

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. ____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2022)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2022)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Evergy Missouri West, Inc.

Year/Period of Report

End of 2019/Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent Evergy Missouri West, Inc.		02 Year/Period of Report End of <u>2019/Q4</u>	
03 Previous Name and Date of Change (if name changed during year) KCP&L Greater Missouri Operations Company		09/16/2019	
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 1200 Main Street, Kansas City, MO 64105			
05 Name of Contact Person Leigh Anne Jones		06 Title of Contact Person Dir Fin Rptg Acctg and Policy	
07 Address of Contact Person (Street, City, State, Zip Code) 1200 Main Street, Kansas City, MO 64105			
08 Telephone of Contact Person, Including Area Code (816) 556-2200	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		10 Date of Report (Mo, Da, Yr) / /

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Steven P. Busser	03 Signature  Steven P. Busser	04 Date Signed (Mo, Da, Yr) 04/24/2020
02 Title VP - Risk Management & Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	NA
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	None
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	None
25	Unrecovered Plant and Regulatory Study Costs	230	None
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	None
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	NA
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	NA
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	None
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	None
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	NA
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	
64	Hydroelectric Generating Plant Statistics	406-407	NA
65	Pumped Storage Generating Plant Statistics	408-409	NA
66	Generating Plant Statistics Pages	410-411	

Name of Respondent

Evergy Missouri West, Inc.

This Report Is:

(1) An Original

(2) A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2019/Q4

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	None
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	

Stockholders' Reports Check appropriate box:

Two copies will be submitted

No annual report to stockholders is prepared

Name of Respondent Everygy Missouri West, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Steven P. Busser, Vice President - Risk Management and Controller
1200 Main Street
Kansas City, MO 64105

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Delaware - Effective April 1, 1987

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

State	DBA	Util
Missouri	Everygy Missouri West, Inc.	Electric & Steam

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
(2) No

Name of Respondent Evergy Missouri West, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

The above required information is available from the below referenced SEC 10-K report Form filing for the fiscal year ending December 31, 2019:

Commission File Number	Registrant, State of Incorporation Address and Telephone Number	I.R.S. Employer Identification Number
001-38515	Evergy, Inc. (A Missouri Corporation) 1200 Main Street Kansas City, MO 64105 (816) 556-2200	82-2733395

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	MPS Merchant Services, Inc.	Holding Co, Administration of	100%	
2		Legacy Gas Contracts		
3				
4	MPS Gas Pipeline Corporation	Inactive		1
5				
6	LoJamo, LLC	Land Ownership	100%	
7				
8	Missouri Public Service Company	Inactive	50.3%	
9				
10	MPS Canada Holdings, Inc.	Holding Company	100%	
11	Missouri Public Service Company	Inactive		2
12	MPS Networks Canada Corporation	Inactive		3
13	MPS Canada Corporation	Inactive		4
14				
15	Trans MPS, Inc.	Inactive	100%	
16				
17	MPS Europe, Inc.	Inactive	100%	
18	MPS Sterling Holdings, LLC	Inactive		5
19				
20	SJLP Inc.	Inactive	100%	
21				
22	Eversource Missouri West Receivables Company	Company that purchases	100%	
23	(formerly known as GMO Receivables Company)	customer receivables from		
24		Eversource Missouri West and		
25		sells them to outside		
26		investors		
27				

Name of Respondent Evegry Missouri West, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 103 Line No.: 4 Column: d

Footnote 1: MPS Merchant Services, Inc. has 100% ownership in MPS Gas Pipeline Corporation.

Schedule Page: 103 Line No.: 11 Column: d

Footnote 2: MPS Canada Holdings, Inc. has 49.7% ownership in Missouri Public Service Company.

Schedule Page: 103 Line No.: 12 Column: d

Footnote 3: MPS Canada Holdings, Inc. has 100% ownership in MPS Networks Canada Corporation.

Schedule Page: 103 Line No.: 13 Column: d

Footnote 4: MPS Networks Canada Corporation has 100% ownership in MPS Canada Corporation.

Schedule Page: 103 Line No.: 18 Column: d

Footnote 5: MPS Europe, Inc. has 50% ownership in MPS Sterling Holdings, LLC.

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
 2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President and Chief Executive Officer	Terry Bassham	950,000
2			
3	Executive Vice President and Chief Operating Officer	Kevin E. Bryant	520,000
4			
5	Executive Vice President, Strategy and Chief	Gregory A. Greenwood	520,000
6	Administrative Officer		
7			
8	Executive Vice President and Chief Financial Officer	Anthony D. Somma	495,000
9			
10	Senior Vice President and Chief People Officer	Jeri L. Banning	341,000
11			
12	Senior Vice President, Marketing Public Affairs	Charles A. Caisley	337,000
13	and Chief Customer Officer		
14			
15	Senior Vice President, General Counsel and	Heather A. Humphrey	484,000
16	Corporate Secretary		
17			
18	Senior Vice President and Chief Technology Officer	Charles L. King	313,000
19	(effective November 1, 2019, was previously		
20	Vice President - Information Technology and Chief		
21	Information Officer)		
22			
23	Vice President - Corporate Planning, Investor	Lori A. Wright	351,000
24	Relations and Treasurer		
25			
26			
27	*Each Evergy, Inc. executive officer holds the same		
28	position with each of Evergy Kansas Central Inc.,		
29	Evergy Metro Inc., Evergy Kansas South Inc., and		
30	Evergy Missouri West Inc.		
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Name of Respondent Evergy Missouri West, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 27 Column: a

Evergy, Inc. executive officers are employees of and are paid by either Evergy Kansas Central, Inc. or Evergy Metro, Inc.

The salary reported is the total salary paid to each executive officer.

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Terry Bassham	c/o Evergy, Inc.
2	President and Chief Executive Officer	1200 Main Street
3		P.O. Box 418679
4		Kansas City, MO 64141-9679
5		
6	Mark A. Ruelle	c/o Evergy, Inc.
7	Chairman of the Board	1200 Main Street
8		P.O. Box 418679
9		Kansas City, MO 64141-9679
10		
11	Mollie Hale Carter	c/o Evergy, Inc.
12		1200 Main Street
13		P.O. Box 418679
14		Kansas City, MO 64141-9679
15		
16	Charles Q. Chandler IV	c/o Evergy, Inc.
17		1200 Main Street
18		P.O. Box 418679
19		Kansas City, MO 64141-9679
20		
21	Gary D. Forsee	c/o Evergy, Inc.
22		1200 Main Street
23		P.O. Box 418679
24		Kansas City, MO 64141-9679
25		
26	Scott D. Grimes	c/o Evergy, Inc.
27		1200 Main Street
28		P.O. Box 418679
29		Kansas City, MO 64141-9679
30		
31	Richard L. Hawley	c/o Evergy, Inc.
32		1200 Main Street
33		P.O. Box 418679
34		Kansas City, MO 64141-9679
35		
36	Thomas D. Hyde	c/o Evergy, Inc.
37		1200 Main Street
38		P.O. Box 418679
39		Kansas City, MO 64141-9679
40		
41	B. Anthony Isaac	c/o Evergy, Inc.
42		1200 Main Street
43		P.O. Box 418679
44		Kansas City, MO 64141-9679
45		
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
 2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Sandra A.J. Lawrence	c/o Evergy, Inc.
2		1200 Main Street
3		P.O. Box 418679
4		Kansas City, MO 64141-9679
5		
6	Ann D. Murtlow	c/o Evergy, Inc.
7		1200 Main Street
8		P.O. Box 418679
9		Kansas City, MO 64141-9679
10		
11	Sandra J. Price	c/o Evergy, Inc.
12		1200 Main Street
13		P.O. Box 418679
14		Kansas City, MO 64141-9679
15		
16	John J. Sherman	c/o Evergy, Inc.
17		1200 Main Street
18		P.O. Box 418679
19		Kansas City, MO 64141-9679
20		
21	S. Carl Soderstrom Jr.	c/o Evergy, Inc.
22		1200 Main Street
23		P.O. Box 418679
24		Kansas City, MO 64141-9679
25		
26	John Arthur Stall	c/o Evergy, Inc.
27		1200 Main Street
28		P.O. Box 418679
29		Kansas City, MO 64141-9679
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Name of Respondent Evergy Missouri West, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 105.1 Line No.: 26 Column: a
 Effective March 25, 2019, John Arthur Stall was appointed to the Board of Directors.

Name of Respondent
Evergy Missouri West, Inc.

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2019/Q4

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?
 Yes
 No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	Transmission Formula Rate (TFR)	ER10-230-000
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Name of Respondent
Evergy Missouri West, Inc.

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2019/Q4

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?

Yes
 No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20160315-5158	03/15/2016	ER16-1199-000	Annual Informational Attachment H	Transmission Formula Rate
2	20170315-5215	03/15/2017	ER17-1252-000	Annual Informational Attachment H	Transmission Formula Rate
3	20180314-5286	03/14/2018	ER18-1088-000	Annual Informational Attachment H	Transmission Formula Rate
4	20190312-5119	03/12/2019	ER19-1258-000	Annual Informational Attachment H	Transmission Formula Rate
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INFORMATION ON FORMULA RATES
 Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
1		Additional detail has been provided in the		
2		footnotes on various FERC Form 1 pages used		
3		in the FERC transmission formula rate.		
4		Docket No. ER10-230-000		
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Name of Respondent Evergy Missouri West, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2019/Q4</u>
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent Evergny Missouri West, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. Changes in and important additions to franchise rights:

Utility	Town	State	Term	Action	Consideration
Evergny Missouri West	Carrollton	MO	20 years	Renewal	5% Effective 1/1/2019
Evergny Missouri West	Knob Noster	MO	20 years	Renewal	5% Effective 1/1/2019
Evergny Missouri West	Ionia	MO	20 years	Renewal	5% Effective 8/1/2019
Evergny Missouri West	Rockville	MO	20 years	Renewal	5% Effective 8/1/2019
Evergny Missouri West	Laredo	MO	20 years	Renewal	5% Effective 8/1/2019
Evergny Missouri West	Lexington	MO	20 years	Renewal	5% Effective 9/1/2019

2. Acquisition, merger, or consolidation with other companies:

None

3. Purchase or sale of an operating unit or system:

None

4. Important leaseholds:

None

5. Important extension or reduction of transmission or distribution system:

None

6. Obligations:

Please see pages 122-123 for Notes to Financial Statements and Note 8 Short-Term Borrowings and Short-Term Bank Lines of Credit for obligations incurred during 2019.

7. Changes in articles of incorporation or amendments to charter:

Effective September 16, 2019, Evergny Missouri West's articles of incorporation were amended to change the name of the company, to be consistent with the brand of the parent company.

Former Service Area Name	New Service Area Name	Effective Date
KCP&L Greater Missouri Operations Company	Evergny Missouri West, Inc.	September 16, 2019

8. Wage scale changes:

Management and general contract (union) wage increases during 2019 are as follows:
Evergny Metro management merit average increase of 2.84% was effective 3/1/2019

The following contracts with the local IBEW bargaining unit employees were ratified in 2019:
Local 412 increase of 2.75%, effective 3/1/2019
Local 1464 increase of 3.0% effective 2/1/2019
Local 1613 increase of 2.75%, effective 4/1/2019

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
Evergy Missouri West, Inc.			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

9. Legal proceedings:

Please see pages 122-123 for Notes to Financial Statements, Note 4 Rate Matters and Regulation and Note 11 Commitments and Contingencies - Environmental Matters

10. Important transactions:

Please see pages 122-123 for Notes to Financial Statements

11. Reserved

12. Important changes:

Please see pages 122-123 for Notes to Financial Statements

13. Changes in officers, directors, major security holders and voting powers:

Effective February 12, 2019, the following individuals received the new titles noted next to their names:

Bruce A. Akin	Vice President, Transmission & Distribution
John T. Bridson	Vice President, Generation
Kevin T. Noblet	Vice President, Safety & Operations Planning

Effective March 25, 2019, John A. Stall was appointed to the Board of Directors.

Effective April 1, 2019, Duane D. Anstaett, Vice President - Generation Operations, retired.

Effective November 1, 2019, Charles L. King was appointed from the position of Vice President - Information Technology and Chief Information Officer to the position of Senior Vice President and Chief Technology Officer.

In March 2020, Evergy, Inc. entered into an agreement with affiliates of Elliott Management Corporation, which as of March 2, 2020 own an economic interest equivalent to approximately 10 million shares of Evergy's common stock. As part of the agreement, two new independent directors (Kirkland B. Andrews and Paul M. Keglevic) joined the Evergy board of directors, effective March 3, 2020. Four current directors will retire from the Evergy board at the end of their current term such that, at the time of the 2020 Annual Meeting of Shareholders in May, the size of the board will be reduced to 13 directors.

14. Participation in cash management program(s):

None

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	3,550,094,279	3,399,150,418
3	Construction Work in Progress (107)	200-201	98,168,723	104,857,063
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		3,648,263,002	3,504,007,481
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,024,571,596	963,219,068
6	Net Utility Plant (Enter Total of line 4 less 5)		2,623,691,406	2,540,788,413
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,623,691,406	2,540,788,413
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		6,595,779	7,599,993
19	(Less) Accum. Prov. for Depr. and Amort. (122)		4,983,619	5,709,051
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	-860,171,654	-860,304,772
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		847,867	808,986
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		15,510,916	14,966,466
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		-842,200,711	-842,638,378
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		1,104,117	1,511,232
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		0	0
41	Other Accounts Receivable (143)		50,650,721	2,796,992
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		0	0
43	Notes Receivable from Associated Companies (145)		879,022,979	888,392,138
44	Accounts Receivable from Assoc. Companies (146)		12,483,419	16,919,757
45	Fuel Stock (151)	227	20,012,700	23,302,188
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	30,824,156	32,068,623
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	48,328	32,917

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	1,213,488	1,136,176
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		3,126,680	3,331,933
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		750,036	324,036
61	Accrued Utility Revenues (173)		0	0
62	Miscellaneous Current and Accrued Assets (174)		0	40,888,502
63	Derivative Instrument Assets (175)		401,692	1,092,690
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		999,638,316	1,011,797,184
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		2,209,600	2,470,200
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	298,207,661	314,813,202
73	Prelim. Survey and Investigation Charges (Electric) (183)		187,360	136,958
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		331,444	223,417
77	Temporary Facilities (185)		110	110
78	Miscellaneous Deferred Debits (186)	233	178,013,184	173,882,452
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		982,025	1,198,187
82	Accumulated Deferred Income Taxes (190)	234	183,736,127	314,194,082
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		663,667,511	806,918,608
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		3,444,796,522	3,516,865,827

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	0	0
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,061,949,287	1,236,949,287
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	5,337,975	-80,808,243
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	23,148,736	23,015,618
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-1,781,880	-1,019,613
16	Total Proprietary Capital (lines 2 through 15)		1,088,654,118	1,178,137,049
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	348,250,000	249,375,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	634,889,000	634,889,000
21	Other Long-Term Debt (224)	256-257	90,850,000	90,850,000
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		0	0
24	Total Long-Term Debt (lines 18 through 23)		1,073,989,000	975,114,000
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		2,761,129	1,352,623
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		1,309,257	1,525,590
29	Accumulated Provision for Pensions and Benefits (228.3)		22,358,660	20,970,316
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		33,135,122	32,357,212
35	Total Other Noncurrent Liabilities (lines 26 through 34)		59,564,168	56,205,741
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		93,350,000	150,000,000
38	Accounts Payable (232)		89,204,158	81,388,093
39	Notes Payable to Associated Companies (233)		53,560,285	19,329,787
40	Accounts Payable to Associated Companies (234)		48,690,509	93,781,314
41	Customer Deposits (235)		6,110,571	6,518,512
42	Taxes Accrued (236)	262-263	11,895,413	19,821,232
43	Interest Accrued (237)		6,766,970	5,587,666
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		1,060,627	1,028,519
48	Miscellaneous Current and Accrued Liabilities (242)		1,313,486	28,792,167
49	Obligations Under Capital Leases-Current (243)		473,474	104,654
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		312,425,493	406,351,944
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		5,235,391	6,295,620
57	Accumulated Deferred Investment Tax Credits (255)	266-267	2,663,865	2,821,224
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	8,330,920	6,967,635
60	Other Regulatory Liabilities (254)	278	386,699,660	365,442,554
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	53,541,402	54,973,600
63	Accum. Deferred Income Taxes-Other Property (282)		386,094,074	390,479,245
64	Accum. Deferred Income Taxes-Other (283)		67,598,431	74,077,215
65	Total Deferred Credits (lines 56 through 64)		910,163,743	901,057,093
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		3,444,796,522	3,516,865,827

Name of Respondent Evergy Missouri West, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 37 Column: c

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short term debt at December 31, 2019 was \$113,565,753.

Schedule Page: 112 Line No.: 37 Column: d

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short term debt at December 31, 2018 was \$202,550,789.

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	845,906,080	833,994,228		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	470,524,246	472,513,599		
5	Maintenance Expenses (402)	320-323	41,044,158	50,884,015		
6	Depreciation Expense (403)	336-337	102,330,668	105,808,779		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	2,878,695	5,315,296		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	1,701,878	1,651,460		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		21,132,436	-3,032,241		
13	(Less) Regulatory Credits (407.4)		4,168,151	6,658,267		
14	Taxes Other Than Income Taxes (408.1)	262-263	46,587,528	47,461,867		
15	Income Taxes - Federal (409.1)	262-263	-43,604,710	10,240,105		
16	- Other (409.1)	262-263	-2,090,446	7,534		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	83,357,747	32,738,522		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	18,193,927	19,990,838		
19	Investment Tax Credit Adj. - Net (411.4)	266	-157,359	-239,623		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		1,289,456	1,342,971		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		702,632,219	698,043,179		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		143,273,861	135,951,049		

STATEMENT OF INCOME FOR THE YEAR (Continued)

- 9. Use page 122 for important notes regarding the statement of income for any account thereof.
- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
845,906,080	833,994,228					2
						3
470,524,246	472,513,599					4
41,044,158	50,884,015					5
102,330,668	105,808,779					6
2,878,695	5,315,296					7
1,701,878	1,651,460					8
						9
						10
						11
21,132,436	-3,032,241					12
4,168,151	6,658,267					13
46,587,528	47,461,867					14
-43,604,710	10,240,105					15
-2,090,446	7,534					16
83,357,747	32,738,522					17
18,193,927	19,990,838					18
-157,359	-239,623					19
						20
						21
						22
						23
1,289,456	1,342,971					24
702,632,219	698,043,179					25
143,273,861	135,951,049					26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		143,273,861	135,951,049		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)		1,926,049	2,175,012		
34	(Less) Expenses of Nonutility Operations (417.1)		351,568	1,047,883		
35	Nonoperating Rental Income (418)		9,700	15,575		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	133,118	4,327,555		
37	Interest and Dividend Income (419)		3,927,475	1,179,145		
38	Allowance for Other Funds Used During Construction (419.1)		-1	-134		
39	Miscellaneous Nonoperating Income (421)		913,378	538,389		
40	Gain on Disposition of Property (421.1)					
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		6,558,151	7,187,659		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		788,132	1,855,288		
46	Life Insurance (426.2)		-38,881	-37,135		
47	Penalties (426.3)		31	44		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		429,716	423,714		
49	Other Deductions (426.5)		14,705,095	4,922,103		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		15,884,093	7,164,014		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	43,429	91,316		
53	Income Taxes-Federal (409.2)	262-263	-49,488,527	-134,940,869		
54	Income Taxes-Other (409.2)	262-263	-2,543,078	-12,354,691		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	53,129,840	201,930,829		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	9,446,902	1,762,603		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-8,305,238	52,963,982		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		-1,020,704	-52,940,337		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		21,548,411	20,529,802		
63	Amort. of Debt Disc. and Expense (428)		383,640	315,790		
64	Amortization of Loss on Reaquired Debt (428.1)		216,162	432,544		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		33,199,960	32,991,846		
68	Other Interest Expense (431)		3,312,820	3,520,427		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		2,687,172	2,234,010		
70	Net Interest Charges (Total of lines 62 thru 69)		55,973,821	55,556,399		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		86,279,336	27,454,313		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		86,279,336	27,454,313		

Name of Respondent Evergy Missouri West, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 68 Column: c

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

Account	Description	Q1 2019	Q2 2019	Q3 2019	Q4 2019	Total 2019
431015	Commitment Exp-ST Loans	207,928	226,337	207,779	209,930	851,974
431016	Interest on Unsecured Notes	1,114,029	795,922	605,400	457,351	2,972,702
	All Other	(63,376)	(106,346)	(210,165)	(131,969)	(511,856)
	Total Other Interest Expense	1,258,581	915,913	603,014	535,312	3,312,820

Schedule Page: 114 Line No.: 68 Column: d

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

Account	Description	Q1 2018	Q2 2018	Q3 2018	Q4 2018	Total 2018
431015	Commitment Exp-ST Loans	204,908	209,773	212,433	212,892	840,006
431016	Interest on Unsecured Notes	1,064,339	1,247,014	1,643,253	823,240	4,777,846
	All Other	(99,689)	(1,721,181)	(152,526)	(124,028)	(2,097,425)
	Total Other Interest Expense	1,169,558	(264,395)	1,703,160	912,104	3,520,427

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		-80,808,243	(103,935,001)
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		86,146,218	23,126,758
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31				
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		5,337,975	(80,808,243)
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		5,337,975	(80,808,243)
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		23,015,618	18,688,063
50	Equity in Earnings for Year (Credit) (Account 418.1)		133,118	4,327,555
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)		23,148,736	23,015,618

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	86,279,336	27,454,313
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	104,032,546	107,460,239
5	Amortization of		
6			
7			
8	Deferred Income Taxes (Net)	108,846,758	212,915,910
9	Investment Tax Credit Adjustment (Net)	-157,359	-239,623
10	Net (Increase) Decrease in Receivables	-8,858,673	-652,340
11	Net (Increase) Decrease in Inventory	4,456,643	20,412,482
12	Net (Increase) Decrease in Allowances Inventory	-15,411	311,298
13	Net Increase (Decrease) in Payables and Accrued Expenses	-45,472,528	19,699,806
14	Net (Increase) Decrease in Other Regulatory Assets	20,730,244	-11,807,789
15	Net Increase (Decrease) in Other Regulatory Liabilities	22,716,777	-2,394,657
16	(Less) Allowance for Other Funds Used During Construction	-1	-134
17	(Less) Undistributed Earnings from Subsidiary Companies	133,118	4,327,555
18	Other (provide details in footnote):		
19	Net (Inc) Dec in Other Current and Accrued Assets	21,254,483	-40,717,220
20	Net (Inc) Dec in Deferred Dr/Cr and Other Non-Cur Assets/Liab (net)	-5,867,506	26,803,840
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	307,812,193	354,918,838
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-174,333,257	-152,441,093
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	-3,733	
30	(Less) Allowance for Other Funds Used During Construction	1	134
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-174,336,991	-152,441,227
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):	-984,277	1,195,910
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-175,321,268	-151,245,317
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	99,876,960	
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)	-56,650,000	
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	43,226,960	
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-1,125,000	-105,125,000
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77			
78	Net Decrease in Short-Term Debt (c)		-60,356,707
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-175,000,000	-40,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-132,898,040	-205,481,707
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-407,115	-1,808,186
87			
88	Cash and Cash Equivalents at Beginning of Period	1,511,232	3,319,418
89			
90	Cash and Cash Equivalents at End of period	1,104,117	1,511,232

Name of Respondent Evergy Missouri West, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 53 Column: b

	2019	2018
Customer Advances	\$ (1,060,229)	\$ 763,090
Non-refundable CIACs	75,952	432,820
	\$ (984,277)	\$ 1,195,910

Schedule Page: 120 Line No.: 90 Column: b

	2019	2018
Balance Sheet, pages 110-111:		
Page 110 Line 35 - Cash (131)	\$ 1,104,117	\$ 1,511,232
Page 110 Line 36 - Special Deposits (132-134)	-	-
Page 110 Line 37 - Working Fund (135)	-	-
Page 110 Line 38 - Temporary Cash Investments (136)	-	-
Total Balance Sheet	\$ 1,104,117	\$ 1,511,232
Less: Funds on Deposit in 134, not considered Cash and Cash Equivalents	-	-
Cash and Cash Equivalents at End of Period	\$ 1,104,117	\$ 1,511,232

Name of Respondent Evergy Missouri West, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2019/Q4</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
Evergy Missouri West, Inc.			
NOTES TO FINANCIAL STATEMENTS (Continued)			

EVERGY MISSOURI WEST, INC.

Notes to Financial Statements

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Organization

The term “Evergy Missouri West” is used throughout this report and refers to Evergy Missouri West, Inc. (Evergy Missouri West), formerly known as KCP&L Greater Missouri Operations Company. Evergy Missouri West is an integrated, regulated electric utility that provides electricity to customers in the state of Missouri. Evergy Missouri West is a wholly-owned subsidiary of Evergy, Inc. (Evergy). Evergy also owns Evergy Metro, Inc. (Evergy Metro), formerly known as Kansas City Power & Light Company, and Evergy Kansas Central, Inc. (Evergy Kansas Central), formerly known as Westar Energy, Inc., both integrated, regulated electric utilities.

Basis of Accounting

The accounting records of Evergy Missouri West are maintained in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases. The accompanying financial statements have been prepared in accordance with the accounting requirements of these regulators, which differ from generally accepted accounting principles (GAAP). Evergy Missouri West classifies certain items in its accompanying Comparative Balance Sheet (primarily debt issuance costs, the components of accumulated deferred income taxes, non-legal cost of removal, abandoned plant, certain miscellaneous current and accrued liabilities, current regulatory assets and regulatory liabilities and current maturities of long-term debt) in a manner different than that required by GAAP. In addition, in accordance with regulatory reporting requirements, Evergy Missouri West accounts for its investments in majority-owned subsidiaries on the equity method rather than consolidating the assets, liabilities, revenues and expenses of these subsidiaries, as required by GAAP.

Evergy Missouri West elected not to apply “push-down accounting” related to the Great Plains Energy Incorporated (Great Plains Energy) and Evergy Kansas Central merger, whereby the adjustments of assets and liabilities to fair value and the resulting goodwill would be recorded on the financial statements of the acquired subsidiary. Evergy Missouri West’s recorded goodwill of \$169.0 million as of December 31, 2019 and 2018 is related to Great Plains Energy’s acquisition of Evergy Missouri West in 2008, where “push-down accounting” was applied.

Use of Estimates

The process of preparing financial statements requires the use of estimates and assumptions that affect the reported amounts of certain types of assets, liabilities, revenues and expenses. Such estimates primarily relate to unsettled transactions and events as of the date of the financial statements. Accordingly, upon settlement, actual results may differ from estimated amounts.

Subsequent Events

Evergy Missouri West has evaluated the impact of events occurring after December 31, 2019 up to March 13, 2020, the date that Evergy Missouri West’s U.S. GAAP financial statements were issued to certain debt holders and has updated such evaluation for disclosure purposes through April 24, 2020. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Cash and Cash Equivalents

Cash equivalents consist of highly liquid investments with original maturities of three months or less at acquisition.

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Evergy Missouri West, Inc.			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Property, Plant and Equipment

Evergy Missouri West records the value of property, plant and equipment at cost. For plant, cost includes contracted services, direct labor and materials, indirect charges for engineering and supervision and an allowance for funds used during construction (AFUDC). AFUDC represents the allowed cost of capital used to finance utility construction activity. AFUDC equity funds are included as a non-cash item in other income and AFUDC borrowed funds are a reduction of interest expense. AFUDC is computed by applying a composite rate to qualified construction work in progress. The rates used to compute gross AFUDC are compounded semi-annually and averaged 3.7% in 2019 and 2.9% in 2018.

