883% | 0.0000%   | 2.58%  |
| 116                | 390 Structures and Impr - Leasehold<br>Impr (amort over lease)                 | PTD 39001-<br>005  | 53.1260%          | 46.6857%              | 0.1883% | 0.0000%   |        |
| 117                | 391 Office Furniture and Equipment   | PTD 39100  | 53.1260%          | 46.6857%              | 0.1883% | 0.0000%   |        |
| 118                | 391 Office Furniture and Equipment -<br>WC Sub 706                             | PTD 39101  | 53.1260%          | 46.6857%              | 0.1883% | 0.0000%   |        |
| 119                | 391 Office Furniture and Equipment -<br>Computers                              | PTD 39102  | 53.1260%          | 46.6857%              | 0.1883% | 0.0000%   |        |
| 120                | 392 Transportation Equipment - Auto's  | PTD 39200  | 53.1260%          | 46.6857%              | 0.1883% | 0.0000%   | 9.93%  |
| 121                | 392 Transportation Equipment - Light<br>Trucks                                 | PTD 39201  | 53.1260%          | 46.6857%              | 0.1883% | 0.0000%   | 11.04% |
| 122                | 392 Transportation Equipment - Heavy<br>Trucks                                 | PTD 39202  | 53.1260%          | 46.6857%              | 0.1883% | 0.0000%   | 8.96%  |
| 123                | 392 Transportation Equipment -<br>Tractors                                     | PTD 39203  | 53.1260%          | 46.6857%              | 0.1883% | 0.0000%   | 5.41%  |
| 124                | 392 Transportation Equipment - Trailers  | PTD 39204  | 53.1260%          | 46.6857%              | 0.1883% | 0.0000%   | 2.04%  |
| 125                | 393 Stores Equipment   | PTD 39300  | 53.1260%          | 46.6857%              | 0.1883% | 0.0000%   |        |
| 126                | 394 Tools, Shop and Garage Equipment   | PTD 39400  | 53.1260%          | 46.6857%              | 0.1883% | 0.0000%   |        |
| 127                | 395 Laboratory Equipment   | PTD 39500  | 53.1260%          | 46.6857%              | 0.1883% | 0.0000%   |        |
| 128                | 396 Power Operated Equipment   | PTD 39600  | 53.1260%          | 46.6857%              | 0.1883% | 0.0000%   | 6.78%  |

|                    |   |                                       |                                  |
|--------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| Evergy Metro, Inc. |   |                                       |                                  |

FOOTNOTE DATA

|     |  |         |       |           |          |         |                |
|-----|--|---------|-------|-----------|----------|---------|----------------|
| 129 | 397 Communication Equipment                          | PTD     | 39700 | 53.1260%  | 46.6857% | 0.1883% | 0.0000%        |
| 130 | 397 Wolf Creek - Communication Equipment             | PTD     | 39701 | 53.1260%  | 46.6857% | 0.1883% | 0.0000%        |
| 131 | 397 Wolf Creek Gross AFUDC - Communication Equipment | 100% MO | 39702 | 100.0000% | 0.0000%  | 0.0000% | 0.0000%        |
| 132 | 398 Miscellaneous Equipment                          | PTD     | 39800 | 53.1260%  | 46.6857% | 0.1883% | 0.0000%        |
| 133 | 399 Other Tangible Property                          | n/a     | 39900 | 0.0000%   | 0.0000%  | 0.0000% | <b>100.00%</b> |

Note: MO, KS & FERC Allocators were derived from those used on the most recent MO Surveillance Report ending 12/31/2018.

Note: Since 1-1-2003, it has been necessary to reflect the rate for Cost of Removal separately from the life less salvage rate.

Note: Since 1-1-2004, firm wheeling loads have been included in the basic allocators.

Note: ARO Accts 317, 326 and 347 are Asset Retirement Obligations. ARO's are excluded for Regulatory purposes

Note: Evergy Metro adopted a composite depreciation calculation in FY 2010 based on allocation methods of the predominant regulatory jurisdiction applied to the approved depreciation rates for each jurisdiction. Missouri is the predominant jurisdiction for Evergy Metro based upon size of load. Although the specific weighting values will change from year to year, the allocation methods documented in the above table will not change without an order from the Commission approving the new methods or depreciation rates. As the formula rate is updated each year, the above table will be populated with allocation factors reflecting the approved methods in order to calculate a composite depreciation rate for each line.

Note: The Allocation Basis codes in the above table represent the weighting methods to apply to the approved jurisdictional depreciation rates to calculate composite depreciation expense on an account-specific basis for FERC Form No. 1.

Following is the definition of each code:

C1 - The customer allocator is based on the number of customers receiving power in each regulatory jurisdiction.

D - The demand allocator is based on the monthly coincident peak (CP) demands for each jurisdiction.

E1 - The energy allocator is based on the total annual kilowatt-hour usage of each jurisdiction's customers, adjusted for line losses.

PP - The PP allocator reflects the total production plant value allocated and specifically assigned to each jurisdiction as a percentage of Evergy Metro's total production plant.

PTD - The PTD allocator reflects the total production, transmission, and distribution plant value allocated and specifically assigned to each jurisdiction as a percentage of Evergy Metro total production, transmission, and

|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evergy Metro, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                            |   |                                       |                                  |

distribution plant.

T&D - The T&D allocator reflects the total transmission and distribution plant value allocated and specifically assigned to each jurisdiction as a percentage of Evergy Metro's total transmission and distribution plant.

S - The steam plant allocator is a blend of the demand allocator (D) and the energy allocator (E1), based on the percentage of production plant devoted to non-environmental and environmental functions, respectively.

SW - The salary and wages allocator represents the weighting of salary and wages (excluding Administrative and General) for production, transmission, distribution, and customer accounts.

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

| Line No. | Description<br>(Furnish name of regulatory commission or body the docket or case number and a description of the case)<br>(a) | Assessed by<br>Regulatory<br>Commission<br>(b) | Expenses<br>of<br>Utility<br>(c) | Total<br>Expense for<br>Current Year<br>(b) + (c)<br>(d) | Deferred<br>in Account<br>182.3 at<br>Beginning of Year<br>(e) |
|----------|---|--|----------------------------------|--|--|
| 1        | Federal Energy Regulatory Commission  |  | 1,319,522                        | 1,319,522  |  |
| 2        |   |  |                                  |  |  |
| 3        | FERC Regulatory Proceedings   |  | 612,921                          | 612,921  |  |
| 4        |   |  |                                  |  |  |
| 5        | Missouri Public Service Commission  |  |                                  |  |  |
| 6        | Annual Assessments  | 1,509,082                                      |                                  | 1,509,082  |  |
| 7        |   |  |                                  |  |  |
| 8        | Missouri Regulatory Proceedings   |  | 156,455                          | 156,455  |  |
| 9        |   |  |                                  |  |  |
| 10       | Kansas Corporation Commission   |  |                                  |  |  |
| 11       | Commission Assessments  | 1,491,356                                      |                                  | 1,491,356  |  |
| 12       | Citizens' Utility Ratepayer Board Assessments   | 66,509   |                                  | 66,509   |  |
| 13       |   |  |                                  |  |  |
| 14       | Kansas Regulatory Proceedings   |  | 392,540                          | 392,540  |  |
| 15       |   |  |                                  |  |  |
| 16       |   |  |                                  |  |  |
| 17       | Kansas 2018 Rate Case   |  |                                  |  |  |
| 18       | Per KS Docket 18-KCPE-480-RTS   |  |                                  |  |  |
| 19       | Amortize 1/2019-1/2024  |  | 126,454                          | 126,454  | 516,386  |
| 20       |   |  |                                  |  |  |
| 21       |   |  |                                  |  |  |
| 22       |   |  |                                  |  |  |
| 23       |   |  |                                  |  |  |
| 24       |   |  |                                  |  |  |
| 25       |   |  |                                  |  |  |
| 26       |   |  |                                  |  |  |
| 27       |   |  |                                  |  |  |
| 28       |   |  |                                  |  |  |
| 29       |   |  |                                  |  |  |
| 30       |   |  |                                  |  |  |
| 31       |   |  |                                  |  |  |
| 32       |   |  |                                  |  |  |
| 33       |   |  |                                  |  |  |
| 34       |   |  |                                  |  |  |
| 35       |   |  |                                  |  |  |
| 36       |   |  |                                  |  |  |
| 37       |   |  |                                  |  |  |
| 38       |   |  |                                  |  |  |
| 39       |   |  |                                  |  |  |
| 40       |   |  |                                  |  |  |
| 41       |   |  |                                  |  |  |
| 42       |   |  |                                  |  |  |
| 43       |   |  |                                  |  |  |
| 44       |   |  |                                  |  |  |
| 45       |   |  |                                  |  |  |
| 46       | TOTAL   | 3,066,947                                      | 2,607,892                        | 5,674,839  | 516,386  |

Name of Respondent  
Evergy Metro, Inc.

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2020/Q4

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

| EXPENSES INCURRED DURING YEAR |                       |               | AMORTIZED DURING YEAR               |                          |               |  |             |
|-------------------------------|-----------------------|---------------|-------------------------------------|--------------------------|---------------|--|-------------|
| CURRENTLY CHARGED TO          |                       |               | Deferred to<br>Account 182.3<br>(i) | Contra<br>Account<br>(j) | Amount<br>(k) | Deferred in<br>Account 182.3<br>End of Year<br>(l) | Line<br>No. |
| Department<br>(f)             | Account<br>No.<br>(g) | Amount<br>(h) |                                     |                          |               |  |             |
| Electric                      | 928                   | 1,319,522     |                                     |                          |               |  | 1           |
|                               |                       |               |                                     |                          |               |  | 2           |
| Electric                      | 928                   | 612,921       |                                     |                          |               |  | 3           |
|                               |                       |               |                                     |                          |               |  | 4           |
|                               |                       |               |                                     |                          |               |  | 5           |
| Electric                      | 928                   | 1,509,082     |                                     |                          |               |  | 6           |
|                               |                       |               |                                     |                          |               |  | 7           |
| Electric                      | 928                   | 156,455       |                                     |                          |               |  | 8           |
|                               |                       |               |                                     |                          |               |  | 9           |
|                               |                       |               |                                     |                          |               |  | 10          |
| Electric                      | 928                   | 1,491,356     |                                     |                          |               |  | 11          |
| Electric                      | 928                   | 66,509        |                                     |                          |               |  | 12          |
|                               |                       |               |                                     |                          |               |  | 13          |
| Electric                      | 928                   | 392,540       |                                     |                          |               |  | 14          |
|                               |                       |               |                                     |                          |               |  | 15          |
|                               |                       |               |                                     |                          |               |  | 16          |
|                               |                       |               |                                     |                          |               |  | 17          |
|                               |                       |               |                                     |                          |               |  | 18          |
| Electric                      |                       |               | 768                                 |                          | 126,454       | 390,700  | 19          |
|                               |                       |               |                                     |                          |               |  | 20          |
|                               |                       |               |                                     |                          |               |  | 21          |
|                               |                       |               |                                     |                          |               |  | 22          |
|                               |                       |               |                                     |                          |               |  | 23          |
|                               |                       |               |                                     |                          |               |  | 24          |
|                               |                       |               |                                     |                          |               |  | 25          |
|                               |                       |               |                                     |                          |               |  | 26          |
|                               |                       |               |                                     |                          |               |  | 27          |
|                               |                       |               |                                     |                          |               |  | 28          |
|                               |                       |               |                                     |                          |               |  | 29          |
|                               |                       |               |                                     |                          |               |  | 30          |
|                               |                       |               |                                     |                          |               |  | 31          |
|                               |                       |               |                                     |                          |               |  | 32          |
|                               |                       |               |                                     |                          |               |  | 33          |
|                               |                       |               |                                     |                          |               |  | 34          |
|                               |                       |               |                                     |                          |               |  | 35          |
|                               |                       |               |                                     |                          |               |  | 36          |
|                               |                       |               |                                     |                          |               |  | 37          |
|                               |                       |               |                                     |                          |               |  | 38          |
|                               |                       |               |                                     |                          |               |  | 39          |
|                               |                       |               |                                     |                          |               |  | 40          |
|                               |                       |               |                                     |                          |               |  | 41          |
|                               |                       |               |                                     |                          |               |  | 42          |
|                               |                       |               |                                     |                          |               |  | 43          |
|                               |                       |               |                                     |                          |               |  | 44          |
|                               |                       |               |                                     |                          |               |  | 45          |
|                               |                       | 5,548,385     | 768                                 |                          | 126,454       | 390,700  | 46          |

|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evergy Metro, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                            |   |                                       |                                  |

**Schedule Page: 350 Line No.: 3 Column: c**

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for FERC Transmission Regulatory Commission expense has been provided below:

|  |    |                |
|--|----|----------------|
| FERC Transmission Formula Rate Docket ER10-230-000 | \$ | 0              |
| Other Specifically Assignable to Transmission      |    | <u>0</u>       |
| Subtotal - Specifically Assignable to Transmission | \$ | 0              |
| All Other FERC Regulatory Commission Expense       |    | <u>612,921</u> |
| Total FERC Regulatory Commission Expense           | \$ | 612,921        |

**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES**

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

**Classifications:**

- |  |  |
|--|--|
| A. Electric R, D & D Performed Internally: | a. Overhead  |
| (1) Generation                             | b. Underground   |
| a. hydroelectric                           | (3) Distribution   |
| i. Recreation fish and wildlife            | (4) Regional Transmission and Market Operation   |
| ii Other hydroelectric                     | (5) Environment (other than equipment)   |
| b. Fossil-fuel steam                       | (6) Other (Classify and include items in excess of \$50,000.)                                    |
| c. Internal combustion or gas turbine      | (7) Total Cost Incurred  |
| d. Nuclear                                 | B. Electric, R, D & D Performed Externally:  |
| e. Unconventional generation               | (1) Research Support to the electrical Research Council or the Electric Power Research Institute |
| f. Siting and heat rejection               |  |
| (2) Transmission                           |  |

| Line No. | Classification (a)             | Description (b)          |
|----------|--------------------------------|--------------------------|
| 1        | B (1) Research Support to EPRI | Research Support to EPRI |
| 2        |                                |                          |
| 3        | B (1) Total                    |                          |
| 4        |                                |                          |
| 5        |                                |                          |
| 6        |                                |                          |
| 7        |                                |                          |
| 8        |                                |                          |
| 9        |                                |                          |
| 10       |                                |                          |
| 11       |                                |                          |
| 12       |                                |                          |
| 13       |                                |                          |
| 14       |                                |                          |
| 15       |                                |                          |
| 16       |                                |                          |
| 17       |                                |                          |
| 18       |                                |                          |
| 19       |                                |                          |
| 20       |                                |                          |
| 21       |                                |                          |
| 22       |                                |                          |
| 23       |                                |                          |
| 24       |                                |                          |
| 25       |                                |                          |
| 26       |                                |                          |
| 27       |                                |                          |
| 28       |                                |                          |
| 29       |                                |                          |
| 30       |                                |                          |
| 31       |                                |                          |
| 32       |                                |                          |
| 33       |                                |                          |
| 34       |                                |                          |
| 35       |                                |                          |
| 36       |                                |                          |
| 37       |                                |                          |
| 38       |                                |                          |

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

| Costs Incurred Internally<br>Current Year<br>(c) | Costs Incurred Externally<br>Current Year<br>(d) | AMOUNTS CHARGED IN CURRENT YEAR |               | Unamortized<br>Accumulation<br>(g) | Line<br>No. |
|--|--|---------------------------------|---------------|------------------------------------|-------------|
|  |  | Account<br>(e)                  | Amount<br>(f) |                                    |             |
| 234,188  |  | 930.2                           | 234,188       |                                    | 1           |
|  |  |                                 |               |                                    | 2           |
| 234,188  |  |                                 | 234,188       |                                    | 3           |
|  |  |                                 |               |                                    | 4           |
|  |  |                                 |               |                                    | 5           |
|  |  |                                 |               |                                    | 6           |
|  |  |                                 |               |                                    | 7           |
|  |  |                                 |               |                                    | 8           |
|  |  |                                 |               |                                    | 9           |
|  |  |                                 |               |                                    | 10          |
|  |  |                                 |               |                                    | 11          |
|  |  |                                 |               |                                    | 12          |
|  |  |                                 |               |                                    | 13          |
|  |  |                                 |               |                                    | 14          |
|  |  |                                 |               |                                    | 15          |
|  |  |                                 |               |                                    | 16          |
|  |  |                                 |               |                                    | 17          |
|  |  |                                 |               |                                    | 18          |
|  |  |                                 |               |                                    | 19          |
|  |  |                                 |               |                                    | 20          |
|  |  |                                 |               |                                    | 21          |
|  |  |                                 |               |                                    | 22          |
|  |  |                                 |               |                                    | 23          |
|  |  |                                 |               |                                    | 24          |
|  |  |                                 |               |                                    | 25          |
|  |  |                                 |               |                                    | 26          |
|  |  |                                 |               |                                    | 27          |
|  |  |                                 |               |                                    | 28          |
|  |  |                                 |               |                                    | 29          |
|  |  |                                 |               |                                    | 30          |
|  |  |                                 |               |                                    | 31          |
|  |  |                                 |               |                                    | 32          |
|  |  |                                 |               |                                    | 33          |
|  |  |                                 |               |                                    | 34          |
|  |  |                                 |               |                                    | 35          |
|  |  |                                 |               |                                    | 36          |
|  |  |                                 |               |                                    | 37          |
|  |  |                                 |               |                                    | 38          |

|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evergy Metro, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                            |   |                                       |                                  |

**Schedule Page: 352 Line No.: 3 Column: c**

Additional detail for specific Transmission Research and Development expenses, to be used in the FERC Transmission Formula Rate per settlement of Docket No. ER10-230-000, are provided below:

|  |                |
|--|----------------|
| Transmission Specific Projects/Programs<br>Transmission Lines & Substation Reliability | \$ 0           |
| Other Research and Development Expenses  | <u>234,188</u> |
| Total Page 353, Line 1, Column F   | \$234,188      |



DISTRIBUTION OF SALARIES AND WAGES (Continued)

| Line No. | Classification<br>(a)  | Direct Payroll Distribution<br>(b) | Allocation of Payroll charged for Clearing Accounts<br>(c) | Total<br>(d) |
|----------|--|------------------------------------|--|--------------|
| 48       | Distribution   |                                    |  |              |
| 49       | Administrative and General   |                                    |  |              |
| 50       | TOTAL Maint. (Enter Total of lines 43 thru 49)                     |                                    |  |              |
| 51       | Total Operation and Maintenance                                    |                                    |  |              |
| 52       | Production-Manufactured Gas (Enter Total of lines 31 and 43)       |                                    |  |              |
| 53       | Production-Natural Gas (Including Expl. and Dev.) (Total lines 32, |                                    |  |              |
| 54       | Other Gas Supply (Enter Total of lines 33 and 45)                  |                                    |  |              |
| 55       | Storage, LNG Terminating and Processing (Total of lines 31 thru    |                                    |  |              |
| 56       | Transmission (Lines 35 and 47)                                     |                                    |  |              |
| 57       | Distribution (Lines 36 and 48)                                     |                                    |  |              |
| 58       | Customer Accounts (Line 37)  |                                    |  |              |
| 59       | Customer Service and Informational (Line 38)                       |                                    |  |              |
| 60       | Sales (Line 39)  |                                    |  |              |
| 61       | Administrative and General (Lines 40 and 49)                       |                                    |  |              |
| 62       | TOTAL Operation and Maint. (Total of lines 52 thru 61)             |                                    |  |              |
| 63       | Other Utility Departments  |                                    |  |              |
| 64       | Operation and Maintenance  |                                    |  |              |
| 65       | TOTAL All Utility Dept. (Total of lines 28, 62, and 64)            | 145,222,681                        | 3,167,093  | 148,389,774  |
| 66       | Utility Plant  |                                    |  |              |
| 67       | Construction (By Utility Departments)                              |                                    |  |              |
| 68       | Electric Plant   | 46,438,986                         | 30,844,113   | 77,283,099   |
| 69       | Gas Plant  |                                    |  |              |
| 70       | Other (provide details in footnote):                               |                                    |  |              |
| 71       | TOTAL Construction (Total of lines 68 thru 70)                     | 46,438,986                         | 30,844,113   | 77,283,099   |
| 72       | Plant Removal (By Utility Departments)                             |                                    |  |              |
| 73       | Electric Plant   | 3,265,726                          | 4,299,252  | 7,564,978    |
| 74       | Gas Plant  |                                    |  |              |
| 75       | Other (provide details in footnote):                               |                                    |  |              |
| 76       | TOTAL Plant Removal (Total of lines 73 thru 75)                    | 3,265,726                          | 4,299,252  | 7,564,978    |
| 77       | Other Accounts (Specify, provide details in footnote):             |                                    |  |              |
| 78       | Misc Income Deductions   | 49,760,878                         | 17,955   | 49,778,833   |
| 79       | Misc Deferred Debits/Credits                                       | 808,172                            | 88,330   | 896,502      |
| 80       | Nuclear Fuel   | 16,445                             |  | 16,445       |
| 81       |  |                                    |  |              |
| 82       |  |                                    |  |              |
| 83       |  |                                    |  |              |
| 84       |  |                                    |  |              |
| 85       |  |                                    |  |              |
| 86       |  |                                    |  |              |
| 87       |  |                                    |  |              |
| 88       |  |                                    |  |              |
| 89       |  |                                    |  |              |
| 90       |  |                                    |  |              |
| 91       |  |                                    |  |              |
| 92       |  |                                    |  |              |
| 93       |  |                                    |  |              |
| 94       |  |                                    |  |              |
| 95       | TOTAL Other Accounts   | 50,585,495                         | 106,285  | 50,691,780   |
| 96       | TOTAL SALARIES AND WAGES   | 245,512,888                        | 38,416,743   | 283,929,631  |

|  |   |                                       |  |
|--|---|---------------------------------------|--|
| Name of Respondent<br>Evergy Metro, Inc. | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of <u>2020/Q4</u> |
|--|---|---------------------------------------|--|

