UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 8-K CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported) October 31, 2017

WESTAR ENERGY, INC.

(Exact name of registrant as specified in its charter)

KANSAS	1-3523	48-0290150
(State or other jurisdiction of incorporation or organization)	(Commission File Number)	(IRS Employer Identification No.)
818 South Kansas Av	venue, Topeka, Kansas	66612
(Address of princip	pal executive offices)	(Zip Code)
Registrant's telephone number, including area code	(785) 575-6300	
	Not Applicable	
(Fo	rmer name or former address, if changed since last report)	
Check the appropriate box below if the Form 8-K filing is into	ended to simultaneously satisfy the filing obligation of the reg	gistrant under any of the following provisions:
T Written communications pursuant to Rule 425 under the Sec	curities Act (17 CFR 230.425)	
o Soliciting material pursuant to Rule 14a-12 under the Excha	ange Act (17 CFR 240.14a-12)	
o Pre-commencement communications pursuant to Rule 14d-2	2(b) under the Exchange Act (17 CFR 240.14d-2(b))	
o Pre-commencement communications pursuant to Rule 13e-4	4(c) under the Exchange Act (17 CFR 240.13e-4(c))	
Indicate by check mark whether the registrant is an emerging Securities Exchange Act of 1934 (17 CFR §240.12b-2).	growth company as defined in Rule 405 of the Securities Act	of 1933 (17 CFR §230.405) or Rule 12b-2 of the

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act. o

Emerging growth company o

WESTAR ENERGY, INC.

Item 2.02. Results of Operations and Financial Condition.

On October 31, 2017, we issued a press release announcing our earnings for the period ended September 30, 2017. A copy of our October 31, 2017 press release is attached hereto as Exhibit 99.1 and is incorporated herein by reference. We are also including our 2017 Third Quarter Earnings package, which is attached hereto as Exhibit 99.2 and is incorporated herein by reference. The information furnished pursuant to this Item 2.02, including Exhibits 99.1 and 99.2, will not be incorporated by reference into any registration statement filed by us under the Securities Act of 1933, as amended (the "Securities Act"), unless specifically identified therein as being incorporated by reference.

Item 7.01. Regulation FD Disclosure.

On October 31, 2017, we also released an investor presentation. A copy of that investor presentation is attached hereto as Exhibit 99.3. This information is also available to the public on our website, http://www.WestarEnergy.com. Investors should note that we announce material financial information in Securities and Exchange Commission ("SEC") filings and press releases, and on public conference calls. In accordance with SEC guidance, we may also use the Investor Relations section of our website to communicate with investors about us. It is possible that the financial and other information we post there could be deemed to be material information.

The information furnished pursuant to this Item 7.01, except for the portions included in Item 8.01 and Exhibit 99.4 as set forth below, will not be incorporated by reference into any registration statement filed by us under the Securities Act, unless specifically identified therein as being incorporated by reference.

Item 8.01. Other Events.

As previously reported, on July 9, 2017 we entered into an Amended and Restated Agreement and Plan of Merger with Great Plains Energy Incorporated ("Great Plains Energy"), Monarch Energy Holding, Inc. ("Monarch Energy"), and King Energy, Inc., and for certain limited purposes, GP Star, Inc. The portions of the investor presentation that relate to our pending merger with Great Plains Energy are being filed herewith as Exhibit 99.4 in compliance with Rule 425 of the Securities Act.

Item 9.01. Financial Statements and Exhibits.

Exhibit 99.1 Press Release dated October 31, 2017
Exhibit 99.2 2017 Third Quarter Earnings Package
Exhibit 99.3 Investor Update - October 31, 2017

Exhibit 99.4 Merger Excerpts from Investor Update - October 31, 2017

Additional Information and Where to Find It

This communication does not constitute an offer to sell or the solicitation of an offer to buy any securities or a solicitation of any proxy, vote or approval, nor shall there be any sale of securities in any jurisdiction in which such offer, solicitation or sale would be unlawful prior to registration or qualification under the securities laws of any such jurisdiction. In connection with the proposed transactions, Monarch Energy has filed with the SEC a Registration Statement on Form S-4 (Registration No. 333-220465), which was declared effective by the SEC, Great Plains Energy and Westar Energy have each filed a definitive joint proxy statement, which also constitutes a prospectus of Monarch Energy, each of which is publicly available, and Great Plains Energy, Westar Energy and Monarch Energy have filed and may file other documents regarding the proposed transactions with the SEC. Great Plains Energy and Westar Energy mailed the definitive joint proxy statement/prospectus in connection with the transactions to their respective shareholders on or around October 13, 2017. WE URGE INVESTORS TO READ THE REGISTRATION STATEMENT AND DEFINITIVE JOINT PROXY STATEMENT/PROSPECTUS AND THESE OTHER MATERIALS CAREFULLY BECAUSE THEY CONTAIN IMPORTANT INFORMATION ABOUT GREAT PLAINS ENERGY, WESTAR ENERGY, MONARCH ENERGY AND THE PROPOSED TRANSACTIONS.

Investors can obtain free copies of the Registration Statement and definitive joint proxy statement/prospectus and other documents filed by Monarch Energy, Great Plains Energy and Westar Energy with the SEC at http://www.sec.gov, the SEC's website. These documents filed by Great Plains Energy and Monarch Energy are also available free of charge from Great Plains Energy's website (http://www.greatplainsenergy.com) under the tab, "Investor Relations" and then under the heading "SEC Filings," or by contacting Great Plains Energy's Investor Relations Department at 1-800-245-5275. These documents filed by Westar Energy are also available free of charge from Westar Energy's website (http://www.westarenergy.com) under the tab "Investors" and then under the heading "SEC Filings," or by contacting Westar Energy's Investor Relations Department at 785-575-8227.

Participants in Proxy Solicitation

Great Plains Energy, Westar Energy and their respective directors and certain of their executive officers and employees may be deemed, under SEC rules, to be participants in the solicitation of proxies from Great Plains Energy's and Westar Energy's shareholders with respect to the proposed transactions. Information regarding the officers and directors of Great Plains Energy is included in its definitive proxy statement for its 2017 annual meeting filed with the SEC on March 23, 2017. Information regarding the officers and directors of Westar Energy is included in its definitive proxy statement for its 2017 annual meeting filed with the SEC on September 14, 2017. Additional information regarding the identity of potential participants, and their direct or indirect interests, by securities, holdings or otherwise, is set forth in the Registration Statement and definitive joint proxy statement/prospectus and other materials filed with SEC in connection with the proposed merger. Free copies of these documents may be obtained as described in the paragraphs above.

Forward Looking Statements

Certain matters discussed in this communication are "forward-looking statements." The Private Securities Litigation Reform Act of 1995 has established that these statements qualify for safe harbors from liability. Forward-looking statements may include words like "believe," "anticipate," "expect," "pro forma," "estimate," "intend," "guidance" or words of similar meaning. Forward-looking statements describe future plans, objectives, expectations or goals. Although Westar Energy believes that its expectations are based on reasonable assumptions, all forward-looking statements involve risk and uncertainty. The factors that could cause actual results to differ materially from these forward-looking statements include those discussed herein as well as (1) those discussed in the company's Annual Report on Form 10-K for the year ended Dec. 31, 2016 (a) under the heading, "Forward-Looking Statements," (b) in ITEM 1. Business, (c) in ITEM 1A. Risk Factors, (d) in ITEM 7. Management's Discussion and Analysis of Operations, and (e) in ITEM 8. Financial Statements and Supplementary Data: Notes 3, 14 and 16; (2) those discussed in the company's Quarterly Reports on Form 10-Q filed on May 9, 2017, Aug. 8, 2017 and Oct. 31, 2017, (a) under the heading "Forward-Looking Statements," (b) in ITEM 2. Management's Discussion and Analysis of Financial Condition and Results of Operations, (c) in Part I, Financial Information, ITEM 1. Financial Statements: Notes 3, 11, 12 (in the Form 10-Q filed on May 9, 2017), and 13 (in the Form 10-Q filed on Aug. 8, 2017 and Oct. 31, 2017), and (d) ITEM 1A. Risk Factors; and (3) other factors discussed in the company's filings with the Securities and Exchange Commission. Any forward-looking statement speaks only as of the date such statement was made, and the company does not undertake any obligation to update any forward-looking statement to reflect events or circumstances after the date on which such statement was made.

SIGNATURE

Pursuant to the requirements	of the Securities Exchange Act of 19	934, the Registrant has duly	caused this report to be sign	ned on its behalf by the un	dersigned hereunto
duly authorized.					

Date: October 31, 2017
By: /s/ Larry D. Irick
Name: Larry D. Irick
Title: Vice President, General Counsel and Corporate Secretary

WESTAR ENERGY, INC.



Westar Energy announces 3rd quarter 2017 results.

TOPEKA, Kan., Oct. 31, 2017 - Westar Energy, Inc. (NYSE:WR) today announced earnings of \$158 million, or \$1.11 per share, for the third quarter 2017 compared with earnings of \$155 million, or \$1.09 per share, for the third quarter 2016. Earnings for the nine months ended Sept. 30, 2017 were \$290 million, or \$2.03 per share, compared with \$293 million, or \$2.06 per share, for the same period in 2016.

Higher earnings per share for the third quarter were driven by lower income tax expense. Partially offsetting the lower income tax expense were lower residential and commercial sales due primarily to mild weather, a decrease in corporate-owned life insurance income, and an increase in depreciation related to Western Plains Wind Farm.

Lower earnings per share for the nine months ended Sept. 30, 2017 were driven by the effect of mild weather resulting in lower residential and commercial sales. Also contributing to lower earnings was a decrease in corporate-owned life insurance income and increased depreciation due to Western Plains Wind Farm. Partially offsetting lower sales was lower income tax expense.

Conference Call and Additional Company Information

Westar Energy management will host a conference call Wednesday, Nov. 1 with the investment community at 10:00 a.m. ET (9:00 a.m. CT). Investors, media and the public may listen to the conference call by dialing (844) 646-4526, conference ID 96033428. A webcast of the live conference call will be available at www.WestarEnergy.com.

Members of the media are invited to listen to the conference call and then contact Gina Penzig with any follow-up questions.

This earnings announcement, a package of detailed third-quarter financial information, the company's quarterly report on Form 10-Q for the period ended Sept. 30, 2017 and other filings the company has made with the Securities and Exchange Commission are available on the company's website at www.WestarEnergy.com.

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As Kansas' largest electric utility, Westar Energy, Inc. (NYSE:WR) provides customers the safe, reliable electricity needed to power their businesses and homes. We have 7,800 MW of electric generation capacity that includes renewables and traditional power sources with half the electricity supplied to our more than 700,000 customers from emissions free sources: nuclear, wind and solar, with a third coming from renewables. We are a leader in electric transmission in Kansas coordinating a network of lines and substations that supports one of the largest consolidations of wind energy in the nation. Our employees live, volunteer and work in the communities we serve.