Evergy Missouri West's amount of AFUDC for borrowed funds was \$2.7 million and \$2.2 million for 2019 and 2018, respectively. There was no AFUDC for equity funds in 2019 and 2018.

When property units are retired or otherwise disposed, the original cost net of salvage is charged to accumulated depreciation. Repair of property and replacement of items not considered to be units of property are expensed as incurred.

Depreciation and Amortization

Depreciation and amortization of utility plant is computed using the straight-line method over the estimated lives of depreciable property based on rates approved by state regulatory authorities. Annual depreciation rates average approximately 3%.

The depreciable lives of property, plant and equipment are 20- to 60-years for generating facilities, 49- to 66-years for transmission facilities, 10- to 66-years for distribution facilities and 5- to 55-years for other facilities.

Regulatory Accounting

Accounting standards are applied that recognize the economic effects of rate regulation. Accordingly, regulatory assets and liabilities have been recorded when required by a regulatory order or based on regulatory precedent. See Note 4 for additional information concerning regulatory matters.

Revenue Recognition

Evergy Missouri West recognizes revenue on the sale of electricity to customers over time as the service is provided in the amount it has the right to invoice. Revenues recorded include electric services provided but not yet billed by Evergy Missouri West. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. This estimate is based on net system kWh usage less actual billed kWhs. Evergy Missouri West's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates. Evergy Missouri West's unbilled revenue estimate is affected by factors including fluctuations in energy demand, weather, line losses and changes in the composition of customer classes.

Evergy Missouri West also collects sales taxes and franchise fees from customers concurrent with revenue-producing activities that are levied by state and local governments. These items are excluded from revenue, and thus are not reflected on Evergy Missouri West's statements of income.

See Note 2 for additional details regarding revenue recognition from sales of electricity by Evergy Missouri West.

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Evergny Missouri West, Inc.			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Allowance for Doubtful Accounts

Evergny Missouri West determines its allowance for doubtful accounts based on the age of its receivables. Receivables are charged off when they are deemed uncollectible, which is based on a number of factors including specific facts surrounding an account and management's judgment.

Property Gains and Losses

Net gains and losses from the sale of assets and businesses and from asset impairments are recorded in operating expenses.

Asset Impairments

Long-lived assets and finite-lived intangible assets subject to amortization are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount of an asset may not be recoverable. If the sum of the undiscounted expected future cash flows from an asset to be held and used is less than the carrying value of the asset, an asset impairment must be recognized in the financial statements. The amount of impairment recognized is the excess of the carrying value of the asset over its fair value.

Goodwill and indefinite lived intangible assets are tested for impairment annually and when an event occurs indicating the possibility that an impairment exists. The annual test must be performed at the same time each year. The goodwill impairment test consists of comparing the fair value of a reporting unit to its carrying amount, including goodwill, to identify potential impairment. In the event that the carrying amount exceeds the fair value of the reporting unit, an impairment loss is recognized for the difference between the carrying amount of the reporting unit and its fair value. See Note 5 for additional details on goodwill.

Income Taxes

Income taxes are accounted for using the asset/liability approach. Deferred tax assets and liabilities are determined based on the temporary differences between the financial reporting and tax bases of assets and liabilities, applying enacted statutory tax rates in effect for the year in which the differences are expected to reverse. Deferred tax assets are reduced by a valuation allowance when, in the opinion of management, it is more likely than not that some portion of the deferred tax assets will not be realized.

Evergny Missouri West recognizes tax benefits based on a "more-likely-than-not" recognition threshold. In addition, Evergny Missouri West recognizes interest accrued related to unrecognized tax benefits in interest expense and penalties in operating expenses.

Evergny and its subsidiaries, including Evergny Missouri West, file a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. Evergny Missouri West's income tax provisions include taxes allocated based on its separate company income or loss.

Evergny Missouri West has established a net regulatory liability for future refunds to be made to customers for the over-collection of income taxes in rates. Tax credits are recognized in the year generated except for certain investment tax credits that have been deferred and amortized over the remaining service lives of the related properties.

Supplemental Cash Flow Information

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
Evegry Missouri West, Inc.			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Year Ended December 31	2019	2018
Cash paid for (received from):	(millions)	
Interest on financing activities, net of amounts capitalized	\$ 55.9	\$ 59.1
Income taxes, net of refunds	(85.7)	(105.2)
Non-cash investing transactions:		
Property, plant, and equipment additions	13.2	5.5

Recently Adopted Accounting Standards

Leases

In February 2016, the Financial Accounting Standards Board (FASB) issued Accounting Standards Update (ASU) No. 2016-02, *Leases*, which requires an entity that is a lessee to record a right-of-use asset and a lease liability for lease payments on the balance sheet for all leases with terms longer than 12 months. Leases will be classified as either finance or operating, with classification affecting the pattern of expense recognition in the income statement. Lessor accounting remains largely unchanged. In January 2018, the FASB issued ASU No. 2018-01, *Leases: Land Easement Practical Expedient for Transition to Topic 842*, which permits entities to elect an optional transition practical expedient to not evaluate under Topic 842 land easements that exist or expired before the entity's adoption of Topic 842 and that were not previously accounted for as leases under Topic 840. In July 2018, the FASB issued ASU No. 2018-10, *Codification Improvements to Topic 842, Leases*, which updates narrow aspects of the guidance issued in ASU No. 2016-02. Also in July 2018, the FASB issued ASU No. 2018-11, *Leases: Targeted Improvements*, which provides an optional transition method that allows entities to initially apply Topic 842 at the adoption date and recognize a cumulative-effect adjustment to the opening balance of retained earnings in the period of adoption without restating prior periods. In December 2018, the FASB issued ASU No. 2018-20, *Leases: Narrow-Scope Improvements for Lessors*, which is expected to reduce a lessor's implementation and ongoing costs associated with applying ASU No. 2016-02. In March 2019, the FASB issued ASU No. 2019-01, *Leases: Codification Improvements*, which clarifies certain lessor accounting and interim reporting requirements. ASU No. 2016-02 and the subsequent amendments are effective for interim and annual periods beginning after December 15, 2018, with early adoption permitted, and requires a modified retrospective transition approach with an option to either adjust or not adjust comparative periods.

Evegry Missouri West adopted the new guidance on January 1, 2019 without adjusting comparative periods for all leases existing as of January 1, 2019, by electing the optional transition method permitted by ASU No. 2018-11. The adoption of Topic 842 did not have a material impact on Evegry Missouri West and there was no cumulative-effect adjustment recorded to the opening balance of retained earnings. Evegry Missouri West also elected a practical expedient to forgo reassessing existing or expired contracts as leases to determine whether each is in scope of Topic 842 and to forgo reassessing lease classification for existing and expired leases.

2. REVENUE

Retail Revenues

Evegry Missouri West's retail revenues are generated by the regulated sale of electricity to Evegry Missouri West's residential, commercial and industrial customers within its franchised service territory. Evegry Missouri West recognizes revenue on the sale of electricity to its customers over time as the service is provided in the amount it has a right to invoice. Retail customers are billed on a monthly basis at the tariff rates approved by the Public Service Commission of the State of Missouri (MPSC) based on customer kWh usage.

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Evergy Missouri West, Inc.			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Revenues recorded include electric services provided but not yet billed by Evergy Missouri West. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. Evergy Missouri West's estimate is based on net system kWh usage less actual billed kWhs. Evergy Missouri West's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates.

Evergy Missouri West also collects sales taxes and franchise fees from customers concurrent with revenue-producing activities that are levied by state and local governments. These items are excluded from revenue and thus not reflected on Evergy Missouri West's statements of income.

Wholesale Revenues

Evergy Missouri West's wholesale revenues are generated by the sale of wholesale power and capacity in circumstances when the power that Evergy Missouri West generates is not required for customers in its service territory. These sales primarily occur within the Southwest Power Pool, Inc. (SPP) Integrated Marketplace. Evergy Missouri West also purchases power from the SPP Integrated Marketplace and records sale and purchase activity on a net basis in wholesale revenue or fuel and purchased power expense. In addition, Evergy Missouri West sells wholesale power and capacity through bilateral contracts to other counterparties, such as electric cooperatives, municipalities and other electric utilities.

For both wholesale sales to the SPP Integrated Marketplace and through bilateral contracts, Evergy Missouri West recognizes revenue on the sale of wholesale electricity to its customers over time as the service is provided in the amount it has a right to invoice.

Wholesale sales within the SPP Integrated Marketplace are billed weekly based on the fixed transaction price determined by the market at the time of the sale and the MWh quantity purchased. Wholesale sales from bilateral contracts are billed monthly based on the contractually determined transaction price and the kWh quantity purchased.

Transmission Revenues

Evergy Missouri West's transmission revenues are generated by the use of its transmission network by the SPP. To enable optimal use of the diverse generating resources in the SPP region, Evergy Missouri West, as well as other transmission owners, allow the SPP to access and operate their transmission networks. As new transmission lines are constructed, they are included in the transmission network available to the SPP. In exchange for providing access, the SPP pays Evergy Missouri West consideration determined by formula rates approved by FERC, which include the cost to construct and maintain the transmission lines and a return on investment. The price for access to Evergy Missouri West's transmission network is updated annually based on projected costs. Projections are updated to actual costs and the difference is included in subsequent year's prices.

Evergy Missouri West recognizes revenue on the sale of transmission service to its customers over time as the service is provided in the amount it has a right to invoice. Transmission service to the SPP is billed monthly based on a fixed transaction price determined by FERC formula transmission rates along with other SPP-specific charges and the MW quantity purchased.

Industrial Steam and Other Revenues

Evergy Missouri West's industrial steam and other revenues are generated by the regulated sale of industrial steam to steam customers. Evergy Missouri West recognizes revenue on the sale of industrial steam to its customers over time as the service is provided in the amount that it has the right to invoice. Steam customers are billed on a monthly basis at the

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NOTES TO FINANCIAL STATEMENTS (Continued)			

tariff rate approved by the MPSC based on customer MMBtu usage.

Optional Exemption

Evergy Missouri West does not disclose the value of unsatisfied performance obligations on certain bilateral wholesale contracts with an original expected duration of greater than one year for which Evergy Missouri West recognizes revenue in the amount it has the right to invoice.

3. RECEIVABLES

Evergy Missouri West sells its retail and steam accounts receivable to its wholly-owned subsidiary, Evergy Missouri West Receivables Company, which in turn sells an undivided percentage ownership interest in the accounts receivable to an independent outside investor through a receivable sale facility. Evergy Missouri West's receivable sale facility expires in September 2020 and allows for \$50.0 million in aggregate outstanding principal amount of borrowings from mid-November through mid-June and then \$65.0 million from mid-June through the expiration date of the facility.

4. RATE MATTERS AND REGULATION

Other Regulatory Proceedings

In December 2018, the Office of the Public Counsel (OPC) and the Midwest Energy Consumers Group (MECG) filed a petition with the MPSC requesting an Accounting Authority Order (AAO) that would require Evergy Missouri West to record a regulatory liability for all revenues collected from customers for return on investment, non-fuel operations and maintenance costs, taxes including accumulated deferred income taxes, and all other costs associated with Sibley Station following the station's retirement in November 2018.

In October 2019, the MPSC granted OPC's and MECG's request for an AAO and required Evergy Missouri West to record to a regulatory liability the revenues discussed above for consideration in Evergy Missouri West's next rate case, which is expected to be completed no later than 2022. Depending on the MPSC's decision in this next rate case, Evergy Missouri West could be required to refund to customers all or a portion of amounts collected in revenue for Sibley Station since December 2018 or, alternatively, could be required to make no refunds.

As a result of the MPSC order, Evergy Missouri West has recorded a regulatory liability of \$23.7 million as of December 31, 2019 for the estimated amount of revenues that Evergy Missouri West has collected from customers for Sibley Station since December 2018. Evergy Missouri West expects that it will continue to defer such amounts as collected from customers until new rates become effective in its next rate case.

Regulatory Assets and Liabilities

Evergy Missouri West has recorded assets and liabilities on its consolidated balance sheets resulting from the effects of the ratemaking process, which would not otherwise be recorded if Evergy Missouri West was not regulated. Regulatory assets represent incurred costs that are probable of recovery from future revenues. Regulatory liabilities represent future reductions in revenues or refunds to customers.

Management regularly assesses whether regulatory assets and liabilities are probable of future recovery or refund by considering factors such as decisions by the MPSC or FERC in Evergy Missouri West's rate case filings; decisions in other regulatory proceedings, including decisions related to other companies, including Evergy Metro and Evergy Kansas Central, that establish precedent on matters applicable to Evergy Missouri West; and changes in laws and regulations. If recovery or refund of regulatory assets or liabilities is not approved by regulators or is no longer deemed probable, these

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NOTES TO FINANCIAL STATEMENTS (Continued)			

regulatory assets or liabilities are recognized in the current period results of operations. Evergy Missouri West's continued ability to meet the criteria for recording regulatory assets and liabilities may be affected in the future by restructuring and deregulation in the electric industry or changes in accounting rules. In the event that the criteria no longer applied to any or all of Evergy Missouri West's operations, the related regulatory assets and liabilities would be written off unless an appropriate regulatory recovery mechanism were provided. Additionally, these factors could result in an impairment on utility plant assets.

Evergy Missouri West's regulatory assets and liabilities are detailed in the following table.

	December 31	
	2019	2018
Regulatory Assets	(millions)	
Taxes recoverable through future rates	\$ 75.1	\$ 76.1
Pension and post-retirement costs	105.3	103.0
Asset retirement obligations	34.9	30.8
Iatan No. 1 and common facilities	4.3	4.5
Iatan No. 2 construction accounting costs	13.0	13.3
Deferred customer programs	3.5	4.9
Fuel recovery mechanism	18.1	42.4
Solar rebates	30.8	31.3
Merger transition costs	6.4	7.1
Other regulatory assets	6.8	1.4
Total	\$ 298.2	\$ 314.8
Regulatory Liabilities		
Taxes refundable through future rates	\$ 306.3	\$ 317.3
Pension and post-retirement costs	7.5	-
Fuel recovery mechanism	3.9	-
Sibley AAO	23.7	-
Other regulatory liabilities	45.3	48.1
Total	\$ 386.7	\$ 365.4

The following summarizes the nature and period of recovery for each of the regulatory assets listed in the table above.

Taxes recoverable through future rates: Represents expected future increases in income taxes payable that will be recovered from customers when temporary income tax benefits reverse in future periods.

Pension and post-retirement costs: Represents unrecognized gains and losses, prior service and transition costs that will be recognized in future net periodic pension and post-retirement costs, pension settlements amortized over various periods and financial and regulatory accounting method differences that will be eliminated over the life of pension and post-retirement plans maintained by Evergy and certain of its subsidiaries, of which Evergy Missouri West is allocated its respective share of the costs. Of these amounts, \$62.6 million are not included in rate base and are amortized over various periods.

Asset retirement obligations (AROs): Represents amounts associated with AROs as discussed further in Note 6. These amounts are recovered over the life of the related plant and are not included in rate base.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Iatan No. 1 and common facilities: Represents depreciation and carrying costs related to Iatan No. 1 and common facilities. These costs are included in rate base and amortized over various periods.

Iatan No. 2 construction accounting costs: Represents the construction accounting costs related to Iatan No. 2. These costs are included in rate base and amortized through 2059.

Deferred customer programs: Represents costs related to various energy efficiency programs that have been accumulated and deferred for future recovery. Of this amount, \$1.9 million is not included in rates and is amortized through 2021.

Fuel recovery mechanism: Represents the actual cost of fuel consumed in producing electricity and the cost of purchased power in excess of the amounts collected from customers. This difference is expected to be recovered over a one-year period and is not included in rate base.

Solar rebates: Represents costs associated with solar rebates provided to retail electric customers. These amounts are not included in rate base and are amortized over various periods.

Merger transition costs: Represents recoverable transition costs related to the merger. The amounts are not included in rate base and are recovered from retail customers through 2028.

Other regulatory assets: Includes various regulatory assets that individually are small in relation to the total regulatory asset balance. These amounts have various recovery periods and are not included in rate base.

The following summarizes the nature and period of amortization for each of the regulatory liabilities listed in the table above.

Taxes refundable through future rates: Represents the obligation to return to customers income taxes recovered in earlier periods when corporate income tax rates were higher than current income tax rates. A large portion of this amount is related to depreciation and will be returned to customers over the life of the applicable property.

Pension and post-retirement costs: Includes pension and post-retirement benefit obligations and expense recognized in setting prices in excess of actual pension and post-retirement expense.

Fuel recovery mechanism: Represents the amount collected from customers in excess of the actual cost of fuel consumed in producing electricity and the cost of purchased power. This difference is expected to be refunded over a one-year period and is not included in rate base.

Sibley AAO: Represents the estimated amount of revenues that Evergy Missouri West has collected from customers for Sibley Station. These amounts were recorded in connection with an AAO granted by the MPSC in October 2019 and deferred amounts will be considered by the MPSC in Evergy Missouri West's next rate case.

Other regulatory liabilities: Includes various regulatory liabilities that individually are relatively small in relation to the total regulatory liability balance. These amounts will be credited over various periods.

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Evergy Missouri West, Inc.			
NOTES TO FINANCIAL STATEMENTS (Continued)			

5. GOODWILL

Accounting rules require goodwill to be tested for impairment annually and when an event occurs indicating the possibility that an impairment exists. The annual impairment test for the \$169.0 million of Evergy Missouri West acquisition goodwill was conducted as of September 1, 2019. The goodwill impairment test consists of comparing the fair value of a reporting unit to its carrying amount, including goodwill, to identify potential impairment. In the event that the carrying amount exceeds the fair value of the reporting unit, an impairment loss is recognized for the difference between the carrying amount of the reporting unit and its fair value. Evergy Missouri West's regulated electric utility operations are considered one reporting unit for assessment of impairment, as they have similar economic characteristics. The determination of fair value of the reporting unit consisted of two valuation techniques: an income approach consisting of a discounted cash flow analysis and a market approach consisting of a determination of reporting unit invested capital using a market multiple derived from the historical earnings before interest, income taxes, depreciation and amortization and market prices of the stock of peer companies. The results of the two techniques were evaluated and weighted to determine a point within the range that management considered representative of fair value for the reporting unit. The fair value of the reporting unit exceeded the carrying amount, including goodwill. As a result, there was no impairment of goodwill.

6. ASSET RETIREMENT OBLIGATIONS

AROs associated with tangible long-lived assets are legal obligations that exist under enacted laws, statutes and written or oral contracts, including obligations arising under the doctrine of promissory estoppel. These liabilities are recognized at estimated fair value as incurred with a corresponding amount capitalized as part of the cost of the related long-lived assets and depreciated over their useful lives. Accretion of the liabilities due to the passage of time is recorded to a regulatory asset and/or liability. Changes in the estimated fair values of the liabilities are recognized when known.

Evergy Missouri West has AROs related to asbestos abatement and closure and post-closure of ponds and landfills containing coal combustion residuals (CCRs).

The following table summarizes the change in Evergy Missouri West's AROs.

	December 31	
	2019	2018
	(millions)	
Beginning balance	\$ 32.3	\$ 34.8
Settlements	(0.5)	(3.8)
Accretion	1.3	1.3
Ending balance	\$ 33.1	\$ 32.3

7. RETIREMENT BENEFITS

Evergy Missouri West maintains a non-contributory defined benefit Supplemental Executive Retirement Plan (SERP) for certain former executives. The SERP is unfunded; however, Evergy Missouri West has approximately \$13.8 million of assets in a non-qualified trust for the SERP as of December 31, 2019, and expects to fund future benefit payments from these assets. Benefits paid by Evergy Missouri West in each of 2019 and 2018 were \$1.3 million.

The following table reflects benefit obligation information regarding the Evergy Missouri West SERP.

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Evergy Missouri West, Inc.			
NOTES TO FINANCIAL STATEMENTS (Continued)			

	December 31	
	2019	2018
	(millions)	
Projected benefit obligation	\$ 23.4	\$ 22.1
Funded status	\$ (23.4)	\$ (22.1)
Accumulated benefit obligation	\$ 23.4	\$ 22.1
Amounts recognized in the balance sheets		
Current retirement benefits liability	\$ (1.2)	\$ (1.3)
Noncurrent retirement benefits liability	(22.2)	(20.8)
Net amount recognized before Other Comprehensive Income (OCI)	(23.4)	(22.1)
Accumulated OCI	2.3	1.4
Net amount recognized	\$ (21.1)	\$ (20.7)
Amounts in accumulated OCI not yet recognized as a component of net periodic benefit cost:		
Actuarial loss	\$ 2.3	\$ 1.4
Assumptions used for benefit obligations:		
Discount rate	3.51%	4.35%

The following table reflects information regarding the net periodic benefit costs of the Evergy Missouri West SERP.

Year Ended December 31	2019	2018
	(millions)	
Net periodic benefit costs	\$ 1.6	\$ 1.5
Other changes in plan assets and benefit obligations recognized in OCI		
Current year net (gain) loss	\$ 1.5	\$ (1.3)
Amortization of loss	(0.6)	(0.7)
Total recognized in OCI	0.9	(2.0)
Total recognized in net periodic benefit costs and OCI	\$ 2.5	\$ (0.5)
Expense assumptions:		
Discount rate	4.35%	3.60%

For 2020, the estimated net loss to be amortized from accumulated OCI is \$0.5 million.

Evergy Missouri West's projected benefit payments related to the SERP are \$1.3 million per year for 2020 through 2023, \$1.4 million for 2024 and total \$7.6 million for the years 2025 to 2029.

8. SHORT-TERM BORROWINGS AND SHORT-TERM BANK LINES OF CREDIT

Evergy's \$2.5 billion master credit facility expires in 2023. Evergy Missouri West has borrowing capacity under the master credit facility with a sublimit of \$450.0 million. This sublimit can be unilaterally adjusted by Evergy provided the sublimit remains within minimum and maximum sublimits as specified in the facility. A default by Evergy Missouri West or any of its significant subsidiaries on other indebtedness totaling more than \$100.0 million constitutes a default by Evergy Missouri West under the facility. Under the terms of this facility, Evergy Missouri West is required to maintain a total indebtedness to total capitalization ratio, as defined in the facility, of not greater than 0.65 to 1.00 at all times. As of

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December 31, 2019, Evergy Missouri West was in compliance with this covenant.

At December 31, 2019, Evergy Missouri West had \$93.4 million of commercial paper outstanding at a weighted-average interest rate of 2.02%, had issued letters of credit totaling \$2.1 million and had no outstanding cash borrowings under the master credit facility. At December 31, 2018, Evergy Missouri West had \$150.0 million of commercial paper outstanding at a weighted-average interest rate of 3.00%, had issued letters of credit totaling \$2.1 million and had no outstanding cash borrowings under the master credit facility.

9. LONG-TERM DEBT

Evergy Missouri West's long-term debt is detailed in the following table.

	Year Due	December 31	
		2019	2018
		(millions)	
First Mortgage Bonds 9.44% Series	2020-2021	\$ 2.3	\$ 3.4
Senior Notes			
8.27% Series	2021	80.9	80.9
3.49% Series A	2025	36.0	36.0
4.06% Series B	2033	60.0	60.0
4.74% Series C	2043	150.0	150.0
3.74% Series	2022	100.0	-
Medium Term Notes			
7.33% Series	2023	3.0	3.0
7.17% Series	2023	7.0	7.0
Advances from associated companies			
Affiliated Notes Payable to Evergy 4.97% Series	2021	347.4	347.4
Affiliated Notes Payable to Evergy 5.15% Series	2022	287.5	287.5
Total		\$ 1,074.1	\$ 975.2

Mortgage Bonds

Evergy Missouri West has issued mortgage bonds under the General Mortgage Indenture and Deed of Trust dated April 1, 1946, as supplemented, which creates a mortgage lien on a portion of Evergy Missouri West's utility plant.

Senior Notes

Under the terms of the note purchase agreement for Evergy Missouri West's Series A, B and C Senior Notes, Evergy Missouri West is required to maintain a consolidated indebtedness to consolidated capitalization ratio, as defined in the agreement, not greater than 0.65 to 1.00. In addition, Evergy Missouri West's priority debt, as defined in the agreement, cannot exceed 15% of consolidated tangible net worth, as defined in the agreement. At December 31, 2019, Evergy Missouri West was in compliance with these covenants.

In March 2019, Evergy Missouri West issued \$100.0 million of 3.74% Senior Notes, maturing in 2022, under a note purchase agreement.

Scheduled Maturities

Evergy Missouri West's long-term debt maturities for the next five years are \$1.1 million in 2020, \$429.4 million in

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2021, \$387.5 million in 2022, \$10.0 million in 2023 and no maturities in 2024.

10. FAIR VALUE MEASUREMENTS

GAAP establishes a hierarchical framework for disclosing the transparency of the inputs utilized in measuring assets and liabilities at fair value. Management's assessment of the significance of a particular input to the fair value measurement requires judgment and may affect the classification of assets and liabilities within the fair value hierarchy levels. In addition, Evergy Missouri West measures certain investments that do not have a readily determinable fair value at net asset value (NAV), which are not included in the fair value hierarchy. Further explanation of these levels and NAV is summarized below.

Level 1 – Quoted prices are available in active markets for identical assets or liabilities. The types of assets and liabilities included in Level 1 are highly liquid and actively traded instruments with quoted prices, such as equities listed on public exchanges.

Level 2 – Pricing inputs are not quoted prices in active markets but are either directly or indirectly observable. The types of assets and liabilities included in Level 2 are certain marketable debt securities, financial instruments traded in less than active markets or other financial instruments priced with models using highly observable inputs.

Level 3 – Significant inputs to pricing have little or no transparency. The types of assets and liabilities included in Level 3 are those with inputs requiring significant management judgment or estimation.

NAV - Investments that do not have a readily determinable fair value are measured at NAV. These investments do not consider the observability of inputs and, therefore, they are not included within the fair value hierarchy. Evergy Missouri West includes in this category investments that do not have a readily determinable fair value.

Evergy Missouri West records cash and cash equivalents, accounts receivable and short-term borrowings on its balance sheet at cost, which approximates fair value due to the short-term nature of these instruments.

Evergy Missouri West measures the fair value of long-term debt using Level 2 measurements available as of the measurement date. At December 31, 2019, the book value and fair value of Evergy Missouri West's long-term debt, including current maturities, were \$1,072.5 million and \$1,138.1 million, respectively. At December 31, 2018, the book value and fair value of Evergy Missouri West's long-term debt, including current maturities, were \$973.6 million and \$1,007.0 million, respectively.

Supplemental Executive Retirement Plan

At December 31, 2019 and 2018, Evergy Missouri West's SERP rabbi trusts included \$13.3 million and \$13.2 million, respectively, of fixed income funds valued at NAV per share (or its equivalent) that are not categorized in the fair value hierarchy. The fixed income fund invests primarily in intermediate and long-term debt securities, can be redeemed immediately and is not subject to any restrictions on redemptions.

11. COMMITMENTS AND CONTINGENCIES

Environmental Matters

Set forth below are descriptions of contingencies related to environmental matters that may impact Evergy Missouri West's operations or its financial results. Management's assessment of these contingencies, which are based on federal

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and state statutes and regulations, and regulatory agency and judicial interpretations and actions, has evolved over time. These laws and regulations can also change, restrict or otherwise impact Evergy Missouri West's operations or financial results in many ways, including the handling or disposal of waste material and the planning for future construction activities. The failure to comply with these laws and regulations could result in the assessment of administrative, civil and criminal penalties and/or the imposition of remedial requirements. Evergy Missouri West believes that all of its operations are in substantial compliance with current federal, state and local environmental standards.

