

Evergy Announces Third Quarter 2022 Results

- *Third quarter 2022 GAAP earnings per share (EPS) of \$1.86, Adjusted EPS (Non-GAAP) of \$2.01*
- *Increases quarterly dividend 7%, to \$0.6125 per share, annualized to \$2.45*
- *Revises 2022 GAAP EPS guidance range to \$3.33 to \$3.43, revises Adjusted EPS (Non-GAAP) guidance range to \$3.53 to \$3.63 from \$3.43 to \$3.63*

KANSAS CITY, MO., November 4, 2022 – Evergy, Inc. (NYSE: EVRG) today announced third quarter 2022 GAAP earnings of \$428 million, or \$1.86 per share, compared to GAAP earnings of \$449 million, or \$1.95 per share, for third quarter 2021.

Evergy's third quarter 2022 adjusted earnings (non-GAAP) and adjusted earnings per share (non-GAAP) were \$462 million and \$2.01, respectively, compared to \$452 million and \$1.97, respectively, in third quarter 2021. Adjusted earnings (non-GAAP) and adjusted earnings per share (non-GAAP) are reconciled to GAAP earnings in the financial table included in this release.

Third quarter earnings were driven by higher weather-normalized demand, favorable weather, and higher transmission margin, partially offset by higher depreciation and amortization expense and higher interest expense.

"We finished the third quarter with solid results despite mounting challenges impacting our customers, our company and our communities – in particular, ongoing high inflation and increasing interest rates. Given results ahead of expectations driven by operational performance and warmer than normal weather, we are narrowing our 2022 adjusted earnings guidance range to \$3.53 to \$3.63 per share from \$3.43 to \$3.63 per share. We are also increasing our quarterly dividend by 7%, consistent with our stated targets," said David Campbell, Evergy President and Chief Executive Officer. "We'll make a strong push to the finish line in 2022 and drive ongoing execution as we continue to address these macroeconomic challenges in 2023."

Earnings Guidance

The Company revised its 2022 GAAP EPS guidance range to \$3.33 to \$3.43 from its original guidance of \$3.37 to \$3.57 and narrowed its 2022 adjusted EPS (Non-GAAP) guidance range to \$3.53 to \$3.63 from its original guidance of \$3.43 to \$3.63. Additionally, the Company reaffirmed its long-term adjusted EPS (Non-GAAP) annual growth target of 6% to 8% through 2025 from the \$3.30 midpoint of the original 2021 adjusted EPS (Non-GAAP) guidance range. Adjusted EPS (non-GAAP) guidance is reconciled to GAAP EPS guidance in the financial table included in this release.

Dividend Declaration

The Board of Directors declared a dividend on the Company's common stock of \$0.6125 per share payable on December 20, 2022. The dividends are payable to shareholders of record as of November 18, 2022.



Earnings Conference Call

Evergy management will host a conference call Friday, November 4, with the investment community at 9:00 a.m. ET (8:00 a.m. CT). To view the webcast and presentation slides, please go to investors.evergy.com. To access via phone, investors and analysts will need to register using this [link](#) where they will be provided a phone number and access code.

Members of the media are invited to listen to the conference call and then contact Gina Penzig with any follow-up questions.

This earnings announcement, a package of detailed third-quarter financial information, the Company's quarterly report on Form 10-Q for the period ended September 30, 2022, and other filings the Company has made with the Securities and Exchange Commission are available on the Company's website at <http://investors.evergy.com>.

Adjusted Earnings (non-GAAP) and Adjusted Earnings Per Share (non-GAAP)

Effective in the third quarter of 2022, the calculation of adjusted earnings (non-GAAP) and adjusted EPS (non-GAAP) excludes the revenues collected from customers for the return on investment of the retired Sibley Station in the current period and the subsequent deferral of the cumulative amount of revenues collected since December 2018 for expected future refunds to customers. Management believes that this is a more representative measure of Evergy's recurring earnings, assists in the comparability of results and is consistent with how management reviews performance. Evergy's adjusted earnings (non-GAAP) and adjusted EPS (non-GAAP) for the three months ended and year to date September 30, 2021 have been recast, as applicable, to conform to the current year presentation.

In addition to net income attributable to Evergy, Inc. and diluted EPS, Evergy's management uses adjusted earnings (non-GAAP) and adjusted EPS (non-GAAP) to evaluate earnings and EPS without i.) the income or costs resulting from non-regulated energy marketing margins from the February 2021 winter weather event; ii.) gains or losses related to equity investments subject to a restriction on sale; iii.) the revenues collected from customers for the return on investment of the retired Sibley Station in the current period and the subsequent deferral of the cumulative amount of revenues collected since December 2018 for expected future refunds to customers; iv.) the estimated impairment loss on Sibley Unit 3; v.) the mark-to-market impacts of economic hedges related to Evergy Kansas Central's non-regulated 8% ownership share of Jeffrey Energy Center; and vi.) costs resulting from executive transition, severance and advisor expenses.

