

THIS FILING IS

Item 1:  An Initial (Original) Submission OR  Resubmission No. \_\_\_\_\_

Form 1 Approved  
OMB No.1902-0021  
(Expires 12/31/2019)  
Form 1-F Approved  
OMB No.1902-0029  
(Expires 12/31/2019)  
Form 3-Q Approved  
OMB No.1902-0205  
(Expires 12/31/2019)



# FERC FINANCIAL REPORT

## FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

**Exact Legal Name of Respondent (Company)**

Kansas City Power & Light Company

**Year/Period of Report**

**End of** 2018/Q4



**Deloitte & Touche LLP**

1100 Walnut Street  
Suite 3300  
Kansas City, MO 64106  
USA

Tel: +1 816 474 6180  
[www.deloitte.com](http://www.deloitte.com)

## **INDEPENDENT AUDITORS' REPORT**

The Board of Directors of  
Kansas City Power & Light Company

We have audited the accompanying financial statements of Kansas City Power & Light Company (the "Company"), which comprise the balance sheet — regulatory basis as of December 31, 2018, and the related statements of income — regulatory basis, retained earnings — regulatory basis, and cash flows — regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements.

### **Management's Responsibility for the Financial Statements**

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

### **Auditors' Responsibility**

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

### **Opinion**

In our opinion, the regulatory-basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of Kansas City Power & Light Company as of December 31, 2018, and the results of its operations and its cash flows for the

year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

**Basis of Accounting**

As discussed in Note 1 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

**Restricted Use**

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

*Deloitte Touche LLP*

April 18, 2019

## INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

### GENERAL INFORMATION

#### I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

#### II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

#### III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_, we have also reviewed schedules \_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

#### **IV. When to Submit:**

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18<sup>th</sup> of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

**V. Where to Send Comments on Public Reporting Burden.**

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

#### DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

### **General Penalties**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:  
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

**IDENTIFICATION**

01 Exact Legal Name of Respondent Kansas City Power & Light Company		02 Year/Period of Report End of 2018/Q4
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 1200 Main, Kansas City, MO 64105		
05 Name of Contact Person Leigh Anne Jones		06 Title of Contact Person Dir Fin Rpgt Acctg and Policy
07 Address of Contact Person (Street, City, State, Zip Code) 1200 Main, Kansas City, MO 64105		
08 Telephone of Contact Person, including Area Code (816) 556-2200	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/18/2019

**ANNUAL CORPORATE OFFICER CERTIFICATION**

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Steven P. Busser	03 Signature  Steven P. Busser	04 Date Signed (Mo, Da, Yr) 04/18/2019
02 Title VP - Risk Management & Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	None
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	None
25	Unrecovered Plant and Regulatory Study Costs	230	None
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	None
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	NA
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	NA
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	None
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	None
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	NA
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	
64	Hydroelectric Generating Plant Statistics	406-407	NA
65	Pumped Storage Generating Plant Statistics	408-409	NA
66	Generating Plant Statistics Pages	410-411	

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	None
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	

**Stockholders' Reports** Check appropriate box:

- Two copies will be submitted
- No annual report to stockholders is prepared

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of <u>2018/Q4</u>
---	---	--	--

**GENERAL INFORMATION**

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

**Steven P. Busser, Vice President - Risk Management and Controller**  
**1200 Main Street**  
**Kansas City, MO 64105**

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

**Incorporated- State of Missouri, July 29, 1922**

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

**N/A**

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

**Missouri - Electric**  
**Kansas - Electric**

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1)  Yes...Enter the date when such independent accountant was initially engaged:  
(2)  No

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of <u>2018/Q4</u>
---	---	--	--

**CONTROL OVER RESPONDENT**

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

The above required information is available from the below referenced SEC 10-K report Form filing for the fiscal year ending December 31, 2018:

Commission File Number	Registrant, State of Incorporation Address and Telephone Number	I.R.S. Employer Identification Number
001-38515	Evergy, Inc. (A Missouri Corporation) 1200 Main Street Kansas City, MO 64105 (816) 556-2200	82-2733395
000-51873	Kansas City Power and Light Company (A Missouri Corporation) 1200 Main Street Kansas City, MO 64105 (816) 556-2200	44-0308720

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

**Definitions**

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Wolf Creek Operating Corporation	Operating agent for Wolf	47%	1
2		Creek Generating Station		
3				
4	Kansas City Power & Light Receivables Company	Corporation that purchases	100%	
5		customer receivables from		
6		KCP&L and sells to outside		
7		investors.		
8				
9	KCP&L, Inc. (Kansas)	Inactive	100%	
10				
11	KCP&L, Inc. (Missouri)	Inactive	100%	
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				

Name of Respondent Kansas City Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

**Schedule Page: 103 Line No.: 1 Column: d**  
Footnote 1: Owned and controlled jointly with Kansas Gas and Electric 47% and Kansas Electric Power Co-operative 6%.

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President and Chief Executive Officer	Terry Bassham	925,283
2			
3	Executive Vice President and Chief Operating Officer	Kevin E. Bryant	495,513
4	(effective in June 2018, was previously Senior Vice		
5	President- Finance, Strategy and Chief Financial Officer		
6	prior to that date)		
7			
8	Executive Vice President, Strategy and Chief	Gregory A. Greenwood	442,500
9	Administrative Officer		
10	(effective in June 2018)		
11			
12	Executive Vice President and Chief Financial Officer	Anthony D. Somma	470,833
13	(effective in June 2018)		
14			
15	Senior Vice President, Chief People Officer	Jerl L. Banning	341,000
16	(effective in June 2018)		
17			
18	Senior Vice President, Marketing, Public Affairs	Charles A. Caisley	337,000
19	and Chief Customer Officer		
20	(effective in June 2018, was previously Vice President-		
21	Marketing and Public Affairs prior to that date)		
22			
23	Senior Vice President, General Counsel and	Heather A. Humphrey	467,135
24	Corporate Secretary		
25	(effective in June 2018, was previously Senior Vice		
26	President- Corporate Services and General Counsel		
27	prior to that date)		
28			
29	Vice President, Corporate Planning, Investor Relations	Lori A. Wright	351,000
30	and Treasurer		
31			
32			
33	*Each Evergy, Inc. executive officer holds the same		
34	position with each of Westar Energy, Inc.		
35	Kansas City Power & Light Company,		
36	Kansas Gas and Electric Company and		
37	KCP&L Greater Missouri Operations Company.		
38			
39			
40			
41			
42			
43			
44			

Name of Respondent Kansas City Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

**Schedule Page: 104 Line No.: 33 Column: a**

Evergy, Inc. executive officers are employees of and are paid by either Westar Energy, Inc. or Kansas City Power & Light Company.

The salary reported is the total salary paid to each executive officer.

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.  
 2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Terry Bassham	c/o Evergy, Inc.
2	President and Chief Executive Officer	1200 Main Street
3		P.O. Box 418679
4		Kansas City, MO 64141-9679
5		
6	Mark A. Ruelle	c/o Evergy, Inc.
7	Chairman of the Board	1200 Main Street
8		P.O. Box 418679
9		Kansas City, MO 64141-9679
10		
11	Mollie Hale Carter	c/o Evergy, Inc.
12		1200 Main Street
13		P.O. Box 418679
14		Kansas City, MO 64141-9679
15		
16	Charles Q. Chandler IV	c/o Evergy, Inc.
17		1200 Main Street
18		P.O. Box 418679
19		Kansas City, MO 64141-9679
20		
21	Gary D. Forsee	c/o Evergy, Inc.
22		1200 Main Street
23		P.O. Box 418679
24		Kansas City, MO 64141-9679
25		
26	Scott D. Grimes	c/o Evergy, Inc.
27		1200 Main Street
28		P.O. Box 418679
29		Kansas City, MO 64141-9679
30		
31	Richard L. Hawley	c/o Evergy, Inc.
32		1200 Main Street
33		P.O. Box 418679
34		Kansas City, MO 64141-9679
35		
36	Thomas D. Hyde	c/o Evergy, Inc.
37		1200 Main Street
38		P.O. Box 418679
39		Kansas City, MO 64141-9679
40		
41	B. Anthony Isaac	c/o Evergy, Inc.
42		1200 Main Street
43		P.O. Box 418679
44		Kansas City, MO 64141-9679
45		
46		
47		
48		

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.  
 2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Sandra A.J. Lawrence	c/o Evergy, Inc.
2		1200 Main Street
3		P.O. Box 418679
4		Kansas City, MO 64141-9679
5		
6	Ann D. Murtlow	c/o Evergy, Inc.
7		1200 Main Street
8		P.O. Box 418679
9		Kansas City, MO 64141-9679
10		
11	Sandra J. Price	c/o Evergy, Inc.
12		1200 Main Street
13		P.O. Box 418679
14		Kansas City, MO 64141-9679
15		
16	John J. Sherman	c/o Evergy, Inc.
17		1200 Main Street
18		P.O. Box 418679
19		Kansas City, MO 64141-9679
20		
21	S. Carl Soderstrom Jr.	c/o Evergy, Inc.
22		1200 Main Street
23		P.O. Box 418679
24		Kansas City, MO 64141-9679
25		
26	Dr. David L. Bodde	c/o Evergy, Inc.
27	(left office concurrent with the merger in June 2018)	1200 Main Street
28		P.O. Box 418679
29		Kansas City, MO 64141-9679
30		
31	Randall C. Ferguson, Jr.	c/o Evergy, Inc.
32	(left office concurrent with the merger in June 2018)	1200 Main Street
33		P.O. Box 418679
34		Kansas City, MO 64141-9679
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46		
47		
48		

Name of Respondent  
Kansas City Power & Light Company

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
04/18/2019

Year/Period of Report  
End of 2018/Q4

INFORMATION ON FORMULA RATES  
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?

Yes  
 No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	Transmission Formula Rate (TFR)	ER10-230-000
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		

Name of Respondent  
Kansas City Power & Light Company

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
04/18/2019

Year/Period of Report  
End of 2018/Q4

INFORMATION ON FORMULA RATES  
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?  
 Yes  
 No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20160315-5132	03/15/2016	ER16-1198-000	Annual Informational Attachment H	Transmission Formula Rate
2	20170315-5216	03/15/2017	ER17-1253-000	Annual Informational Attachment H	Transmission Formula Rate
3	20171215-5237	12/15/2017	ER17-1253-000	Annual Informational Attachment H	Transmission Formula Rate
4	20180314-5287	03/14/2018	ER18-1089-000	Annual Informational Attachment H	Transmission Formula Rate
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					

INFORMATION ON FORMULA RATES  
 Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
1		Additional detail has been provided in the		
2		footnotes on various FERC Form 1 pages used		
3		in the FERC transmission formula rate.		
4		Docket No. ER10-230-000		
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/18/2019	Year/Period of Report End of <u>2018/Q4</u>
---	---	------------------------------	--

**IMPORTANT CHANGES DURING THE QUARTER/YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK  
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent Kansas City Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

**1. Changes in and important additions to franchise rights:**

<u>Utility</u>	<u>Town</u>	<u>State</u>	<u>Term</u>	<u>Action</u>	<u>Consideration</u>
KCP&L	Spring Hill	KS	20 years	Renewal	5% Effective 4/1/2018

**2. Acquisition, merger, or consolidation with other companies:**

On June 4, 2018, pursuant to the Amended and Restated Agreement and Plan of Merger dated as of July 9, 2017 (the "Merger Agreement") by and among Evergy, Inc. ("Evergy"), Great Plains Energy Incorporated ("Great Plains Energy"), Westar Energy, Inc. ("Westar Energy"), and King Energy, Inc. ("Merger Sub"), (i) Great Plains Energy merged with and into Evergy, with Evergy continuing as the surviving corporation, and (ii) Merger Sub merged with and into Westar Energy, with Westar Energy continuing as the surviving corporation. As part of these mergers, each share of common stock of Great Plains Energy was converted into the right to receive 0.5981 shares of common stock of Evergy, and each share of common stock of Westar Energy was converted into the right to receive 1 share of common stock of Evergy. Evergy's common stock is listed on the New York Stock Exchange under the symbol "EVRG," and began trading on June 5, 2018.

**SIGNIFICANT MERGER APPROVALS:**

Federal Energy Regulatory Commission  
Missouri Public Service Commission  
Kansas Corporation Commission  
Nuclear Regulatory Commission  
U.S. Department of Justice / Federal Trade  
Commission

**DOCKET #**

EC17-171  
EM-2018-0012  
18-KCPE-095-MER  
50-482  
201880352 /  
20180330

**3. Purchase or sale of an operating unit or system:**

None

**4. Important leaseholds:**

The CCG Trust Corporation Railcar Lease expiration of 20 years ended 09/08/2018. The annual lease payment was \$911,044.

**5. Important extension or reduction of transmission or distribution system:**

None

**6. Obligations:**

Please see pages 122-123 for Notes to Financial Statements and Note 10 Short-Term Borrowings and Short-Term Bank Lines of Credit for obligations incurred during 2018.

**7. Changes in articles of incorporation or amendments to charter:**

None

**8. Wage scale changes:**

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Kansas City Power & Light Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

Management and general contract (union) wage increases during 2018 are as follows:  
KCP&L management merit average increase of 2.99% was effective 3/1/2018

The following contracts with the local IBEW bargaining unit employees were ratified in 2018:  
Local 412 increase of 2.75%, effective 3/1/2018  
Local 1613 increase of 2.75% effective 4/1/2018

#### 9. Legal Proceedings:

Please see pages 122-123 for Notes to Financial Statements, Note 5 Rate Matters and Regulation and Note 13 Commitments and Contingencies- Environmental Matters

#### 10. Important transactions:

Please see pages 122-123 for Notes to Financial Statements

#### 11. Reserved

#### 12. Important changes:

Please see pages 122-123 for Notes to Financial Statements

#### 13. Changes in officers, directors, major security holders and voting powers:

As part of the merger described above and elsewhere in this report, effective June 4, 2018, the following individuals became the members of the Board of Directors of Kansas City Power & Light Company: Terry Bassham, Mollie Hale Carter, Charles Q. Chandler IV, Gary D. Forsee, Scott D. Grimes, Richard L. Hawley, Thomas D. Hyde, B. Anthony Isaac, Sandra A.J. Lawrence, Ann D. Murtlow, Sandra J. Price, Mark A. Ruelle, John J. Sherman and S. Carl Soderstrom Jr.

As part of the merger described above and elsewhere in this report, effective June 4, 2018, the following individuals became and remain the officers of Kansas City Power & Light Company:

Terry Bassham	President and Chief Executive Officer
Kevin E. Bryant	Executive Vice President and Chief Operating Officer
Gregory A. Greenwood	Executive Vice President, Strategy and Chief Administrative Officer
Anthony D. Somma	Executive Vice President and Chief Financial Officer
Jerl L. Banning	Senior Vice President and Chief People Officer
Charles A. Caisley	Senior Vice President, Marketing and Public Affairs and Chief Customer Officer
Heather A. Humphrey	Senior Vice President, General Counsel and Corporate Secretary
Bruce A. Akin	Vice President – Distribution Operations
Duane Anstaett	Vice President – Generation Operations
Jeffrey L. Beasley	Vice President – Customer Operations
John T. Bridson	Vice President – Generation Services
Steven P. Busser	Vice President – Risk Management and Controller
Ellen E. Fairchild	Vice President, Chief Compliance Officer
Debra A. Grunst	Vice President – Information Technology
Darrin Ives	Vice President – Regulatory Affairs
Maria Jenks	Vice President – Supply Chain
Charles King	Vice President - Information Technology and Chief Information Officer
Jeffrey L. Martin	Vice President, Customer and Community Operations
Kevin Noblet	Vice President – Transmission, Operations and Transmission and

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Kansas City Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2019	2018/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

Lori A. Wright James P. Gilligan Jeffrey C. DeBruin	Distribution Services Vice President, Corporate Planning, Investor Relations and Treasurer Assistant Treasurer Assistant Secretary
---	---

As a result of the merger, Evergy, Inc. became the sole shareholder of the company.

**14. Participation in cash management program(s):**

None

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
<b>1</b>	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	10,443,219,880	10,213,186,683
3	Construction Work in Progress (107)	200-201	205,200,508	350,212,204
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		10,648,420,388	10,563,398,887
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	3,994,493,433	4,048,641,217
6	Net Utility Plant (Enter Total of line 4 less 5)		6,653,926,955	6,514,757,670
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	23,205,983	2,517,065
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		1,830,052	40,204,203
9	Nuclear Fuel Assemblies in Reactor (120.3)		93,874,972	101,676,697
10	Spent Nuclear Fuel (120.4)		132,701,584	132,224,591
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	184,634,855	204,200,667
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		66,977,736	72,421,889
14	Net Utility Plant (Enter Total of lines 6 and 13)		6,720,904,691	6,587,179,559
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
<b>17</b>	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)		7,131,152	8,622,739
19	(Less) Accum. Prov. for Depr. and Amort. (122)		2,641,817	2,565,513
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	41,190,369	39,326,201
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		2,251,541	2,215,248
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		244,605,187	258,371,342
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		292,536,432	305,970,017
<b>33</b>	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		2,491,604	2,152,886
36	Special Deposits (132-134)		1,413,560	296,744
37	Working Fund (135)		16,945	9,400
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		0	0
41	Other Accounts Receivable (143)		15,724,025	39,284,558
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		0	0
43	Notes Receivable from Associated Companies (145)		41,665,964	64,759,631
44	Accounts Receivable from Assoc. Companies (146)		66,613,407	48,131,186
45	Fuel Stock (151)	227	57,659,176	70,925,379
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	113,940,719	120,327,603
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	134,795	117,922

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)** (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	5,815,939	5,697,293
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		20,107,557	15,681,490
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		70,552	20,826
61	Accrued Utility Revenues (173)		0	0
62	Miscellaneous Current and Accrued Assets (174)		12,727,656	23,307,582
63	Derivative Instrument Assets (175)		2,502,809	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	296,604
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		340,884,708	391,009,104
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		15,807,679	12,464,722
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	775,537,857	856,229,657
73	Prelim. Survey and Investigation Charges (Electric) (183)		0	0
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		6,289,851	5,956,149
76	Clearing Accounts (184)		465,964	59,700
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	30,838,832	33,601,606
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		8,210,327	8,705,951
82	Accumulated Deferred Income Taxes (190)	234	789,574,258	766,649,458
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		1,626,724,768	1,683,667,243
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		8,981,050,599	8,967,825,923

**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	487,041,247	487,041,247
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,076,114,704	1,076,114,704
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	887,940,130	907,915,323
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	38,190,369	36,326,201
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	4,014,279	350,991
16	Total Proprietary Capital (lines 2 through 15)		2,493,300,729	2,507,748,466
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	2,621,320,000	2,671,320,000
19	(Less) Reaquired Bonds (222)	256-257	71,940,000	71,940,000
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		4,772,564	4,876,465
24	Total Long-Term Debt (lines 18 through 23)		2,544,607,436	2,594,503,535
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		1,386,169	1,493,419
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		9,849,020	6,119,586
29	Accumulated Provision for Pensions and Benefits (228.3)		491,879,895	512,202,142
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		261,038,463	266,279,860
35	Total Other Noncurrent Liabilities (lines 26 through 34)		764,153,547	786,095,007
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		176,850,000	167,513,000
38	Accounts Payable (232)		242,733,715	266,635,881
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		27,603	21,134
41	Customer Deposits (235)		4,954,124	6,368,891
42	Taxes Accrued (236)	262-263	31,739,586	29,012,217
43	Interest Accrued (237)		28,885,263	32,405,727
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)** (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		7,783,229	7,749,967
48	Miscellaneous Current and Accrued Liabilities (242)		69,332,636	31,341,190
49	Obligations Under Capital Leases-Current (243)		107,250	99,129
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		562,413,406	541,147,136
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		4,443,526	4,186,796
57	Accumulated Deferred Investment Tax Credits (255)	266-267	120,679,423	121,728,482
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	50,483,939	49,937,074
60	Other Regulatory Liabilities (254)	278	1,020,851,926	982,460,265
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	66,968,456	66,956,082
63	Accum. Deferred Income Taxes-Other Property (282)		1,254,241,427	1,183,986,371
64	Accum. Deferred Income Taxes-Other (283)		98,906,784	129,076,709
65	Total Deferred Credits (lines 56 through 64)		2,616,575,481	2,538,331,779
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		8,981,050,599	8,967,825,923

Name of Respondent Kansas City Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

**Schedule Page: 112 Line No.: 37 Column: c**

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short term debt at December 31, 2018 was \$225,159,584.

**Schedule Page: 112 Line No.: 37 Column: d**

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short term debt at December 31, 2017 was \$132,082,584.

STATEMENT OF INCOME

- Quarterly
1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
  2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
  3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
  4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
  5. If additional columns are needed, place them in a footnote.