There are a variety of final and proposed laws and regulations that could have a material adverse effect on Evergy Missouri West's operations and financial results. Due in part to the complex nature of environmental laws and regulations, Evergy Missouri West is unable to assess the impact of potential changes that may develop with respect to the environmental contingencies described below.

Cross-State Air Pollution Update Rule

In September 2016, the Environmental Protection Agency (EPA) finalized the Cross-State Air Pollution (CSAPR) Update Rule. The final rule addresses interstate transport of nitrogen oxides emissions in 22 states including Kansas, Missouri and Oklahoma during the ozone season and the impact from the formation of ozone on downwind states with respect to the 2008 ozone National Ambient Air Quality Standards (NAAQS). In December 2018, EPA finalized a determination, known as the CSAPR Close-Out Rule, demonstrating the CSAPR Update Rule fully addressed certain upwind states' 2008 ozone NAAQS interstate transport obligations. Various states and others have challenged both the CSAPR Update Rule and the CSAPR Close-Out Rule in the U.S. Court of Appeals for the D.C. Circuit (D.C. Circuit). In the fourth quarter of 2019, the D.C. Circuit granted these petitions and remanded a portion of the CSAPR Update Rule back to EPA and vacated the CSAPR Close-Out Rule in its entirety. Due to the uncertainty in what the future CSAPR Update Rule will include, Evergy Missouri West cannot determine the impact on its operations or financial results, but it could be material.

Greenhouse Gases

Burning coal and other fossil fuels releases carbon dioxide (CO₂) and other gases referred to as greenhouse gases (GHG). Various regulations under the federal Clean Air Act Amendments of 1990 (CAA) limit CO₂ and other GHG emissions, and in addition, other measures are being imposed or offered by individual states, municipalities and regional agreements with the goal of reducing GHG emissions.

In August 2018, the EPA published in the Federal Register proposed regulations, which contained (1) emission guidelines for GHG emissions from existing electric utility generating units (EGUs), (2) revisions to emission guideline implementing regulations and (3) revisions to the new source review (NSR) program. These emission guidelines are better known as the Affordable Clean Energy (ACE) Rule. In July 2019, the EPA published in the Federal Register the final ACE Rule with one significant change from the proposal. The NSR program revisions were not included in the final version and are expected to be addressed in a future rulemaking. The ACE Rule establishes emission guidelines for states to use in the development of plans to reduce GHG emissions from existing coal-fired EGUs. This rule defines the "best system of emission reduction" (BSER) for GHG emissions from existing coal-fired EGUs as on-site, heat-rate efficiency improvements. The final rule also provides states with a list of candidate technologies that can be used to establish standards of performance and incorporate these performance standards into state plans. In order for the states to be able to effectively implement the emission guidelines contained in the ACE Rule, the EPA is finalizing new regulations under Section 111(d) of the CAA to help clarify this process. The ACE Rule became effective in September 2019. In conjunction with the finalization of the ACE Rule, the EPA repealed its previously adopted Clean Power Plan (CPP). Also in September 2019, the D.C. Circuit granted motions to dismiss challenges to the CPP and challenges to

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EPA's denial of reconsideration of the CPP.

Due to uncertainty regarding what future state implementation plans will require for compliance with the ACE Rule as well as legal challenges that have been filed, Evergy Missouri West cannot determine the impact on its operations or consolidated financial results, but the cost to comply with the ACE Rule, should it be upheld and implemented in its current or a substantially similar form, could be material.

Water

Evergy Missouri West discharges some of the water used in generation and other operations containing substances deemed to be pollutants. A November 2015 EPA rule establishes effluent limitations guidelines (ELG) and standards for wastewater discharges, including limits on the amount of toxic metals and other pollutants that can be discharged. Implementation timelines for this 2015 rule vary from 2018 to 2023. On November 22, 2019, the EPA published a proposed modification to the ELG rule. The proposed rule modifies numeric limits for flue gas desulfurization (FGD) wastewater and adds a 10% volumetric purge limit for bottom ash transport water. The timeline for final FGD wastewater compliance is also delayed by two years to December 31, 2025. Evergy Missouri West is in the process of reviewing the proposed rule and the costs to comply with these changes could be material.

In April 2019, the U.S. Court of Appeals for the 5th Circuit (5th Circuit) issued a ruling that vacates and remands portions of the original ELG rule. Due to this ruling, future ELG modifications for the best available technology economically achievable for legacy waste water and leachate are likely.

In October 2014, the EPA's final standards for cooling water intake structures at power plants to protect aquatic life took effect. The standards, based on Section 316(b) of the federal Clean Water Act (CWA), require subject facilities to choose among seven best available technology options to reduce fish impingement. In addition, some facilities must conduct studies to assist permitting authorities to determine whether and what site-specific controls, if any, would be required to reduce entrainment of aquatic organisms. Evergy Missouri West's current analysis indicates this rule will not have a significant impact on its coal plants that employ cooling towers or cooling lakes that can be classified as closed cycle cooling and do not expect the impact from this rule to be material. Plants without closed cycle cooling are under evaluation for compliance with these standards and may require additional controls that could be material.

Regulation of Coal Combustion Residuals

In the course of operating its coal generation plants, Evergy Missouri West produces CCRs, including fly ash, gypsum and bottom ash. The EPA published a rule to regulate CCRs in April 2015, that requires additional CCR handling, processing and storage equipment and closure of certain ash disposal units.

In March 2019, the D.C. Circuit issued a ruling to grant the EPA's request to remand the Phase I, Part I CCR rule. This was in response to a prior court ruling requiring the EPA to address un-lined surface impoundment closure requirements. On December 2, 2019, the EPA published a proposed rule called the Part A CCR Rule. This proposal reclassifies clay-lined surface impoundments from "lined" to "unlined" and establishes a deadline of August 31, 2020 to initiate closure. The prior rule included a deadline of October 31, 2020 for unlined impoundments to initiate closure. In February 2020, the EPA released a pre-publication version of a proposed rule called the Part B CCR Rule. This proposal includes a process to allow unlined impoundments to continue to operate if a demonstration is made to prove that they are not adversely impacting groundwater, human health or the environment. The proposal also includes clarification regarding ash used in the closure of landfills and surface impoundments. Evergy Missouri West is in the process of reviewing these proposed rules and the costs to comply with these changes could be material.

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Evergy Missouri West has recorded AROs for its current estimates for the closure of ash disposal ponds, but the revision of these AROs may be required in the future due to changes in existing CCR regulations, the results of groundwater monitoring of CCR units or changes in interpretation of existing CCR regulations or changes in the timing or cost to close ash disposal ponds. If revisions to these AROs are necessary, the impact on Evergy Missouri West's operations or financial results could be material.

Contractual Commitments – Fuel, Power and Other

Evergy Missouri West's contractual commitments at December 31, 2019, excluding retirement benefits, long-term debt and leases, are detailed in the following table.

	2020	2021	2022	2023	2024	After 2024	Total
Purchase commitments				(millions)			
Fuel	\$ 36.8	\$ 11.5	\$ -	\$ -	\$ -	\$ -	\$ 48.3
Power	12.5	12.5	12.5	12.5	12.5	99.8	162.3
Other	12.8	1.6	1.1	0.5	0.5	4.8	21.3
Total contractual commitments	\$ 62.1	\$ 25.6	\$ 13.6	\$ 13.0	\$ 13.0	\$ 104.6	\$ 231.9

Fuel commitments consist of commitments for coal and coal transportation. Power commitments consist of certain commitments for renewable energy under power purchase agreements. Other represents individual commitments entered into in the ordinary course of business

12. RELATED PARTY TRANSACTIONS AND RELATIONSHIPS

In the normal course of business, Evergy Missouri West engages in related party transactions with Evergy Kansas Central and Evergy Metro. A summary of these transactions and the amounts associated with them is provided below.

Transactions between Evergy Missouri West and Evergy Kansas Central prior to June 4, 2018, the date of the merger, are not reflected below.

Jointly-Owned Plants and Shared Services

Evergy Missouri West has no employees of its own. Evergy Metro employees manage Evergy Missouri West's business and operate its facilities at cost, including Evergy Missouri West's 18% ownership interest in Evergy Metro's Iatan Nos. 1 and 2. The operating expenses and capital costs billed from Evergy Metro to Evergy Missouri West were \$172.8 million for 2019 and \$183.2 million for 2018.

Evergy Kansas Central employees manage Jeffrey Energy Center (JEC) and operate its facilities at cost, including Evergy Missouri West's 8% ownership interest in JEC. The operating expenses and capital costs billed from Evergy Kansas Central to Evergy Missouri West for JEC and other various business activities were \$24.9 million for 2019 and \$12.3 million for 2018.

Money Pool

Evergy Missouri West is also authorized to participate in the Evergy, Inc. money pool, an internal financing arrangement in which funds may be lent on a short-term basis to Evergy Missouri West from Evergy, Inc. and between Evergy Metro and Evergy Missouri West. At December 31, 2019 and 2018, Evergy Missouri West had no outstanding receivables or payables under the money pool.

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Related Party Net Receivables and Payables

The following table summarizes Evergy Missouri West's related party net receivables and payables.

	December 31	
	2019	2018
	(millions)	
Net payable to Evergy Metro	\$ 78.7	\$ 72.5
Net payable to Evergy Kansas Central	3.1	2.6
Net receivable from Evergy Missouri West Receivables Company	9.8	19.3
Net payable to Evergy	16.2	32.3

Evergy Missouri West also has related party receivables and payables with certain inactive subsidiaries.

Tax Allocation Agreement

Evergy files a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. As of December 31, 2019 and 2018, Evergy Missouri West had income taxes receivable from Evergy of \$54.5 million and \$27.1 million, respectively.

13. SHAREHOLDER'S EQUITY

Evergy Missouri West has certain restrictions on its ability to pay dividends to Evergy stemming from statutory requirements, corporate organizational documents, covenants and other conditions that could affect dividend levels or the ability to pay dividends. Under the Federal Power Act, Evergy Missouri West generally can pay dividends only out of retained earnings. In 2018, Evergy Missouri West requested, and FERC granted, the ability for Evergy Missouri West to pay Evergy dividends from its common stock accounts until such time that Evergy Missouri West has sufficient retained earnings on a FERC-basis to pay dividends. This authorization to dividend from common stock accounts is conditional upon, among other items, Evergy Missouri West maintaining common equity of at least 35% of total capitalization. In 2019, Evergy Missouri West declared dividends of \$175.0 million from its common stock accounts to Evergy.

Certain conditions in the MPSC order authorizing the merger transaction also require Evergy Missouri West to maintain a credit rating of at least investment grade. If Evergy Missouri West's credit rating is downgraded below the investment grade level as a result of its affiliation with Evergy or any of Evergy's affiliates, Evergy Missouri West shall not pay a dividend to Evergy without MPSC approval or until Evergy Missouri West's investment grade credit rating has been restored.

The master credit facility of Evergy, under which Evergy Missouri West has borrowing capacity, and the note purchase agreement for Evergy Missouri West's Series A, B and C Senior Notes contain covenants requiring Evergy Missouri West to maintain a consolidated indebtedness to consolidated total capitalization ratio of not more than 0.65 to 1.00 at all times.

14. TAXES

Components of income tax expense are detailed in the following table.

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	2019	2018
Current income taxes	(millions)	
Federal	\$ (93.1)	\$ (124.7)
State	(4.5)	(12.4)
Total	(97.6)	(137.1)
Deferred income taxes		
Federal	100.5	143.3
State	8.3	69.6
Total	108.8	212.9
Investment tax credit amortization	(0.2)	(0.2)
Income tax expense	\$ 11.0	\$ 75.6

Effective Income Tax Rates

Effective income tax rates reflected in the financial statements and the reasons for their differences from the statutory federal rates are detailed in the following table.

	2019	2018
Federal statutory income tax	21.0 %	21.0 %
State income taxes	3.0	3.9
Flow through depreciation for plant-related differences	(7.2)	(1.6)
Federal tax credits	(0.1)	(0.1)
Amortization of federal investment tax credits	(0.2)	(0.2)
Changes in uncertain tax positions, net	(0.1)	(0.1)
Federal or state tax rate change	-	41.8
Valuation allowance	(6.0)	7.2
Other	0.8	4.7
Effective income tax rate	11.2 %	76.6 %

Deferred Income Taxes

The tax effects of major temporary differences resulting in deferred income tax assets (liabilities) in the balance sheets is in the following table.

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December 31	2019	2018
Deferred tax assets:	(millions)	
Tax credit carryforward	\$ 30.6	\$ 52.6
Income taxes refundable to customers, net	26.8	29.0
Net operating loss carryforward	110.7	223.8
Accrued liabilities	1.8	2.1
Other	28.6	29.7
Total deferred tax assets before valuation allowance	198.5	337.2
Valuation allowance	(14.8)	(23.0)
Total deferred tax assets, net	183.7	314.2
Deferred tax liabilities:		
Plant-related	(439.6)	(445.5)
Deferred employee benefit costs	(17.3)	(16.9)
Income taxes refundable to customers	(9.8)	(9.1)
Regulatory assets	(11.1)	(17.2)
Other	(29.4)	(30.0)
Total deferred tax liabilities	(507.2)	(518.7)
Net deferred income tax liabilities	\$ (323.5)	\$ (204.5)

Tax Credit Carryforwards

At December 31, 2019 and 2018, Evergy Missouri West had \$6.1 million and \$5.9 million, respectively, of federal general business income tax credit carryforwards. The carryforwards relate primarily to solar, research and development, and alternative refueling property tax credits and expire in the years 2020 to 2039. Due to federal limitations on the utilization of income tax attributes acquired in the Evergy Missouri West acquisition by Great Plains Energy, management expects a portion of these credits to expire unutilized and has provided a valuation allowance against \$0.3 million of the federal income tax benefit.

Net Operating Loss Carryforwards

At December 31, 2019 and 2018, Evergy Missouri West had \$54.1 million and \$154.8 million, respectively, of tax benefits related to federal net operating loss (NOL) carryforwards. Evergy Missouri West also had \$44.1 million and \$44.7 million at December 31, 2019 and 2018, respectively, of excess deferred income taxes related to federal NOL carryforwards to be amortized back to ratepayers in the future. The federal NOL carryforwards expire in years 2023 to 2035. Due to federal limitations on the utilization of income tax attributes acquired in the Evergy Missouri West acquisition by Great Plains Energy, management does not expect to utilize \$7.1 million of tax benefits related to federal NOLs. Therefore, a valuation allowance has been provided against \$7.1 million of the federal income tax benefits.

The year of origin of Evergy Missouri West's related tax benefit amounts for federal NOL carryforwards as of December 31, 2019 are detailed in the following table.

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Year of Origin	Amount of Benefit (millions)
2005	\$ 19.1
2006	32.0
2014	2.6
2016	0.4
	\$ 54.1

In addition, Evergy Missouri West also had deferred tax benefits of \$9.8 million and \$21.6 million related to state NOLs as of December 31, 2019 and 2018, respectively. Evergy Missouri West also had \$2.7 million at December 31, 2019 and 2018 of excess deferred income tax liabilities related to state NOL carryforwards to be amortized back to ratepayers in the future. Management does not expect to utilize \$7.2 million of tax benefits related to NOLs in state tax jurisdictions where Evergy Missouri West does not expect to operate in the future, and \$0.2 million of NOLs due to projected future taxable income in state tax jurisdictions where Evergy Missouri West has operations. Therefore, a valuation allowance has been provided against \$7.4 million of state tax benefits.

Alternative Minimum Tax Carryforwards

At December 31, 2019 and 2018, Evergy Missouri West had \$24.5 million and \$46.7 million, respectively, of federal alternative minimum tax credit carryforwards. These credits do not expire and can be used to reduce taxes paid in the future or become refundable starting in 2018.

Valuation Allowances

Evergy Missouri West is required to assess the ultimate realization of deferred tax assets using a “more likely than not” assessment threshold. This assessment takes into consideration tax planning strategies within Evergy Missouri West’s control and is computed using a separate return approach. This approach requires a valuation allowance for deferred tax benefits if Evergy Missouri West would not realize such benefits on a separate company return. As a result of this assessment, Evergy Missouri West has established a partial valuation allowance for tax benefits related to federal and state tax NOL carryforwards, and tax credit carryforwards.

During 2019 and 2018, \$8.2 million of tax benefit and \$2.2 million of tax expense, respectively, was recorded in continuing operations primarily related to federal and state NOL carryforwards and federal alternative minimum tax credits.

Federal Tax Reform

In December 2017, the U.S. Congress passed and President Donald Trump signed Public Law No. 115-97, commonly referred to as the TCJA. The TCJA represents the first major reform in U.S. income tax law since 1986. Most notably, the TCJA reduces the current top corporate income tax rate from 35% to 21% beginning in 2018, repeals the corporate AMT, makes existing AMT tax credit carryforwards refundable, and changes the deductibility and taxability of certain items, among other things. Prior to the change in tax rates that has been reflected in its 2018 rate case, Evergy Missouri West recovered the cost of income taxes in rates from its customers based on the 35% federal corporate income tax rate. Evergy Missouri West recorded a provision for rate refund in 2018 due to the probability that Evergy Missouri West would be required to make refunds to its customers related to the impacts of the TCJA. The final regulatory treatment of this provision for rate refund was determined in Evergy Missouri West’s rate case with the MPSC.

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Missouri Tax Reform

On June 1, 2018, the Missouri governor signed Senate Bill (S.B.) 884 into law. Most notably, S.B. 884 reduces the corporate income tax rate from 6.25% to 4.0% beginning in 2020, provides for the mandatory use of the single sales factor formula and eliminates intercompany transactions between corporations that file a consolidated Missouri income tax return.

As a result of the change in the Missouri corporate income tax rate, Evergy Missouri West revalued and restated its deferred income tax assets and liabilities as of June 1, 2018. Evergy Missouri West decreased its net deferred income tax liabilities by \$13.3 million, primarily consisting of a \$19.6 million adjustment for the revaluation and restatement of deferred income tax assets and liabilities included in Missouri jurisdictional rate base and a \$6.1 million tax gross-up adjustment for ratemaking purposes, offset by a decrease of \$8.7 million for the revaluation of nonregulated deferred income tax assets and liabilities. The decrease to Evergy Missouri West's net deferred income tax liabilities included in Missouri jurisdictional rate base were offset by a corresponding increase in regulatory liabilities. The net regulatory liabilities will be amortized to customers over a period to be determined in a future rate case.

Evergy Missouri West recognized \$8.7 million of income tax expense primarily related to the difference between Evergy Missouri West's revaluation of its deferred income tax assets and liabilities for financial reporting purposes and the amount of the revaluation pertaining to Evergy Missouri West's Missouri jurisdictional rate base.

Excess Deferred Income Taxes

In December 2017, Evergy Missouri West remeasured its deferred tax assets and liabilities to the new federal corporate income tax rate of 21%. The result of this remeasurement was a reduction in the net deferred tax liability of approximately \$175.5 million. Based on Evergy Missouri West's estimate of excess deferred income taxes (EDIT) that would be used to reduce future customer rates, Evergy Missouri West recorded increases in regulatory assets of approximately \$44.3 million and regulatory liabilities of approximately \$219.7 million. The additional \$15.0 million of regulatory assets and \$75.0 million of regulatory liabilities were required to reflect the net future revenue reduction required to return previously collected income taxes to customers. Evergy Missouri West also recorded \$75.0 million of deferred tax assets and \$15.0 million of deferred tax liabilities related to the regulatory assets and regulatory liabilities. The 2017 remeasurement of deferred income tax accounts are reflected as debits (credits) in the table below.

	Account				
	182	254	190	282	283
	(millions)				
Remeasurement of deferred income taxes	\$59.3	(\$294.7)	\$30.8	\$211.1	(\$6.5)

In 2018, Evergy Missouri West adjusted the amounts related to EDIT due to the filing of the 2017 federal tax return and amended 2014 federal tax return. After the adjustments were made, the 2017 remeasurement of deferred income tax accounts are reflected as debits (credits) in the table below.

	Account				
	182	254	190	282	283
	(millions)				
Remeasurement of deferred income taxes	\$59.5	(\$294.4)	\$30.6	\$210.9	(\$6.6)

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In addition, on June 1, 2018, Evergy Missouri West remeasured its deferred tax assets and liabilities to the new Missouri corporate tax rate of 4% starting in 2020. The result of this remeasurement was a reduction in the net deferred tax liability of approximately \$20.4 million. Based on Evergy Missouri West's estimate of the amount of EDIT that would be used to reduce future customer rates, Evergy Missouri West recorded an increase in regulatory assets of approximately \$3.6 million and regulatory liabilities of approximately \$24.0 million. The additional \$1.1 million of regulatory assets and \$7.6 million of regulatory liabilities were required to reflect the net future revenue reduction required to return previously collected income taxes to customers. Evergy Missouri West also recorded \$7.6 million of deferred tax assets and \$1.1 million of deferred tax liabilities related to the regulatory assets and regulatory liabilities. The 2018 remeasurement of deferred income tax accounts are reflected as debits (credits) in the table below.

	Account				
	182	254	190	282	283
	(millions)				
Remeasurement of deferred income taxes	\$4.7	(\$31.6)	\$3.9	\$23.6	(\$0.6)

In 2019, Evergy Missouri West adjusted the amounts related to EDIT for the change in the Missouri corporate tax rate due to the filing of the 2018 federal tax returns. After the adjustments were made, the 2018 remeasurement of deferred income tax accounts are reflected as debits (credits) in the table below.

	Account				
	182	254	190	282	283
	(millions)				
Remeasurement of deferred income taxes	\$4.8	(\$31.3)	\$3.8	\$23.4	(\$0.7)

The amounts of EDIT regulatory liabilities/(assets) that are considered protected and unprotected before gross-up for ratemaking purposes as of December 31, 2019 and 2018 are reflected in the table below.

	December 31	
	2019	2018
	(millions)	
Federal EDIT		
Protected plant	\$ 142.6	\$ 144.4
Unprotected plant	58.5	63.9
Protected NOL	(43.2)	(43.7)
Unprotected miscellaneous	7.7	8.6
Missouri EDIT		
Unprotected plant and miscellaneous	23.8	24.0
Unprotected NOL	(3.6)	(3.6)
Total Federal and Missouri EDIT	\$ 185.8	\$ 193.6

In December 2018, Evergy Missouri West received a regulatory order from Missouri regarding how the federal EDIT should be amortized. The amortization of EDIT of \$7.9 million and \$2.0 million has been reflected in the following accounts for the years ended December 31, 2019 and 2018. The estimated amortization period based on regulatory orders and the accounts that the amortization will be reported in is reflected in the table below.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
Evergy Missouri West, Inc.			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Jurisdiction	2019	2018	Amortization Period
Federal EDIT	(millions)		
Protected plant	\$ 1.8	\$ 1.2	Estimated 30+ years under ARAM
Unprotected plant	5.4	1.3	10 years straight line
Protected NOL	(0.2)	(0.5)	Estimated 30+ years under ARAM
Unprotected miscellaneous	0.9	-	10 years straight line
Missouri EDIT			
Missouri- All	-	-	Not determined

In the table above, ARAM refers to the average rate assumption method, an approach provided in the TCJA to refund depreciation-related EDIT. The EDIT in account 254 amortizes to account 411.1 and the EDIT in account 182 amortizes to account 410.1.

15. LEASES

Evergy Missouri West leases generating plant and other property and equipment. Under GAAP, a contract is or contains a lease if the contract conveys the right to control the use of identified property, plant or equipment for a period of time in exchange for consideration. Evergy Missouri West assesses a contract as being or containing a lease if the contract identifies property, plant and equipment, provides the lessee the right to obtain substantially all of the economic benefits from use of the property, plant and equipment and provides the lessee the right to direct the use of the property, plant and equipment.

Evergy Missouri West has entered into several agreements to purchase energy through renewable purchase power agreements that are accounted for as leases that commenced prior to the application of Topic 842. Due to the intermittent nature of renewable generation, these leases have significant variable lease payments not included in the initial and subsequent measurement of the lease liability. Variable lease payments are expensed as incurred. In addition, certain other contracts contain payment for activity that transfers a separate good or service such as utilities or common area maintenance. Evergy Missouri West has elected a practical expedient permitted by GAAP to not separate such components of the lease from other lease components for all leases.

Evergy Missouri West's leases have remaining terms ranging from 5 to 9 years. Leases that have original lease terms of twelve months or less are not recognized on Evergy Missouri West's balance sheets. Some leases have options to renew the lease or terminate early at the election of Evergy Missouri West. Judgment is applied at lease commencement to determine the reasonably certain lease term based on then-current assumptions about use of the leased asset, market conditions and terms in the contract. The judgment applied to determine the lease term can significantly impact the measurement of the lease liability and right-of-use asset and lease classification.

Evergy Missouri West typically discounts lease payments over the term of the lease using its incremental borrowing rate at lease commencement to measure its initial and subsequent lease liability. For leases that existed at the initial application of Topic 842, Evergy Missouri West used the incremental borrowing rates that corresponded to the remaining lease term as of January 1, 2019.

Leases may be classified as either operating leases or capital leases. The lease classification is based on assumptions of the lease term and discount rate, as discussed above, and the fair market value and economic life of the leased asset. Operating leases recognize a consistent expense each period over the lease term, while capital leases will result in the

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Evergny Missouri West, Inc.			
NOTES TO FINANCIAL STATEMENTS (Continued)			

separate presentation of interest expense on the lease liability and amortization of the right-of-use asset.

Evergny Missouri West's lease expense is detailed in the following table.

Year Ended December 31, 2019	
Capital lease costs	(millions)
Amortization of right-of-use assets	\$ 0.1
Interest on lease liabilities	0.1
Short-term lease costs	0.3
Variable lease costs for renewable purchase power agreements	52.9
Total lease costs	\$ 53.4

Evergny Missouri West had \$1.9 million of right-of-use assets obtained in exchange for new operating lease liabilities in 2019.

Capital Leases

Right-of-use assets for capital leases are included in utility plant on Evergny Missouri West's balance sheets. Lease liabilities for capital leases are included in obligations under capital leases. Payments and other supplemental information for capital leases as of December 31, 2019, are detailed in the following table.