For more information about Westar Energy, visit us on the Internet at http://www.WestarEnergy.com.

WESTAR ENERGY NEWS RELEASE Page 1 of 3

Westar Energy announces 3rd quarter results

Forward-looking statements: Certain matters discussed in this news release are "forward-looking statements." The Private Securities Litigation Reform Act of 1995 has established that these statements qualify for safe harbors from liability. Forward-looking statements may include words like "believe," "anticipate," "target," "expect," "pro forma," "estimate," "intend," "guidance" or words of similar meaning. Forward-looking statements describe future plans, objectives, expectations or goals. Although Westar Energy believes that its expectations are based on reasonable assumptions, all forward-looking statements involve risk and uncertainty. The factors that could cause actual results to differ materially from these forward-looking statements include those discussed herein as well as (1) those discussed in the company's Annual Report on Form 10-K for the year ended Dec. 31, 2016 (a) under the heading, "Forward-Looking Statements," (b) in ITEM 1A. Risk Factors, (d) in ITEM 7. Management's Discussion and Analysis of Financial Condition and Results of Operations, and (e) in ITEM 8. Financial Statements and Supplementary Data: Notes 3, 14 and 16; (2) those discussed in the company's Quarterly Reports on Form 10-Q filed on May 9, 2017, Aug. 8, 2017 and Oct. 31, 2017, (a) under the heading "Forward-Looking Statements." (b) in ITEM 2. Management's Discussion and Analysis of Financial Condition and Results of Operations, (c) in Part I, Financial Information, ITEM 1. Financial Statements: Notes 3, 11, 12 (in the Form 10-Q filed on May 9, 2017), and 13 (in the Form 10-Q filed on Aug. 8, 2017 and Oct. 31, 2017), and (d) ITEM 1A. Risk Factors; and (3) other factors discussed in the company's filings with the Securities and Exchange Commission. Any forward-looking statement speaks only as of the date such statement was made, and the company does not undertake any obligation to update any forward-looking statement to reflect events or circumstances after the date on which such statement was made.

Media Contact:

Gina Penzig Media Relations Manager Phone: 785-575-8089 <u>Gina.Penzig@westarenergy.com</u> Media line: 888-613-0003

Investor Contact: Cody VandeVelde Director, Investor Relations Phone: 785-575-8227

Cody.VandeVelde@westarenergy.com

WESTAR ENERGY NEWS RELEASE Page 2 of 3

Westar Energy, Inc. Condensed Consolidated Statements of Income (Unaudited)

		Thr	ee	Months Ende	ed S	September 3	Ο,		Nir	ne N	onths Ende	d Se	ptember 30	0,
		2017		2016		Change	% Change		2017		2016		Change	% Change
DEVENUES.						(Dollars In T	housands, I	Exc	ept Per Share	Amo	ounts)			
REVENUES:														<i>(</i>)
Residential	\$	278,138	\$	282,272	\$,	(1.5		\$ 642,449	\$	664,400	\$	(21,951)	(3.3)
Commercial		219,414		218,377		1,037	0.5		557,232		572,247		(15,015)	(2.6)
Industrial		117,721		106,021		11,700	11.0		324,227		314,723		9,504	3.0
Other retail	_	149	_	7,883	_	(7,734)	(98.1		(22,293)	-	(23,002)	_	709	3.1
Total Retail Revenues		615,422		614,553		869	0.1		1,501,615		1,528,368		(26,753)	(1.8)
Wholesale		102,113		86,421		15,692	18.2		242,524		220,520		22,004	10.0
Transmission		69,504		58,462		11,042	18.9		209,097		188,996		20,101	10.6
Other Tatal Payanasa	_	7,288	_	5,218	_	2,070	39.7		22,986	-	17,668	_	5,318	30.1
Total Revenues		794,327	_	764,654	_	29,673	3.9	,	1,976,222	_	1,955,552	_	20,670	1.1
OPERATING EXPENSES: Fuel and purchased														
power		189,804		155,673		34,131	21.9)	415,449		374,361		41,088	11.0
SPP network transmission costs		62,578		57,939		4,639	8.0)	185,015		173,925		11,090	6.4
Operating and maintenance		79,856		86,758		(6,902)	(8.0))	248,211		250,135		(1,924)	(0.8)
Depreciation and amortization		94,668		84,972		9,696	11.4	ļ	277,322		252,838		24,484	9.7
Selling, general and administrative		65,630		60,582		5,048	8.3	3	182,367		192,762		(10,395)	(5.4)
Taxes other than income tax		41,815		48,154	_	(6,339)	(13.2	2)	126,421		145,529		(19,108)	(13.1)
Total Operating Expenses		534,351		494,078	_	40,273	8.2	2	1,434,785		1,389,550	_	45,235	3.3
OPERATIONS		259,976		270,576	_	(10,600)	(3.9	9)	541,437	_	566,002		(24,565)	(4.3)
OTHER INCOME (EXPENSE):														
Investment earnings		2,593		2,619		(26)	(1.0))	8,384		6,916		1,468	21.2
Other income		3,849		13,353		(9,504)	(71.2	2)	5,672		26,212		(20,540)	(78.4)
Other expense	_	(6,493)	_	(5,887)	_	(606)	(10.3	3)	(14,457)	_	(14,338)		(119)	(8.0)
Total Other (Expense) Income		(51)		10,085		(10,136)	(100.5	5)	(401)		18,790		(19,191)	(102.1)
Interest expense		43,458		40,897		2,561	6.3	3	128,232		121,011		7,221	6.0
INCOME BEFORE INCOME		21.0 407		220.764	_	(22.207)	(0.7	7)	412.004		400 701		(FO 077)	(11.0)
TAXES		216,467		239,764		(23,297)	(9.7		412,804		463,781		(50,977)	(11.0)
Income tax expense		55,743	-	81,211	_	(25,468)	(31.4		112,559	-	160,376	_	(47,817)	(29.8)
NET INCOME Less: Net income attributable		160,724		158,553		2,171	1.4	+	300,245		303,405		(3,160)	(1.0)
to noncontrolling		2.418		2.022		(1 415)	(36.9	٠,	10.010		10.700		(F.47)	(F. 1)
interests NET INCOME	_	2,418	_	3,833	_	(1,415)	(30.9	"	10,213	_	10,760	_	(547)	(5.1)
ATTRIBUTABLE TO WESTAR ENERGY, INC.	\$	158,306	\$	154,720	\$	3,586	2.3	3	\$ 290,032	\$	292,645	\$	(2,613)	(0.9)
BASIC AND DILUTED EARNINGS PER AVERAGE COMMON SHARE OUTSTANDING ATTRIBUTABLE TO WESTAR ENERGY, INC. (See 10-Q Note 2):								,		_				
Basic earnings per common share	\$	1.11	\$	1.09	\$	0.02	1.8	3	\$ 2.03	\$	2.06	\$	(0.03)	(1.5)
Diluted earnings per common share	\$	1.11	\$	1.08	\$	0.03	2.8	3	\$ 2.03	\$	2.05	\$	(0.02)	(1.0)
AVERAGE EQUIVALENT COMMON SHARES OUTSTANDING (in thousands):														
Basic		142,473		142,091		382	0.3	3	142,459		142,039		420	0.3
Diluted		142,516		142,578		(62)	_		142,496		142,413		83	0.1
DIVIDENDS DECLARED	ф	0.40	•	0.20	•	0.00	F 0	,	¢ 100	•	1 1 4	Φ.	0.00	F 0
PER COMMON SHARE Effective income tax rate	Ф	0.40 26%	\$	0.38 34%	\$	0.02	5.3	•	\$ 1.20 27%	\$	1.14 35%	\$	0.06	5.3

Westar Energy, Inc.

Third Quarter 2017 Earnings

Released October 31, 2017

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Cody VandeVelde Director Investor Relations 785-575-8227 Cody.VandeVelde@WestarEnergy.com

NOTE:

The Notes to the Condensed Consolidated Financial Statements in the company's Quarterly Report on Form 10-Q for the period ended September 30, 2017 should be read in conjunction with this financial information. The enclosed statements have been prepared for the purpose of providing information concerning the Company and not in connection with any sale, offer for sale, or solicitation to buy any securities.

Westar Energy, Inc. Condensed Consolidated Statements of Income (Unaudited)

		Tł	ree Months En	ded S	September 30,	
	2017		2016		Change	% Change
	(Dolla	ars i	n Thousands, E	xcep	Per Share Amou	nts)
REVENUES:						
Residential	\$ 278,138	\$	282,272	\$	(4,134)	(1.5)
Commercial	219,414		218,377		1,037	0.5
Industrial	117,721		106,021		11,700	11.0
Other retail	 149	_	7,883		(7,734)	(98.1)
Total Retail Revenues	615,422		614,553		869	0.1
Wholesale	102,113		86,421		15,692	18.2
Transmission	69,504		58,462		11,042	18.9
Other	7,288		5,218		2,070	39.7
Total Revenues	794,327		764,654		29,673	3.9
OPERATING EXPENSES:						
Fuel and purchased power	189,804		155,673		34,131	21.9
SPP network transmission costs	62,578		57,939		4,639	8.0
Operating and maintenance	79,856		86,758		(6,902)	(8.0)
Depreciation and amortization	94,668		84,972		9,696	11.4
Selling, general and administrative	65,630		60,582		5,048	8.3
Taxes other than income tax	41,815		48,154		(6,339)	(13.2)
Total Operating Expenses	534,351		494,078		40,273	8.2
INCOME FROM OPERATIONS	259,976		270,576		(10,600)	(3.9)
OTHER INCOME (EXPENSE):						
Investment earnings	2,593		2,619		(26)	(1.0)
Other income	3,849		13,353		(9,504)	(71.2)
Other expense	(6,493)		(5,887)		(606)	(10.3)
Total Other (Expense) Income	(51)		10,085		(10,136)	(100.5)
Interest expense	43,458		40,897		2,561	6.3
INCOME BEFORE INCOME TAXES	216,467		239,764		(23,297)	(9.7)
Income tax expense	55,743		81,211		(25,468)	(31.4)
NET INCOME	160,724		158,553		2,171	1.4
Less: Net income attributable to noncontrolling interests	2,418		3,833		(1,415)	(36.9)
NET INCOME ATTRIBUTABLE TO WESTAR ENERGY, INC.	\$ 158,306	\$	154,720	\$	3,586	2.3
BASIC AND DILUTED EARNINGS PER AVERAGE COMMON SHARE OUTSTANDING ATTRIBUTABLE TO WESTAR ENERGY, INC. (See 10-Q Note 2):				_		
Basic earnings per common share	\$ 1.11	\$	1.09	\$	0.02	1.8
Diluted earnings per common share	\$ 1.11	\$	1.08	\$	0.03	2.8
AVERAGE EQUIVALENT COMMON SHARES OUTSTANDING (in thousands):						
Basic	142,473		142,091		382	0.3
Diluted	142,516		142,578		(62)	_
DIVIDENDS DECLARED PER COMMON SHARE	\$ 0.40	\$	0.38	\$	0.02	5.3
Effective income tax rate	26%		34%			