- Annual or Quarterly if applicable
5. Do not report fourth quarter data in columns (e) and (f)
  6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
  7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,818,557,791	1,890,704,447		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	910,693,969	852,612,944		
5	Maintenance Expenses (402)	320-323	124,807,664	122,365,805		
6	Depreciation Expense (403)	336-337	233,741,959	228,382,551		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	18,090,327	18,000,887		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	46,019,636	37,863,913		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)			524,879		
13	(Less) Regulatory Credits (407.4)		37,183,423	31,546,639		
14	Taxes Other Than Income Taxes (408.1)	262-263	116,948,750	182,495,712		
15	Income Taxes - Federal (409.1)	262-263	31,073,144	46,927,897		
16	- Other (409.1)	262-263	9,248,729	9,993,037		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	122,760,481	142,577,480		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	71,683,274	59,138,387		
19	Investment Tax Credit Adj. - Net (411.4)	266	-962,913	-962,914		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		19,220,512	13,448,593		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,522,775,561	1,563,545,758		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		295,782,230	327,158,689		

STATEMENT OF INCOME FOR THE YEAR (Continued)

- 9. Use page 122 for important notes regarding the statement of income for any account thereof.
- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
1,818,557,791	1,890,704,447					2
						3
910,693,969	852,612,944					4
124,807,664	122,365,805					5
233,741,959	228,382,551					6
18,090,327	18,000,887					7
46,019,636	37,863,913					8
						9
						10
						11
	524,879					12
37,183,423	31,546,639					13
116,948,750	182,495,712					14
31,073,144	46,927,897					15
9,248,729	9,993,037					16
122,760,481	142,577,480					17
71,683,274	59,138,387					18
-962,913	-962,914					19
						20
						21
						22
						23
19,220,512	13,448,593					24
1,522,775,561	1,563,545,758					25
295,782,230	327,158,689					26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		295,782,230	327,158,689		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)		7,543,795	5,255,464		
34	(Less) Expenses of Nonutility Operations (417.1)		3,446,564	2,461,170		
35	Nonoperating Rental Income (418)		171,053	154,020		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	1,864,168	4,959,150		
37	Interest and Dividend Income (419)		3,584,415	2,939,798		
38	Allowance for Other Funds Used During Construction (419.1)		1,396,705	6,029,437		
39	Miscellaneous Nonoperating Income (421)		799,117	786,619		
40	Gain on Disposition of Property (421.1)			16,025		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		11,912,689	17,679,343		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		94,939			
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		3,243,386	3,699,540		
46	Life Insurance (426.2)		1,746,013	857,237		
47	Penalties (426.3)		98,135	12,416		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		1,358,373	1,147,427		
49	Other Deductions (426.5)		11,903,925	37,439,805		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		18,444,771	43,156,425		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	254,448	66,273		
53	Income Taxes-Federal (409.2)	262-263	-2,144,588	-12,373,836		
54	Income Taxes-Other (409.2)	262-263	-645,203	-2,227,265		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277				
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	-54,510	55,970		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)		86,146	86,146		
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-2,566,979	-14,676,944		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		-3,965,103	-10,800,138		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		125,134,345	136,063,494		
63	Amort. of Debt Disc. and Expense (428)		2,456,897	2,749,791		
64	Amortization of Loss on Reaquired Debt (428.1)		506,260	619,653		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		6,683,103	3,298,820		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		4,852,453	6,136,297		
70	Net Interest Charges (Total of lines 62 thru 69)		129,928,152	136,595,461		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		161,888,975	179,763,090		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		161,888,975	179,763,090		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Kansas City Power & Light Company		04/18/2019	2018/Q4
FOOTNOTE DATA			

**Schedule Page: 114 Line No.: 68 Column: c**

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

Account	Description	Q1 2018	Q2 2018	Q3 2018	Q4 2018	Total 2018
431015	Commitment Exp-ST Loans	270,822	287,176	328,963	209,880	1,096,841
431016	Interest on Unsecured Notes	1,023,576	1,782,490	1,479,690	1,067,815	5,353,571
	All Other	229,950	177,116	(314,788)	140,413	232,691
	Total Other Interest Expense	1,524,348	2,246,782	1,493,865	1,418,108	6,683,103

**Schedule Page: 114 Line No.: 68 Column: d**

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

Account	Description	Q1 2017	Q2 2017	Q3 2017	Q4 2017	Total 2017
431015	Commitment Exp-ST Loans	265,663	281,377	263,811	299,359	1,110,210
431016	Interest on Unsecured Notes	389,132	579,164	424,319	263,921	1,656,536
	All Other	167,386	97,023	242,013	25,652	523,074
	Total Other Interest Expense	822,181	957,564	930,143	588,932	3,298,820

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		907,915,323	945,849,757
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Cumulative Effect Retained Earnings Adjustment Required			( 738,374)
11	by the implementation of Accounting Standard Update 2016-09			
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			( 738,374)
16	Balance Transferred from Income (Account 433 less Account 418.1)		160,024,807	174,803,940
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31			-180,000,000	( 212,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-180,000,000	( 212,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		887,940,130	907,915,323
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		887,940,130	907,915,323
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		36,326,201	31,367,051
50	Equity in Earnings for Year (Credit) (Account 418.1)		1,864,168	4,959,150
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)		38,190,369	36,326,201

**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	161,888,975	179,763,090
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	279,761,595	266,246,464
5	Amortization of		
6	Nuclear Fuel	26,190,007	32,146,868
7	Other	4,922,884	7,539,494
8	Deferred Income Taxes (Net)	51,131,717	83,383,123
9	Investment Tax Credit Adjustment (Net)	-1,049,059	-1,049,060
10	Net (Increase) Decrease in Receivables	38,122,734	18,705,807
11	Net (Increase) Decrease in Inventory	19,534,441	-5,184,195
12	Net (Increase) Decrease in Allowances Inventory	-16,873	-19,882
13	Net Increase (Decrease) in Payables and Accrued Expenses	-21,112,439	11,951,088
14	Net (Increase) Decrease in Other Regulatory Assets	76,586,658	31,982,607
15	Net Increase (Decrease) in Other Regulatory Liabilities	6,419,552	-1,864,517
16	(Less) Allowance for Other Funds Used During Construction	1,396,705	6,029,437
17	(Less) Undistributed Earnings from Subsidiary Companies	1,864,168	4,959,150
18	Other (provide details in footnote):		
19	Net (Inc) Dec in Other Current and Accrued Assets	-2,630,647	23,139,616
20	Net (Inc) Dec in Deferred Dr/Cr and Other Non-Cur Assets/Liab (net)	26,067,077	-4,923,278
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	662,555,749	630,828,638
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-416,298,661	-430,705,197
27	Gross Additions to Nuclear Fuel	-20,745,854	-42,554,685
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	-727,484	-354,375
30	(Less) Allowance for Other Funds Used During Construction	-1,396,705	-6,029,437
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-436,375,294	-467,584,820
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)	-35,071,417	-33,638,325
45	Proceeds from Sales of Investment Securities (a)	27,132,341	30,320,831

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
 (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
 (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
 (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase ) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):	5,560,582	
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-438,753,788	-470,902,314
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	465,602,354	296,176,182
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)	7,928,058	34,613,000
67	Other (provide details in footnote):		
68	Borrowings against CSV of COLI	2,913,890	
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	476,444,302	330,789,182
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-519,900,000	-281,000,000
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77			
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-180,000,000	-212,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-223,455,698	-162,210,818
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	346,263	-2,284,494
87			
88	Cash and Cash Equivalents at Beginning of Period	2,162,286	4,446,780
89			
90	Cash and Cash Equivalents at End of period	2,508,549	2,162,286

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

**Schedule Page: 120 Line No.: 22 Column: c**

See pages 122-123, Footnote 1, for the table summarizing KCP&L's reclassifications related to operating and investing activities for its statement of cash flows for 2017.

**Schedule Page: 120 Line No.: 53 Column: b**

	2018
Investment in Corporate Owned Life Insurance	\$ (820,874)
Proceeds from Investment in Corporate Owned Life Insurance	934,617
Customer Advances	256,730
Gross-up of Non-refundable CIACs	568,526
Other Investing Activities from Decommissioning Trust	4,621,583
<b>Total other investing activities</b>	<b>\$ 5,560,582</b>

**Schedule Page: 120 Line No.: 57 Column: c**

See pages 122-123, Footnote 1, for the table summarizing KCP&L's reclassifications related to operating and investing activities for its statement of cash flows for 2017.

**Schedule Page: 120 Line No.: 90 Column: b**

Balance Sheet, pages 110-111:	2018	2017
Page 110 Line 35 - Cash (131)	\$ 2,491,604	\$ 2,152,886
Page 110 Line 36 - Special Deposits (132-134)	1,413,560	296,744
Page 110 Line 37 - Working Fund (135)	16,945	9,400
Page 110 Line 38 - Temporary Cash Investments (136)	-	-
<b>Total Balance Sheet</b>	<b>\$ 3,922,109</b>	<b>\$ 2,459,030</b>
Less: Funds on Deposit in 134, not considered		
Cash and Cash Equivalents	(1,413,560)	(296,744)
<b>Cash and Cash Equivalents at End of Period</b>	<b>\$ 2,508,549</b>	<b>\$ 2,162,286</b>

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/18/2019	Year/Period of Report End of <u>2018/Q4</u>
---	---	------------------------------	--

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK  
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**KANSAS CITY POWER & LIGHT COMPANY**  
**Notes to Financial Statements**

**1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES**

**Organization**

The terms “Company” and “KCP&L” are used throughout this report and refer to Kansas City Power & Light Company (KCP&L). KCP&L is an integrated, regulated electric utility that provides electricity to customers primarily in the states of Missouri and Kansas. KCP&L is a wholly-owned subsidiary of Evergy, Inc. (Evergy). Evergy also owns Westar Energy, Inc. (Westar Energy) and KCP&L Greater Missouri Operations Company (GMO), both integrated, regulated electric utilities. Evergy was incorporated in 2017 as Monarch Energy Holding, Inc. (Monarch Energy), a wholly-owned subsidiary of Great Plains Energy Incorporated (Great Plains Energy), in order to effectuate the merger transaction between Great Plains Energy and Westar Energy. On June 4, 2018, Great Plains Energy merged into Evergy, with Evergy surviving the merger, and King Energy, Inc., a wholly-owned subsidiary of Evergy, merged into Westar Energy with Westar Energy surviving the merger. These merger transactions resulted in Evergy becoming the parent entity of Westar Energy and the direct subsidiaries of Great Plains Energy, including KCP&L and GMO.

**Basis of Accounting**

The accounting records of KCP&L are maintained in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases. The accompanying financial statements have been prepared in accordance with the accounting requirements of these regulators, which differ from Generally Accepted Accounting Principles (GAAP). KCP&L classifies certain items in its accompanying Comparative Balance Sheet (primarily debt issuance costs, the components of accumulated deferred income taxes, non-legal cost of removal, certain miscellaneous current and accrued liabilities, current regulatory assets and regulatory liabilities and current maturities of long-term debt) in a manner different than that required by GAAP. In addition, in accordance with regulatory reporting requirements, KCP&L accounts for its investments in majority-owned subsidiaries on the equity method rather than consolidating the assets, liabilities, revenues and expenses of these subsidiaries, as required by GAAP.

KCP&L elected not to apply “push-down accounting” related to the Great Plains Energy and Westar Energy merger, whereby the adjustments of assets and liabilities to fair value and the resulting goodwill would be recorded on the financial statements of the acquired subsidiary.

Certain changes in classification and corresponding reclassification of prior period data were made in KCP&L’s statement of cash flows for comparative purposes. These reclassifications did not affect KCP&L’s cash flows from operations, investing or financing.

The table below summarizes KCP&L’s reclassifications related to operating and investing activities for its statement of cash flows for 2017.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Year Ended December 31, 2017	As	
	Previously Filed	As Recast
	(millions)	
Net Cash Flow from Operating Activities:		
Other Amortization	\$ 9.9	\$ 7.5
Net (Increase) Decrease in Receivables	26.3	18.7
Net Increase (Decrease) in Payables and Accrued Expenses	11.4	12.0
Net (Increase) Decrease in Other Regulatory Assets	22.2	32.0
Net Increase (Decrease) in Other Regulatory Liabilities	(4.8)	(1.9)
Other	21.5	-
Net (Inc) Dec in Other Current and Accrued Assets	-	23.1
Net (Inc) Dec in Deferred Dr/Cr and Other Non-Cur Assets/Liab (net)	-	(4.9)
Cash Flows from Investment Activities:		
Gross Additions to Utility Plant (less nuclear fuel)	(407.3)	(430.7)
Salvage and Removal	(23.4)	-
Total Reclassifications	\$ (344.2)	\$ (344.2)

### Use of Estimates

The process of preparing financial statements requires the use of estimates and assumptions that affect the reported amounts of certain types of assets, liabilities, revenues and expenses. Such estimates primarily relate to unsettled transactions and events as of the date of the financial statements. Accordingly, upon settlement, actual results may differ from estimated amounts.

### Subsequent Events

KCP&L has evaluated the impact of events occurring after December 31, 2018 up to February 21, 2019, the date that KCP&L's U.S. GAAP financial statements were issued and has updated such evaluation for disclosure purposes through April 18, 2019. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

### Cash and Cash Equivalents

Cash equivalents consist of highly liquid investments with original maturities of three months or less at acquisition.

### Property, Plant and Equipment

KCP&L records the value of property, plant and equipment at cost. For plant, cost includes contracted services, direct labor and materials, indirect charges for engineering and supervision and an allowance for funds used during construction (AFUDC). AFUDC represents the allowed cost of capital used to finance utility construction activity. AFUDC equity funds are included as a non-cash item in other income and AFUDC borrowed funds are a reduction of interest expense. AFUDC is computed by applying a composite rate to qualified construction work in progress. The rates used to compute gross AFUDC are compounded semi-annually and averaged 3.9% in 2018 and 4.9% in 2017.

KCP&L's amounts of AFUDC for borrowed and equity funds were \$4.9 million and \$1.4 million, respectively, for 2018 and \$6.1 million and \$6.0 million, respectively, for 2017.

When property units are retired or otherwise disposed, the original cost, net of salvage, is charged to accumulated depreciation. Repair of property and replacement of items not considered to be units of property are expensed as incurred, except for planned refueling and maintenance outages at Wolf Creek Generating Station (Wolf Creek). As

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

authorized by regulators, the expense is deferred and amortized ratably over the period between planned outages incremental maintenance cost incurred for such outages.

### Depreciation and Amortization

Depreciation and amortization of utility plant other than nuclear fuel is computed using the straight-line method over the estimated lives of depreciable property based on rates approved by state regulatory authorities. Annual depreciation rates average approximately 3%. Nuclear fuel is amortized to fuel expense based on the quantity of heat produced during the generation of electricity.

The depreciable lives of property, plant and equipment are 20- to 60-years for generating facilities, 15- to 70-years for transmission facilities, 8- to 55-years for distribution facilities and 5- to 50-years for other facilities.

### Nuclear Plant Decommissioning Costs

Nuclear plant decommissioning cost estimates are based on either the immediate dismantlement method or the deferred dismantling method as determined by the State Corporation Commission of the State of Kansas (KCC) and the Public Service Commission of the State of Missouri (MPSC) and include the costs of decontamination, dismantlement and site restoration. Based on these cost estimates, KCP&L contributes to a tax-qualified trust fund to be used to decommission Wolf Creek. Related liabilities for decommissioning are included on KCP&L's balance sheets in Asset Retirement Obligations (AROs).

As a result of the authorized regulatory treatment and related regulatory accounting, differences between the decommissioning trust fund asset and the related ARO are recorded as a regulatory asset or liability. See Note 6 for discussion of AROs including those associated with nuclear plant decommissioning costs.

### Regulatory Accounting

Accounting standards are applied that recognize the economic effects of rate regulation. Accordingly, regulatory assets and liabilities have been recorded when required by a regulatory order or based on regulatory precedent. See Note 5 for additional information concerning regulatory matters.

### Fair Value of Financial Instruments

The following methods and assumptions were used to estimate the fair value of the following financial instruments for which it was practicable to estimate that value.

*Nuclear decommissioning trust fund* – KCP&L's nuclear decommissioning trust fund assets are recorded at fair value based on quoted market prices of the investments held by the fund and/or valuation models.

*Pension plans* – For financial reporting purposes, the market value of plan assets is the fair value.

### Revenue Recognition

KCP&L recognizes revenue on the sale of electricity to customers over time as the service is provided in the amount it has the right to invoice. Revenues recorded include electric services provided but not yet billed by KCP&L. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. This estimate is based on net system kWh usage less actual billed kWhs. KCP&L's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates. KCP&L's unbilled revenue estimate is affected by factors including fluctuations in energy demand, weather, line losses and changes in the composition of customer classes.

KCP&L also collects sales taxes and franchise fees from customers concurrent with revenue-producing activities that are

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

levied by state and local governments. These items are excluded from revenue, and thus are not reflected on the statements of income.

See Note 3 for additional details regarding revenue recognition from sales of electricity by KCP&L.

#### **Allowance for Doubtful Accounts**

KCP&L determines its allowance for doubtful accounts based on the age of its receivables. Receivables are charged off when they are deemed uncollectible, which is based on a number of factors including specific facts surrounding an account and management's judgment.

#### **Property Gains and Losses**

Net gains and losses from the sale of assets and businesses and from asset impairments are recorded in operating expenses.

#### **Asset Impairments**

Long-lived assets and finite-lived intangible assets subject to amortization are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount of an asset may not be recoverable. If the sum of the undiscounted expected future cash flows from an asset to be held and used is less than the carrying value of the asset, an asset impairment must be recognized in the financial statements. The amount of impairment recognized is the excess of the carrying value of the asset over its fair value.

#### **Income Taxes**

Income taxes are accounted for using the asset/liability approach. Deferred tax assets and liabilities are determined based on the temporary differences between the financial reporting and tax bases of assets and liabilities, applying enacted statutory tax rates in effect for the year in which the differences are expected to reverse. Deferred tax assets are reduced by a valuation allowance when, in the opinion of management, it is more likely than not that some portion of the deferred tax assets will not be realized.

KCP&L recognizes tax benefits based on a "more-likely-than-not" recognition threshold. In addition, KCP&L recognizes interest accrued related to unrecognized tax benefits in interest expense and penalties in operating expenses.

Every files a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. KCP&L's income tax provision includes taxes allocated based on its separate company income or loss.

KCP&L has established a net regulatory liability for future refunds to be made to customers for the over-collection of income taxes in rates. Tax credits are recognized in the year generated except for certain KCP&L investment tax credits that have been deferred and amortized over the remaining service lives of the related properties.

#### **Supplemental Cash Flow Information**

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Year Ended December 31	2018	2017
	(millions)	
Cash paid for (received from):		
Interest on financing activities, net of amount capitalized	\$ 125.6	\$ 125.7
Income taxes, net of refunds	30.2	35.0
Non-cash investing activities:		
Property, plant and equipment additions	\$ 19.2	\$ 36.6

### New Accounting Standards

In May 2014, the Financial Accounting Standards Board (FASB) issued Accounting Standards Update (ASU) No. 2014-09, *Revenue from Contracts with Customers*, which requires an entity to recognize the amount of revenue to which it expects to be entitled for the transfer of promised goods or services to customers. In August 2015, the FASB issued ASU No. 2015-14, deferring the effective date of ASU No. 2014-09 one year, from January 1, 2017, to January 1, 2018. The ASU replaced most existing revenue recognition guidance in GAAP when it became effective. The Company adopted ASU No. 2014-09 and its related amendments (Accounting Standards Codification (ASC) 606) on January 1, 2018 using the modified retrospective transition method for all contracts not completed as of the date of adoption. Results for reporting periods beginning after January 1, 2018 are presented under ASC 606 while historical periods have not been adjusted and continue to be reported in accordance with the legacy guidance in ASC 605 – *Revenue Recognition*.

There was no cumulative effect adjustment to the opening balance of retained earnings in 2018 for KCP&L as a result of the adoption of the new guidance. As a result of the adoption of ASC 606, operating revenues and taxes other than income taxes on KCP&L's statements of income decreased \$76.4 million for 2018. This impact was related to sales taxes and franchise fees collected from KCP&L's Missouri customers that were included in KCP&L's operating revenues and taxes other than income taxes on KCP&L's statements of income prior to the adoption of ASC 606. See Note 3 for more information on revenue from contracts with customers.

## 2. MERGER OF GREAT PLAINS ENERGY AND WESTAR ENERGY

### Merger Related Regulatory Matters

#### KCC

In May 2018, the KCC approved Great Plains Energy's, KCP&L's and Westar Energy's joint application for approval of the merger, including a settlement agreement that had been reached between Great Plains Energy, KCP&L, Westar Energy, KCC staff and certain other intervenors in the case. Through the joint application and settlement agreement, KCP&L agreed to the conditions and obligations listed below, in addition to other organizational, financing, customer service and civic responsibility commitments.

- Provide a total of \$7.5 million of one-time bill credits to Kansas electric customers as soon as practicable following the close of the merger and the completion of KCP&L's 2018 rate case in Kansas.
- Provide a total of approximately \$11.2 million in additional bill credits consisting of \$2.8 million in annual bill credits to Kansas electric retail customers from 2019 through 2022.
- Provide for the inclusion of a total of \$7.5 million of merger-related savings in KCP&L's current rate case in Kansas.
- A five-year base rate moratorium for KCP&L in Kansas that commenced following the conclusion of KCP&L's current Kansas rate case in December 2018. The moratorium is subject to certain conditions and does not include

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

KCP&L's fuel recovery mechanism and certain other cost recovery mechanisms in Kansas.

- Require KCP&L to file a rate case in Kansas that would allow for updated electric utility rates to become effective upon the end of the five-year rate moratorium in December 2023.
- KCP&L must participate in an Earnings Review and Sharing Plan (ERSP) for the years 2019 through 2022, which may result in KCP&L being subject to refunding 50% of earned return on equity in excess of authorized return on equity to its Kansas customers.
- Maintain charitable contributions and community involvement in the Kansas service territory of KCP&L at a level equal to or greater than the 2015 level for 5 years following the closing of the merger.
- Commit that KCP&L's retail electric base rates will not increase as a result of the merger.
- Recover a total of \$7.7 million of merger transition costs for KCP&L's Kansas jurisdiction. KCP&L has recorded this amount as a regulatory asset and it is being recovered over a ten-year period.

### **MPSC**

In May 2018, the MPSC approved Great Plains Energy's, KCP&L's, GMO's and Westar Energy's joint application for approval of the merger, including two stipulations and agreements between these companies, MPSC staff and certain other intervenors in the case. Through the joint application and stipulations and agreements, KCP&L agreed to the conditions and obligations listed below, in addition to other organizational, financing, customer service and civic responsibility commitments.

- Provide a total of \$14.9 million of one-time bill credits to Missouri electric retail customers within 120 days following the close of the merger.
- Commit that KCP&L's retail electric base rates will not increase as a result of the merger.
- Maintain charitable contributions and community involvement in the Missouri service territory of KCP&L at a level equal to or greater than the 2015 level for 5 years following the closing of the merger.
- Support the recovery of a total of \$9.7 million of merger transition costs in KCP&L's current rate case. KCP&L has recorded this amount as a regulatory asset and it is being recovered over a ten-year period.

### **Accounting Charges and Deferrals Related to the Merger**

The following pre-tax reductions of revenue, expenses and deferral were recognized following the consummation of the merger and are included in KCP&L's statement of income for 2018.

Description	Income Statement Line Item	Expected Payment Period	KCP&L (millions)
One-time bill credits	Operating revenues	2018-2019	\$ (22.4)
Annual bill credits	Operating revenues	2019-2022	(2.6)
Total impact to operating revenues			\$ (25.0)
Voluntary severance	Other deductions	2019	\$ 2.6
Other transaction and transition costs	Other deductions	2018	2.1
Reallocation and deferral of merger transition costs	Other deductions	n/a	(23.2)
Total impact to other deductions			\$ (18.5)
Total			\$ (6.5)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Reductions of revenue related to customer bill credits were incurred as a result of conditions in the MPSC and KCC merger orders and were recorded as liabilities in the amounts presented above following the consummation of the merger. Reductions of revenue for annual bill credits of \$2.8 million for KCP&L's Kansas electric retail customers are recognized ratably in the twelve month period preceding their payment.

Voluntary severance represent costs related to payments for voluntary severance plans.

Other transaction and transition costs include fees for other outside services incurred.

Reallocation and deferral of merger transition costs represents the net reallocation of incurred merger transition costs between Evergy, Westar Energy, KCP&L and GMO and the subsequent deferral of these transition costs to a regulatory asset for future recovery in accordance with the KCC and MPSC merger orders.

### 3. REVENUE

#### Retail Revenues

KCP&L's retail revenues are generated by the regulated sale of electricity to its residential, commercial and industrial customers within its franchised service territory. KCP&L recognizes revenue on the sale of electricity to its customers over time as the service is provided in the amount it has a right to invoice. Retail customers are billed on a monthly basis at the tariff rates approved by the KCC and MPSC based on customer kWh usage.

Revenues recorded include electric services provided but not yet billed by KCP&L. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. This estimate is based on net system kWh usage less actual billed kWhs. KCP&L's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates.

KCP&L also collects sales taxes and franchise fees from customers concurrent with revenue-producing activities that are levied by state and local governments. These items are excluded from revenue and thus not reflected on KCP&L's statement of income. Prior to the adoption of ASC 606 on January 1, 2018, KCP&L recorded sales taxes and franchise fees collected from its Missouri customers gross on KCP&L's statement of income within operating revenues and taxes other than incomes taxes.

#### Wholesale Revenues

KCP&L's wholesale revenues are generated by the sale of wholesale power and capacity in circumstances when the power that KCP&L generates is not required for customers in its service territory. These sales primarily occur within the Southwest Power Pool, Inc. (SPP) Integrated Marketplace. KCP&L also purchases power from the SPP Integrated Marketplace and records sale and purchase activity on a net basis in wholesale revenue or fuel and purchased power expense. In addition, KCP&L sells wholesale power and capacity through bilateral contracts to other counterparties, such as electric cooperatives, municipalities and other electric utilities.

For both wholesale sales to the SPP Integrated Marketplace and through bilateral contracts, KCP&L recognizes revenue on the sale of wholesale electricity to its customers over time as the service is provided in the amount it has a right to invoice.