	(millions)
2020	\$ 0.2
2021	0.2
2022	0.2
2023	0.2
2024	0.2
After 2024	0.9
Total capital lease payments	1.9
Amounts representing imputed interest	(0.5)
Present value of lease payments	1.4
Less: current portion	(0.2)
Total long-term obligations under capital leases	1.2
Right-of-use assets under capital leases included in utility plant on the balance sheets	\$ 257.9
Weighted-average remaining lease term (years)	8.7
Weighted-average discount rate	7.6%

Operating Leases

Right-of-use assets for operating leases are included in utility plant on Evergny Missouri West's balance sheets. Lease liabilities for operating leases are included in obligations under capital leases. Lease payments and other supplemental information for operating leases as of December 31, 2019, are detailed in the following table.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
Evegy Missouri West, Inc.			
NOTES TO FINANCIAL STATEMENTS (Continued)			

	(millions)
2020	\$ 0.4
2021	0.4
2022	0.4
2023	0.4
2024	0.4
After 2024	-
Total operating lease payments	<u>2.0</u>
Amounts representing imputed interest	<u>(0.1)</u>
Present value of lease payments	1.9
Less: current portion	<u>(0.4)</u>
Total long-term obligations under operating leases	<u>1.5</u>
Right-of-use assets under operating leases included in utility plant on the balance sheets	\$ 1.9
Weighted-average remaining lease term (years)	5.0
Weighted-average discount rate	2.2%

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				(2,541,994)
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				493,970
3	Preceding Quarter/Year to Date Changes in Fair Value				1,028,411
4	Total (lines 2 and 3)				1,522,381
5	Balance of Account 219 at End of Preceding Quarter/Year				(1,019,613)
6	Balance of Account 219 at Beginning of Current Year				(1,019,613)
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				900,730
8	Current Quarter/Year to Date Changes in Fair Value				(1,662,997)
9	Total (lines 7 and 8)				(762,267)
10	Balance of Account 219 at End of Current Quarter/Year				(1,781,880)

Name of Respondent Evergy Missouri West, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 122(a)(b) Line No.: 10 Column: e

Under ASC 715 "Compensation-Retirement Benefits," unamortized prior service costs and gains/losses for the pension and other post-retirement plans are recorded to accumulated other comprehensive income.

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	3,132,225,004	3,132,225,004
4	Property Under Capital Leases	261,031,613	261,031,613
5	Plant Purchased or Sold		
6	Completed Construction not Classified	153,922,265	153,922,265
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	3,547,178,882	3,547,178,882
9	Leased to Others		
10	Held for Future Use	2,915,397	2,915,397
11	Construction Work in Progress	98,168,723	98,168,723
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	3,648,263,002	3,648,263,002
14	Accum Prov for Depr, Amort, & Depl	1,024,571,596	1,024,571,596
15	Net Utility Plant (13 less 14)	2,623,691,406	2,623,691,406
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	996,356,559	996,356,559
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	28,215,037	28,215,037
22	Total In Service (18 thru 21)	1,024,571,596	1,024,571,596
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,024,571,596	1,024,571,596

Name of Respondent

Evergy Missouri West, Inc.

This Report Is:

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(Mo, Da, Yr)
/ /

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
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					6
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					12
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					14
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					17
					18
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					20
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					22
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					33

Name of Respondent Evergy Missouri West, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 200 Line No.: 4 Column: c

Property Under Capital Leases includes the following:

Account 101100 - Property Under Capital Leases	\$ 259,149,633
Account 101120 - Operation Lease - Right of Use	1,881,980
Total	\$ 261,031,613

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year
			Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)		
10	SUBTOTAL (Total 8 & 9)		
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)		
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

Name of Respondent

Evergy Missouri West, Inc.

This Report Is:

(1) An Original

(2) A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2019/Q4

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
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			13
			14
			15
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			17
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			20
			21
			22

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	96,664	
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	31,873,313	967,205
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	31,969,977	967,205
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	678,819	
9	(311) Structures and Improvements	106,780,327	4,496,016
10	(312) Boiler Plant Equipment	592,953,241	12,816,862
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	133,267,137	1,471,547
13	(315) Accessory Electric Equipment	61,013,054	2,336,691
14	(316) Misc. Power Plant Equipment	11,500,756	668,080
15	(317) Asset Retirement Costs for Steam Production	29,504,097	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	935,697,431	21,789,196
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights	1,767,208	
38	(341) Structures and Improvements	24,640,363	659,269
39	(342) Fuel Holders, Products, and Accessories	16,624,536	670,318
40	(343) Prime Movers	209,675,252	308,416
41	(344) Generators	63,310,966	699,159
42	(345) Accessory Electric Equipment	44,273,887	2,559,436
43	(346) Misc. Power Plant Equipment	619,729	114,103
44	(347) Asset Retirement Costs for Other Production	118,528	
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	361,030,469	5,010,701
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	1,296,727,900	26,799,897

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	18,479,483	1,866,416
49	(352) Structures and Improvements	9,808,526	117
50	(353) Station Equipment	193,053,654	13,309,625
51	(354) Towers and Fixtures	323,639	
52	(355) Poles and Fixtures	139,584,022	13,201,052
53	(356) Overhead Conductors and Devices	79,165,992	3,953,379
54	(357) Underground Conduit	16,148	
55	(358) Underground Conductors and Devices	86,562	
56	(359) Roads and Trails		
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	440,518,026	32,330,589
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	7,286,013	
61	(361) Structures and Improvements	12,663,994	19,070
62	(362) Station Equipment	210,307,519	24,737,141
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	280,995,132	14,580,142
65	(365) Overhead Conductors and Devices	181,260,563	8,820,461
66	(366) Underground Conduit	90,032,346	6,205,354
67	(367) Underground Conductors and Devices	197,012,413	14,580,772
68	(368) Line Transformers	252,391,667	7,050,634
69	(369) Services	105,986,044	4,478,066
70	(370) Meters	54,154,585	22,275,514
71	(371) Installations on Customer Premises	30,851,646	334,113
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	47,567,314	2,980,740
74	(374) Asset Retirement Costs for Distribution Plant		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,470,509,236	106,062,007
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	1,894,513	
87	(390) Structures and Improvements	49,249,259	796,947
88	(391) Office Furniture and Equipment	12,230,140	895,161
89	(392) Transportation Equipment	33,929,888	4,980,575
90	(393) Stores Equipment	69,612	10,537
91	(394) Tools, Shop and Garage Equipment	5,245,109	268,664
92	(395) Laboratory Equipment	4,651,021	5,952
93	(396) Power Operated Equipment	7,391,137	35,764
94	(397) Communication Equipment	41,041,482	35,612
95	(398) Miscellaneous Equipment	790,771	-33,575
96	SUBTOTAL (Enter Total of lines 86 thru 95)	156,492,932	6,995,637
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant	16,950	
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	156,509,882	6,995,637
100	TOTAL (Accounts 101 and 106)	3,396,235,021	173,155,335
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	3,396,235,021	173,155,335

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
		18,455	20,364,354	48
		699,482	10,508,125	49
765,336		5,675,741	211,273,684	50
			323,639	51
166,891			152,618,183	52
			83,119,371	53
			16,148	54
			86,562	55
				56
				57
932,227		6,393,678	478,310,066	58
				59
		-18,455	7,267,558	60
		-5,228	12,677,836	61
1,016,565		-5,490,021	228,538,074	62
				63
1,061,297		-290,392	294,223,585	64
1,249,655		-229,606	188,601,763	65
295,915			95,941,785	66
1,510,096		-334,390	209,748,699	67
1,082,919		-25,586	258,333,796	68
868,130			109,595,980	69
675,111			75,754,988	70
5,546,344			25,639,415	71
				72
618,577			49,929,477	73
				74
13,924,609		-6,393,678	1,556,252,956	75
				76
				77
				78
				79
				80
				81
				82
				83
				84
				85
			1,894,513	86
274,282			49,771,924	87
1,309,014			11,816,287	88
1,091,702			37,818,761	89
			80,149	90
305,995		72,313	5,280,091	91
241,174			4,415,799	92
423,041			7,003,860	93
607,952			40,469,142	94
4,215			752,981	95
4,257,375		72,313	159,303,507	96
				97
			16,950	98
4,257,375		72,313	159,320,457	99
24,093,454			3,545,296,902	100
				101
				102
				103
24,093,454			3,545,296,902	104

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
Evergy Missouri West, Inc.			
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 58 Column: b

Under Evergy Missouri West's transmission formula rate (Docket No. ER10-230), certain transmission assets included on pages 204-207 are excluded from rate base for the purpose of transmission formula rate calculations. These excluded transmission assets are defined under Attachment AI to the Southwest Power Pool (SPP) Open Access Transmission Tariff and other applicable Commission policies, as well as determined not to be transmission facilities for SPP ratemaking purposes in Evergy Missouri West's transmission classification filing, Docket EL08-89.

The balance of transmission assets as of December 31, 2018 to be excluded from Evergy Missouri West's transmission formula rate is \$43,628,483.

Schedule Page: 204 Line No.: 58 Column: g

Under Evergy Missouri West's transmission formula rate (Docket No. ER10-230), certain transmission assets included on pages 204-207 are excluded from rate base for the purpose of transmission formula rate calculations. These excluded transmission assets are defined under Attachment AI to the Southwest Power Pool (SPP) Open Access Transmission Tariff and other applicable Commission policies, as well as determined not to be transmission facilities for SPP ratemaking purposes in Evergy Missouri West's transmission classification filing, Docket EL08-89.

The balance of transmission assets as of December 31, 2019 to be excluded from Evergy Missouri West's transmission formula rate is \$55,564,269.

Name of Respondent
Evergy Missouri West, Inc.

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2019/Q4

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1	None				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	TOTAL				

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Land purchased in Sedalia	2007		1,936,059
3	Additional land purchased in Sedalia	2013		818,867
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22	Improvements at Iatan Plant	2001		43,894
23	(MO West has 18% ownership in this facility)			
24	Improvements at Iatan Plant	2002		7,218
25	(MO West has 18% ownership in this facility)			
26	Purchase Easements for Sampson Sub #339	2003		109,359
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	Total			2,915,397

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Pgrm. URD Cable Testing	1,716,508
2	MO WEST LMR UPGRADE	2,757,538
3	MO WEST MW OVERLAY - HW	3,811,956
4	Replace Steam Sales Piping Support Structure	2,438,627
5	LR STA - Rental RO Unit	1,089,473
6	Misc. Projects Under \$1,000,000	86,354,621
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
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42		
43	TOTAL	98,168,723

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	936,311,710	936,311,710		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	102,330,668	102,330,668		
4	(403.1) Depreciation Expense for Asset Retirement Costs	2,878,695	2,878,695		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	4,029,417	4,029,417		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	-9,615,919	-9,615,919		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	99,622,861	99,622,861		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	24,093,454	24,093,454		
13	Cost of Removal	18,381,228	18,381,228		
14	Salvage (Credit)	2,896,670	2,896,670		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	39,578,012	39,578,012		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	996,356,559	996,356,559		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	-23,685,552	-23,685,552		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	223,027,733	223,027,733		
25	Transmission	147,790,186	147,790,186		
26	Distribution	589,952,559	589,952,559		
27	Regional Transmission and Market Operation				
28	General	59,271,633	59,271,633		
29	TOTAL (Enter Total of lines 20 thru 28)	996,356,559	996,356,559		

Name of Respondent Evergy Missouri West, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 8 Column: b

Missouri Public Service Commission Order ER-2018-0146 required the computation of depreciation expense on Sibley generating plant that was retired after the last rate case but included in rate base. Depreciation is offset to regulatory liability account 254. Depreciation expense for 2019 was \$10,362,072.

Missouri Senate Bill 564 Section 393.1400 allows the deferral of 85% of depreciation expense on plant in service meeting specific criteria until the next rate case. Depreciation is offset to regulatory asset account 182. Depreciation expense for 2019 was \$(746,158).

Schedule Page: 219 Line No.: 20 Column: b

Negative Steam production reserve balance is due to the retirement of Sibley generating units 1,2,3 and common in 2018.

Steam production reserve includes the annual depreciation allowance of \$7.2M ordered by the Missouri Public Service Commission in rate case ER-2016-0156. The order was not specific as to the utility accounts the allowance was applicable to. The allowance is recorded in steam production account 31299. In rate case ER-2018-0146, the allowance was ordered to cease effective December 2018. Inception to date depreciation included in steam production reserve is \$12,750,000.

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	MPS Canada Holdings, Inc.	03/01/1993		-47,362,104
2	MPS Merchant Services, Inc.	12/20/1985		-496,210,183
3	SJLP Inc.	12/31/2000		2,111,839
4	Trans MPS, Inc.	03/06/1986		-340,863,201
5	MPS Finance Corp.	08/05/1988		1,896,649
6	Energry Missouri West Receivables Company	06/25/2009		20,122,228
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41				
42	Total Cost of Account 123.1 \$	-860,171,654	TOTAL	-860,304,772

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
-7,769		-47,369,873		1
-106,174		-496,316,357		2
-371		2,111,468		3
1,896,619		-338,966,582		4
-1,896,649				5
247,462		20,369,690		6
				7
				8
				9
				10
				11
				12
				13
				14
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133,118		-860,171,654		42

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	23,302,188	20,012,700	
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	16,598,669	15,761,639	
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	14,496,232	14,484,548	
8	Transmission Plant (Estimated)	39,529	36,590	
9	Distribution Plant (Estimated)	934,193	998,294	
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)		-456,915	
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	32,068,623	30,824,156	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	1,136,176	1,213,488	
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	56,506,987	52,050,344	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
Evergy Missouri West, Inc.			
FOOTNOTE DATA			

Schedule Page: 227 Line No.: 5 Column: b

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for materials and supplies assigned to construction has been provided below:

	2018	2019
Assigned to Construction (Estimated):		
Production Plant (Estimated)	668,443	577,238
Transmission Plant (Estimated)	3,147,770	1,115,448
Distribution Plant (Estimated)	<u>12,782,456</u>	<u>14,068,953</u>
Total	16,598,669	15,761,639

Schedule Page: 227 Line No.: 11 Column: c

Account 154001 Obsolete M&S Reserve - Generation	= (347,314)
Account 154002 Obsolete M&S Reserve - T&D	= <u>(109,600)</u>
Total	(456,914)

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2020	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	78,947.00		17,531.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	206.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	Evergy Metro, Inc.	4,840.00			
10					
11					
12					
13					
14					
15	Total	4,840.00			
16					
17	Relinquished During Year:				
18	Charges to Account 509	10.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	83,983.00		17,531.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	268.00		268.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	268.00			
40	Balance-End of Year			268.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)		11		
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

- 6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- 7. Report on Lines 8-14 the names of vendors/transferrers of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
- 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2021		2022		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
17,531.00		17,531.00		244,738.00		376,278.00		1
								2
								3
				17,531.00		17,737.00		4
								5
								6
								7
								8
						4,840.00		9
								10
								11
								12
								13
								14
						4,840.00		15
								16
								17
						10.00		18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
17,531.00		17,531.00		262,269.00		398,845.00		29
								30
								31
								32
								33
								34
								35
268.00		268.00		7,236.00		8,308.00		36
								37
								38
						268.00		39
268.00		268.00		7,236.00		8,040.00		40
								41
								42
								43
								11 44
								45
								46

Name of Respondent Eversource Energy Missouri West, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 228 Line No.: 1 Column: m

The difference between page 110 Line 52 Column D and page 229a/b Line 1 Column M totaling \$32,917 relates to Renewable Energy Credit (REC) Inventory recorded to account 158 that are treated as allowances; however these RECs are not related to SO2 or NOx allowances and have not been reported on page 228-229.

Schedule Page: 228 Line No.: 29 Column: m

The difference between page 110 Line 52 Column C and page 229a/b Line 1 Column M totaling \$48,328 relates to Renewable Energy Credit (REC) Inventory recorded to account 158 that are treated as allowances; however these RECs are not related to SO2 or NOx allowances and have not been reported on page 228-229.

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2020	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	7,071.00		2,978.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	82.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	Everygy Metro, Inc.	429.00			
10					
11					
12					
13					
14					
15	Total	429.00			
16					
17	Relinquished During Year:				
18	Charges to Account 509	457.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	Everygy Kansas Central	216.00			
23					
24					
25					
26					
27					
28	Total	216.00			
29	Balance-End of Year	6,909.00		2,978.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

- 6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- 7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
- 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2021		2022		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
2,339.00		2,339.00				14,727.00		1
								2
								3
639.00		639.00		2,339.00		3,699.00		4
								5
								6
								7
								8
						429.00		9
								10
								11
								12
								13
								14
						429.00		15
								16
								17
						457.00		18
								19
								20
								21
						216.00		22
								23
								24
								25
								26
								27
						216.00		28
2,978.00		2,978.00		2,339.00		18,182.00		29
								30
								31
								32
								33
								34
								35
								36
								37
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								46

Name of Respondent Evergy Missouri West, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 229	Line No.: 4	Column: b
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Seasonal Allowances	12	B.3b
Annual Allowances	70	B.3a
Total Allowances	82	

Schedule Page: 229	Line No.: 4	Column: f
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Seasonal Allowances	639	B.1b
Annual Allowances	0	
Total Allowances	639	

Schedule Page: 229	Line No.: 4	Column: h
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Seasonal Allowances	639	B.2b
Annual Allowances	0	
Total Allowances	639	

Schedule Page: 229	Line No.: 4	Column: j
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Seasonal Allowances	0	
Annual Allowances	2,339	B.4a
Total Allowances	2,339	

Schedule Page: 229	Line No.: 9	Column: b
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Seasonal Allowances	113	B.6b
Annual Allowances	316	B.5a
Total Allowances	429	

Schedule Page: 229	Line No.: 18	Column: b
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Seasonal Allowances	158	B.8b
Annual Allowances	299	B.7a
Total Allowances	457	

Schedule Page: 229	Line No.: 22	Column: b
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Seasonal Allowances	90	B.10b
Annual Allowances	126	B.9a
Total Allowances	216	

Schedule Page: 229	Line No.: 29	Column: b
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Seasonal Allowances	998	C.10
Annual Allowances	5,911	C.9
Total Allowances	6,909	

Schedule Page: 229	Line No.: 29	Column: d
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Seasonal Allowances	639	C.11
Annual Allowances	2,339	C.12
Total Allowances	2,978	

Schedule Page: 229	Line No.: 29	Column: f
---------------------------	---------------------	------------------

Seasonal Allowances	639	C.13
Annual Allowances	2,339	C.14
Total Allowances	2,978	

Schedule Page: 229	Line No.: 29	Column: h
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Seasonal Allowances	639	C.15
Annual Allowances	2,339	C.16
Total Allowances	2,978	

Schedule Page: 229	Line No.: 29	Column: j
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Seasonal Allowances	0	
Annual Allowances	2,339	C.17
Total Allowances	2,339	

Schedule Page: 229	Line No.: 29	Column: l
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Seasonal Allowances	2,915	C.7
Annual Allowances	15,267	C.8
Total Allowances	18,182	

Name of Respondent

Evergy Missouri West, Inc.

This Report Is:

(1) An Original

(2) A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2019/Q4

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	None					
2						
3						
4						
5						
6						
7						
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14						
15						
16						
17						
18						
19						
20	TOTAL					

Name of Respondent

Evergy Missouri West, Inc.

This Report Is:

(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2019/Q4

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21	None					
22						
23						
24						
25						
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48						
49	TOTAL					

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22					
23					
24					
25					
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27					
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39					
40					

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Acctg. for Income Taxes - ASC 740 Impact on					
2	Rate Regulated Enterprises	76,135,837		Various	1,035,297	75,100,540
3						
4	Asset Retirement Obligations - ASC 410	30,765,679	4,168,151	407		34,933,830
5						
6	Pension & OPEB costs deferred in accordance					
7	with Missouri Case No. ER-2018-0146.	103,019,510	13,004,240	926	10,673,737	105,350,013
8						
9	Missouri Case No. ER-2009-0090, ER-2010-0356					
10	ER-2012-0175, ER-2016-0156, and ER-2018-0146:					
11	Represents the deferred costs for the energy					
12	efficiency and affordability programs. Vintage 1					
13	and 2 to be amortized over 10 years, Vintages					
14	3, 4, and 5 to be amortized over 6 years.	4,992,230		908	3,396,766	1,595,464
15						
16	Missouri Case No. ER-2010-0356 and ER-2012-0175:					
17	Missouri jurisdictional difference between allowed					
18	rate base and financial costs booked for Iatan 1					
19	and Iatan Common, with Vintage 1 to be amortized					
20	over 27 years beginning June 2011 and Vintage 2					
21	amortized over 25.4 years beginning February					
22	2013.	4,524,358		405	232,215	4,292,143
23						
24	Missouri Case No. ER-2010-0356 and ER-2012-0175:					
25	Deferred costs associated with the Iatan 2					
26	project, with Vintage 1 to be amortized over					
27	47.7 years beginning June 2011 and Vintage 2					
28	amortized over 46.12 years beginning February 2013	13,325,992		405	331,627	12,994,365
29						
30	Missouri Case No. ER-2010-0356:					
31	Deferred costs associated with DSM advertising,					
32	to be amortized over 10 years beginning June 2011	47,327		909	19,057	28,270
33						
34	Missouri Case No. EO-2014-0151:					
35	Deferral of Solar Rebates and REC's					
36	Expenses continue to be deferred and					
37	recovery of expenses through the Renewable Energy					
38	Rate Adjustment Mechanism. (RESRAM)	31,265,900	6,313,889	910	6,829,069	30,750,720
39						
40	Missouri Case No. ER-2016-0156:					
41	Deferred costs related to Iatan 2 and Common					
42	O&M Tracker to be amortized over 4 years					
43	beginning February 2017.	1,152,502		506,513	537,088	615,414
44	TOTAL	314,813,202	31,507,268		48,112,809	298,207,661

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1						
2	Missouri Case No. EO-2012-2009 and					
3	EO-2015-0241:					
4	To track the over/under recovery of GMO MEEIA					
5	Customer Program costs Cycle 1 and the over/under					
6	recovery and deferred costs of GMO MEEIA Customer					
7	Programs Cycle 2. Per Stipulation and Agreement in					
8	Cases EO-2012-2009 and EO-2015-0241, respectively.	(177,678)	2,096,311	908		1,918,633
9						
10	Missouri Case No. ER-2009-0090 and HR-2009-0092:					
11	Missouri West Fuel Adjustment Clause &					
12	Steam Quarterly Cost Adjustment.	42,425,011		419,557	24,293,645	18,131,366
13						
14	Missouri Case No. ER-2018-0146:					
15	Transition Costs related to the Westar Merger					
16	to be amortized over 10 years beginning					
17	December 1, 2018	7,149,131		426	720,921	6,428,210
18						
19	Missouri Case No. ER-2018-0146:					
20	Prospective tracking of the One KC Place Lease					
21	for over-refunded ratepayers from July 2016 -					
22	February 2017. Balance as of December 1, 2018					
23	to be amortized over 4 years.	169,932		931	43,387	126,545
24						
25	Missouri Case No. ER-2018-0146:					
26	Deferred costs associated with the Opt-In Time of					
27	Use, an alternative to standard residential rates,					
28	authorized to be recovered in subsequent rate					
29	filing based on the level of customers enrolled					
30	at that time.	17,471	606,095	910		623,566
31						
32	Mark to Market Short Term Loss		121,116	555		121,116
33						
34	Deferred amounts in accordance with Plant					
35	In-Service Accounting, Missouri Senate Bill 564,			403,405		
36	Section 393.1400.		1,571,180	431,922		1,571,180
37						
38	Missouri Senate Bill 564, Section 393.1655.5 Fuel					
39	Adjustment Clause Cap Carrying Cost of Fuel					
40	Adjustment Clause.		3,626,286	405		3,626,286
41						
42						
43						
44	TOTAL	314,813,202	31,507,268		48,112,809	298,207,661

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Goodwill	168,969,590				168,969,590
2	Billing Work Orders	1,523,344	1,084,989	456,457	1,403,166	1,205,167
3	Miscellaneous	2,446,702		various	56,163	2,390,539
4	MEEIA Performance Incentive					
5	Award	942,816	5,468,646	various	963,574	5,447,888
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46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	173,882,452				178,013,184

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Accumulated Deferred Income Taxes - Federal	25,053,776	24,308,952
3	Accumulated Deferred Income Taxes - State	4,427,717	3,946,560
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	29,481,493	28,255,512
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)	284,712,589	155,480,615
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	314,194,082	183,736,127

Notes

The balance at end of year presented under the "Other" category reflects deferred tax assets related to the Federal and State NOLs, AMT Liability, Valuation Allowance and other activity recorded as other income or deductions.

Column (c), Line 8 includes excess deferred taxes of \$7,121,076.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
Evergy Missouri West, Inc.			
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 18 Column: c

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

**Evergy Missouri West, Inc.
ADIT- Account 190**

	2019 YE Balance
190200 Accumulated Deferred Income Taxes	
Accrued Maintenance	7,226,310
Accrued Sales Tax	221,648
Amortization of CIAC	962,553
Customer Advances	1,248,327
FAS 106	1,787,675
FIN48	22,750
Injuries & Damages Reserve	315,995
OCI	602,108
Other Accruals	1,548,266
Retail Regulated Liabilities	3,459,403
Unrealized Gain/Loss	49,476
Excess Deferred Taxes	7,121,076
Reserve for Obsolete Inventory	108,947
Sibley Retirement Accounting Order	5,640,407
LI Weatherization Program	108,079
190300 Non Current Federal NOL Benefits	98,234,905
190301 Non Current State NOL Benefits	12,449,268
190350 Tax Valuation Allowance	(14,835,380)
190500 AMT and GBC Credit Carryforward	30,625,497
190601 FAS 109	71,125,503
190602 FAS 109	2,552,468
190603 FAS 109	(46,839,154)
Total - Page 234, Col. (c), Line 18	183,736,127

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201 - Common Stock	1,000	0.01	
2				
3				
4				
5				
6				
7				
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
10						1
						2
						3
						4
						5
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 208 - Donation received from Stockholders	
2		
3	Account 209 - Reduction in Par of Stated Value of Capital Stock	
4		
5	Account 210 - Gain on Resale or Cancellation of Reacquired Capital Stk	
6		
7	Account 211 - Miscellaneous Paid-In Capital - December 31, 2018	1,236,949,287
8	Dividend Distribution	-175,000,000
9	Subtotal - Balance at December 31, 2019	1,061,949,287
10		
11		
12		
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40	TOTAL	1,061,949,287

Name of Respondent

Evergy Missouri West, Inc.

This Report Is:

(1) An Original

(2) A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2019/Q4

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	None	
2		
3		
4		
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21		
22	TOTAL	

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Senior Notes, 8.27% Series	131,750,000	3,591,143
2	SJLP Unsecured Medium Term Notes, 7.17% Series	7,000,000	382,259
3	SJLP Unsecured Medium Term Notes, 7.33% Series	3,000,000	163,606
4	Total Long Term Debt - Account 224	141,750,000	4,137,008
5			
6	Pollution Control Bonds	7,300,000	422,982
7	Environmental Improvement Bonds	5,000,000	111,563
8	SJLP First Mortgage Bond, 9.44% Series	22,500,000	664,653
9	Senior Notes, 3.49%	125,000,000	782,270
10	Senior Notes, 4.06%	75,000,000	467,003
11	Senior Notes, 3.74%	100,000,000	123,040
12	Senior Notes, 4.74%	150,000,000	938,388
13	Total - Account 221	484,800,000	3,509,899
14			
15	Affiliated Senior Notes, 4.97%	347,389,000	
16	Affiliated Senior Notes, 5.15%	287,500,000	
17	Total - Account 223	634,889,000	
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	1,261,439,000	7,646,907

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
03-31-99	11-15-21	03-31-99	11-15-21	80,850,000	6,686,295	1
12-06-93	12-01-23	12-06-93	12-01-23	7,000,000	501,900	2
11-30-93	11-30-23	11-30-93	11-30-23	3,000,000	219,900	3
				90,850,000	7,408,095	4
						5
03-01-96	03-01-26	03-01-96	03-01-26			6
05-26-93	05-01-28	05-26-93	05-01-28			7
11-25-91	02-01-21	11-25-91	02-01-21	2,250,000	221,250	8
08-16-13	08-15-25	08-16-13	08-15-25	36,000,000	1,256,400	9
08-16-13	08-15-33	08-16-13	08-15-33	60,000,000	2,436,000	10
03-01-19	03-01-22	03-01-19	03-01-22	100,000,000	3,116,667	11
08-16-13	08-15-43	08-16-13	08-15-43	150,000,000	7,110,000	12
				348,250,000	14,140,317	13
						14
05-19-11	06-01-21			347,389,000	17,265,233	15
06-15-12	06-15-22			287,500,000	14,806,250	16
				634,889,000	32,071,483	17
						18
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				1,073,989,000	53,619,895	33

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
Evergy Missouri West, Inc.			
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 17 Column: i

FERC Form 1 Footnote
December 31, 2019

The FERC transmission formula rate case uses Great Plains Energy's Long-Term Debt Interest, Preferred Dividends, and Capital Structure components, per Case No. ER10-230-000. On June 4, 2018 Great Plains Energy merged into Evergy, Inc. Evergy, Inc. is the parent company of several regulated electric utilities. The information below for Long-Term Debt Interest, Long-Term Debt Balance and Current Maturities LTD Balance is for the same debt that would have been included on Great Plains Energy (i.e. Great Plains Energy debt prior to the merger, Evergy Metro debt and Evergy Missouri West debt). The information below for Proprietary Capital, Treasury Stock and OCI are the same as the May 2018 Great Plains Energy balances. Since Great Plains Energy no longer exists subsequent to its merger into Evergy, Inc., it is not possible to obtain these balances subsequent to the merger. Proprietary capital excludes the impact of Great Plains Energy's equity issuance related to the 2016 merger transaction.