Westar Energy, Inc. Condensed Consolidated Statements of Income (Unaudited)

	_	2017		ne Months End		•	04 Changa
	_		ore in	Z016	voont	Change Per Share Amou	% Change
REVENUES:		(Dolla	a15 III	mousanus, E	хсері	rei Silale Alliot	лиз)
Residential	\$	642,449	\$	664,400	\$	(21,951)	(3.3)
Commercial		557.232		572.247		(15,015)	(2.6)
Industrial		324,227		314,723		9,504	3.0
Other retail		(22,293)		(23,002)		709	3.1
Total Retail Revenues	_	1,501,615	_	1,528,368	_	(26,753)	(1.8)
Wholesale		242,524		220,520		22,004	10.0
Transmission		209,097		188,996		20,101	10.6
Other		22,986		17,668		5,318	30.1
Total Revenues		1,976,222		1,955,552		20,670	1.1
OPERATING EXPENSES:						<u> </u>	
Fuel and purchased power		415,449		374,361		41,088	11.0
SPP network transmission costs		185,015		173,925		11,090	6.4
Operating and maintenance		248,211		250,135		(1,924)	(0.8)
Depreciation and amortization		277,322		252,838		24,484	9.7
Selling, general and administrative		182,367		192,762		(10,395)	(5.4)
Taxes other than income tax		126,421		145,529		(19,108)	(13.1)
Total Operating Expenses		1,434,785		1,389,550		45,235	3.3
INCOME FROM OPERATIONS		541,437		566,002		(24,565)	(4.3)
OTHER INCOME (EXPENSE):							
Investment earnings		8,384		6,916		1,468	21.2
Other income		5,672		26,212		(20,540)	(78.4)
Other expense		(14,457)		(14,338)		(119)	(0.8)
Total Other (Expense) Income		(401)		18,790		(19,191)	(102.1)
Interest expense		128,232		121,011		7,221	6.0
INCOME BEFORE INCOME TAXES		412,804		463,781		(50,977)	(11.0)
Income tax expense		112,559		160,376		(47,817)	(29.8)
NET INCOME		300,245		303,405		(3,160)	(1.0)
Less: Net income attributable to noncontrolling interests		10,213		10,760		(547)	(5.1)
NET INCOME ATTRIBUTABLE TO WESTAR ENERGY, INC.	\$	290,032	\$	292,645	\$	(2,613)	(0.9)
BASIC AND DILUTED EARNINGS PER AVERAGE COMMON SHARE OUTSTANDING ATTRIBUTABLE TO WESTAR ENERGY, INC. (See 10-Q Note 2):							
Basic earnings per common share	\$	2.03	\$	2.06	\$	(0.03)	(1.5)
Diluted earnings per common share	\$	2.03	\$	2.05	\$	(0.02)	(1.0)
AVERAGE EQUIVALENT COMMON SHARES OUTSTANDING (in thousands):							
Basic		142,459		142,039		420	0.3
Diluted		142,496		142,413		83	0.1
DIVIDENDS DECLARED PER COMMON SHARE	\$	1.20	\$	1.14	\$	0.06	5.3
Effective income tax rate		27%		35%			

Westar Energy, Inc. Condensed Consolidated Balance Sheets (Dollars in Thousands, Except Par Values) (Unaudited)

	Se	eptember 30, 2017	D	ecember 31, 2016
ASSETS				
CURRENT ASSETS:				
Cash and cash equivalents	\$	3,388	\$	3,066
Accounts receivable, net of allowance for doubtful accounts of \$4,658 and \$6,667, respectively		308,275		288,579
Fuel inventory and supplies		285,074		300,125
Taxes receivable		_		13,000
Prepaid expenses		15,781		16,528
Regulatory assets		94,777		117,383
Other		25,754		29,701
Total Current Assets		733,049		768,382
PROPERTY, PLANT AND EQUIPMENT, NET		9,494,023		9,248,359
PROPERTY, PLANT AND EQUIPMENT OF VARIABLE INTEREST ENTITIES, NET		178,058		257,904
OTHER ASSETS:				
Regulatory assets		748,934		762,479
Nuclear decommissioning trust		229,927		200,122
Other		241,384		249,828
Total Other Assets		1,220,245		1,212,429
TOTAL ASSETS	\$	11,625,375	\$	11,487,074
LIABILITIES AND EQUITY				
CURRENT LIABILITIES:				
Current maturities of long-term debt	\$	_	\$	125,000
Current maturities of long-term debt of variable interest entities		28,534		26,842
Short-term debt		189,100		366,700
Accounts payable		147,933		220,522
Accrued dividends		53,770		52,885
Accrued taxes		114,317		85,729
Accrued interest		64,851		72,519
Regulatory liabilities		14,068		15,760
Other		74,273		81,236
Total Current Liabilities		686,846		1,047,193
LONG-TERM LIABILITIES:		· · · · · · · · · · · · · · · · · · ·		
Long-term debt, net		3,686,852		3,388,670
Long-term debt of variable interest entities, net		81,433		111,209
Deferred income taxes		1,866,583		1,752,776
Unamortized investment tax credits		208,597		210,654
Regulatory liabilities		237,065		223,693
Accrued employee benefits		497,298		512,412
Asset retirement obligations		397,505		323,951
Other		84,296		83,326
Total Long-Term Liabilities		7,059,629	_	6,606,691
COMMITMENTS AND CONTINGENCIES (See 10-Q Notes 11 and 13)		,,.		-,,,,
EQUITY:				
Westar Energy, Inc. Shareholders' Equity:				
Common stock, par value \$5 per share; authorized 275,000,000 shares; issued and outstanding 142,094,176 shares and 141,791,153 shares, respective to each date		710,471		708,956
Paid-in capital		2,022,072		2,018,317
Retained earnings		1,196,460		1,078,602
Total Westar Energy, Inc. Shareholders' Equity		3,929,003		3,805,875
Noncontrolling Interests		(50,103)		27,315
Total Equity		3,878,900		3,833,190
	_		\$	

Westar Energy, Inc. Condensed Consolidated Statements of Cash Flows (In Thousands) (Unaudited)

	Nine Months En	ded September 30
	2017	2016
CASH FLOWS FROM (USED IN) OPERATING ACTIVITIES:		
Net income	\$ 300,245	\$ 303,40
Adjustments to reconcile net income to net cash provided by operating activities:		
Depreciation and amortization	277,322	252,83
Amortization of nuclear fuel	24,150	22,51
Amortization of deferred regulatory gain from sale leaseback	(4,121)	(4,12
Gain on lease modification	(3,500)	-
Amortization of corporate-owned life insurance	15,744	13,7
Non-cash compensation	6,777	7,0
Net deferred income taxes and credits	126,986	160,4
Allowance for equity funds used during construction	(1,094)	(7,8
Changes in working capital items:		
Accounts receivable	(19,696)	(64,1)
Fuel inventory and supplies	15,515	11,6
Prepaid expenses and other current assets	61,287	(3
Accounts payable	(10,044)	9,7
Accrued taxes	35,631	40,7
Other current liabilities	(108,503)	(61,8
Changes in other assets	20,085	(4,3
Changes in other liabilities	5,538	13,2
Cash Flows from Operating Activities	742,322	692,5
ASH FLOWS FROM (USED IN) INVESTING ACTIVITIES:		
Additions to property, plant and equipment	(564,622)	(821,9
Purchase of securities - trusts	(15,262)	(43,2
Sale of securities - trusts	15,896	44,3
Investment in corporate-owned life insurance	(13,875)	(14,6
Proceeds from investment in corporate-owned life insurance	265	24,2
Investment in affiliated company	_	(6
Other investing activities	(3,411)	(3,0
Cash Flows used in Investing Activities	(581,009)	(815,0
ASH FLOWS FROM (USED IN) FINANCING ACTIVITIES:		
Short-term debt, net	(177,732)	(67,4
Proceeds from long-term debt	296,215	396,4
Proceeds from long-term debt of variable interest entities	_	162,0
Retirements of long-term debt	(125,000)	(50,0
Retirements of long-term debt of variable interest entities	(26,840)	(190,3
Repayment of capital leases	(2,592)	(2,3
Borrowings against cash surrender value of corporate-owned life insurance	53,422	55,9
Repayment of borrowings against cash surrender value of corporate-owned life insurance		(22,9
Issuance of common stock	659	2,0
Distributions to shareholders of noncontrolling interests	(5,760)	(2,5
Cash dividends paid	(166,340)	(152,78
Other financing activities	(7,023)	(4,9)
Cash Flows (used in) from Financing Activities	(160,991)	123,1
ET INCREASE IN CASH AND CASH EQUIVALENTS	322	71
ASH AND CASH EQUIVALENTS:	522	,
Beginning of period	3,066	3,23
End of period	\$ 3,388	\$ 3,9

Westar Energy, Inc. 3rd Quarter 2017 vs. 2016

Earnings Variances

Change

	(\$ per share)	(Dollar	s in Thousands)	(\$ p	er share)
September 30, 2016 basic earnings attributable to					
common stock		\$	154,720	\$	1.09

	Favora	ble/(Unfavora	able)	
Gross Margin		(9,097)	Α	
Operating and maintenance		6,902	В	
Depreciation and amortization		(9,696)	С	
Selling, general and administrative		(5,048)	D	
Taxes other than income tax		6,339	E	
Other income (expense)		(10,136)	F	
Interest expense		(2,561)	G	
Income tax expense		25,468	Н	
Net income attributable to noncontrolling interests		1,415		
Change in shares outstanding	(0.01)			
September 30, 2017 basic earnings attributable to common stock	\$	158,306	\$	1.11

Major factors influencing the period to period change in EPS -- Favorable/(Unfavorable)

- A Due primarily to lower residential and commercial sales primarily attributable to mild weather; partially offset by increase in industrial sales
- B Due primarily to: decrease in distribution operations and maintenance expense due primarily to executing vegetation management strategy earlier in 2017 -- \$5.5M; decrease in nuclear operating and maintenance costs -- \$1.7M; decrease in steam generation operating and maintenance costs -- \$1.5; partially offset by higher operating expense due to start of Western Plains Wind Farm -- (\$2.4M)
- C Due principally to property additions at Western Plains Wind Farm in March 2017
- D Due primarily to: increase in merger-related expense -- (\$5.9M); partially offset by decrease in outside services -- \$1.8M
- E Due primarily to decreased property tax amortization expense that is largely offset by decreased prices --\$6.3M
- F Due primarily to: lower COLI benefit -- (\$10.1M); a decrease in equity AFUDC -- (\$2.3M); partially offset by deconsolidation of the trust holding our 8% interest in JEC -- \$3.5M
- G Due primarily to: a decrease in debt AFUDC -- (\$1.3M)
- H Due primarily to a reduction in income tax expense from lower income before income tax -- \$9.2M, a favorable deferred tax true-up -- \$7.6M, and production tax credits from Western Plains Wind Farm \$5.1M