Wholesale sales within the SPP Integrated Marketplace are billed weekly based on the fixed transaction price determined by the market at the time of the sale and the MWh quantity purchased. Wholesale sales from bilateral contracts are billed monthly based on the contractually determined transaction price and the kWh quantity purchased.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

### Transmission Revenues

KCP&L's transmission revenues are generated by the use of its transmission network by the SPP. To enable optimal use of the diverse generating resources in the SPP region, KCP&L, as well as other transmission owners, allow the SPP to access and operate their transmission networks. As new transmission lines are constructed, they are included in the transmission network available to the SPP. In exchange for providing access, the SPP pays KCP&L consideration determined by formula rates approved by FERC, which include the cost to construct and maintain the transmission lines and a return on investment. The price for access to KCP&L's transmission network is updated annually based on projected costs. Projections are updated to actual costs and the difference is included in subsequent year's prices.

KCP&L does not pay the SPP for its retail customers' use of KCP&L legacy transmission facilities and correspondingly, its transmission revenues also do not reflect the associated transmission revenue from the SPP for these retail customers.

KCP&L recognizes revenue on the sale of transmission service to its customers over time as the service is provided in the amount it has a right to invoice. Transmission service to the SPP is billed monthly based on a fixed transaction price determined by FERC formula transmission rates along with other SPP-specific charges and the MW quantity purchased.

### Optional Exemption

KCP&L does not disclose the value of unsatisfied performance obligations on certain bilateral wholesale contracts with an original expected duration of greater than one year for which it recognizes revenue in the amount it has the right to invoice.

## 4. RECEIVABLES

KCP&L's other receivables at December 31, 2018 and 2017, consisted primarily of receivables from partners in jointly owned electric utility plants and wholesale sales receivables.

KCP&L sells an undivided percentage ownership interest in its retail electric and certain other accounts receivable to independent outside investors. KCP&L's receivable sale facility expires in September 2019 and allows for \$130.0 million in aggregate outstanding principal amount of borrowings at any time.

## 5. RATE MATTERS AND REGULATION

### KCP&L Missouri 2018 Rate Case Proceedings

In January 2018, KCP&L filed an application with the MPSC to request an increase to its retail revenues of \$8.9 million before rebasing fuel and purchased power expense, with a return on equity of 9.85% and a rate-making equity ratio of 50.03%. The request reflects the impact of the Tax Cuts and Jobs Act (TCJA) and increases in infrastructure investment costs, transmission related costs and property tax costs. KCP&L also requested an additional \$7.5 million increase associated with rebasing fuel and purchased power expense.

In September 2018, KCP&L, MPSC staff and other intervenors in the case reached several non-unanimous stipulations and agreements to settle all outstanding issues in the case. The stipulations and agreements provide for a decrease to retail revenues of \$21.1 million and a one-time customer benefit of \$38.7 million (on an annualized basis) related to the impact of the TCJA, which will be offset against existing KCP&L regulatory assets. The final amount of the one-time customer benefit related to the impact of the TCJA was \$36.4 million, as its calculation was dependent on the effective date of new rates.

In October 2018, the MPSC issued an order approving the non-unanimous stipulations and agreements. The rates established by the order took effect on December 6, 2018.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

### KCP&L Kansas 2018 Rate Case Proceedings

In May 2018, KCP&L filed an application with the KCC to request an increase to its retail revenues of \$26.2 million before rebasing property tax expense, with a return on equity of 9.85% and a rate-making equity ratio of 49.8%. The request reflects the impact of the TCJA and increases in infrastructure investment costs. KCP&L also requested an additional \$6.7 million increase associated with rebasing property tax expense.

In October 2018, KCP&L, the KCC staff and other intervenors reached a unanimous settlement agreement to settle all outstanding issues in the case. The settlement agreement provides for a decrease to retail revenues of \$3.9 million, a return on equity of 9.3%, a rate-making equity ratio of 49.09% and a one-time bill credit of \$36.9 million for customer benefits related to the impacts of the TCJA.

In December 2018, KCC issued an order approving the unanimous settlement agreement. The rates established by the order took effect on December 20, 2018.

### Regulatory Assets and Liabilities

KCP&L has recorded assets and liabilities on its balance sheets resulting from the effects of the ratemaking process, which would not otherwise be recorded if KCP&L were not regulated. Regulatory assets represent incurred costs that are probable of recovery from future revenues. Regulatory liabilities represent future reductions in revenues or refunds to customers.

Management regularly assesses whether regulatory assets and liabilities are probable of future recovery or refund by considering factors such as decision by the MPSC, KCC or FERC in KCP&L's rate case filings; decisions in other regulatory proceedings, including decisions related to other companies that establish precedent on matters applicable to KCP&L; and changes in laws and regulations. If recovery or refund of regulatory assets or liabilities is not approved by regulators or is no longer deemed probable, these regulatory assets or liabilities are recognized in the current period results of operations. KCP&L's continued ability to meet the criteria for recording regulatory assets and liabilities may be affected in the future by restructuring and deregulation in the electric industry or changes in accounting rules. In the event that the criteria no longer applied to any or all of KCP&L's operations, the related regulatory assets and liabilities would be written off unless an appropriate regulatory recovery mechanism were provided. Additionally, these factors could result in an impairment on utility plant assets.

KCP&L's regulatory assets and liabilities are detailed in the following table:

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

	December 31	
	2018	2017
<b>Regulatory Assets</b>	(millions)	
Pension and post-retirement costs	\$ 361.5	\$ 379.7
Taxes recoverable through future rates	210.1	203.3
Asset retirement obligations	91.6	94.3
Iatan No. 1 and common facilities	2.9	12.9
Iatan No. 2 construction accounting costs	13.5	25.0
Kansas property tax surcharge	9.4	6.6
La Cygne environmental costs	2.6	2.7
Deferred customer programs	8.0	40.9
Fuel recovery mechanism	41.7	61.7
Solar rebates	13.9	22.6
Transmission delivery charge	0.8	3.2
Merger transition costs	17.3	-
Other regulatory assets	2.2	3.3
Total regulatory assets	\$ 775.5	\$ 856.2
<b>Regulatory Liabilities</b>		
Taxes refundable through future rates	\$ 819.3	\$ 777.3
Emission allowances	54.1	58.1
Nuclear decommissioning	103.7	126.0
Pension and post-retirement costs	25.1	12.0
Merger customer credits	7.5	-
Other	11.2	9.1
Total regulatory liabilities	\$ 1,020.9	\$ 982.5

**Pension and post-retirement costs:** Represents unrecognized gains and losses, prior service and transition costs that will be recognized in future net periodic pension and post-retirement costs, pension settlements amortized over various periods and financial and regulatory accounting method differences that will be eliminated over the life of the pension plans. Of this amount, \$353.6 million is not included in rate base and is amortized over various periods.

**Taxes recoverable through future rates:** Represents expected future increases in income taxes payable that will be recovered from customers when temporary income tax benefits reverse in future periods.

**Asset retirement obligations:** Represents amounts associated with AROs as discussed further in Note 6. These amounts are recovered over the life of the related plant and are not included in rate base.

**Iatan No. 1 and common facilities:** Represents depreciation and carrying costs related to Iatan No. 1 and common facilities. These costs are included in rate base and amortized through 2057.

**Iatan No. 2 construction accounting costs:** Represents the construction accounting costs related to Iatan No. 2. These costs are included in rate base and amortized through 2059.

**Kansas property tax surcharge:** Represents actual costs incurred for property taxes in excess of amounts collected in revenues. These costs are expected to be recovered over a one-year period and are not included in rate base.

**La Cygne environmental costs:** Represents the deferral of depreciation and amortization expense and associated

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

carrying charges related to the La Cygne Station environmental project. This amount will be amortized over the life of the related asset and is included in rate base.

**Deferred customer programs:** Represents costs related to various energy efficiency programs that have been accumulated and deferred for future recovery. Of these amounts, \$4.7 million is not included in rate base and is amortized over various periods.

**Fuel recovery mechanism:** Represents the actual cost of fuel consumed in producing electricity and the cost of purchased power in excess of the amounts collected from customers. This difference is expected to be recovered over a one-year period and is not included in rate base.

**Solar rebates:** Represents costs associated with solar rebates provided to retail electric customers. These amounts are not included in rate base and are amortized through 2020.

**Transmission delivery charge:** Represents costs associated with the transmission delivery charge. The amounts are not included in rate base and are amortized over a one-year period.

**Merger transition costs:** Represents recoverable transition costs related to the merger. The amounts are not included in rate base and are recovered from retail customers through 2028.

**Other regulatory assets:** Includes various regulatory assets that individually are small in relation to the total regulatory asset balance. These amounts have various recovery periods and are not included in rate base.

The following summarizes the nature and period of amortization for each of the regulatory liabilities listed in the table above.

**Taxes refundable through future rates:** Represents the obligation to return to customers income taxes recovered in earlier periods when corporate income tax rates were higher than current income tax rates. A large portion of this amount is related to depreciation and will be returned to customers over the life of the applicable property.

**Emission allowances:** Represents deferred gains related to the sale of emission allowances to be returned to customers.

**Nuclear decommissioning:** Represents the difference between the fair value of the assets held in the nuclear decommissioning trust and the amount recorded for the accumulated accretion and depreciation expense associated with the asset retirement obligation related to Wolf Creek.

**Pension and post-retirement costs:** Includes pension and post-retirement benefit obligations and expense recognized in setting prices in excess of actual pension and post-retirement expense.

**Merger customer credits:** Represents one-time merger bill credits to KCP&L's Kansas electric retail customers. The credits are expected to be provided to customers in the first quarter of 2019.

**Other regulatory liabilities:** Includes various regulatory liabilities that individually are relatively small in relation to the total regulatory liability balance. These amounts will be credited over various periods.

## 6. ASSET RETIREMENT OBLIGATIONS

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

AROs associated with tangible long-lived assets are legal obligations that exist under enacted laws, statutes and written or oral contracts, including obligations arising under the doctrine of promissory estoppel. These liabilities are recognized at estimated fair value as incurred with a corresponding amount capitalized as part of the cost of the related long-lived assets and depreciated over their useful lives. Accretion of the liabilities due to the passage of time is recorded to a regulatory asset and/or liability. Changes in the estimated fair values of the liabilities are recognized when known.

KCP&L has AROs related to asbestos abatement and the closure and post-closure care of ponds and landfills containing coal combustion residuals (CCRs). In addition, KCP&L has AROs related to decommissioning Wolf Creek and the retirement of wind generation facilities.

The following table summarizes the change in KCP&L's AROs.

	2018	2017
	(millions)	
Beginning balance	\$ 266.3	\$ 278.0
Revisions in timing and/or estimates	(11.4)	0.3
Settlements	(13.1)	(25.5)
Accretion	19.2	13.5
Ending balance	\$ 261.0	\$ 266.3

## 7. JOINTLY-OWNED ELECTRIC UTILITY PLANTS

KCP&L's share of jointly-owned electric utility plants at December 31, 2018 is detailed in the following table.

	Wolf Creek Unit	La Cygne Units	Iatan No. 1 Unit	Iatan No. 2 Unit	Iatan Common
	(millions, except MW amounts)				
KCP&L's share	47%	50%	70%	55%	61%
Utility plant in service	\$ 1,891.2	\$ 1,194.5	\$ 567.4	\$ 1,060.3	\$ 414.8
Accumulated depreciation	935.5	328.5	203.2	378.4	112.8
Nuclear fuel, net	67.0	-	-	-	-
Construction work in progress	87.9	7.8	3.3	6.2	15.0
2019 accredited capacity-MWs	552	699	490	482	NA

## 8. PENSION PLANS AND POST-RETIREMENT BENEFITS

Eversource and certain of its subsidiaries maintain, and KCP&L participates in, qualified non-contributory defined benefit pension plans covering the majority of KCP&L's employees as well as certain non-qualified plans covering certain active and retired officers. Eversource is also responsible for KCP&L's 47% share of Wolf Creek's defined benefit plans.

For the majority of employees, pension benefits under these plans reflect the employees' compensation, years of service and age at retirement. The benefits for KCP&L union employees hired beginning in 2014 are derived from a cash balance account formula and the plans were closed to future non-union employees in 2014.

Eversource and its subsidiaries also provide certain post-retirement health care and life insurance benefits for substantially all

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

retired employees of KCP&L and its 47% share of Wolf Creek's post-retirement benefit plans.

KCP&L records pension and post-retirement expense in accordance with rate orders from the KCC and MPSC that allow the difference between pension and post-retirement costs under GAAP and costs for ratemaking to be recognized as a regulatory asset or liability. This difference between financial and regulatory accounting methods is due to timing and will be eliminated over the life of the plans.

The following pension benefits tables provide information relating to the funded status of all defined benefit pension plans on an aggregate basis as well as the components of net periodic benefit costs. For financial reporting purposes, the market value of plan assets is the fair value. Net periodic benefit costs reflect total plan benefit costs prior to the effects of capitalization and sharing with joint owners of power plants.

	Pension Benefits		Post-Retirement Benefits	
	2018	2017	2018	2017
<b>Change in projected benefit obligation (PBO)</b>	(millions)			
PBO at January 1	\$ 1,331.7	\$ 1,220.6	\$ 133.2	\$ 130.1
Service cost	48.6	44.2	2.0	2.1
Interest cost	49.9	52.6	4.8	5.4
Contribution by participants	-	-	6.6	6.0
Plan amendments	2.0	-	-	-
Actuarial (gain) loss	(89.6)	134.9	(18.0)	2.1
Benefits paid	(70.2)	(34.7)	(12.9)	(12.5)
Settlements and special termination benefits	-	(85.9)	-	-
PBO at December 31	\$ 1,272.4	\$ 1,331.7	\$ 115.7	\$ 133.2
<b>Change in plan assets</b>				
Fair value of plan assets at January 1	\$ 848.4	\$ 776.8	\$ 115.8	\$ 115.6
Actual return on plan assets	(60.1)	114.8	(1.2)	1.8
Contributions by employer and participants	80.3	76.9	11.4	10.4
Benefits paid	(69.8)	(34.5)	(12.4)	(12.0)
Settlements and special termination benefits	-	(85.6)	-	-
Fair value of plan assets at December 31	\$ 798.8	\$ 848.4	\$ 113.6	\$ 115.8
<b>Funded status at December 31</b>	\$ (473.6)	\$ (483.3)	\$ (2.1)	\$ (17.4)
<b>Amounts recognized in the balance sheets</b>				
Non-current asset	\$ -	\$ -	\$ 17.5	\$ 12.8
Current pension and other post-retirement liability	(0.5)	(0.6)	(0.8)	(0.8)
Noncurrent pension liability and other post-retirement liability	(473.1)	(482.7)	(18.8)	(29.4)
Net amount recognized before regulatory treatment	(473.6)	(483.3)	(2.1)	(17.4)
Accumulated OCI or regulatory asset/liability	362.4	379.7	(26.0)	(12.2)
Net amount recognized at December 31	\$ (111.2)	\$ (103.6)	\$ (28.1)	\$ (29.6)
<b>Amounts in accumulated OCI or regulatory asset/liability not yet recognized as a component of net periodic benefit cost:</b>				
Actuarial (gain) loss	\$ 226.3	\$ 245.5	\$ (11.0)	\$ 2.8
Prior service cost	3.8	2.5	(8.1)	(8.0)
Other	132.3	131.7	(6.9)	(7.0)
Net amount recognized at December 31	\$ 362.4	\$ 379.7	\$ (26.0)	\$ (12.2)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Year Ended December 31	Pension Benefits		Post-Retirement Benefits	
	2018	2017	2018	2017
(millions)				
<b>Components of net periodic benefit costs</b>				
Service cost	\$ 48.6	\$ 44.2	\$ 2.0	\$ 2.1
Interest cost	49.9	52.6	4.8	5.4
Expected return on plan assets	(55.5)	(51.2)	(2.8)	(2.5)
Prior service cost	0.7	0.7	0.1	-
Recognized net actuarial (gain) loss	45.1	49.0	(0.2)	(0.5)
Settlement and special termination benefits	-	16.3	-	-
Net periodic benefit costs before regulatory adjustment and intercompany allocations	88.8	111.6	3.9	4.5
Regulatory adjustment	0.7	(9.2)	(0.1)	1.3
Intercompany allocations	(21.6)	(37.1)	(1.1)	(1.5)
Net periodic benefit costs	\$ 67.9	\$ 65.3	\$ 2.7	\$ 4.3
<b>Other changes in plan assets and benefit obligations recognized in OCI or regulatory assets/liabilities</b>				
Current year net (gain) loss	25.9	71.3	(14.0)	3.0
Amortization of gain (loss)	(45.1)	(64.9)	0.2	0.5
Prior service cost	2.0	-	-	-
Amortization of prior service cost	(0.7)	(0.7)	(0.1)	-
Other regulatory activity	0.6	6.1	-	-
Total recognized in OCI or regulatory asset/liability	(17.3)	11.8	(13.9)	3.5
Total recognized in net periodic benefit cost and OCI or regulatory asset/liability	\$ 50.6	\$ 77.1	\$ (11.2)	\$ 7.8

For financial reporting purposes, the estimated prior service cost and net actuarial (gain) loss for the defined benefit plans are amortized from accumulated other comprehensive income (OCI) or a regulatory asset into net periodic benefit cost. KCP&L amortizes prior service cost on a straight-line basis over the average future service of the active employees (plan participants) benefiting under the plan at the time of the amendment. KCP&L amortizes the net actuarial (gain) loss on a rolling five-year average basis. The estimated amounts to be amortized in 2019 are detailed in the following table.

	Pension Benefits	Post-Retirement Benefits
(millions)		
Actuarial (gain) loss amortization	\$ 48.3	\$ (1.5)
Prior service cost amortization	0.9	-

Pension and other post-retirement benefit plans with the PBO, ABO or accumulated other post-retirement benefit obligation (APBO) in excess of the fair value of plan assets at year-end are detailed in the following table.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

	2018	2017
	(millions)	
<b>ABO for all defined benefit pension plans</b>	\$ 1,096.7	\$ 1,155.5
<b>Pension plans with the PBO in excess of plan assets</b>		
Projected benefit obligation	\$ 1,272.4	\$ 1,331.7
Fair value of plan assets	798.8	848.4
<b>Pension plans with the ABO in excess of plan assets</b>		
Accumulated benefit obligation	\$ 1,096.7	\$ 1,155.5
Fair value of plan assets	798.8	848.4
<b>Other post-retirement benefit plans with the APBO in excess of plan assets</b>		
Accumulated other post-retirement benefit obligation	\$ 57.7	\$ 111.6
Fair value of plan assets	38.2	81.5

The expected long-term rate of return on plan assets represents KCP&L's estimate of the long-term return on plan assets and is based on historical and projected rates of return for current and planned asset classes in the plan's investment portfolio. Assumed projected rates of return for each asset class were selected after analyzing historical experience and future expectations of the returns of various asset classes. Based on the target asset allocation for each asset class, the overall expected rate of return for the portfolio was developed and adjusted for the effect of projected benefits paid from plan assets and future plan contributions.

The following tables provide the weighted average assumptions used to determine benefit obligations and net costs.

Weighted-average assumptions used to determine the benefit obligation at December 31	Pension Benefits		Post-Retirement Benefits	
	2018	2017	2018	2017
Discount rate	4.36%	3.72%	4.33%	3.64%
Rate of compensation increase	3.64%	3.62%	3.50%	3.50%

Weighted-average assumptions used to determine net costs for years ended December 31	Pension Benefits		Post-Retirement Benefits	
	2018	2017	2018	2017
Discount rate	3.72%	4.31%	3.64%	4.20%
Expected long-term return on plan assets	6.46%	6.73%	2.80%	2.00%
Rate of compensation increase	3.62%	3.62%	3.50%	3.50%

Evergy expects to contribute \$115.5 million to the pension plans in 2019 to meet Employee Retirement Income Security Act of 1974, as amended (ERISA) funding requirements and regulatory orders, of which \$78.5 million is expected to be paid by KCP&L. Evergy's funding policy is to contribute amounts sufficient to meet the ERISA funding requirements and MPSC and KCC rate orders plus additional amounts as considered appropriate; therefore, actual contributions may differ from expected contributions. Also in 2019, Evergy expects to contribute \$2.8 million to the post-retirement benefit plans, of which \$2.1 million is expected to be paid by KCP&L.

The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid through 2028.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

	Pension Benefits	Post-Retirement Benefits
	(millions)	
2019	\$ 94.9	\$ 9.4
2020	92.8	8.9
2021	92.8	9.3
2022	93.4	9.6
2023	94.7	9.8
2024-2028	488.3	52.1

KCP&L maintains separate trusts for both its qualified pension and post-retirement benefits. These plans are managed in accordance with prudent investor guidelines contained in the ERISA requirements.

The primary objective of the KCP&L pension plan is to earn the highest possible return on plan assets within a reasonable and prudent level of risk. The primary objective of the KCP&L post-retirement benefit plan is to preserve capital, maintain sufficient liquidity and earn a consistent rate of return.

The investment strategies of the KCP&L pension and post-retirement plans support the above objectives of the plans. The portfolios are invested, and periodically rebalanced, to achieve the targeted allocations detailed below. The following table provides the target asset allocations by asset class for the KCP&L pension and other post-retirement plan assets.

	Pension Benefits	Post-Retirement Benefits
Domestic equities	32 %	3 %
International equities	21 %	- %
Bonds	36 %	85 %
Mortgage & asset backed securities	- %	4 %
Real estate investments	6 %	- %
Other investments	5 %	8 %

### Fair Value Measurements

KCP&L classifies recurring and non-recurring fair value measurements based on the fair value hierarchy as discussed in Note 12. The following are descriptions of the valuation methods of the primary fair value measurements disclosed below.

*Domestic equities* - consist of individually held domestic equity securities and domestic equity mutual funds. Securities and funds, which are publicly quoted, are valued based on quoted prices in active markets and are categorized as Level 1. Funds that are traded in less than active markets or priced with models using highly observable inputs are categorized as Level 2. Funds that are valued by fund administrators using the net asset value (NAV) per fund share, derived from the quoted prices in active markets of the underlying securities are not classified within the fair value hierarchy.

*International equities* - consist of individually held international equity securities and international equity mutual funds. Securities and funds, which are publicly quoted, are valued based on quoted prices in active markets and are categorized as Level 1. Funds that are traded in less than active markets or priced with models using highly observable inputs are categorized as Level 2. Funds that are valued by fund administrators using the NAV per fund share, derived from the

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

quoted prices in active markets of the underlying securities are not classified within the fair value hierarchy.

*Bond funds* - consist of funds maintained by investment companies that invest in various types of fixed income securities consistent with the funds' stated objectives. Funds that are traded in less than active markets or are priced with models using highly observable inputs are categorized as Level 2 and funds that are valued by fund administrators using the NAV per fund share, derived from the quoted prices in active markets of the underlying securities, are not classified within the fair value hierarchy.

*Corporate bonds* - consists of individually held, primarily domestic, corporate bonds that are traded in less than active markets or priced with models using highly observable inputs that are categorized as Level 2.

*U.S. Treasury and agency bonds* - consists of individually held U.S. Treasury securities and U.S. agency bonds. U.S. Treasury securities, which are publicly quoted, are valued based on quoted prices in active markets and are categorized as a Level 1. U.S. agency bonds, which are publicly quoted, are traded in less than active markets or priced with models using highly observable inputs and are categorized as Level 2.

*Mortgage and asset backed securities* - consists of individually held securities that are traded in less than active markets or valued with models using highly observable inputs that are categorized as Level 2.

*Real estate investments* - consists of traded real estate investment trusts valued at the closing price reported on the major market on which the trusts are traded and are categorized as Level 1 and institutional trust funds valued at NAV per fund share and are not categorized in the fair value hierarchy.