Long-Term Debt Interest

Date	Interest on Long Term Debt	Mark to Market Fair Value Adjustment on Interest Rate Derivative	Net Interest on Long Term Debt	Amort of Debt Disc and Exp	Amort of Loss on Reacquired Debt	Amort of Premium on Debt-Credit	Amort of Gain on Reacquired Debt-Credit
1/31/2019	14,547,039	0	14,547,039	212,234	50,820	(53,097)	0
2/28/2019	14,536,376	0	14,536,376	212,844	50,820	(53,097)	0
3/31/2019	15,062,547	0	15,062,547	213,698	50,820	(53,097)	0
4/30/2019	13,507,824	0	13,507,824	197,820	50,820	(53,097)	0
5/31/2019	13,899,583	0	13,899,583	199,443	50,820	(53,097)	0
6/30/2019	15,809,165	0	15,809,165	199,655	50,820	(53,097)	0
7/31/2019	13,597,274	0	13,597,274	200,943	50,820	(53,097)	0
8/31/2019	9,904,156	0	9,904,156	212,447	50,820	(53,097)	0
9/30/2019	13,282,359	0	13,282,359	212,488	50,820	(53,097)	0
10/31/2019	13,557,548	0	13,557,548	195,892	50,820	(53,097)	0
11/30/2019	10,906,524	0	10,906,524	195,892	50,820	(53,097)	0
12/31/2019	15,960,065	0	15,960,065	196,100	50,820	(53,097)	0
Total	164,570,460	0	164,570,460	2,449,456	609,840	(637,164)	0

Preferred Dividends

Date	Balance
1/31/2019	0
2/28/2019	0
3/31/2019	0
4/30/2019	0
5/31/2019	0
6/30/2019	0
7/31/2019	0
8/31/2019	0
9/30/2019	0
10/31/2019	0
11/30/2019	0
12/31/2019	0
Total	0

Capital Structure Components

Date	Adjusted Long Term Debt Balance	Current Maturities LTD Balance	Preferred Stock	Proprietary Capital	Treasury Stock	OCI Account 219	Noncontrolling interest
12/31/2018	3,760,869,000	401,125,000	0	3,347,362,540	(2,541,503)	(466,996)	0
1/31/2019	3,760,869,000	401,125,000	0	3,347,362,540	(2,541,503)	(466,996)	0
2/28/2019	3,760,869,000	400,000,000	0	3,347,362,540	(2,541,503)	(466,996)	0
3/31/2019	4,259,744,000	401,125,000	0	3,347,362,540	(2,541,503)	(466,996)	0
4/30/2019	4,259,744,000	1,125,000	0	3,347,362,540	(2,541,503)	(466,996)	0
5/31/2019	4,259,744,000	1,125,000	0	3,347,362,540	(2,541,503)	(466,996)	0
6/30/2019	4,259,744,000	1,125,000	0	3,347,362,540	(2,541,503)	(466,996)	0

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
Evergy Missouri West, Inc.			

FOOTNOTE DATA

7/31/2019	4,259,744,000	1,125,000	0	3,347,362,540	(2,541,503)	(466,996)	0
8/31/2019	4,259,744,000	1,125,000	0	3,347,362,540	(2,541,503)	(466,996)	0
9/30/2019	4,259,744,000	1,125,000	0	3,347,362,540	(2,541,503)	(466,996)	0
10/31/2019	4,259,744,000	1,125,000	0	3,347,362,540	(2,541,503)	(466,996)	0
11/30/2019	4,259,744,000	1,125,000	0	3,347,362,540	(2,541,503)	(466,996)	0
12/31/2019	4,259,744,000	1,125,000	0	3,347,362,540	(2,541,503)	(466,996)	0
13 Month Ave	4,144,619,000	124,115,385	0	3,347,362,540	(2,541,503)	(466,996)	0

Reconciliation of Page 257, Line 33, column (i) to Interest on Long Term Debt (427) and Interest on Debt to Assoc Companies (430) on Page 117, Line(s) 62 and 67, Column c:

Interest on Long Term Debt (427)	\$ 21,548,411
Interest on Debt to Assoc Companies (430)	33,199,960
	<u>54,748,371</u>
Total Interest Expense Pg 117, Line(s) 62 & 67	54,748,371
Total Interest Pg 257, Line 33, column (i)	<u>53,619,895</u>
Difference	1,128,476
Difference, Use of Capital Contribution	1,128,476
Difference, Money Pool Interest	
Difference, Revolver Interest	
	<u>1,128,476</u>

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	86,279,336
2		
3		
4	Taxable Income Not Reported on Books	
5	See attached footnote	40,232,137
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	See attached footnote	54,144,938
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	See attached footnote	-1,229,693
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	See attached footnote	-84,762,201
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	94,664,517
28	Show Computation of Tax:	
29	Federal Tax at 21%	19,879,549
30	Tax Credits (R&D)	-123,433
31	Federal Impact of Audit Settlements, Return to Accrual and Other Adj.	-112,849,353
32		
33	Total Federal Tax	-93,093,237
34		
35	Federal Tax Provision	
36	Page 114, line 15, account 409.1	-43,604,710
37	Page 117, line 53, account 409.2	-49,488,527
38		
39	Total Federal Tax Provision	-93,093,237
40		
41		
42		
43		
44		

Name of Respondent Evergy Missouri West, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 5 Column: b

Taxable Income Not Reported on Books	
Contributions in Aid of Construction	6,475,083
Customer Advances, Net of Refunds	(1,060,229)
Sibley Retirement Accounting Order	34,017,533
Other Income	799,750
Total	40,232,137

Schedule Page: 261 Line No.: 10 Column: b

Deductions Recorded on Books Not Deducted for Return	
Amortization of Loss on Debt Retirement	54,172
Amortization of Debt Expense and Debt Discount	216,162
Amortization of Debt Retirement Premium	506,450
Amortization of Deferred Costs - Iatan Unit 2	868,715
Amortization of Deferred Costs - MO Jurisdiction Difference Iatan & Common	232,215
Amortization of Deferred Costs - Transition Costs	720,921
Amortization of Deferred Costs Under Solar Rebate Program	515,180
Amortization of Deferred Costs Under DSM Program	19,057
Amortization of Deferred Costs Under Energy Efficiency Programs	2,109,248
Amortization of Deferred Costs Under Regulatory Trackers	43,387
Book/Tax Depreciation and Amortization Difference	1,407,065
Capitalized Interest	2,412,908
Fuel Adjustment Clause	25,074,166
Lease Transactions	104,654
Maintenance Reserve	2,833,328
Nondeductible Employee Benefits	222,900
Nondeductible Meals & Entertainment	164,227
Nondeductible Penalties	31
Nondeductible Political Activities and Club Dues	429,716
Reserve for Obsolete Inventory	456,914
Provisions for Deferred Taxes (Total) & Current Federal Income Tax	15,753,522
Total	54,144,938

Schedule Page: 261 Line No.: 15 Column: b

Income Recorded on Books Not Included in Return	
AFUDC Equity	1
COLI Benefits	(38,881)
Equity Earnings	(133,117)
Unrealized Gain/Loss on Investments	(1,057,696)
Total	(1,229,693)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Evergy Missouri West, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2019/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 20 Column: b

Deductions on Return Not Charged Against Book Income

Costs Deferred Under Missouri Plant In Service Accounting Regulations	(5,197,466)
Costs Deferred Under Pilot and Customer-Centric Programs	(606,095)
Current State Impact of Return to Accrual and Other True-Up Adjustments	(10,278,597)
Deferred and Phased In Revenue	(2,432,307)
Deferred Ice Storm Costs, Net of Amrotization	(1,349,365)
Dividends Received Deduction	(218,351)
Gain (Loss) on Sale of Assets	(2,181,912)
Injuries and Damages Reserve	(216,333)
Inventory Writeoff	(11,395,162)
Investment Tax Credits	(157,359)
Other Post Employee Benefits	(1,024,260)
Pension Benefits	(2,030,703)
Provision for Rate Refunds	(27,409,202)
R & D Expenses	(172,487)
Removal Costs	(18,887,574)
Repair Expense	(1,199,189)
Sales Tax Reserve	(5,839)
Total	(84,762,201)

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	INCOME TAXES:					
2	Federal	11,624,172		-93,093,237		87,433,048
3	State	2,144,174		-4,633,524	99,000	2,203,171
4						
5	PROPERTY TAXES:					
6	Arkansas					
7	Colorado					
8	Indiana					
9	Kansas	864,633		2,265,511	1,997,763	
10	Mississippi	258,000		358,497	358,497	
11	Missouri	71		40,453,225	40,453,296	
12	Nebraska					
13	New Mexico					
14	Utah					
15	Wyoming			491	491	
16						
17	GROSS RECEIPTS, SALES					
18	USE, KC EARNINGS TAX:					
19	Corporate Franchise:					
20	Delaware	225		975	975	
21	Kansas					
22	Mississippi	74,860		83,413		-83,413
23	Missouri					
24	Sales & Use	935,044				-5,839
25	Kansas City Earnings	-7,121		82,495	25,000	
26	Gross Receipts	3,927,174		37,586,459	37,647,908	5,839
27						
28	PAYROLL			3,858,094		-3,858,094
29						
30	OTHER TAXES:					
31	Occupational - City of KCMO					
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	19,821,232		-13,037,601	80,582,930	85,694,712

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
5,963,983		-43,604,710			-49,488,527	2
-385,179		-2,090,446			-2,543,078	3
						4
						5
						6
						7
						8
1,132,381		2,250,471			15,040	9
258,000		358,497				10
		39,953,646			499,579	11
						12
						13
						14
					491	15
						16
						17
						18
						19
225		975				20
						21
74,860		83,413				22
						23
929,205						24
50,374		82,495				25
3,871,564					37,586,459	26
						27
		3,858,031			63	28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
11,895,413		892,372			-13,929,973	41

Name of Respondent Evergy Missouri West, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 2 Column: f

Payments to/from holding company pursuant to tax sharing agreement	83,611,819
Reclass to/from income tax receivables	3,513,679
FIN 48 Activity	307,550
Total	<u>87,433,048</u>

Schedule Page: 262 Line No.: 3 Column: f

Payments to/from holding company pursuant to tax sharing agreement	2,067,035
Transfer accrual from Corporate Franchise	83,413
FIN 48 Activity	52,723
Total	<u>2,203,171</u>

Schedule Page: 262 Line No.: 22 Column: f

Transfer accrual to State Income	<u>(83,413)</u>
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Schedule Page: 262 Line No.: 24 Column: f

Transfer liability from Sales/Use	<u>(5,839)</u>
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Schedule Page: 262 Line No.: 26 Column: f

Transfer liability from Sales/Use	<u>5,839</u>
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Schedule Page: 262 Line No.: 28 Column: f

Payments to/from holding company pursuant to tax sharing agreement	<u>(3,858,094)</u>
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Name of Respondent
Energy Missouri West, Inc.

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2019/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	247,265			411.4	138,559	
6	8%	1,540			411.4	1,540	
7	20%	60,138			411.4	17,260	
8	TOTAL	308,943				157,359	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10	30%	2,512,281					
11							
12							
13							
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45							
46							
47							
48	Total Other	2,512,281					

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
108,706			5
			6
42,878			7
151,584			8
			9
2,512,281			10
			11
			12
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			37
			38
			39
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			45
			46
			47
2,512,281			48

Name of Respondent Evergy Missouri West, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 266 Line No.: 8 Column: f

This footnote provides additional details for use in the FERC transmission formula rate,
Docket No.
ER10-230-000.

	2019
255000 Amortization is allocated for FERC transmission formula rate using net plant allocator	
Total - Page 266, Col. (f), Line 8	157,359

Schedule Page: 266 Line No.: 8 Column: h

This footnote provides additional details for use in the FERC transmission formula rate,
Docket No.
ER10-230-000.

	2019
	YE Balance
255000 ITC - Electric	(151,584)
255000 ITC - Steam	0
Total - Page 267, Col. (h), Line 8	(151,584)

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Manufactured Gas Sites Reserve	1,520,822			31,937	1,552,759
2	Unearned Interest	185,320		52,359		132,961
3	MO West portion of Iatan Accrual	841,559		1,626,010	3,003,162	2,218,711
4	Tax Gross Up-Non Refund CIAC	4,351,346		404,542	90,077	4,036,881
5	SPP Market-Auction Revenue Rights	98,449		2,763,496	3,093,544	428,497
6	Tower Site Rent	-29,861		304,282	295,254	-38,889
7						
8						
9						
10						
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42						
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44						
45						
46						
47	TOTAL	6,967,635		5,150,689	6,513,974	8,330,920

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.

2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	54,973,600		
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	54,973,600		
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	54,973,600		
18	Classification of TOTAL			
19	Federal Income Tax	47,533,160		
20	State Income Tax	7,440,440		
21	Local Income Tax			

NOTES

Name of Respondent

Evergy Missouri West, Inc.

This Report Is:

(1) An Original

(2) A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2019/Q4

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
		282	1,432,198			53,541,402	4
							5
							6
							7
			1,432,198			53,541,402	8
							9
							10
							11
							12
							13
							14
							15
							16
			1,432,198			53,541,402	17
							18
			1,304,948			46,228,212	19
			127,250			7,313,190	20
							21

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
Evergy Missouri West, Inc.			
FOOTNOTE DATA			

Schedule Page: 272 Line No.: 17 Column: k

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

Evergy Missouri West, Inc.

ADIT- Account 281

	2019
	YE Balance
Accumulated Deferred Income Taxes	
281000 - Total Plant	(33,008,749)
Excess Deferred Taxes	(20,532,653)
Total - Page 273, Col. (k), Line 17	(53,541,402)

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	359,971,022	-12,685,914	
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	359,971,022	-12,685,914	
6	Other Utility - Net	30,508,223		
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	390,479,245	-12,685,914	
10	Classification of TOTAL			
11	Federal Income Tax	307,007,313	-10,626,516	
12	State Income Tax	83,471,932	-2,059,398	
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		182	-7,205,202	281	1,432,198	355,922,508	2
							3
							4
			-7,205,202		1,432,198	355,922,508	5
-336,657						30,171,566	6
							7
							8
-336,657			-7,205,202		1,432,198	386,094,074	9
							10
89,491			-6,117,350		1,304,948	303,892,586	11
-426,148			-1,087,852		127,250	82,201,488	12
							13

NOTES (Continued)

Name of Respondent Evergy Missouri West, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 9 Column: k

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

Evergy Missouri West, Inc.

ADIT- Account 282

	2019
	YE Balance
Accumulated Deferred Income Taxes	
282611 Total Plant	(398,127,613)
Excess Deferred Taxes	(202,117,859)
282137 ADFIT Capitalized Interest	0
282237 ADSIT Capitalized Interest	0
282601 FAS 109 (ASC 740)	214,151,398
Total - Page 275, Col. (k), Line 9	(386,094,074)

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3		74,552,981	2,222,648	9,908,980
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	74,552,981	2,222,648	9,908,980
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18	Other Utility - Net	-475,766		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	74,077,215	2,222,648	9,908,980
20	Classification of TOTAL			
21	Federal Income Tax	59,904,623	1,887,070	8,152,325
22	State Income Tax	14,172,592	335,578	1,756,655
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
 4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
		182	246,856	190,254	2,268,131	68,887,924	3
							4
							5
							6
							7
							8
			246,856		2,268,131	68,887,924	9
							10
							11
							12
							13
							14
							15
							16
							17
153,563	606,332	409,190	360,958			-1,289,493	18
153,563	606,332		607,814		2,268,131	67,598,431	19
							20
-40,821	-135,752		516,949		2,182,557	55,399,907	21
194,384	742,084		90,865		85,574	12,198,524	22
							23

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
Evergy Missouri West, Inc.			
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 19 Column: k

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

Evergy Missouri West, Inc.

ADIT- Account 283

	2019 YE Balance
283300 Accumulated Deferred Income Taxes	
Amortization of Debt Retirement Premium	(226,421)
Amortization of Loss on Reacquired Debt	(258,373)
Environmental Accruals	(37,307)
Other Expense	(3,219,953)
Pensions	(19,712,736)
Retail Regulatory Assets/Liabilities	(17,408,903)
Excess Deferred Taxes	(15,273,474)
PISA Accounting	(1,239,284)
MO Base Rate Marketing/Education	(8,849)
283410 FIN48 (ASC 740) Non-Current Liability	(369,311)
283510 FIN48 (ASC 740) Non-Current Liability	(89,244)
283601 ADIT Other FASB 109 Adjustment	(3,241,907)
283602 ADIT Other FASB 109 Adjustment	8,152,397
283603 ADIT Other FASB 109 Adjustment	(14,665,066)
Total - Page 277, Col. (k), Line 19	(67,598,431)

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Deferred Maintenance	27,473,290	513,533	385,948	3,219,276	30,306,618
2						
3	Pension and OPEB Liabilities in accordance					
4	with Missouri Case No. ER-2018-0146, to be					
5	amortized over 5 years beginning December 2018.	8,521,639	926	1,698,372	674,112	7,497,379
6						
7	Deferred Regulatory Liability - ASC 740	317,306,400	Various	10,970,216		306,336,184
8						
9	Missouri Case No. ER-2016-0156 and ER-2018-0146:					
10	Storm Damage Tracker - Amortization					
11	of the over recovery of the Ice Storm					
12	over 4 years beginning February 2017.					
13	Remaining Over Recovery to be amortized over 4					
14	years beginning December 1, 2018.	3,291,319	407	1,349,365		1,941,954
15						
16	Missouri Case No. ER-2016-0156 and ER-2018-0146:					
17	To record the amortization of assets transferred					
18	to Transource Missouri, LLC. over three years					
19	beginning February 2017. Amortization of					
20	True-up liability over 4 years effective					
21	December 1, 2018.	2,194,584	407	1,894,576		300,008
22						
23	Missouri Case No. ER-2009-0090 and HR-2009-0092:					
24	Fuel Adjustment Clause					
25	and Steam Quarterly Cost Adjustment.	3,161,747	456		780,521	3,942,268
26						
27	Missouri Case No. ER-2016-0156 and ER-2018-0146:					
28	Phase-In Revenue - Amortization of the					
29	Phase-In-Revenue over 4 years beginning February					
30	2017. Additional amounts amortized over 4 years					
31	effective December 1, 2018.	1,531,749	449	496,784		1,034,965
32						
33	Missouri Case No. ER-2018-0146:					
34	Income Eligible Weatherization balance through					
35	June 30, 2018 to be amortized over 4 years					
36	effective December 1, 2018.	199,870	449	30,414	283,818	453,274
37						
38						
39						
40						
41	TOTAL	365,442,554		17,718,154	38,975,260	386,699,660

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Missouri Case No. ER-2016-0156:					
2	Transource Account Review to be amortized					
3	over three years beginning February 2017.	46,918	920,923	40,947		5,971
4						
5	Missouri Case No. ER-2018-0146:					
6	To capture the depreciation expense deferred for					
7	the Sibley Plant retirement.	863,506	403		10,362,077	11,225,583
8						
9	Mark to Market Short Term Gain	851,532	Various	851,532		
10						
11	Missouri Case No: EC-2019-0200:					
12	AAO to defer the return on and cost of service					
13	related to the retirement of the Sibley Plant					
14	until the next general rate case.		407		23,655,456	23,655,456
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	365,442,554		17,718,154	38,975,260	386,699,660

Name of Respondent Evergy Missouri West, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 7 Column: a

Excess taxes due to change in tax rates	\$305.5M
Investment tax credits	<u>\$ 0.8M</u>
Total	\$306.3M

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	407,362,307	426,592,212
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	290,205,412	297,989,966
5	Large (or Ind.) (See Instr. 4)	84,600,912	86,986,508
6	(444) Public Street and Highway Lighting	7,799,641	7,838,627
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	789,968,272	819,407,313
11	(447) Sales for Resale	19,390,412	18,311,812
12	TOTAL Sales of Electricity	809,358,684	837,719,125
13	(Less) (449.1) Provision for Rate Refunds	434,942	41,489,729
14	TOTAL Revenues Net of Prov. for Refunds	808,923,742	796,229,396
15	Other Operating Revenues		
16	(450) Forfeited Discounts	965,681	1,007,939
17	(451) Miscellaneous Service Revenues	145,019	56,466
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	1,022,098	1,013,339
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	16,436,596	17,478,569
22	(456.1) Revenues from Transmission of Electricity of Others	18,412,944	18,208,519
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	36,982,338	37,764,832
27	TOTAL Electric Operating Revenues	845,906,080	833,994,228

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
3,607,100	3,761,199	288,713	286,741	2
				3
3,272,865	3,340,175	39,220	39,328	4
1,235,006	1,264,292	224	236	5
18,648	19,730	307	322	6
				7
				8
				9
8,133,619	8,385,396	328,464	326,627	10
761,742	619,197	6	7	11
8,895,361	9,004,593	328,470	326,634	12
				13
8,895,361	9,004,593	328,470	326,634	14

Line 12, column (b) includes \$ -3,894,938 of unbilled revenues.
 Line 12, column (d) includes -48,023 MWH relating to unbilled revenues

Name of Respondent Evegry Missouri West, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 17 Column: b

Line 17 (451) Miscellaneous Service Revenues:
\$ 145,019 Temporary Install Profit
\$ 145,019 Total

Schedule Page: 300 Line No.: 17 Column: c

Line 17 (451) Miscellaneous Service Revenues:
\$ 59,870 Reconnect Charges
\$ 25,300 Collection Fee
\$ 11,100 Tampering Charge
\$ 3,850 Meter Damage Charge
\$ (324) AMI Opt-Out Charge
\$ 591 Excess Facilities Charge
\$(43,921) Temporary Install Profit
\$ 56,466 Total

Schedule Page: 300 Line No.: 19 Column: b

Line 19 (454) Rent from Electric Property
Non-Transmission
\$ 671,250 Pole Rental
\$ 3,200 Equipment/Facilities Rental
\$ 674,450 Total Non-Transmission

Transmission
\$ 12,450 Equipment/Facilities Rental
\$ 335,198 Rental Property - Cell Towers
\$ 347,648 Total Transmission

\$1,022,098 Total

Schedule Page: 300 Line No.: 19 Column: c

Line 19 (454) Rent from Electric Property
Non-Transmission
\$ 706,976 Pole Rental
\$ (32,030) Equipment/Facilities Rental
\$ 674,946 Total Non-Transmission

Transmission
\$ 326,222 Rental Property - Cell Towers
\$ 12,171 Equipment Facilities Rental
\$ 338,393 Total Transmission

\$1,013,339 Total

Schedule Page: 300 Line No.: 21 Column: b

Line 21 (456) Other Electric Revenues
\$15,300,257 Steam
\$ 442,417 Sales and Use Tax Timely Filing
\$ 252,389 Return Check Fee
\$ 136,178 Transmission Expense
\$ 24,145 Facility Charge
\$ 25 Ok On Arrival Charge
\$ 84,695 Collection Charge
\$ 23,850 Disconnect Charge
\$ 164,840 Reconnect Charge
\$ 8,050 Replace Damage Meter
\$ (250) Temporary Services Charge
\$16,436,596 Total

Schedule Page: 300 Line No.: 21 Column: c

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
Evergy Missouri West, Inc.			
FOOTNOTE DATA			

Line 21 (456) Other Electric Revenues
 \$16,314,659 Steam
 \$ 479,796 Sales and Use Tax Timely Filing
 \$ 223,560 Return Check Fee
 \$ 135,687 Transmission Expense
 \$ 2,313 Diversion Charge
 \$ 13,344 Facility Charge
 \$ 1,025 Ok on Arrival Charge
 \$ 24,425 Collection Charge
 \$ 13,950 Disconnect Charge
 \$ 51,625 Reconnect Charge
 \$ 4,185 Meter Damage Charge
 \$ 214,000 Temporary Services Charge
 \$17,478,569 Total

Schedule Page: 300 Line No.: 22 Column: b

GMO's FERC Transmission Formula Rate Case, Docket No. ER10-230-000, provides for adjustments to revenue per the approved transmission formula rate template. The adjustments are detailed below:

Line No.	Description		Year 2019
1	Revenues from Transmission of Electricity of Others, Account 456.1 (page 300, Line 22, column b)		\$18,412,944
2	Less:		
3	Point-To-Point Revenue for GFAs associated with Load included in the Divisor	0	
4	Network Service Revenue (Schedule 9) associated with Load included in the Divisor	12,401,978	
5	Schedule 1 Revenue (PtP subtotal \$43,299)	69,502	
6	Schedule 2 Revenue	13,113	
7	Zonal Network Revenue for TO's Facilities Under Schedule 11	211,936	
8	Region-wide Network Revenue for TO's Facilities Under Schedule 11	4,365,009	
9	Zonal Point-to-Point Revenue for TO's Facilities Under Schedule 11	10,792	
10	Region-wide Point-to-Point Revenue for TO's Facilities Under Schedule 11	925,531	
11	Total Adjustments		17,997,861
12	Adjusted Revenues from Transmission of Electricity of Others, Account 456.1 (Formula rate template, Tab A-1 - Act Rev Credit)		\$415,083

Line No.	Description		Year 2018
1	Revenues from Transmission of Electricity of Others, Account 456.1 (page 300, Line 22, column b)		\$18,208,519
2	Less:		
3	Point-To-Point Revenue for GFAs associated with Load included in the Divisor	0	
4	Network Service Revenue (Schedule 9) associated with Load included in the Divisor	12,313,907	
5	Schedule 1 Revenue (PtP subtotal \$57,075)	83,017	
6	Schedule 2 Revenue	10,669	
7	Zonal Network Revenue for TO's Facilities Under Schedule 11	179,709	
8	Region-wide Network Revenue for TO's Facilities Under Schedule 11	2,290,787	
9	Zonal Point-to-Point Revenue for TO's Facilities Under Schedule 11	10,554	
10	Region-wide Point-to-Point Revenue for TO's Facilities Under Schedule 11	1,082,490	

Name of Respondent Evergy Missouri West, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			
11	Total Adjustments		15,971,133
12	Adjusted Revenues from Transmission of Electricity of Others, Account 456.1 (Formula rate template, Tab A-1 - Act Rev Credit)		\$2,237,386