Westar Energy, Inc. YTD September 2017 vs. 2016

Earnings Variances

eptember 30, 2016 basic earnings attributable to common stock Gross Margin Operating and maintenance	(\$ per share)	\$	in Thousands) 292,645 ble/(Unfavora	\$	(\$ per	2.06
Gross Margin			·		\$	2.06
5		Favora	ble/(Unfavora	able)		
5				•		
5						
Operating and maintenance			(31,508)	Α		
			1,924	В		
Depreciation and amortization			(24,484)	С		
Selling, general and administrative			10,395	D		
Taxes other than income tax			19,108	Е		
Other income (expense)			(19,191)	F		
Interest expense			(7,221)	G		
Income tax expense			47,817	Н		
Net income attributable to noncontrolling interests			547			
Change in shares outstanding	(0.01)					
eptember 30, 2017 basic earnings attributable to		Φ.	200 000		•	0.6
common stock		\$	290,032		\$	2.0
Due primarily to: a decrease in nuclear operating and from a legal settlement at Wolf Creek \$7.7M; decre \$1.8M; partially offset by higher operating expense dhigher operating and maintenance costs for steam groups.	ease in distribut lue to start of W	tion opera /estern P	ating and mair	ntenand	ce cost	s
Due principally to property additions at Western Plair	ns Wind Farm i	n March 2	2017			
Due primarily to: a decrease in outside services \$5 partially to having fewer employees \$2.0M; and a d						ıble
Due primarily to decreased property tax amortization \$18.9M	ı expense that i	s largely	offset by decr	eased _l	prices -	
Due primarily to: lower COLI benefit (\$16.7M); a deconsolidation of the trust holding our 8% interest in	ecrease in equi n JEC \$3.5	ty AFUD	C (\$6.8M); ք	partially	offset	by

The Notes to the Condensed Consolidated Financial Statements in the company's Quarterly Report on Form 10-Q for the period ended September 30, 2017 should be read in conjunction with this financial information.

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Westar Energy, Inc. Revenue, Sales and Energy Supply

upplemental Data			Thre	e Months End	led S	eptember 30,	
		2017		2016		Change	% Chang
venues				(Dollars In	Thous	sands)	
Residential	\$	278,138	\$	282,272	\$	(4,134)	(1
Commercial		219,414		218,377		1,037	C
Industrial		117,721		106,021		11,700	11
Other retail		2,997		3,908		(911)	(23
Provision for rate refunds		(2,848)		3,975		(6,823)	(171
Total Retail Revenues		615,422		614,553		869	C
Tariff-based wholesale		67,601		70,923		(3,322)	(4
Market-based wholesale		34,512		15,498		19,014	122
Transmission		69,504		58,462		11,042	18
Other		7,288		5,218		2,070	39
Total Revenues	\$	794,327	\$	764,654	\$	29,673	;
ectricity Sales				(Thousand	s of I	MWh)	
Residential		2,081		2,209		(128)	(!
Commercial		2,156		2,230		(74)	(;
Industrial		1,563		1,444		119	
Other retail		12		19		(7)	(3
Total Retail		5,812		5,902		(90)	()
Tariff-based wholesale		1,284		1,380		(96)	(
Market-based wholesale		1,844		1,009		835	8
Total wholesale		3,128		2,389	_	739	3
Total Electricity Sales		8,940	_	8,291	_	649	
Total Electricity Sales	_	0,340		0,231		043	
Total retail	\$	105.89	\$	(Dollars p	er M \$	Wh) 1.76	
Tariff-based wholesale	\$	52.65	\$	51.39	\$	1.26	
Market-based wholesale	\$	18.72	\$	15.36	\$	3.36	2
el and Purchased Power				(Dollars In			
	\$	131,635 49,517	\$		Thous	sands) 245 5,841	
el and Purchased Power Fuel used for generation	\$	131,635		(Dollars In 131,390		245	1
el and Purchased Power Fuel used for generation Purchased power	\$	131,635 49,517		(Dollars In 131,390 43,676		245 5,841	1
el and Purchased Power Fuel used for generation Purchased power Subtotal	\$	131,635 49,517 181,152		(Dollars In 131,390 43,676 175,066		245 5,841 6,086	14
el and Purchased Power Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense		131,635 49,517 181,152 8,652	\$	(Dollars In 131,390 43,676 175,066 (19,393) 155,673	\$	245 5,841 6,086 28,045 34,131	14
el and Purchased Power Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense		131,635 49,517 181,152 8,652 189,804	\$	(Dollars In 131,390 43,676 175,066 (19,393) 155,673	\$	245 5,841 6,086 28,045 34,131	1 14 2
el and Purchased Power Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense ectricity Supply Generated - Gas		131,635 49,517 181,152 8,652 189,804	\$	(Dollars In 131,390 43,676 175,066 (19,393) 155,673 (Thousand 631	\$	245 5,841 6,086 28,045 34,131 WWh)	1 14 2
el and Purchased Power Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense ectricity Supply Generated - Gas Coal		131,635 49,517 181,152 8,652 189,804 633 4,959	\$	(Dollars In 131,390 43,676 175,066 (19,393) 155,673 (Thousand 631 5,254	\$	245 5,841 6,086 28,045 34,131 WWh) 2 (295)	14 2
el and Purchased Power Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense ectricity Supply Generated - Gas Coal Nuclear		131,635 49,517 181,152 8,652 189,804 633 4,959 1,244	\$	(Dollars In 131,390 43,676 175,066 (19,393) 155,673 (Thousand 631 5,254 840	\$	245 5,841 6,086 28,045 34,131 WWh) 2 (295) 404	14 2
el and Purchased Power Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense ectricity Supply Generated - Gas Coal Nuclear Wind		131,635 49,517 181,152 8,652 189,804 633 4,959 1,244 294	\$	(Dollars In 131,390 43,676 175,066 (19,393) 155,673 (Thousand 631 5,254 840 84	\$	245 5,841 6,086 28,045 34,131 MWh) 2 (295) 404 210	14 2 ((4 25
el and Purchased Power Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense ectricity Supply Generated - Gas Coal Nuclear Wind Subtotal electricity generated		131,635 49,517 181,152 8,652 189,804 633 4,959 1,244 294 7,130	\$	(Dollars In 131,390 43,676 175,066 (19,393) 155,673 (Thousand 631 5,254 840 84 6,809	\$	245 5,841 6,086 28,045 34,131 MWh) 2 (295) 404 210 321	1 14 2 (4 25
el and Purchased Power Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense ectricity Supply Generated - Gas Coal Nuclear Wind Subtotal electricity generated Purchased		131,635 49,517 181,152 8,652 189,804 633 4,959 1,244 294 7,130 1,956	\$	(Dollars In 131,390 43,676 175,066 (19,393) 155,673 (Thousand 631 5,254 840 84 6,809 1,673	\$	245 5,841 6,086 28,045 34,131 WWh) 2 (295) 404 210 321 283	1 14 2 (4 25
el and Purchased Power Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense ectricity Supply Generated - Gas Coal Nuclear Wind Subtotal electricity generated		131,635 49,517 181,152 8,652 189,804 633 4,959 1,244 294 7,130	\$	(Dollars In 131,390 43,676 175,066 (19,393) 155,673 (Thousand 631 5,254 840 84 6,809 1,673 8,482	\$ \$	245 5,841 6,086 28,045 34,131 WWh) 2 (295) 404 210 321 283 604	14 2 ((4 25
el and Purchased Power Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense ectricity Supply Generated - Gas Coal Nuclear Wind Subtotal electricity generated Purchased Total Electricity Supply	\$	131,635 49,517 181,152 8,652 189,804 633 4,959 1,244 294 7,130 1,956 9,086	\$	(Dollars In 131,390 43,676 175,066 (19,393) 155,673 (Thousand 631 5,254 840 84 6,809 1,673 8,482 (Dollars I	\$ sof I	245 5,841 6,086 28,045 34,131 WWh) 2 (295) 404 210 321 283 604	11422
el and Purchased Power Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense ectricity Supply Generated - Gas Coal Nuclear Wind Subtotal electricity generated Purchased Total Electricity Supply Average cost of fuel used for generation	\$	131,635 49,517 181,152 8,652 189,804 633 4,959 1,244 294 7,130 1,956 9,086	\$ \$	(Dollars In 131,390 43,676 175,066 (19,393) 155,673 (Thousand 631 5,254 840 84 6,809 1,673 8,482 (Dollars p 19.30	\$ \$ soft	245 5,841 6,086 28,045 34,131 MWh) 2 (295) 404 210 321 283 604 Wh) (0.84)	1: 14- 2: ((4: 25:
el and Purchased Power Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense ectricity Supply Generated - Gas Coal Nuclear Wind Subtotal electricity generated Purchased Total Electricity Supply Average cost of fuel used for generation Average cost of purchased power	\$	131,635 49,517 181,152 8,652 189,804 633 4,959 1,244 294 7,130 1,956 9,086	\$ \$	(Dollars In 131,390 43,676 175,066 (19,393) 155,673 (Thousand 84 6,809 1,673 8,482 (Dollars p 19.30 26.11	\$ \$ poer M \$	245 5,841 6,086 28,045 34,131 WWh) 2 (295) 404 210 321 283 604 Wh) (0.84) (0.79)	14. 2. (4. 2.56
el and Purchased Power Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense ectricity Supply Generated - Gas Coal Nuclear Wind Subtotal electricity generated Purchased Total Electricity Supply Average cost of fuel used for generation	\$	131,635 49,517 181,152 8,652 189,804 633 4,959 1,244 294 7,130 1,956 9,086	\$ \$	(Dollars In 131,390 43,676 175,066 (19,393) 155,673 (Thousand 631 5,254 840 84 6,809 1,673 8,482 (Dollars p 19.30	\$ \$ soft	245 5,841 6,086 28,045 34,131 MWh) 2 (295) 404 210 321 283 604 Wh) (0.84)	11422
el and Purchased Power Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense ectricity Supply Generated - Gas Coal Nuclear Wind Subtotal electricity generated Purchased Total Electricity Supply Average cost of fuel used for generation Average cost of purchased power	\$	131,635 49,517 181,152 8,652 189,804 633 4,959 1,244 294 7,130 1,956 9,086	\$ \$	(Dollars In 131,390 43,676 175,066 (19,393) 155,673 (Thousand 84 6,809 1,673 8,482 (Dollars p 19.30 26.11	\$ \$ poer M \$	245 5,841 6,086 28,045 34,131 WWh) 2 (295) 404 210 321 283 604 Wh) (0.84) (0.79)	11422
el and Purchased Power Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense ectricity Supply Generated - Gas Coal Nuclear Wind Subtotal electricity generated Purchased Total Electricity Supply Average cost of fuel used for generation Average cost of purchased power Average cost of fuel and purchased power	\$	131,635 49,517 181,152 8,652 189,804 633 4,959 1,244 294 7,130 1,956 9,086	\$ \$ \$	(Dollars In 131,390 43,676 175,066 (19,393) 155,673 (Thousand 631 5,254 840 84 6,809 1,673 8,482 (Dollars p. 19,30 26.11 20.64	\$ \$ poer M \$	245 5,841 6,086 28,045 34,131 WWh) 2 (295) 404 210 321 283 604 Wh) (0.84) (0.79)	11422
el and Purchased Power Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense ectricity Supply Generated - Gas Coal Nuclear Wind Subtotal electricity generated Purchased Total Electricity Supply Average cost of fuel used for generation Average cost of purchased power Average cost of fuel and purchased power	\$	131,635 49,517 181,152 8,652 189,804 633 4,959 1,244 294 7,130 1,956 9,086	\$ \$ \$	(Dollars In 131,390 43,676 175,066 (19,393) 155,673 (Thousand 631 5,254 840 84 6,809 1,673 8,482 (Dollars In 19,30 26.11 20.64	\$ \$ poer M \$	245 5,841 6,086 28,045 34,131 WWh) 2 (295) 404 210 321 283 604 Wh) (0.84) (0.79) (0.70)	1: 144 2: (() 44 25()
el and Purchased Power Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense ectricity Supply Generated - Gas Coal Nuclear Wind Subtotal electricity generated Purchased Total Electricity Supply Average cost of fuel used for generation Average cost of fuel and purchased power Average cost of fuel and purchased power	\$	131,635 49,517 181,152 8,652 189,804 633 4,959 1,244 294 7,130 1,956 9,086	\$ \$ \$	(Dollars In 131,390 43,676 175,066 (19,393) 155,673 (Thousand 631 5,254 840 84 6,809 1,673 8,482 (Dollars In 19,30 26.11 20.64	\$ \$ poer M \$	245 5,841 6,086 28,045 34,131 WWh) 2 (295) 404 210 321 283 604 Wh) (0.84) (0.79) (0.70)	1: 14- 2: (() 41 25- (() (() (() (() (() (() (() (() (() ((
el and Purchased Power Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense ectricity Supply Generated - Gas Coal Nuclear Wind Subtotal electricity generated Purchased Total Electricity Supply Average cost of fuel used for generation Average cost of fuel and purchased power Average cost of fuel and purchased power gree Days Cooling	\$	131,635 49,517 181,152 8,652 189,804 633 4,959 1,244 294 7,130 1,956 9,086 18.46 25.32 19.94	\$ \$ \$	(Dollars In 131,390 43,676 175,066 (19,393) 155,673 (Thousand 631 5,254 840 84 6,809 1,673 8,482 (Dollars In 19,30 26,11 20,64 20 yr Avg	\$ \$ poer M \$	245 5,841 6,086 28,045 34,131 WWh) 2 (295) 404 210 321 283 604 Wh) (0.84) (0.79) (0.70)	1: 14- 2: ((
el and Purchased Power Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense ectricity Supply Generated - Gas Coal Nuclear Wind Subtotal electricity generated Purchased Total Electricity Supply Average cost of fuel used for generation Average cost of purchased power Average cost of fuel and purchased power Gree Days Cooling Actual compared to last year	\$	131,635 49,517 181,152 8,652 189,804 633 4,959 1,244 294 7,130 1,956 9,086 18.46 25.32 19.94	\$ \$ \$	(Dollars In 131,390 43,676 175,066 (19,393) 155,673 (Thousand 84 6,809 1,673 8,482 (Dollars p 19.30 26.11 20.64 20 yr Avg	\$ \$ poer M \$	245 5,841 6,086 28,045 34,131 WWh) 2 (295) 404 210 321 283 604 Wh) (0.84) (0.79) (0.70) Change	1: 14- 2: ((4: 25:
el and Purchased Power Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense actricity Supply Generated - Gas Coal Nuclear Wind Subtotal electricity generated Purchased Total Electricity Supply Average cost of fuel used for generation Average cost of purchased power Average cost of fuel and purchased power Supply Cooling Actual compared to last year Actual compared to 20 year average	\$	131,635 49,517 181,152 8,652 189,804 633 4,959 1,244 294 7,130 1,956 9,086 18.46 25.32 19.94	\$ \$ \$	(Dollars In 131,390 43,676 175,066 (19,393) 155,673 (Thousand 84 6,809 1,673 8,482 (Dollars p 19.30 26.11 20.64 20 yr Avg	\$ \$ poer M \$	245 5,841 6,086 28,045 34,131 WWh) 2 (295) 404 210 321 283 604 Wh) (0.84) (0.79) (0.70) Change	1: 14- 2: ((