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

**AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS**

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

| Line No. | Description of Item(s)<br>(a) | Balance at End of Quarter 1<br>(b) | Balance at End of Quarter 2<br>(c) | Balance at End of Quarter 3<br>(d) | Balance at End of Year<br>(e) |
|----------|-------------------------------|------------------------------------|------------------------------------|------------------------------------|-------------------------------|
| 1        | Energy                        |                                    |                                    |                                    |                               |
| 2        | Net Purchases (Account 555)   | 6,796,312                          | 20,767,995                         | 29,851,923                         | 33,496,551                    |
| 3        | Net Sales (Account 447)       | ( 3,637,704)                       | 970,520                            | ( 3,586,551)                       | ( 16,370,083)                 |
| 4        | Transmission Rights           | ( 10,014,457)                      | ( 37,150,731)                      | ( 57,466,009)                      | ( 78,277,899)                 |
| 5        | Ancillary Services            | 682,450                            | 1,425,853                          | 2,045,916                          | 2,940,398                     |
| 6        | Other Items (list separately) |                                    |                                    |                                    |                               |
| 7        | MISO Net Inadvert Distrib     |                                    |                                    |                                    |                               |
| 8        | MISO Miscellaneous Amount     |                                    |                                    |                                    |                               |
| 9        | MISO RSG DA Deal Fee          |                                    |                                    |                                    |                               |
| 10       | SPP IM MwpDist                | 594,629                            | 1,563,472                          | 2,850,317                          | 4,041,901                     |
| 11       | SPP IM GFACarveOutDist        | 152,789                            | 437,158                            | 605,298                            | 933,407                       |
| 12       | SPP IM OclDist                | ( 1,071,457)                       | ( 2,111,882)                       | ( 3,243,693)                       | ( 3,924,029)                  |
| 13       | SPP IM RegAdj                 | 586                                | ( 4,572)                           | ( 16,440)                          | ( 11,872)                     |
| 14       | SPP IM Rnu                    | 795,383                            | 945,299                            | 2,018,620                          | 3,255,670                     |
| 15       | SPP IM Mwp                    | ( 758,612)                         | ( 2,068,433)                       | ( 4,449,769)                       | ( 7,101,095)                  |
| 16       | SPP IM Oom                    | ( 373,662)                         | ( 1,428,113)                       | ( 1,442,470)                       | ( 1,528,670)                  |
| 17       | SPP IM RsgDist                | 377                                | 7                                  | ( 2,913)                           | ( 2,913)                      |
| 18       | SPP IM MiscDly                | ( 493,965)                         | ( 579,846)                         | ( 582,445)                         | ( 612,852)                    |
| 19       | SPP IM GFACarveOutDistMnth    | ( 798)                             | ( 195,416)                         | ( 199,527)                         | ( 200,279)                    |
| 20       | SPP IM RegDnMwp               | ( 73)                              | ( 447)                             | ( 2,277)                           | ( 2,501)                      |
| 21       | SPP IM RegUpMwp               | ( 422)                             | ( 1,640)                           | ( 3,802)                           | ( 4,832)                      |
| 22       | SPP IM DRDist                 |                                    | ( 26)                              | 41                                 | 201                           |
| 23       | SPP IM DR                     |                                    |                                    |                                    | ( 7)                          |
| 24       |                               |                                    |                                    |                                    |                               |
| 25       |                               |                                    |                                    |                                    |                               |
| 26       |                               |                                    |                                    |                                    |                               |
| 27       |                               |                                    |                                    |                                    |                               |
| 28       |                               |                                    |                                    |                                    |                               |
| 29       |                               |                                    |                                    |                                    |                               |
| 30       |                               |                                    |                                    |                                    |                               |
| 31       |                               |                                    |                                    |                                    |                               |
| 32       |                               |                                    |                                    |                                    |                               |
| 33       |                               |                                    |                                    |                                    |                               |
| 34       |                               |                                    |                                    |                                    |                               |
| 35       |                               |                                    |                                    |                                    |                               |
| 36       |                               |                                    |                                    |                                    |                               |
| 37       |                               |                                    |                                    |                                    |                               |
| 38       |                               |                                    |                                    |                                    |                               |
| 39       |                               |                                    |                                    |                                    |                               |
| 40       |                               |                                    |                                    |                                    |                               |
| 41       |                               |                                    |                                    |                                    |                               |
| 42       |                               |                                    |                                    |                                    |                               |
| 43       |                               |                                    |                                    |                                    |                               |
| 44       |                               |                                    |                                    |                                    |                               |
| 45       |                               |                                    |                                    |                                    |                               |
| 46       | TOTAL                         | ( 7,328,624)                       | ( 17,430,802)                      | ( 33,623,781)                      | ( 63,368,904)                 |

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

|          |   | Amount Purchased for the Year       |                     |             | Amount Sold for the Year            |                     |             |
|----------|---|-------------------------------------|---------------------|-------------|-------------------------------------|---------------------|-------------|
|          |   | Usage - Related Billing Determinant |                     |             | Usage - Related Billing Determinant |                     |             |
| Line No. | Type of Ancillary Service (a)           | Number of Units (b)                 | Unit of Measure (c) | Dollars (d) | Number of Units (e)                 | Unit of Measure (f) | Dollars (g) |
| 1        | Scheduling, System Control and Dispatch |                                     |                     |             |                                     |                     |             |
| 2        | Reactive Supply and Voltage             |                                     |                     |             |                                     |                     |             |
| 3        | Regulation and Frequency Response       |                                     |                     |             |                                     |                     |             |
| 4        | Energy Imbalance                        |                                     |                     |             |                                     |                     |             |
| 5        | Operating Reserve - Spinning            |                                     |                     |             |                                     |                     |             |
| 6        | Operating Reserve - Supplement          |                                     |                     |             |                                     |                     |             |
| 7        | Other                                   |                                     |                     |             |                                     |                     |             |
| 8        | Total (Lines 1 thru 7)                  |                                     |                     |             |                                     |                     |             |
|          |   |                                     |                     |             |                                     |                     |             |

**MONTHLY TRANSMISSION SYSTEM PEAK LOAD**

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

| Line No. | Month<br>(a)            | Monthly Peak MW - Total<br>(b) | Day of Monthly Peak<br>(c) | Hour of Monthly Peak<br>(d) | Firm Network Service for Self<br>(e) | Firm Network Service for Others<br>(f) | Long-Term Firm Point-to-point Reservations<br>(g) | Other Long-Term Firm Service<br>(h) | Short-Term Firm Point-to-point Reservation<br>(i) | Other Service<br>(j) |
|----------|-------------------------|--------------------------------|----------------------------|-----------------------------|--------------------------------------|--|---|-------------------------------------|---|----------------------|
| 1        | January                 | 2,648                          | 21                         | 800                         | 2,452                                | 127                                    |   | 69                                  |   |                      |
| 2        | February                | 2,682                          | 14                         | 800                         | 2,484                                | 129                                    |   | 69                                  |   |                      |
| 3        | March                   | 2,059                          | 10                         | 800                         | 1,890                                | 100                                    |   | 69                                  |   |                      |
| 4        | Total for Quarter 1     |                                |                            |                             | 6,826                                | 356                                    |   | 207                                 |   |                      |
| 5        | April                   | 1,982                          | 17                         | 1200                        | 1,819                                | 94                                     |   | 69                                  |   |                      |
| 6        | May                     | 2,254                          | 24                         | 1700                        | 2,074                                | 111                                    |   | 69                                  |   |                      |
| 7        | June                    | 3,240                          | 9                          | 1800                        | 3,012                                | 159                                    |   | 69                                  |   |                      |
| 8        | Total for Quarter 2     |                                |                            |                             | 6,905                                | 364                                    |   | 207                                 |   |                      |
| 9        | July                    | 3,442                          | 8                          | 1800                        | 3,200                                | 173                                    |   | 69                                  |   |                      |
| 10       | August                  | 3,376                          | 28                         | 1700                        | 3,130                                | 177                                    |   | 69                                  |   |                      |
| 11       | September               | 3,118                          | 7                          | 1800                        | 2,889                                | 160                                    |   | 69                                  |   |                      |
| 12       | Total for Quarter 3     |                                |                            |                             | 9,219                                | 510                                    |   | 207                                 |   |                      |
| 13       | October                 | 2,424                          | 7                          | 1700                        | 2,257                                | 98                                     |   | 69                                  |   |                      |
| 14       | November                | 2,205                          | 30                         | 800                         | 2,032                                | 105                                    |   | 68                                  |   |                      |
| 15       | December                | 2,395                          | 15                         | 1800                        | 2,212                                | 115                                    |   | 68                                  |   |                      |
| 16       | Total for Quarter 4     |                                |                            |                             | 6,501                                | 318                                    |   | 205                                 |   |                      |
| 17       | Total Year to Date/Year |                                |                            |                             | 29,451                               | 1,548                                  |   | 826                                 |   |                      |
|          |                         |                                |                            |                             |                                      |  |   |                                     |   |                      |

Name of Respondent

Evergy Metro, Inc.

This Report Is:

(1)  An Original

(2)  A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2020/Q4

MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
- (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

| Line No. | Month                   | Monthly Peak MW - Total | Day of Monthly Peak | Hour of Monthly Peak | Imports into ISO/RTO | Exports from ISO/RTO | Through and Out Service | Network Service Usage | Point-to-Point Service Usage | Total Usage |
|----------|-------------------------|-------------------------|---------------------|----------------------|----------------------|----------------------|-------------------------|-----------------------|------------------------------|-------------|
|          | (a)                     | (b)                     | (c)                 | (d)                  | (e)                  | (f)                  | (g)                     | (h)                   | (i)                          | (j)         |
| 1        | January                 |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 2        | February                |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 3        | March                   |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 4        | Total for Quarter 1     |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 5        | April                   |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 6        | May                     |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 7        | June                    |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 8        | Total for Quarter 2     |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 9        | July                    |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 10       | August                  |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 11       | September               |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 12       | Total for Quarter 3     |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 13       | October                 |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 14       | November                |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 15       | December                |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 16       | Total for Quarter 4     |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 17       | Total Year to Date/Year |                         |                     |                      |                      |                      |                         |                       |                              |             |
|          |                         |                         |                     |                      |                      |                      |                         |                       |                              |             |

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

| Line No. | Item<br>(a)  | MegaWatt Hours<br>(b) | Line No. | Item<br>(a)  | MegaWatt Hours<br>(b) |
|----------|--|-----------------------|----------|--|-----------------------|
| 1        | SOURCES OF ENERGY                                  |                       | 21       | DISPOSITION OF ENERGY  |                       |
| 2        | Generation (Excluding Station Use):                |                       | 22       | Sales to Ultimate Consumers (Including Interdepartmental Sales)        | 14,223,892            |
| 3        | Steam  | 9,232,744             | 23       | Requirements Sales for Resale (See instruction 4, page 311.)           | 22,284                |
| 4        | Nuclear  | 4,973,855             |          |  |                       |
| 5        | Hydro-Conventional                                 |                       | 24       | Non-Requirements Sales for Resale (See instruction 4, page 311.)       | 5,935,157             |
| 6        | Hydro-Pumped Storage                               |                       |          |  |                       |
| 7        | Other  | 705,283               | 25       | Energy Furnished Without Charge  |                       |
| 8        | Less Energy for Pumping                            |                       | 26       | Energy Used by the Company (Electric Dept Only, Excluding Station Use) | 80,035                |
| 9        | Net Generation (Enter Total of lines 3 through 8)  | 14,911,882            |          |  |                       |
| 10       | Purchases  | 5,624,474             | 27       | Total Energy Losses  | 274,988               |
| 11       | Power Exchanges:                                   |                       | 28       | TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)        | 20,536,356            |
| 12       | Received   |                       |          |  |                       |
| 13       | Delivered  |                       |          |  |                       |
| 14       | Net Exchanges (Line 12 minus line 13)              |                       |          |  |                       |
| 15       | Transmission For Other (Wheeling)                  |                       |          |  |                       |
| 16       | Received   | 233,312               |          |  |                       |
| 17       | Delivered  | 233,312               |          |  |                       |
| 18       | Net Transmission for Other (Line 16 minus line 17) |                       |          |  |                       |
| 19       | Transmission By Others Losses                      |                       |          |  |                       |
| 20       | TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)  | 20,536,356            |          |  |                       |

|  |   |                                       |  |
|--|---|---------------------------------------|--|
| Name of Respondent<br>Evergy Metro, Inc. | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>End of <u>2020/Q4</u> |
|--|---|---------------------------------------|--|

**MONTHLY PEAKS AND OUTPUT**

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM: **EVERGY METRO, INC.**

| Line No. | Month (a) | Total Monthly Energy (b) | Monthly Non-Requirements Sales for Resale & Associated Losses (c) | MONTHLY PEAK                 |                  |          |
|----------|-----------|--------------------------|---|------------------------------|------------------|----------|
|          |           |                          |   | Megawatts (See Instr. 4) (d) | Day of Month (e) | Hour (f) |
| 29       | January   | 1,702,692                | 375,873   | 2,452                        | 21               | 800      |
| 30       | February  | 1,802,319                | 611,217   | 2,484                        | 14               | 800      |
| 31       | March     | 1,354,105                | 278,478   | 1,890                        | 10               | 800      |
| 32       | April     | 1,224,939                | 283,599   | 1,819                        | 17               | 1200     |
| 33       | May       | 1,578,628                | 548,478   | 2,074                        | 24               | 1700     |
| 34       | June      | 2,009,914                | 554,848   | 3,012                        | 9                | 1800     |
| 35       | July      | 1,722,476                | 103,546   | 3,200                        | 8                | 1800     |
| 36       | August    | 2,082,138                | 370,050   | 3,130                        | 28               | 1700     |
| 37       | September | 1,633,793                | 546,710   | 2,889                        | 7                | 1800     |
| 38       | October   | 1,546,536                | 214,439   | 2,257                        | 7                | 1700     |
| 39       | November  | 1,725,302                | 938,646   | 2,032                        | 30               | 800      |
| 40       | December  | 2,153,514                | 1,109,273   | 2,212                        | 15               | 1800     |
| 41       | TOTAL     | 20,536,356               | 5,935,157   |                              |                  |          |

|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evergy Metro, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                            |   |                                       |                                  |

**Schedule Page: 401 Line No.: 27 Column: b**  
 SPP State Estimator Losses are not included.

**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item<br>(a)   | Plant Name: <i>Montrose</i><br>(b) | Plant Name: <i>Hawthorn 5</i><br>(c) |       |           |              |
|----------|---|------------------------------------|--------------------------------------|-------|-----------|--------------|
|          |   |                                    |                                      |       |           |              |
| 1        | Kind of Plant (Internal Comb, Gas Turb, Nuclear)        |                                    | Steam                                |       |           | Steam        |
| 2        | Type of Constr (Conventional, Outdoor, Boiler, etc)     |                                    | Full Outdoor                         |       |           | Full Outdoor |
| 3        | Year Originally Constructed                             |                                    | 1958                                 |       |           | 1969         |
| 4        | Year Last Unit was Installed                            |                                    | 1964                                 |       |           | 1969         |
| 5        | Total Installed Cap (Max Gen Name Plate Ratings-MW)     |                                    | 0.00                                 |       |           | 569.03       |
| 6        | Net Peak Demand on Plant - MW (60 minutes)              |                                    | 0                                    |       |           | 558          |
| 7        | Plant Hours Connected to Load                           |                                    | 0                                    |       |           | 5149         |
| 8        | Net Continuous Plant Capability (Megawatts)             |                                    | 0                                    |       |           | 0            |
| 9        | When Not Limited by Condenser Water                     |                                    | 0                                    |       |           | 476          |
| 10       | When Limited by Condenser Water                         |                                    | 0                                    |       |           | 0            |
| 11       | Average Number of Employees                             |                                    | 2                                    |       |           | 109          |
| 12       | Net Generation, Exclusive of Plant Use - KWh            |                                    | 0                                    |       |           | 1997140000   |
| 13       | Cost of Plant: Land and Land Rights                     |                                    | 1620842                              |       |           | 807281       |
| 14       | Structures and Improvements                             |                                    | 6483371                              |       |           | 49406009     |
| 15       | Equipment Costs   |                                    | 27325                                |       |           | 569274011    |
| 16       | Asset Retirement Costs                                  |                                    | 14279408                             |       |           | 3585763      |
| 17       | Total Cost  |                                    | 22410946                             |       |           | 623073064    |
| 18       | Cost per KW of Installed Capacity (line 17/5) Including |                                    | 0                                    |       |           | 1094.9740    |
| 19       | Production Expenses: Oper, Supv, & Engr                 |                                    | 35139                                |       |           | 867137       |
| 20       | Fuel  |                                    | 116315                               |       |           | 34546719     |
| 21       | Coolants and Water (Nuclear Plants Only)                |                                    | 0                                    |       |           | 0            |
| 22       | Steam Expenses  |                                    | 23408                                |       |           | 3745986      |
| 23       | Steam From Other Sources                                |                                    | 0                                    |       |           | 0            |
| 24       | Steam Transferred (Cr)                                  |                                    | 0                                    |       |           | 0            |
| 25       | Electric Expenses                                       |                                    | 6896                                 |       |           | 1557292      |
| 26       | Misc Steam (or Nuclear) Power Expenses                  |                                    | 404                                  |       |           | 2275890      |
| 27       | Rents   |                                    | -3439                                |       |           | 34493        |
| 28       | Allowances  |                                    | 0                                    |       |           | 0            |
| 29       | Maintenance Supervision and Engineering                 |                                    | 124223                               |       |           | 1051207      |
| 30       | Maintenance of Structures                               |                                    | 18477                                |       |           | 1563187      |
| 31       | Maintenance of Boiler (or reactor) Plant                |                                    | 387                                  |       |           | 3897192      |
| 32       | Maintenance of Electric Plant                           |                                    | 0                                    |       |           | 738641       |
| 33       | Maintenance of Misc Steam (or Nuclear) Plant            |                                    | 0                                    |       |           | 127894       |
| 34       | Total Production Expenses                               |                                    | 321810                               |       |           | 50405638     |
| 35       | Expenses per Net KWh                                    |                                    | 0.0000                               |       |           | 0.0252       |
| 36       | Fuel: Kind (Coal, Gas, Oil, or Nuclear)                 |                                    |                                      |       | COAL      | GAS          |
| 37       | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)    |                                    |                                      |       | TONS      | MCF          |
| 38       | Quantity (Units) of Fuel Burned                         | 0                                  | 0                                    | 0     | 1177091   | 164862       |
| 39       | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)   | 0                                  | 0                                    | 0     | 8638      | 1049         |
| 40       | Avg Cost of Fuel/unit, as Delvd f.o.b. during year      | 0.000                              | 0.000                                | 0.000 | 22.976    | 2.514        |
| 41       | Average Cost of Fuel per Unit Burned                    | 0.000                              | 0.000                                | 0.000 | 25.922    | 2.514        |
| 42       | Average Cost of Fuel Burned per Million BTU             | 0.000                              | 0.000                                | 0.000 | 1.433     | 2.514        |
| 43       | Average Cost of Fuel Burned per KWh Net Gen             | 0.000                              | 0.000                                | 0.000 | 0.014     | 0.000        |
| 44       | Average BTU per KWh Net Generation                      | 0.000                              | 0.000                                | 0.000 | 10622.508 | 0.000        |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item<br>(a)   | Plant Name: <i>latan 1 (100%)</i><br>(b) | Plant Name: <i>latan 1 (70%)</i><br>(c) |        |           |        |
|----------|---|--|---|--------|-----------|--------|
|          |   |  |   |        |           |        |
| 1        | Kind of Plant (Internal Comb, Gas Turb, Nuclear)        | Steam                                    | Steam                                   |        |           |        |
| 2        | Type of Constr (Conventional, Outdoor, Boiler, etc)     | Outdoor Boiler                           | Outdoor Boiler                          |        |           |        |
| 3        | Year Originally Constructed                             | 1980                                     | 1980                                    |        |           |        |
| 4        | Year Last Unit was Installed                            | 1980                                     | 1980                                    |        |           |        |
| 5        | Total Installed Cap (Max Gen Name Plate Ratings-MW)     | 754.88                                   | 528.41                                  |        |           |        |
| 6        | Net Peak Demand on Plant - MW (60 minutes)              | 0  | 495                                     |        |           |        |
| 7        | Plant Hours Connected to Load                           | 0  | 3938                                    |        |           |        |
| 8        | Net Continuous Plant Capability (Megawatts)             | 0  | 0                                       |        |           |        |
| 9        | When Not Limited by Condenser Water                     | 670                                      | 469                                     |        |           |        |
| 10       | When Limited by Condenser Water                         | 0  | 0                                       |        |           |        |
| 11       | Average Number of Employees                             | 159                                      | 0                                       |        |           |        |
| 12       | Net Generation, Exclusive of Plant Use - KWh            | 2055023000                               | 1452818000                              |        |           |        |
| 13       | Cost of Plant: Land and Land Rights                     | 0  | 3973987                                 |        |           |        |
| 14       | Structures and Improvements                             | 0  | 60198454                                |        |           |        |
| 15       | Equipment Costs   | 0  | 684954536                               |        |           |        |
| 16       | Asset Retirement Costs                                  | 0  | 16891366                                |        |           |        |
| 17       | Total Cost  | 0  | 766018343                               |        |           |        |
| 18       | Cost per KW of Installed Capacity (line 17/5) Including | 0.0000                                   | 1449.6666                               |        |           |        |
| 19       | Production Expenses: Oper, Supv, & Engr                 | 0  | 847254                                  |        |           |        |
| 20       | Fuel  | 0  | 26336333                                |        |           |        |
| 21       | Coolants and Water (Nuclear Plants Only)                | 0  | 0                                       |        |           |        |
| 22       | Steam Expenses  | 0  | 2804290                                 |        |           |        |
| 23       | Steam From Other Sources                                | 0  | 0                                       |        |           |        |
| 24       | Steam Transferred (Cr)                                  | 0  | 0                                       |        |           |        |
| 25       | Electric Expenses                                       | 0  | 1102871                                 |        |           |        |
| 26       | Misc Steam (or Nuclear) Power Expenses                  | 0  | 1011168                                 |        |           |        |
| 27       | Rents   | 0  | 21592                                   |        |           |        |
| 28       | Allowances  | 0  | 0                                       |        |           |        |
| 29       | Maintenance Supervision and Engineering                 | 0  | 518673                                  |        |           |        |
| 30       | Maintenance of Structures                               | 0  | 1410379                                 |        |           |        |
| 31       | Maintenance of Boiler (or reactor) Plant                | 0  | 3590590                                 |        |           |        |
| 32       | Maintenance of Electric Plant                           | 0  | 270736                                  |        |           |        |
| 33       | Maintenance of Misc Steam (or Nuclear) Plant            | 0  | 13618                                   |        |           |        |
| 34       | Total Production Expenses                               | 0  | 37927504                                |        |           |        |
| 35       | Expenses per Net KWh                                    | 0.0000                                   | 0.0261                                  |        |           |        |
| 36       | Fuel: Kind (Coal, Gas, Oil, or Nuclear)                 |  |   | Coal   | OIL       |        |
| 37       | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)    |  |   | Tons   | BBLS      |        |
| 38       | Quantity (Units) of Fuel Burned                         | 0  | 0                                       | 893575 | 21491     | 0      |
| 39       | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)   | 0  | 0                                       | 8583   | 136900    | 0      |
| 40       | Avg Cost of Fuel/unit, as Delvd f.o.b. during year      | 0.000                                    | 0.000                                   | 0.000  | 25.596    | 58.466 |
| 41       | Average Cost of Fuel per Unit Burned                    | 0.000                                    | 0.000                                   | 0.000  | 25.594    | 59.665 |
| 42       | Average Cost of Fuel Burned per Million BTU             | 0.000                                    | 0.000                                   | 0.000  | 1.491     | 10.377 |
| 43       | Average Cost of Fuel Burned per KWh Net Gen             | 0.000                                    | 0.000                                   | 0.000  | 0.016     | 0.000  |
| 44       | Average BTU per KWh Net Generation                      | 0.000                                    | 0.000                                   | 0.000  | 10643.085 | 0.000  |