Adjusted earnings (non-GAAP) and adjusted EPS (non-GAAP) are intended to enhance an investor's overall understanding of results. Management believes that adjusted earnings (non-GAAP) provides a meaningful basis for evaluating Evergy's operations across periods because it excludes certain items that management does not believe are indicative of Evergy's ongoing performance or that can create period to period earnings volatility.

Adjusted earnings (non-GAAP) and adjusted EPS (non-GAAP) are used internally to measure performance against budget and in reports for management and the Evergy Board. Adjusted earnings (non-GAAP) and adjusted EPS (non-GAAP) are financial measures that are not calculated in accordance with GAAP and may not be comparable to other companies' presentations or more useful than the GAAP information provided elsewhere in this report.



The following tables provide a reconciliation between net income attributable to Evergy, Inc. and diluted earnings per common share as determined in accordance with GAAP and adjusted earnings (non-GAAP) and adjusted earnings per share (non-GAAP).

Evergy, Inc
Consolidated Earnings and Diluted Earnings Per Share
(Unaudited)

	Earnings (Loss)		Earnings (Loss)	
	Earnings (Loss)	per Diluted Share	Earnings (Loss)	per Diluted Share
Three Months Ended September 30	2022		2021	
	(millions, except per share amounts)			
Net income attributable to Evergy, Inc.	\$ 428.2	\$ 1.86	\$ 449.4	\$ 1.95
Non-GAAP reconciling items:				
Non-regulated energy marketing margin related to February 2021 winter weather event, pre-tax ^(a)	2.1	0.01	—	—
Sibley Station return on investment, pre-tax ^(b)	44.4	0.19	(3.1)	(0.01)
Mark-to-market impact of JEC economic hedges, pre-tax ^(c)	(10.3)	(0.04)	—	—
Non-regulated energy marketing costs related to February 2021 winter weather event, pre-tax ^(d)	0.3	—	1.9	0.01
Executive transition costs, pre-tax ^(e)	0.7	—	3.3	0.02
Advisor expenses, pre-tax ^(g)	0.6	—	1.2	—
Estimated impairment loss on Sibley Unit 3, pre-tax ^(h)	6.0	0.03	—	—
Income tax benefit ⁽ⁱ⁾	(9.7)	(0.04)	(0.3)	—
Adjusted earnings (non-GAAP)	\$ 462.3	\$ 2.01	\$ 452.4	\$ 1.97

Year to Date September 30	Earnings (Loss) per Diluted Share		Earnings (Loss) per Diluted Share	
	2022	2021	2022	2021
(millions, except per share amounts)				
Net income attributable to Evergy, Inc.	\$ 745.2	\$ 3.23	\$ 826.3	\$ 3.60
Non-GAAP reconciling items:				
Non-regulated energy marketing margin related to February 2021 winter weather event, pre-tax ^(a)	2.1	0.01	(95.0)	(0.42)
Sibley Station return on investment, pre-tax ^(b)	38.2	0.17	(9.3)	(0.04)
Mark-to-market impact of JEC economic hedges, pre-tax ^(c)	(10.3)	(0.04)	—	—
Non-regulated energy marketing costs related to February 2021 winter weather event, pre-tax ^(d)	0.9	—	5.9	0.03
Executive transition costs, pre-tax ^(e)	0.7	—	10.6	0.05
Severance costs, pre-tax ^(f)	—	—	2.8	0.01
Advisor expenses, pre-tax ^(g)	3.1	0.01	8.4	0.04
Estimated impairment loss on Sibley Unit 3, pre-tax ^(h)	6.0	0.03	—	—
Restricted equity investment losses, pre-tax ⁽ⁱ⁾	16.3	0.07	—	—
Income tax expense (benefit) ⁽ⁱ⁾	(12.5)	(0.05)	18.4	0.08
Adjusted earnings (non-GAAP)	\$ 789.7	\$ 3.43	\$ 768.1	\$ 3.35

^(a) Reflects non-regulated energy marketing margins related to the February 2021 winter weather event and are included in operating revenues on the consolidated statements of comprehensive income.

^(b) Reflects revenues collected from customers for the return on investment of the retired Sibley Station in the current period and the subsequent deferral of the cumulative amount of revenues collected since December 2018 for expected future refunds to customers and are included in operating revenues on the consolidated statements of comprehensive income.

^(c) Reflects mark to market gains or losses related to forward contracts for natural gas and electricity entered into as economic hedges against fuel price volatility related to Evergy Kansas Central's non-regulated 8% ownership share of JEC and are included in operating revenues on the consolidated statements of comprehensive income.