*Combination debt/equity/other fund* - consists of a fund that invests in various types of debt, equity and other asset classes consistent with the fund's stated objectives. The fund, which is publicly quoted, is valued based on quoted prices in active markets and is categorized as Level 1.

*Alternative investments* - consists of investments in institutional trust and hedge funds that are valued by fund administrators using the NAV per fund share, derived from the underlying investments of the fund, and are not classified within the fair value hierarchy.

*Cash and cash equivalents* - consists of investments with original maturities of three months or less when purchased that are traded in active markets and are categorized as Level 1.

The fair values of KCP&L's pension plan assets at December 31, 2018 and 2017, by asset category are in the following tables.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Description	December 31 2018	Fair Value Measurements Using			Assets measured at NAV
		Level 1	Level 2	Level 3	
(millions)					
Pension Plans					
Domestic equities	\$ 238.1	\$ 198.6	\$ -	\$ -	\$ 39.5
International equities	150.9	104.0	-	-	46.9
Bond funds	67.4	19.3	-	-	48.1
Corporate bonds	123.6	-	123.6	-	-
U.S. Treasury and agency bonds	69.9	52.4	17.5	-	-
Mortgage and asset backed securities	5.5	-	5.5	-	-
Real estate investments	48.2	12.6	-	-	35.6
Combination debt/equity/other fund	13.5	13.5	-	-	-
Alternative investment funds	31.6	-	-	-	31.6
Cash and cash equivalents	49.8	49.8	-	-	-
Other	0.3	-	0.3	-	-
Total	\$ 798.8	\$ 450.2	\$ 146.9	\$ -	\$ 201.7

Description	December 31 2017	Fair Value Measurements Using			Assets measured at NAV
		Level 1	Level 2	Level 3	
(millions)					
Pension Plans					
Domestic equities	\$ 263.9	\$ 220.5	\$ -	\$ -	\$ 43.4
International equities	176.0	123.5	-	-	52.5
Bond funds	71.8	21.4	-	-	50.4
Corporate bonds	125.8	-	125.8	-	-
U.S. Treasury and agency bonds	69.8	51.5	18.3	-	-
Mortgage and asset backed securities	5.9	-	5.9	-	-
Real estate investments	46.4	13.6	-	-	32.8
Combination debt/equity/other fund	15.9	15.9	-	-	-
Alternative investment funds	32.7	-	-	-	32.7
Cash and cash equivalents	35.6	35.6	-	-	-
Other	4.6	-	4.6	-	-
Total	\$ 848.4	\$ 482.0	\$ 154.6	\$ -	\$ 211.8

The fair values of KCP&L's post-retirement plan assets at December 31, 2018 and 2017, by asset category are in the following tables.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Description	December 31 2018	Fair Value Measurements Using			Assets measured at NAV
		Level 1	Level 2	Level 3	
(millions)					
Post-Retirement Benefit Plans					
Domestic equities	\$ 2.5	\$ 2.5	\$ -	\$ -	\$ -
International equities	0.9	0.9	-	-	-
Bond funds	75.0	0.2	-	-	74.8
Corporate bonds	17.4	-	17.4	-	-
U.S. Treasury and agency bonds	10.3	2.6	7.7	-	-
Mortgage and asset backed securities	2.5	-	2.5	-	-
Cash and cash equivalents	4.7	4.7	-	-	-
Other	0.3	-	0.3	-	-
Total	\$ 113.6	\$ 10.9	\$ 27.9	\$ -	\$ 74.8

Description	December 31 2017	Fair Value Measurements Using			Assets measured at NAV
		Level 1	Level 2	Level 3	
(millions)					
Post-Retirement Benefit Plans					
Domestic equities	\$ 3.7	\$ 3.7	\$ -	\$ -	\$ -
Bond funds	56.6	0.2	-	-	56.4
Corporate bonds	16.7	-	16.7	-	-
U.S. Treasury and agency bonds	8.5	3.0	5.5	-	-
Mortgage and asset backed securities	3.6	-	3.6	-	-
Cash and cash equivalents	25.3	25.3	-	-	-
Other	1.4	-	1.4	-	-
Total	\$ 115.8	\$ 32.2	\$ 27.2	\$ -	\$ 56.4

Assumed health care cost trend rates have a significant effect on the amounts reported for the health care plans. The cost trend assumptions are detailed in the following table.

Assumed annual health care cost growth rates as of December 31	2018	2017
Health care cost trend rate assumed for next year	6.5 %	6.8 %
Rate to which the cost trend is assumed to decline (the ultimate trend rate)	4.5 %	4.5 %
Year that rate reaches ultimate trend	2027	2027

The effects of a one-percentage point change in the assumed health care cost trend rates, holding all other assumptions constant, at December 31, 2018 are detailed in the following table.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

	Increase	Decrease
	(millions)	
Effect on total service and interest component	\$ 0.1	\$ 0.3
Effect on post-retirement benefit obligation	-	(0.2)

### Employee Savings Plans

Evergy has defined contribution savings plans (401(k)) that cover substantially all employees. Evergy matches employee contributions, subject to limits. KCP&L's annual cost of the plans was approximately \$8.3 million in 2018 and \$7.7 million in 2017.

## 9. EQUITY COMPENSATION

KCP&L does not have an equity compensation plan; however, certain employees participate in Great Plains Energy's Amended Long-Term Incentive Plan, which was assumed by Evergy upon the consummation of the merger and renamed the Evergy, Inc. Long-Term Incentive Plan. At the closing of the merger, all of Great Plains Energy's outstanding performance shares, restricted stock, restricted share units and director deferred share units under Great Plains Energy's Amended Long-Term Incentive Plan were converted into equivalent Evergy performance shares, restricted stock, restricted share units (RSUs) and director deferred share units at Great Plains Energy's merger exchange ratio of 0.5981.

The following table summarizes KCP&L's equity compensation expense and the associated income tax benefit.

	2018	2017
	(millions)	
Equity compensation expense	\$ 6.5	\$ 4.2
Income tax benefit	0.1	1.6

### Performance Shares

The vesting of performance shares is contingent upon achievement of specific performance goals over a stated period of time as approved by the Compensation and Leadership Development Committee of the Evergy Board of Directors. The number of performance shares ultimately vested can vary from the number of shares initially granted depending on either Great Plains Energy's performance prior to the closing of the merger transaction or Evergy's performance based on the stated performance period of the awards. Compensation expense for performance shares is calculated by recognizing the portion of the grant date fair value for each reporting period for which the requisite service has been rendered. Dividends are accrued over the vesting period and paid in cash based on the number of performance shares ultimately paid.

The fair value of the converted Great Plains Energy performance share awards was estimated using the market value of Westar Energy's and Great Plains Energy's common stock at the valuation date and a Monte Carlo simulation technique that incorporates assumptions for inputs of expected volatilities, dividend yield and risk-free rates. Expected volatility is based on daily stock price change based on historical common stock information during a historical period commensurate with the remaining term of the performance period of the grant. The risk-free rate is based upon the rate at the time of the evaluation for zero-coupon government bonds with a maturity consistent with the remaining performance period of the grant. The dividend yield is based on the most recent dividends paid by Westar Energy, as Evergy's stock price assumes Westar Energy's stock price on a forward basis, and the grant date stock price on the valuation date. For the Great Plains Energy performance shares converted into Evergy awards upon the closing of the merger, inputs for expected volatility, dividend yield, and risk-free rates were 16.6% - 18.5%, 2.96% and 1.8% - 2.6%, respectively. Evergy did not have any performance share awards issued and outstanding prior to the close of the merger.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Energy's performance share activity for 2018 is summarized in the following table.

	Performance Shares	Grant Date Fair Value*
Beginning balance January 1, 2018	-	\$ -
Converted Great Plains Energy awards upon merger	351,708	63.79
Forfeited	(3,212)	63.44
Ending balance December 31, 2018	348,496	63.80

\* weighted-average

At December 31, 2018, the remaining weighted-average contractual term was 1.0 years. The weighted-average grant-date fair value of shares granted in 2018 was \$63.79. At December 31, 2018, there was \$2.4 million of total unrecognized compensation expense, net of forfeiture rates, related to converted Great Plains Energy performance shares granted under its Amended Long-Term Incentive Plan, which will be recognized over the remaining weighted-average contractual term.

### Restricted Stock

Restricted stock cannot be sold or otherwise transferred by the recipient prior to vesting and has a value equal to the fair market value of the shares on the issue date. Restricted stock shares vest over a stated period of time with accruing reinvested dividends subject to the same restrictions. Compensation expense, calculated by multiplying shares by the grant-date fair value related to restricted stock, is recognized on a straight-line basis over the requisite service period of the award. Energy did not have any restricted stock awards issued and outstanding prior to the close of the merger.

Energy's restricted stock activity for 2018, is summarized in the following table.

	Nonvested Restricted Stock	Grant Date Fair Value*
Beginning balance January 1, 2018	-	\$ -
Converted Great Plains Energy awards upon merger	122,505	54.05
Vested	(4,760)	54.50
Forfeited	(1,070)	54.04
Ending balance December 31, 2018	116,675	54.03

\* weighted-average

At December 31, 2018, the remaining weighted-average contractual term was 1.2 years. The weighted-average grant-date fair value of shares granted in 2018 was \$54.05. At December 31, 2018, there was \$0.9 million of total unrecognized compensation expense, net of forfeiture rates, related to converted Great Plains Energy restricted stock granted under its Amended Long-Term Incentive Plan, which will be recognized over the remaining weighted-average contractual term. The total fair value of shares vested was \$0.3 million for 2018.

### Restricted Share Units

Energy has historically used RSUs for its stock-based compensation awards. RSU awards are grants that entitle the holder to receive shares of common stock as the awards vest. These RSU awards are defined as nonvested shares and do not include restrictions once the awards have vested.

The fair value of RSUs with only service requirements is based on the fair market value of the underlying common stock as of the grant date. RSU awards with only service conditions recognize compensation expense by multiplying shares by

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

the grant-date fair value related to the RSU and recognizing it on a straight-line basis over the requisite service period for the entire award, including for those RSUs that have a graded vesting schedule.

Evergy's RSU activity for awards with only service requirements for 2018 is summarized in the following table.

	Nonvested Restricted Share Units	Grant Date Fair Value*
Beginning balance January 1, 2018	255,964	\$ 46.09
Granted	222,465	52.16
Converted Great Plains Energy awards upon merger	82,331	53.77
Vested	(342,599)	46.81
Forfeited	(905)	50.73
Ending balance December 31, 2018	217,256	54.07

\* weighted-average

At December 31, 2018, the remaining weighted-average contractual term related to RSU awards with only service requirements was 1.4 years. The weighted-average grant-date fair value of RSUs granted with only service requirements was \$52.16 and \$53.25 in 2018 and 2017, respectively. At December 31, 2018, there was \$2.9 million of unrecognized compensation expense related to unvested RSUs. The total fair value of RSUs with only service requirements that vested was \$16.0 million and \$6.1 million in 2018 and 2017, respectively.

## 10. SHORT-TERM BORROWINGS AND SHORT-TERM BANK LINES OF CREDIT

In September 2018, Evergy entered into a \$2.5 billion master credit facility which expires in 2023. KCP&L has borrowing capacity under the master credit facility with an initial sublimit of \$600.0 million. This sublimit can be unilaterally adjusted by Evergy provided the sublimit remains within minimum and maximum sublimits as specified in the facility. A default by KCP&L or one of its significant subsidiaries on other indebtedness totaling more than \$100.0 million constitutes a default under the facility. Under the terms of this facility, KCP&L is required to maintain a total indebtedness to total capitalization ratio, as defined in the facility, of not greater than 0.65 to 1.00 at all times. As of December 31, 2018, KCP&L was in compliance with this covenant. At December 31, 2018, KCP&L had \$176.9 million of commercial paper outstanding at a weighted-average interest rate of 2.95%, had issued letters of credit totaling \$2.7 million and had no outstanding cash borrowings under the credit facility. At December 31, 2017, KCP&L had \$167.5 million of commercial paper outstanding at a weighted-average interest rate of 1.95%, had issued letters of credit totaling \$2.7 million and had no outstanding cash borrowings under the credit facility.

In connection with the entry into the master credit facility, KCP&L terminated its existing credit facility in September 2018.

## 11. LONG-TERM DEBT

KCP&L's long-term debt is detailed in the following table.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

	Year Due	December 31	
		2018	2017
(millions)			
Mortgage Bonds			
2.95% EIRR bonds	2023	\$ 79.5	\$ 79.5
7.15% Series 2009A (8.59% rate) <sup>(a)</sup>	2019	400.0	400.0
Pollution Control Bonds			
1.865% Series 2007A and 2007B <sup>(b)</sup>	2035	146.5	146.5
2.75% Series 2008	2038	23.4	23.4
Senior Notes			
6.375% Series (7.49% rate) <sup>(a)</sup>		-	350.0
3.15% Series	2023	300.0	300.0
3.65% Series	2025	350.0	350.0
6.05% Series (5.78% rate) <sup>(a)</sup>	2035	250.0	250.0
5.30% Series	2041	400.0	400.0
4.20% Series	2047	300.0	300.0
4.20% Series	2048	300.0	-
Unamortized discount		(4.8)	(4.9)
Total <sup>(c)</sup>		\$ 2,544.6	\$ 2,594.5

(a) Rate after amortizing gains/losses recognized in OCI on settlements of interest rate hedging instruments

(b) Variable rate

(c) At December 31, 2018 and 2017, does not include \$50.0 million and \$21.9 million of secured Series 2005 Environmental Improvement Revenue Refunding (EIRR) bonds because the bonds were repurchased in September 2015 and are held by KCP&L.

### KCP&L Mortgage Bonds

KCP&L has issued mortgage bonds under the General Mortgage Indenture and Deed of Trust dated as of December 1, 1986, as supplemented (the Indenture), which creates a mortgage lien on substantially all of KCP&L's utility plant. Additional KCP&L mortgage bonds may be issued on the basis of property additions or retired bonds. As of December 31, 2018, KCP&L had sufficient capacity under the most restrictive provisions in the mortgage to meet its near term financing and refinancing needs.

In March 2019, KCP&L issued mortgage bonds to serve as collateral for KCP&L's obligations under the following outstanding unsecured notes:

- \$300.0 million of 3.15% Series maturing in 2023;
- \$350.0 million of 3.65% Series maturing in 2025;
- \$250.0 million of 6.05% Series maturing in 2035;
- \$400.0 million of 5.30% Series maturing in 2041;
- \$300.0 million of 4.20% Series maturing in 2047; and
- \$300.0 million of 4.20% Series maturing in 2048.

The mortgage bonds are only payable if KCP&L defaults on the previously unsecured notes and do not represent incremental debt for KCP&L.

As a result of the above transactions, KCP&L's outstanding unsecured notes are secured by the mortgage lien of the Indenture and will rank equally and ratably with all of KCP&L's general mortgage bonds, regardless of series, from time to time issued and outstanding under the Indenture.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Also in March 2019, KCP&L issued, at a discount, \$400.0 million of 4.125% Mortgage Bonds maturing in 2049. KCP&L also repaid its \$400.0 million of 7.15% Mortgage Bonds at maturity in April 2019.

### KCP&L Pollution Control Bonds

In July 2018, KCP&L remarketed its unsecured Series 2008 Environmental Improvement Revenue Refunding (EIRR) bonds maturing in 2038 totaling \$23.4 million at a fixed rate of 2.75% through June 30, 2022.

In December 2018, KCP&L remarketed its unsecured Series 2007A and 2007B EIRR bonds maturing in 2035 totaling \$146.5 million at a variable rate that will be determined weekly.

### KCP&L Senior Notes

In March 2018, KCP&L issued, at a discount, \$300.0 million of 4.20% unsecured Senior Notes, maturing in 2048. KCP&L also repaid its \$350.0 million of 6.375% unsecured Senior Notes at maturity in March 2018.

### Scheduled Maturities

KCP&L's long-term debt maturities for the next five years are detailed in the following table.

	2019	2020	2021	2022	2023
	(millions)				
Scheduled maturities	\$ 400.0	\$ -	\$ -	\$ -	\$ 379.5

## 12. FAIR VALUE MEASUREMENTS

GAAP establishes a hierarchical framework for disclosing the transparency of the inputs utilized in measuring assets and liabilities at fair value. Management's assessment of the significance of a particular input to the fair value measurement requires judgment and may affect the classification of assets and liabilities within the fair value hierarchy levels. Further explanation of these levels is summarized below.

Level 1 – Quoted prices are available in active markets for identical assets or liabilities. The types of assets and liabilities included in Level 1 are highly liquid and actively traded instruments with quoted prices, such as equities listed on public exchanges.

Level 2 – Pricing inputs are not quoted prices in active markets, but are either directly or indirectly observable. The types of assets and liabilities included in Level 2 are certain marketable debt securities, financial instruments traded in less than active markets or other financial instruments priced with models using highly observable inputs.

Level 3 – Significant inputs to pricing have little or no transparency. The types of assets and liabilities included in Level 3 are those with inputs requiring significant management judgment or estimation.

KCP&L records cash and cash equivalents, accounts receivable and short-term borrowings on its balance sheets at cost, which approximates fair value due to the short-term nature of these instruments.

KCP&L measures the fair value of long-term debt using Level 2 measurements available as of the measurement date. At December 31, 2018, the book value and fair value of KCP&L's long-term debt, including current maturities, were \$2.5 billion and \$2.6 billion, respectively. At December 31, 2017, the book value and fair value of KCP&L's long-term debt, including current maturities, were \$2.6 billion and \$2.8 billion, respectively.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

### Recurring Fair Value Measurements

The following tables include KCP&L's balances of financial assets and liabilities measured at fair value on a recurring basis.

Description	December 31, 2018	Level 1	Level 2	Level 3
			(millions)	
Assets				
Nuclear decommissioning trust <sup>(a)</sup>				
Equity securities	\$ 166.6	\$ 166.6	\$ -	\$ -
Debt securities				
U.S. Treasury	42.1	42.1	-	-
U.S. Agency	0.4	-	0.4	-
State and local obligations	2.1	-	2.1	-
Corporate bonds	30.9	-	30.9	-
Foreign governments	0.1	-	0.1	-
Cash equivalents	1.7	1.7	-	-
Other	0.7	0.7	-	-
Total nuclear decommissioning trust	244.6	211.1	33.5	-
Self-insured health plan trust <sup>(b)</sup>				
Equity securities	0.5	0.5	-	-
Debt securities	3.9	0.3	3.6	-
Cash and cash equivalents	8.0	8.0	-	-
Total self-insured health plan trust	12.4	8.8	3.6	-
Total	\$ 257.0	\$ 219.9	\$ 37.1	\$ -

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Description	December 31, 2017	Level 1	Level 2	Level 3
			(millions)	
Assets				
Nuclear decommissioning trust <sup>(a)</sup>				
Equity securities	\$ 183.8	\$ 183.8	\$ -	\$ -
Debt securities				
U.S. Treasury	35.3	35.3	-	-
U.S. Agency	0.4	-	0.4	-
State and local obligations	2.1	-	2.1	-
Corporate bonds	34.1	-	34.1	-
Foreign governments	0.1	-	0.1	-
Cash equivalents	2.5	2.5	-	-
Other	0.1	0.1	-	-
Total nuclear decommissioning trust	258.4	221.7	36.7	-
Self-insured health plan trust <sup>(b)</sup>				
Equity securities	0.5	0.5	-	-
Debt securities	2.7	0.3	2.4	-
Cash and cash equivalents	7.7	7.7	-	-
Total self-insured health plan trust	10.9	8.5	2.4	-
Total	\$ 269.3	\$ 230.2	\$ 39.1	\$ -

(a) Fair value is based on quoted market prices of the investments held by the trust and/or valuation models.

(b) Fair value is based on quoted market prices of the investments held by the trust. Debt securities classified as Level 1 are comprised of U.S. Treasury securities. Debt securities classified as Level 2 are comprised of corporate bonds, U.S. Agency, state and local obligations, and other asset-backed securities.

### 13. COMMITMENTS AND CONTINGENCIES

#### Environmental Matters

Set forth below are descriptions of contingencies related to environmental matters that may impact KCP&L's operations or its financial results. Management's assessment of these contingencies, which are based on federal and state statutes and regulations, and regulatory agency and judicial interpretations and actions, has evolved over time. There are a variety of final and proposed laws and regulations that could have a material adverse effect on KCP&L's operations and financial results. Due in part to the complex nature of environmental laws and regulations, KCP&L is unable to assess the impact of potential changes that may develop with respect to the environmental contingencies described below.

#### *Cross-State Air Pollution Update Rule*

In September 2016, the Environmental Protection Agency (EPA) finalized the Cross-State Air Pollution Update Rule (CSAPR). The final rule addresses interstate transport of nitrogen oxides emissions in 22 states including Kansas, Missouri and Oklahoma during the ozone season and the impact from the formation of ozone on downwind states with respect to the 2008 ozone National Ambient Air Quality Standards (NAAQS). Starting with the 2017 ozone season, the final rule revised the existing ozone season allowance budgets for Missouri and Oklahoma and established an ozone season budget for Kansas. In December 2018, the EPA finalized the CSAPR Close-Out Rule, which determined that the existing CSAPR Update Rule fully addresses applicable states' interstate pollution transport obligations for the 2008 ozone NAAQS. Therefore, the EPA is proposing no additional reduction in the current ozone season allowance budgets in order to address obligations for the 2008 ozone NAAQS. Various states and others are challenging the rule in the U.S. Court of Appeals for the D.C. Circuit (D.C. Circuit), but the rule remains in effect. It is not expected that this rule will have a material impact on the KCP&L's operations and financial results.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

### ***National Ambient Air Quality Standards***

Under the Clean Air Act Amendments of 1990 (CAA), the EPA set NAAQS for certain emissions known as the "criteria pollutants" considered harmful to public health and the environment, including two classes of particulate matter (PM), ozone, nitrogen dioxide (NO<sub>2</sub>) (a precursor to ozone), carbon monoxide and sulfur dioxide (SO<sub>2</sub>), which result from fossil fuel combustion. Areas meeting the NAAQS are designated attainment areas while those that do not meet the NAAQS are considered nonattainment areas. Each state must develop a plan to bring nonattainment areas into compliance with the NAAQS. NAAQS must be reviewed by the EPA at five-year intervals.

In October 2015, the EPA strengthened the ozone NAAQS by lowering the standards from 75 ppb to 70 ppb. In November 2017, the EPA designated all counties in the State of Kansas as well as the Missouri counties in KCP&L's service territory as attainment/unclassifiable. It is not expected that this will have a material impact on KCP&L's financial results.

If areas surrounding KCP&L's facilities are designated in the future as nonattainment and/or it is required to install additional equipment to control emissions at facilities of KCP&L, it could have a material impact on the operations and financial results of KCP&L.

### ***Greenhouse Gases***

Burning coal and other fossil fuels releases carbon dioxide (CO<sub>2</sub>) and other gases referred to as greenhouse gases (GHG). Various regulations under the federal CAA limit CO<sub>2</sub> and other GHG emissions, and in addition, other measures are being imposed or offered by individual states, municipalities and regional agreements with the goal of reducing GHG emissions.

In October 2015, the EPA published a rule establishing new source performance standards (NSPS) for GHGs that limit CO<sub>2</sub> emissions for new, modified and reconstructed coal and natural gas fueled electric generating units to various levels per MWh depending on various characteristics of the units. Legal challenges to the GHG NSPS have been filed in the D.C. Circuit by various states and industry members. Also in October 2015, the EPA published a rule establishing guidelines for states to regulate CO<sub>2</sub> emissions from existing power plants. The standards for existing plants are known as the Clean Power Plan (CPP). Under the CPP, interim emissions performance rates must be achieved beginning in 2022 and final emissions performance rates must be achieved by 2030. Legal challenges to the CPP were filed by groups of states and industry members in the D.C. Circuit. The CPP was stayed by the Supreme Court in February 2016 and, accordingly, is not currently being implemented by the states.