**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item<br>(a)   | Plant Name: <i>Northeast</i><br>(b) | Plant Name: <b>Wolf Creek (47%)</b><br>(c) |
|----------|---|-------------------------------------|--|
|          |   |                                     |  |
| 1        | Kind of Plant (Internal Comb, Gas Turb, Nuclear)        | Internal Combustion                 | Nuclear                                    |
| 2        | Type of Constr (Conventional, Outdoor, Boiler, etc)     | Full Outdoor                        | Full Indoor                                |
| 3        | Year Originally Constructed                             | 1972                                | 1985                                       |
| 4        | Year Last Unit was Installed                            | 1977                                | 1985                                       |
| 5        | Total Installed Cap (Max Gen Name Plate Ratings-MW)     | 491.00                              | 609.25                                     |
| 6        | Net Peak Demand on Plant - MW (60 minutes)              | 322                                 | 582  |
| 7        | Plant Hours Connected to Load                           | 163                                 | 8744                                       |
| 8        | Net Continuous Plant Capability (Megawatts)             | 0                                   | 0  |
| 9        | When Not Limited by Condenser Water                     | 0                                   | 550  |
| 10       | When Limited by Condenser Water                         | 0                                   | 0  |
| 11       | Average Number of Employees                             | 5                                   | 833  |
| 12       | Net Generation, Exclusive of Plant Use - KWh            | 6375000                             | 4973855000                                 |
| 13       | Cost of Plant: Land and Land Rights                     | 285450                              | 3768783                                    |
| 14       | Structures and Improvements                             | 2773222                             | 461898135                                  |
| 15       | Equipment Costs   | 90709351                            | 1381479682                                 |
| 16       | Asset Retirement Costs                                  | 229609                              | 123983370                                  |
| 17       | Total Cost  | 93997632                            | 1971129970                                 |
| 18       | Cost per KW of Installed Capacity (line 17/5) Including | 191.4412                            | 3235.3385                                  |
| 19       | Production Expenses: Oper, Supv, & Engr                 | 34164                               | 5883758                                    |
| 20       | Fuel  | 2500835                             | 29533156                                   |
| 21       | Coolants and Water (Nuclear Plants Only)                | 0                                   | 3164786                                    |
| 22       | Steam Expenses  | 0                                   | 10770754                                   |
| 23       | Steam From Other Sources                                | 0                                   | 0  |
| 24       | Steam Transferred (Cr)                                  | 0                                   | 0  |
| 25       | Electric Expenses                                       | 49039                               | 1022097                                    |
| 26       | Misc Steam (or Nuclear) Power Expenses                  | 155082                              | 30857451                                   |
| 27       | Rents   | 0                                   | 0  |
| 28       | Allowances  | 0                                   | 0  |
| 29       | Maintenance Supervision and Engineering                 | 870                                 | 3324706                                    |
| 30       | Maintenance of Structures                               | 58962                               | 2080963                                    |
| 31       | Maintenance of Boiler (or reactor) Plant                | 0                                   | 12824727                                   |
| 32       | Maintenance of Electric Plant                           | 307960                              | 1885499                                    |
| 33       | Maintenance of Misc Steam (or Nuclear) Plant            | 93148                               | 2011570                                    |
| 34       | Total Production Expenses                               | 3200060                             | 103359467                                  |
| 35       | Expenses per Net KWh                                    | 0.5020                              | 0.0208                                     |
| 36       | Fuel: Kind (Coal, Gas, Oil, or Nuclear)                 | OIL                                 | OIL      Nuclear                           |
| 37       | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)    | BBLS                                | BBLS      mmbtu                            |
| 38       | Quantity (Units) of Fuel Burned                         | 32395    0    0                     | 369    49696754    0                       |
| 39       | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)   | 136864    0    0                    | 137824    1    0                           |
| 40       | Avg Cost of Fuel/unit, as Delvd f.o.b. during year      | 50.368    0.000    0.000            | 33.323    0.594    0.000                   |
| 41       | Average Cost of Fuel per Unit Burned                    | 72.294    0.000    0.000            | 93.152    0.594    0.000                   |
| 42       | Average Cost of Fuel Burned per Million BTU             | 13.272    0.000    0.000            | 16.092    0.594    0.000                   |
| 43       | Average Cost of Fuel Burned per KWh Net Gen             | 0.004    0.000    0.000             | 0.006    0.000    0.000                    |
| 44       | Average BTU per KWh Net Generation                      | 29210.353    0.000    0.000         | 9992.026    0.000    0.000                 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: Hawthorn 6 & 9 (d) |       |       | Plant Name: Hawthorn 7 & 8 (e) |       |       | Plant Name: Osawatomie (f) |       |       | Line No. |
|--------------------------------|-------|-------|--------------------------------|-------|-------|----------------------------|-------|-------|----------|
| Combined Cycle                 |       |       | Gas Turbine                    |       |       | Gas Turbine                |       |       | 1        |
| Full Outdoor                   |       |       | Full Outdoor                   |       |       | Full Outdoor               |       |       | 2        |
| 2000                           |       |       | 2000                           |       |       | 2003                       |       |       | 3        |
| 2000                           |       |       | 2000                           |       |       | 2003                       |       |       | 4        |
| 280.40                         |       |       | 164.48                         |       |       | 102.00                     |       |       | 5        |
| 232                            |       |       | 157                            |       |       | 80                         |       |       | 6        |
| 1170                           |       |       | 1073                           |       |       | 433                        |       |       | 7        |
| 0                              |       |       | 0                              |       |       | 0                          |       |       | 8        |
| 281                            |       |       | 0                              |       |       | 0                          |       |       | 9        |
| 0                              |       |       | 0                              |       |       | 0                          |       |       | 10       |
| 0                              |       |       | 0                              |       |       | 0                          |       |       | 11       |
| 127153000                      |       |       | 98372000                       |       |       | 20799000                   |       |       | 12       |
| 0                              |       |       | 0                              |       |       | 694545                     |       |       | 13       |
| 2493103                        |       |       | 826172                         |       |       | 1833893                    |       |       | 14       |
| 151006951                      |       |       | 54627980                       |       |       | 30415240                   |       |       | 15       |
| 64655                          |       |       | 0                              |       |       | 0                          |       |       | 16       |
| 153564709                      |       |       | 55454152                       |       |       | 32943678                   |       |       | 17       |
| 547.6630                       |       |       | 337.1483                       |       |       | 322.9772                   |       |       | 18       |
| 228578                         |       |       | 11498                          |       |       | 3071                       |       |       | 19       |
| 3244702                        |       |       | 4113885                        |       |       | 691544                     |       |       | 20       |
| 0                              |       |       | 0                              |       |       | 0                          |       |       | 21       |
| 131943                         |       |       | 0                              |       |       | 0                          |       |       | 22       |
| 0                              |       |       | 0                              |       |       | 0                          |       |       | 23       |
| 0                              |       |       | 0                              |       |       | 0                          |       |       | 24       |
| 1004739                        |       |       | 33798                          |       |       | 37002                      |       |       | 25       |
| 205473                         |       |       | 45267                          |       |       | 70116                      |       |       | 26       |
| 0                              |       |       | 0                              |       |       | 0                          |       |       | 27       |
| 0                              |       |       | 0                              |       |       | 0                          |       |       | 28       |
| 11535                          |       |       | 6133                           |       |       | 1586                       |       |       | 29       |
| 34949                          |       |       | 10368                          |       |       | 812                        |       |       | 30       |
| 358039                         |       |       | 0                              |       |       | 0                          |       |       | 31       |
| 299076                         |       |       | 105499                         |       |       | 13211                      |       |       | 32       |
| 55856                          |       |       | 6262                           |       |       | 2003                       |       |       | 33       |
| 5574890                        |       |       | 4332710                        |       |       | 819345                     |       |       | 34       |
| 0.0438                         |       |       | 0.0440                         |       |       | 0.0394                     |       |       | 35       |
| GAS                            |       |       | GAS                            |       |       | GAS                        |       |       | 36       |
| MCF                            |       |       | MCF                            |       |       | MCF                        |       |       | 37       |
| 1188760                        | 0     | 0     | 1304089                        | 0     | 0     | 276260                     | 0     | 0     | 38       |
| 1040                           | 0     | 0     | 1042                           | 0     | 0     | 1018                       | 0     | 0     | 39       |
| 2.098                          | 0.000 | 0.000 | 2.060                          | 0.000 | 0.000 | 2.497                      | 0.000 | 0.000 | 40       |
| 2.098                          | 0.000 | 0.000 | 2.060                          | 0.000 | 0.000 | 2.497                      | 0.000 | 0.000 | 41       |
| 2.098                          | 0.000 | 0.000 | 2.060                          | 0.000 | 0.000 | 2.497                      | 0.000 | 0.000 | 42       |
| 0.025                          | 0.000 | 0.000 | 0.025                          | 0.000 | 0.000 | 0.033                      | 0.000 | 0.000 | 43       |
| 9720.257                       | 0.000 | 0.000 | 13809.539                      | 0.000 | 0.000 | 13517.765                  | 0.000 | 0.000 | 44       |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: <i>Iatan 2 (100%)</i><br>(d) | Plant Name: <i>Iatan 2 (54.71%)</i><br>(e) | Plant Name: <i>West Gardner</i><br>(f) | Line No.  |       |
|--|--|--|-----------|-------|
|  |  |  |           |       |
| Steam                                    | Steam                                      | Gas Turbine                            | 1         |       |
| Outdoor Boiler                           | Outdoor Boiler                             | Full Outdoor                           | 2         |       |
| 2010                                     | 2010                                       | 2003                                   | 3         |       |
| 2010                                     | 2010                                       | 2003                                   | 4         |       |
| 999.00                                   | 546.55                                     | 408.00                                 | 5         |       |
| 0  | 486  | 320                                    | 6         |       |
| 0  | 6429                                       | 540                                    | 7         |       |
| 0  | 0  | 0                                      | 8         |       |
| 850                                      | 465  | 0                                      | 9         |       |
| 0  | 0  | 0                                      | 10        |       |
| 33                                       | 0  | 5                                      | 11        |       |
| 4953003000                               | 2768224000                                 | 81357000                               | 12        |       |
| 0  | 388083                                     | 271106                                 | 13        |       |
| 0  | 165685120                                  | 4403050                                | 14        |       |
| 0  | 1112349958                                 | 121843437                              | 15        |       |
| 0  | 23209567                                   | 0                                      | 16        |       |
| 0  | 1301632728                                 | 126517593                              | 17        |       |
| 0.0000                                   | 2381.5437                                  | 310.0921                               | 18        |       |
| 0  | 924775                                     | 14985                                  | 19        |       |
| 0  | 42065415                                   | 3122016                                | 20        |       |
| 0  | 0  | 0                                      | 21        |       |
| 0  | 3418488                                    | 0                                      | 22        |       |
| 0  | 0  | 0                                      | 23        |       |
| 0  | 0  | 0                                      | 24        |       |
| 0  | 911756                                     | 75069                                  | 25        |       |
| 0  | 1511546                                    | 299534                                 | 26        |       |
| 0  | 29887                                      | 0                                      | 27        |       |
| 0  | 0  | 0                                      | 28        |       |
| 0  | 804640                                     | 7475                                   | 29        |       |
| 0  | 1871303                                    | 39800                                  | 30        |       |
| 0  | 5036608                                    | 0                                      | 31        |       |
| 0  | 1118852                                    | 589650                                 | 32        |       |
| 0  | 6615                                       | 34562                                  | 33        |       |
| 0  | 57699885                                   | 4183091                                | 34        |       |
| 0.0000                                   | 0.0208                                     | 0.0514                                 | 35        |       |
|  | COAL                                       | Oil                                    | GAS       |       |
|  | Tons                                       | BBLs                                   | MCF       |       |
| 0  | 1487253                                    | 14822                                  | 1093523   | 0     |
| 0  | 8405                                       | 136982                                 | 1032      | 0     |
| 0.000                                    | 25.596                                     | 58.466                                 | 2.095     | 0.000 |
| 0.000                                    | 25.459                                     | 59.530                                 | 2.095     | 0.000 |
| 0.000                                    | 1.515                                      | 10.347                                 | 2.095     | 0.000 |
| 0.000                                    | 0.014                                      | 0.000                                  | 0.038     | 0.000 |
| 0.000                                    | 9061.909                                   | 0.000                                  | 13870.263 | 0.000 |



|   |   |                                       |                                  |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Eversource Energy, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                                 |   |                                       |                                  |

**Schedule Page: 403 Line No.: 1 Column: f**  
Osawatomie is designed for peak load service.

**Schedule Page: 402.1 Line No.: -1 Column: c**  
Eversource Energy owns 70% of Iatan 1 Station.

**Schedule Page: 403.1 Line No.: -1 Column: e**  
Eversource Energy owns 54.71% of Iatan 2 Station.

**Schedule Page: 403.1 Line No.: 1 Column: f**  
West Gardner is designed for peak load service.

**Schedule Page: 402.1 Line No.: 11 Column: b**  
There are 192 employees at the Iatan plant. There are 27 operators, 5 shift foremen and one shift supervisor for Iatan Unit 2. There are 27 operators, 5 shift foremen and one shift supervisor for Iatan Unit 1. The remainder of the employees are considered common employees and are assigned as necessary. These common employees have been included in the total number for Iatan 1.

**Schedule Page: 402.2 Line No.: -1 Column: c**  
Wolf Creek is a nuclear generating plant with a pressurized water reactor. The design is by Standard Nuclear Unit Power Plant System (SNUPPS). The plant is operated by the Wolf Creek Nuclear Operating Corporation. Wolf Creek is jointly owned by Eversource Energy, Inc. (47%), Eversource Energy Kansas South, Inc. (47%) and Kansas Electric Power Cooperative, Inc. (6%).

**Schedule Page: 403.2 Line No.: -1 Column: d**  
Eversource Energy owns 50% of LaCygne 1 Station.

**Schedule Page: 403.2 Line No.: -1 Column: e**  
Eversource Energy owns 50% of LaCygne 2 Station.

**HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

| Line No. | Item<br>(a)                                       | FERC Licensed Project No. 0<br>Plant Name: (b) | FERC Licensed Project No. 0<br>Plant Name: (c) |
|----------|---|--|--|
|          |   |  |  |
|          |   |  |  |
| 1        | Kind of Plant (Run-of-River or Storage)           |  |  |
| 2        | Plant Construction type (Conventional or Outdoor) |  |  |
| 3        | Year Originally Constructed                       |  |  |
| 4        | Year Last Unit was Installed                      |  |  |
| 5        | Total installed cap (Gen name plate Rating in MW) | 0.00   | 0.00   |
| 6        | Net Peak Demand on Plant-Megawatts (60 minutes)   | 0  | 0  |
| 7        | Plant Hours Connect to Load                       | 0  | 0  |
| 8        | Net Plant Capability (in megawatts)               |  |  |
| 9        | (a) Under Most Favorable Oper Conditions          | 0  | 0  |
| 10       | (b) Under the Most Adverse Oper Conditions        | 0  | 0  |
| 11       | Average Number of Employees                       | 0  | 0  |
| 12       | Net Generation, Exclusive of Plant Use - Kwh      | 0  | 0  |
| 13       | Cost of Plant                                     |  |  |
| 14       | Land and Land Rights                              | 0  | 0  |
| 15       | Structures and Improvements                       | 0  | 0  |
| 16       | Reservoirs, Dams, and Waterways                   | 0  | 0  |
| 17       | Equipment Costs                                   | 0  | 0  |
| 18       | Roads, Railroads, and Bridges                     | 0  | 0  |
| 19       | Asset Retirement Costs                            | 0  | 0  |
| 20       | TOTAL cost (Total of 14 thru 19)                  | 0  | 0  |
| 21       | Cost per KW of Installed Capacity (line 20 / 5)   | 0.0000   | 0.0000   |
| 22       | Production Expenses                               |  |  |
| 23       | Operation Supervision and Engineering             | 0  | 0  |
| 24       | Water for Power                                   | 0  | 0  |
| 25       | Hydraulic Expenses                                | 0  | 0  |
| 26       | Electric Expenses                                 | 0  | 0  |
| 27       | Misc Hydraulic Power Generation Expenses          | 0  | 0  |
| 28       | Rents   | 0  | 0  |
| 29       | Maintenance Supervision and Engineering           | 0  | 0  |
| 30       | Maintenance of Structures                         | 0  | 0  |
| 31       | Maintenance of Reservoirs, Dams, and Waterways    | 0  | 0  |
| 32       | Maintenance of Electric Plant                     | 0  | 0  |
| 33       | Maintenance of Misc Hydraulic Plant               | 0  | 0  |
| 34       | Total Production Expenses (total 23 thru 33)      | 0  | 0  |
| 35       | Expenses per net KWh                              | 0.0000   | 0.0000   |

Name of Respondent

Evergy Metro, Inc.

This Report Is:

(1)  An Original  
(2)  A Resubmission

Date of Report

(Mo, Da, Yr)  
/ /

Year/Period of Report

End of 2020/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."  
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

| FERC Licensed Project No. 0<br>Plant Name:<br>(d) | FERC Licensed Project No. 0<br>Plant Name:<br>(e) | FERC Licensed Project No. 0<br>Plant Name:<br>(f) | Line No. |
|---|---|---|----------|
|   |   |   | 1        |
|   |   |   | 2        |
|   |   |   | 3        |
|   |   |   | 4        |
| 0.00  | 0.00  | 0.00  | 5        |
| 0   | 0   | 0   | 6        |
| 0   | 0   | 0   | 7        |
|   |   |   | 8        |
| 0   | 0   | 0   | 9        |
| 0   | 0   | 0   | 10       |
| 0   | 0   | 0   | 11       |
| 0   | 0   | 0   | 12       |
|   |   |   | 13       |
| 0   | 0   | 0   | 14       |
| 0   | 0   | 0   | 15       |
| 0   | 0   | 0   | 16       |
| 0   | 0   | 0   | 17       |
| 0   | 0   | 0   | 18       |
| 0   | 0   | 0   | 19       |
| 0   | 0   | 0   | 20       |
| 0.0000  | 0.0000  | 0.0000  | 21       |
|   |   |   | 22       |
| 0   | 0   | 0   | 23       |
| 0   | 0   | 0   | 24       |
| 0   | 0   | 0   | 25       |
| 0   | 0   | 0   | 26       |
| 0   | 0   | 0   | 27       |
| 0   | 0   | 0   | 28       |
| 0   | 0   | 0   | 29       |
| 0   | 0   | 0   | 30       |
| 0   | 0   | 0   | 31       |
| 0   | 0   | 0   | 32       |
| 0   | 0   | 0   | 33       |
| 0   | 0   | 0   | 34       |
| 0.0000  | 0.0000  | 0.0000  | 35       |

**PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)**

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

| Line No. | Item<br>(a)  | FERC Licensed Project No.<br>Plant Name:<br>(b) |
|----------|--|---|
|          |  |   |
|          |  |   |
|          |  |   |
| 1        | Type of Plant Construction (Conventional or Outdoor) |   |
| 2        | Year Originally Constructed                          |   |
| 3        | Year Last Unit was Installed                         |   |
| 4        | Total installed cap (Gen name plate Rating in MW)    |   |
| 5        | Net Peak Demand on Plant-Megawatts (60 minutes)      |   |
| 6        | Plant Hours Connect to Load While Generating         |   |
| 7        | Net Plant Capability (in megawatts)                  |   |
| 8        | Average Number of Employees                          |   |
| 9        | Generation, Exclusive of Plant Use - Kwh             |   |
| 10       | Energy Used for Pumping                              |   |
| 11       | Net Output for Load (line 9 - line 10) - Kwh         |   |
| 12       | Cost of Plant  |   |
| 13       | Land and Land Rights                                 |   |
| 14       | Structures and Improvements                          |   |
| 15       | Reservoirs, Dams, and Waterways                      |   |
| 16       | Water Wheels, Turbines, and Generators               |   |
| 17       | Accessory Electric Equipment                         |   |
| 18       | Miscellaneous Powerplant Equipment                   |   |
| 19       | Roads, Railroads, and Bridges                        |   |
| 20       | Asset Retirement Costs                               |   |
| 21       | Total cost (total 13 thru 20)                        |   |
| 22       | Cost per KW of installed cap (line 21 / 4)           |   |
| 23       | Production Expenses                                  |   |
| 24       | Operation Supervision and Engineering                |   |
| 25       | Water for Power                                      |   |
| 26       | Pumped Storage Expenses                              |   |
| 27       | Electric Expenses                                    |   |
| 28       | Misc Pumped Storage Power generation Expenses        |   |
| 29       | Rents  |   |
| 30       | Maintenance Supervision and Engineering              |   |
| 31       | Maintenance of Structures                            |   |
| 32       | Maintenance of Reservoirs, Dams, and Waterways       |   |
| 33       | Maintenance of Electric Plant                        |   |
| 34       | Maintenance of Misc Pumped Storage Plant             |   |
| 35       | Production Exp Before Pumping Exp (24 thru 34)       |   |
| 36       | Pumping Expenses                                     |   |
| 37       | Total Production Exp (total 35 and 36)               |   |
| 38       | Expenses per KWh (line 37 / 9)                       |   |

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.

7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

| FERC Licensed Project No.<br>Plant Name:<br><span style="float: right;">(c)</span> | FERC Licensed Project No.<br>Plant Name:<br><span style="float: right;">(d)</span> | FERC Licensed Project No.<br>Plant Name:<br><span style="float: right;">(e)</span> | Line No. |
|--|--|--|----------|
|  |  |  |          |
|  |  |  |          |
|  |  |  | 1        |
|  |  |  | 2        |
|  |  |  | 3        |
|  |  |  | 4        |
|  |  |  | 5        |
|  |  |  | 6        |
|  |  |  | 7        |
|  |  |  | 8        |
|  |  |  | 9        |
|  |  |  | 10       |
|  |  |  | 11       |
|  |  |  | 12       |
|  |  |  | 13       |
|  |  |  | 14       |
|  |  |  | 15       |
|  |  |  | 16       |
|  |  |  | 17       |
|  |  |  | 18       |
|  |  |  | 19       |
|  |  |  | 20       |
|  |  |  | 21       |
|  |  |  | 22       |
|  |  |  | 23       |
|  |  |  | 24       |
|  |  |  | 25       |
|  |  |  | 26       |
|  |  |  | 27       |
|  |  |  | 28       |
|  |  |  | 29       |
|  |  |  | 30       |
|  |  |  | 31       |
|  |  |  | 32       |
|  |  |  | 33       |
|  |  |  | 34       |
|  |  |  | 35       |
|  |  |  | 36       |
|  |  |  | 37       |
|  |  |  | 38       |

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

| Line No. | Name of Plant<br>(a)            | Year Orig. Const.<br>(b) | Installed Capacity Name Plate Rating<br>(In MW)<br>(c) | Net Peak Demand<br>MW<br>(60 min.)<br>(d) | Net Generation Excluding Plant Use<br>(e) | Cost of Plant<br>(f) |
|----------|---------------------------------|--------------------------|--|---|---|----------------------|
| 1        | Spearville Wind Energy Facility |                          | 151.70   | 147.0                                     | 371,227,000                               | 276,394,078          |
| 2        | (67 Units @ 1.5 MW each)        | 2006                     |  |   |   |                      |
| 3        | (32 Units @ 1.6 MW each)        | 2010                     |  |   |   |                      |
| 4        |                                 |                          |  |   |   |                      |
| 5        |                                 |                          |  |   |   |                      |
| 6        |                                 |                          |  |   |   |                      |
| 7        |                                 |                          |  |   |   |                      |
| 8        |                                 |                          |  |   |   |                      |
| 9        |                                 |                          |  |   |   |                      |
| 10       |                                 |                          |  |   |   |                      |
| 11       |                                 |                          |  |   |   |                      |
| 12       |                                 |                          |  |   |   |                      |
| 13       |                                 |                          |  |   |   |                      |
| 14       |                                 |                          |  |   |   |                      |
| 15       |                                 |                          |  |   |   |                      |
| 16       |                                 |                          |  |   |   |                      |
| 17       |                                 |                          |  |   |   |                      |
| 18       |                                 |                          |  |   |   |                      |
| 19       |                                 |                          |  |   |   |                      |
| 20       |                                 |                          |  |   |   |                      |
| 21       |                                 |                          |  |   |   |                      |
| 22       |                                 |                          |  |   |   |                      |
| 23       |                                 |                          |  |   |   |                      |
| 24       |                                 |                          |  |   |   |                      |
| 25       |                                 |                          |  |   |   |                      |
| 26       |                                 |                          |  |   |   |                      |
| 27       |                                 |                          |  |   |   |                      |
| 28       |                                 |                          |  |   |   |                      |
| 29       |                                 |                          |  |   |   |                      |
| 30       |                                 |                          |  |   |   |                      |
| 31       |                                 |                          |  |   |   |                      |
| 32       |                                 |                          |  |   |   |                      |
| 33       |                                 |                          |  |   |   |                      |
| 34       |                                 |                          |  |   |   |                      |
| 35       |                                 |                          |  |   |   |                      |
| 36       |                                 |                          |  |   |   |                      |
| 37       |                                 |                          |  |   |   |                      |
| 38       |                                 |                          |  |   |   |                      |
| 39       |                                 |                          |  |   |   |                      |
| 40       |                                 |                          |  |   |   |                      |
| 41       |                                 |                          |  |   |   |                      |
| 42       |                                 |                          |  |   |   |                      |
| 43       |                                 |                          |  |   |   |                      |
| 44       |                                 |                          |  |   |   |                      |
| 45       |                                 |                          |  |   |   |                      |
| 46       |                                 |                          |  |   |   |                      |

Name of Respondent

Evergy Metro, Inc.