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Not Applicable				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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26					
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28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	MO860-Residential General	64	3,912	8	8,000	0.0611
2	MO870-Residential Space Heat	-20	-2,227	1	-20,000	0.1114
3	MO910-Residential General		-604			
4	MO915-Residential Other	-2	-434			0.2170
5	MONXX-Street/Private Area Light	5,296	881,737	6,788	780	0.1665
6	MORG-Missouri Residential General	1,837,768	212,834,200	175,872	10,449	0.1158
7	MORH-Missouri Residential Heat	1,746,605	172,131,007	109,461	15,956	0.0986
8	MORNH-Residential Net Metering He	12,139	1,050,670	935	12,983	0.0866
9	MORN-Residential Net Metering Hea	4,295	496,663	585	7,342	0.1156
10	MORNO-Missouri Residential Other	4	773	1	4,000	0.1933
11	MORO-Missouri Residential Other	15,345	2,557,105	4,059	3,780	0.1666
12	MORPL-Private Unmetered LED	28	19,433	102	275	0.6940
13	MORP-Private Lighting	3	309			0.1030
14	MORT-Residential time of use	254	28,462	29	8,759	0.1121
15	MOSXX -Street/Private Area Light	3,217	552,978	3,850	836	0.1719
16	Net Metering	10,162				
17	Unbilled	-28,058	-2,404,983			0.0857
18	MEEIA		4,854,274			
19	TOTAL Residential	3,607,100	393,003,275	301,691	11,956	0.1090
20						
21	MO630-TOD GS-3 Phase Secondary	385	35,453	3	128,333	0.0921
22	MO650-Thermal Energy Strg Pilot	4,900	547,676	1	4,900,000	0.1118
23	MO710-Small General Svc-No	-39	-5,014			0.1286
24	MO735-Large Power Service Primary		1,661	1		
25	MO737-Real Time Pricing	15,722	873,294	2	7,861,000	0.0555
26	MO737T-Real Time Pricing	4,445	557,136	1	4,445,000	0.1253
27	MO931-General Service General	241		23	10,478	
28	MO971-Metered Outdoor Lighting	157	21,816	44	3,568	0.1390
29	MOCPL-Private Unmetered LED	49	28,924	40	1,225	0.5903
30	MOLGP-Missouri Large General	54,339	4,248,270	38	1,429,974	0.0782
31	MOLGS-Missouri Large General	996,117	80,723,703	1,222	815,153	0.0810
32	MOLNP-Missouri Large General Net	3,757	276,476	2	1,878,500	0.0736
33	MOLNS-Missouri Large General Net	69,179	5,869,224	87	795,161	0.0848
34	MONXX-Street/Private Light	10,198	2,136,074	4,230	2,411	0.2095
35	MOOLL-Municipal Off Peak Lighting	10	842	3	3,333	0.0842
36	MOPGP-Missouri Large Power	192,005	12,442,174	15	12,800,333	0.0648
37	MOPGS-Missouri Large Power	478,831	33,492,816	99	4,836,677	0.0699
38	MOPSU-Missouri Large Power	175,084	9,501,191	5	35,016,800	0.0543
39	MOPTR-Missouri Large Power	88,427	4,951,804	2	44,213,500	0.0560
40	MOSDS-Missouri Small General with	904,478	88,412,729	10,850	83,362	0.0978
41	TOTAL Billed	8,181,642	766,459,819	347,402	23,551	0.0937
42	Total Unbilled Rev.(See Instr. 6)	-48,023	-3,894,938	0	0	0.0811
43	TOTAL	8,133,619	762,564,881	347,402	23,413	0.0938

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	MOSGP-Missouri Small General	6,357	603,292	78	81,500	0.0949
2	MOSGS-Missouri Small General	225,192	27,754,320	25,780	8,735	0.1232
3	MOSHS-Missouri Small General	1,067	88,063	48	22,229	0.0825
4	MOSND-Missouri Small General Net	45,119	4,377,034	353	127,816	0.0970
5	MOSNS Missouri Small General Net	3,039	316,167	279	10,892	0.1040
6	MOSUS-Missouri Small General	5	748	1	5,000	0.1496
7	MOSXX-Streetlight/Private Area Li	5,918	1,002,403	1,909	3,100	0.1694
8	Net Metering	3,950				
9	Unbilled	-16,179	-1,200,694			0.0742
10	MEEIA		3,113,366			
11	Charging Stations	113	23,243			0.2057
12	Total GMO Commercial	3,272,866	280,194,191	45,116	72,543	0.0856
13						
14	MOLGP-Missouri Large General	52,527	3,432,997	13	4,040,538	0.0654
15	MOLGS-Missouri Large General	102,399	8,449,154	80	1,279,988	0.0825
16	MOLNS-Missouri Large General Net	12,544	1,021,415	11	1,140,364	0.0814
17	MOPGP-Missouri Large Power	319,669	19,053,372	13	24,589,923	0.0596
18	MOPGS-Missouri Large Power	525,798	35,439,502	49	10,730,571	0.0674
19	MOPNS-Missouri Large Power Net	35,855	2,645,541	4	8,963,750	0.0738
20	MOPSU-Missouri Large Power	151,696	7,917,199	5	30,339,200	0.0522
21	MOPTR-Missouri Large Power	27,850	1,580,367	4	6,962,500	0.0567
22	MOSDS-Missouri Small General with	9,067	879,209	58	156,328	0.0970
23	MOSGP-Missouri Small General	792	65,987	4	198,000	0.0833
24	MOSGS-Missouri Small General	131	15,742	9	14,556	0.1202
25	MOSND-Missouri Small General Net	279	28,243	3	93,000	0.1012
26	MOSNS-Missouri Small General Net	52	5,216	1	52,000	0.1003
27	Net Metering	49				
28	Unbilled	-3,702	-228,155			0.0616
29	MEEIA		1,271,831			
30	Total Industrial	1,235,006	81,577,620	254	4,862,228	0.0661
31						
32	MO972-Metered Street Lights	610	41,136	41	14,878	0.0674
33	MO973-Metered Traffic Signals	249	19,959	71	3,507	0.0802
34	MOMLL-Missouri Municipal Streetli	10,057	7,047,730	167	60,222	0.7008
35	MONXX-Street./Private Area Light	7,073	387,647	44	160,750	0.0548
36	MOSXX-Street/Private Area Light	743	354,430	18	41,278	0.4770
37	Unbilled	-84	-61,107			0.7275
38	Total Lighting	18,648	7,789,795	341	54,686	0.4177
39						
40						
41	TOTAL Billed	8,181,642	766,459,819	347,402	23,551	0.0937
42	Total Unbilled Rev.(See Instr. 6)	-48,023	-3,894,938	0	0	0.0811
43	TOTAL	8,133,619	762,564,881	347,402	23,413	0.0938

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Instruction note (5)					
2	Fuel Clause Revenue Billed					
3	Residential		16,052,812			
4	Commercial		13,693,035			
5	Industrial		4,420,400			
6	Lighting		89,449			
7	Total Fuel Clause Revenue Billed		34,255,696			
8						
9						
10						
11						
12						
13						
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15						
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41	TOTAL Billed	8,181,642	766,459,819	347,402	23,551	0.0937
42	Total Unbilled Rev.(See Instr. 6)	-48,023	-3,894,938	0	0	0.0811
43	TOTAL	8,133,619	762,564,881	347,402	23,413	0.0938

Name of Respondent Evergy Missouri West, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 41 Column: c
Revenues listed reflect Merger Bill Credits as ordered to be refunded to customers in Case No. EM-2018-0012.

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, iine 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
2,395	35,630	105,691		141,321	1
2,386	38,087	112,612		150,699	2
8,301	132,181	395,927		528,108	3
10,532	152,848	531,586		684,434	4
133		5,319		5,319	5
478		5,977		5,977	6
5,803	93,667	296,812		390,479	7
238		6,545		6,545	8
					9
14,788	333,600	442,605	91,094	867,299	10
		71,156		71,156	11
		2,240		2,240	12
					13
716,688		16,536,835		16,536,835	14
30,266	452,413	1,460,469	0	1,912,882	
731,476	333,600	17,052,836	91,094	17,477,530	
761,742	786,013	18,513,305	91,094	19,390,412	

Name of Respondent Evergy Missouri West, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: a

Evergy Missouri West Full Requirement Customers: City of Galt, City of Gilman City, City of Osceola, City of Rich Hill and Liberal Municipal, NCP Demand per service contracts. Other charges for RQ: fuel clause adjustments and high tension discounts.

Schedule Page: 310 Line No.: 5 Column: a

Independence Power & Light: border customer agreement, dated 10/06/1982. Demand meter information not available.

Schedule Page: 310 Line No.: 6 Column: a

Evergy, Inc. the parent company of Evergy Missouri West, also owns all the outstanding shares of Evergy Metro and its electric utility assets. This is a border customer agreement, dated 11/07/1960. Demand meter information is not available.

Schedule Page: 310 Line No.: 8 Column: a

MidAmerican Energy Company: border customer, distribution energy.

Schedule Page: 310 Line No.: 10 Column: a

Black Hills Power: LF service, termination date, 09/30/2024. Other charges are related to MF costs.

Schedule Page: 310 Line No.: 14 Column: a

Southwest Power Pool: RTO energy market start date, 09/01/2009. Integrated Marketplace start date, 03/01/2014.

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	1,473,778	1,367,223
5	(501) Fuel	53,251,272	78,438,656
6	(502) Steam Expenses	5,111,681	7,542,566
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.	6,849,756	8,430,598
9	(505) Electric Expenses	1,819,682	3,151,240
10	(506) Miscellaneous Steam Power Expenses	4,055,955	18,426,358
11	(507) Rents	37,840	67,365
12	(509) Allowances	-13	315,618
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	58,900,439	100,878,428
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	1,263,676	1,868,145
16	(511) Maintenance of Structures	2,070,880	3,769,630
17	(512) Maintenance of Boiler Plant	7,055,487	12,454,958
18	(513) Maintenance of Electric Plant	3,804,776	5,120,083
19	(514) Maintenance of Miscellaneous Steam Plant	334,776	579,360
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	14,529,595	23,792,176
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	73,430,034	124,670,604
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	48,970	142,411
63	(547) Fuel	13,024,448	10,045,760
64	(548) Generation Expenses	767,693	758,968
65	(549) Miscellaneous Other Power Generation Expenses	888,139	881,582
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	14,729,250	11,828,721
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	223,911	254,515
70	(552) Maintenance of Structures	142,292	286,875
71	(553) Maintenance of Generating and Electric Plant	2,927,145	2,779,368
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	60,441	38,251
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	3,353,789	3,359,009
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	18,083,039	15,187,730
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	175,708,457	176,838,754
77	(556) System Control and Load Dispatching	640,365	727,243
78	(557) Other Expenses	23,645,499	-26,829,146
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	199,994,321	150,736,851
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	291,507,394	290,595,185
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	777,110	649,233
84			
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	374,510	532,073
87	(561.3) Load Dispatch-Transmission Service and Scheduling	97,133	129,092
88	(561.4) Scheduling, System Control and Dispatch Services	2,400,382	2,351,045
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies	-5,846	-9,287
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services	728,532	792,151
93	(562) Station Expenses	495,917	473,191
94	(563) Overhead Lines Expenses	109,795	84,494
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	36,027,098	36,846,480
97	(566) Miscellaneous Transmission Expenses	1,573,245	1,673,772
98	(567) Rents	233,602	237,589
99	TOTAL Operation (Enter Total of lines 83 thru 98)	42,811,478	43,759,833
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	39,679	33,826
102	(569) Maintenance of Structures		58
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	570,546	608,991
108	(571) Maintenance of Overhead Lines	1,299,935	1,891,637
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant	32,634	24,993
111	TOTAL Maintenance (Total of lines 101 thru 110)	1,942,794	2,559,505
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	44,754,272	46,319,338

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	3,124,226	3,195,384
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	3,124,226	3,195,384
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)	3,124,226	3,195,384
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	3,309,901	3,108,081
135	(581) Load Dispatching	266,469	254,234
136	(582) Station Expenses	188,563	259,262
137	(583) Overhead Line Expenses	1,780,166	2,364,995
138	(584) Underground Line Expenses	2,224,172	1,689,802
139	(585) Street Lighting and Signal System Expenses	262	
140	(586) Meter Expenses	1,765,928	1,699,510
141	(587) Customer Installations Expenses	15,249	17,558
142	(588) Miscellaneous Expenses	8,669,814	9,788,915
143	(589) Rents	28,392	32,044
144	TOTAL Operation (Enter Total of lines 134 thru 143)	18,248,916	19,214,401
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	20,167	49,977
147	(591) Maintenance of Structures		316
148	(592) Maintenance of Station Equipment	252,571	493,361
149	(593) Maintenance of Overhead Lines	12,787,865	12,363,477
150	(594) Maintenance of Underground Lines	1,216,523	1,264,335
151	(595) Maintenance of Line Transformers	117,079	190,700
152	(596) Maintenance of Street Lighting and Signal Systems	844,177	976,683
153	(597) Maintenance of Meters	68,138	24,534
154	(598) Maintenance of Miscellaneous Distribution Plant	1,552,294	1,663,199
155	TOTAL Maintenance (Total of lines 146 thru 154)	16,858,814	17,026,582
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	35,107,730	36,240,983
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	209,568	81,831
160	(902) Meter Reading Expenses	3,550,161	3,645,684
161	(903) Customer Records and Collection Expenses	9,601,728	9,255,214
162	(904) Uncollectible Accounts		
163	(905) Miscellaneous Customer Accounts Expenses	67,176	113,337
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	13,428,633	13,096,066

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	30,585	51,527
168	(908) Customer Assistance Expenses	19,095,649	31,449,366
169	(909) Informational and Instructional Expenses	33,646	21,358
170	(910) Miscellaneous Customer Service and Informational Expenses	7,704,368	8,095,691
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	26,864,248	39,617,942
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	395,171	354,582
176	(913) Advertising Expenses		183
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	395,171	354,765
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	16,387,971	17,097,435
182	(921) Office Supplies and Expenses	4,828,902	4,612,539
183	(Less) (922) Administrative Expenses Transferred-Credit	-24,588,300	-20,042,202
184	(923) Outside Services Employed	3,312,419	4,461,851
185	(924) Property Insurance	841,008	1,524,317
186	(925) Injuries and Damages	1,663,375	2,309,617
187	(926) Employee Pensions and Benefits	34,396,960	32,584,734
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	3,557,328	3,636,619
190	(929) (Less) Duplicate Charges-Cr.	647,639	606,188
191	(930.1) General Advertising Expenses		
192	(930.2) Miscellaneous General Expenses	2,389,309	2,476,577
193	(931) Rents	709,631	1,691,505
194	TOTAL Operation (Enter Total of lines 181 thru 193)	92,027,564	89,831,208
195	Maintenance		
196	(935) Maintenance of General Plant	4,359,166	4,146,743
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	96,386,730	93,977,951
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	511,568,404	523,397,614

Name of Respondent Evergy Missouri West, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 320 Line No.: 98 Column: b

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for lease expense has been provided below:

	<u>YTD 2019</u>
Cooper-Fairpoint - Evergy Missouri West-Billing for Share	184,018
Total Evergy Missouri West Transmission Lease Expense	<u>184,018</u>
All Other	49,584
Total All Other	<u>49,584</u>
Total Evergy Missouri West Account 567000	233,602

Schedule Page: 320 Line No.: 98 Column: c

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for lease expense has been provided below:

	<u>YTD 2018</u>
Cooper-Fairpoint - GMO-Billing for Share	184,018
Total KCPL-GMO Transmission Lease Expense	<u>184,018</u>
All Other	53,571
Total All Other	<u>53,571</u>
Total KCPL-GMO Account 567000	237,589

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Associated Electric Cooperative, Inc	RQ	19			
2	Co-Generation	OS	WSPP, Sch A			
3	Ensign Wind, LLC	LU	PPA			
4	Gray County Wind Energy, LLC	LU	PPA			
5	Independence Power & Light	RQ	110			
6	Evergy Metro	RQ	111			
7	Evergy Metro	OS	WSPP, Sch A			
8	MidAmerican Energy Company	RQ	EEl Agreement			
9	MidContinent Independent System Oper	OS	MISO RTO			
10	Osborn Wind	LU	PPA			
11	Platte-Clay Electric Cooperative	RQ	n/a			
12	Prairie Queen Wind	LU	PPA			
13	Pratt Wind	LU	PPA			
14	Rock Creek Wind	LU	PPA			
	Total					

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Southwest Power Pool	OS	SPP RTO			
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

PURCHASED POWER(Account 555), (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
				109,990		109,990	1
20,370				141,385		141,385	2
421,899				11,816,686		11,816,686	3
206,406				6,959,814		6,959,814	4
1,102				46,879		46,879	5
1,748				21,845		21,845	6
			2,578	2,611,000		2,613,578	7
260				7,150		7,150	8
				-341,037		-341,037	9
284,555				9,490,559		9,490,559	10
74				8,169		8,169	11
175,536				2,634,356		2,634,356	12
571,119				8,238,116		8,238,116	13
450,106				13,758,843		13,758,843	14
6,981,655			2,578	175,705,879		175,708,457	

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
4,848,480				120,202,124		120,202,124	1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
6,981,655			2,578	175,705,879		175,708,457	

Name of Respondent Evergny Missouri West, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: a

Associated Electric Cooperative: RQ service per mint line agreement.

Schedule Page: 326 Line No.: 2 Column: b

OS, other service: hour by hour economy power interchanges for all statistic classes of OS.

Schedule Page: 326 Line No.: 3 Column: a

Ensign Wind: LU service, termination in 2032.

Schedule Page: 326 Line No.: 4 Column: a

Gray County Wind Energy: LU service, termination date 11/30/2031.

Schedule Page: 326 Line No.: 5 Column: a

Independence Power & Light: border customer agreement, dated 10/06/1982. Demand meter information not available.

Schedule Page: 326 Line No.: 6 Column: a

Evergny, Inc. the parent company of Evergny Missouri West, also owns all the outstanding shares of Evergny Metro and its electric utility assets. This is a border customer agreement, dated 11/07/1960. Demand meter information is not available.

Schedule Page: 326 Line No.: 8 Column: a

MidAmerican Energy Company: border customer, distribution energy.

Schedule Page: 326 Line No.: 10 Column: a

Osborn Wind: LU service, termination date 12/14/2036.

Schedule Page: 326 Line No.: 11 Column: a

Platte-Clay Electric Cooperative: border customer agreement, dated 10/06/1982.

Schedule Page: 326 Line No.: 12 Column: a

Prairie Queen Wind: LU service, termination date 8/10/2039.

Schedule Page: 326 Line No.: 13 Column: a

Pratt Wind: LU service, termination date 12/12/2048.

Schedule Page: 326 Line No.: 14 Column: a

Rock Creek Wind: LU service, termination date 11/7/2037.

Schedule Page: 326.1 Line No.: 1 Column: a

Southwest Power Pool: RTO energy market start date, 09/01/2009. Integrated Marketplace start date, 03/01/2014.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	City of Galt	Evergy Missouri West, Inc	City of Galt	FNO
2	Gilman City	Evergy Missouri West, Inc	Gilman City	FNO
3	Liberal Muni Light	Evergy Missouri West, Inc	Liberal Muni Light	FNO
4	Osceola	Evergy Missouri West, Inc	Osceola	FNO
5	Rich Hill	Evergy Missouri West, Inc	Rich Hill	FNO
6	Southwest Power Pool	Evergy Missouri West, Inc	SPP	OS
7	Southwest Power Pool	Evergy Missouri West, Inc.	SPP	AD
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
3197	City of Galt	City of Galt				1
3198	Gilman City	Gilman City				2
3199	Liberal Muni Light	Liberal Muni Light				3
3203	Osceola	Osceola				4
3204	Rich Hill	Rich Hill				5
SPP Tariff	Multiple	Multiple				6
SPP Tariff	Multiple	Multiple				7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	0	0	

Name of Respondent
 Evergy Missouri West, Inc.

This Report Is:
 (1) An Original
 (2) A Resubmission

Date of Report
 (Mo, Da, Yr)
 / /

Year/Period of Report
 End of 2019/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
 (Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		20,351	20,351	1
		20,188	20,188	2
		53,417	53,417	3
		73,476	73,476	4
		94,135	94,135	5
		18,293,377	18,293,377	6
		-142,000	-142,000	7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	18,412,944	18,412,944	

Name of Respondent Evergy Missouri West, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: e
Full Requirements Wholesale Agreement.

Schedule Page: 328 Line No.: 1 Column: m
Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.

Schedule Page: 328 Line No.: 2 Column: e
Full Requirements Wholesale Agreement.

Schedule Page: 328 Line No.: 2 Column: m
Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.

Schedule Page: 328 Line No.: 3 Column: e
Full Requirements Wholesale Agreement.

Schedule Page: 328 Line No.: 3 Column: m
Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.

Schedule Page: 328 Line No.: 4 Column: e
Full Requirements Wholesale Agreement.

Schedule Page: 328 Line No.: 4 Column: m
Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.

Schedule Page: 328 Line No.: 5 Column: e
Full Requirements Wholesale Agreement.

Schedule Page: 328 Line No.: 5 Column: m
Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.

Schedule Page: 328 Line No.: 6 Column: e
Southwest Power Pool Open Access Transmission Tariff.

Schedule Page: 328 Line No.: 6 Column: m
Revenues received per Southwest Power Pool Access Transmission Tariff.

Schedule Page: 328 Line No.: 7 Column: e
Southwest Power Pool Open Access Transmission Tariff.

Schedule Page: 328 Line No.: 7 Column: m
Point-to-Point Revenue correction made by Southwest Power Pool for 2018.

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1	Not Applicable				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
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21					
22					
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24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

Name of Respondent

Evergy Missouri West, Inc.

This Report Is:

(1) An Original

(2) A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2019/Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Associated Elec Coop	LFP			67,489			67,489
2	MidContinent Indn SyOp	NF			11,523,158			11,523,158
3	Southwest Power Pool	LFP			-16,652			-16,652
4	Southwest Power Pool	SFP						
5	Southwest Power Pool	FNS			24,057,690			24,057,690
6	Southwest Power Pool	NF			7,931			7,931
7	Evergy Kansas Central	LFP			387,482			387,482
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL				36,027,098			36,027,098

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	518,103
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	833,333
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	953,139
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Support Services	18,685
7	Reporting	45,136
8	Labor	16,131
9	Manage Environmental Programs	3,683
10	Safety	1,079
11	Other	20
12		
13		
14		
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45		
46	TOTAL	2,389,309

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
 (Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
 Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
 In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
 For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant				983,347	983,347
2	Steam Production Plant	29,933,406	2,877,620		563,842	33,374,868
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	14,916,254	707			14,916,961
7	Transmission Plant	9,579,026		154,437		9,733,463
8	Distribution Plant	43,446,138		225		43,446,363
9	Regional Transmission and Market Operation					
10	General Plant	4,455,844	368	27		4,456,239
11	Common Plant-Electric					
12	TOTAL	102,330,668	2,878,695	154,689	1,547,189	106,911,241

B. Basis for Amortization Charges

Depreciation rates for KCPL Greater Missouri Operations - electric accounts are based on Missouri Public Service Commission Report and Order in Case No. ER-2016-0156.

- Intangible Plant - Organization costs are amortized over 22 years.
- Intangible Plant - Crossroads Transmission is amortized over the life of the capital lease plus extension, 40 years.
- Intangible Plant - KAMO Transmission is amortized over the life of the transmission line, 55 years.
- Intangible Plant - Osceola 161-34KV Substation is amortized over 55 years.
- Intangible Plant - Computer software is amortized over 5 years.
- Intangible Plant - Iatan Highway and Bridge is amortized over a life of 47.7 years.
- Intangible Plant - Mint Capital Line improvements are amortized over 16 years which corresponds to the end of the lease in 2028.
- Intangible Plant - FCC Microwave Overlay Licenses are amortized over 10 years which corresponds to the end of the license agreement in 2028.

Transmission Plant - Easements and rights-of-way are amortized over 84 years, which is based on Missouri Public Service Commission Report and Order ER-78-29, dated 6-23-78. The rate became effective on 7-5-78.

Distribution Plant - Leased land is amortized over 99 years.

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Intangible						
13	301	22			4.63		
14	303	13,476			2.50		
15	30301	606			1.92		
16	30302	17,647			20.00		
17	30309	72			6.28		
18	30310	931			2.10		
19	30313	108			10.34		
20	Subtotal	32,862			11.91	Composite Rate	
21	Production Steam						
22	311	4,668			1.84	latan Unit 1	
23	311	29,082			1.86	latan Unit 2	
24	311	23,843			1.85	latan Common	
25	311	28,104			1.90	Lake Road	
26	311	23,566			1.87	JEC	
27	311	12			1.87	Sibley	
28	31109	30			2.78	Industrial Steam	
29	312	105,553			2.04	latan Unit 1	
30	312	199,614			2.14	latan Unit 2	
31	312	53,246			2.09	latan Common	
32	312	97,890			2.16	Lake Road	
33	312	143,939			2.10	JEC	
34	312				2.19	Sibley	
35	31209	1,780			2.78	Industrial Steam	
36	314	16,313			2.30	latan Unit 1	
37	314	71,136			2.32	latan Unit 2	
38	314	1,750			2.31	latan Common	
39	314	21,473			2.33	Lake Road	
40	314	23,663			2.31	JEC	
41	314				2.33	Sibley	
42	31409					Industrial Steam	
43	315	14,206			2.34	latan Unit 1	
44	315	17,813			2.38	latan Unit 2	
45	315	7,615			2.36	latan Common	
46	315	14,850			2.37	Lake Road	
47	315	8,570			2.37	JEC	
48	315				2.40	Sibley	
49	31509	49			3.19	Industrial Steam	
50							

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Production Steam Con't						
13	316	1,897			2.49	Iatan Unit 1	
14	316	1,302			2.50	Iatan Unit 2	
15	316	2,371			2.49	Iatan Common	
16	316	2,189			2.90	Lake Road	
17	316	3,229			2.59	JEC	
18	316				2.50	Sibley	
19	31609	182			2.78	Industrial Steam	
20	31609	2,025			2.83	Industrial Steam	
21	31609	364			4.56	Industrial Steam	
22	317	29,504			10.33	Composite Rate	
23	Subtotal	951,828			2.53	Composite Rate	
24							
25	Production Other						
26	341	25,299			1.75		
27	34101				5.26	Greenwood Solar	
28	342	17,295			3.09		
29	343	209,906			4.81		
30	344	55,577			3.87		
31	34401	8,429			5.52	Greenwood Solar	
32	345	46,833			2.85		
33	34501				5.38	Greenwood Solar	
34	346	734			3.57		
35	34601				5.19	Greenwood Solar	
36	347	118			3.20	Composite Rate	
37	Subtotal	364,191			4.13	Composite Rate	
38							
39	Transmission						
40	35004	12,978			1.19		
41	352	9,863			1.83		
42	353	211,274			1.70		
43	354	324			1.85		
44	355	151,973			2.93		
45	356	82,474			2.32		
46	357	16			1.70		
47	358	87			2.49		
48	35901						
49	Subtotal	468,989			2.20	Composite Rate	
50							

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Distribution						
13	360	22			1.01		
14	361	12,678			1.61		
15	362	228,538			2.08		
16	364	294,224			3.89		
17	365	188,602			2.18		
18	366	95,942			1.70		
19	367	209,749			2.49		
20	368	258,334			3.45		
21	36901	25,812			3.64		
22	36902	83,784			3.05		
23	37000	49,553			2.00		
24	37001	2,038			7.14		
25	37002	24,163			5.00		
26	371	20,886			5.12		
27	37101	4,754			10.00		
28	372						
29	373	49,929			3.18		
30	374						
31	Subtotal	1,549,008			2.92	Composite Rate	
32							
33	General						
34	38901	2			1.19		
35	390	49,772			2.73		
36	391	6,515			5.00		
37	39102	5,301			12.50		
38	39104				11.11		
39	392	37,819			11.25		
40	393	80			4.00		
41	394	5,280			4.00		
42	395	4,416			3.30		
43	396	7,004			4.45		
44	397	40,469			3.70		
45	398	753			4.00		
46	39901	17			2.17	Composite Rate	
47	Subtotal	157,428			5.59	Composite Rate	
48							
49	Total Depr Plant	3,524,306			3.05	Composite Rate	
50							

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13	GMO Composite						
14	301	22			4.63		
15	302						
16	30301	13,476			2.50		
17	30301	606			1.92		
18	30302	17,647			20.00		
19	30309	72			6.28		
20	30310	931			2.10		
21	30313	108			10.34		
22	35004	12,978			1.19		
23	352	9,863			1.83		
24	353	211,148			1.70		
25	35303	126			1.70		
26	354	324			1.85		
27	355	151,973			2.93		
28	356	82,474			2.32		
29	357	16			1.70		
30	358	87			2.49		
31	38901	2			1.19		
32	390	49,772			2.73		
33	391	6,515			5.00		
34	39102	5,301			12.50		
35	39104				11.11		
36	392	37,819			11.25		
37	393	80			4.00		
38	394	5,280			4.00		
39	395	4,416			3.30		
40	396	7,004			4.45		
41	397	40,469			3.70		
42	398	753			4.00		
43	39901	17			2.17	Composite Rate	
44	Total Depr Plant	659,279			3.49	Composite Rate	
45							
46							
47							
48							
49							
50							

Name of Respondent Evegy Missouri West, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 13 Column: e
Account 30100 rate is not a specific rate, but is computed based on an end of life date of 2023.