In April 2017, the EPA published in the Federal Register a notice of withdrawal of the proposed CPP federal plan, proposed model trading rules and proposed Clean Energy Incentive Program design details. Also in April 2017, the EPA published a notice in the Federal Register that it was initiating administrative reviews of the CPP and the GHG NSPS.

In October 2017, the EPA issued a proposed rule to repeal the CPP. The proposed rule indicates the CPP exceeds the EPA's authority and the EPA has not determined whether they will issue a replacement rule. The EPA solicited comments on the legal interpretations contained in this rulemaking.

In December 2017, the EPA issued an advance notice of proposed rulemaking to solicit feedback on specific areas of the CPP that could be changed.

In August 2018, the EPA published in the Federal Register proposed regulations, which contained (1) emission guidelines for GHG emissions from existing electric utility generating units (EGUs), (2) revisions to emission guideline implementing regulations and (3) revisions to the new source review (NSR) program. The proposed emission guidelines

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

are better known as the Affordable Clean Energy (ACE) Rule. The ACE Rule would establish emission guidelines for states to use in the development of plans to reduce GHG emissions from existing coal-fired EGUs. The ACE Rule is also the replacement rule for the CPP. The ACE rule proposes to determine the "best system of emission reduction" (BSER) for GHG emissions from existing coal-fired EGUs as on-site, heat-rate efficiency improvements. The proposed rule also provides states with a list of candidate technologies that can be used to establish standards of performance and incorporate these performance standards into state plans. In order for the states to be able to effectively implement the proposed emission guidelines contained in the ACE Rule, the EPA is proposing new regulations under 111(d) of the CAA to help clarify this process. In addition, the EPA is proposing revisions to the NSR program that will reduce the likelihood of triggering NSR for proposed heat-rate efficiency improvement projects at existing coal-fired EGUs. The public comment period for these proposed regulatory changes closed on October 31, 2018.

In December 2018, the EPA released a proposed rule to revise the existing GHG NSPS for new, modified and reconstructed fossil fuel-fired EGUs, which was issued in October 2015. This proposed rule would determine that BSER for new EGUs is "the most efficient demonstrated steam cycle (e.g. supercritical steam conditions for large units and subcritical steam conditions for small units) in combination with the best operating practices." This replaces the current determination that BSER for these units is the use of partial carbon capture and sequestration technology. The EPA is also proposing to address, in potential future rule making, existing operational limitations imposed by the rule on aero-derivative simple cycle combustion turbines.

Due to the future uncertainty of the CPP and ACE rules, KCP&L cannot determine the impact on its operations or financial results, but the cost to comply with the CPP, should it be upheld and implemented in its current or a substantially similar form, or ACE in its current or a substantially similar form, could be material.

### ***Water***

KCP&L discharges some of the water used in generation and other operations. This water may contain substances deemed to be pollutants. A November 2015 EPA rule establishes effluent limitations guidelines (ELG) and standards for wastewater discharges, including limits on the amount of toxic metals and other pollutants that can be discharged. Implementation timelines for these requirements vary from 2018 to 2023. In April 2017, the EPA announced it is reconsidering the ELG rule and court challenges have been placed in abeyance pending the EPA's review. In September 2017, the EPA finalized a rule to postpone the compliance dates for the new, more stringent, effluent limitations and pretreatment standards for bottom ash transport water and flue gas desulfurization wastewater. These compliance dates have been postponed for two years while the EPA completes its administrative reconsideration of the ELG rule. KCP&L is evaluating the final rule and related developments and cannot predict the resulting impact on its operations or financial results, but believe costs to comply could be material if the rule is implemented in its current or substantially similar form.

In October 2014, the EPA's final standards for cooling intake structures at power plants to protect aquatic life took effect. The standards, based on Section 316(b) of the federal Clean Water Act (CWA), require subject facilities to choose among seven best available technology options to reduce fish impingement. In addition, some facilities must conduct studies to assist permitting authorities to determine whether and what site-specific controls, if any, would be required to reduce entrainment of aquatic organisms. KCP&L's current analysis indicates this rule will not have a significant impact on its coal plants that employ cooling towers or cooling lakes that can be classified as closed cycle cooling and do not expect the impact from this rule to be material. Plants without closed cycle cooling are under evaluation for compliance with these standards and may require additional controls that could be material.

KCP&L holds a permit from MDNR covering water discharge from its Hawthorn Station. The permit authorizes KCP&L to, among other things, withdraw water from the Missouri River for cooling purposes and return the heated water to the Missouri River. KCP&L has applied for a renewal of this permit and the EPA has submitted an interim objection letter

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

regarding the allowable amount of heat that can be contained in the returned water. Until this matter is resolved, KCP&L continues to operate under its current permit. KCP&L cannot predict the outcome of this matter; however, while less significant outcomes are possible, this matter may require a reduction in generation, installation of cooling towers or other technology to cool the water, or both, any of which could have a material impact on KCP&L's operations and financial results.

In June 2015, the EPA along with the U.S. Army Corps of Engineers issued a final rule, effective August 2015, defining the Waters of the United States (WOTUS) for purposes of the CWA. This rulemaking has the potential to impact all programs under the CWA. Expansion of regulated waterways is possible under the rule depending on regulating authority interpretation, which could impact several permitting programs. Various states and others have filed lawsuits challenging the WOTUS rule. In February 2018, the EPA and the U.S. Army Corps of Engineers finalized a rule adding an applicability date to the 2015 rule, which makes the implementation date of the rule February 2020. In December 2018, the EPA and the U.S. Army Corps of Engineers published in the Federal Register a proposed rule titled "Revised Definition of Waters of the United States." This proposed rule narrows the extent of the CWA jurisdiction as compared to the 2015 rule. KCP&L is currently evaluating the WOTUS rule and related developments, but does not believe the rule, if upheld and implemented in its current or substantially similar form, will have a material impact on KCP&L's operations or financial results.

***Regulation of Coal Combustion Residuals***

In the course of operating its coal generation plants, KCP&L produces CCRs, including fly ash, gypsum and bottom ash. Some of this ash production is recycled, principally by selling to the aggregate industry. The EPA published a rule to regulate CCRs in April 2015, which will require additional CCR handling, processing and storage equipment and closure of certain ash disposal units. The Water Infrastructure Improvements for the Nation (WIIN) Act allows states to achieve delegated authority for CCR rules from the EPA. This has the potential to impact compliance options. In July 2018, KDHE submitted a CCR permit program application to the EPA under authority of the WIIN Act. In November 2018, KDHE received notice from the EPA that its application is deficient and requested additional clarifying information. KDHE has decided it is not going to move forward with additional submittals at this time and will wait until current legal action associated with the CCR rule is final along with planned upcoming modifications to the CCR rule. The Missouri Department of Natural Resources (MDNR) is working on a rule revision, which will allow the state to apply for authority over the federal CCR regulation. The regulation is expected to be promulgated by early 2019. MDNR will then determine when to submit a WIIN Act application to the EPA. Similar to the process in Kansas, this would allow Missouri state regulators to gain control of the CCR program. It will take up to one year from submittal of the Missouri application for the EPA to take final action and grant authority to the state, if such authority is granted.

On July 30, 2018, the EPA published in the Federal Register a final rule called the Phase I, Part I CCR Remand Rule in order to modify portions of the 2015 rulemaking. The Phase I, Part I rule provides a timeline extension for unlined impoundments and landfills that must close due to groundwater impacts or location restrictions. The rule also sets risk-based limits for certain groundwater constituents where a maximum contaminant level did not previously exist. These rule modifications add flexibility when assessing compliance.

On August 21, 2018, the D.C. Circuit court issued a ruling in the CCR rule litigation between the Utility Solid Waste Activities Group, the EPA and environmental organizations. Portions of the rule were vacated and were remanded back to the EPA for potential modification. Potential revisions to remanded sections could force all unlined surface impoundments to close regardless of groundwater conditions. Any changes to the rule based on this court decision will require additional rulemaking from the EPA. In October 2018, a coalition of environmental groups (including Sierra Club) filed a petition for review in the D.C. Circuit challenging the Phase I, Part I revisions to the CCR Rule. In November 2018, this coalition requested the EPA to stay the October 31, 2020 deadline extension for initiating closure for unlined impoundments and landfills that must close due to groundwater impacts or location restrictions. The EPA has

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

rejected this request and the coalition has filed a petition with the court for a similar stay. If granted, the compliance date will revert to the previously established date in April of 2019. In response, the EPA has filed a motion with the D.C. Circuit to voluntarily remand without vacatur the Part I, Phase I rule. If the October 31, 2020 deadline is modified by either of these actions, then some CCR units in KCP&L's fleet could have to initiate closure on an earlier timeline than what currently exists, but KCP&L does not believe the earlier closure timeline would have a material impact on its operations or financial results.

KCP&L has recorded AROs for its current estimates for the closure of ash disposal ponds, but the revision of these AROs may be required in the future due to changes in existing CCR regulations, the results of groundwater monitoring of CCR units or changes in interpretation of existing CCR regulations or changes in the timing or cost to close ash disposal ponds. If revisions to these AROs are necessary, the impact on KCP&L's operations or financial results could be material.

### ***Storage of Spent Nuclear Fuel***

Under the Nuclear Waste Policy Act of 1982, the Department of Energy (DOE) is responsible for the permanent disposal of spent nuclear fuel. In 2010, the DOE filed a motion with the Nuclear Regulatory Commission (NRC) to withdraw its then pending application to construct a national repository for the disposal of spent nuclear fuel and high-level radioactive waste at Yucca Mountain, Nevada. The NRC has not yet issued a final decision on the matter.

Wolf Creek has elected to build a dry cask storage facility to expand its existing on-site spent nuclear fuel storage, which is expected to provide additional capacity prior to 2022. Wolf Creek has finalized a settlement agreement through 2019 with the DOE for reimbursement of costs to construct this facility that would not have otherwise been incurred had the DOE begun accepting spent nuclear fuel. KCP&L expects the majority of the remaining cost to construct the dry cask storage facility that would not have otherwise been incurred will be reimbursed by the DOE. KCP&L cannot predict when, or if, an off-site storage site or alternative disposal site will be available to receive Wolf Creek's spent nuclear fuel and will continue to monitor this activity.

### **Nuclear Insurance**

Nuclear liability, property and accidental outage insurance is maintained for Wolf Creek. These policies contain certain industry standard terms, conditions and exclusions, including, but not limited to, ordinary wear and tear and war. An industry aggregate limit of \$3.2 billion for nuclear events (\$1.8 billion of non-nuclear events) plus any reinsurance, indemnity or any other source recoverable by Nuclear Electric Insurance Limited (NEIL), provider of property and accidental outage insurance, exists for acts of terrorism affecting Wolf Creek or any other NEIL insured plant within 12 months from the date of the first act. In addition, participation is required in industry-wide retrospect assessment programs as discussed below.

### **Nuclear Liability Insurance**

Pursuant to the Price-Anderson Act, liability insurance includes coverage against public nuclear liability claims resulting from nuclear incidents to the required limit of public liability, which is approximately \$14.1 billion. This limit of liability consists of the maximum available commercial insurance of \$0.5 billion and the remaining \$13.6 billion is provided through mandatory participation in an industry-wide retrospective assessment program. Under this retrospective assessment program, the owners of Wolf Creek are jointly and severally subject to an assessment of up to \$137.6 million (KCP&L's share is \$64.6 million), payable at no more than \$20.5 million (KCP&L's share is \$9.6 million) per incident per year per reactor for any commercial U.S. nuclear reactor qualifying incident. Both the total and yearly assessment is subject to an inflationary adjustment based on the Consumer Price Index and applicable premium taxes. In addition, the U.S. Congress could impose additional revenue-raising measures to pay claims.

### **Nuclear Property and Accidental Outage Insurance**

The owners of Wolf Creek carry decontamination liability, nuclear property damage and premature nuclear

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

decommissioning liability insurance for Wolf Creek totaling approximately \$2.8 billion. Insurance coverage for non-nuclear property damage accidents total approximately \$2.3 billion. In the event of an extraordinary nuclear accident, insurance proceeds must first be used for reactor stabilization and site decontamination in accordance with a plan mandated by the NRC. KCP&L's share of any remaining proceeds can be used to pay for property damage or, if certain requirements are met, including decommissioning the plant, toward a shortfall in the nuclear decommissioning trust fund. The owners also carry additional insurance with NEIL to help cover costs of replacement power and other extra expenses incurred during a prolonged outage resulting from accidental property damage at Wolf Creek. If significant losses were incurred at any of the nuclear plants insured under the NEIL policies, the owners of Wolf Creek may be subject to retrospective assessments under the current policies of approximately \$37.4 million (KCP&L's share is \$17.6 million).

### Nuclear Insurance Considerations

Although KCP&L maintains various insurance policies to provide coverage for potential losses and liabilities resulting from an accident or an extended outage, the insurance coverage may not be adequate to cover the costs that could result from a catastrophic accident or extended outage at Wolf Creek. Any substantial losses not covered by insurance, to the extent not recoverable in prices, would have a material effect on KCP&L's financial results.

### Contractual Commitments – Leases

KCP&L leases office buildings, rail cars and other property and equipment, including rail cars to serve jointly-owned generating units where KCP&L is the managing partner and is reimbursed by other joint-owners for their proportionate share of the cost. In determining lease expense, the effects of scheduled rent increases on a straight-line basis over the minimum lease term are recognized. Rental expense and estimated future commitments under operating leases are detailed in the following table. KCP&L's estimated future commitments under operating leases are detailed in the following table.

	2019	2020	2021	2022	2023	After 2023	Total
Future commitments				(millions)			
Operating lease	\$ 10.2	\$ 10.6	\$ 10.3	\$ 10.0	\$ 9.6	\$ 91.8	\$ 142.5

KCP&L's expenses related to lease commitments were \$11.4 million in 2018 and \$13.1 million in 2017.

### Contractual Commitments – Fuel, Power and Other

KCP&L's contractual commitments at December 31, 2018, excluding pensions, long-term debt and leases, are detailed in the following table.

	2019	2020	2021	2022	2023	After 2023	Total
Purchase commitments				(millions)			
Fuel	\$ 162.6	\$ 126.9	\$ 69.4	\$ 37.2	\$ 40.6	\$ 42.1	\$ 478.8
Power	34.8	34.8	34.9	35.1	35.3	254.5	429.4
Other	34.7	9.0	7.0	3.8	1.6	29.7	85.8
Total contractual commitments	\$ 232.1	\$ 170.7	\$ 111.3	\$ 76.1	\$ 77.5	\$ 326.3	\$ 994.0

Fuel commitments consist of commitments for nuclear fuel, coal and coal transportation. Power commitments consist of certain commitments for renewable energy under power purchase agreements. Other represents individual commitments entered into in the ordinary course of business.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

#### 14. RELATED PARTY TRANSACTIONS AND RELATIONSHIPS

In the normal course of business, KCP&L engages in related party transactions with Westar Energy and GMO. A summary of these transactions and the amounts associated with them is provided below. All related party transaction amounts between KCP&L and Westar Energy only reflect activity between June 4, 2018, the date of the merger, and December 31, 2018.

##### Jointly-Owned Plants and Shared Services

KCP&L employees manage GMO's business and operate its facilities at cost, including GMO's 18% ownership interest in KCP&L's Iatan Nos. 1 and 2. The operating expenses and capital costs billed from KCP&L to GMO were \$183.2 million for 2018 and \$196.3 million for 2017.

KCP&L employees manage La Cygne Station and operate its facilities at cost, including Westar Energy's 50% ownership interest in La Cygne Station. KCP&L and Westar Energy employees also provide one another with shared service support, including costs related to human resources, information technology, accounting and legal services. The operating expenses and capital costs billed from KCP&L to Westar Energy were \$82.9 million for 2018. The operating and capital costs billed from Westar Energy to KCP&L were \$17.5 million for 2018.

##### Money Pool

KCP&L is authorized to participate in the Evergy, Inc. money pool, an internal financing arrangement in which funds may be lent on a short-term basis to KCP&L from Evergy, Inc. and between KCP&L and GMO. At December 31, 2018 and 2017, KCP&L had no outstanding receivables or payables under the money pool.

The following table summarizes KCP&L's related party net receivables.

	December 31	
	2018	2017
	(millions)	
Net receivable from GMO	\$ 72.6	\$ 65.8
Net receivable from Westar Energy	13.5	-
Net receivable from KCP&L Receivables Company	6.5	28.2
Net receivable from Evergy	15.7	-
Net receivable from Great Plains Energy	-	18.9

##### Tax Allocation Agreement

Evergy files a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. As of December 31, 2018, KCP&L had income taxes payable to Evergy of \$2.1 million.

#### 15. SHAREHOLDER'S EQUITY

Under the Federal Power Act, KCP&L generally can pay dividends only out of retained earnings. Certain conditions in the MPSC and KCC orders authorizing the merger transaction also require KCP&L to maintain consolidated common equity of at least 40% of total capitalization. Other conditions in the MPSC and KCC merger orders require KCP&L to maintain a credit rating of at least investment grade. If KCP&L's credit rating is downgraded below the investment grade level as a result of its affiliation with Evergy or any of Evergy's affiliates, KCP&L shall not pay a dividend without

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

MPSC approval or its investment grade credit rating has been restored.

Evergy's master credit facility, under which KCP&L has borrowing capacity, contains covenants requiring KCP&L to maintain a consolidated indebtedness to consolidated total capitalization ratio of not more than 0.65 to 1.00 at all times.

As of December 31, 2018, KCP&L had a retained earnings restriction of \$192.0 million.

## 16. TAXES

Components of income tax expense are detailed in the following table.

	2018	2017
Current income taxes	(millions)	
Federal	\$ 28.9	\$ 34.6
State	8.6	7.7
Total	37.5	42.3
Deferred income taxes		
Federal	(1.9)	74.6
State	53.0	8.8
Total	51.1	83.4
Investment tax credit amortization	(1.0)	(1.0)
Income tax expense	\$ 87.6	\$ 124.7

### Effective Income Tax Rates

Effective income tax rates reflected in the financial statements and the reasons for their differences from the statutory federal rates are detailed in the following table.

	2018	2017
Federal statutory income tax	21.0 %	35.0 %
COLI policies	(0.2)	(0.3)
State income taxes	5.5	3.8
Flow through depreciation for plant-related differences	(2.5)	0.5
Federal tax credits	(2.1)	(2.4)
AFUDC equity	(0.1)	(0.7)
Amortization of federal investment tax credits	(0.4)	(0.4)
Federal or state tax rate change	14.3	5.4
Valuation allowance	-	0.4
Stock compensation	-	0.2
Officer compensation limitation	0.6	0.1
Other	(0.7)	-
Effective income tax rate	35.4 %	41.6 %

### Deferred Income Taxes

The tax effects of major temporary differences resulting in deferred income tax assets (liabilities) in the balance sheets are in the following table.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

	2018	2017
Deferred tax assets:	(millions)	
Tax credit carryforward	\$ 194.0	\$ 185.8
Income taxes recoverable from customers, net	170.3	166.3
Deferred employee benefit costs	32.2	28.6
Net operating loss carryforward	189.5	196.3
Plant-related	139.8	139.3
Accrued liabilities	16.8	13.8
Other	47.0	36.5
Total deferred tax assets	789.6	766.6
Deferred tax liabilities:		
Plant-related	(1,321.2)	(1,250.9)
Income taxes refundable to customers, net	(34.5)	(38.2)
Regulatory assets	(25.2)	(41.1)
Other	(39.2)	(49.8)
Total deferred tax liabilities	(1,420.1)	(1,380.0)
Net deferred income tax liabilities	\$ (630.5)	\$ (613.4)

### Tax Credit Carryforwards

At December 31, 2018 and 2017, KCP&L had \$192.8 million and \$184.6 million, respectively, of federal general business income tax credit carryforwards. The carryforwards for KCP&L relate primarily to wind production tax credits and advanced coal investment tax credits and expire in the years 2020 to 2038. The year of origin of KCP&L's related tax benefit amounts for federal tax credit carryforwards as of December 31, 2018 are detailed in the following table.

Year of Origin	Amount of Benefit (millions)
2008	\$ 38.9
2009	47.4
2010	18.2
2011	13.2
2012	10.7
2013	12.9
2014	13.0
2015	12.8
2016	12.4
2017	8.2
2018	5.1
	\$ 192.8

At December 31, 2018 and 2017, KCP&L had \$1.2 million of tax benefits related to state income tax credit carryforwards. The state income tax credits relate primarily to the Kansas high performance incentive program tax credits and expire in the years 2024 to 2033.

### Net Operating Loss Carryforwards

At December 31, 2018 and 2017, KCP&L had \$107.5 million and \$107.3 million, respectively, of tax benefits related to

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

federal NOL carryforwards. KCP&L also had \$65.9 million and \$66.3 million at December 31, 2018 and 2017, respectively, of excess deferred income taxes related to federal NOL carryforwards to be amortized back to ratepayers in the future. The federal NOL carryforwards expire in years 2022 to 2037. The year of origin of KCP&L's related tax benefit amounts for federal NOL carryforwards as of December 31, 2018 are detailed in the following table.

Year of Origin	Amount of Benefit (millions)
2011	\$ 38.4
2013	0.3
2014	12.3
2015	55.6
2016	0.3
2017	0.6
	\$ 107.5

In addition, KCP&L had deferred tax benefits of \$11.7 million and \$23.9 million related to state NOLs as of December 31, 2018 and 2017, respectively. KCP&L also had \$4.4 million and (\$1.2) million at December 31, 2018 and 2017, respectively, of excess deferred income tax (assets) liabilities related to state NOL carryforwards to be amortized back to ratepayers in the future. The state NOL carryforwards expire in years 2019 to 2037.

### Federal Tax Reform

In December 2017, the U.S. Congress passed and President Donald Trump signed Public Law No. 115-97, commonly referred to as the TCJA. Most notably, the TCJA reduces the current top corporate income tax rate from 35% to 21% beginning in 2018, repeals the corporate Alternative Minimum Tax (AMT), makes existing AMT tax credit carryforwards refundable, and changes the deductibility and taxability of certain items. Prior to the change in tax rates that has been reflected in its 2018 rate cases, KCP&L recovered the cost of income taxes in rates from its customers based on the 35% federal corporate income tax rate.

In January 2018, the KCC issued an order requiring certain regulated public utilities, including KCP&L, to begin recording a provision for rate refund for the difference between the new federal corporate tax rate and amounts currently collected in rates. In the second quarter 2018, KCP&L entered into a settlement agreement with the KCC staff and other intervenors in which it further agreed to begin deferring any impacts of the TCJA on its excess accumulated deferred income taxes to a provision for rate refund. The KCC approved the settlement agreement in June 2018. KCP&L had also recorded a provision for rate refund in 2018 due to the probability that it would also be required to make similar refunds to its Missouri customers. The final regulatory treatment of these provisions for rate refund was determined in KCP&L's rate cases with the KCC and MPSC. See Note 5 for more information.

As of December 31, 2018, KCP&L had recorded a currently liability for refunds to customers related to the impact of the TCJA of \$36.3 million.

### Missouri Tax Reform

On June 1, 2018, the Missouri governor signed Senate Bill (S.B.) 884 into law. Most notably, S.B. 884 reduces the corporate income tax rate from 6.25% to 4.0% beginning in 2020, provides for the mandatory use of the single sales factor formula and eliminates intercompany transactions between corporations that file a consolidated Missouri income tax return.