This Report Is:

(1)  An Original

(2)  A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2020/Q4

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

| Plant Cost (Incl Asset Retire. Costs) Per MW (g) | Operation Exc'l. Fuel (h) | Production Expenses |                 | Kind of Fuel (k) | Fuel Costs (in cents per Million Btu) (l) | Line No. |
|--|---------------------------|---------------------|-----------------|------------------|---|----------|
|  |                           | Fuel (i)            | Maintenance (j) |                  |   |          |
| 1,821,978  | 945,769                   | 15,499              | 2,220,490       | wind             |   | 1        |
|  |                           |                     |                 |                  |   | 2        |
|  |                           |                     |                 |                  |   | 3        |
|  |                           |                     |                 |                  |   | 4        |
|  |                           |                     |                 |                  |   | 5        |
|  |                           |                     |                 |                  |   | 6        |
|  |                           |                     |                 |                  |   | 7        |
|  |                           |                     |                 |                  |   | 8        |
|  |                           |                     |                 |                  |   | 9        |
|  |                           |                     |                 |                  |   | 10       |
|  |                           |                     |                 |                  |   | 11       |
|  |                           |                     |                 |                  |   | 12       |
|  |                           |                     |                 |                  |   | 13       |
|  |                           |                     |                 |                  |   | 14       |
|  |                           |                     |                 |                  |   | 15       |
|  |                           |                     |                 |                  |   | 16       |
|  |                           |                     |                 |                  |   | 17       |
|  |                           |                     |                 |                  |   | 18       |
|  |                           |                     |                 |                  |   | 19       |
|  |                           |                     |                 |                  |   | 20       |
|  |                           |                     |                 |                  |   | 21       |
|  |                           |                     |                 |                  |   | 22       |
|  |                           |                     |                 |                  |   | 23       |
|  |                           |                     |                 |                  |   | 24       |
|  |                           |                     |                 |                  |   | 25       |
|  |                           |                     |                 |                  |   | 26       |
|  |                           |                     |                 |                  |   | 27       |
|  |                           |                     |                 |                  |   | 28       |
|  |                           |                     |                 |                  |   | 29       |
|  |                           |                     |                 |                  |   | 30       |
|  |                           |                     |                 |                  |   | 31       |
|  |                           |                     |                 |                  |   | 32       |
|  |                           |                     |                 |                  |   | 33       |
|  |                           |                     |                 |                  |   | 34       |
|  |                           |                     |                 |                  |   | 35       |
|  |                           |                     |                 |                  |   | 36       |
|  |                           |                     |                 |                  |   | 37       |
|  |                           |                     |                 |                  |   | 38       |
|  |                           |                     |                 |                  |   | 39       |
|  |                           |                     |                 |                  |   | 40       |
|  |                           |                     |                 |                  |   | 41       |
|  |                           |                     |                 |                  |   | 42       |
|  |                           |                     |                 |                  |   | 43       |
|  |                           |                     |                 |                  |   | 44       |
|  |                           |                     |                 |                  |   | 45       |
|  |                           |                     |                 |                  |   | 46       |

|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evergy Metro, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                            |   |                                       |                                  |

**Schedule Page: 410 Line No.: 1 Column: a**

Net generation, cost of plant, operation expense and maintenance expense are not tracked separately for each set of wind turbine units; therefore, totals have been included in Line No. 1.

**Schedule Page: 410 Line No.: 1 Column: e**

Amounts reported for net generation are in kWh.

**Schedule Page: 410 Line No.: 1 Column: i**

The fuel costs are Renewable Energy Credit Expenses recorded in account 509.

**TRANSMISSION LINE STATISTICS**

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5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION                |                      | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|----------------------------|----------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)                   | To (b)               | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | Missouri (Overhead Lines): |                      |   |              |                                  |  |                                   |                        |
| 2        | Stilwell                   | Sibley               | 345.00  | 345.00       | Wd-H-Frame                       | 5.22   |                                   | 1                      |
| 3        | Sibley                     | Overton              | 345.00  | 345.00       | Wd-H-Frame                       | 73.02  |                                   | 1                      |
| 4        | Hawthorn                   | Nashua-St. Joe       | 345.00  | 345.00       | Wd-H-Frame                       | 31.53  |                                   | 1                      |
| 5        | River X Iatan              | Stranger Creek Jct   | 345.00  | 345.00       | Tower                            | 0.51   |                                   | 1                      |
| 6        | Iatan                      | Stranger Creek Jct   | 345.00  | 345.00       | Wd-H-Frame                       | 1.38   |                                   | 1                      |
| 7        | Hawthorn                   | Sibley               | 345.00  | 345.00       | Wd-H-Frame                       | 17.76  |                                   | 1                      |
| 8        | DC River X Hawthorn        | Nashua/Sibley        | 345.00  | 345.00       | Tower                            | 0.57   |                                   | 2                      |
| 9        | River X Hawthorn           | Sibley               | 345.00  | 345.00       | Tower                            | 0.44   |                                   | 1                      |
| 10       | Total 345 Kv               |                      |   |              |                                  | 130.43   |                                   | 9                      |
| 11       | Common R/W                 | Hawthorn Plant       | 161.00  | 161.00       |                                  |  |                                   |                        |
| 12       | Hawthorn                   | Blue Valley Tower    | 161.00  | 161.00       | Tower                            | 1.82   |                                   | 1                      |
| 13       | Hawthorn                   | Leeds Tower          | 161.00  | 161.00       | Wd-H-Frame                       | 1.37   |                                   | 1                      |
| 14       | Blue Valley Tower          | Blue Valley          | 161.00  | 161.00       | Tower                            | 0.51   |                                   | 3                      |
| 15       | Hawthorn                   | Randolph-Avon        | 161.00  | 161.00       | Wd-H-Frame                       | 5.08   |                                   | 1                      |
| 16       | TC River X                 | Hawthorn             | 161.00  | 161.00       | Tower                            | 0.54   |                                   | 3                      |
| 17       | DC River X                 | Northeast            | 161.00  | 161.00       | Tower                            | 0.36   |                                   | 2                      |
| 18       | Blue Valley                | Winchester Jct       | 161.00  | 161.00       | Wd-H-Frame                       | 7.90   |                                   | 1                      |
| 19       | Leeds Tower                | Loma Vista           | 161.00  | 161.00       | Wd-H-Frame                       | 11.25  |                                   | 1                      |
| 20       | Southtown                  | Bunker Ridge         | 161.00  | 161.00       | Wd-H-Frame                       | 3.08   |                                   | 1                      |
| 21       | Northeast                  | Grand Ave            | 161.00  | 161.00       | Wd-H-Frame                       | 0.13   |                                   | 1                      |
| 22       | Blue Mills Jct             | Blue Mills #2        | 161.00  | 161.00       | Wood Pole                        | 0.23   |                                   | 1                      |
| 23       | Leeds                      | Roeland Park         | 161.00  | 161.00       | Wd-H-Frame                       | 2.31   |                                   | 1                      |
| 24       | DC Southtown               | Hickman/Grandview    | 161.00  | 161.00       | Wd-H-Frame                       | 0.11   |                                   | 2                      |
| 25       | DC Montrose                | Loma Vista           | 161.00  | 161.00       | Tower                            | 0.97   |                                   | 2                      |
| 26       | Grand Ave                  | Navy-Terrace         | 161.00  | 161.00       | Wd-H-Frame                       | 1.95   |                                   | 1                      |
| 27       | Common R/W                 | Hawthorn-Southtown   | 161.00  | 161.00       |                                  |  |                                   |                        |
| 28       | Northeast                  | Crosstown            | 161.00  | 161.00       | Stl Pl / Tower                   | 0.19   |                                   | 1                      |
| 29       | Maywood                    | Weatherby            | 161.00  | 161.00       | Stl Pl/Wd-H-Fr                   | 5.19   |                                   | 1                      |
| 30       | DC NE-Grand Ave            | Hawthorn-Crosstown   | 161.00  | 161.00       | Tower                            | 0.21   |                                   | 2                      |
| 31       | Henry                      | Rw Montrose-Stilwell | 161.00  | 161.00       | Wd-Pole                          |  |                                   | 1                      |
| 32       | Montrose                   | Loma Vista #9        | 161.00  | 161.00       | Wd-H-Frame                       | 57.26  |                                   | 1                      |
| 33       | Montrose                   | Loma Vista #11       | 161.00  | 161.00       | Wd-H-Frame                       | 57.29  |                                   | 1                      |
| 34       | Montrose                   | Stilwell #13         | 161.00  | 161.00       | Wd-H-Frame                       | 50.00  |                                   | 1                      |
| 35       | Montrose                   | Archie-Stilwell      | 161.00  | 161.00       | Wd-H-Frame                       | 48.15  |                                   | 1                      |
| 36       |                            |                      |   |              | TOTAL                            | 1,813.68   |                                   | 194                    |

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION     |                          | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|-----------------|--------------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)        | To (b)                   | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | Southtown       | Grandview                | 161.00  | 161.00       | Wd-H-Frame                       | 7.71   |                                   | 1                      |
| 2        | Stilwell        | Hickman                  | 161.00  | 161.00       | Wd-H-Frame                       | 6.64   |                                   | 1                      |
| 3        | Hawthorn        | Blue Valley              | 161.00  | 161.00       | Wd-H-Frame                       | 1.71   |                                   | 1                      |
| 4        | Hawthorn        | Missouri City            | 161.00  | 161.00       | Wd-H-Frame                       | 14.35  |                                   | 1                      |
| 5        | Missouri City   | Moberly                  | 161.00  | 161.00       | Wd-H-Frame                       | 90.23  |                                   | 1                      |
| 6        | Salisbury       | Norton                   | 161.00  | 161.00       | Wd-H-Frame                       | 22.28  |                                   | 1                      |
| 7        | Norton          | Malta Bend-South Waverly | 161.00  | 161.00       | Wd-H-Frame                       | 14.18  |                                   | 1                      |
| 8        | Nashua          | St Joseph                | 161.00  | 161.00       | Wd-H-Frame                       |  |                                   |                        |
| 9        | Montrose        | Clinton                  | 161.00  | 161.00       | Wd-H-Frame                       | 12.22  |                                   | 1                      |
| 10       | Midtown         | Forest                   | 161.00  | 161.00       | Steel Pole                       | 1.62   |                                   | 1                      |
| 11       | Forest          | Southtown                | 161.00  | 161.00       | Steel Pole                       | 3.24   |                                   | 1                      |
| 12       | Blue Mills Jct  | Blue Mills #1            | 161.00  | 161.00       | Wd-H-Frame                       | 0.21   |                                   | 1                      |
| 13       | Midtown         | Crosstown                | 161.00  | 161.00       | Steel Pole                       | 7.88   |                                   | 1                      |
| 14       | Terrace         | State Line               | 161.00  | 161.00       | Wd-H-Frame                       | 0.78   |                                   | 1                      |
| 15       | Barry           | Line Creek               | 161.00  | 161.00       | Wood Pole                        | 4.19   |                                   | 1                      |
| 16       | Winchester Jct  | Southtown                | 161.00  | 161.00       | Wd-H-Frame                       | 7.47   |                                   | 1                      |
| 17       | Winchester Jct  | Swope #1                 | 161.00  | 161.00       | Wd-H-Frame                       | 0.39   |                                   | 1                      |
| 18       | DC NKC          | NE / Avondale            | 161.00  | 161.00       | Steel Pole                       | 1.16   |                                   | 2                      |
| 19       | Northeast       | NKC                      | 161.00  | 161.00       | Steel Pole                       | 0.16   |                                   | 1                      |
| 20       | DC Martin City  | Redel / Grandview        | 161.00  | 161.00       | Steel Pole                       | 0.36   |                                   | 2                      |
| 21       | Southtown       | Hickman                  | 161.00  | 161.00       | Wd-H-Frame                       | 5.71   |                                   | 1                      |
| 22       | Martin City     | Grandview                | 161.00  | 161.00       | Wd-H-Frame                       | 1.34   |                                   | 1                      |
| 23       | Line Creek      | Riverside                | 161.00  | 161.00       | Wd-Stl-Pole                      | 4.20   |                                   | 1                      |
| 24       | Hawthorn        | Independence             | 161.00  | 161.00       | Steel Pole                       | 1.75   |                                   | 1                      |
| 25       | Birmingham      | Claycomo                 | 161.00  | 161.00       | Wd-H-Frame                       | 4.39   |                                   | 1                      |
| 26       | Avondale        | NKC                      | 161.00  | 161.00       | Wd-H-Frame                       | 2.14   |                                   | 1                      |
| 27       | Northeast       | Avondale                 | 161.00  | 161.00       | Wd-H-Frame                       | 2.10   |                                   | 1                      |
| 28       | Avondale Jct    | Riverside                | 161.00  | 161.00       | Wd-St PI/H Fr                    | 4.47   |                                   | 1                      |
| 29       | Northeast       | Grand West               | 161.00  | 161.00       | Steel Pole                       | 1.51   |                                   | 1                      |
| 30       | Bunker Ridge    | Loma Vista               | 161.00  | 161.00       | Wd-H-Frame                       | 0.93   |                                   | 1                      |
| 31       | DC Bunker Ridge | Southtown/Loma Vista     | 161.00  | 161.00       | Steel Pole                       | 1.31   |                                   | 2                      |
| 32       | Weatherby       | Tiffany                  | 161.00  | 161.00       | Stl PI/Wd-H-Fr                   | 3.95   |                                   | 1                      |
| 33       | Tiffany         | Roanridge                | 161.00  | 161.00       | Steel Pole                       | 1.64   |                                   | 1                      |
| 34       | Roanridge       | Barry                    | 161.00  | 161.00       | Steel Pole                       | 2.35   |                                   | 1                      |
| 35       | Roanridge       | Nashua                   | 161.00  | 161.00       | Stl PI/Wd-H-Fr                   | 4.99   |                                   | 1                      |
| 36       |                 |                          |   |              | TOTAL                            | 1,813.68   |                                   | 194                    |

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|----------|--------------------------|-----------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)                 | To (b)                | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | DC Roanridge             | Barry/Nashua          | 161.00  | 161.00       | Steel Pole                       | 0.95   |                                   | 2                      |
| 2        | Hawthorn                 | Leeds #27             | 161.00  | 161.00       | StlPI/Stl-H-Fr                   | 6.19   |                                   | 1                      |
| 3        | Gladstone                | Shoal Creek           | 161.00  | 161.00       | Wd/Stl Pole                      | 3.70   |                                   | 1                      |
| 4        | Shoal Creek              | Nashua                | 161.00  | 161.00       | Wd-H-Frame                       | 6.85   |                                   | 1                      |
| 5        | Shoal Creek              | Claycomo              | 161.00  | 161.00       | Wd/Stl Pole                      | 4.33   |                                   | 1                      |
| 6        | Hawthorn                 | Levee                 | 161.00  | 161.00       | Steel Pole                       | 0.36   |                                   | 1                      |
| 7        | Levee                    | Northeast #17         | 161.00  | 161.00       | Stl PIWd-H-Fr                    | 5.32   |                                   | 1                      |
| 8        | Hawthorn                 | Chouteau              | 161.00  | 161.00       | Stl/Wd-H-Fr                      | 2.85   |                                   | 1                      |
| 9        | Chouteau                 | Northeast #5          | 161.00  | 161.00       | Wd-H-Frame                       | 2.37   |                                   | 1                      |
| 10       | DC Hawthorn              | Leeds/Chouteau        | 161.00  | 161.00       | Steel Pole                       | 0.39   |                                   | 2                      |
| 11       | Malta Bend               | S Waverly             | 161.00  | 161.00       |                                  | 7.63   |                                   | 1                      |
| 12       | Martin City              | Redel                 | 161.00  | 161.00       | Wd-H-Fr                          | 0.62   |                                   | 1                      |
| 13       | Leeds                    | Independence          | 161.00  | 161.00       | Steel Pole                       | 1.15   |                                   | 1                      |
| 14       | DC Leeds                 | Hawthorn/Independence | 161.00  | 161.00       | Steel Pole                       | 1.03   |                                   | 2                      |
| 15       | Winchester Jct           | Swope #2              | 161.00  | 161.00       | Wd-H-Fr                          | 0.48   |                                   | 1                      |
| 16       | Avondale                 | Gladstone             | 161.00  | 161.00       | Wd Pole/H-Fr                     | 5.74   |                                   | 1                      |
| 17       | Southtown                | Bendix                | 161.00  | 161.00       | Wd-H-Fr                          | 1.35   |                                   | 1                      |
| 18       | Bendix                   | Tomahawk              | 161.00  | 161.00       | Wd-H-Frame                       | 4.15   |                                   | 1                      |
| 19       | Tomahawk                 | Mission Jct           | 161.00  | 161.00       | Wd-H-Frame                       | 3.14   |                                   | 1                      |
| 20       | Total 161 Kv             |                       |   |              |                                  | 554.06   |                                   | 90                     |
| 21       | Various 66 Kv            |                       |   |              |                                  | 68.80  |                                   |                        |
| 22       | Total 66 Kv              |                       |   |              |                                  | 68.80  |                                   |                        |
| 23       | Various 33 Kv            |                       |   |              |                                  | 166.19   |                                   |                        |
| 24       | Total 33 Kv              |                       |   |              |                                  | 166.19   |                                   |                        |
| 25       | Underground Lines:       |                       |   |              |                                  |  |                                   |                        |
| 26       | Grand Ave                | Guinotte Ts           | 161.00  | 161.00       | Ug Const                         | 4.04   |                                   | 1                      |
| 27       | Midtown                  | Brush Creek Ts        | 161.00  | 161.00       | Ug Const                         | 6.25   |                                   | 1                      |
| 28       | Midtown                  | Roe Ts                | 161.00  | 161.00       | Ug Const                         | 6.00   |                                   | 1                      |
| 29       | Grand Ave                | Crosstown             | 161.00  | 161.00       | Ug Const                         | 5.83   |                                   | 1                      |
| 30       | Crosstown                | Guinotte TS           | 161.00  | 161.00       | Ug Const                         | 7.84   |                                   | 1                      |
| 31       | Grand Ave                | Navy/Terrace          | 161.00  | 161.00       | Ug Const                         | 0.56   |                                   | 1                      |
| 32       | Total 161 Kv Underground |                       |   |              |                                  | 30.52  |                                   | 6                      |
| 33       |                          |                       |   |              |                                  |  |                                   |                        |
| 34       |                          |                       |   |              |                                  |  |                                   |                        |
| 35       | Kansas (Overhead Lines)  |                       |   |              |                                  |  |                                   |                        |
| 36       |                          |                       |   |              | TOTAL                            | 1,813.68   |                                   | 194                    |

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| Line No. | DESIGNATION        |                    | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|--------------------|--------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)           | To (b)             | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | Swissvale          | Stilwell           | 345.00  | 345.00       | Wd-H-Frame                       | 34.51  |                                   | 1                      |
| 2        | Stilwell           | Sibley             | 345.00  | 345.00       | Wd-H-Frame                       | 3.05   |                                   | 1                      |
| 3        | LaCygne            | Stilwell           | 345.00  | 345.00       | Wd-H-Frame                       | 30.78  |                                   | 1                      |
| 4        | LaCygne            | W. Gardner         | 345.00  | 345.00       | Wd-H-Frame                       | 40.38  |                                   | 1                      |
| 5        | DC Craig           | Gardner/Cedar Ck   | 345.00  | 345.00       | Steel Pole                       | 2.06   |                                   | 2                      |
| 6        | River X Iatan      | Stranger Creek Jct | 345.00  | 345.00       | Tower                            | 0.40   |                                   | 1                      |
| 7        | Iatan              | Stranger Creek Jct | 345.00  | 345.00       | Wd-H-Frame                       | 11.90  |                                   | 1                      |
| 8        | Stranger Creek Jct | Craig              | 345.00  | 345.00       | Wd-H-Frame                       | 28.14  |                                   | 1                      |
| 9        | Craig              | W. Gardner         | 345.00  | 345.00       | Wd-H-Frame                       | 16.19  |                                   | 1                      |
| 10       | DC W Gardner       | LaCygne/Craig      | 345.00  | 345.00       | Steel Pole                       | 0.05   |                                   | 2                      |
| 11       | DC W Gardner       | LaCygne/Ottawa     | 345.00  | 345.00       | St Pole/H-Fr                     | 0.49   |                                   | 2                      |
| 12       | Wolf Creek         |                    | 345.00  | 345.00       |                                  |  |                                   |                        |
| 13       | Total 345 Kv       |                    |   |              |                                  | 167.95   |                                   | 14                     |
| 14       | Leeds              | Roeland Pk         | 161.00  | 161.00       | Wd-H-Frame                       | 0.17   |                                   | 1                      |
| 15       | Greenwood          | Shawnee            | 161.00  | 161.00       | Wd-H-Frame                       | 3.12   |                                   | 1                      |
| 16       | Oxford             | Olathe             | 161.00  | 161.00       | Steel Pole                       | 3.08   |                                   | 1                      |
| 17       | Mission Jct        | Kenilworth         | 161.00  | 161.00       | Wd-H-Frame                       | 4.79   |                                   | 1                      |
| 18       | Overland Pk        | Roeland Pk         | 161.00  | 161.00       | Wd-H-Frame                       | 9.43   |                                   | 1                      |
| 19       | Common R/W         | Shawnee-Fisher Jct | 161.00  | 161.00       |                                  |  |                                   |                        |
| 20       | Maywood            | Weatherby          | 161.00  | 161.00       | Wd-H-Frame                       | 5.77   |                                   | 1                      |
| 21       | Montrose           | Stilwell #13       | 161.00  | 161.00       | Wd-H-Frame                       | 3.26   |                                   | 1                      |
| 22       | Montrose           | Archie-Stilwell    | 161.00  | 161.00       | Wd-H-Frame                       | 3.14   |                                   | 1                      |
| 23       | Stilwell           | Hickman            | 161.00  | 161.00       | Wd-H-Frame                       | 6.94   |                                   | 1                      |
| 24       | Brookridge         | Overland Pk        | 161.00  | 161.00       | Wd-H-Frame                       | 2.04   |                                   | 1                      |
| 25       | Stilwell           | Antioch            | 161.00  | 161.00       | Wd-H-Frame                       | 8.45   |                                   | 1                      |
| 26       | Wagstaff           | Centennial         | 161.00  | 161.00       | Wd-H-Frame                       | 11.33  |                                   | 1                      |
| 27       | Paola              | Marmaton           | 161.00  | 161.00       | Wd-H-Frame                       | 51.59  |                                   | 1                      |
| 28       | Paola              | S. Ottawa          | 161.00  | 161.00       | Wd-H-Frame                       | 21.81  |                                   | 1                      |
| 29       | Merriam            | Greenwood          | 161.00  | 161.00       | Wd-H-Frame                       | 4.73   |                                   | 1                      |
| 30       | Greenwood          | Midland            | 161.00  | 161.00       | Wd-H-Frame                       | 2.23   |                                   | 1                      |
| 31       | Greenwood          | Metropolitan       | 161.00  | 161.00       | Wd-H-Frame                       | 4.98   |                                   | 1                      |
| 32       | Kenilworth         | Lenexa             | 161.00  | 161.00       | Wood Pole                        | 11.43  |                                   | 1                      |
| 33       | College            | Olathe             | 161.00  | 161.00       | Wood Pole                        | 3.72   |                                   | 1                      |
| 34       | Craig              | Lenexa             | 161.00  | 161.00       | Steel Pole                       | 0.22   |                                   | 1                      |
| 35       | Craig              | College            | 161.00  | 161.00       | Wd-H-Frame                       | 0.47   |                                   | 1                      |
| 36       |                    |                    |   |              | TOTAL                            | 1,813.68   |                                   | 194                    |