^(d) Reflects non-regulated energy marketing incentive compensation costs related to the February 2021 winter weather event and are included in operating and maintenance expense on the consolidated statements of comprehensive income.

^(e) Reflects costs associated with executive transition including inducement bonuses, severance agreements and other transition expenses and are included in operating and maintenance expense on the consolidated statements of comprehensive income.

^(f) Reflects severance costs incurred associated with certain voluntary severance programs at the Evergy Companies and are included in operating and maintenance expense on the consolidated statements of comprehensive income.

^(g) Reflects advisor expenses incurred associated with strategic planning and are included in operating and maintenance expense on the consolidated statements of comprehensive income.

^(h) Reflects the estimated impairment loss on Sibley Unit 3 and is included in estimated impairment loss on Sibley Unit 3 on the consolidated statements of comprehensive income.

⁽ⁱ⁾ Reflects losses related to equity investments which were subject to a restriction on sale and are included in investment earnings (loss) on the consolidated statements of comprehensive income.



(i) Reflects an income tax effect calculated at a statutory rate of approximately 22%, with the exception of certain non-deductible items.

GAAP to Non-GAAP Earnings Guidance

	Original 2021 Earnings per Diluted Share Guidance	Original 2022 Earnings per Diluted Share Guidance	Revised 2022 Earnings per Diluted Share Guidance
GAAP EPS attributable to Evergy, Inc.	\$3.14 - \$3.34	\$3.37 - \$3.57	\$3.33 - \$3.43
Non-GAAP reconciling items:			
Non-regulated energy marketing margin related to February 2021 winter weather event, pre-tax ^(a)	-		0.01
Sibley Station return on investment, pre-tax ^(b)	-		0.17
Mark-to-market impact on JEC economic hedges, pretax ^(c)	-		(0.04)
Executive transition cost, pre-tax ^(d)	0.03		-
Advisor expense, pre-tax ^(e)	0.05	0.01	0.01
Estimated impairment loss on Sibley Unit 3, pre-tax ^(f)	-		0.03
Restricted equity investment losses, pre-tax ^(g)	-	0.07	0.07
Income tax benefit ^(h)	(0.02)	(0.02)	(0.05)
Adjusted EPS (non-GAAP)	\$3.20 - \$3.40	\$3.43 - \$3.63	\$3.53 - \$3.63

(a) Reflects non-regulated energy marketing margins related to the February 2021 winter weather event and are included in operating revenues on the consolidated statements of comprehensive income.

(b) Reflects revenues collected from customers for the return on investment of the retired Sibley Station and the subsequent deferral of these revenues collected since December 2018 for expected future refunds to customers and are included in operating revenues on the consolidated statements of comprehensive income.

(c) Reflects mark to market gains or losses related to forward contracts for natural gas and electricity entered into as economic hedges against fuel price volatility related to Evergy Kansas Central's non-regulated 8% ownership share of JEC and are included in operating revenues on the consolidated statements of comprehensive income.

(d) Reflects costs associated with executive transition including inducement bonuses, severance agreements and other transition expenses and are included in operating and maintenance expense on the consolidated statements of comprehensive income.

(e) Reflects advisor expenses incurred associated with strategic planning and are included in operating and maintenance expense on the consolidated statements of comprehensive income.

(f) Reflects the estimated impairment loss on Sibley Unit 3 and is included in estimated impairment loss on Sibley Unit 3 on the consolidated statements of comprehensive income.

(g) Reflects losses related to equity investments which were subject to a restriction on sale and are included in investment earnings (loss) on the consolidated statements of comprehensive income.

(h) Reflects an income tax effect calculated at a statutory rate of approximately 22%, with the exception of certain non-deductible items.



About Evergy

Evergy, Inc. (NYSE: EVRG), serves 1.6 million customers in Kansas and Missouri. Evergy's mission is to empower a better future. Our focus remains on producing, transmitting and delivering reliable, affordable, and sustainable energy for the benefit of our stakeholders. Today, about half of Evergy's power comes from carbon-free sources, creating more reliable energy with less impact to the environment. We value innovation and adaptability to give our customers better ways to manage their energy use, to create a safe, diverse and inclusive workplace for our employees, and to add value for our investors. Headquartered in Kansas City, our employees are active members of the communities we serve.

For more information about Evergy, visit us at <http://investors.evergy.com>.

Forward Looking Statements

Statements made in this document that are not based on historical facts are forward-looking, may involve risks and uncertainties, and are intended to be as of the date when made. Forward-looking statements include, but are not limited to, statements relating to Evergy's strategic plan, including, without limitation, those related to earnings per share, dividend, operating and maintenance expense and capital investment goals; the outcome of legislative efforts and regulatory and legal proceedings; future energy demand; future power prices; plans with respect to existing and potential future generation resources; the availability and cost of generation resources and energy storage; target emissions reductions; and other matters relating to expected financial performance or affecting future operations. Forward-looking statements are often accompanied by forward-looking words such as "anticipates," "believes," "expects," "estimates," "forecasts," "should," "could," "may," "seeks," "intends," "proposed," "projects," "planned," "target," "outlook," "remain confident," "goal," "will" or other words of similar meaning. Forward-looking statements involve risks, uncertainties and other factors that could cause actual results to differ materially from the forward-looking information.