As a result of the change in the Missouri corporate income tax rate, KCP&L revalued and restated its deferred income tax

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

assets and liabilities as of June 1, 2018. KCP&L decreased its net deferred income tax liabilities by \$46.6 million, primarily consisting of a \$28.8 million adjustment for the revaluation and restatement of deferred income tax assets and liabilities included in Missouri jurisdictional rate base and a \$9.9 million tax gross-up adjustment for ratemaking purposes. The decrease to KCP&L's net deferred income tax liabilities included in Missouri jurisdictional rate base were offset by a corresponding increase in regulatory liabilities. The net regulatory liabilities will be amortized to customers over a period to be determined in a future rate case.

KCP&L recognized \$15.5 million of income tax benefit primarily related to the difference between KCP&L's revaluation of its deferred income tax assets and liabilities for financial reporting purposes and the amount of the revaluation pertaining to KCP&L's Missouri jurisdictional rate base.

### Excess Deferred Income Taxes

In December 2017, KCP&L remeasured its deferred tax assets and liabilities to the new federal corporate income tax rate of 21%. The result of this remeasurement was a reduction in the net deferred tax liability of approximately \$480.8 million. Based on KCP&L's estimate of the amount of excess deferred income taxes (EDIT) that would be used to reduce future customer rates, KCP&L recorded increases in regulatory assets of approximately \$65.1 million and regulatory liabilities of approximately \$545.9 million. The additional \$22.6 million of regulatory assets and \$189.2 million of regulatory liabilities were required to reflect the net future revenue reduction required to return previously collected income taxes to customers. KCP&L also recorded \$189.2 million of deferred tax assets and \$22.3 million of deferred tax liabilities related to the regulatory assets and regulatory liabilities. The 2017 remeasurement of deferred income taxes by accounts are reflected as debits (credits) in the table below.

	Account				
	182	254	190	282	283
	(millions)				
Remeasurement of deferred income taxes	\$87.7	(\$735.1)	\$124.1	\$531.7	(\$8.4)

In addition, KCP&L adjusted the amounts related to EDIT due to the filing of the 2017 federal tax return and amended 2014 federal tax return. After the adjustments were made, the 2017 remeasurement of deferred income tax accounts are reflected as debits (credits) in the table below.

	Account				
	182	254	190	282	283
	(millions)				
Remeasurement of deferred income taxes	\$88.0	(\$741.5)	\$125.5	\$532.3	(\$4.3)

In addition, on June 1, 2018, KCP&L remeasured its deferred tax assets and liabilities to the new Missouri corporate tax rate of 4% starting in 2020. The result of this remeasurement was a reduction in the net deferred tax liability of approximately \$30.3 million. Based on KCP&L's estimate of the amount of EDIT that would be used to reduce future customer rates, KCP&L recorded an increase in regulatory assets of approximately \$5.7 million and regulatory liabilities of approximately \$36.0 million. The additional \$1.9 million of regulatory assets and \$12.3 million of regulatory liabilities were required to reflect the net future revenue reduction required to return previously collected income taxes to customers. KCP&L also recorded \$12.3 million of deferred tax assets and \$1.9 million of deferred tax liabilities related to the regulatory assets and regulatory liabilities. The 2018 remeasurement of deferred income tax accounts are reflected as debits (credits) in the table below.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Kansas City Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

	Account				
	182	254	190	282	283
	(millions)				
Remeasurement of deferred income taxes	\$7.6	(\$48.3)	\$6.7	\$35.0	(\$1.0)

The amounts of EDIT regulatory liabilities/(assets) that are considered protected and unprotected before gross-up for ratemaking purposes as of December 31, 2018 and 2017 are reflected in the table below.

	December 31	
	2018	2017
	(millions)	
Federal EDIT		
Protected plant	\$ 399.6	\$ 403.0
Unprotected plant	124.8	128.8
Protected NOL	(64.7)	(65.1)
Unprotected miscellaneous	18.4	14.1
Missouri EDIT		
Unprotected plant and miscellaneous	36.0	-
Unprotected NOL	(5.7)	-
Total Federal and Missouri EDIT	\$ 508.4	\$ 480.8

In December 2018, KCP&L received a regulatory order from both KCP&L's Missouri and Kansas jurisdictions regarding how the federal EDIT should be amortized. The amortization of EDIT of \$7.3 million has been reflected in the following accounts for the year ended December 31, 2018. The estimated amortization period based on regulatory orders and the accounts that the amortization will be reported in is reflected in the table below.

Jurisdiction	2018	Amortization Period
	(millions)	
Federal EDIT		
Kansas and Missouri- protected plant	\$ 3.6	Estimated 30+ years under ARAM
Kansas and Missouri- unprotected plant	4.3	5 and 10 years, respectively, straight line
Kansas and Missouri- protected NOL	(0.6)	Estimated 30+ years under ARAM
Kansas and Missouri- unprotected miscellaneous	-	10 years straight line
Missouri EDIT		
Missouri- All	-	Not determined

In the table above, ARAM refers to the average rate assumption method, an approach provided in the TCJA to refund depreciation-related EDIT. The EDIT in account 254 amortizes to account 411.1 and the EDIT in account 182 amortizes to account 410.1

## 17. ELECTRIC STORAGE TECHNOLOGIES

As a result of FERC Order No. 784, the Final Rule adopted new and revised existing electric plant accounts and operations and maintenance expense accounts to accommodate the increasing availability of new energy storage resources and to ensure the costs of these resources are transparent to allow for effective oversight. The following tables reflect the activities recorded to plant account 363 Energy Storage Equipment – Distribution, account 592200 – Distribution Maintenance of Energy Storage Equipment and account 584100 – Distribution Operation of Energy Storage

Name of Respondent Kansas City Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Equipment for the year ended December 31, 2018.

KCP&L	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report <b>Q4 2018</b>
-------	---	--------------------------------	---

**ENERGY STORAGE OPERATIONS (Small Plants)**

1. Small Plants are plants less than 10,000 KW.
2. In columns (a), (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.
3. In column (d), report project plant cost including but not exclusive of land and land rights, structures and improvements, energy storage equipment and any other costs associated with the energy storage project.
4. In column (e), report operation expenses excluding fuel, (f), maintenance expenses, (g) fuel costs for storage operations and (h) cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined.
5. If any other expenses, report in column (i) and footnote the nature of the item(s).

Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of Project (c)	Project Cost (d)
1	DOE-Grid Battery (1 MW)	Distribution	Sub-0075 Midtown	2,502,752

FERC FORM NO. 1

Page 419

Name of Respondent KCP&L	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report <b>Q4 2018</b>
-----------------------------	---	--------------------------------	---

**ENERGY STORAGE OPERATIONS (Small Plants) (Continued)**

Line No.	Operations (Excluding Fuel used in Storage Operations) (e)	Maintenance (f)	Cost of fuel used in storage operations (g)	Account No. 555.1, Power Purchased for Storage Operations (h)	Other Expenses (i)
1	-	-	-	-	-

FERC FORM NO. 1

Page 420

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item  (a)	Unrealized Gains and Losses on Available-for-Sale Securities  (b)	Minimum Pension Liability adjustment (net amount)  (c)	Foreign Currency Hedges  (d)	Other Adjustments  (e)
1	Balance of Account 219 at Beginning of Preceding Year				
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				( 431,502)
3	Preceding Quarter/Year to Date Changes in Fair Value				431,502
4	Total (lines 2 and 3)				
5	Balance of Account 219 at End of Preceding Quarter/Year				
6	Balance of Account 219 at Beginning of Current Year				
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				( 31,705,112)
8	Current Quarter/Year to Date Changes in Fair Value				31,705,112
9	Total (lines 7 and 8)				
10	Balance of Account 219 at End of Current Quarter/Year				

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps  (f)	Other Cash Flow Hedges [Specify]  (g)	Totals for each category of items recorded in Account 219  (h)	Net Income (Carried Forward from Page 117, Line 78)  (i)	Total Comprehensive Income  (j)
1	( 4,317,841)		( 4,317,841)		
2	4,606,631		4,175,129		
3	62,201		493,703		
4	4,668,832		4,668,832	179,763,090	184,431,922
5	350,991		350,991		
6	350,991		350,991		
7	3,663,288		( 28,041,824)		
8			31,705,112		
9	3,663,288		3,663,288	161,888,975	165,552,263
10	4,014,279		4,014,279		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

**Schedule Page: 122(a)(b) Line No.: 7 Column: f**

The recognition requirements of ASC 715 "Compensation-Retirement Benefits" results in recording unamortized transition costs, prior service costs and gain/losses for the pension and other post-retirement plans to accumulated other comprehensive income. In accordance with ASC 980 "Regulated Operations," these costs were transferred to a regulatory asset.

**Schedule Page: 122(a)(b) Line No.: 8 Column: f**

The recognition requirements of ASC 715 "Compensation-Retirement Benefits" results in recording unamortized transition costs, prior service costs and gain/losses for the pension and other post-retirement plans to accumulated other comprehensive income. In accordance with ASC 980 "Regulated Operations," these costs were transferred to a regulatory asset.

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	10,432,675,112	10,432,675,112
4	Property Under Capital Leases	1,493,419	1,493,419
5	Plant Purchased or Sold		
6	Completed Construction not Classified		
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	10,434,168,531	10,434,168,531
9	Leased to Others		
10	Held for Future Use	9,051,349	9,051,349
11	Construction Work in Progress	205,200,508	205,200,508
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	10,648,420,388	10,648,420,388
14	Accum Prov for Depr, Amort, & Depl	3,994,493,433	3,994,493,433
15	Net Utility Plant (13 less 14)	6,653,926,955	6,653,926,955
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	3,689,180,663	3,689,180,663
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	305,312,770	305,312,770
22	Total In Service (18 thru 21)	3,994,493,433	3,994,493,433
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	3,994,493,433	3,994,493,433

Name of Respondent  
Kansas City Power & Light Company

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
04/18/2019

Year/Period of Report  
End of 2018/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year
			Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		
3	Nuclear Materials	-26,593,041	19,166,042
4	Allowance for Funds Used during Construction	10,782,757	137,814
5	(Other Overhead Construction Costs, provide details in footnote)	18,327,349	1,441,998
6	SUBTOTAL (Total 2 thru 5)	2,517,065	
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)	40,204,203	-38,374,151
9	In Reactor (120.3)	101,676,697	-7,801,725
10	SUBTOTAL (Total 8 & 9)	141,880,900	
11	Spent Nuclear Fuel (120.4)	132,224,591	476,993
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	204,200,667	-19,565,812
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	72,421,889	
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
			1
			2
	56,936	-7,483,935	3
		10,920,571	4
		19,769,347	5
		23,205,983	6
			7
		1,830,052	8
		93,874,972	9
		95,705,024	10
		132,701,584	11
			12
		184,634,855	13
		66,977,736	14
			15
			16
			17
			18
			19
			20
			21
			22

Name of Respondent Kansas City Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

**Schedule Page: 202 Line No.: 3 Column: e**  
Region 26 assemblies that will be for our next refuel.

**Schedule Page: 202 Line No.: 5 Column: c**  
Other Includes:

\$1,172,871 Consultant Charges  
    \$186,581 Other  
    \$78,364 Labor and Overhead Charges  
    \$4,182 Travel  
                      
\$1,441,998 Total

**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)**

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	72,186	
3	(302) Franchises and Consents	22,937	
4	(303) Miscellaneous Intangible Plant	383,819,579	177,739,124
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	383,914,702	177,739,124
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	9,644,655	
9	(311) Structures and Improvements	408,045,369	8,760,177
10	(312) Boiler Plant Equipment	2,632,417,175	53,918,779
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	541,054,139	18,339,708
13	(315) Accessory Electric Equipment	293,050,417	3,368,370
14	(316) Misc. Power Plant Equipment	51,225,018	5,647,192
15	(317) Asset Retirement Costs for Steam Production	125,877,357	1,929
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	4,061,314,130	90,036,155
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights	3,619,298	
19	(321) Structures and Improvements	454,259,049	2,263,104
20	(322) Reactor Plant Equipment	839,042,530	20,019,787
21	(323) Turbogenerator Units	224,714,751	335,970
22	(324) Accessory Electric Equipment	161,418,698	3,602,364
23	(325) Misc. Power Plant Equipment	105,507,192	6,324,368
24	(326) Asset Retirement Costs for Nuclear Production	5,584,243	
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	1,794,145,761	32,545,593
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights	1,102,201	
38	(341) Structures and Improvements	13,890,488	66,151
39	(342) Fuel Holders, Products, and Accessories	12,097,531	-1,390
40	(343) Prime Movers		
41	(344) Generators	555,325,336	13,228,958
42	(345) Accessory Electric Equipment	23,519,050	66,872
43	(346) Misc. Power Plant Equipment	604,610	284,508
44	(347) Asset Retirement Costs for Other Production	5,049,157	
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	611,588,373	13,645,099
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	6,467,048,264	136,226,847



ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	26,561,288	
49	(352) Structures and Improvements	6,228,828	4,871
50	(353) Station Equipment	203,484,474	15,013,395
51	(354) Towers and Fixtures	4,287,911	
52	(355) Poles and Fixtures	136,738,195	9,754,750
53	(356) Overhead Conductors and Devices	112,032,536	2,898,065
54	(357) Underground Conduit	4,100,657	6,321
55	(358) Underground Conductors and Devices	3,242,114	5,172
56	(359) Roads and Trails		
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	496,676,003	27,682,574
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	25,857,071	
61	(361) Structures and Improvements	14,982,774	3,003
62	(362) Station Equipment	238,419,670	27,991,344
63	(363) Storage Battery Equipment	2,413,034	
64	(364) Poles, Towers, and Fixtures	376,616,425	12,756,890
65	(365) Overhead Conductors and Devices	266,823,952	11,236,708
66	(366) Underground Conduit	295,953,133	13,799,797
67	(367) Underground Conductors and Devices	543,715,723	32,667,747
68	(368) Line Transformers	313,445,983	11,177,424
69	(369) Services	152,700,103	10,775,006
70	(370) Meters	116,830,429	1,338,528
71	(371) Installations on Customer Premises	15,189,813	1,433,457
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	25,850,078	855,713
74	(374) Asset Retirement Costs for Distribution Plant		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	2,388,798,188	124,035,617
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	3,592,007	210,120
87	(390) Structures and Improvements	151,417,221	12,292,709
88	(391) Office Furniture and Equipment	87,053,118	21,002,474
89	(392) Transportation Equipment	58,396,259	6,903,347
90	(393) Stores Equipment	807,636	12,595
91	(394) Tools, Shop and Garage Equipment	7,995,200	379,627
92	(395) Laboratory Equipment	8,081,349	1,030,914
93	(396) Power Operated Equipment	31,127,259	1,842,648
94	(397) Communication Equipment	116,365,117	20,534,523
95	(398) Miscellaneous Equipment	1,270,463	70,427
96	SUBTOTAL (Enter Total of lines 86 thru 95)	466,105,629	64,279,384
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	466,105,629	64,279,384
100	TOTAL (Accounts 101 and 106)	10,202,542,786	529,963,546
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	10,202,542,786	529,963,546

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
			26,561,288	48
477			6,233,222	49
367,739			218,130,130	50
			4,287,911	51
526,749		-2,901,409	143,064,787	52
21,789		-2,373,880	112,534,932	53
		2,901,409	7,008,387	54
		2,373,880	5,621,166	55
				56
				57
916,754			523,441,823	58
				59
			25,857,071	60
1,309			14,984,468	61
855,804			265,555,210	62
			2,413,034	63
1,293,710		-17,310	388,062,295	64
876,342			277,184,318	65
219,188			309,533,742	66
2,347,354			574,036,116	67
2,937,040			321,686,367	68
290,617			163,184,492	69
1,948,745			116,220,212	70
105,963		12,148,761	28,666,068	71
				72
73,996			26,631,795	73
				74
10,950,068		12,131,451	2,514,015,188	75
				76
				77
				78
				79
				80
				81
				82
				83
				84
				85
			3,802,127	86
457,806		31,693	163,283,817	87
3,621,244			104,434,348	88
6,076,518		-11,327	59,211,761	89
112,798			707,433	90
107,415		-32,388	8,235,024	91
59,249			9,053,014	92
565,311		11,327	32,415,923	93
170,884			136,728,756	94
1,993			1,338,897	95
11,173,218		-695	519,211,100	96
				97
				98
11,173,218		-695	519,211,100	99
294,975,803		-4,855,417	10,432,675,112	100
				101
				102
				103
294,975,803		-4,855,417	10,432,675,112	104

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

**Schedule Page: 204 Line No.: 10 Column: d**

Montrose Generating Facility Closure is the cause of the large Steam retirements.

**Schedule Page: 204 Line No.: 58 Column: b**

Under KCP&L's transmission formula rate (Docket No. ER10-230), certain transmission assets included on pages 204-207 are excluded from rate base for the purpose of transmission formula rate calculations. These excluded transmission assets are defined under Attachment AI to the Southwest Power Pool (SPP) Open Access Transmission tariff and other applicable commission policies, as well as determined not to be transmission facilities for SPP ratemaking purposes in KCP&L's transmission filing, Docket No. EL08-89.

The balance of transmission assets at December 31, 2017 excluded from KCP&L's transmission formula rate was \$85,883,252.

**Schedule Page: 204 Line No.: 58 Column: g**

Under KCP&L's transmission formula rate (Docket NO. ER10-230), certain transmission assets included on pages 204-207 are excluded from rate base for the purpose of transmission formula rate calculations. These excluded transmission assets are defined under Attachment AI to the Southwest Power Pool (SPP) Open Access Transmission tariff and other applicable commission policies, as well as determined not to be transmission facilities for SPP ratemaking purposes in KCP&L's transmission filing, Docket No. EL08-89.

The balance of transmission assets at December 31, 2018 excluded from KCP&L's transmission formula rate was \$82,633,355.

**Schedule Page: 204 Line No.: 63 Column: g**

Per FERC Order No. 784 related to Electric Storage Technologies, KCP&L is recording its MW SmartGrid battery in distribution plant account 363 amounting to \$2,413,034.

**Schedule Page: 204 Line No.: 71 Column: f**

Transfer of electric vehicle charging stations from the non utility asset account to account 371 caused the large transfer.

**Schedule Page: 204 Line No.: 94 Column: g**

The Microwave Tower Refresh caused the large addition amount in account 397 communication equipment.

**Schedule Page: 204 Line No.: 96 Column: f**

Transfer of general plant assets from Kansas City Power & Light Company to KCP&L Greater Missouri Operations Company as follows:

Account 390	\$31,693
Account 394	(\$32,388)
Total	(\$ 695)

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3	Land for Hawthorn Ash Pond Expansion in	1996		3,651,071
4	Jackson Co., Missouri			
5				
6	Site of future Ash Pond at Iatan Station in	1998		502,529
7	Platte Co., Missouri			
8				
9	KCPL Campus Land	2008		1,877,729
10				
11	Land for Charlotte Sub#141	2007		648,226
12				
13	Right of Way Easements (21) for 161KV Quarry-Murlene	2014		2,137,026
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22	Purchase Land for Hillsdale Substation	2005		234,768
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	Total			9,051,349

Name of Respondent Kansas City Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

**Schedule Page: 214 Line No.: 22 Column: d**

Per Case No. ER10-230-000, FERC transmission formula rate case, additional detail for Account 105000 has been provided below:

All other Property with original cost of less than \$250,000 \$234,768.14

**CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	HVAC Replacements - Phase 2	1,009,682
2	WAN/LAN REDESIGN HW	1,017,080
3	Power Marketing	1,023,853
4	MDM Upgrade 2018/2019	1,026,680
5	Add East Boiler Wall-EL930-985	1,065,166
6	SSH Outlet Bank Replacement	1,187,169
7	NE 11 Generator Field Rewind	1,225,784
8	Pgrm. URD Cable Testing	1,260,926
9	Transformer Replacement Plan	1,286,978
10	CIS Phase 2 - Direct CC&B Costs	1,297,959
11	CIS Phase 2 - Direct CSS Costs	1,341,550
12	Modification To Access Control	1,391,194
13	Repl I1 Hot Reheat Pipe	1,399,983
14	Reactor Head Water Jet Peening	1,437,992
15	Microsoft Enterprise Agreement	1,447,276
16	2018 PC REFRESH - KCPL	1,466,515
17	Fukushima Event Design Changes	1,523,469
18	Add #1 Xfmr Swgr Sub 72	1,690,575
19	2018 VMWare ELA	1,799,807
20	Power Marketing - Endur	1,849,669
21	Rplc NE 11 Electrical/ Controls	1,867,052
22	Rplc NE12 Electrical/Controls	1,889,099
23	Energy Mgmt Sys (EMS) Consolidation	1,908,410
24	Iatan-Piping & Instrument	1,985,561
25	H6 - Replace Blades & Vanes	2,061,079
26	KCPL DATA CENTER	2,106,101
27	Xnb01 And Xnb02 Replacement	2,231,983
28	Risk Informed Tech Specs (RITS) & PRA Upgrade	2,308,375
29	Reactor Head Forging	2,583,657
30	Purch spare 161/12kV 30mVa Xfmr	2,996,441
31	Relocate OH for Nieman	3,427,642
32	NE 11 Turbine Major Overhaul	3,477,365
33	NE 12 Major Turbine Overhaul	3,504,907
34	Dry Cask Storage	3,850,880
35	CIS Phase 2 - Indirect Costs	3,870,611
36	Lec-#4 Tip Out Id Fans	4,030,293
37	License Renewal Update Capital	4,211,610
38	EMS CONSOLIDATION - HW	4,442,216
39	Electrical Transmission Equipment	6,216,962
40	Lec-501&502 Id Fan Dischrg Dmprs	7,175,554
41	Dry Cask Storage	8,907,906
42	Construct Landfill Phase3 Expansion	11,661,533
43	TOTAL	205,200,508

**CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Fukushima Event Design Changes	19,100,800
2	Misc. Projects under \$1Million	72,635,164
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43	TOTAL	205,200,508

**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)**

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

**Section A. Balances and Changes During Year**

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	3,785,863,363	3,785,863,363		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	233,741,959	233,741,959		
4	(403.1) Depreciation Expense for Asset Retirement Costs	18,090,327	18,090,327		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	5,484,636	5,484,636		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	3,365,072	3,365,072		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	260,681,994	260,681,994		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	294,019,871	294,019,871		
13	Cost of Removal	26,037,231	26,037,231		
14	Salvage (Credit)	3,026,381	3,026,381		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	317,030,721	317,030,721		
16	Other Debit or Cr. Items (Describe, details in footnote):	-35,673,745	-35,673,745		
17	Net Change in Retirement Work Orders	-4,660,228	-4,660,228		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	3,689,180,663	3,689,180,663		

**Section B. Balances at End of Year According to Functional Classification**

20	Steam Production	1,214,918,914	1,214,918,914		
21	Nuclear Production	901,680,575	901,680,575		
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	325,120,985	325,120,985		
25	Transmission	211,786,324	211,786,324		
26	Distribution	867,518,800	867,518,800		
27	Regional Transmission and Market Operation				
28	General	168,155,065	168,155,065		
29	TOTAL (Enter Total of lines 20 thru 28)	3,689,180,663	3,689,180,663		

Name of Respondent Kansas City Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

**Schedule Page: 219 Line No.: 8 Column: c**

Pursuant to Docket No. 10-KCPE-415-RTS with the Kansas Corporation Commission, KCP&L is to record over a 10 year period an amortization for unrecovered General Plant reserve. The amount recorded was \$1,661,925.

Pursuant to Docket No. 10-KCPE-415-RTS with the Kansas Corporation Commission, KCP&L is to record over a 10 year period an amortization for unrecovered AMR meter reserve. The amount recorded was \$1,115,339.