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION        |                       | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|--------------------|-----------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)           | To (b)                | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | Craig              | Greenwood #3          | 161.00  | 161.00       | Wd-H-Frame                       | 3.98   |                                   | 1                      |
| 2        | DC Craig-Greenwood | Lenexa-Kenilworth     | 161.00  | 161.00       | Steel Pole                       | 0.11   |                                   | 2                      |
| 3        | DC Craig           | Lenexa/Greenwood      | 161.00  | 161.00       | Steel Pole                       | 2.73   |                                   | 2                      |
| 4        | DC Moonlight       | Murlen/Gardner        | 161.00  | 161.00       | Stl-Wd-Pole                      | 0.39   |                                   | 2                      |
| 5        | Moonlight          | W. Gardner            | 161.00  | 161.00       | Steel Pole                       | 6.34   |                                   | 1                      |
| 6        | Switzer            | Riley                 | 161.00  | 161.00       | Steel Pole                       | 1.82   |                                   | 1                      |
| 7        | Switzer            | Olathe                | 161.00  | 161.00       | Steel Pole                       | 4.59   |                                   | 1                      |
| 8        | DC Switzer         | Riley/Olathe          | 161.00  | 161.00       | Steel Pole                       | 0.22   |                                   | 2                      |
| 9        | DC Oxford          | Antioch/Olathe        | 161.00  | 161.00       | Wood Pole                        | 1.30   |                                   | 2                      |
| 10       | Olathe             | Murlen                | 161.00  | 161.00       | Stl-Wd-Pole                      | 4.58   |                                   | 1                      |
| 11       | Kenilworth         | Overland Pk           | 161.00  | 161.00       | Wd-H-Frame                       | 3.28   |                                   | 1                      |
| 12       | DC Overland Pk     | Brookrdg/Kenilworth   | 161.00  | 161.00       | Wd-H-Frame                       | 0.12   |                                   | 2                      |
| 13       | Centennial         | Paola                 | 161.00  | 161.00       | Wood Pole                        | 2.86   |                                   | 1                      |
| 14       | Gardner            | Ottawa                | 161.00  | 161.00       | Wd-H-Frame                       | 24.34  |                                   | 1                      |
| 15       | Stilwell           | Spring Hill           | 161.00  | 161.00       | Wd-H-Frame                       | 9.35   |                                   | 1                      |
| 16       | DC Stilwell        | Redel/Spring Hill     | 161.00  | 161.00       | Wd-H-Frame                       | 1.31   |                                   | 2                      |
| 17       | Antioch            | Oxford                | 161.00  | 161.00       | Wd-H-Frame                       | 4.90   |                                   | 1                      |
| 18       | W Gardner          | Cedar Creek           | 161.00  | 161.00       | Stl Pl/Stl-H-F                   | 14.46  |                                   | 1                      |
| 19       | Martin City        | Redel                 | 161.00  | 161.00       | Wd-H-Frame                       | 2.74   |                                   | 1                      |
| 20       | Redel              | Stilwell              | 161.00  | 161.00       | Wd-H-Frame                       | 4.21   |                                   | 1                      |
| 21       | Craig              | Pflumm                | 161.00  | 161.00       | Steel Pole                       | 4.99   |                                   | 1                      |
| 22       | Pflumm             | Overland Park         | 161.00  | 161.00       | Steel Pole                       | 1.83   |                                   | 1                      |
| 23       | Metropolitan       | Maywood               | 161.00  | 161.00       | Stl-Wd-H-Fr                      | 5.60   |                                   | 1                      |
| 24       | Cedar Creek        | Greenwood             | 161.00  | 161.00       | Stl-Wd-Pole                      | 9.89   |                                   | 1                      |
| 25       | DC Craig           | Overland Park/College | 161.00  | 161.00       | Steel Pole                       | 1.77   |                                   | 2                      |
| 26       | Lenexa Tap         | Craig-Greenwood       | 161.00  | 161.00       | Steel Pole                       | 0.06   |                                   | 1                      |
| 27       | DC Riley           | Brookridge/Switzer    | 161.00  | 161.00       | Steel Pole                       | 1.53   |                                   | 2                      |
| 28       | Brookridge         | Riley                 | 161.00  | 161.00       | Steel Pole                       | 2.56   |                                   | 1                      |
| 29       | Craig              | Cedar Creek           | 161.00  | 161.00       | Stl-Wd-H-Fr                      | 1.30   |                                   | 1                      |
| 30       | Tomahawk           | Mission Jct           | 161.00  | 161.00       | Wd-H-Frame                       | 1.73   |                                   | 1                      |
| 31       | Riley              | Sprint                | 161.00  | 161.00       | Steel Pole                       | 0.90   |                                   | 1                      |
| 32       | Sprint             | Mission Jct           | 161.00  | 161.00       | Steel Pole                       | 2.63   |                                   | 1                      |
| 33       | Bucyrus            | Wagstaff              | 161.00  | 161.00       | Wd-H-Frame                       | 4.22   |                                   | 1                      |
| 34       | Stilwell           | Bucyrus               | 161.00  | 161.00       | Wd-H-Frame                       | 3.05   |                                   | 1                      |
| 35       | Bucyrus            | N Louisburg           | 161.00  | 161.00       | Steel Pole                       | 7.85   |                                   | 1                      |
| 36       |                    |                       |   |              | TOTAL                            | 1,813.68   |                                   | 194                    |

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION                |                  | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|----------------------------|------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)                   | To (b)           | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | Paola                      | Osawatomie       | 161.00  | 161.00       | Steel Pole                       | 0.32   |                                   | 1                      |
| 2        | W Gardner                  | Cedar Niles      | 161.00  | 161.00       | Steel Pole                       | 8.20   |                                   | 1                      |
| 3        | DC SE Ottawa               | Gardner/S Ottawa | 161.00  | 161.00       | Stl-H-Frame                      | 1.34   |                                   | 2                      |
| 4        | Moonlight                  | Quarry           | 161.00  | 161.00       | Wd-Stl Pole                      | 4.82   |                                   | 1                      |
| 5        | Quarry                     | Murlen           | 161.00  | 161.00       | Wd/Stl Pole                      | 5.62   |                                   | 1                      |
| 6        | SE Ottawa                  | S Ottawa         | 161.00  | 161.00       | Wd Frm/Stl Pl                    | 1.46   |                                   | 1                      |
| 7        | W Gardner                  | Bull Creek       | 161.00  | 161.00       |                                  | 0.26   |                                   | 1                      |
| 8        | Underground Lines:         |                  |   |              |                                  |  |                                   |                        |
| 9        | Midtown                    | Roe              | 161.00  | 161.00       | Ug Const                         | 5.51   |                                   | 1                      |
| 10       | Total 161 Kv               |                  |   |              |                                  | 333.77   |                                   | 74                     |
| 11       | Windfarm                   | Spearville       | 230.00  | 230.00       | Steel Pole                       | 0.31   |                                   | 1                      |
| 12       | Total 230 Kv               |                  |   |              |                                  | 0.31   |                                   | 1                      |
| 13       | Various 66 Kv              |                  |   |              |                                  | 3.01   |                                   |                        |
| 14       | Total 66 Kv                |                  |   |              |                                  | 3.01   |                                   |                        |
| 15       | Various 33 Kv              |                  |   |              |                                  | 358.64   |                                   |                        |
| 16       | Total 33 Kv                |                  |   |              |                                  | 358.64   |                                   |                        |
| 17       | Transmission Line Expenses |                  |   |              |                                  |  |                                   |                        |
| 18       | Overhead                   |                  |   |              |                                  |  |                                   |                        |
| 19       | Underground                |                  |   |              |                                  |  |                                   |                        |
| 20       |                            |                  |   |              |                                  |  |                                   |                        |
| 21       |                            |                  |   |              |                                  |  |                                   |                        |
| 22       |                            |                  |   |              |                                  |  |                                   |                        |
| 23       |                            |                  |   |              |                                  |  |                                   |                        |
| 24       |                            |                  |   |              |                                  |  |                                   |                        |
| 25       |                            |                  |   |              |                                  |  |                                   |                        |
| 26       |                            |                  |   |              |                                  |  |                                   |                        |
| 27       |                            |                  |   |              |                                  |  |                                   |                        |
| 28       |                            |                  |   |              |                                  |  |                                   |                        |
| 29       |                            |                  |   |              |                                  |  |                                   |                        |
| 30       |                            |                  |   |              |                                  |  |                                   |                        |
| 31       |                            |                  |   |              |                                  |  |                                   |                        |
| 32       |                            |                  |   |              |                                  |  |                                   |                        |
| 33       |                            |                  |   |              |                                  |  |                                   |                        |
| 34       |                            |                  |   |              |                                  |  |                                   |                        |
| 35       |                            |                  |   |              |                                  |  |                                   |                        |
| 36       |                            |                  |   |              | TOTAL                            | 1,813.68   |                                   | 194                    |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) |                                  |                | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                          |           |                    | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
|                                    |   |                                  |                |   |                          |           |                    | 1        |
| 795M-AL                            | 76,506  | 1,117,515                        | 1,194,021      |   |                          |           |                    | 2        |
| 795M-AL                            | 445,796   | 6,864,705                        | 7,310,501      |   |                          |           |                    | 3        |
| 795M-AL                            | 771,067   | 6,727,711                        | 7,498,778      |   |                          |           |                    | 4        |
| 954M-AL                            |   | 3,269,095                        | 3,269,095      |   |                          |           |                    | 5        |
| 954M-AL                            |   | 554,941                          | 554,941        |   |                          |           |                    | 6        |
| 795M-AL                            | 456,349   | 4,332,115                        | 4,788,464      |   |                          |           |                    | 7        |
| 795M-AL                            | 3,592   | 580,777                          | 584,369        |   |                          |           |                    | 8        |
| 795M-AL                            | 27,465  | 396,367                          | 423,832        |   |                          |           |                    | 9        |
|                                    | 1,780,775   | 23,843,226                       | 25,624,001     |   |                          |           |                    | 10       |
|                                    | 52,652  |                                  | 52,652         |   |                          |           |                    | 11       |
| 1192M-AL                           | 1,348   | 326,387                          | 327,735        |   |                          |           |                    | 12       |
| 1192M-AL                           | 48,173  | 560,559                          | 608,732        |   |                          |           |                    | 13       |
| 1192M-AL                           | 82,960  | 291,126                          | 374,086        |   |                          |           |                    | 14       |
| 1192M-AL                           | 52,016  | 2,187,278                        | 2,239,294      |   |                          |           |                    | 15       |
| 1192M-AL                           | 2,533   | 548,053                          | 550,586        |   |                          |           |                    | 16       |
| 1192M-AL                           |   | 171,236                          | 171,236        |   |                          |           |                    | 17       |
| 1192M-AL                           | 228,268   | 1,279,514                        | 1,507,782      |   |                          |           |                    | 18       |
| 1192M-AL                           | 208,401   | 1,035,068                        | 1,243,469      |   |                          |           |                    | 19       |
| 1192M-AL                           | 44,167  | 516,007                          | 560,174        |   |                          |           |                    | 20       |
| 1192M-AL                           | 31,656  | 668,852                          | 700,508        |   |                          |           |                    | 21       |
| 795M-AL                            |   | 53,208                           | 53,208         |   |                          |           |                    | 22       |
| 1192M-AL                           | 76,527  | 379,468                          | 455,995        |   |                          |           |                    | 23       |
| 1192M-AL                           |   | 77,369                           | 77,369         |   |                          |           |                    | 24       |
| 1192M-AL                           |   | 430,933                          | 430,933        |   |                          |           |                    | 25       |
| 1192M-AL                           | 85,667  | 1,275,553                        | 1,361,220      |   |                          |           |                    | 26       |
|                                    | 79,514  |                                  | 79,514         |   |                          |           |                    | 27       |
| 1192M-AL                           |   | 463,679                          | 463,679        |   |                          |           |                    | 28       |
| 1192M-AL                           | 188,104   | 1,062,862                        | 1,250,966      |   |                          |           |                    | 29       |
| 1192M-AL                           |   | 60,727                           | 60,727         |   |                          |           |                    | 30       |
|                                    |   |                                  |                |   |                          |           |                    | 31       |
| 1192M-AL                           | 305,069   | 2,806,537                        | 3,111,606      |   |                          |           |                    | 32       |
| 1192M-AL                           | 313,956   | 3,982,017                        | 4,295,973      |   |                          |           |                    | 33       |
| 1192M-AL                           | 144,576   | 3,692,757                        | 3,837,333      |   |                          |           |                    | 34       |
| 1192M-AL                           | 140,512   | 3,535,339                        | 3,675,851      |   |                          |           |                    | 35       |
|                                    | 26,416,108  | 290,535,922                      | 316,952,030    | 52,689                                  | 3,754,317                | 2,383,801 | 6,190,807          | 36       |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) |                                  |                | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                          |           |                    | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| 1192M-AL                           | 26,674  | 3,221,446                        | 3,248,120      |   |                          |           |                    | 1        |
| 1192M-AL                           | 202,848   | 885,932                          | 1,088,780      |   |                          |           |                    | 2        |
| 1192M-AL                           |   | 143,189                          | 143,189        |   |                          |           |                    | 3        |
| 556M-AL                            | 54,414  | 1,963,319                        | 2,017,733      |   |                          |           |                    | 4        |
| 556M-AL                            | 111,599   | 7,978,830                        | 8,090,429      |   |                          |           |                    | 5        |
| 795M-AL                            | 69,438  | 1,903,068                        | 1,972,506      |   |                          |           |                    | 6        |
| 795M-AL                            | 68,625  | 895,612                          | 964,237        |   |                          |           |                    | 7        |
|                                    |   |                                  |                |   |                          |           |                    | 8        |
| 795M-AL                            | 70,936  | 2,189,730                        | 2,260,666      |   |                          |           |                    | 9        |
| 1192M-AL                           |   | 462,310                          | 462,310        |   |                          |           |                    | 10       |
| 1192M-AL                           |   | 817,929                          | 817,929        |   |                          |           |                    | 11       |
| 795M-AL                            | 2,839   | 25,805                           | 28,644         |   |                          |           |                    | 12       |
| 1192M-AL                           | 2,702,739   | 6,436,424                        | 9,139,163      |   |                          |           |                    | 13       |
| 1192M-AL                           |   | 1,024,623                        | 1,024,623      |   |                          |           |                    | 14       |
| 1192M-AL                           | 356,681   | 538,125                          | 894,806        |   |                          |           |                    | 15       |
| 1192M-AL                           | 26,316  | 1,912,067                        | 1,938,383      |   |                          |           |                    | 16       |
| 1192M-AL                           | 20,400  | 165,304                          | 185,704        |   |                          |           |                    | 17       |
| 1192M-AL                           | 85,589  | 905,470                          | 991,059        |   |                          |           |                    | 18       |
| 1192M-AL                           |   | 151,542                          | 151,542        |   |                          |           |                    | 19       |
| 1192M-AL                           |   | 219,013                          | 219,013        |   |                          |           |                    | 20       |
| 1192M-AL                           | 73,499  | 1,360,383                        | 1,433,882      |   |                          |           |                    | 21       |
| 1192M-AL                           |   | 550,567                          | 550,567        |   |                          |           |                    | 22       |
| 1192M-AL                           | 1,195,041   | 1,246,196                        | 2,441,237      |   |                          |           |                    | 23       |
| 1192M-AL                           | 6   | 15                               | 21             |   |                          |           |                    | 24       |
| 1192M-AL                           | 122,386   | 1,448,194                        | 1,570,580      |   |                          |           |                    | 25       |
| 1192M-AL                           |   | 244,264                          | 244,264        |   |                          |           |                    | 26       |
| 1192M-AL                           |   | 112,511                          | 112,511        |   |                          |           |                    | 27       |
| 1192M-AL                           | 76,838  | 1,089,378                        | 1,166,216      |   |                          |           |                    | 28       |
| 1192M-AL                           | 37,215  | 1,140,396                        | 1,177,611      |   |                          |           |                    | 29       |
| 1192M-AL                           | 77,428  | 316,678                          | 394,106        |   |                          |           |                    | 30       |
| 1192M-AL                           |   | 428,525                          | 428,525        |   |                          |           |                    | 31       |
| 1192M-AL                           | 112,393   | 547,328                          | 659,721        |   |                          |           |                    | 32       |
| 1192M-AL                           | 44,957  | 364,772                          | 409,729        |   |                          |           |                    | 33       |
| 1192M-AL                           | 95,111  | 574,894                          | 670,005        |   |                          |           |                    | 34       |
| 1192M-AL                           | 188,750   | 411,620                          | 600,370        |   |                          |           |                    | 35       |
|                                    | 26,416,108  | 290,535,922                      | 316,952,030    | 52,689                                  | 3,754,317                | 2,383,801 | 6,190,807          | 36       |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) |                                  |                | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                          |           |                    | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| 1192M-AL                           |   | 514,888                          | 514,888        |   |                          |           |                    | 1        |
| 1192M-AL                           | 822,714   | 3,539,571                        | 4,362,285      |   |                          |           |                    | 2        |
| 1192M-AL                           | 134,856   | 811,837                          | 946,693        |   |                          |           |                    | 3        |
| 1192M-AL                           | 845,342   | 1,300,546                        | 2,145,888      |   |                          |           |                    | 4        |
| 1192M-AL                           | 197,910   | 929,749                          | 1,127,659      |   |                          |           |                    | 5        |
| 1192M-AL                           |   | 204,426                          | 204,426        |   |                          |           |                    | 6        |
| 1192M-AL                           | 12,198  | 1,641,633                        | 1,653,831      |   |                          |           |                    | 7        |
| 1192M-AL                           | 31,708  | 1,200,858                        | 1,232,566      |   |                          |           |                    | 8        |
| 1192M-AL                           | 19,393  | 1,215,215                        | 1,234,608      |   |                          |           |                    | 9        |
| 1192M-AL                           |   | 490,453                          | 490,453        |   |                          |           |                    | 10       |
|                                    | 29,156  | 248,484                          | 277,640        |   |                          |           |                    | 11       |
| 1192M-AL                           |   | 48,266                           | 48,266         |   |                          |           |                    | 12       |
| 1192M-AL                           | 9   | 4                                | 13             |   |                          |           |                    | 13       |
| 1192M-AL                           |   | 122,935                          | 122,935        |   |                          |           |                    | 14       |
| 1192M-AL                           |   | 229,104                          | 229,104        |   |                          |           |                    | 15       |
| 1192M-AL                           | 5,970   | 1,146,406                        | 1,152,376      |   |                          |           |                    | 16       |
| 1192M-AL                           | 51,926  | 443,901                          | 495,827        |   |                          |           |                    | 17       |
| 1192M-AL                           | 80,782  | 1,325,747                        | 1,406,529      |   |                          |           |                    | 18       |
| 1192M-AL                           | 24,504  | 424,905                          | 449,409        |   |                          |           |                    | 19       |
|                                    | 10,165,289  | 82,918,916                       | 93,084,205     |   |                          |           |                    | 20       |
|                                    | 458,508   | 18,055,979                       | 18,514,487     |   |                          |           |                    | 21       |
|                                    | 458,508   | 18,055,979                       | 18,514,487     |   |                          |           |                    | 22       |
|                                    | 300,726   | 11,533,611                       | 11,834,337     |   |                          |           |                    | 23       |
|                                    | 300,726   | 11,533,611                       | 11,834,337     |   |                          |           |                    | 24       |
|                                    |   |                                  |                |   |                          |           |                    | 25       |
| 2500M-CO                           |   | 535,502                          | 535,502        |   |                          |           |                    | 26       |
| 2500M-CO                           |   | 995,630                          | 995,630        |   |                          |           |                    | 27       |
| 2500M-CO                           |   | 1,218,806                        | 1,218,806      |   |                          |           |                    | 28       |
| 2500M-CO                           |   | 1,063,478                        | 1,063,478      |   |                          |           |                    | 29       |
| 2500M-CO                           |   | 6,646,084                        | 6,646,084      |   |                          |           |                    | 30       |
| 2500M-CO                           |   | 148,974                          | 148,974        |   |                          |           |                    | 31       |
|                                    |   | 10,608,474                       | 10,608,474     |   |                          |           |                    | 32       |
|                                    |   |                                  |                |   |                          |           |                    | 33       |
|                                    |   |                                  |                |   |                          |           |                    | 34       |
|                                    |   |                                  |                |   |                          |           |                    | 35       |
|                                    | 26,416,108  | 290,535,922                      | 316,952,030    | 52,689                                  | 3,754,317                | 2,383,801 | 6,190,807          | 36       |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) |                                  |                | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                          |           |                    | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| 795M-AL                            | 207,326   | 4,911,296                        | 5,118,622      |   |                          |           |                    | 1        |
| 795M-AL                            | 37,478  | 323,184                          | 360,662        |   |                          |           |                    | 2        |
| 795M-AL                            | 369,948   | 10,343,509                       | 10,713,457     |   |                          |           |                    | 3        |
| 954M-AL                            | 681,536   | 14,544,235                       | 15,225,771     |   |                          |           |                    | 4        |
| 954M-AL                            |   | 803,493                          | 803,493        |   |                          |           |                    | 5        |
| 954M-AL                            |   | 559,252                          | 559,252        |   |                          |           |                    | 6        |
| 954M-AL                            | 447,286   | 2,507,392                        | 2,954,678      |   |                          |           |                    | 7        |
| 954M-AL                            | 1,313,316   | 5,291,002                        | 6,604,318      |   |                          |           |                    | 8        |
| 954M-AL                            | 1,135,735   | 2,992,460                        | 4,128,195      |   |                          |           |                    | 9        |
| 954M-AL                            |   | 75,237                           | 75,237         |   |                          |           |                    | 10       |
| 954M-AL                            |   | 369,569                          | 369,569        |   |                          |           |                    | 11       |
|                                    | 355   | 103,731                          | 104,086        |   |                          |           |                    | 12       |
|                                    | 4,192,980   | 42,824,360                       | 47,017,340     |   |                          |           |                    | 13       |
| 1192M-AL                           | 1,783   | 24,020                           | 25,803         |   |                          |           |                    | 14       |
| 1192M-AL                           | 7,793   | 955,115                          | 962,908        |   |                          |           |                    | 15       |
| 1192M-AL                           | 43,596  | 559,108                          | 602,704        |   |                          |           |                    | 16       |
| 1192M-AL                           | 113,727   | 466,594                          | 580,321        |   |                          |           |                    | 17       |
| 556M-AL                            | 280,583   | 4,284,716                        | 4,565,299      |   |                          |           |                    | 18       |
|                                    | 17,541  |                                  | 17,541         |   |                          |           |                    | 19       |
| 1192M-AL                           | 159,387   | 1,138,871                        | 1,298,258      |   |                          |           |                    | 20       |
| 1192M-AL                           | 10,350  | 233,736                          | 244,086        |   |                          |           |                    | 21       |
| 1192M-AL                           | 9,967   | 153,571                          | 163,538        |   |                          |           |                    | 22       |
| 1192M-AL                           | 58,747  | 1,148,092                        | 1,206,839      |   |                          |           |                    | 23       |
| 1192M-AL                           | 39,850  | 898,636                          | 938,486        |   |                          |           |                    | 24       |
| 1192M-AL                           | 70,033  | 2,104,293                        | 2,174,326      |   |                          |           |                    | 25       |
| 397M-AL                            | 27,346  | 1,658,719                        | 1,686,065      |   |                          |           |                    | 26       |
| 336M-AL                            | 50,149  | 7,064,865                        | 7,115,014      |   |                          |           |                    | 27       |
| 397M-AL                            | 32,288  | 2,054,185                        | 2,086,473      |   |                          |           |                    | 28       |
| 477M-AL                            | 341,849   | 711,709                          | 1,053,558      |   |                          |           |                    | 29       |
| 795M-AL                            | 130,229   | 520,023                          | 650,252        |   |                          |           |                    | 30       |
| 1192M-AL                           | 362,037   | 699,200                          | 1,061,237      |   |                          |           |                    | 31       |
| 1192M-AL                           | 178,955   | 1,169,247                        | 1,348,202      |   |                          |           |                    | 32       |
| 1192M-AL                           |   | 284,381                          | 284,381        |   |                          |           |                    | 33       |
| 954M-AL                            |   | 26,461                           | 26,461         |   |                          |           |                    | 34       |
| 1192M-AL                           | 82,697  | 534,891                          | 617,588        |   |                          |           |                    | 35       |
|                                    | 26,416,108  | 290,535,922                      | 316,952,030    | 52,689                                  | 3,754,317                | 2,383,801 | 6,190,807          | 36       |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) |                                  |                | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                          |           |                    | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| 1192M-AL                           | 151,667   | 491,412                          | 643,079        |   |                          |           |                    | 1        |
| 1192M-AL                           | 77,465  | 105,989                          | 183,454        |   |                          |           |                    | 2        |
| 1192M-AL                           | 443,416   | 1,146,802                        | 1,590,218      |   |                          |           |                    | 3        |
| 1192M-AL                           | 4,753   | 174,943                          | 179,696        |   |                          |           |                    | 4        |
| 1192M-AL                           | 128,482   | 913,258                          | 1,041,740      |   |                          |           |                    | 5        |
| 1192M-AL                           | 19,114  | 516,447                          | 535,561        |   |                          |           |                    | 6        |
| 1192M-AL                           | 33,616  | 2,591,007                        | 2,624,623      |   |                          |           |                    | 7        |
| 1192M-AL                           | 105,478   | 136,435                          | 241,913        |   |                          |           |                    | 8        |
| 1192M-AL                           | 123,083   | 432,663                          | 555,746        |   |                          |           |                    | 9        |
| 1192M-AL                           | 253,076   | 491,513                          | 744,589        |   |                          |           |                    | 10       |
| 1192M-AL                           | 166,187   | 674,120                          | 840,307        |   |                          |           |                    | 11       |
| 556M-AL                            | 8,588   | 67,273                           | 75,861         |   |                          |           |                    | 12       |
| 1192M-AL                           |   | 405,443                          | 405,443        |   |                          |           |                    | 13       |
| 1192M-AL                           | 591,458   | 3,769,481                        | 4,360,939      |   |                          |           |                    | 14       |
| 1192M-AL                           | 353,000   | 1,924,670                        | 2,277,670      |   |                          |           |                    | 15       |
| 1192M-AL                           |   | 571,565                          | 571,565        |   |                          |           |                    | 16       |
| 1192M-AL                           |   | 1,433,019                        | 1,433,019      |   |                          |           |                    | 17       |
| 1192M-AL                           | 301,786   | 3,644,673                        | 3,946,459      |   |                          |           |                    | 18       |
| 1192M-AL                           | 2,838   | 447,830                          | 450,668        |   |                          |           |                    | 19       |
| 1192M-AL                           | 4,647   | 1,032,700                        | 1,037,347      |   |                          |           |                    | 20       |
| 954M-AL                            | 430,140   | 3,464,496                        | 3,894,636      |   |                          |           |                    | 21       |
| 954M-AL                            | 175,242   | 1,358,783                        | 1,534,025      |   |                          |           |                    | 22       |
| 1192M-AL                           |   | 1,079,901                        | 1,079,901      |   |                          |           |                    | 23       |
| 1192M-AL                           | 368,060   | 1,753,723                        | 2,121,783      |   |                          |           |                    | 24       |
| 1192M-AL                           | 235,117   | 977,135                          | 1,212,252      |   |                          |           |                    | 25       |
| 1192M-AL                           |   | 31,755                           | 31,755         |   |                          |           |                    | 26       |
| 1192M-AL                           | 1,382,519   | 920,621                          | 2,303,140      |   |                          |           |                    | 27       |
| 1192M-AL                           | 26,805  | 702,929                          | 729,734        |   |                          |           |                    | 28       |
| 1192M-AL                           |   | 310,977                          | 310,977        |   |                          |           |                    | 29       |
| 1192M-AL                           | 80,554  | 1,365,470                        | 1,446,024      |   |                          |           |                    | 30       |
| 1192M-AL                           |   | 300,706                          | 300,706        |   |                          |           |                    | 31       |
| 1192M-AL                           |   | 820,623                          | 820,623        |   |                          |           |                    | 32       |
| 1192M-AL                           | 11,139  | 571,623                          | 582,762        |   |                          |           |                    | 33       |
| 1192M-AL                           |   | 562,714                          | 562,714        |   |                          |           |                    | 34       |
| 1192M-AL                           | 381,708   | 2,559,953                        | 2,941,661      |   |                          |           |                    | 35       |
|                                    | 26,416,108  | 290,535,922                      | 316,952,030    | 52,689                                  | 3,754,317                | 2,383,801 | 6,190,807          | 36       |

Name of Respondent  
Evergy Metro, Inc.