Westar Energy, Inc. Revenue, Sales and Energy Supply

upplemental Data			Nin	e Months Ende	ed Se	ptember 30,	
		2017		2016		Change	% Chang
venues				(Dollars In	Thous	sands)	
Residential	\$	642,449	\$	664,400	\$	(21,951)	(3
Commercial		557,232		572,247		(15,015)	(2
Industrial		324,227		314,723		9,504	3
Other retail		12,638		11,761		877	7
Provision for rate refunds		(34,931)		(34,763)		(168)	(0
Total Retail Revenues		1,501,615		1,528,368		(26,753)	(1
Tariff-based wholesale		178,154		186,203		(8,049)	(4
Market-based wholesale		64,370		34,317		30,053	87
Transmission		209,097		188,996		20,101	10
Other		22,986		17,668		5,318	30
Total Revenues	\$	1,976,222	\$	1,955,552	\$	20,670	:
ectricity Sales				(Thousand	s of I	лWh)	
Residential		4,828		5,097		(269)	(!
Commercial		5,588		5,763		(175)	(;
Industrial		4,319		4,137		182	
Other retail		56		60		(4)	(
Total Retail	_	14,791	_	15,057		(266)	(
Tariff-based wholesale	_	3,085	_	3,290		(205)	(
Market-based wholesale		4,527		2,670		1,857	6
Total wholesale			_		_	1,652	2
	_	7,612 22,403	_	5,960 21,017	_	1,386	۷
Total Electricity Sales	_	22,403		21,017		1,300	
Total retail	\$	101.52	\$	(Dollars p	er M	Wh) 0.01	
Tariff-based wholesale	\$	57.75	\$	56.60	\$	1.15	
Market-based wholesale	\$	14.22	\$	12.85	\$	1.37	1
el and Purchased Power				(Dollars In	Thous	sands)	
el and Purchased Power Fuel used for generation Purchased power	\$	301,077 135,784	\$	(Dollars In 305,008	Thous	(3,931) 19,207	
Fuel used for generation	\$		\$	305,008		(3,931)	1
Fuel used for generation Purchased power	\$	135,784	\$	305,008 116,577		(3,931) 19,207	1
Fuel used for generation Purchased power Subtotal	\$	135,784 436,861	\$	305,008 116,577 421,585		(3,931) 19,207 15,276	1
Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense		135,784 436,861 (21,412)		305,008 116,577 421,585 (47,224) 374,361	\$	(3,931) 19,207 15,276 25,812 41,088	1
Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense		135,784 436,861 (21,412) 415,449		305,008 116,577 421,585 (47,224) 374,361 (Thousand	\$	(3,931) 19,207 15,276 25,812 41,088	1 5 1
Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense ectricity Supply Generated - Gas		135,784 436,861 (21,412) 415,449		305,008 116,577 421,585 (47,224) 374,361 (Thousand 1,328	\$	(3,931) 19,207 15,276 25,812 41,088	1 5 1
Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense ectricity Supply Generated - Gas Coal		135,784 436,861 (21,412) 415,449 1,327 11,383		305,008 116,577 421,585 (47,224) 374,361 (Thousand 1,328 11,915	\$	(3,931) 19,207 15,276 25,812 41,088	1 5 1 ((
Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense extricity Supply Generated - Gas Coal Nuclear		135,784 436,861 (21,412) 415,449 1,327 11,383 3,734		305,008 116,577 421,585 (47,224) 374,361 (Thousand 1,328 11,915 3,334	\$	(3,931) 19,207 15,276 25,812 41,088 //Wh) (1) (532) 400	1 5 1 (((((1 1 1 1 1 1 1 1 1 1 1 1
Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense extricity Supply Generated - Gas Coal Nuclear Wind		135,784 436,861 (21,412) 415,449 1,327 11,383 3,734 990		305,008 116,577 421,585 (47,224) 374,361 (Thousand 1,328 11,915 3,334 306	\$	(3,931) 19,207 15,276 25,812 41,088 //Wh) (1) (532) 400 684	11 55 11 ((((11111111111111111111111111
Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense ectricity Supply Generated - Gas Coal Nuclear Wind Subtotal electricity generated		135,784 436,861 (21,412) 415,449 1,327 11,383 3,734 990 17,434		305,008 116,577 421,585 (47,224) 374,361 (Thousand 1,328 11,915 3,334 306 16,883	\$	(3,931) 19,207 15,276 25,812 41,088 AWh) (1) (532) 400 684 551	1 5 1 (((1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense ectricity Supply Generated - Gas Coal Nuclear Wind Subtotal electricity generated Purchased		135,784 436,861 (21,412) 415,449 1,327 11,383 3,734 990		305,008 116,577 421,585 (47,224) 374,361 (Thousand 1,328 11,915 3,334 306	\$	(3,931) 19,207 15,276 25,812 41,088 //Wh) (1) (532) 400 684	1 5 1 (((1 22 2
Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense ectricity Supply Generated - Gas Coal Nuclear Wind Subtotal electricity generated		135,784 436,861 (21,412) 415,449 1,327 11,383 3,734 990 17,434 5,765		305,008 116,577 421,585 (47,224) 374,361 (Thousand 1,328 11,915 3,334 306 16,883 4,683 21,566	\$ \$ s of !	(3,931) 19,207 15,276 25,812 41,088 AWh) (1) (532) 400 684 551 1,082 1,633	1 ((((1 2 2 2)
Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense extricity Supply Generated - Gas Coal Nuclear Wind Subtotal electricity generated Purchased Total Electricity Supply	\$	135,784 436,861 (21,412) 415,449 1,327 11,383 3,734 990 17,434 5,765 23,199	\$	305,008 116,577 421,585 (47,224) 374,361 (Thousand 1,328 11,915 3,334 306 16,883 4,683 21,566 (Dollars p	\$ soft	(3,931) 19,207 15,276 25,812 41,088 WWh) (1) (532) 400 684 551 1,082 1,633	1 5 5 1 (((((2 2 2 2 2 2 2 2 2 2 2 2 2 2
Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense ectricity Supply Generated - Gas Coal Nuclear Wind Subtotal electricity generated Purchased Total Electricity Supply Average cost of fuel used for generation	\$	135,784 436,861 (21,412) 415,449 1,327 11,383 3,734 990 17,434 5,765 23,199	\$	305,008 116,577 421,585 (47,224) 374,361 (Thousand 1,328 11,915 3,334 306 16,883 4,683 21,566 (Dollars p	\$ \$ soft	(3,931) 19,207 15,276 25,812 41,088 //Wh) (1) (532) 400 684 551 1,082 1,633	1(5. 1. (((, 1.; 22:
Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense extricity Supply Generated - Gas Coal Nuclear Wind Subtotal electricity generated Purchased Total Electricity Supply Average cost of fuel used for generation Average cost of purchased power	\$	135,784 436,861 (21,412) 415,449 1,327 11,383 3,734 990 17,434 5,765 23,199	\$ \$	305,008 116,577 421,585 (47,224) 374,361 (Thousand 1,328 11,915 3,334 306 16,883 4,683 21,566 (Dollars p	\$	(3,931) 19,207 15,276 25,812 41,088 MWh) (1) (532) 400 684 551 1,082 1,633 Wh) (0.80) (1.34)	1(5.5) 1: (((, 1: 22; 2; 2; (, (,
Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense ectricity Supply Generated - Gas Coal Nuclear Wind Subtotal electricity generated Purchased Total Electricity Supply Average cost of fuel used for generation	\$	135,784 436,861 (21,412) 415,449 1,327 11,383 3,734 990 17,434 5,765 23,199	\$	305,008 116,577 421,585 (47,224) 374,361 (Thousand 1,328 11,915 3,334 306 16,883 4,683 21,566 (Dollars p	\$ \$ soft	(3,931) 19,207 15,276 25,812 41,088 //Wh) (1) (532) 400 684 551 1,082 1,633	1 (((((((((((((((((((
Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense extricity Supply Generated - Gas Coal Nuclear Wind Subtotal electricity generated Purchased Total Electricity Supply Average cost of fuel used for generation Average cost of purchased power	\$	135,784 436,861 (21,412) 415,449 1,327 11,383 3,734 990 17,434 5,765 23,199	\$ \$	305,008 116,577 421,585 (47,224) 374,361 (Thousand 1,328 11,915 3,334 306 16,883 4,683 21,566 (Dollars p	\$	(3,931) 19,207 15,276 25,812 41,088 MWh) (1) (532) 400 684 551 1,082 1,633 Wh) (0.80) (1.34)	1 (((((((((((((((((((
Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense ectricity Supply Generated - Gas Coal Nuclear Wind Subtotal electricity generated Purchased Total Electricity Supply Average cost of fuel used for generation Average cost of fuel and purchased power Average cost of fuel and purchased power	\$	135,784 436,861 (21,412) 415,449 1,327 11,383 3,734 990 17,434 5,765 23,199	\$ \$ \$	305,008 116,577 421,585 (47,224) 374,361 (Thousand 1,328 11,915 3,334 306 16,883 4,683 21,566 (Dollars p 18.07 24.89 19.55	\$	(3,931) 19,207 15,276 25,812 41,088 MWh) (1) (532) 400 684 551 1,082 1,633 Wh) (0.80) (1.34)	11 55 11 ((((((((((((((((((((((((((((((
Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense ectricity Supply Generated - Gas Coal Nuclear Wind Subtotal electricity generated Purchased Total Electricity Supply Average cost of fuel used for generation Average cost of fuel and purchased power Average cost of fuel and purchased power	\$	135,784 436,861 (21,412) 415,449 1,327 11,383 3,734 990 17,434 5,765 23,199 17.27 23.55 18.83	\$ \$ \$	305,008 116,577 421,585 (47,224) 374,361 (Thousand 1,328 11,915 3,334 306 16,883 4,683 21,566 (Dollars p 18.07 24.89 19.55	\$	(3,931) 19,207 15,276 25,812 41,088 AWh) (1) (532) 400 684 551 1,082 1,633 Wh) (0.80) (1.34) (0.72)	1(5.5) 1: (((.6) 22: (.6) (.6) (.6)
Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense ectricity Supply Generated - Gas Coal Nuclear Wind Subtotal electricity generated Purchased Total Electricity Supply Average cost of fuel used for generation Average cost of fuel and purchased power Gree Days Cooling	\$	135,784 436,861 (21,412) 415,449 1,327 11,383 3,734 990 17,434 5,765 23,199 17.27 23.55 18.83	\$ \$ \$	305,008 116,577 421,585 (47,224) 374,361 (Thousand 1,328 11,915 3,334 306 16,883 4,683 21,566 (Dollars p 18.07 24.89 19.55	\$	(3,931) 19,207 15,276 25,812 41,088 MWh) (1) (532) 400 684 551 1,082 1,633 Wh) (0.80) (1.34) (0.72) Change	1(5.5) 1: (((, 1: 22: (, (, (, (, (, (, (, (, (, (, (, (, (,
Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense extricity Supply Generated - Gas Coal Nuclear Wind Subtotal electricity generated Purchased Total Electricity Supply Average cost of fuel used for generation Average cost of purchased power Average cost of fuel and purchased power Gree Days Cooling Actual compared to last year	\$	135,784 436,861 (21,412) 415,449 1,327 11,383 3,734 990 17,434 5,765 23,199 17.27 23.55 18.83	\$ \$ \$	305,008 116,577 421,585 (47,224) 374,361 (Thousand 1,328 11,915 3,334 306 16,883 4,683 21,566 (Dollars p 18.07 24.89 19.55 2016/ 20 yr Avg	\$	(3,931) 19,207 15,276 25,812 41,088 MWh) (1) (532) 400 684 551 1,082 1,633 Wh) (0.80) (1.34) (0.72) Change	1(((((((((((((((((((
Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense extricity Supply Generated - Gas Coal Nuclear Wind Subtotal electricity generated Purchased Total Electricity Supply Average cost of fuel used for generation Average cost of purchased power Average cost of fuel and purchased power Gree Days Cooling Actual compared to last year Actual compared to 20 year average	\$	135,784 436,861 (21,412) 415,449 1,327 11,383 3,734 990 17,434 5,765 23,199 17.27 23.55 18.83	\$ \$ \$	305,008 116,577 421,585 (47,224) 374,361 (Thousand 1,328 11,915 3,334 306 16,883 4,683 21,566 (Dollars p 18.07 24.89 19.55	\$	(3,931) 19,207 15,276 25,812 41,088 MWh) (1) (532) 400 684 551 1,082 1,633 Wh) (0.80) (1.34) (0.72) Change	10 (0 (0 (0 (0 (0 (0 (0 (0 (0 (0 (0 (0 (0
Fuel used for generation Purchased power Subtotal RECA recovery and other Total fuel and purchased power expense extricity Supply Generated - Gas Coal Nuclear Wind Subtotal electricity generated Purchased Total Electricity Supply Average cost of fuel used for generation Average cost of purchased power Average cost of fuel and purchased power Gree Days Cooling Actual compared to last year	\$	135,784 436,861 (21,412) 415,449 1,327 11,383 3,734 990 17,434 5,765 23,199 17.27 23.55 18.83	\$ \$ \$	305,008 116,577 421,585 (47,224) 374,361 (Thousand 1,328 11,915 3,334 306 16,883 4,683 21,566 (Dollars p 18.07 24.89 19.55 2016/ 20 yr Avg	\$	(3,931) 19,207 15,276 25,812 41,088 MWh) (1) (532) 400 684 551 1,082 1,633 Wh) (0.80) (1.34) (0.72) Change	(C) 1(C) (C) (C) (C) (C) (C) (C) (C) (C) (C)

Westar Energy, Inc.

Capitalization

	Ca _l	oitalization			
		September 30, 2017		December 31, 2016	
		(Doll	ars in Thousand	is)	
Current maturities of long-term debt		\$	\$	125,000	
Current maturities of long-term debt of VIEs		28,534		26,842	
Long-term debt, net		3,686,852		3,388,670	
Long-term debt of variable interest entities, net		81,433		111,209	
Total long-term debt		3,796,819	49.5 %	3,651,721	48.8
Common equity		3,929,003	51.2 %	3,805,875	50.8
Noncontrolling interests		(50,103)	(0.7)%	27,315	0.4
Total capitalization		\$ 7,675,719	100.0 %	7,484,911	100.0
GAAP Book value per share		\$ 27.65	\$	26.84	
Period end shares outstanding (in thousands)		142,094		141,791	
	Outstanding	g Long-Term Debt September 30, 2017	:	December 31, 2016	
Westar Energy:	00011	·	ars in Thousand		
First Mortgage Bond series:		(= 5		,	
5.15% Series due January 2017	95709TAB6	s —	\$	125,000	
5.10% Series due July 2020	95709TAD2	250,000	•	250,000	
3.25% Series due December 2025	95709TAL4	250,000		250,000	
2.55% Series due June 2026	95709TAN0	350,000		350,000	
3.10% Series due April 2027	95709TAP5	300,000		_	
4.125% Series due March 2042	95709TAH3	550,000		550,000	
4.10% Series due April 2043	95709TAJ9	430,000		430,000	
4.625% Series due September 2043	95709TAK6	250,000		250,000	
4.25% Series due December 2045	95709TAM2	300,000		300,000	
		2,680,000	_	2,505,000	
Pollution control bond series:			_		
Variable series due April 2032 (Wamego)	933623BN9	30,500		30,500	
Variable series due April 2032 (St Marys)	792609AF6	45,000		45,000	
		75,500	_	75,500	
Total Westar Energy		2,755,500	_	2,580,500	
KGE					
First mortgage bond series:					
6.70% Series due June 2019	485260BL6	300,000		300,000	
6.15% Series due May 2023	485260B@1	50,000		50,000	
6.53% Series due December 2037	485260BJ1	175,000		175,000	
6.64% Series due May 2038	485260B#9	100,000		100,000	
4.30% Series due July 2044	485260BM4	250,000	_	250,000	

The Notes to the Condensed Consolidated Financial Statements in the company's Quarterly Report on Form 10-Q for the period ended September 30, 2017 should be read in conjunction with this financial information.