The provision for Unit Trains, \$587,808 is charged to Fuel Inventory.

**Schedule Page: 219 Line No.: 16 Column: c**

Adjustments to 108 and 111 for reclass of depreciation, \$(35,673,745).

**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)**

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)  
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.  
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Kansas City Power & Light Receivables Company			3,000,000
2	Income (Loss) from Subsidiary			36,326,201
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	41,190,369	TOTAL	39,326,201

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
		3,000,000		1
1,864,168		38,190,369		2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
1,864,168		41,190,369		42

**MATERIALS AND SUPPLIES**

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	70,925,379	57,659,176	
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	42,325,817	43,364,866	
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	76,583,337	68,773,145	
8	Transmission Plant (Estimated)	38,493	106,445	
9	Distribution Plant (Estimated)	1,379,956	1,696,263	
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	120,327,603	113,940,719	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	5,697,293	5,815,939	
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	196,950,275	177,415,834	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

**Schedule Page: 227 Line No.: 5 Column: b**

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for materials and supplies assigned to construction has been provided below:

Assigned to Construction (Estimated)	2017	2018
Production Plant (Estimated)	23,261,708	25,182,897
Transmission Plant (Estimated)	1,732,927	1,270,919
Distribution Plant (Estimated)	17,331,182	16,911,050
Total	42,325,817	43,364,866

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2019	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	578,716.00		85,337.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	1,123.00		20,325.00	
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	Westar	243.00			
10	MJMEUC	17.00			
11	KEPCO	6.00			
12					
13					
14					
15	Total	266.00			
16					
17	Relinquished During Year:				
18	Charges to Account 509	6,996.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	Empire	1,979.00			
23	KCP&L Greater Missouri Op	4,911.00			
24	Westar	36,924.00			
25	MJMEUC	43.00			
26	KEPCO	12.00			
27					
28	Total	43,869.00			
29	Balance-End of Year	529,240.00		105,662.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	1,992.00		1,992.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	1,992.00			
40	Balance-End of Year			1,992.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)		80		
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

- 6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- 7. Report on Lines 8-14 the names of vendors/transferees of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
- 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2020		2021		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
85,337.00		69,128.00		1,797,328.00		2,615,846.00		1
								2
								3
20,325.00		36,534.00		105,662.00		183,969.00		4
				-2,608.00		-2,608.00		5
								6
								7
								8
						243.00		9
						17.00		10
						6.00		11
								12
								13
								14
						266.00		15
								16
								17
						6,996.00		18
								19
								20
								21
						1,979.00		22
						4,911.00		23
						36,924.00		24
						43.00		25
						12.00		26
								27
						43,869.00		28
105,662.00		105,662.00		1,900,382.00		2,746,608.00		29
								30
								31
								32
								33
								34
								35
1,992.00		1,992.00		53,784.00		61,752.00		36
								37
								38
						1,992.00		39
1,992.00		1,992.00		53,784.00		59,760.00		40
								41
								42
								43
								80 44
								45
								46

Name of Respondent Kansas City Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

**Schedule Page: 228 Line No.: 1 Column: m**

The difference between page 110 Line 52 Column D and page 229a/b Line 1 Column M totaling \$117,922 relates to Renewable Energy Credit (REC) Inventory recorded to account 158 that are treated as allowances; however these RECs are not related to SO2 or NOx allowances and have not been reported on page 228-229.

**Schedule Page: 228 Line No.: 29 Column: m**

The difference between page 110 Line 52 Column C and page 229a/b Line 29 Column M totaling \$134,795 relates to Renewable Energy Credit (REC) Inventory recorded to account 158 that are treated as allowances; however these RECs are not related to SO2 or NOx allowances and have not been reported on page 228-229.

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2019	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	43,178.00			
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	1,830.00		21,564.00	
5	Returned by EPA	-57.00			
6					
7					
8	Purchases/Transfers:				
9	Westar	426.00			
10					
11					
12					
13					
14					
15	Total	426.00			
16					
17	Relinquished During Year:				
18	Charges to Account 509	9,842.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	Empire	386.00			
23	KEPCO	34.00			
24	MJMEUC	138.00			
25	KCP&L - Greater MO Oper	554.00			
26	Westar	3,329.00			
27					
28	Total	4,441.00			
29	Balance-End of Year	31,094.00		21,564.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

- 6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- 7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
- 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2020		2021		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
8,582.00						51,760.00		1
								2
								3
12,740.00		16,341.00		16,341.00		68,816.00		4
				-725.00		-782.00		5
								6
								7
								8
						426.00		9
								10
								11
								12
								13
								14
						426.00		15
								16
								17
						9,842.00		18
								19
								20
								21
						386.00		22
						34.00		23
						138.00		24
						554.00		25
						3,329.00		26
								27
						4,441.00		28
21,322.00		16,341.00		15,616.00		105,937.00		29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

<b>Schedule Page: 229 Line No.: 4 Column: b</b>
---

Seasonal Allowances	103
Annual Allowances	<u>1,727</u>
Total Allowances	<u>1,830</u>

<b>Schedule Page: 229 Line No.: 4 Column: d</b>
---

Seasonal Allowances	4,981
Annual Allowances	<u>16,583</u>
Total Allowances	<u>21,564</u>

<b>Schedule Page: 229 Line No.: 4 Column: f</b>
---

Seasonal Allowances	4,981
Annual Allowances	<u>7,759</u>
Total Allowances	<u>12,740</u>

<b>Schedule Page: 229 Line No.: 4 Column: h</b>
---

Seasonal Allowances	0
Annual Allowances	<u>16,341</u>
Total Allowances	<u>16,341</u>

<b>Schedule Page: 229 Line No.: 4 Column: j</b>
---

Seasonal Allowances	0
Annual Allowances	<u>16,341</u>
Total Allowances	<u>16,341</u>

<b>Schedule Page: 229 Line No.: 5 Column: b</b>
---

Seasonal Allowances	0
Annual Allowances	<u>(57)</u>
Total Allowances	<u>(57)</u>

<b>Schedule Page: 229 Line No.: 5 Column: j</b>
---

Seasonal Allowances	0
Annual Allowances	<u>(725)</u>
Total Allowances	<u>(725)</u>

<b>Schedule Page: 229 Line No.: 9 Column: b</b>
---

Seasonal Allowances	95
Annual Allowances	<u>331</u>
Total Allowances	<u>426</u>

<b>Schedule Page: 229 Line No.: 18 Column: b</b>
--

Seasonal Allowances	3,432
Annual Allowances	<u>6,410</u>
Total Allowances	<u>9,842</u>

<b>Schedule Page: 229 Line No.: 22 Column: b</b>
--

Seasonal Allowances	78
Annual Allowances	<u>308</u>
Total Allowances	<u>386</u>

<b>Schedule Page: 229 Line No.: 23 Column: b</b>
--

Seasonal Allowances	12
Annual Allowances	<u>22</u>
Total Allowances	<u>34</u>

<b>Schedule Page: 229 Line No.: 24 Column: b</b>
--

Seasonal Allowances	44
Annual Allowances	<u>94</u>
Total Allowances	<u>138</u>

<b>Schedule Page: 229 Line No.: 25 Column: b</b>
--

Seasonal Allowances	122
Annual Allowances	<u>432</u>
Total Allowances	<u>554</u>

<b>Schedule Page: 229 Line No.: 26 Column: b</b>
--

Seasonal Allowances	253
Annual Allowances	<u>3,076</u>
Total Allowances	<u>3,329</u>

Name of Respondent Kansas City Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

<b>Schedule Page: 229</b>	<b>Line No.: 29</b>	<b>Column: b</b>
---------------------------	---------------------	------------------

Seasonal Allowances	3,062
Annual Allowances	28,032
Total Allowances	<u>31,094</u>

<b>Schedule Page: 229</b>	<b>Line No.: 29</b>	<b>Column: d</b>
---------------------------	---------------------	------------------

Seasonal Allowances	4,981
Annual Allowances	16,583
Total Allowances	<u>21,564</u>

<b>Schedule Page: 229</b>	<b>Line No.: 29</b>	<b>Column: f</b>
---------------------------	---------------------	------------------

Seasonal Allowances	4,981
Annual Allowances	16,341
Total Allowances	<u>21,322</u>

<b>Schedule Page: 229</b>	<b>Line No.: 29</b>	<b>Column: h</b>
---------------------------	---------------------	------------------

Seasonal Allowances	0
Annual Allowances	16,341
Total Allowances	<u>16,341</u>

<b>Schedule Page: 229</b>	<b>Line No.: 29</b>	<b>Column: j</b>
---------------------------	---------------------	------------------

Seasonal Allowances	0
Annual Allowances	15,616
Total Allowances	<u>15,616</u>

<b>Schedule Page: 229</b>	<b>Line No.: 29</b>	<b>Column: l</b>
---------------------------	---------------------	------------------

Ending Balance made up of:

Seasonal Allowances	13,024
Annual Allowances	92,913
Total Allowances	<u>105,937</u>

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2	SPP Study TSR 85952034, 6901,6934	7,489	561600		
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	<b>Generation Studies</b>				
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Missouri Case No. EU-2004-0294 and					
2	Kansas Docket No. 04-WSEE-605-ACT:					
3	Non-nuclear asset retirement obligations recorded					
4	in accordance with ASC 410.	94,250,538		Various	2,696,349	91,554,189
5						
6	Deferred Regulatory Asset-Recoverable Taxes:					
7	Gross up of tax related items to be recovered					
8	from future rate payers	203,303,347	6,789,866			210,093,213
9						
10	Pension and OPEB costs deferred in accordance					
11	with Missouri Case No. ER-2018-0145 and Kansas					
12	Docket No. 18-KCPE-480-RTS.	379,706,235	33,752,393	926;107	51,970,268	361,488,360
13						
14	Missouri Case No. ER-2007-0291, ER-2009-0089,					
15	ER-2010-0355, ER-2012-0174, ER-2014-370,					
16	ER-2016-0285, and ER-2018-0145:					
17	Represents the deferred costs for the energy					
18	efficiency and affordability programs as provided					
19	in the Missouri Public Service Commission orders.					
20	Vintages 4, 6, 7 balances as of June 2018 were					
21	written off per the 2018 Case. Remainder balances					
22	were applied to Vintage 5 to be amortized over 3.25					
23	years beginning December 2018. Carrying costs will					
24	be amortized over 6 years beginning December 2018.	24,728,553		908	21,494,917	3,233,636
25						
26	Kansas Docket No. 04-KCPE-1025-GIE:					
27	Represents the deferred costs for the energy					
28	efficiency and affordability programs as provided					
29	in the Kansas Corporation Commission order.					
30	These costs will be recovered through an Energy					
31	Efficiency Rider to be filed by March 31 of each					
32	year to recover costs incurred during the previous					
33	calendar year. Costs are to be amortized over 1					
34	year starting each July.	770,238	264,354	908		1,034,592
35						
36	Kansas Docket No. 15-KCPE-116-RTS:					
37	Deferred Cost associated with LaCygne					
38	Depreciation to be amortized over 25 years					
39	beginning October 2015.	2,690,998		405	118,286	2,572,712
40						
41	Kansas Docket No. 07-KCPE-905-RTS:					
42	Energy Cost Adjustment	13,543,470		Various	4,912,874	8,630,596
43						
44	TOTAL	856,229,657	70,919,890		151,611,690	775,537,857

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Missouri Case No. ER-2014-0370: Deferred					
2	Expense related to LaCygne obsolete inventory					
3	to be amortized over 5 years beginning October 2015	261,565		506	95,115	166,450
4						
5	Kansas Docket No. 10-KCPE-415-RTS and					
6	12-KCPE-764-RTS:					
7	Kansas jurisdictional difference between allowed					
8	rate base and financial costs booked for latan 1					
9	and latan Common. Vintage 1 will be amortized					
10	over 47 years beginning December 2010 and Vintage					
11	2 will be amortized over 44.9 years beginning					
12	January 2013.	2,986,217		405	74,817	2,911,400
13						
14	Missouri Case No. ER-2018-0145:					
15	Missouri jurisdictional difference between allowed					
16	rate base and financial costs booked for latan 1					
17	and latan Common. Vintage 1 and Vintage 2 balances					
18	written off as of June 2018. Remainder moved to					
19	prospective tracking.	9,975,014		405	9,975,014	
20						
21	Missouri Case No. ER-2014-0370: Deferred costs					
22	related to the 2014 Wolf Creek Mid-Cycle Outage					
23	to be amortized over 5 years beginning October					
24	2015.	1,355,378		524,530	492,864	862,514
25						
26	Missouri Case No. ER-2009-0089:					
27	Missouri jurisdictional deferred 2007 DSM					
28	advertising costs to be amortized over 10 years					
29	beginning September 1, 2009.	46,587		909	27,952	18,635
30						
31	Missouri Case No. ER-2018-0145; ER-2012-0174;					
32	and ER-2010-0355:					
33	Deferred costs associated with the latan 2 project,					
34	with Vintage 1 re-amortized after the partial					
35	balance write-off. Remaining balance to be					
36	amortized over 40.53 years beginning December					
37	2018. Vintage 2 continues to amortized over 45.95					
38	years beginning February 2013.	25,036,548		405	11,530,339	13,506,209
39						
40	Missouri Case No. ER-2010-0355:					
41	Missouri jurisdictional deferred 2010 DSM					
42	advertising costs to be amortized over 10 years					
43	beginning May 2011.	76,781		909	23,034	53,747
44	TOTAL	856,229,657	70,919,890		151,611,690	775,537,857

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1						
2	Kansas Docket No. 12-KCPE-452-TAR:					
3	Kansas Property Tax Rider	6,575,571	8,897,179	Various	6,073,769	9,398,981
4						
5	Missouri Case No. ER-2014-0370 and ER-2016-0285:					
6	Deferred costs related to latan 2 and Common O&M					
7	Tracker with Vintages 3-5 to be amortized over					
8	3 years beginning October 2015 and Vintage 2					
9	re-amortized over 3 years beginning June					
10	2017.	237,497		500,512	237,497	
11						
12	Missouri Case No. ER-2014-0370,					
13	ER-2016-0285, and ER-2018-0145:					
14	Deferral of Solar Rebates and REC's with Vintage 2					
15	to be amortized over 5 years beginning October					
16	2015 and Vintage 3 to be amortized over 2.6 years					
17	beginning June 2017. Vintage 4 June balance was					
18	written off and remainder balance applied to					
19	Vintage 5. Expenses continue to be deferred					
20	with recovery to be determined in a subsequent					
21	rate proceeding.	22,560,678	938,113	910	9,631,159	13,867,632
22						
23	Missouri Case No. ER-2012-0174 and Kansas					
24	Docket No. 12-KCPE-764-RTS:					
25	Deferral of Missouri and Kansas jurisdictional					
26	2011 flood expenses, with Missouri to be amortized					
27	over 5 years beginning February 2013 and Kansas					
28	to be amortized over 10 years beginning January					
29	2013.	486,001		506	116,031	369,970
30						
31	Missouri Case No. EO-2014-0029, ER-2014-0370,					
32	ER-2016-0285, and ER-2018-0145:					
33	Deferral of KCPL-MO Non-MEEIA Opt-Outs Vintage 1					
34	to be amortized over 6 years beginning October 2015					
35	Vintage 2 June 2018 balance written off, Vintage 3					
36	to be amortized over 6 years beginning December					
37	2018. Expenses continue to be deferred with the					
38	recovery to be determined in a subsequent rate					
39	proceeding.	4,381,973	1,717,679	908	2,473,915	3,625,737
40						
41	Kansas Docket No. 15-KCPE-116-RTS: Deferred					
42	costs associated with the 2015 rate case					
43	preparation and presentation to the Kansas					
44	TOTAL	856,229,657	70,919,890		151,611,690	775,537,857

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Corporation Commission to be amortized over 3 years					
2	beginning October 2015.	304,739		928	304,739	
3						
4	Missouri Case No. EO-2014-0095:					
5	To track the over/under recovery of KCPL-MO MEEIA					
6	customer program expenses.	( 402,053)	451,562	Various		49,509
7						
8	Missouri Case No. EO-2014-0095:					
9	To track the over/under recovery of KCPL-MO MEEIA					
10	Throughput Disincentive-Net Shared Benefit Share	( 127,369)	147,804	Various		20,435
11						
12	Kansas Docket 17-KCPE-201-RTS:					
13	Recovery of lost revenue through March 2017 for					
14	customers switching rates through September 2016.					
15	To be amortized over 3 years beginning June 2017.	318,539		407	127,417	191,122
16						
17	Missouri Docket ER-2014-0370:					
18	Fuel Adjustment Clause	48,111,762		Various	15,080,064	33,031,698
19						
20	Kansas Docket 15-KCPE-116-RTS:					
21	Transmission Delivery Charge Rider	3,264,945			2,451,830	813,115
22						
23	Missouri Case EO-2015-0240:					
24	To track over/under recovery of MEEIA					
25	Customer programs Cycle 2.	11,401,109		908	11,481,486	-80,377
26						
27	Missouri Case ER-2016-0285 and ER-2018-0145:					
28	Prospective tracking of the One KC Place Lease					
29	Abatement through December 31, 2016. Lease expense					
30	balances for Vintage 1 and 2 as of June 2018					
31	reamortized over 4 years beginning December 1, 2018	317,524		931	73,635	243,889
32						
33	Missouri Case ER-2018-0145;					
34	Kansas Docket No. 18-KCPE-480-RTS:					
35	Transition costs related to the Westar merger					
36	to be amortized over 10 years effective December					
37	1, 2018 and January 1, 2019 respectively.		17,417,610		81,047	17,336,563
38						
39	Kansas Docket No. 18-KCPE-480-RTS:					
40	Deferred costs associated with the 2018 rate					
41	case preparation and presentation to the Kansas					
42	Corporation Commission to be amortized over					
43	5 years in Kansas beginning January 1, 2019.		525,851			525,851
44	TOTAL	856,229,657	70,919,890		151,611,690	775,537,857

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1						
2	Missouri Case No. ER-2018-0145:					
3	Deferred costs associated with the Opt- In Time					
4	Of Use, an alternative to standard residential					
5	rates, authorized to be recovered in subsequent					
6	rate filing at level of customers enrolled at time.		17,479			17,479
7						
8	Missouri Case No. ER-2012-0174:					
9	Deferred refueling costs at Wolf Creek					
10	Nuclear Operating Cooperation to be amortized over					
11	5 years beginning February 1, 2013.	67,272		524,530	67,272	
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL	856,229,657	70,919,890		151,611,690	775,537,857

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Billing Work Orders	44,712	5,800,502	various	5,732,669	112,545
2	Pension ASC 715 - Partner Share	4,348,312	3,211,351	various	7,559,663	
3	OPEB ASC 715	16,392,363	5,089,153	various	3,935,762	17,545,754
4	OPEB ASC 715 - Partner Share	-292,370	293,386	various	1,015	1
5						
6	GMO portion of latan Retention	2,005,121	4,344,724	various	5,070,532	1,279,313
7						
8	Misc. Work Orders, Other	-224,004	720,341	various	799,134	-302,797
9						
10	Miscellaneous, Other	1,179,251	710,012,127	various	710,867,183	324,195
11						
12	MEEIA Performance Incentive					
13	Award		977,060	various		977,060
14						
15	Wolf Creek Refuel Outage		17,352,812	various	6,450,051	10,902,761
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress	10,148,221				
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	33,601,606				30,838,832

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Accumulated Deferred Income Taxes - Federal	637,538,066	671,288,613
3	Accumulated Deferred Income Taxes - State	129,111,392	118,285,645
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	766,649,458	789,574,258
9	Gas		
10	Accumulated Deferred Income Taxes - Federal		
11	Accumulated Deferred income Taxes - State		
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	766,649,458	789,574,258

Notes

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

**Schedule Page: 234 Line No.: 18 Column: c**

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

		2018
		<u>YE Balance</u>
190200	Emission credit sales	13,847,062
	Bond refunding amortization	0
	Retail Regulatory Assets/Liabilities	4,813,614
	KS & MO Additional Credit Amort	0
	Prior Years Depr Adj (Combustion Turbine)	0
	Bonus Pay Accrual	3,124,249
	FAS 106 Postretirement Benefits	6,965,400
	Customer Advances (Retail)	1,137,543
	Tax gross up on CIACs	1,695,296
	Partnership entries	895
	Tax Interest (FIN 48 & other contingencies)	0
	Wolf Creek Decomm Co	248,077
	AFDC Debt not in service	0
	Tax Interest Capitalized in CWIP	1,296,617
	Deferred Compensation - Non-current	5,730,625
	MTM - Interest Rate Lock	0
	FIN 48 Adjustments	1
	Stock Compensation Accrual	3,151,478
	Interest Rate Lock - through P&L	0
	Vacation Accrual	5,628,114
	Life insurance paid - severed Aquila employees	0
	Bad Debt	5
	Injuries and Damages	2,521,349
	Deferred Compensation - (Current)	174,230
	Interest Rate Lock - OCI Interest	0
	<b>Reclass from 282 for Debit balances</b>	
	Cost of Removal (normalized)	0
	AFUDC other than nuclear fuel	582,286
	Capitalized computer hardware	965,533
	Capitalized tax interest	70,874,349
	CIAC	34,977,035
	FAS106/Pensions	9,793,061
	KEPCO interest refund	147,722
	Repair retirements reversed	0
	Vehicle tax depreciation capitalized	10,627,900
	Impairment latan 1 & 2	3,854,460
	Smart Grid Grant	3,439,714
	Contract Settlements	1,328,140
	CT's Synthetic Lease	3,081,257
	Other	112,450
	Transmission CIAC	0
	Deferred Liability -Lease 1 KC Place	4,853,105
	Miscellaneous Accruals	0
	SO2 Allowance Write-down	0
	State NOL - Current	0
	Employee pensions	25,203,562
	Deferred Revenue-Solar Lease Rebates	256,000
	Voluntary Employee Exit Program	4,122,895
	Accumulated Provision for Rate Refunds	9,293,177
	Inventory Write-off	1,863,610
	Deferred Taxes - OCI (Gas Hedge)	0
190500	GBC Tax Credit Carry forward (Generation)	194,039,896
190601	FASB 109 Adjustment	233,991,226
190602	FASB 109 Misc Taxes Excess Deferrals	6,648,295
190603	FASB 109 NOL Excess Deferrals	(70,323,480)
190300	Federal NOL	1,657,678
190301	State NOL	81,785
190300	Federal NOL - Accelerated Depreciation	171,655,770
190301	State NOL - Accelerated Depreciation	16,112,990

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Kansas City Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2019	2018/Q4
FOOTNOTE DATA			

190350	Ded Inc Tax Valuation Allowance	(713)
	Total	<u>789,574,258</u>

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.  
 2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series  (a)	Number of shares Authorized by Charter  (b)	Par or Stated Value per share  (c)	Call Price at End of Year  (d)
1	A/C 201 - Common Stock - No Par	1,000		
2				
3				
4	TOTAL COMMON	1,000		
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

Name of Respondent  
 Kansas City Power & Light Company

This Report Is:  
 (1)  An Original  
 (2)  A Resubmission

Date of Report  
 (Mo, Da, Yr)  
 04/18/2019

Year/Period of Report  
 End of 2018/Q4

CAPITAL STOCKS (Account 201 and 204) (Continued)

- 3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
  - 4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
  - 5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
1	487,041,247					1
						2
						3
1	487,041,247					4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42