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2020/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) |                                  |                | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                          |           |                    | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| 954M-AL                            |   | 222,129                          | 222,129        |   |                          |           |                    | 1        |
| 1192M-AL                           | 629,412   | 2,929,962                        | 3,559,374      |   |                          |           |                    | 2        |
| 1192M-AL                           |   | 67                               | 67             |   |                          |           |                    | 3        |
| 1192M-AL                           | 241,093   | 701,316                          | 942,409        |   |                          |           |                    | 4        |
| 1192M-AL                           | 241,093   | 3,290,657                        | 3,531,750      |   |                          |           |                    | 5        |
| 1192M-AL                           |   | 444,155                          | 444,155        |   |                          |           |                    | 6        |
| 954M-AL                            |   | 90,512                           | 90,512         |   |                          |           |                    | 7        |
|                                    |   |                                  |                |   |                          |           |                    | 8        |
| 2500M-CO                           |   | 721,097                          | 721,097        |   |                          |           |                    | 9        |
|                                    | 8,990,443   | 72,842,980                       | 81,833,423     |   |                          |           |                    | 10       |
| 1192M-AL                           |   | 401,068                          | 401,068        |   |                          |           |                    | 11       |
|                                    |   | 401,068                          | 401,068        |   |                          |           |                    | 12       |
|                                    |   | 508,026                          | 508,026        |   |                          |           |                    | 13       |
|                                    |   | 508,026                          | 508,026        |   |                          |           |                    | 14       |
|                                    | 527,387   | 26,999,282                       | 27,526,669     |   |                          |           |                    | 15       |
|                                    | 527,387   | 26,999,282                       | 27,526,669     |   |                          |           |                    | 16       |
|                                    |   |                                  |                |   |                          |           |                    | 17       |
|                                    |   |                                  |                | 40,428                                  | 3,754,317                | 2,383,801 | 6,178,546          | 18       |
|                                    |   |                                  |                | 12,261                                  |                          |           | 12,261             | 19       |
|                                    |   |                                  |                |   |                          |           |                    | 20       |
|                                    |   |                                  |                |   |                          |           |                    | 21       |
|                                    |   |                                  |                |   |                          |           |                    | 22       |
|                                    |   |                                  |                |   |                          |           |                    | 23       |
|                                    |   |                                  |                |   |                          |           |                    | 24       |
|                                    |   |                                  |                |   |                          |           |                    | 25       |
|                                    |   |                                  |                |   |                          |           |                    | 26       |
|                                    |   |                                  |                |   |                          |           |                    | 27       |
|                                    |   |                                  |                |   |                          |           |                    | 28       |
|                                    |   |                                  |                |   |                          |           |                    | 29       |
|                                    |   |                                  |                |   |                          |           |                    | 30       |
|                                    |   |                                  |                |   |                          |           |                    | 31       |
|                                    |   |                                  |                |   |                          |           |                    | 32       |
|                                    |   |                                  |                |   |                          |           |                    | 33       |
|                                    |   |                                  |                |   |                          |           |                    | 34       |
|                                    |   |                                  |                |   |                          |           |                    | 35       |
|                                    | 26,416,108  | 290,535,922                      | 316,952,030    | 52,689                                  | 3,754,317                | 2,383,801 | 6,190,807          | 36       |

Name of Respondent  
 Energy Metro, Inc.

This Report Is:  
 (1)  An Original  
 (2)  A Resubmission

Date of Report  
 (Mo, Da, Yr)  
 / /

Year/Period of Report  
 End of 2020/Q4

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

| Line No. | LINE DESIGNATION       |        | Line Length in Miles (c) | SUPPORTING STRUCTURE |                              | CIRCUITS PER STRUCTURE |              |
|----------|------------------------|--------|--------------------------|----------------------|------------------------------|------------------------|--------------|
|          | From (a)               | To (b) |                          | Type (d)             | Average Number per Miles (e) | Present (f)            | Ultimate (g) |
| 1        | No New Lines Added for |        |                          |                      |                              |                        |              |
| 2        | 2020                   |        |                          |                      |                              |                        |              |
| 3        |                        |        |                          |                      |                              |                        |              |
| 4        |                        |        |                          |                      |                              |                        |              |
| 5        |                        |        |                          |                      |                              |                        |              |
| 6        |                        |        |                          |                      |                              |                        |              |
| 7        |                        |        |                          |                      |                              |                        |              |
| 8        |                        |        |                          |                      |                              |                        |              |
| 9        |                        |        |                          |                      |                              |                        |              |
| 10       |                        |        |                          |                      |                              |                        |              |
| 11       |                        |        |                          |                      |                              |                        |              |
| 12       |                        |        |                          |                      |                              |                        |              |
| 13       |                        |        |                          |                      |                              |                        |              |
| 14       |                        |        |                          |                      |                              |                        |              |
| 15       |                        |        |                          |                      |                              |                        |              |
| 16       |                        |        |                          |                      |                              |                        |              |
| 17       |                        |        |                          |                      |                              |                        |              |
| 18       |                        |        |                          |                      |                              |                        |              |
| 19       |                        |        |                          |                      |                              |                        |              |
| 20       |                        |        |                          |                      |                              |                        |              |
| 21       |                        |        |                          |                      |                              |                        |              |
| 22       |                        |        |                          |                      |                              |                        |              |
| 23       |                        |        |                          |                      |                              |                        |              |
| 24       |                        |        |                          |                      |                              |                        |              |
| 25       |                        |        |                          |                      |                              |                        |              |
| 26       |                        |        |                          |                      |                              |                        |              |
| 27       |                        |        |                          |                      |                              |                        |              |
| 28       |                        |        |                          |                      |                              |                        |              |
| 29       |                        |        |                          |                      |                              |                        |              |
| 30       |                        |        |                          |                      |                              |                        |              |
| 31       |                        |        |                          |                      |                              |                        |              |
| 32       |                        |        |                          |                      |                              |                        |              |
| 33       |                        |        |                          |                      |                              |                        |              |
| 34       |                        |        |                          |                      |                              |                        |              |
| 35       |                        |        |                          |                      |                              |                        |              |
| 36       |                        |        |                          |                      |                              |                        |              |
| 37       |                        |        |                          |                      |                              |                        |              |
| 38       |                        |        |                          |                      |                              |                        |              |
| 39       |                        |        |                          |                      |                              |                        |              |
| 40       |                        |        |                          |                      |                              |                        |              |
| 41       |                        |        |                          |                      |                              |                        |              |
| 42       |                        |        |                          |                      |                              |                        |              |
| 43       |                        |        |                          |                      |                              |                        |              |
| 44       | TOTAL                  |        |                          |                      |                              |                        |              |

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

| CONDUCTORS  |                      |                                     | Voltage<br>KV<br>(Operating)<br>(k) | LINE COST                      |                                      |                                  |                               |              | Line<br>No. |
|-------------|----------------------|-------------------------------------|-------------------------------------|--------------------------------|--------------------------------------|----------------------------------|-------------------------------|--------------|-------------|
| Size<br>(h) | Specification<br>(i) | Configuration<br>and Spacing<br>(j) |                                     | Land and<br>Land Rights<br>(l) | Poles, Towers<br>and Fixtures<br>(m) | Conductors<br>and Devices<br>(n) | Asset<br>Retire. Costs<br>(o) | Total<br>(p) |             |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 1           |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 2           |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 3           |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 4           |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 5           |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 6           |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 7           |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 8           |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 9           |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 10          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 11          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 12          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 13          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 14          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 15          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 16          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 17          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 18          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 19          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 20          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 21          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 22          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 23          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 24          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 25          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 26          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 27          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 28          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 29          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 30          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 31          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 32          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 33          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 34          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 35          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 36          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 37          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 38          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 39          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 40          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 41          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 42          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 43          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 44          |

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation<br><br>(a) | Character of Substation<br><br>(b) | VOLTAGE (In MVA) |                  |                 |
|----------|--|------------------------------------|------------------|------------------|-----------------|
|          |  |                                    | Primary<br>(c)   | Secondary<br>(d) | Tertiary<br>(e) |
| 1        | 10-Birmingham - Northland District         | AC Distribution                    | 161.00           | 13.00            |                 |
| 2        |  |                                    |                  |                  |                 |
| 3        | 11-Barry - Northland District              | AC Distribution                    | 161.00           | 13.00            |                 |
| 4        |  |                                    |                  |                  |                 |
| 5        | 12-Brookridge - Johnson County District    | AC Distribution                    | 161.00           | 13.00            |                 |
| 6        |  |                                    |                  |                  |                 |
| 7        | 13-Shawnee - Johnson County District       | AC Distribution                    | 161.00           | 13.00            |                 |
| 8        |  |                                    |                  |                  |                 |
| 9        | 15-Grand Avenue - F&M District             | AC Distribution                    | 161.00           | 13.00            |                 |
| 10       |  |                                    |                  |                  |                 |
| 11       | 15W-Grand Avenue West - F&M District       | AC Distribution                    | 161.00           | 13.00            |                 |
| 12       |  |                                    |                  |                  |                 |
| 13       | 16-Stilwell - Southland District           | AC Transmission                    | 345.00           | 161.00           | 13.00           |
| 14       |  | AC Distribution                    | 161.00           | 13.00            |                 |
| 15       | 17-Navy - F&M District                     | AC Distribution                    | 161.00           | 13.00            |                 |
| 16       |  |                                    |                  |                  |                 |
| 17       | 19-Riley - Southland District              | AC Distribution                    | 161.00           | 13.00            |                 |
| 18       |  |                                    |                  |                  |                 |
| 19       | 20-Reeder - Johnson County District        | AC Distribution                    | 161.00           | 13.00            |                 |
| 20       |  |                                    |                  |                  |                 |
| 21       | 22-Switzer - Southland District            | AC Distribution                    | 161.00           | 13.00            |                 |
| 22       |  |                                    |                  |                  |                 |
| 23       | 23-Southtown - Dodson District             | AC Distribution                    | 161.00           | 13.00            |                 |
| 24       |  |                                    |                  |                  |                 |
| 25       | 24-Crosstown - F&M District                | AC Distribution                    | 161.00           | 13.00            |                 |
| 26       |  |                                    |                  |                  |                 |
| 27       | 25-Glasgow - East District                 | AC Distribution                    | 34.00            | 13.00            |                 |
| 28       |  |                                    |                  |                  |                 |
| 29       | 27-Avondale - Northland District           | AC Distribution                    | 161.00           | 13.00            |                 |
| 30       |  |                                    |                  |                  |                 |
| 31       | 28-Sweet Springs - East District           | AC Distribution                    | 34.00            | 13.00            |                 |
| 32       |  |                                    |                  |                  |                 |
| 33       | 29-Lenexa - Johnson County District        | AC Distribution                    | 161.00           | 13.00            |                 |
| 34       |  |                                    |                  |                  |                 |
| 35       | 30-Swope - Dodson District                 | AC Distribution                    | 161.00           | 13.00            |                 |
| 36       |  |                                    |                  |                  |                 |
| 37       | 31-Forest - Dodson District                | AC Distribution                    | 161.00           | 13.00            |                 |
| 38       |  |                                    |                  |                  |                 |
| 39       | 35-Loma Vista - Dodson District            | AC Distribution                    | 161.00           | 13.00            |                 |
| 40       |  |                                    |                  |                  |                 |

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| Line No. | Name and Location of Substation<br><br>(a) | Character of Substation<br><br>(b) | VOLTAGE (In MVA) |                  |                 |
|----------|--|------------------------------------|------------------|------------------|-----------------|
|          |  |                                    | Primary<br>(c)   | Secondary<br>(d) | Tertiary<br>(e) |
| 1        | 37-Terrace - F&M District                  | AC Distribution                    | 161.00           | 13.00            |                 |
| 2        |  |                                    |                  |                  |                 |
| 3        | 38-Oxford - Southland District             | AC Distribution                    | 161.00           | 13.00            |                 |
| 4        |  |                                    |                  |                  |                 |
| 5        | 39-Tiffany - Northland District            | AC Distribution                    | 161.00           | 13.00            |                 |
| 6        |  |                                    |                  |                  |                 |
| 7        | 41-Olathe - Southland District             | AC Distribution                    | 161.00           | 13.00            |                 |
| 8        |  |                                    |                  |                  |                 |
| 9        | 42-Brunswick - East District               | AC Transmission                    | 161.00           | 34.00            | 13.00           |
| 10       |  | AC Distribution                    | 34.00            | 13.00            |                 |
| 11       | 44-Chouteau - F&M District                 | AC Distribution                    | 161.00           | 13.00            |                 |
| 12       |  |                                    |                  |                  |                 |
| 13       | 46-South Ottawa - South District           | AC Transmission                    | 161.00           | 34.00            |                 |
| 14       |  | AC Distribution                    | 34.00            | 13.00            |                 |
| 15       | 47-Overland Park - Johnson County District | AC Distribution                    | 161.00           | 13.00            |                 |
| 16       |  |                                    |                  |                  |                 |
| 17       | 48-Tomahawk - Dodson District              | AC Distribution                    | 161.00           | 13.00            |                 |
| 18       |  |                                    |                  |                  |                 |
| 19       | 49-Weatherby - Northland District          | AC Distribution                    | 161.00           | 13.00            |                 |
| 20       |  |                                    |                  |                  |                 |
| 21       | 50-Kenilworth - Johnson County District    | AC Distribution                    | 161.00           | 13.00            |                 |
| 22       |  |                                    |                  |                  |                 |
| 23       | 51-Cedar Creek - Johnson County District   | AC Distribution                    | 161.00           | 13.00            |                 |
| 24       |  |                                    |                  |                  |                 |
| 25       | 52-Claycomo - Northland District           | AC Distribution                    | 161.00           | 13.00            |                 |
| 26       |  |                                    |                  |                  |                 |
| 27       | 53-Blue Valley - F&M District              | AC Distribution                    | 161.00           | 13.00            |                 |
| 28       |  |                                    |                  |                  |                 |
| 29       | 55-Paola - South District                  | AC Transmission                    | 161.00           | 34.00            |                 |
| 30       |  |                                    |                  |                  |                 |
| 31       | 56-Hickman - Dodson District               | AC Distribution                    | 161.00           | 13.00            |                 |
| 32       |  |                                    |                  |                  |                 |
| 33       | 57-Courtney - F&M District                 | AC Distribution                    | 69.00            | 13.00            |                 |
| 34       |  |                                    |                  |                  |                 |
| 35       | 61-Leeds - Dodson District                 | AC Distribution                    | 161.00           | 13.00            |                 |
| 36       |  |                                    |                  |                  |                 |
| 37       | 63-Line Creek - Northland District         | AC Distribution                    | 161.00           | 13.00            |                 |
| 38       |  |                                    |                  |                  |                 |
| 39       | 64-Nashua - Northland District             | AC Transmission                    | 345.00           | 161.00           |                 |
| 40       |  |                                    |                  |                  |                 |

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| Line No. | Name and Location of Substation<br><br>(a) | Character of Substation<br><br>(b) | VOLTAGE (In MVA) |                  |                 |
|----------|--|------------------------------------|------------------|------------------|-----------------|
|          |  |                                    | Primary<br>(c)   | Secondary<br>(d) | Tertiary<br>(e) |
| 1        | 65-Antioch - Southland District            | AC Distribution                    | 161.00           | 13.00            |                 |
| 2        |  |                                    |                  |                  |                 |
| 3        | 66-Martin City - Dodson District           | AC Distribution                    | 161.00           | 13.00            |                 |
| 4        |  |                                    |                  |                  |                 |
| 5        | 67-Lakeview - South District               | AC Distribution                    | 34.00            | 13.00            |                 |
| 6        |  |                                    |                  |                  |                 |
| 7        | 68-Roeland Park - Johnson County District  | AC Distribution                    | 161.00           | 13.00            |                 |
| 8        |  |                                    |                  |                  |                 |
| 9        | 69-Moonlight - Southland District          | AC Distribution                    | 161.00           | 13.00            |                 |
| 10       |  |                                    |                  |                  |                 |
| 11       | 70-Shoal Creek - Northland District        | AC Distribution                    | 161.00           | 13.00            |                 |
| 12       |  |                                    |                  |                  |                 |
| 13       | 71-Randolph - Northland District           | AC Distribution                    | 161.00           | 13.00            |                 |
| 14       |  |                                    |                  |                  |                 |
| 15       | 72-Craig - Johnson County District         | AC Transmission                    | 345.00           | 161.00           | 13.00           |
| 16       |  |                                    |                  |                  |                 |
| 17       | 73-Centennial - South District             | AC Distribution                    | 161.00           | 13.00            |                 |
| 18       |  |                                    |                  |                  |                 |
| 19       | 74-Northeast GSU - Units 11-18             | AC Transmission                    | 13.00            | 161.00           |                 |
| 20       | - F&M District                             | AC Distribution                    | 161.00           | 13.00            |                 |
| 21       | 75-Midtown - Dodson District               | AC Distribution                    | 161.00           | 13.00            |                 |
| 22       |  |                                    |                  |                  |                 |
| 23       | 78-Gladstone - Northland District          | AC Distribution                    | 161.00           | 13.00            |                 |
| 24       |  | AC Transmission                    | 161.00           | 69.00            |                 |
| 25       | 79-Blue Mills - F&M District               | AC Distribution                    | 161.00           | 69.00            | 13.00           |
| 26       |  | AC Distribution                    | 161.00           | 13.00            |                 |
| 27       | 81-West Gardner - Southland District       | AC Transmission                    | 345.00           | 161.00           | 13.00           |
| 28       |  | AC Transmission                    | 161.00           | 34.00            |                 |
| 29       | 82-Murlen - Southland District             | AC Distribution                    | 161.00           | 13.00            |                 |
| 30       |  |                                    |                  |                  |                 |
| 31       | 83-Salisbury - East District               | AC Transmission                    | 161.00           | 34.00            | 13.00           |
| 32       |  | AC Transmission                    | 161.00           | 34.00            |                 |
| 33       | 84-Bunker Ridge - Dodson District          | AC Distribution                    | 161.00           | 13.00            |                 |
| 34       |  |                                    |                  |                  |                 |
| 35       | 86-Blue Springs - F&M District             | AC Distribution                    | 69.00            | 13.00            |                 |
| 36       |  |                                    |                  |                  |                 |
| 37       | 90-College - Johnson County District       | AC Distribution                    | 161.00           | 13.00            |                 |
| 38       |  |                                    |                  |                  |                 |
| 39       | 91-Merriam - Johnson County District       | AC Distribution                    | 161.00           | 13.00            |                 |
| 40       |  |                                    |                  |                  |                 |

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| Line No. | Name and Location of Substation<br>(a)       | Character of Substation<br>(b) | VOLTAGE (In MVA) |                  |                 |
|----------|--|--------------------------------|------------------|------------------|-----------------|
|          |  |                                | Primary<br>(c)   | Secondary<br>(d) | Tertiary<br>(e) |
| 1        | 93-Shawnee Mission - Johnson County District | AC Distribution                | 161.00           | 13.00            |                 |
| 2        |  |                                |                  |                  |                 |
| 3        | 94-North Kansas City - Northland District    | AC Distribution                | 161.00           | 13.00            |                 |
| 4        |  |                                |                  |                  |                 |
| 5        | 95-Norton - East District                    | AC Transmission                | 161.00           | 34.00            |                 |
| 6        |  |                                |                  |                  |                 |
| 7        | 96-Hawthorn - F&M District                   | AC Transmission                |                  |                  |                 |
| 8        |  |                                |                  |                  |                 |
| 9        | Hawthorn GSU - Unit 5                        | AC Transmission                | 21.00            | 161.00           |                 |
| 10       | Hawthorn GSU - Unit 6                        | AC Transmission                | 16.00            | 161.00           |                 |
| 11       | Hawthorn GSU - Unit 9                        | AC Transmission                | 13.00            | 161.00           |                 |
| 12       | Hawthorn Bank 1                              | AC Transmission                | 66.00            | 13.00            |                 |
| 13       | Hawthorn Bank 2 & 32                         | AC Distribution                | 161.00           | 13.00            |                 |
| 14       | Hawthorn Bank 11 & 12                        | AC Transmission                | 159.00           | 66.00            |                 |
| 15       | Hawthorn Bank 20                             | AC Transmission                | 161.00           | 345.00           | 21.00           |
| 16       | Hawthorn Bank 22                             | AC Transmission                | 161.00           | 345.00           | 13.00           |
| 17       | 98-Riverside - Northland District            | AC Distribution                | 161.00           | 13.00            |                 |
| 18       |  | AC Distribution                | 69.00            | 13.00            |                 |
| 19       | 104-Carrollton - East District               | AC Transmission                | 161.00           | 34.00            |                 |
| 20       |  | AC Distribution                | 34.00            | 13.00            |                 |
| 21       | 108-Centerville - South District             | AC Transmission                | 161.00           | 34.00            |                 |
| 22       |  |                                |                  |                  |                 |
| 23       | 112-Montrose Station                         | AC Transmission                |                  |                  |                 |
| 24       | - East District                              |                                |                  |                  |                 |
| 25       | Montrose Station GSU - Unit 1                | AC Transmission                | 22.00            | 161.00           |                 |
| 26       | Montrose Station GSU - Unit 2                | AC Transmission                | 22.00            | 161.00           |                 |
| 27       | Montrose Station GSU - Unit 3                | AC Transmission                | 22.00            | 161.00           |                 |
| 28       | 113-Wagstaff - South District                | AC Transmission                | 161.00           | 34.00            |                 |
| 29       |  |                                |                  |                  |                 |
| 30       | 114-Lackman - Southland District             | AC Distribution                | 161.00           | 13.00            |                 |
| 31       |  |                                |                  |                  |                 |
| 32       | 115-Redel - Southland District               | AC Distribution                | 161.00           | 13.00            |                 |
| 33       |  |                                |                  |                  |                 |
| 34       | 117-Bucyrus - South District                 | AC Distribution                | 161.00           | 13.00            |                 |
| 35       | 118-Duncan - F&M District                    | AC Transmission                | 161.00           | 69.00            |                 |
| 36       |  | AC Distribution                | 161.00           | 13.00            |                 |
| 37       | 119-Sprint - Johnson County District         | AC Distribution                | 161.00           | 13.00            |                 |
| 38       | 121-North Louisburg - South District         | AC Distribution                | 161.00           | 13.00            |                 |
| 39       |  |                                |                  |                  |                 |
| 40       | 125-Pflumm - Johnson County District         | AC Distribution                | 161.00           | 13.00            |                 |