Schedule Page: 336 Line No.: 14 Column: e
Account 303 rate is not a specific rate, but is computed based on an end of life date of 2042.

Schedule Page: 336 Line No.: 15 Column: e
Account 30301 rate is not a specific rate, but is computed based on an end of life date of 2061.

Schedule Page: 336 Line No.: 17 Column: e
Account 30309 rate is not a specific rate, but is computed based on an end of life date of 2028.

Schedule Page: 336 Line No.: 19 Column: e
Account 30313 rate is not a specific rate, but is computed based on an end of life date of 2028.

Schedule Page: 336.2 Line No.: 13 Column: e
Account 36002 rate is not a specific rate, but is computed based on an end of life date of 2085.

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Federal Energy Regulatory Commission		870,376	870,376	
2					
3	FERC Regulatory Proceedings		602,259	602,259	
4					
5	Missouri Public Service Commission Assessments	1,388,736		1,388,736	
6					
7	Missouri Regulatory Proceedings		695,957	695,957	
8					
9					
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12					
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44					
45					
46	TOTAL	1,388,736	2,168,592	3,557,328	

REGULATORY COMMISSION EXPENSES (Continued)

- 3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
- 4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
- 5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
Electric	928	870,376					1
							2
Electric	928	602,259					3
							4
Electric	928	1,388,736					5
							6
Electric	928	695,957					7
							8
							9
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		3,557,328					46

Name of Respondent Evergy Missouri West, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 350 Line No.: 3 Column: c

For Docket No. ER10-230-000, FERC Transmission formula rate, additional detail for FERC Transmission Regulatory Commission expense has been provided below:

FERC Transmission Formula Rate Docket ER10-230-000	\$ 217
Other Specifically Assignable to Transmission	<u>2,506</u>
Subtotal - Specifically Assignable to Transmission	\$ 2,723
All Other FERC Regulatory Commission Expense	<u>599,536</u>
Total FERC Regulatory Commission Expense	\$602,259

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

- | | |
|--|--|
| A. Electric R, D & D Performed Internally: | a. Overhead |
| (1) Generation | b. Underground |
| a. hydroelectric | (3) Distribution |
| i. Recreation fish and wildlife | (4) Regional Transmission and Market Operation |
| ii Other hydroelectric | (5) Environment (other than equipment) |
| b. Fossil-fuel steam | (6) Other (Classify and include items in excess of \$50,000.) |
| c. Internal combustion or gas turbine | (7) Total Cost Incurred |
| d. Nuclear | B. Electric, R, D & D Performed Externally: |
| e. Unconventional generation | (1) Research Support to the electrical Research Council or the Electric Power Research Institute |
| f. Siting and heat rejection | |
| (2) Transmission | |

Line No.	Classification (a)	Description (b)
1	B (1) Research Support to EPRI	Research Support to EPRI
2		
3	B (1) Total	
4		
5		
6		
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
833,333		930232	833,333		1
					2
833,333			833,333		3
					4
					5
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Name of Respondent Evergy Missouri West, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 352 Line No.: 3 Column: c

Additional detail for specific Transmission Research and Development expenses, to be used in the FERC Transmission Formula Rate per settlement of Docket No. ER10-230-000, are provided below:

Transmission Specific Projects/Programs	
Transmission Lines & Substation Reliability	\$ 231,238
Other Research and Development Expenses	<u>602,095</u>
Total Page 353, Line 1, Column F	\$ 833,333

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	54,959,212	1,242,365	56,201,577
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	16,567,471	12,216,464	28,783,935
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	16,567,471	12,216,464	28,783,935
72	Plant Removal (By Utility Departments)			
73	Electric Plant	4,054,915	155,681	4,210,596
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	4,054,915	155,681	4,210,596
77	Other Accounts (Specify, provide details in footnote):			
78	Misc Income Deductions	246,485	1,353	247,838
79	Misc & Billing Work Orders	8,252	14,126	22,378
80	Preliminary Survey	-102		-102
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	254,635	15,479	270,114
96	TOTAL SALARIES AND WAGES	75,836,233	13,629,989	89,466,222

Name of Respondent Evergy Missouri West, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	41,190,645	32,047,383	37,448,724	26,486,335
3	Net Sales (Account 447)	(2,254,923)	(3,956,348)	(3,657,574)	(2,011,439)
4	Transmission Rights	(4,752,250)	(5,536,763)	(2,880,050)	(5,400,241)
5	Ancillary Services	378,925	151,355	(146,867)	370,351
6	Other Items (list separately)				
7	MISO Net Inadvert Distrib	(142)	(176)	156	(163)
8	MISO Miscellaneous Amount	988		(986)	2
9	MISO RT Fin Bilateral Congestion	17,758	111,163	37,346	(176,801)
10	MISO RT Fin Bilateral Loss	6,232	(21,376)	(9,041)	(43,484)
11	MISO Uplift	411			
12	SPP IM MwpDist	428,568	445,038	693,582	498,741
13	SPP IM GFACarveOutDist	26,079	197,651	163,046	171,727
14	SPP IM OclDist	(1,042,990)	(695,961)	(1,093,738)	(709,871)
15	SPP IM RegAdj	(3,811)	3,924	84,767	(3,508)
16	SPP IM MwpCp	(920,090)	(1,648,284)	(1,618,514)	(1,123,931)
17	SPP IM Rnu	538,120	954,052	348,120	677,686
18	SPP IM Oom	2,511	(71,870)	(22,646)	(43,787)
19	SPP IM RsgDist	(1,302)	426	(407)	(923)
20	SPP IM MiscDly	(109,340)	(22,419)	(4,236)	(26,243)
21	SPP IM GFACarveOutDistMnth	(1,814)	(158,434)	(2,115)	(679)
22	SPP IM RegUpMwp	(347)	(1,454)	(1,805)	(426)
23	SPP IM RegDnMwp	(205)	(138)	(267)	(246)
24					
25					
26					
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42					
43					
44					
45					
46	TOTAL	33,503,023	21,797,769	29,337,495	18,663,100

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

		Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch						
2	Reactive Supply and Voltage						
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)						

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,628	30	800	1,603	25				
2	February	1,508	7	1900	1,485	23				
3	March	1,558	4	800	1,535	23				
4	Total for Quarter 1				4,623	71				
5	April	1,121	1	800	1,104	17				
6	May	1,422	16	1800	1,395	27				
7	June	1,776	28	1600	1,741	35				
8	Total for Quarter 2				4,240	79				
9	July	1,876	19	1600	1,839	37				
10	August	1,893	19	1800	1,855	38				
11	September	1,757	18	1700	1,722	35				
12	Total for Quarter 3				5,416	110				
13	October	1,654	1	1600	1,622	32				
14	November	1,385	12	800	1,364	21				
15	December	1,346	16	1800	1,324	22				
16	Total for Quarter 4				4,310	75				
17	Total Year to Date/Year				18,589	335				

MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
- (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent

Energy Missouri West, Inc.

This Report Is:

(1) An Original(2) A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2019/Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	8,133,619
3	Steam	2,044,469	23	Requirements Sales for Resale (See instruction 4, page 311.)	30,266
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	731,476
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	19,738
7	Other	252,320	27	Total Energy Losses	363,345
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	9,278,444
9	Net Generation (Enter Total of lines 3 through 8)	2,296,789			
10	Purchases	6,981,655			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	9,278,444			

Name of Respondent Eversource Missouri West, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q4</u>
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM: Eversource Missouri West, Inc.

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	837,144	47,525	1,601	30	800
30	February	778,456	39,641	1,483	7	1900
31	March	765,812	63,317	1,534	4	800
32	April	651,270	101,941	1,103	1	800
33	May	691,656	71,058	1,393	16	1800
34	June	790,098	58,838	1,740	28	1600
35	July	923,927	52,455	1,837	19	1600
36	August	865,423	54,738	1,855	19	1800
37	September	850,171	86,234	1,720	18	1700
38	October	681,489	79,266	1,622	1	1600
39	November	690,072	31,414	1,362	12	800
40	December	752,926	45,049	1,321	16	1800
41	TOTAL	9,278,444	731,476			

Name of Respondent Evergy Missouri West, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 27 Column: b
 SPP State Estimator Losses are not included.

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Sibley</i> (b)	Plant Name: <i>Ralph Green</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler	Gas Turbine
3	Year Originally Constructed	1960	1981
4	Year Last Unit was Installed	1969	1981
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	523.50	88.90
6	Net Peak Demand on Plant - MW (60 minutes)	0	60
7	Plant Hours Connected to Load	0	734
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	508	0
10	When Limited by Condenser Water	508	0
11	Average Number of Employees	5	0
12	Net Generation, Exclusive of Plant Use - KWh	0	8007000
13	Cost of Plant: Land and Land Rights	0	11376
14	Structures and Improvements	12725	2033150
15	Equipment Costs	0	14128635
16	Asset Retirement Costs	14165825	890
17	Total Cost	14178550	16174051
18	Cost per KW of Installed Capacity (line 17/5) Including	27.0841	181.9353
19	Production Expenses: Oper, Supv, & Engr	28547	3522
20	Fuel	366035	472420
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	227344	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	105253	119844
26	Misc Steam (or Nuclear) Power Expenses	254199	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	17820
30	Maintenance of Structures	159477	22236
31	Maintenance of Boiler (or reactor) Plant	142748	0
32	Maintenance of Electric Plant	1101064	250436
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	2384667	886278
35	Expenses per Net KWh	0.0000	0.1107
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		GAS
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		GAS-MCF
38	Quantity (Units) of Fuel Burned	0	199477
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	1058
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	2.347
41	Average Cost of Fuel per Unit Burned	0.000	2.347
42	Average Cost of Fuel Burned per Million BTU	0.000	2.218
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.058
44	Average BTU per KWh Net Generation	0.000	26360.271

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Nevada</i> (b)	Plant Name: <i>South Harper</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Combustion Turbine	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Gas Turbine
3	Year Originally Constructed	1974	2005
4	Year Last Unit was Installed	1974	2005
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	21.60	387.60
6	Net Peak Demand on Plant - MW (60 minutes)	18	315
7	Plant Hours Connected to Load	46	571
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	4
12	Net Generation, Exclusive of Plant Use - KWh	59000	81882000
13	Cost of Plant: Land and Land Rights	59905	1034875
14	Structures and Improvements	510418	12200372
15	Equipment Costs	3001884	109384594
16	Asset Retirement Costs	19846	0
17	Total Cost	3592053	122619841
18	Cost per KW of Installed Capacity (line 17/5) Including	166.2988	316.3567
19	Production Expenses: Oper, Supv, & Engr	0	13404
20	Fuel	162541	5066032
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	18661	382438
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	299	153944
30	Maintenance of Structures	1358	16955
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	154169	509504
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	337028	6142277
35	Expenses per Net KWh	5.7123	0.0750
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Oil-barrel	Gas-mcf
38	Quantity (Units) of Fuel Burned	1259	1017462
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	137961	1029
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	4.963
41	Average Cost of Fuel per Unit Burned	129.103	4.963
42	Average Cost of Fuel Burned per Million BTU	22.281	4.824
43	Average Cost of Fuel Burned per KWh Net Gen	2.755	0.062
44	Average BTU per KWh Net Generation	123644.068	12784.054

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: latan 2 (18%) (b)	Plant Name: (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam					
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler					
3	Year Originally Constructed	2010					
4	Year Last Unit was Installed	2010					
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	179.80	0.00				
6	Net Peak Demand on Plant - MW (60 minutes)	160	0				
7	Plant Hours Connected to Load	8468	0				
8	Net Continuous Plant Capability (Megawatts)	0	0				
9	When Not Limited by Condenser Water	0	0				
10	When Limited by Condenser Water	0	0				
11	Average Number of Employees	40	0				
12	Net Generation, Exclusive of Plant Use - KWh	1087536000	0				
13	Cost of Plant: Land and Land Rights	6373	0				
14	Structures and Improvements	42433798	0				
15	Equipment Costs	326254647	0				
16	Asset Retirement Costs	437597	0				
17	Total Cost	369132415	0				
18	Cost per KW of Installed Capacity (line 17/5) Including	2053.0168	0				
19	Production Expenses: Oper, Supv, & Engr	367904	0				
20	Fuel	15856464	0				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	1179253	0				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	281807	0				
26	Misc Steam (or Nuclear) Power Expenses	429797	0				
27	Rents	24318	0				
28	Allowances	0	0				
29	Maintenance Supervision and Engineering	217793	0				
30	Maintenance of Structures	516016	0				
31	Maintenance of Boiler (or reactor) Plant	1270640	0				
32	Maintenance of Electric Plant	177845	0				
33	Maintenance of Misc Steam (or Nuclear) Plant	21044	0				
34	Total Production Expenses	20342881	0				
35	Expenses per Net KWh	0.0187	0.0000				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil				
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Coal-Ton	Oil-barrel				
38	Quantity (Units) of Fuel Burned	587061	1742	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8452	136987	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	26.763	82.713	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	25.235	85.022	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	1.493	12.048	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.014	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	9136.326	0.000	0.000	0.000	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: Jeffrey Ener Ctr 8% (d)			Plant Name: Crossroads (e)			Plant Name: Greenwood (f)			Line No.
	Steam			Gas Turbine			Gas Turbine		1
	Convent. Semi-outdr			Gas Turbine			Gas Turbine		2
	1978			2002			1975		3
	1983			2002			1979		4
	172.80			387.60			284.80		5
	175			300			197		6
	8818			947			677		7
	0			0			0		8
	0			0			0		9
	0			0			0		10
	0			0			8		11
	502081000			126745000			13739000		12
	367789			427390			233662		13
	23565573			2941645			5811992		14
	179401223			117945417			56018468		15
	1273282			0			74760		16
	204607867			121314452			62138882		17
	1184.0733			312.9888			218.1843		18
	149686			0			28238		19
	12482795			5145519			1004106		20
	0			0			0		21
	645262			0			0		22
	0			0			0		23
	0			0			0		24
	108497			169856			398355		25
	1226763			0			0		26
	0			0			-48		27
	0			0			0		28
	246110			0			96182		29
	258822			0			22029		30
	1578907			0			0		31
	638976			385931			1063020		32
	232689			0			0		33
	17568507			5701306			2611882		34
	0.0350			0.0450			0.1901		35
Coal	Oil		Gas			Gas	Oil		36
Coal-Ton	Oil barrel		gas-mcf			Gas-MCF	Oil-barrel		37
357244	4087	0	1725277	0	0	362783	2209	0	38
8335	138667	0	1013	0	0	1061	138007	0	39
32.611	83.874	0.000	2.982	0.000	0.000	2.275	0.000	0.000	40
31.149	90.163	0.000	2.982	0.000	0.000	2.275	77.063	0.000	41
1.869	15.480	0.000	2.944	0.000	0.000	2.144	13.295	0.000	42
0.023	0.000	0.000	0.041	0.000	0.000	0.072	0.000	0.000	43
11908.535	0.000	0.000	13790.384	0.000	0.000	28949.183	0.000	0.000	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Lake Road</i> (d)			Plant Name: <i>Lake Road</i> (e)			Plant Name: <i>latan 1 (18%)</i> (f)			Line No.
	Steam			Gas Turbine			Steam		1
	Outdoor Boiler			Gas Turbine			Outdoor Boiler		2
	1951			1951			1980		3
	1990			1990			1980		4
	150.50			127.60			130.70		5
	89			84			127		6
	455			968			5536		7
	0			0			0		8
	0			0			0		9
	0			0			0		10
	65			0			181		11
	-13945000			11049000			468797000		12
	50370			0			254287		13
	28144971			1611002			15158847		14
	140802347			24567900			166560768		15
	3698953			23032			9928439		16
	172696641			26201934			191902341		17
	1147.4860			205.3443			1468.2658		18
	342992			3805			328403		19
	16213014			1173829			8330972		20
	0			0			0		21
	2220550			0			839272		22
	0			0			0		23
	-6849756			0			0		24
	1034427			564662			291713		25
	1486228			0			308998		26
	-495			0			15207		27
	0			0			-13		28
	577637			2792			169853		29
	730428			81023			404828		30
	2046410			0			1735938		31
	1439306			523325			431026		32
	56874			0			24169		33
	19297615			2349436			12880366		34
	-1.3838			0.2126			0.0275		35
Coal	Oil	Gas	Oil	Gas		Coal	Oil		36
Coal-tons	Oil-barrel	Gas-mcf	Oil-barrel	Gas-mcf		Coal-Tons	Oil-barrel		37
98996	1448	1735758	6513	294968	0	286211	5829	0	38
8513	138115	1040	138189	1043	0	8427	136981	0	39
38.473	88.652	2.522	86.652	2.031	0.000	26.763	82.713	0.000	40
37.634	87.353	2.522	87.364	2.031	0.000	25.362	82.300	0.000	41
2.070	17.548	2.426	15.052	1.948	0.000	1.505	15.224	0.000	42
-0.669	0.000	0.000	0.106	0.000	0.000	0.017	0.000	0.000	43
-292781.499	0.000	0.000	31254.231	0.000	0.000	10357.059	0.000	0.000	44

Name of Respondent
 Evergy Missouri West, Inc.

This Report Is:
 (1) An Original
 (2) A Resubmission

Date of Report
 (Mo, Da, Yr)
 / /

Year/Period of Report
 End of 2019/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent Evergy Missouri West, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 403 Line No.: -1 Column: d

Jeffrey units are jointly owned by Evergy Kansas Central (72%), Evergy Kansas South (20%) and Evergy Missouri West (8%). Evergy Kansas Central is the operator. Fuel (account 501/417) is shared on a net generation basis with all other expenses shared on an ownership basis.

Schedule Page: 403.1 Line No.: -1 Column: f

Respondent has 18% ownership in one 673,728 KWH generating unit operated by Evergy Metro.

Schedule Page: 403.1 Line No.: 11 Column: f

There are 221 employees at the Iatan plant. There are 34 operators, 5 shift foremen and 1 shift supervisor for Iatan Unit 2. There are 33 operators, 5 shift foremen and 1 shift supervisor for Iatan Unit 1. The remainder of the employees are considered common employees and are assigned as necessary. These common employees have been included in the total number for Iatan 1. Ownership is 18%.

Schedule Page: 402.2 Line No.: -1 Column: b

Respondent has 18% ownership in one 900,000 KWH generating unit operated by Evergy Metro.

Schedule Page: 402.2 Line No.: 11 Column: b

There are 221 employees at the Iatan plant. There are 34 operators, 5 shift foremen and 1 shift supervisor for Iatan Unit 2. There are 33 operators, 5 shift foremen and 1 shift supervisor for Iatan Unit 1. The remainder of the employees are considered common employees and are assigned as necessary. These common employees have been included in the total number for Iatan 1. Ownership is 18%.

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)		
2	Plant Construction type (Conventional or Outdoor)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0
7	Plant Hours Connect to Load	0	0
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	0	0
10	(b) Under the Most Adverse Oper Conditions	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - Kwh	0	0
13	Cost of Plant		
14	Land and Land Rights	0	0
15	Structures and Improvements	0	0
16	Reservoirs, Dams, and Waterways	0	0
17	Equipment Costs	0	0
18	Roads, Railroads, and Bridges	0	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	0	0
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000
22	Production Expenses		
23	Operation Supervision and Engineering	0	0
24	Water for Power	0	0
25	Hydraulic Expenses	0	0
26	Electric Expenses	0	0
27	Misc Hydraulic Power Generation Expenses	0	0
28	Rents	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Reservoirs, Dams, and Waterways	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Hydraulic Plant	0	0
34	Total Production Expenses (total 23 thru 33)	0	0
35	Expenses per net KWh	0.0000	0.0000

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
 6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
			8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
			13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0.0000	0.0000	0.0000	21
			22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - Kwh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per KWh (line 37 / 9)	

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.

7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. Plant Name: (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	Line No.
			1
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			38

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	St. Joe Landfill	2012	1.60	2.0	6,294,000	5,427,687
2	Greenwood Solar	2016	3.00	3.0	4,545,000	8,489,529
3						
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
3,392,304			113,801	gas		1
2,829,843			2,773	solar		2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
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						46

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Overton	Stillwell	345.00	345.00	h frame wp	57.96		1
2	Iatan Tap	Iatan	345.00	345.00	steel poles	9.17		1
3	Camp Clark 161 Sub	Nevada 161 Sub	161.00	161.00	h frame wp	15.00		1
4	Archie Sub 026	Adrian Sub 014	161.00	161.00	h frame wp	11.33		1
5	Clinton Sub 824	Sedalia West Sub 764	161.00	161.00	h frame wp	37.20		1
6	Sedalia West Sub 764	Overton Interc.	161.00	161.00	h frame wp	43.05		1
7	Sibley Plant Sub 820	Western Electric Sub 912	161.00	161.00	h frame wp	28.76		1
8	Sibley Plant Sub 820	Sibley 345 Sub 821	161.00	161.00	h frame wp	1.19		1
9	Adrian Sub 014	Nevada 161 Sub 555	161.00	161.00	h frame wp	37.68		1
10	Nashua Sub 548	Smithville 161 Sub 823	161.00	161.00	h frame wp	2.29		1
11	Prairie Lee Sub 680	Archie Jct Sub 026	161.00	161.00	h frame wp	30.27		1
12	Sibley Plant Sub 820	Nashua Sub 548	161.00	161.00	h frame wp	27.54		1
13	Sedalia - Overton Line 008	Sedalia E Sub 766	161.00	161.00	h frame wp dc	3.18		2
14	Smithville Sub 823	KCI Sub 370	161.00	161.00	h frame wp	9.94		1
15	KCI Sub 370	Ferrelview 161 Sub 216	161.00	161.00	single wp	4.61		1
16	Raytown #1 Sub 702	Blue Springs E Sub 064	161.00	161.00	single wp	12.01		1
17	Belton South Sub 038	South Harper Sub 826	161.00	161.00	h frame sp	9.09		1
18	Oak Grove Sub 589	Odessa Sub 591	161.00	161.00	h frame wp	10.33		1
19	Blue Springs E Sub 064	Oak Grove Sub 589	161.00	161.00	single wp	6.65		1
20	Greenwood E. C. Sub 284	Greenwood E.C.	161.00	161.00	h frame wp	0.32		1
21	Smithville - KCI Line 016	Platte City 161 Sub 658	161.00	161.00	h frame wp dc	2.98		2
22	Longview Rd. Sub 426	Grandview E. Sub 267	161.00	161.00	h frame wp	6.02		1
23	Grandview E Sub 267	Martin City Sub 270	161.00	161.00	single wp	4.92		1
24	Ferrelview Sub 216	Roanridge Sub 740	161.00	161.00	single wp	7.07		1
25	Platte City Sub 658	KP&L Stranger Creek Sub	345.00	161.00	h frame wp	22.36		1
26	Lexington Sub 440	Odessa Sub 591	161.00	161.00	single sp	14.86		1
27	Lexington 161 Sub 440	Sibley Plant Sub 820	161.00	161.00	h frame wp	28.09		1
28	Pleasant Hill 663	Raytown #1 Sub 702	161.00	161.00	h frame wp	26.75		1
29	Western Electric Jct.	Western Electric Sub 912	161.00	161.00	single wp	2.01		1
30	Odessa Sub 591	Warrensburg East Sub 890	161.00	161.00	h frame sp	26.00		1
31	Sedalia West Sub 764-WAFB	Warrensburg East Sub 890	161.00	161.00	single dc sp	27.64		1
32	Belton South Sub 038	Martin City Sub 270	161.00	161.00	single sp	9.54		1
33	Smithville	Pope Lane	161.00	161.00	single sp	5.00		1
34	Alabama	Nashua	161.00	161.00	h frame sp	16.31		1
35								
36					TOTAL	1,614.02	46.16	55

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1								
2	69,000 volt lines		69.00	69.00	single dc sp		35.17	
3	Interconnected Co. System		69.00	161.00	h frame wp	136.60	6.47	
4			69.00	69.00	all wp H&S	307.53	2.49	
5			69.00	69.00	underground	0.22		
6								
7	34,500 volt lines		34.50	69.00	all wp H&S	82.00		
8	Interconnected Co. System		34.50	34.50	all wp H&S	202.27		
9								
10								
11								
12								
13								
14								
15								
16								
17								
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22								
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24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	1,614.02	46.16	55

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Edgerton, MO	NE State Line	345.00	345.00	H-Frame W	62.34		1
2	Iatan, S.E.S.	St. Joseph Sub	345.00	345.00	H-Frame W	31.65		1
3	Eversource Metro Tie	Lake Road Sub	345.00	345.00	H-Frame W/Sgl	1.32		1
4	Lake Road	Iowa State Line	161.00	161.00	H-Frame W	75.38	1.60	1
5	St. Joseph	Cook Sub	161.00	161.00	Sgl Pole W	4.60		1
6	Cook	Lake Road Sub	161.00	161.00	Sgl Pole W	6.76		1
7	Maryville 161 Sub	N.W. Coop Sub	161.00	161.00	Sgl Pole W	0.48		1
8	Alabama	Nashua	161.00	161.00	H-Frame W	14.83		1
9	Edmond Street	Maryville Sub	69.00	69.00	Sgl Pole W	44.88	0.43	1
10	Hwy 71 Tap	Brown's Curve	69.00	69.00	Sgl Pole W	14.35		1
11	Tarkio	Maryville Sub	69.00	69.00	Sgl Pole W	32.00		1
12	Fillmore St.	Maryville Sub	69.00	69.00	Sgl Pole W	1.72		1
13	American Oil Sub	Hwy 71 Tap	69.00	69.00	Sgl Pole W	0.46		1
14	Fillmore St. Sub	Maryville Tap	69.00	69.00	Sgl Pole W	1.18		1
15	Brown's Curve	Craig	69.00	69.00	Sgl Pole W	14.38		1
16	Midway Sub	Hwy 71 Tap	69.00	69.00	Sgl Pole W	0.53		1
17	Craig	Tarkio	69.00	69.00	Sgl Pole W	17.67		1
18	Midway Sub	American Oil	69.00	69.00	Sgl Pole W	0.05		1
19	Midway Tap	Midway Sub	161.00	161.00	Sgl Pole W	3.70		1
20	Transmission Line Expenses							
21	Overhead							
22	Underground							
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	1,614.02	46.16	55

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-795MCM	497,314	14,996,306	15,493,620					1
795MCM		1,794,938	1,794,938					2
795MCM	231,674	2,640,585	2,872,259					3
795MCM	35,776	1,478,143	1,513,919					4
795MCM	133,442	4,380,454	4,513,896					5
795MCM	75,138	11,729,946	11,805,084					6
795MCM	1,363,771	14,701,918	16,065,689					7
2-795MCM	8,422	158,567	166,989					8
795MCM	159,767	1,421,169	1,580,936					9
795MCM	114,566	424,937	539,503					10
795MCM	507,596	5,735,917	6,243,513					11
795MCM	799,328	2,695,712	3,495,040					12
795MCM	10,182	2,349,696	2,359,878					13
795MCM	2,182,375	7,006,674	9,189,049					14
795MCM	346,672	219,311	565,983					15
795MCM	504,333	1,348,355	1,852,688					16
2-795MCM	69,301	14,151,491	14,220,792					17
795MCM	173,231	1,277,324	1,450,555					18
795MCM	94,028	1,575,006	1,669,034					19
477MCM		43,864	43,864					20
795MCM	160,172	280,517	440,689					21
795MCM	382,225	866,713	1,248,938					22
795MCM	212,267	754,697	966,964					23
795MCM	54,889	688,347	743,236					24
1192MCM	911,486	3,577,094	4,488,580					25
795MCM	254,247	2,273,534	2,527,781					26
477MCM	148,332	2,128,828	2,277,160					27
795MCM	700,665	11,663,557	12,364,222					28
795MCM	17,379	167,205	184,584					29
795MCM	345,649	5,582,079	5,927,728					30
795MCM	121,816	7,078,026	7,199,842					31
795MCM	1,823,248	6,466,805	8,290,053					32
795MCM	408,847	4,389,357	4,798,204					33
VARIOUS	2,820	654,089	656,909					34
								35
	16,489,976	234,874,257	251,364,233	109,795	1,299,935	233,602	1,643,332	36

Name of Respondent
 Evergy Missouri West, Inc.