\$

502828AJ5

N/A

792609AE9

933623BM1

21,940

50,000

14,500

10,000

96,440

971,440

3,726,940

(11,082)

(29,006)

3,686,852

21,940

50,000

14,500

10,000

96,440

971,440

3,551,940

(10,358)

(27,912)

(125,000)

3,388,670

Pollution control bond series:

Total KGE

Unamortized debt discount
Unamortized debt issuance expense

Long-term debt due within one year

Total long-term debt, net

Total long-term debt

2.50% Series due June 2031

Variable rate series due April 2027 (LaCygne)

Variable rate series due April 2032 (St Marys)

Variable rate series due April 2032 (Wamego)

Westar Energy, Inc. GAAP to Non-GAAP Reconciliation

Fuel and purchased power costs fluctuate with electricity sales and unit costs. As permitted by regulators, prices are adjusted to reflect changes in the costs of fuel and purchased power. Fuel and purchased power costs for wholesale customers are recovered at prevailing market prices or based on a predetermined formula with a price adjustment approved by FERC. As a result, changes in fuel and purchased power costs are offset in revenues with minimal impact on net income. For this reason, Westar management believes that gross margin is useful for understanding and analyzing changes in operating performance from one period to the next. Gross margin is calculated as total revenues, including transmission revenues, less the sum of fuel and purchased power costs and amounts billed by the SPP for network transmission costs (SPP NITS). Accordingly, gross margin reflects transmission revenues and costs on a net basis.

The calculations of gross margin for the three and nine months ended September 30, 2017 and 2016 are shown in the table below. The table also includes a reconciliation of gross margin to income from operations for both periods. Income from operations is the GAAP financial measure most directly comparable to gross margin.

	Three Months Ended September 30,		Nine Months Ended Sept		itember 30,			
		2017	2016	Change	2017	2016		Change
				(Dollars in	Thousands)			
Revenues	\$	794,327	\$ 764,654	\$ 29,673	\$ 1,976,222	\$ 1,955,552	\$	20,670
Less: Fuel and purchased power expense		189,804	155,673	34,131	415,449	374,361		41,088
SPP network transmission costs		62,578	57,939	4,639	185,015	173,925		11,090
Gross margin	\$	541,945	\$ 551,042	\$ (9,097)	\$ 1,375,758	\$ 1,407,266	\$	(31,508)
Income from operations	\$	259,976	\$ 270,576	\$ (10,600)	\$ 541,437	\$ 566,002	\$	(24,565)
Plus: Operating and maintenance expense		79,856	86,758	(6,902)	248,211	250,135		(1,924)
Depreciation and amortization expense		94,668	84,972	9,696	277,322	252,838		24,484
Selling, general and administrative expense		65,630	60,582	5,048	182,367	192,762		(10,395)
Taxes other than income tax		41,815	48,154	(6,339)	126,421	145,529		(19,108)
Gross margin	\$	541,945	\$ 551,042	\$ (9,097)	\$ 1,375,758	\$ 1,407,266	\$	(31,508)

Westar Energy

Investor Update – October 31, 2017



Forward-Looking Disclosures

Forward Looking Statements

Certain matters discussed in this presentation are "forward-looking statements." The Private Securities Litigation Reform Act of 1995 has established that these statements qualify for safe harbors from liability. Forward-looking statements may include words like "believe," "anticipate," "target," "expect," "pro forma," "estimate," "intend," "guidance" or words of similar meaning. Forward-looking statements describe future plans, objectives, expectations or goals. Although Westar Energy believes that its expectations are based on reasonable assumptions, all forward-looking statements involve risk and uncertainty. The factors that could cause actual results to differ materially from these forward-looking statements include those discussed herein as well as (1) those discussed in the company's Annual Report on Form 10-K for the year ended Dec. 31, 2016 (a) under the heading, "Forward-Looking Statements," (b) in ITEM 1. Business, (c) in ITEM 1A. Risk Factors, (d) in ITEM 7. Management's Discussion and Analysis of Financial Condition and Results of Operations, and (e) in ITEM 8. Financial Statements and Supplementary Data: Notes 3, 14 and 16; (2) those discussed in the company's Quarterly Reports on Form 10-Q filed on May 9, 2017, Aug. 8, 2017 and Oct. 31, 2017, (a) under the heading "Forward-Looking Statements," (b) in ITEM 2. Management's Discussion and Analysis of Financial Condition and Results of Operations, (c) in Part I, Financial Information, ITEM 1. Financial Statements: Notes 3, 11, 12 (in the Form 10-Q filed on May 9, 2017), and 13 (in the Form 10-Q filed on Aug. 8, 2017 and Oct. 31, 2017), and (d) ITEM 1A. Risk Factors; and (3) other factors discussed in the company's filings with the Securities and Exchange Commission. Any forward-looking statement to reflect events or circumstances after the date on which such statement was made.

Additional Information

The information in this investor update is not complete, and is intended to be read in conjunction with Westar Energy, Inc.'s full earnings package for the quarter ended September 30, 2017 as well as other information regarding the company that is filed with the Securities and Exchange Commission. The full earnings package is available is available under Supplemental Materials within the investor section of the company website at www.WestarEnergy.com, and the company's filings with the Securities and Exchange Commission can be found in the same section under SEC Filings.

Company Update

OCTOBER 31, 2017 INVESTOR UPDATE

Westar Energy.

3

Recent Announcements & Focus

Reported Q3 2017 EPS of \$1.11

· Compared to Q3 2016 EPS of \$1.09

Upcoming Rate Review

· Expect to file for general rate review in 1st quarter 2018

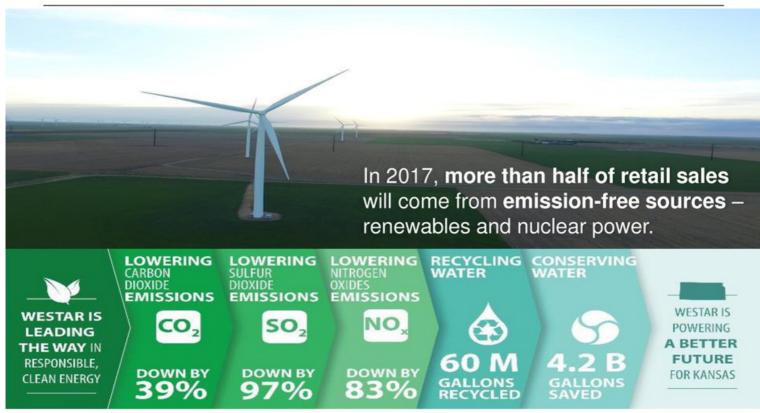
Merger with Great Plains Energy

- · 100% stock-for-stock, tax-free exchange
- · Westar: exchange 1 WR share for 1 share of new company stock
- · Great Plains: exchange 1 GXP share for .5981 shares of new company stock
- · Targeted EPS CAGR at 6-8% (off WR's '16 EPS of \$2.43)
- · Immediate 15% WR dividend boost at closing
 - · Adjustment maintains GXP dividend
 - · Targeted dividend CAGR at 6-8% thereafter
- · Improved credit profile; strong investment grade credit



· Continued focus on clean, affordable, reliable and safe power

Clean Energy Leader



^{*} Emissions and water reduction change since 2005



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Earnings Update

OCTOBER 31, 2017 INVESTOR UPDATE

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Year Over Year Earnings Variance





Full Earnings Package is available under Supplemental Materials within the investor section of the company website at www.WestarEnergy.com.

Q3 Variance Drivers

- ↑ Lower income tax expense ~ \$25M
- ↑ Lower O&M~ \$7M
- 11% decrease in CDD
- ♣ Higher depreciation expense ~ (\$10M)
- Decrease in COLI benefit ~ (\$10M)
- ♣ Increase in merger-related expenses ~ (\$6M)

YTD Variance Drivers

- ♣ 12% decrease in CDD
- ♣ Higher depreciation expense ~ (\$24M)
- Lower COLI benefit ~ (\$17M)
- ♣ Higher interest expense ~ (\$7M)
- ↑ Lower income tax expense ~ \$48M
- ↑ Lower property tax amortization expense ~ \$19M
- ↑ Lower O&M/SG&A ~ \$12M

Additional Earnings Detail

Merger Expenses

- · 2016 \$10.2M
- · Q3 2017 \$7.8M
- · YTD 2017 \$8.6M
- · Expected total upon closing \$40M to 45M

· Weather EPS Estimate

- · Q3 \$0.05 unfavorable to 2016 \$0.03 unfavorable to normal
- · 2017 \$0.09 unfavorable to 2016 \$0.09 unfavorable to normal

· COLI

- · Actual:
 - · Q3-\$0M
 - · 2017 \$0M
- · 2017 annual assumption \$20M

Transmission Margin Increase

· 2017 annual assumption - \$18M

Merger Update

OCTOBER 31, 2017 INVESTOR UPDATE

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Merger Value

Expected stronger EPS growth

- New company EPS CAGR of 6-8%¹ vs WR stand-alone EPS CAGR of 4-6%²
- · Merger savings Improve "slope" of EPS growth
- · Share buybacks Upward "shift" of EPS growth

Immediate ≈15% dividend increase

- · Not at expense of credit or payout ratio
- Tax-free exchange
- Structured to address regulatory order
- Not as dependent on future ongoing rate relief





- • Westar Stand Alone Plan, Guidance 4%-6%, Middle of Range

•••• Merger, Opportunities for Additional Synergies/Buy-back Shares

Merger, Modest Synergies

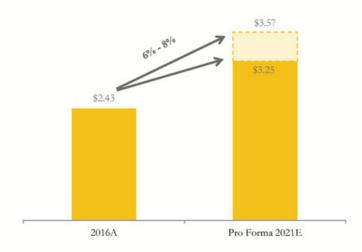
Merger, No Synergies, Excess Cash Used to Buy-back Approximately 30 Million Shares



Strong Growth Targets

Targeted EPS Growth 6-8%1

Targeted Dividend Growth 6-8%1





¹Indicated annual earnings per share and dividend per share are historical Westar Energy and targeted combined company.