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| Line No. | Name and Location of Substation<br>(a) | Character of Substation<br>(b) | VOLTAGE (In MVa) |                  |                 |
|----------|--|--------------------------------|------------------|------------------|-----------------|
|          |  |                                | Primary<br>(c)   | Secondary<br>(d) | Tertiary<br>(e) |
| 1        |  |                                |                  |                  |                 |
| 2        | 127-South Waverly - East District      | AC Transmission                | 161.00           | 69.00            |                 |
| 3        |  | AC Transmission                | 161.00           | 34.00            |                 |
| 4        | 128-Quarry - Southland District        | AC Distribution                | 161.00           | 13.00            |                 |
| 5        |  |                                |                  |                  |                 |
| 6        | 132-Cedar Niles - South District       | AC Distribution                | 161.00           | 13.00            |                 |
| 7        |  |                                |                  |                  |                 |
| 8        | 136-Malta Bend - East District         | AC Distribution                | 161.00           | 13.00            |                 |
| 9        |  |                                |                  |                  |                 |
| 10       | 137-Pleasant Valley - South District   | AC Transmission                | 161.00           | 34.00            |                 |
| 11       |  |                                |                  |                  |                 |
| 12       | 139-Troost - F&M District              | AC Distribution                | 161.00           | 13.00            |                 |
| 13       | 141-Charlotte - F&M District           | AC Distribution                | 161.00           | 13.00            |                 |
| 14       | 161-BNSF - Southland District          | AC Distribution                | 161.00           | 13.00            |                 |
| 15       | 162-Dakota - Southland District        | AC Transmission                | 161.00           |                  |                 |
| 16       | 472-Baldwin - South District           | AC Distribution                | 34.00            | 13.00            |                 |
| 17       |  |                                |                  |                  |                 |
| 18       | 474-Linn Valley - South District       | AC Distribution                | 34.00            | 13.00            |                 |
| 19       |  |                                |                  |                  |                 |
| 20       | 478-Michigan Valley - South District   | AC Distribution                | 34.00            | 13.00            |                 |
| 21       |  |                                |                  |                  |                 |
| 22       | 482-Chiles - South District            | AC Distribution                | 34.00            | 13.00            |                 |
| 23       |  |                                |                  |                  |                 |
| 24       | 484-Walmart - South District           | AC Distribution                | 34.00            | 13.00            |                 |
| 25       |  |                                |                  |                  |                 |
| 26       | 498-Plummer - Northland District       | AC Distribution                | 69.00            | 13.00            |                 |
| 27       |  |                                |                  |                  |                 |
| 28       | 650-Tina Pipeline - East District      | AC Distribution                | 34.00            | 4.00             |                 |
| 29       |  |                                |                  |                  |                 |
| 30       | 651-Salisbury Pipeline - East District | AC Distribution                | 34.00            | 4.00             |                 |
| 31       |  |                                |                  |                  |                 |
| 32       | 652-LaCygne Lake - South District      | AC Transmission                | 69.00            | 34.00            |                 |
| 33       |  |                                |                  |                  |                 |
| 34       | 704-La Cygne GSU - Unit 1 & 2          | AC Transmission                |                  |                  |                 |
| 35       | - South District                       |                                |                  |                  |                 |
| 36       | La Cygne Station GSU - Unit 1          | AC Transmission                | 22.00            | 345.00           |                 |
| 37       | La Cygne Station GSU - Unit 2          | AC Transmission                | 22.00            | 345.00           |                 |
| 38       | La Cygne Station Switch Yard           | AC Transmission                | 345.00           | 69.00            |                 |
| 39       | 705-Iatan - Northland District         | AC Transmission                |                  |                  |                 |
| 40       |  |                                |                  |                  |                 |

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation<br><br>(a) | Character of Substation<br><br>(b) | VOLTAGE (In MVA) |                  |                 |
|----------|--|------------------------------------|------------------|------------------|-----------------|
|          |  |                                    | Primary<br>(c)   | Secondary<br>(d) | Tertiary<br>(e) |
| 1        | latan GSU - Unit 1                         | AC Transmission                    | 22.00            | 345.00           |                 |
| 2        | latan GSU - Unit 2                         | AC Transmission                    | 24.50            | 345.00           |                 |
| 3        | latan North Switch Yard                    | AC Transmission                    | 345.00           | 161.00           |                 |
| 4        | latan South Switch Yard U2                 | AC Transmission                    | 345.00           |                  |                 |
| 5        | latan Station Switch Yard Addition         | AC Transmission                    | 22.00            | 345.00           |                 |
| 6        | 706-Wolf Creek GSU - South District        | AC Transmission                    | 25.00            | 345.00           |                 |
| 7        |  |                                    |                  |                  |                 |
| 8        | 707-Levee GSU - Units 7 & 8 - F&M District | AC Transmission                    | 13.00            | 161.00           |                 |
| 9        |  |                                    |                  |                  |                 |
| 10       | 708-Bull Creek GSU - Units 1, 2, 3 & 4     | AC Transmission                    | 13.00            | 161.00           |                 |
| 11       | - Southland District                       |                                    |                  |                  |                 |
| 12       | 709-Osawatomie GSU - Unit 1                | AC Transmission                    | 13.00            | 161.00           |                 |
| 13       | - South District                           |                                    |                  |                  |                 |
| 14       | 716-Spearville Windfarm                    | AC Transmission                    |                  |                  |                 |
| 15       | - Spearville District                      |                                    |                  |                  |                 |
| 16       | Spearville WT GSU 1-67                     | AC Transmission                    | 0.60             | 34.00            |                 |
| 17       | (Windfarm Sw-Yard 2006)                    | AC Transmission                    | 34.00            | 230.00           |                 |
| 18       | Spearville WT GSU 68-99                    | AC Transmission                    | 0.60             | 34.00            |                 |
| 19       | (Expand WF Sw-Yard 2010)                   | AC Transmission                    | 34.00            | 230.00           |                 |
| 20       | 2148-Liberty South - Northland District    | AC Transmission                    | 161.00           | 69.00            |                 |
| 21       | (MOPUB owned Sub)                          |                                    |                  |                  |                 |
| 22       | 42-Small Company-Owned Substations         | AC Distribution                    |                  |                  |                 |
| 23       | with less than 10 MVA capacity.            |                                    |                  |                  |                 |
| 24       |  |                                    |                  |                  |                 |
| 25       | 139 -Total Company-Owned Substations       |                                    | 17486.70         | 7686.00          | 112.00          |
| 26       | 26 Transmission Substations                | AC Transmission                    |                  |                  |                 |
| 27       | 113 Distribution Substations               | AC Distribution                    |                  |                  |                 |
| 28       |  |                                    |                  |                  |                 |
| 29       |  |                                    |                  |                  |                 |
| 30       |  |                                    |                  |                  |                 |
| 31       |  |                                    |                  |                  |                 |
| 32       | Notes:                                     |                                    |                  |                  |                 |
| 33       | 1. All Substations are unattended unless   |                                    |                  |                  |                 |
| 34       | otherwise specified by an * in column (i)  |                                    |                  |                  |                 |
| 35       | 2. Voltage is in KV (Kilo-Volts)           |                                    |                  |                  |                 |
| 36       | 3. Capacity is in MVA (Mega-Volt-Amps)     |                                    |                  |                  |                 |
| 37       | 4. Ten Transmission Substations include    |                                    |                  |                  |                 |
| 38       | Generator Step-Up Transformers = GSU       |                                    |                  |                  |                 |
| 39       | 5. Company Owned (CO) Single Customer      |                                    |                  |                  |                 |
| 40       | Substations are not included.              |                                    |                  |                  |                 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation<br>(In Service) (In MVA)<br>(f) | Number of<br>Transformers<br>In Service<br>(g) | Number of<br>Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |                        |                                   | Line<br>No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
|  |  |   | Type of Equipment<br>(i)                   | Number of Units<br>(j) | Total Capacity<br>(In MVA)<br>(k) |             |
| 50   | 2  |   |  |                        |                                   | 1           |
|  |  |   |  |                        |                                   | 2           |
| 97   | 3  |   |  |                        |                                   | 3           |
|  |  |   |  |                        |                                   | 4           |
| 206  | 4  |   |  |                        |                                   | 5           |
|  |  |   |  |                        |                                   | 6           |
| 50   | 2  |   |  |                        |                                   | 7           |
|  |  |   |  |                        |                                   | 8           |
| 160  | 2  |   |  |                        |                                   | 9           |
|  |  |   |  |                        |                                   | 10          |
| 50   | 1  |   |  |                        |                                   | 11          |
|  |  |   |  |                        |                                   | 12          |
| 1100   | 2  |   |  |                        |                                   | 13          |
| 34   | 1  |   |  |                        |                                   | 14          |
| 34   | 1  |   |  |                        |                                   | 15          |
|  |  |   |  |                        |                                   | 16          |
| 204  | 6  |   |  |                        |                                   | 17          |
|  |  |   |  |                        |                                   | 18          |
| 67   | 2  |   |  |                        |                                   | 19          |
|  |  |   |  |                        |                                   | 20          |
| 127  | 4  |   |  |                        |                                   | 21          |
|  |  |   |  |                        |                                   | 22          |
| 165  | 5  |   |  |                        |                                   | 23          |
|  |  |   |  |                        |                                   | 24          |
| 206  | 4  |   |  |                        |                                   | 25          |
|  |  |   |  |                        |                                   | 26          |
| 19   | 2  |   |  |                        |                                   | 27          |
|  |  |   |  |                        |                                   | 28          |
| 190  | 4  |   |  |                        |                                   | 29          |
|  |  |   |  |                        |                                   | 30          |
| 19   | 2  |   |  |                        |                                   | 31          |
|  |  |   |  |                        |                                   | 32          |
| 167  | 4  |   |  |                        |                                   | 33          |
|  |  |   |  |                        |                                   | 34          |
| 60   | 2  |   |  |                        |                                   | 35          |
|  |  |   |  |                        |                                   | 36          |
| 134  | 3  |   |  |                        |                                   | 37          |
|  |  |   |  |                        |                                   | 38          |
| 120  | 3  |   |  |                        |                                   | 39          |
|  |  |   |  |                        |                                   | 40          |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation<br>(In Service) (In MVA)<br>(f) | Number of<br>Transformers<br>In Service<br>(g) | Number of<br>Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |                        |                                   | Line<br>No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
|  |  |   | Type of Equipment<br>(i)                   | Number of Units<br>(j) | Total Capacity<br>(In MVA)<br>(k) |             |
| 101  | 3  |   |  |                        |                                   | 1           |
|  |  |   |  |                        |                                   | 2           |
| 131  | 4  |   |  |                        |                                   | 3           |
|  |  |   |  |                        |                                   | 4           |
| 97   | 3  |   |  |                        |                                   | 5           |
|  |  |   |  |                        |                                   | 6           |
| 201  | 5  |   |  |                        |                                   | 7           |
|  |  |   |  |                        |                                   | 8           |
| 17   | 1  |   |  |                        |                                   | 9           |
| 9  | 1  |   |  |                        |                                   | 10          |
| 63   | 2  |   |  |                        |                                   | 11          |
|  |  |   |  |                        |                                   | 12          |
| 97   | 3  | 1   |  |                        |                                   | 13          |
| 14   | 2  |   |  |                        |                                   | 14          |
| 88   | 3  |   |  |                        |                                   | 15          |
|  |  |   |  |                        |                                   | 16          |
| 117  | 3  |   |  |                        |                                   | 17          |
|  |  |   |  |                        |                                   | 18          |
| 134  | 3  |   |  |                        |                                   | 19          |
|  |  |   |  |                        |                                   | 20          |
| 206  | 4  |   |  |                        |                                   | 21          |
|  |  |   |  |                        |                                   | 22          |
| 97   | 3  |   |  |                        |                                   | 23          |
|  |  |   |  |                        |                                   | 24          |
| 180  | 4  |   |  |                        |                                   | 25          |
|  |  |   |  |                        |                                   | 26          |
| 240  | 4  | 1   |  |                        |                                   | 27          |
|  |  |   |  |                        |                                   | 28          |
| 67   | 2  |   |  |                        |                                   | 29          |
|  |  |   |  |                        |                                   | 30          |
| 117  | 3  |   |  |                        |                                   | 31          |
|  |  |   |  |                        |                                   | 32          |
| 17   | 3  |   |  |                        |                                   | 33          |
|  |  |   |  |                        |                                   | 34          |
| 162  | 3  |   |  |                        |                                   | 35          |
|  |  |   |  |                        |                                   | 36          |
| 97   | 3  |   |  |                        |                                   | 37          |
|  |  |   |  |                        |                                   | 38          |
| 650  | 1  |   |  |                        |                                   | 39          |
|  |  |   |  |                        |                                   | 40          |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation<br>(In Service) (In MVA)<br>(f) | Number of Transformers<br>In Service<br>(g) | Number of Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |                        |                                   | Line<br>No. |
|--|---|--|--|------------------------|-----------------------------------|-------------|
|  |   |  | Type of Equipment<br>(i)                   | Number of Units<br>(j) | Total Capacity<br>(In MVA)<br>(k) |             |
| 67   | 2   |  |  |                        |                                   | 1           |
|  |   |  |  |                        |                                   | 2           |
| 97   | 3   |  |  |                        |                                   | 3           |
|  |   |  |  |                        |                                   | 4           |
| 19   | 2   |  |  |                        |                                   | 5           |
|  |   |  |  |                        |                                   | 6           |
| 134  | 3   |  |  |                        |                                   | 7           |
|  |   |  |  |                        |                                   | 8           |
| 60   | 2   |  |  |                        |                                   | 9           |
|  |   |  |  |                        |                                   | 10          |
| 67   | 2   |  |  |                        |                                   | 11          |
|  |   |  |  |                        |                                   | 12          |
| 64   | 2   |  |  |                        |                                   | 13          |
|  |   |  |  |                        |                                   | 14          |
| 1500   | 3   |  |  |                        |                                   | 15          |
|  |   |  |  |                        |                                   | 16          |
| 64   | 2   |  |  |                        |                                   | 17          |
|  |   |  |  |                        |                                   | 18          |
| 507  | 4   |  |  |                        |                                   | 19          |
| 221  | 5   |  |  |                        |                                   | 20          |
| 198  | 4   |  |  |                        |                                   | 21          |
|  |   |  |  |                        |                                   | 22          |
| 150  | 3   |  |  |                        |                                   | 23          |
|  |   | 1                                      |  |                        |                                   | 24          |
| 80   | 1   |  |  |                        |                                   | 25          |
| 20   | 1   |  |  |                        |                                   | 26          |
| 600  | 1   | 1                                      |  |                        |                                   | 27          |
| 25   | 1   |  |  |                        |                                   | 28          |
| 131  | 4   |  |  |                        |                                   | 29          |
|  |   |  |  |                        |                                   | 30          |
| 30   | 1   |  |  |                        |                                   | 31          |
| 50   | 2   |  |  |                        |                                   | 32          |
| 45   | 2   |  |  |                        |                                   | 33          |
|  |   |  |  |                        |                                   | 34          |
| 10   | 3   | 1                                      |  |                        |                                   | 35          |
|  |   |  |  |                        |                                   | 36          |
| 134  | 4   |  |  |                        |                                   | 37          |
|  |   |  |  |                        |                                   | 38          |
| 156  | 3   |  |  |                        |                                   | 39          |
|  |   |  |  |                        |                                   | 40          |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation<br>(In Service) (In MVA)<br>(f) | Number of<br>Transformers<br>In Service<br>(g) | Number of<br>Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |                        |                                   | Line<br>No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
|  |  |   | Type of Equipment<br>(i)                   | Number of Units<br>(j) | Total Capacity<br>(In MVA)<br>(k) |             |
| 97   | 3  |   |  |                        |                                   | 1           |
|  |  |   |  |                        |                                   | 2           |
| 113  | 3  |   |  |                        |                                   | 3           |
|  |  |   |  |                        |                                   | 4           |
| 17   | 1  |   |  |                        |                                   | 5           |
|  |  |   |  |                        |                                   | 6           |
|  |  |   |  |                        |                                   | 7           |
|  |  |   |  |                        |                                   | 8           |
| 650  | 1  | 1   |  |                        |                                   | 9           |
| 200  | 1  |   |  |                        |                                   | 10          |
| 147  | 1  |   |  |                        |                                   | 11          |
|  |  | 1   |  |                        |                                   | 12          |
| 160  | 2  |   |  |                        |                                   | 13          |
| 60   | 2  |   |  |                        |                                   | 14          |
| 500  | 1  |   |  |                        |                                   | 15          |
| 550  | 1  |   |  |                        |                                   | 16          |
| 58   | 2  |   |  |                        |                                   | 17          |
|  |  | 1   |  |                        |                                   | 18          |
| 67   | 2  | 1   |  |                        |                                   | 19          |
| 4  | 1  |   |  |                        |                                   | 20          |
| 50   | 2  |   |  |                        |                                   | 21          |
|  |  |   |  |                        |                                   | 22          |
|  |  |   |  |                        |                                   | 23          |
|  |  |   |  |                        |                                   | 24          |
| 210  | 1  | 1   |  |                        |                                   | 25          |
| 195  | 1  |   |  |                        |                                   | 26          |
| 220  | 1  |   |  |                        |                                   | 27          |
| 25   | 1  |   |  |                        |                                   | 28          |
|  |  |   |  |                        |                                   | 29          |
| 34   | 1  |   |  |                        |                                   | 30          |
|  |  |   |  |                        |                                   | 31          |
| 64   | 2  |   |  |                        |                                   | 32          |
|  |  |   |  |                        |                                   | 33          |
| 67   | 2  |   |  |                        |                                   | 34          |
| 60   | 1  |   |  |                        |                                   | 35          |
| 33   | 1  |   |  |                        |                                   | 36          |
| 80   | 2  |   |  |                        |                                   | 37          |
| 34   | 1  |   |  |                        |                                   | 38          |
|  |  |   |  |                        |                                   | 39          |
| 67   | 2  |   |  |                        |                                   | 40          |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation<br>(In Service) (In MVA)<br>(f) | Number of Transformers<br>In Service<br>(g) | Number of Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |                        |                                   | Line<br>No. |
|--|---|--|--|------------------------|-----------------------------------|-------------|
|  |   |  | Type of Equipment<br>(i)                   | Number of Units<br>(j) | Total Capacity<br>(In MVA)<br>(k) |             |
|  |   |  |  |                        |                                   | 1           |
| 20   | 1   |  |  |                        |                                   | 2           |
| 25   | 1   |  |  |                        |                                   | 3           |
| 67   | 2   |  |  |                        |                                   | 4           |
|  |   |  |  |                        |                                   | 5           |
| 67   | 2   |  |  |                        |                                   | 6           |
|  |   |  |  |                        |                                   | 7           |
| 80   | 1   |  |  |                        |                                   | 8           |
|  |   |  |  |                        |                                   | 9           |
| 30   | 1   |  |  |                        |                                   | 10          |
|  |   |  |  |                        |                                   | 11          |
| 30   | 1   |  |  |                        |                                   | 12          |
| 120  | 4   |  |  |                        |                                   | 13          |
| 64   | 2   |  |  |                        |                                   | 14          |
|  |   |  |  |                        |                                   | 15          |
| 13   | 2   | 1                                      |  |                        |                                   | 16          |
|  |   |  |  |                        |                                   | 17          |
| 19   | 2   |  |  |                        |                                   | 18          |
|  |   |  |  |                        |                                   | 19          |
| 17   | 2   |  |  |                        |                                   | 20          |
|  |   |  |  |                        |                                   | 21          |
| 19   | 2   |  |  |                        |                                   | 22          |
|  |   |  |  |                        |                                   | 23          |
| 19   | 2   |  |  |                        |                                   | 24          |
|  |   |  |  |                        |                                   | 25          |
| 15   | 1   |  |  |                        |                                   | 26          |
|  |   |  |  |                        |                                   | 27          |
| 22   | 1   |  |  |                        |                                   | 28          |
|  |   |  |  |                        |                                   | 29          |
| 22   | 1   | 1                                      |  |                        |                                   | 30          |
|  |   |  |  |                        |                                   | 31          |
| 30   | 1   |  |  |                        |                                   | 32          |
|  |   |  |  |                        |                                   | 33          |
|  |   |  |  |                        |                                   | 34          |
|  |   |  |  |                        |                                   | 35          |
| 970  | 1   | 1                                      |  |                        |                                   | 36          |
| 850  | 1   |  |  |                        |                                   | 37          |
| 30   | 3   | 1                                      |  |                        |                                   | 38          |
|  |   |  |  |                        |                                   | 39          |
|  |   |  |  |                        |                                   | 40          |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation<br>(In Service) (In MVA)<br>(f) | Number of<br>Transformers<br>In Service<br>(g) | Number of<br>Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |                        |                                   | Line<br>No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
|  |  |   | Type of Equipment<br>(i)                   | Number of Units<br>(j) | Total Capacity<br>(In MVA)<br>(k) |             |
| 724  | 1  |   |  |                        |                                   | 1           |
| 1110   | 3  | 1   |  |                        |                                   | 2           |
| 650  | 1  |   |  |                        |                                   | 3           |
|  |  |   |  |                        |                                   | 4           |
|  |  |   |  |                        |                                   | 5           |
| 1245   | 3  |   |  |                        |                                   | 6           |
|  |  |   |  |                        |                                   | 7           |
| 200  | 2  |   |  |                        |                                   | 8           |
|  |  |   |  |                        |                                   | 9           |
| 400  | 4  |   |  |                        |                                   | 10          |
|  |  |   |  |                        |                                   | 11          |
| 100  | 1  |   |  |                        |                                   | 12          |
|  |  |   |  |                        |                                   | 13          |
|  |  |   |  |                        |                                   | 14          |
|  |  |   |  |                        |                                   | 15          |
| 117  | 67   | 1   |  |                        |                                   | 16          |
| 125  | 1  |   |  |                        |                                   | 17          |
| 56   | 32   |   |  |                        |                                   | 18          |
| 180  | 1  |   |  |                        |                                   | 19          |
| 60   | 1  |   |  |                        |                                   | 20          |
|  |  |   |  |                        |                                   | 21          |
| 236  | 88   | 12  |  |                        |                                   | 22          |
|  |  |   |  |                        |                                   | 23          |
|  |  |   |  |                        |                                   | 24          |
| 22084  | 460  | 28  |  |                        |                                   | 25          |
| 14516  |  |   |  |                        |                                   | 26          |
| 7568   |  |   |  |                        |                                   | 27          |
|  |  |   |  |                        |                                   | 28          |
|  |  |   |  |                        |                                   | 29          |
|  |  |   |  |                        |                                   | 30          |
|  |  |   |  |                        |                                   | 31          |
|  |  |   |  |                        |                                   | 32          |
|  |  |   |  |                        |                                   | 33          |
|  |  |   |  |                        |                                   | 34          |
|  |  |   |  |                        |                                   | 35          |
|  |  |   |  |                        |                                   | 36          |
|  |  |   |  |                        |                                   | 37          |
|  |  |   |  |                        |                                   | 38          |
|  |  |   |  |                        |                                   | 39          |
|  |  |   |  |                        |                                   | 40          |

|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evergy Metro, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                            |   |                                       |                                  |

**Schedule Page: 426.2 Line No.: 19 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.3 Line No.: 9 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.3 Line No.: 10 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.3 Line No.: 11 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.3 Line No.: 25 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.3 Line No.: 26 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.3 Line No.: 27 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.4 Line No.: 36 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.4 Line No.: 37 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.5 Line No.: 1 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.5 Line No.: 2 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.5 Line No.: 6 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.5 Line No.: 6 Column: f**

This line item includes GSU transformers.