This Report Is:
 (1) An Original
 (2) A Resubmission

Date of Report
 (Mo, Da, Yr)
 / /

Year/Period of Report
 End of 2019/Q4

TRANSMISSION LINE STATISTICS (Continued)

- 7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
- 8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
- 9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
- 10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
	1,226,594	44,346,261	45,572,855					3
								4
								5
								6
								7
	437,933	15,448,360	15,886,293					8
								9
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	16,489,976	234,874,257	251,364,233	109,795	1,299,935	233,602	1,643,332	36

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Everbry Missouri West, Inc.

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(1) An Original
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Year/Period of Report
End of 2019/Q4

TRANSMISSION LINE STATISTICS (Continued)

- 7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
- 8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
- 9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
- 10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-795 ACSR	80,511	5,329,387	5,409,898					1
2-795 ACSR	1,055,746	3,870,221	4,925,967					2
397.5 ACSR	3,901	1,397,000	1,400,901					3
1192.5 ACSR	451,793	13,429,875	13,881,668					4
1192.5 ACSR	26,798	651,630	678,428					5
1192.5 ACSR	9,355	1,264,310	1,273,665					6
795 ACSR	27	1,937,923	1,937,950					7
VARIOUS	32,190	574,166	606,356					8
VARIOUS	208,935	3,888,489	4,097,424					9
3/0 ACSR	7,669	1,113,216	1,120,885					10
3/0 ACSR	14,746	2,296,862	2,311,608					11
3/0 ACSR	2,112	221,276	223,388					12
397.5 ACSR		68,037	68,037					13
VARIOUS	801	99,227	100,028					14
3/0 ACSR	3,878	961,015	964,893					15
397.5 ACSR		23,755	23,755					16
3/0 ACSR	9,545	929,463	939,008					17
397.5 ACSR		1,583	1,583					18
397.5 ACSR	66,484	321,040	387,524					19
								20
				109,795	1,299,935	233,602	1,643,332	21
								22
								23
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								29
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								32
								33
								34
								35
	16,489,976	234,874,257	251,364,233	109,795	1,299,935	233,602	1,643,332	36

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	No New Lines Added for						
2	2019						
3							
4							
5							
6							
7							
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41							
42							
43							
44	TOTAL						

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
									1
									2
									3
									4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	118-Duncan Road - Lee's Summit/Blue Springs District	AC Distribution	161.00	12.00	
2					
3	142-North Congress - Platte City/Liberty District	AC Distribution	161.00	25.00	
4					
5	203-Adrian - Belton District	AC Distribution	161.00	12.00	
6		AC Distribution	161.00	25.00	
7	204-Appleton City - Clinton District	AC Transmission	69.00	34.00	2.40
8		AC Distribution	69.00	12.00	
9	209-Belton South - Belton District	AC Transmission	161.00	69.00	
10		AC Distribution	161.00	12.00	
11		AC Distribution	69.00	12.00	
12	213-Blue Springs West - Lee's Summit/Blue Springs Di	AC Distribution	161.00	12.00	
13					
14	214-Blue Springs East - Lee's Summit/Blue Springs Di	AC Distribution	161.00	12.00	
15					
16	215-Blue Springs South - Lee's Summit/Blue Springs D	AC Distribution	161.00	12.00	
17					
18	221-Clinton Green St - Clinton District	AC Distribution	69.00	12.00	
19					
20	223-Clinton Plant - Clinton District	AC Transmission	69.00	34.00	2.40
21		AC Distribution	69.00	12.00	
22	224-Clinton 161 - Clinton District	AC Transmission	161.00	69.00	
23					
24	226-Cole Camp Junction - Sedalia District	AC Transmission	69.00	34.00	2.40
25					
26	228-Concordia 69 - Warrensburg District	AC Transmission	69.00	34.00	2.40
27		AC Distribution	69.00	12.00	
28	238-Ferrelview 161 - Platte City/Liberty District	AC Distribution	161.00	25.00	
29					
30	240-Frost Road - Lee's Summit/Blue Springs District	AC Distribution	161.00	12.00	
31					
32	245-Grain Valley - Blue Springs District	AC Distribution	161.00	12.00	
33					
34	246-Grandview East - Belton District	AC Distribution	161.00	12.00	
35					
36	247-Grandview West - Belton District	AC Distribution	69.00	8.00	
37					
38	248-Grandview City - Belton District	AC Distribution	69.00	8.00	
39					
40					

SUBSTATIONS

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	250-Greenwood Energy Center - Belton District	AC Transmission	13.00	161.00	
2					
3	251-Honeywell - Belton District	AC Distribution	161.00	12.00	
4					
5	252-Harris Road - Lee's Summit/Blue Springs District	AC Distribution	161.00	12.00	
6					
7	253-Hallmark - Platte City/Liberty District	AC Distribution	161.00	12.00	
8					
9	258-Harrisonville 161 - Belton District	AC Transmission	161.00	69.00	
10					
11	264-Hook Road - Lee's Summit/Blue Springs District	AC Distribution	161.00	12.00	
12					
13	270-KCI - Platte City/Liberty District	AC Distribution	161.00	12.00	
14					
15	271-KC South - Lee's Summit/Blue Springs District	AC Distribution	161.00	12.00	
16					
17	274-Kelsey-Hayes - Sedalia District	AC Distribution	67.00	4.00	
18					
19	277-Lake Winnebago - Lee's Summit/Blue Springs Distr	AC Distribution	161.00	12.00	
20					
21	278-Lamar - Nevada District	AC Transmission	69.00	34.00	
22					
23	281-Lakewood - Blue Springs District	AC Distribution	161.00	12.00	
24					
25	282-Lee's Summit East - Lee's Summit/Blue Springs Di	AC Distribution	161.00	12.00	
26					
27	283-Longview 161 - Lee's Summit/Blue Springs Distric	AC Transmission	161.00	69.00	
28		AC Distribution	161.00	12.00	
29	285-Lexington 69	AC Distribution	69.00	12.00	
30	- Lexington/Richmond/Henrietta District	AC Distribution	69.00	4.00	
31	286-Lexington 161	AC Transmission	161.00	69.00	
32	- Lexington/Richmond/Henrietta District				
33	290-Liberty 69- Moss Street - Platte City/Liberty Di	AC Distribution	69.00	12.00	
34					
35	291-Liberty West - Platte City/Liberty District	AC Distribution	161.00	12.00	
36					
37	292-Liberty South - Platte City/Liberty District	AC Distribution	161.00	12.00	
38					
39	297-Martin City East - Lee's Summit/Blue Springs Dis	AC Transmission	161.00	69.00	
40					

SUBSTATIONS

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	300-Metz - Nevada District	AC Transmission	69.00	34.00	2.40
2					
3	306-Nevada 69 - Nevada District	AC Distribution	69.00	12.00	
4					
5	307-Nevada 3M - Nevada District	AC Distribution	69.00	12.00	
6					
7	308-Nevada 161 - Nevada District	AC Transmission	161.00	69.00	
8	Nevada 161 GSU	AC Transmission	13.00	69.00	
9					
10	311-Oak Grove 161 - Blue Springs District	AC Distribution	161.00	12.00	
11					
12	312-Odessa 161	AC Transmission	161.00	69.00	
13	- Lexington/Richmond/Henrietta District				
14	314-Osceola 161 - Clinton District	AC Transmission	161.00	34.00	
15					
16	316-Peculiar - Belton District	AC Distribution	161.00	12.00	
17					
18	317-Peculiar 345 - Belton District	AC Transmission	345.00	161.00	13.80
19					
20	319-Platte City 161 - Platte City/Liberty District	AC Distribution	161.00	25.00	
21					
22	320-Pleasant Hill - Belton District	AC Transmission	345.00	161.00	13.80
23		AC Transmission	161.00	69.00	
24		AC Distribution	69.00	12.00	
25	321-Pope Lane - Platte City/Liberty District	AC Transmission	161.00	25.00	
26		AC Distribution	161.00	14.00	
27	322-Post Oak - Warrensburg District	AC Transmission	69.00	34.00	2.40
28					
29	325-Prairie Lee - Blue Springs District	AC Distribution	161.00	12.00	
30					
31	326-Ralph Green Plant - Belton District	AC Transmission			
32					
33	Ralph Green Plant Unit 1 & 2 GSU	AC Transmission	13.20	69.00	
34	Ralph Green Plant Unit 3 GSU	AC Transmission	12.00	69.00	
35	Ralph Green Plant	AC Transmission	69.00	34.00	2.40
36	Ralph Green Plant	AC Distribution	69.00	12.00	
37	327-Raymore 69 - Belton District	AC Distribution	69.00	12.00	
38					
39	328-Raymore North - Belton District	AC Distribution	161.00	12.00	
40					

SUBSTATIONS

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	330-Raytown #1 - Lee's Summit/Blue Springs District	AC Distribution	161.00	12.00	
2					
3	333-Richmond 161	AC Distribution	161.00	12.00	
4	- Lexington/Richmond/Henrietta District				
5	337-Roanridge - Platte City/Liberty District	AC Transmission	161.00	69.00	
6					
7	341-Sedalia West - Sedalia District	AC Transmission	161.00	69.00	
8		AC Distribution	161.00	12.00	
9	342-Sedalia East - Sedalia District	AC Transmission	161.00	12.00	
10					
11	347-Sedalia Plant - Sedalia District	AC Distribution	69.00	12.00	
12					
13	350-Sheldon - Nevada District	AC Distribution	67.00	13.00	
14					
15	351-Sibley Plant - Platte City/Liberty District	AC Transmission			
16					
17	Sibley Plant Unit 3 GSU	AC Transmission	22.00	161.00	
18	Sibley Plant Unit 1 & 2 GSU	AC Transmission	13.00	69.00	
19	Sibley Plant	AC Transmission	161.00	69.00	
20	Sibley Plant	AC Distribution	69.00	12.00	
21	353-Sibley 345 - Platte City/Liberty District	AC Transmission	345.00	161.00	13.80
22					
23	355-Smithville 161 - Platte City/Liberty District	AC Distribution	161.00	13.80	
24					
25	356-South Harper - Belton District	AC Transmission	161.00	69.00	
26					
27	359-Staley Road - Platte City/Liberty District	AC Distribution	69.00	12.00	
28					
29	361-Strother Road - Blue Springs District	AC Distribution	161.00	12.00	
30					
31	365-Trenton Plant - Trenton District	AC Distribution			
32					
33	Trenton Plant	AC Transmission	69.00	34.00	2.40
34	Trenton Plant	AC Distribution	69.00	4.00	
35	Trenton Plant	AC Distribution	69.00	12.00	
36	366-Turner Road - Belton District	AC Distribution	161.00	12.00	
37					
38	367-American Air (formerly TWA)	AC Distribution	161.00	12.00	
39	- Platte City/Liberty District				
40	372-Warrensburg Plant	AC Distribution	69.00	12.00	

SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	- Warrensburg District	AC Distribution	69.00	4.00	
2					
3	373-Warrensburg East	AC Transmission			
4	- Warrensburg District				
5	Warrensburg East	AC Transmission	161.00	69.00	
6	Warrensburg East	AC Distribution	69.00	12.00	
7	Warrensburg East	AC Distribution	161.00	12.00	
8	374-Warsaw 161 - Sedalia District	AC Transmission	161.00	69.00	
9					
10	375-Warsaw 69 - Sedalia District	AC Distribution	69.00	12.00	
11					
12	376-Western Electric - Lee's Summit/Blue Springs Dis	AC Distribution	161.00	12.00	
13					
14	377-Whiteman AFB West - Warrensburg District	AC Distribution	161.00	12.00	
15					
16	380-Whiteman AFB East - Warrensburg District	AC Distribution	161.00	12.00	
17					
18	381-Windsor - Warrensburg District	AC Distribution	161.00	12.00	
19					
20	438-Weston - Platte City/Liberty District	AC Distribution	161.00	25.00	
21					
22					
23	68 Small Company Owned Substations	AC Distribution			
24	2 Small Company Owned Substations	AC Transmission			
25					
26	1-Jeffrey Energy Center #1 * - JEC District		26.00	230.00	
27	2-Jeffrey Energy Center #2 * - JEC District		26.00	345.00	
28	3-Jeffrey Energy Center #3 * - JEC District		26.00	7.20	
29	3-Jeffrey Energy Center #3 ** - JEC District		26.00		
30	* Represents 8% ownership of capacity				
31	1,500,000kVa				
32	**Represents 8% ownership of capacity				
33	93,334kVa				
34					
35					
36					
37					
38					
39					
40					

SUBSTATIONS

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2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	382-Ajax - St. Joseph District	AC Distribution	35.00	13.00	
2					
3	383-Alabama Street - St. Joseph District	AC Distribution	161.00	13.00	
4					
5	385-Belt Junction - St. Joseph District	AC Distribution	35.00	13.00	
6					
7	386-Brown's Curve	AC Transmission	67.00	35.00	
8		AC Distribution	67.00	13.00	
9	388-Cook - St. Joseph District	AC Distribution	161.00	13.00	
10					
11	390-East Side - St. Joseph District	AC Transmission	161.00	35.00	
12		AC Distribution	161.00	13.00	
13	391-Edmond Street - St. Joseph District	AC Transmission	161.00	69.00	
14		AC Transmission	161.00	35.00	
15		AC Distribution	161.00	12.00	
16	394-Filmore	AC Distribution	67.00	13.00	
17					
18	395-Gower - St. Joseph District	AC Distribution	35.00	13.00	
19					
20	396-Grant City	AC Distribution	35.00	13.00	
21	Worth Co, Mo				
22	397-Hwy 48	AC Distribution	35.00	13.00	
23	Andrew Co, Mo				
24	399-Industrial Park	AC Transmission	161.00	35.00	
25	400-Industrial Park	AC Distribution	35.00	13.00	
26	Buchanan Co, Mo				
27	401-Kellogg	AC Transmission	67.00	34.00	
28	Andrew Co, Mo	AC Distribution	67.00	13.00	
29	402-King City	AC Transmission	35.00	13.00	
30	Gentry Co, Mo				
31	404-Lake Road				
32	Buchanan Co, Mo				
33	Lake Road	AC Transmission	161.00	35.00	13.00
34	Lake Road Unit 4 GSU	AC Transmission	13.00	161.00	
35	Lake Road Units 1, 2, 3, 5, 6, 7 GSU	AC Transmission	13.00	35.00	
36	Lake Road	AC Distribution	35.00	13.00	
37	Lake Road	AC Distribution	13.00	2.00	
38	Lake Road	AC Distribution	13.00	4.00	
39					
40					

SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	407-Maryville				
2	Nodaway Co, Mo				
3	Maryville	AC Transmission	161.00	67.00	13.00
4	Maryville	AC Distribution	161.00	13.00	
5	Maryville	AC Transmission	67.00	35.00	13.00
6	Maryville	AC Distribution	67.00	13.00	
7	409-Messanie	AC Distribution	35.00	13.00	
8	Buchanan Co, Mo				
9	410-Midway	AC Transmission	161.00	67.00	
10	Andrew Co, Mo				
11	413-Mound City	AC Distribution	67.00	13.00	
12	Holt Co, Mo				
13	414-Muddy Creek	AC Distribution	35.00	13.00	
14	Buchanan Co, Mo				
15	415-Nodaway	AC Distribution	67.00	13.00	
16	Nodaway Co, Mo				
17	416-Oak Street	AC Disribution	35.00	13.00	
18	Buchanan Co, Mo				
19	417-Oregon	AC Distribution	35.00	13.00	
20	Holt Co, Mo				
21	418-Parnell	AC Distribution	35.00	13.00	
22	Nodaway Co, Mo				
23	419-Pickering	AC Distribution	67.00	13.00	
24	Nodaway Co, Mo				
25	421-Quaker Oats	AC Distribution	35.00	13.00	
26	Buchanan Co, Mo				
27	422-Ravenwood	AC Distribution	35.00	13.00	
28	Nodaway Co, Mo				
29	424-Rochester	AC Distribution	35.00	13.00	
30	Andrew Co, Mo				
31	425-Rosecrans	AC Distribution	35.00	13.00	
32	Buchanan Co, Mo				
33	426-Rushville	AC Distribution	35.00	13.00	
34	Buchanan Co, Mo				
35	427-Savannah	AC Distribution	67.00	13.00	
36	Andrew Co, Mo				
37	429-St Joe	AC Transmission	345.00	161.00	13.00
38	Andrew Co, Mo				
39	430-Tarkio	AC Distribution	67.00	13.00	
40	Atchison Co, Mo				

SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	432-Wire Rope	AC Distribution	35.00	4.00	
2	Buchanan Co, Mo				
3	433-Woodbine	AC Distribution	161.00	13.00	
4	Buchanan Co, Mo				
5	434-Worth	AC Distribution	35.00	13.00	
6	Worth Co, Mo				
7	436-Eastowne	AC Transmission	345.00	161.00	
8	Andrew Co, Mo	AC Distribution	161.00	12.00	
9	705-Iatan	AC Distribution	35.00	13.00	
10	Platte Co, Mo				
11					
12	5 Small Company Owned Substations	AC Distribution			
13					
14					
15	195 - GMO Total Company		17992.20	5374.00	112.60
16	41 Transmission	AC Transmission			
17	154 Distribution	AC Distribution			
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
30	1					1
						2
30	1					3
						4
13	1					5
30	1					6
13	1					7
10	1					8
100	1					9
30	1					10
50	2					11
50	2					12
						13
75	3					14
						15
60	2					16
						17
45	2					18
						19
13	1					20
31	2					21
225	2					22
						23
14	1	1				24
						25
15	1	1				26
25	1	1				27
100	2					28
						29
84	2					30
						31
60	2					32
						33
55	2					34
						35
40	2	1				36
						37
21	2					38
						39
						40

SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
280	2	1				1
						2
60	2					3
						4
25	1					5
						6
50	2					7
						8
100	2					9
						10
55	2					11
						12
50	2					13
						14
55	2					15
						16
28	5					17
						18
50	2					19
						20
11	3	1				21
						22
50	2					23
						24
90	3					25
						26
100	1					27
75	3					28
40	2					29
4	1					30
50	1					31
						32
60	3					33
						34
85	3					35
						36
55	2					37
						38
50	1					39
						40

SUBSTATIONS (Continued)

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
14	1					1
						2
45	2					3
						4
40	2					5
						6
100	2					7
25	1					8
						9
50	2	1				10
						11
33	1					12
						13
30	1					14
						15
30	1					16
						17
400	1					18
						19
60	2					20
						21
400	1	1				22
100	1					23
1	1	1				24
50	1					25
20	1					26
14	1					27
						28
50	2					29
						30
						31
						32
56	2					33
100	1					34
12	1					35
45	2					36
50	2					37
						38
30	1					39
						40

SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
70	2					1
						2
60	2					3
						4
50	1					5
						6
200	2	1				7
80	3					8
50	2					9
						10
20	1					11
						12
12	2					13
						14
						15
						16
450	1					17
118	2					18
200	2					19
20	1					20
400	1					21
						22
20	1					23
						24
50	1					25
						26
50	2					27
						28
55	2					29
						30
						31
						32
9	1					33
6	1	1				34
4	1					35
60	2					36
						37
50	2					38
						39
40	2					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
4	3	1				1
						2
						3
						4
50	1					5
20	1					6
60	2					7
50	1					8
						9
19	2					10
						11
173	5					12
						13
30	1					14
						15
25	1					16
						17
13	1					18
						19
30	1					20
						21
						22
277	164	19				23
16	2					24
						25
60	1					26
60	1					27
8	2					28
60	1					29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
42	4					1
						2
60	2					3
						4
40	5					5
						6
8	1	1				7
2	1					8
60	2					9
						10
134	2					11
60	2					12
56	1					13
67	1					14
60	2					15
39	4					16
						17
9	2	1				18
						19
4	1					20
						21
2	1					22
						23
138	2					24
21	2					25
						26
10	1	1				27
6	1					28
4	1					29
						30
						31
						32
133	2					33
112	1					34
144	6					35
83	3					36
8	2					37
8	1					38
						39
						40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
						2
112	2					3
30	1					4
21	2					5
21	2					6
28	4					7
						8
132	2					9
						10
11	2					11
						12
7	1					13
						14
20	2	1				15
						16
27	4					17
						18
11	2					19
						20
2	1					21
						22
6	1					23
						24
14	2					25
						26
5	1					27
						28
5	1					29
						30
11	2					31
						32
5	1					33
						34
31	3					35
						36
672	2					37
						38
12	2					39
						40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
12	2					1
						2
60	2					3
						4
1	3	1				5
						6
400	1	1				7
30	1					8
9	1					9
						10
						11
22	7					12
						13
						14
10453	456	37				15
6156						16
4297						17
						18
						19
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Name of Respondent Evergy Missouri West, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 426.2 Line No.: 8 Column: a

This line item includes a GSU transformer.

Schedule Page: 426.2 Line No.: 33 Column: a

This line item includes GSU transformers.

Schedule Page: 426.2 Line No.: 34 Column: a

This line item includes GSU transformers.

Schedule Page: 426.3 Line No.: 17 Column: a

This line item includes GSU transformers.

Schedule Page: 426.3 Line No.: 18 Column: a

This line item includes GSU transformers.

Schedule Page: 426.5 Line No.: 34 Column: a

This line item includes GSU transformers.

Schedule Page: 426.5 Line No.: 35 Column: a

This line item includes GSU transformers.

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
3	Systemcontrol & load dispatching	Evergy Metro, Inc.	556	547,975
4	Other power supply expenses	Evergy Metro, Inc.	557	431,444
5	Transmission operating supervision & engineering	Evergy Metro, Inc.	560	737,032
6	Transmission load dispatching	Evergy Metro, Inc.	561	471,642
7	Transmission station expense	Evergy Metro, Inc.	562	450,750
8	Miscellaneous transmission expense	Evergy Metro, Inc.	566	793,228
9	Maintenance of station quipment	Evergy Metro, Inc.	570	461,904
10	Distribution operations supervision & engineering	Evergy Metro, Inc.	580	2,991,946
11	Overhead line expense	Evergy Metro, Inc.	583	1,179,616
12	Underground line expense	Evergy Metro, Inc.	584	437,131
13	Meter expense	Evergy Metro, Inc.	586	1,751,729
14	Miscellaneous distribution expense	Evergy Metro, Inc.	588	5,765,782
15	Maintenance of overhead lines	Evergy Metro, Inc.	593	2,908,179
16	Maintenance of underground lines	Evergy Metro, Inc.	594	870,969
17	Maintenanceof misc. distribution plant	Evergy Metro, Inc.	598	1,012,130
18	Distribution Operations	Evergy Metro, Inc.	581	265,983
19				
20	Non-power Goods or Services Provided for Affiliate			
21				
22				
23				
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30				
31				
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33				
34				
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41				
42				
1	Non-power Goods or Services Provided by Affiliated			
2	Meter reading	Evergy Metro, Inc.	902	672,667
3	Customer records and collections	Evergy Metro, Inc.	903	7,619,920
4	Customer assistance	Evergy Metro, Inc.	908	996,627

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
5	Miscellaneous customer service information exp	Evergy Metro, Inc.	910	823,918
6	Selling expense	Evergy Metro, Inc.	912	387,623
7	Administrative and general salaries	Evergy Metro, Inc.	920	15,627,648
8	Office supplies and expense	Evergy Metro, Inc.	921	2,829,986
9	Common use facilities	Evergy Metro, Inc.	922	27,714,782
10	Outside services	Evergy Metro, Inc.	923	2,679,058
11	Employee benefits	Evergy Metro, Inc.	926	10,383,958
12	Regulatory expense	Evergy Metro, Inc.	928	510,381
13	Miscellaneous general expense	Evergy Metro, Inc.	930	987,621
14	Rent	Evergy Metro, Inc.	931	660,682
15	General maintenance	Evergy Metro, Inc.	935	3,967,388
16	Merger Transition costs	Evergy Metro, Inc.	426.5	2,705,867
17	Merger Transition costs	Evergy Kansas Central, Inc.	426.5	656,188
18				
19				
20	Non-power Goods or Services Provided for Affiliate			
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Name of Respondent Eversource Missouri West, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 2 Column: a

Note applies to lines 1-19

Affiliate transactions for goods and services were billed from Eversource Metro at cost. Goods and services related to one affiliate were direct billed based on the owner of the charge. When a good or service was related to more than one affiliate, the cost was allocated to the affiliates on a relevant cost driver determined by the type of cost and the benefiting affiliate or if the costs were general in nature on a general allocator.

Schedule Page: 429 Line No.: 22 Column: a

Assets belonging to Eversource Missouri West may be used by another affiliate. The billing of common use property is based on the depreciation or amortization expense of the underlying asset and a rate of return applied to the net plant. The total cost is then allocated on an applicable allocation factor.

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