OCTOBER 31, 2017 INVESTOR UPDATE

Merger Expected To Close In 1st Half 2018

STAKEHOLDER	FILED	APPROVAL ANTICIPATED	ADDITIONAL INFO.
GXP and WR shareholders	√	4Q17	Special shareholder meetings for Westar and Great Plains to be held on November 21, 2017
KCC	V	2Q18	Docket: 18-KCPE-095-MER
MPSC	V	2Q18	Docket: EM-208-0012
FERC	V	1Q18 – 2Q18	Docket: EC-171-000
NRC	V	1Q18 – 2Q18	Docket: 50-482
U.S. DOJ/FTC (HSR)	4Q17	4Q17 – 1Q18	
FCC	1Q18 – 2Q18	1Q18 – 2Q18	
OCTOBER 31, 2017 INVESTOR U	PDATE	12	Westar Energy

Merger Summary

T	All stock merger of equals (100% stock-for-stock, tax-free exchange); combined equity value of				
Transaction Structure	~\$14 billion				
Structure	New company to be jointly named prior to close				
Evaluação Datio	Westar Energy: 1:1				
Exchange Ratio	Great Plains Energy: 0.5981:1				
Approximate Pro	Westar Energy 52.5%				
Forma Ownership	Great Plains Energy 47.5%				
n r n: : : 1	Results in 15% dividend uplift for Westar Energy				
Pro Forma Dividend	Adjust to maintain current Great Plains Energy dividend				
	Reverse break-up fee of \$190 million in favor of Westar Energy				
Termination Fee	Mutual fiduciary out break-up fees of \$190 million in favor of the other				
	Great Plains Energy no-vote fee of \$80 million in favor of Westar Energy				
	Mark Ruelle, Westar Energy CEO to become non-executive chairman				
Governance	Terry Bassham, Great Plains Energy President & CEO to remain President & CEO				
Governance	Tony Somma (Westar Energy CFO) to be CFO; Kevin Bryant (Great Plains Energy CFO) to be COO				
	Equal board representation from each company, including Bassham and Ruelle				
Headquarters	Corporate Headquarters – Kansas City, Missouri				
Headquarters	Operating Headquarters – Topeka, Kansas; Kansas City, Missouri				
Timing / Approvale	Expected to close first half 2018				
Timing / Approvals	Shareholders, federal and state regulators				

Additional Information

Additional Information and Where to Find It

This presentation does not constitute an offer to sell or the solicitation of an offer to buy any securities or a solicitation of any proxy, vote or approval, nor shall there be any sale of securities in any jurisdiction in which such offer, solicitation or sale would be unlawful prior to registration or qualification under the securities laws of any such jurisdiction. In connection with the proposed transactions, Monarch Energy has filed with the SEC a Registration Statement on Form S-4 (Registration No. 333-220465), which was declared effective by the SEC, Great Plains Energy and Westar Energy have each filed a definitive joint proxy statement, which also constitutes a prospectus of Monarch Energy, each of which is publicly available, and Great Plains Energy and Monarch Energy have filed and may file other documents regarding the proposed transactions with the SEC. Great Plains Energy and Westar Energy mailed the definitive joint proxy statement/prospectus in connection with the transactions to their respective shareholders on or around October 13, 2017. WE URGE INVESTORS TO READ THE REGISTRATION STATEMENT AND DEFINITIVE JOINT PROXY STATEMENT/PROSPECTUS AND THESE OTHER MATERIALS CAREFULLY BECAUSE THEY CONTAIN IMPORTANT INFORMATION ABOUT GREAT PLAINS ENERGY, WESTAR ENERGY, MONARCH ENERGY AND THE PROPOSED TRANSACTIONS.

Investors can obtain free copies of the Registration Statement and definitive joint proxy statement/prospectus and other documents filed by Monarch Energy, Great Plains Energy and Westar Energy with the SEC at http://www.sec.gov, the SEC's website. These documents filed by Great Plains Energy and Monarch Energy are also available free of charge from Great Plains Energy's website (http://www.greatplainsenergy.com) under the tab, "Investor Relations" and then under the heading "SEC Filings," or by contacting Great Plains Energy's Investor Relations Department at 1-800-245-5275. These documents filed by Westar Energy are also available free of charge from Westar Energy's website (http://www.westarenergy.com) under the tab "Investors" and then under the heading "SEC Filings," or by contacting Westar Energy's Investor Relations Department at 785-575-8227.

Participants in Proxy Solicitation

Great Plains Energy, Westar Energy and their respective directors and certain of their executive officers and employees may be deemed, under SEC rules, to be participants in the solicitation of proxies from Great Plains Energy's and Westar Energy's shareholders with respect to the proposed transactions. Information regarding the officers and directors of Great Plains Energy is included in its definitive proxy statement for its 2017 annual meeting filed with the SEC on March 23, 2017. Information regarding the officers and directors of Westar Energy is included in its definitive proxy statement for its 2017 annual meeting filed with the SEC on September 14, 2017. Additional information regarding the identity of potential participants, and their direct or indirect interests, by securities, holdings or otherwise, is set forth in the Registration Statement and definitive joint proxy statement/prospectus and other materials filed with SEC in connection with the proposed merger. Free copies of these documents may be obtained as described in the paragraphs above.

Filed by: Westar Energy, Inc. pursuant to Rule 425 under the Securities Act of 1933 and deemed filed pursuant to Rule 14a-12 under the Securities Exchange Act of 1934

> Subject Company: Westar Energy, Inc. Commission File Number: 001-03523

Subject Company: Great Plains Energy Incorporated

Commission File Number: 001-32206

Subject Company: Monarch Energy Holding, Inc.

Commission File Number: 132-02816

Date: October 31, 2017

{Merger Excerpts}

Westar Energy

Investor Update - October 31, 2017

Forward-Looking Disclosures

Forward Looking Statements

Certain matters discussed in this presentation are "forward-looking statements." The Private Securities Litigation Reform Act of 1995 has established that these statements qualify for safe harbors from liability. Forward-looking statements may include words like "believe," "anticipate," "target," "expect," "pro forma," "estimate," "intend," "guidance" or words of similar meaning. Forward-looking statements describe future plans, objectives, expectations or goals. Although Westar Energy believes that its expectations are based on reasonable assumptions, all forward-looking statements involve risk and uncertainty. The factors that could cause actual results to differ materially from these forward-looking statements include those discussed herein as well as (1) those discussed in the company's Annual Report on Form 10-K for the year ended Dec. 31, 2016 (a) under the heading, "Forward-Looking Statements," (b) in ITEM 1. Business, (c) in ITEM 1A. Risk Factors, (d) in ITEM 7. Management's Discussion and Analysis of Financial Condition and Results of Operations, and (e) in ITEM 8. Financial Statements and Supplementary Data: Notes 3, 14 and 16; (2) those discussed in the company's Quarterly Reports on Form 10-Q filed on May 9, 2017, Aug. 8, 2017 and Oct. 31, 2017, (a) under the heading "Forward-Looking Statements," (b) in ITEM 2. Management's Discussion and Analysis of Financial Condition and Results of Operations, (c) in Part I, Financial Information, ITEM 1. Financial Statements: Notes 3, 11, 12 (in the Form 10-Q filed on May 9, 2017), and 13 (in the Form 10-Q filed on Aug. 8, 2017 and Oct. 31, 2017), and (d) ITEM 1A. Risk Factors; and (3) other factors discussed in the company's filings with the Securities and Exchange Commission. Any forward-looking statement to reflect events or circumstances after the date on which such statement was made.

Additional Information

The information in this investor update is not complete, and is intended to be read in conjunction with Westar Energy, Inc.'s full earnings package for the quarter ended September 30, 2017 as well as other information regarding the company that is filed with the Securities and Exchange Commission. The full earnings package is available is available under Supplemental Materials within the investor section of the company website at www.WestarEnergy.com, and the company's filings with the Securities and Exchange Commission can be found in the same section under SEC Filings.

Recent Announcements & Focus

Merger with Great Plains Energy

- · 100% stock-for-stock, tax-free exchange
- · Westar: exchange 1 WR share for 1 share of new company stock
- · Great Plains: exchange 1 GXP share for .5981 shares of new company stock
- · Targeted EPS CAGR at 6-8% (off WR's '16 EPS of \$2.43)
- · Immediate 15% WR dividend boost at closing
 - · Adjustment maintains GXP dividend
 - · Targeted dividend CAGR at 6-8% thereafter
- · Improved credit profile; strong investment grade credit





Merger Update

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Merger Value

Expected stronger EPS growth

- · New company EPS CAGR of 6-8%1 vs WR stand-alone EPS CAGR of 4-6%2
- · Merger savings Improve "slope" of EPS growth
- · Share buybacks Upward "shift" of EPS growth

Immediate ≈15% dividend increase

- · Not at expense of credit or payout ratio
- Tax-free exchange
- Structured to address regulatory order
- Not as dependent on future ongoing rate relief





•••• Merger, Opportunities for Additional Synergies/Buy-back Shares

Merger, Modest Synergies

Merger, No Synergies, Excess Cash Used to Buy-back Approximately 30 Million

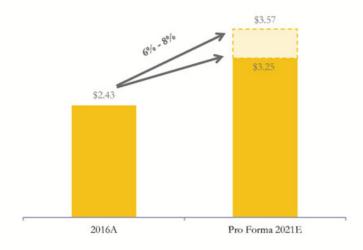


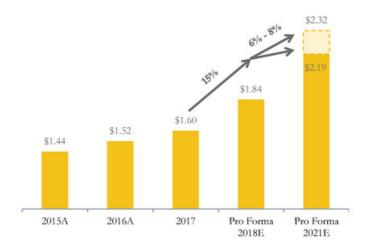
EPS Growth Targets

Strong Growth Targets

Targeted EPS Growth 6-8%1

Targeted Dividend Growth 6-8%1





¹Indicated annual earnings per share and dividend per share are historical Westar Energy and targeted combined company.

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Merger Expected To Close In 1st Half 2018

STAKEHOLDER	FILED	APPROVAL ANTICIPATED	ADDITIONAL INFO.
GXP and WR shareholders	√	4Q17	Special shareholder meetings for Westar and Great Plains to be held on November 21, 2017
KCC	V	2Q18	Docket: 18-KCPE-095-MER
MPSC	V	2Q18	Docket: EM-208-0012
FERC	V	1Q18 – 2Q18	Docket: EC-171-000
NRC	V	1Q18 – 2Q18	Docket: 50-482
U.S. DOJ/FTC (HSR)	4Q17	4Q17 – 1Q18	
FCC	1Q18 - 2Q18	1Q18 - 2Q18	

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Merger Summary

	All stock merger of equals (100% stock-for-stock, tax-free exchange); combined equity value of				
Transaction	~\$14 billion				
Structure	New company to be jointly named prior to close				
England Datie	Westar Energy: 1:1				
Exchange Ratio	Great Plains Energy: 0.5981:1				
Approximate Pro	Westar Energy 52.5%				
Forma Ownership	Great Plains Energy 47.5%				
n r n: 11 1	Results in 15% dividend uplift for Westar Energy				
Pro Forma Dividend	Adjust to maintain current Great Plains Energy dividend				
	Reverse break-up fee of \$190 million in favor of Westar Energy				
Termination Fee	Mutual fiduciary out break-up fees of \$190 million in favor of the other				
	Great Plains Energy no-vote fee of \$80 million in favor of Westar Energy				
	Mark Ruelle, Westar Energy CEO to become non-executive chairman				
Governance	Terry Bassham, Great Plains Energy President & CEO to remain President & CEO				
Governance	Tony Somma (Westar Energy CFO) to be CFO; Kevin Bryant (Great Plains Energy CFO) to be COO				
	Equal board representation from each company, including Bassham and Ruelle				
Headquarters	Corporate Headquarters – Kansas City, Missouri				
Headquarters	Operating Headquarters – Topeka, Kansas; Kansas City, Missouri				
Timing / Approvals	Expected to close first half 2018				
Titing / Approvais	Shareholders, federal and state regulators				

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