**Schedule Page: 426.5 Line No.: 8 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.5 Line No.: 10 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.5 Line No.: 12 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.5 Line No.: 16 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.5 Line No.: 18 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.5 Line No.: 26 Column: a**

Transmission Substations with Generator Step-Up Transformers have "GSU" indicated on the individual line items.

**TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES**

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

| Line No. | Description of the Non-Power Good or Service<br>(a)       | Name of Associated/Affiliated Company<br>(b) | Account Charged or Credited<br>(c) | Amount Charged or Credited<br>(d) |
|----------|---|--|------------------------------------|-----------------------------------|
| 1        | <b>Non-power Goods or Services Provided by Affiliated</b> |  |                                    |                                   |
| 2        | Payroll and related overheads                             | Energry Kansas Central                       | Various                            | 35,034,542                        |
| 3        | Outside services  | Energry Kansas Central                       | Various                            | 6,254,992                         |
| 4        | Merger transition costs                                   | Energry Kansas Central                       | 426.5                              | 4,675,947                         |
| 5        | Employee pension and benefits                             | Energry Kansas Central                       | Various                            | 3,893,386                         |
| 6        | Computer application and software                         | Energry Kansas Central                       | Various                            | 1,512,194                         |
| 7        | Office supplies and expenses                              | Energry Kansas Central                       | Various                            | 312,770                           |
| 8        | Common use facilities                                     | Energry Missouri West                        | 922                                | 2,156,916                         |
| 9        |   |  |                                    |                                   |
| 10       |   |  |                                    |                                   |
| 11       |   |  |                                    |                                   |
| 12       |   |  |                                    |                                   |
| 13       |   |  |                                    |                                   |
| 14       |   |  |                                    |                                   |
| 15       |   |  |                                    |                                   |
| 16       |   |  |                                    |                                   |
| 17       |   |  |                                    |                                   |
| 18       |   |  |                                    |                                   |
| 19       |   |  |                                    |                                   |
| 20       | <b>Non-power Goods or Services Provided for Affiliate</b> |  |                                    |                                   |
| 21       | Payroll and related overheads                             | Energry Missouri West                        | Various                            | 104,578,339                       |
| 22       | Common use facilities                                     | Energry Missouri West                        | 922                                | 19,520,329                        |
| 23       | Merger transition costs                                   | Energry Missouri West                        | 426.5                              | 8,309,178                         |
| 24       | Outside services  | Energry Missouri West                        | Various                            | 7,311,279                         |
| 25       | Office supplies and expenses                              | Energry Missouri West                        | Various                            | 4,133,848                         |
| 26       | Employee pension and benefits                             | Energry Missouri West                        | Various                            | 3,975,610                         |
| 27       | Computer application and software                         | Energry Missouri West                        | Various                            | 3,858,469                         |
| 28       | Leased property and equipment                             | Energry Missouri West                        | Various                            | 1,479,717                         |
| 29       | Customer account and information                          | Energry Missouri West                        | Various                            | 909,952                           |
| 30       | Inventory and supplies                                    | Energry Missouri West                        | Various                            | 656,215                           |
| 31       | Payroll and related overheads                             | Energry Kansas Central                       | Various                            | 36,180,142                        |
| 32       | Merger transition costs                                   | Energry Kansas Central                       | 426.5                              | 26,702,402                        |
| 33       | Outside services  | Energry Kansas Central                       | Various                            | 6,128,133                         |
| 34       | Computer application and software                         | Energry Kansas Central                       | Various                            | 4,362,177                         |
| 35       | Office supplies and expenses                              | Energry Kansas Central                       | Various                            | 2,321,530                         |
| 36       | Employee pension and benefits                             | Energry Kansas Central                       | Various                            | 1,358,105                         |
| 37       | Common use facilities                                     | Energry Kansas Central                       | 922                                | 1,173,528                         |
| 38       | Customer account and information                          | Energry Kansas Central                       | Various                            | 436,338                           |
| 39       | Inventory and supplies                                    | Energry Kansas Central                       | Various                            | 268,781                           |
| 40       | Payroll and related overheads                             | Energry Kansas South                         | Various                            | 17,846,206                        |
| 41       | Outside services  | Energry Kansas South                         | Various                            | 2,749,407                         |
| 42       | Computer application and software                         | Energry Kansas South                         | Various                            | 2,053,213                         |
| 1        | <b>Non-power Goods or Services Provided by Affiliated</b> |  |                                    |                                   |
| 2        |   |  |                                    |                                   |

**TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES**

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

| Line No.  | Description of the Non-Power Good or Service<br>(a)       | Name of Associated/Affiliated Company<br>(b) | Account Charged or Credited<br>(c) | Amount Charged or Credited<br>(d) |
|-----------|---|--|------------------------------------|-----------------------------------|
| 3         |   |  |                                    |                                   |
| 4         |   |  |                                    |                                   |
| 5         |   |  |                                    |                                   |
| 6         |   |  |                                    |                                   |
| 7         |   |  |                                    |                                   |
| 8         |   |  |                                    |                                   |
| 9         |   |  |                                    |                                   |
| 10        |   |  |                                    |                                   |
| 11        |   |  |                                    |                                   |
| 12        |   |  |                                    |                                   |
| 13        |   |  |                                    |                                   |
| 14        |   |  |                                    |                                   |
| 15        |   |  |                                    |                                   |
| 16        |   |  |                                    |                                   |
| 17        |   |  |                                    |                                   |
| 18        |   |  |                                    |                                   |
| 19        |   |  |                                    |                                   |
| <b>20</b> | <b>Non-power Goods or Services Provided for Affiliate</b> |  |                                    |                                   |
| 21        | Office supplies and expenses                              | Eversource Kansas South                      | Various                            | 1,545,762                         |
| 22        | Employee pension and benefits                             | Eversource Kansas South                      | Various                            | 1,285,009                         |
| 23        | Common use facilities                                     | Eversource Kansas South                      | 922                                | 878,327                           |
| 24        | Non-utility operations                                    | Eversource Metro Receivables Company         | 417.1                              | 2,417,032                         |
| 25        | Common use facilities                                     | Eversource Metro Receivables Company         | 922                                | 450,078                           |
| 26        | Payroll and related overheads                             | Eversource, Inc.                             | Various                            | 1,020,607                         |
| 27        | Common use facilities                                     | Eversource, Inc.                             | 922                                | 821,772                           |
| 28        | Merger transition costs                                   | Eversource, Inc.                             | 426.5                              | 252,272                           |
| 29        | Payroll and related overheads                             | Eversource Ventures, Inc.                    | Various                            | 999,200                           |
| 30        | Transmission company project costs                        | Eversource Transmission Company              | Various                            | 429,023                           |
| 31        |   |  |                                    |                                   |
| 32        |   |  |                                    |                                   |
| 33        |   |  |                                    |                                   |
| 34        |   |  |                                    |                                   |
| 35        |   |  |                                    |                                   |
| 36        |   |  |                                    |                                   |
| 37        |   |  |                                    |                                   |
| 38        |   |  |                                    |                                   |
| 39        |   |  |                                    |                                   |
| 40        |   |  |                                    |                                   |
| 41        |   |  |                                    |                                   |
| 42        |   |  |                                    |                                   |

|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evergy Metro, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                            |   |                                       |                                  |

**Schedule Page: 429 Line No.: 2 Column: a**

Applies to lines 1-42:

Assets belonging to one affiliate may be used by another affiliate. The billing for common use property is based on the depreciation or amortization expense of the underlying asset and a rate of return applied to the net plant. The total cost is then allocated on an applicable allocation factor.

Affiliate transactions for goods and services are captured and billed based on the operating unit of the account code. Goods and services related to one affiliate are direct billed to the benefiting affiliate. Goods and services related to more than one affiliate are allocated on a relevant cost driver determined by the type of cost and the benefiting affiliate or if costs were general in nature, on a general allocator.

**Schedule Page: 429 Line No.: 2 Column: c**

Accounts charged:

|     |     |     |     |     |     |     |
|-----|-----|-----|-----|-----|-----|-----|
| 107 | 502 | 549 | 568 | 586 | 598 | 912 |
| 108 | 505 | 553 | 569 | 587 | 901 | 916 |
| 163 | 506 | 556 | 570 | 588 | 902 | 920 |
| 183 | 510 | 557 | 571 | 590 | 903 | 925 |
| 184 | 511 | 560 | 572 | 591 | 905 | 926 |
| 408 | 512 | 561 | 580 | 592 | 907 | 928 |
| 417 | 513 | 562 | 581 | 593 | 908 | 935 |
| 426 | 514 | 563 | 582 | 594 | 909 |     |
| 500 | 528 | 564 | 583 | 596 | 910 |     |
| 501 | 546 | 566 | 584 | 597 | 911 |     |

**Schedule Page: 429 Line No.: 3 Column: c**

Accounts charged:

|     |     |     |     |     |
|-----|-----|-----|-----|-----|
| 107 | 500 | 566 | 598 | 912 |
| 108 | 502 | 568 | 901 | 921 |
| 163 | 506 | 571 | 903 | 923 |
| 184 | 511 | 580 | 907 | 926 |
| 417 | 548 | 584 | 908 | 928 |
| 421 | 549 | 588 | 909 | 930 |
| 426 | 560 | 593 | 910 | 935 |

**Schedule Page: 429 Line No.: 5 Column: c**

Accounts charged:

|     |     |     |     |
|-----|-----|-----|-----|
| 107 | 421 | 581 | 903 |
| 108 | 426 | 588 | 920 |
| 184 | 431 | 592 | 926 |
| 228 | 556 | 593 | 930 |
| 417 | 561 | 901 | 935 |

**Schedule Page: 429 Line No.: 6 Column: c**

Accounts charged:

|     |     |     |     |     |
|-----|-----|-----|-----|-----|
| 107 | 506 | 580 | 901 | 923 |
| 154 | 556 | 581 | 903 | 928 |
| 163 | 557 | 585 | 907 | 930 |
| 184 | 561 | 588 | 920 | 935 |
| 417 | 566 | 592 | 921 |     |
| 426 | 569 | 593 | 922 |     |

**Schedule Page: 429 Line No.: 7 Column: c**

Accounts charged:

|     |     |     |     |     |     |
|-----|-----|-----|-----|-----|-----|
| 107 | 506 | 570 | 586 | 903 | 926 |
|-----|-----|-----|-----|-----|-----|

|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evergy Metro, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                            |   |                                       |                                  |

108 549 571 588 907 930  
163 553 580 590 908 931  
184 560 581 592 912 935  
417 561 583 593 921  
426 566 584 598 923  
500 568 585 901 925

**Schedule Page: 429 Line No.: 21 Column: c**

Accounts charged:  
107 502 549 563 583 595 910  
108 505 551 566 584 596 911  
163 506 552 568 586 597 912  
184 510 553 569 587 598 920  
408 511 554 570 588 901 925  
417 512 556 571 590 902 926  
426 513 557 573 591 903 928  
451 514 560 580 592 905 935  
500 546 561 581 593 907  
501 548 562 582 594 908

**Schedule Page: 429 Line No.: 24 Column: c**

Accounts charged:  
107 549 566 592 908 930  
108 553 580 593 909 935  
163 556 581 594 910  
184 557 583 598 912  
417 560 584 901 921  
426 561 588 903 923  
506 562 589 907 928

**Schedule Page: 429 Line No.: 25 Column: c**

Accounts charged:  
107 502 556 588 901 922  
108 506 557 589 902 925  
163 510 560 590 903 928  
184 512 561 592 907 930  
186 547 566 593 908 931  
417 548 568 594 910 935  
426 549 580 595 912  
500 553 586 598 921

**Schedule Page: 429 Line No.: 26 Column: c**

Accounts charged:  
107 451 553 580 593 902  
108 502 556 582 594 903  
163 505 560 583 595 908  
184 506 562 584 596 920  
417 512 566 586 597 921  
426 548 569 588 598 926  
431 549 570 592 901 930

**Schedule Page: 429 Line No.: 27 Column: c**

Accounts charged:  
107 560 598 908 928  
163 566 901 910 931  
417 568 902 912 935  
426 580 903 921  
556 586 905 922

|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evergy Metro, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                            |   |                                       |                                  |

557 588 907 923

**Schedule Page: 429 Line No.: 28 Column: c**

Accounts charged:  
908 931

**Schedule Page: 429 Line No.: 29 Column: c**

Accounts charged:  
417 907 910  
426 908 912  
588 909 921

**Schedule Page: 429 Line No.: 30 Column: c**

Accounts charged:  
107 502 552 583 598  
108 506 553 586 901  
154 510 557 588 903  
163 511 560 592 908  
184 512 566 593 921  
417 514 569 595 928  
426 549 571 597 935

**Schedule Page: 429 Line No.: 31 Column: c**

Accounts charged:  
107 502 549 563 583 595 910  
108 505 551 566 584 596 911  
163 506 552 568 586 597 912  
184 510 553 569 587 598 920  
408 511 554 570 588 901 925  
417 512 556 571 590 902 926  
426 513 557 573 591 903 928  
451 514 560 580 592 905 935  
500 546 561 581 593 907  
501 548 562 582 594 908

**Schedule Page: 429 Line No.: 33 Column: c**

Accounts charged:  
107 549 566 592 908 930  
108 553 580 593 909 935  
163 556 581 594 910  
184 557 583 598 912  
417 560 584 901 921  
426 561 588 903 923  
506 562 589 907 928

**Schedule Page: 429 Line No.: 34 Column: c**

Accounts charged:  
107 560 598 908 928  
163 566 901 910 931  
417 568 902 912 935  
426 580 903 921  
556 586 905 922  
557 588 907 923

**Schedule Page: 429 Line No.: 35 Column: c**

Accounts charged:  
107 502 556 588 901 922  
108 506 557 589 902 925

|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evergy Metro, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                            |   |                                       |                                  |

|     |     |     |     |     |     |
|-----|-----|-----|-----|-----|-----|
| 163 | 510 | 560 | 590 | 903 | 928 |
| 184 | 512 | 561 | 592 | 907 | 930 |
| 186 | 547 | 566 | 593 | 908 | 931 |
| 417 | 548 | 568 | 594 | 910 | 935 |
| 426 | 549 | 580 | 595 | 912 |     |
| 500 | 553 | 586 | 598 | 921 |     |

|                           |                     |                  |
|---------------------------|---------------------|------------------|
| <b>Schedule Page: 429</b> | <b>Line No.: 36</b> | <b>Column: c</b> |
|---------------------------|---------------------|------------------|

Accounts charged:

|     |     |     |     |     |     |
|-----|-----|-----|-----|-----|-----|
| 107 | 451 | 553 | 580 | 593 | 902 |
| 108 | 502 | 556 | 582 | 594 | 903 |
| 163 | 505 | 560 | 583 | 595 | 908 |
| 184 | 506 | 562 | 584 | 596 | 920 |
| 417 | 512 | 566 | 586 | 597 | 921 |
| 426 | 548 | 569 | 588 | 598 | 926 |
| 431 | 549 | 570 | 592 | 901 | 930 |

|                           |                     |                  |
|---------------------------|---------------------|------------------|
| <b>Schedule Page: 429</b> | <b>Line No.: 38</b> | <b>Column: c</b> |
|---------------------------|---------------------|------------------|

Accounts charged:

|     |     |     |
|-----|-----|-----|
| 417 | 907 | 910 |
| 426 | 908 | 912 |
| 588 | 909 | 921 |

|                           |                     |                  |
|---------------------------|---------------------|------------------|
| <b>Schedule Page: 429</b> | <b>Line No.: 39</b> | <b>Column: c</b> |
|---------------------------|---------------------|------------------|

Accounts charged:

|     |     |     |     |     |
|-----|-----|-----|-----|-----|
| 107 | 502 | 552 | 583 | 598 |
| 108 | 506 | 553 | 586 | 901 |
| 154 | 510 | 557 | 588 | 903 |
| 163 | 511 | 560 | 592 | 908 |
| 184 | 512 | 566 | 593 | 921 |
| 417 | 514 | 569 | 595 | 928 |
| 426 | 549 | 571 | 597 | 935 |

|                           |                     |                  |
|---------------------------|---------------------|------------------|
| <b>Schedule Page: 429</b> | <b>Line No.: 40</b> | <b>Column: c</b> |
|---------------------------|---------------------|------------------|

Accounts charged:

|     |     |     |     |     |     |     |
|-----|-----|-----|-----|-----|-----|-----|
| 107 | 502 | 549 | 563 | 583 | 595 | 910 |
| 108 | 505 | 551 | 566 | 584 | 596 | 911 |
| 163 | 506 | 552 | 568 | 586 | 597 | 912 |
| 184 | 510 | 553 | 569 | 587 | 598 | 920 |
| 408 | 511 | 554 | 570 | 588 | 901 | 925 |
| 417 | 512 | 556 | 571 | 590 | 902 | 926 |
| 426 | 513 | 557 | 573 | 591 | 903 | 928 |
| 451 | 514 | 560 | 580 | 592 | 905 | 935 |
| 500 | 546 | 561 | 581 | 593 | 907 |     |
| 501 | 548 | 562 | 582 | 594 | 908 |     |

|                           |                     |                  |
|---------------------------|---------------------|------------------|
| <b>Schedule Page: 429</b> | <b>Line No.: 41</b> | <b>Column: c</b> |
|---------------------------|---------------------|------------------|

Accounts charged:

|     |     |     |     |     |     |
|-----|-----|-----|-----|-----|-----|
| 107 | 549 | 566 | 592 | 908 | 930 |
| 108 | 553 | 580 | 593 | 909 | 935 |
| 163 | 556 | 581 | 594 | 910 |     |
| 184 | 557 | 583 | 598 | 912 |     |
| 417 | 560 | 584 | 901 | 921 |     |
| 426 | 561 | 588 | 903 | 923 |     |
| 506 | 562 | 589 | 907 | 928 |     |

|                           |                     |                  |
|---------------------------|---------------------|------------------|
| <b>Schedule Page: 429</b> | <b>Line No.: 42</b> | <b>Column: c</b> |
|---------------------------|---------------------|------------------|

Accounts charged:

|                     |  |                     |                       |
|---------------------|--|---------------------|-----------------------|
| Name of Respondent  | This Report is:  | Date of Report      | Year/Period of Report |
| Evergny Metro, Inc. | (1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr)<br>/ / | 2020/Q4               |
| FOOTNOTE DATA       |  |                     |                       |

|     |     |     |     |     |
|-----|-----|-----|-----|-----|
| 107 | 560 | 598 | 908 | 928 |
| 163 | 566 | 901 | 910 | 931 |
| 417 | 568 | 902 | 912 | 935 |
| 426 | 580 | 903 | 921 |     |
| 556 | 586 | 905 | 922 |     |
| 557 | 588 | 907 | 923 |     |

|                             |                     |                  |
|-----------------------------|---------------------|------------------|
| <b>Schedule Page: 429.1</b> | <b>Line No.: 21</b> | <b>Column: c</b> |
|-----------------------------|---------------------|------------------|

Accounts charged:

|     |     |     |     |     |     |
|-----|-----|-----|-----|-----|-----|
| 107 | 502 | 556 | 588 | 901 | 922 |
| 108 | 506 | 557 | 589 | 902 | 925 |
| 163 | 510 | 560 | 590 | 903 | 928 |
| 184 | 512 | 561 | 592 | 907 | 930 |
| 186 | 547 | 566 | 593 | 908 | 931 |
| 417 | 548 | 568 | 594 | 910 | 935 |
| 426 | 549 | 580 | 595 | 912 |     |
| 500 | 553 | 586 | 598 | 921 |     |

|                             |                     |                  |
|-----------------------------|---------------------|------------------|
| <b>Schedule Page: 429.1</b> | <b>Line No.: 22</b> | <b>Column: c</b> |
|-----------------------------|---------------------|------------------|

Accounts charged:

|     |     |     |     |     |     |
|-----|-----|-----|-----|-----|-----|
| 107 | 451 | 553 | 580 | 593 | 902 |
| 108 | 502 | 556 | 582 | 594 | 903 |
| 163 | 505 | 560 | 583 | 595 | 908 |
| 184 | 506 | 562 | 584 | 596 | 920 |
| 417 | 512 | 566 | 586 | 597 | 921 |
| 426 | 548 | 569 | 588 | 598 | 926 |
| 431 | 549 | 570 | 592 | 901 | 930 |

|                             |                     |                  |
|-----------------------------|---------------------|------------------|
| <b>Schedule Page: 429.1</b> | <b>Line No.: 26</b> | <b>Column: c</b> |
|-----------------------------|---------------------|------------------|

Accounts charged:

|     |     |     |     |     |     |     |
|-----|-----|-----|-----|-----|-----|-----|
| 107 | 502 | 549 | 563 | 583 | 595 | 910 |
| 108 | 505 | 551 | 566 | 584 | 596 | 911 |
| 163 | 506 | 552 | 568 | 586 | 597 | 912 |
| 184 | 510 | 553 | 569 | 587 | 598 | 920 |
| 408 | 511 | 554 | 570 | 588 | 901 | 925 |
| 417 | 512 | 556 | 571 | 590 | 902 | 926 |
| 426 | 513 | 557 | 573 | 591 | 903 | 928 |
| 451 | 514 | 560 | 580 | 592 | 905 | 935 |
| 500 | 546 | 561 | 581 | 593 | 907 |     |
| 501 | 548 | 562 | 582 | 594 | 908 |     |

|                             |                     |                  |
|-----------------------------|---------------------|------------------|
| <b>Schedule Page: 429.1</b> | <b>Line No.: 29</b> | <b>Column: c</b> |
|-----------------------------|---------------------|------------------|

Accounts charged:

|     |     |     |     |     |     |     |
|-----|-----|-----|-----|-----|-----|-----|
| 107 | 502 | 549 | 563 | 583 | 595 | 910 |
| 108 | 505 | 551 | 566 | 584 | 596 | 911 |
| 163 | 506 | 552 | 568 | 586 | 597 | 912 |
| 184 | 510 | 553 | 569 | 587 | 598 | 920 |
| 408 | 511 | 554 | 570 | 588 | 901 | 925 |
| 417 | 512 | 556 | 571 | 590 | 902 | 926 |
| 426 | 513 | 557 | 573 | 591 | 903 | 928 |
| 451 | 514 | 560 | 580 | 592 | 905 | 935 |
| 500 | 546 | 561 | 581 | 593 | 907 |     |
| 501 | 548 | 562 | 582 | 594 | 908 |     |

|                             |                     |                  |
|-----------------------------|---------------------|------------------|
| <b>Schedule Page: 429.1</b> | <b>Line No.: 30</b> | <b>Column: c</b> |
|-----------------------------|---------------------|------------------|

Accounts charged:

|     |     |     |     |     |     |
|-----|-----|-----|-----|-----|-----|
| 107 | 426 | 568 | 588 | 920 | 926 |
| 163 | 560 | 571 | 598 | 921 | 930 |

|  |   |                                       |                                  |
|--|---|---------------------------------------|----------------------------------|
| Name of Respondent<br>Evergy Metro, Inc. | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>/ / | Year/Period of Report<br>2020/Q4 |
| FOOTNOTE DATA                            |   |                                       |                                  |

|     |     |     |     |     |     |
|-----|-----|-----|-----|-----|-----|
| 184 | 561 | 582 | 902 | 923 | 931 |
| 408 | 566 | 586 | 903 | 925 | 935 |

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