In connection with the safe harbor provisions of the Private Securities Litigation Reform Act of 1995, Evergy, Inc., Evergy Kansas Central, Inc. and Evergy Metro, Inc. (collectively, the Evergy Companies) are providing a number of risks, uncertainties and other factors that could cause actual results to differ from the forward-looking information. These risks, uncertainties and other factors include, but are not limited to: economic and weather conditions and any impact on sales, prices and costs; changes in business strategy or operations; the impact of federal, state and local political, legislative, judicial and regulatory actions or developments, including deregulation, re-regulation, securitization and restructuring of the electric utility industry; decisions of regulators regarding, among other things, customer rates and the prudence of operational decisions such as capital expenditures and asset retirements; changes in applicable laws, regulations, rules, principles or practices, or the interpretations thereof, governing tax, accounting and environmental matters, including air and water quality and waste management and disposal; the impact of climate change, including increased frequency and severity of significant weather events and the extent to which counterparties are willing to do business with, finance the operations of or purchase energy from the Evergy Companies due to the fact that the Evergy Companies operate coal-fired generation; prices and availability of electricity and natural gas in wholesale markets; market perception of the energy industry and the Evergy Companies; the impact of the Coronavirus (COVID-19) pandemic on, among other things, sales, results of operations, financial condition, liquidity and cash flows, and also on operational issues, such as supply chain issues and the availability and ability of the Evergy Companies' employees and suppliers to perform the functions that are necessary to operate the Evergy Companies; changes in the energy trading markets in which the Evergy Companies participate, including retroactive repricing of transactions by regional transmission organizations (RTO) and independent system operators; financial market conditions and performance, including changes in interest rates and credit spreads and in availability and cost of capital and the effects on derivatives and hedges, nuclear decommissioning trust and pension plan assets and costs; impairments of long-lived assets or goodwill; credit ratings; inflation rates; the transition to a replacement for the London Interbank Offered Rate (LIBOR) benchmark interest rate; effectiveness of risk management policies and procedures and the ability of counterparties to satisfy their contractual commitments; impact of physical and cybersecurity breaches, criminal activity, terrorist attacks, acts of war and other disruptions to the Evergy Companies' facilities or information technology infrastructure or the facilities and infrastructure of third-party service providers on which the Evergy Companies rely; Impact of the Russian, Ukrainian conflict on the global energy market; ability to carry out marketing and sales plans; cost, availability, quality and timely provision of equipment, supplies, labor and fuel; ability to achieve generation goals and the occurrence and duration of planned and unplanned generation outages; delays and cost increases of generation, transmission, distribution or other projects; the Evergy Companies' ability to manage their transmission and distribution development plans and transmission joint ventures; the inherent risks associated with the ownership and operation of a nuclear facility, including environmental, health, safety, regulatory and financial risks; workforce risks, including those related to the Evergy Companies' ability to attract and retain qualified personnel, maintain satisfactory relationships with their labor unions and manage costs of, or changes in, wages, retirement, health care and other benefits; disruption, costs and uncertainties caused by or related to the actions of



individuals or entities, such as activist shareholders or special interest groups, that seek to influence Evergy's strategic plan, financial results or operations; the possibility that strategic initiatives, including mergers, acquisitions and divestitures, and long-term financial plans, may not create the value that they are expected to achieve in a timely manner or at all; difficulties in maintaining relationships with customers, employees, regulators or suppliers; and other risks and uncertainties.

This list of factors is not all-inclusive because it is not possible to predict all factors. You should also carefully consider the information contained in our other filings with the Securities and Exchange Commission (SEC). Additional risks and uncertainties are discussed in the Annual Report on Form 10-K for the year ended December 31, 2021, filed by the Evergy Companies with the SEC, and from time to time in current reports on Form 8-K and quarterly reports on Form 10-Q filed by the Evergy Companies with the SEC. Each forward-looking statement speaks only as of the date of the particular statement. The Evergy Companies undertake no obligation to publicly update or revise any forward-looking statement, whether as a result of new information, future events or otherwise, except as required by law.

Investor Contact:

Pete Flynn
Director, Investor Relations
Phone: 816-652-1060
Peter.Flynn@evergy.com

Media Contact:

Gina Penzig
Manager, External Communications
Phone: 785-508-2410
Gina.Penzig@evergy.com
Media line: 888-613-0003