Name of Respondent  
 Kansas City Power & Light Company

This Report Is:  
 (1)  An Original  
 (2)  A Resubmission

Date of Report  
 (Mo, Da, Yr)  
 04/18/2019

Year/Period of Report  
 End of 2018/Q4

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	A/C 208 - Donations received from Stockholders	
2		
3	A/C 209 - Reduction in Par of Stated Value of Capital Stock	
4		
5	A/C 210 - Gain on Resale or Cancellation of Reacquired Capital Stock	
6		
7	A/C 211 - Miscellaneous Paid-In Capital, December 31, 2017	1,076,114,704
8	Equity Investment in KCP&L by Evergy, Inc.	
9	Subtotal Balance - December 31, 2018	1,076,114,704
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	1,076,114,704

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Pledged in Support of Pollution Control Bonds:		
2	1993 Series A Due 2023	40,000,000	957,310
3	1993 Series B Due 2023	39,480,000	943,421
4	2005 Series Due 2035	21,940,000	560,697
5	Mortgage Bonds 7.15%	400,000,000	4,032,839
6	Mortgage Bonds 7.15% Discount		432,000 D
7	Unsecured Notes:		
8	Senior Notes 6.05%	250,000,000	2,259,054
9	Senior Notes 6.05% Discount		1,505,000 D
10	Senior Notes 6.375%	350,000,000	2,566,730
11	Senior Notes 5.30%	400,000,000	3,999,362
12	Senior Notes 5.30% Discount		2,568,000 D
13	Senior Notes 3.15%	300,000,000	2,339,941
14	Senior Notes 3.15% Discount		282,000 D
15	Senior Notes 3.65%	350,000,000	2,925,379
16	Senior Notes 3.65% Discount		1,246,000 D
17	Senior Notes 4.20%	300,000,000	3,005,818
18	Senior Notes 4.20% Discount		813,000 D
19	Senior Notes 4.20%, MPSC File No. EF-2018-0114, eff February 25, 2018	300,000,000	3,268,069
20	Senior Notes 4.20% Discount		261,000 D
21	Environmental Improvement Revenue Refunding Bonds		
22	Variable Rate Series A Due 2035	73,250,000	961,789
23	Variable Rate Series B Due 2035	73,250,000	961,789
24	4.65% Fixed Rate Series C Due 2035	50,000,000	1,337,086
25	Missouri Tax-Exempt Series 2008 Due 2038	23,400,000	408,088
26	SUBTOTAL AC 221	2,971,320,000	37,634,372
27			
28	4.65% Fixed Rate Series C Due 2035	-50,000,000	
29	2005 Series Due 2035	-21,940,000	
30	SUBTOTAL AC 222	-71,940,000	
31	SUBTOTAL AC 224		
32			
33	TOTAL	2,899,380,000	37,634,372

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
12-07-93	12-01-23	12-07-93	12-01-23	40,000,000	1,180,000	2
12-07-93	12-01-23	12-07-93	12-01-23	39,480,000	1,164,660	3
09-01-05	09-01-35	09-01-05	09-01-35	21,940,000	1,020,210	4
04-01-09	04-01-19	04-01-09	04-01-19	400,000,000	33,920,459	5
						6
						7
11-17-05	11-15-35	11-17-05	11-15-35	250,000,000	14,727,425	8
						9
03-01-08	03-01-18	03-01-08	03-01-18		3,718,750	10
09-20-11	10-01-41	09-20-11	10-01-41	400,000,000	21,200,000	11
						12
03-11-13	03-15-23	03-11-13	03-15-23	300,000,000	9,450,000	13
						14
08-18-15	08-15-25	08-18-15	08-15-25	350,000,000	12,775,000	15
						16
06-15-17	06-15-47	06-15-17	06-15-47	300,000,000	12,600,000	17
						18
03-01-18	03-15-48	3-01-18	3-15-48	300,000,000	10,500,000	19
						20
						21
09-19-07	09-01-35	09-19-07	09-01-35	73,250,000	1,624,117	22
09-19-07	09-01-35	09-19-07	09-01-35	73,250,000	1,624,117	23
09-01-05	09-01-35	09-01-05	09-01-35	50,000,000	2,325,000	24
05-01-08	05-01-38	05-01-08	05-01-38	23,400,000	658,207	25
				2,621,320,000	128,487,945	26
						27
09-01-05	09-01-35	09-01-05	09-01-35	-50,000,000	-2,325,000	28
09-01-05	09-01-35	09-01-05	09-01-35	-21,940,000	-1,020,210	29
				-71,940,000	-3,345,210	30
						31
						32
				2,549,380,000	125,142,735	33

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

**Schedule Page: 256 Line No.: 30 Column: i**

FERC Form 1 Footnote  
December 31, 2018

The FERC transmission formula rate case uses Great Plains Energy's Long-Term Debt Interest, Preferred Dividends, and Capital Structure components, per Case No. ER10-230-000. On June 4, 2018 Great Plains Energy merged into Evergy, Inc. Evergy, Inc. is the parent company of several regulated electric utilities. The information below for the months December 2017 through May 2018 is for Great Plains Energy. The information below for Long-Term Debt Balance and Current Maturities LTD Balance for the months subsequent to May 2018 is for the same debt that was previously included on Great Plains Energy. The information below for Proprietary Capital, Treasury Stock and OCI for the months subsequent to May 2018 are the same as the May 2018 Great Plains balances. Since Great Plains Energy no longer exists subsequent to its merger into Evergy, Inc., it is not possible to obtain these balances subsequent to the merger. Proprietary capital excludes the impact of Great Plains Energy's equity issuance related to the 2016 merger transaction.

**Long-Term Debt Interest**

Date	Interest on Long Term Debt	Mark to Market Fair Value Adjustment on Interest Rate Derivative	Net Interest on Long Term Debt	Amort of Debt Disc and Exp	Amort of Loss on Recquired Debt	Amort of Premium on Debt-Credit	Amort of Gain on Recquired Debt-Credit
1/31/2018	15,636,252	0	15,636,252	226,413	45,141	(53,097)	0
2/28/2018	13,755,055	0	13,755,055	226,413	45,141	(53,097)	0
3/31/2018	16,158,471	0	16,158,471	213,329	44,741	(53,097)	0
4/30/2018	14,950,673	0	14,950,673	213,995	44,741	(53,097)	0
5/31/2018	15,276,451	0	15,276,451	214,135	44,741	(53,097)	0
6/30/2018	14,811,263	0	14,811,263	214,135	44,741	(53,097)	0
7/31/2018	14,787,402	0	14,787,402	214,135	44,741	(53,097)	0
8/31/2018	14,398,776	0	14,398,776	211,097	49,712	(53,097)	0
9/30/2018	14,495,578	0	14,495,578	211,307	49,712	(53,097)	0
10/31/2018	14,533,682	0	14,533,682	211,307	49,712	(53,097)	0
11/30/2018	14,559,870	0	14,559,870	211,588	49,712	(53,097)	0
12/31/2018	14,490,174	0	14,490,174	212,234	50,820	(53,097)	0
Total	177,853,647	0	177,853,647	2,580,088	563,655	(637,164)	0

**Preferred Dividends**

Date	Balance
1/31/2018	0
2/28/2018	0
3/31/2018	0
4/30/2018	0
5/31/2018	0
6/30/2018	0
7/31/2018	0
8/31/2018	0
9/30/2018	0
10/31/2018	0
11/30/2018	0
12/31/2018	0
Total	0

**Capital Structure Components**

Date	Adjusted Long Term Debt Balance	Current Maturities LTD Balance	Preferred Stock	Proprietary Capital	Treasury Stock	OCI Account 219	Noncontrolling interest
12/31/2017	3,331,105,000	351,125,000	0	3,371,012,208	(3,980,473)	(2,191,003)	0
1/31/2018	3,331,105,000	351,125,000	0	3,384,974,323	(3,980,473)	(1,845,924)	0
2/28/2018	3,329,980,000	351,125,000	0	3,345,691,959	(3,949,552)	(1,497,560)	0
3/31/2018	3,629,980,000	1,125,000	0	3,345,608,744	(2,664,228)	(1,150,838)	0

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Kansas City Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2019	2018/Q4

FOOTNOTE DATA

4/30/2018	3,629,980,000	1,125,000	0	3,351,381,300	(2,664,228)	(804,116)	0
5/31/2018	3,229,980,000	401,125,000	0	3,347,362,540	(2,541,503)	(466,996)	0
6/30/2018	3,760,869,000	505,125,000	0	3,347,362,540	(2,541,503)	(466,996)	0
7/31/2018	3,760,869,000	399,587,132	0	3,347,362,540	(2,541,503)	(466,996)	0
8/31/2018	3,760,869,000	401,125,000	0	3,347,362,540	(2,541,503)	(466,996)	0
9/30/2018	3,760,869,000	401,125,000	0	3,347,362,540	(2,541,503)	(466,996)	0
10/31/2018	3,760,869,000	401,125,000	0	3,347,362,540	(2,541,503)	(466,996)	0
11/30/2018	3,760,869,000	401,125,000	0	3,347,362,540	(2,541,503)	(466,996)	0
12/31/2018	3,760,869,000	401,125,000	0	3,347,362,540	(2,541,503)	(466,996)	0
13 Month Ave	3,600,631,769	335,929,779	0	3,352,120,681	(2,890,075)	(863,493)	0

Reconciliation of Page 257, Line 33, column (i) to Interest on Long Term Debt (427) and Interest on Debt to Assoc Companies (430) on Page 117, Line(s) 62 and 67, Column c:

Interest on Long Term Debt (427)	\$ 125,134,345
Interest on Debt to Assoc Companies (430)	-
	<hr/>
Total Interest Expense Pg 117, Line(s) 62 & 67	125,134,345
Total Interest Pg 257, Line 33, column (i)	125,142,735
Difference	<hr/> (8,390)
Difference, Revolver Interest	<hr/> (8,390)

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	161,888,975
2		
3		
4	Taxable Income Not Reported on Books	
5	Contributions in Aid of Construction	10,638,707
6	Emission Allowances Sold	-3,983,404
7	Deferred Liability - Lease 1 KC Place	-622,715
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Income Tax Provision	87,614,740
11	Employee Pensions	12,889,647
12	Equity in Subsidiaries	-1,864,169
13	Other	73,994,111
14	Income Recorded on Books Not Included in Return	
15	AFDC	-6,249,158
16	Company Owned Life Insurance	-2,176,478
17	Iatan II - Deferred Revenue and Fuel Costs	11,530,339
18	Performance Incentive on MEEIA	3,759,048
19	Deductions on Return Not Charged Against Book Income	
20	State Income Tax	-12,957,617
21	Excess of Straight-Line over Liberalized Depreciation	-101,720,270
22	Repair Expenditures	-86,134,840
23	Refueling Outage Costs	-3,547,674
24	Other	44,699,172
25		
26		
27	Federal Tax Net Income	187,758,414
28	Show Computation of Tax:	
29		
30	Federal Tax	39,429,267
31		
32	Prior Tax Return Adjustments	-11,892,394
33	Deferral of Prior Year Tax credits	3,062,948
34	Net Operating Loss	-1,671,265
35		
36		
37	Federal Income Tax (acct # 419.1 & 419.2)	28,928,556
38		
39	NOTE: Positive numbers are additions to income	
40	and negative numbers are deductions from income	
41		
42		
43		
44		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Kansas City Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2019	2018/Q4
FOOTNOTE DATA			

**Schedule Page: 261 Line No.: 13 Column: b**

Limited Vacation Accrual	\$ (451,856)
FASB 106 (ASC 715)	1,108,810
Injury Damage Reserve	3,729,434
Stock Compensation	(2,686,472)
Loss on Reacquired Debt-Amortization	495,624
Deferred Compensation	2,152,178
Clearing Accounts	181,056
Excess MO Gross Margin	(739,704)
162(m) Limitation	7,254,867
MO Income Eligible Weatherization	(58,065)
Accumulated Provision for Rate Refunds	36,301,471
Merger Customer Credits	10,097,232
Inventory Writeoff	7,279,727
KS LaCygne Abbrev Rate Case True-up	(1,331,687)
Computers Expensed for Book	52,430
Bonus Pay Accrual	(8,642,378)
Active Health & Welfare Benefits	(1,945,213)
Flood Reimbursement Amortization	(252,165)
Voluntary Employee Exit Program	15,880,958
Other	5,567,864
Total	<u>\$ 73,994,111</u>

**Schedule Page: 261 Line No.: 24 Column: b**

Dividend Paid on ESOP	\$ (2,208,171)
Deferred Transition Costs	(17,336,563)
KS Regulatory Energy Cost Adjustment	4,912,874
Kansas Property Tax Rider	(2,823,410)
Iatan 2 and Common Tracker	237,498
Solar Rebates and REC MO Jurisdiction	8,693,046
MO Energy Efficiency Investmet Act	10,942,000
MO Fuel Clause Adjustment	15,080,064
KS Transm Delivery Charge Rider	2,451,830
KS LaCygne Depreciation Deferral	118,286
Deferred STB Expense	(101,759)
Jurisdiction Difference Iatan 1 and Common	10,049,830
KS Lost Revenue Rate Switch	127,417
Advertising Costs	50,986
Rate Case Expenses	(221,112)
Customer Demand Programs	21,170,684
Other	(6,444,328)
Total	<u>\$ 44,699,172</u>

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	PAYROLL					
2	Federal Unempl. Ins.	67,491		123,770	121,924	
3	FICA	2,213,871		22,803,403	22,639,544	
4	Payroll Taxes - WCNOG	432,863		4,319,219	4,221,872	
5	Unemployment - Missouri			50,178	50,178	
6	Unemployment - Kansas	3,805		8,504	12,309	
7	Unemployment - Washington	47			47	
8	Unemployment - Arizona			422	308	
9						
10	K.C. Earnings - Mo.	389,805		502,291	369,000	
11						
12	Gross Receipts - Mo.	1,347,517	946,434		355,784	
13						
14	FRANCHISE					
15	Missouri					
16	Kansas					
17						
18	BUSINESS LICENSE					
19	Occupational - Mo.			25	25	
20	Occupational - Ks.					
21						
22	PROPERTY					
23	Missouri - 2018			57,507,226	57,507,226	
24	Kansas - 2018			50,981,455	25,949,372	
25	Kansas - 2017	24,559,154			24,559,154	
26	Special Assessments - MO					
27	Special Assessments - KS					
28	Kansas Surcharge					
29	Rail Car - Arkansas			12	12	
30	Rail Car - Nebraska					
31	Rail Car - West Virginia					
32	Rail Car - Michigan					
33	Rail Car - Indiana					
34	Rail Car - Montana					
35	Rail Car - Wyoming			10,194	10,194	
36	Rail Car - Kansas	-2,336		1,241	-1,715	
37	Rail Car - Missouri			23,739	23,739	
38						
39						
40	SUBTOTAL	29,012,217	946,434	136,331,679	135,818,973	
41	TOTAL	29,012,217	946,434	173,863,761	135,818,973	-35,457,947

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).  
 6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.  
 7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.  
 8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.  
 9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
69,337		123,770				2
2,377,730		8,638,442			14,164,961	3
530,210		3,841,951			477,268	4
					50,178	5
		8,504				6
						7
114		422				8
						9
523,096		501,747			544	10
						11
1,132,261	1,086,962					12
						13
						14
						15
						16
						17
						18
		25				19
						20
						21
						22
		56,747,919			759,307	23
25,032,083		49,909,380			1,072,075	24
						25
						26
						27
		-2,823,410			2,823,410	28
					12	29
						30
						31
						32
						33
						34
					10,194	35
620					1,241	36
					23,739	37
						38
						39
29,665,451	1,086,962	116,948,750			19,382,929	40
31,739,586	1,086,962	157,270,623			16,593,138	41

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL			28,928,556		-27,936,324
2						
3	STATE					
4						
5	Missouri			5,543,614		-4,846,497
6	Kansas			3,059,912		-2,675,126
7						
8	OTHER					
9	Iowa					
10	Pennsylvania					
11	District of Columbia					
12	California					
13	Texas					
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	29,012,217	946,434	173,863,761	135,818,973	-35,457,947

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).  
 6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.  
 7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.  
 8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.  
 9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
992,232		31,073,144			-2,144,588	1
						2
						3
						4
697,117		5,959,345			-415,731	5
384,786		3,289,384			-229,472	6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
31,739,586	1,086,962	157,270,623			16,593,138	41

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

**Schedule Page: 262.1 Line No.: 1 Column: f**

Payments to/from holding company pursuant to tax sharing agreement	\$ (23,037,432)
Reclass to/from income tax receivables	(4,898,892)
FIN 48 adjustments (ASC 740)	-
Miscellaneous adjustments	-
<b>Total</b>	<b>\$ (27,936,324)</b>

**Schedule Page: 262.1 Line No.: 5 Column: f**

Payments to/from holding company pursuant to tax sharing agreement	\$ (4,612,418)
Reclass to/from income tax receivables	(234,096)
FIN 48 adjustments (ASC 740)	-
Miscellaneous adjustments	17
<b>Total</b>	<b>\$ (4,846,497)</b>

**Schedule Page: 262.1 Line No.: 6 Column: f**

Payments to/from holding company pursuant to tax sharing agreement	\$ (2,545,921)
Reclass to/from income tax receivables	(129,214)
FIN 48 adjustments (ASC 740)	-
Miscellaneous adjustments	9
<b>Total</b>	<b>\$ (2,675,126)</b>

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	16,359,454			411.4	592,992	
6	15%	90,383,121			411.4	369,921	
7	30%	297,633					
8	TOTAL	107,040,208				962,913	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11	10%	578,942			420	30,844	
12	15%	13,512,100			420	55,302	
13	30%	597,232					
14	A/C 255	121,728,482				1,049,059	
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
15,766,462	60 years		5
90,013,200	48 years		6
297,633	33 years		7
106,077,295			8
			9
			10
548,098	33 years		11
13,456,798	48 years		12
597,232	20 years		13
120,679,423			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			30
			31
			32
			33
			34
			35
			36
			37
			38
			39
			40
			41
			42
			43
			44
			45
			46
			47
			48

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

**Schedule Page: 266 Line No.: 14 Column: h**

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

<u>Accumulated Deferred Investment Tax Credits</u>		2018 <u>YE Balance</u>
255520	ITC - Wolf Creek ITC	(14,674,363)
255634	ITC - Electric	(1,092,099)
255600	ITC - Wolf Creek Sales	(548,098)
255700	ITC - Iatan 2 Advanced Coal Credit	(90,013,200)
255750	ITC - Iatan 2 Adv Coal Cr Non-Utility	(13,456,798)
255800	ITC - Misc Credit	(297,633)
255850	ITC - Misc Credit Non-Utility	(597,232)
	Total	<u>(120,679,423)</u>

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Wolf Creek					
2	Deferred Compensation & Inter	12,054,798		64,178	890,475	12,881,095
3						
4	Tax Gross-Up Contributions in					
5	Aid of Construction	6,793,519		911,551	740,281	6,622,249
6						
7	Long Term Compensation	8,557,695		1,032,021	1,978,484	9,504,158
8						
9	Lease	19,580,156		622,715		18,957,441
10						
11	Other	2,950,906		3,824,339	3,392,429	2,518,996
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	49,937,074		6,454,804	7,001,669	50,483,939

**ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	66,956,082	25,474	
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	66,956,082	25,474	
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	66,956,082	25,474	
18	Classification of TOTAL			
19	Federal Income Tax	51,348,604	397,827	
20	State Income Tax	15,607,478	-372,353	
21	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES \_ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
					-13,100	66,968,456	4
							5
							6
							7
					-13,100	66,968,456	8
							9
							10
							11
							12
							13
							14
							15
							16
					-13,100	66,968,456	17
							18
					-10,121	51,736,310	19
					-2,979	15,232,146	20
							21

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

**Schedule Page: 272 Line No.: 17 Column: k**

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

<u>Accumulated Deferred Income Tax - Accelerated Amortization Property</u>		2018 <u>YE Balance</u>
281000	Total Plant	91,406,857
	Excess Deferred Taxes	(24,438,401)
	Total	66,968,456

**ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	1,466,138,514	97,252,315	
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	1,466,138,514	97,252,315	
6	Reclass per FA96-19-000	139,293,174		
7	FASB109 (ASC 740)	-421,445,317		
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	1,183,986,371	97,252,315	
10	Classification of TOTAL			
11	Federal Income Tax	907,998,872	42,063,640	
12	State Income Tax	275,987,499	55,188,675	
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
						1,563,390,829	2
							3
							4
						1,563,390,829	5
					490,733	139,783,907	6
		182	-122,991	254	-27,610,983	-448,933,309	7
							8
			-122,991		-27,120,250	1,254,241,427	9
							10
			-95,016		18,803,501	968,961,029	11
			-27,975		-45,923,751	285,280,398	12
							13

NOTES (Continued)

Name of Respondent Kansas City Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

**Schedule Page: 274 Line No.: 6 Column: j**

Reclass to /from account 190 per FA96-19-000.

**Schedule Page: 274 Line No.: 7 Column: h**

The amount of (\$122,991) reflects the change in deferred income tax liability balance for the FAS109 (ASC 740) adjustment related to AFUDC equity, ITC basis adjustment and basis difference previously flowed through.

**Schedule Page: 274 Line No.: 7 Column: j**

The amount of (\$27,610,983) reflects the change in deferred income tax liability balance for the FAS109 (ASC 740) adjustment related to excess taxes.

**Schedule Page: 274 Line No.: 9 Column: k**

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

Accumulated Deferred Income Tax Other Property		2018 YE Balance
282611	Total Plant	1,563,390,829
282611	Reclass Debit Balances to 190	139,783,907
282601	FASB 109 Adjustment	(448,933,309)
	Total	<u>1,254,241,427</u>

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3		129,076,709	18,723,147	63,432,440
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	129,076,709	18,723,147	63,432,440
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	129,076,709	18,723,147	63,432,440
20	Classification of TOTAL			
21	Federal Income Tax	104,787,596	14,241,434	48,927,306
22	State Income Tax	24,289,113	4,481,713	14,505,134
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.  
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
					14,539,368	98,906,784	3
							4
							5
							6
							7
							8
					14,539,368	98,906,784	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
					14,539,368	98,906,784	19
							20
					8,524,269	78,625,993	21
					6,015,099	20,280,791	22
							23

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

**Schedule Page: 276 Line No.: 3 Column: j**

Other Adjustments:

Reclass to/from account 190 per FA96-19-000	16,983,633
Change in Deferred Tax Liability per FAS 109 Adjustment (ASC 740)	(3,703,861)
Other comprehensive income - Interest Rate Hedge	1,259,596
FIN 48 Adjustments (ASC 740)	0
	14,539,368

**Schedule Page: 276 Line No.: 19 Column: d**

Reconciliation to the income statement (page 114, line 18):

Page 234, Account 190	8,250,834
Page 276, Account 283	63,432,440
TOTAL pg. 114, Ln. 18c	71,683,274

**Schedule Page: 276 Line No.: 19 Column: k**

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

<u>Accumulated Deferred Income Tax</u>	<u>Other Utility</u>	2018
283300	<u>Deferred Tax Miscellaneous:</u>	<u>YE Balance</u>
	Miscellaneous Accruals	0
	Bond Refinancing (Loss on Reacq Debt)	(2,101,844)
	Clearing Accounts	(1,671,483)
	Retail Regulatory Assets/Liabilities	(27,764,739)
	Employee pensions	0
	Prepaid Gross Receipts Tax	(278,262)
	Coal Premium Offset	0
	Interest on Decommissioning & Decontamination	(164,429)
	Section 174 Ded in CWIP (Iatan-Production)	0
	AFUDC Debt in CWIP	(1,844,449)
	Book Amort Mortgage Register Taxes	0
	Software Deduction in CWIP	(3,360,337)
	Nonutility Depreciation	0
	Nonutility Capitalized Interest	0
	Nonutility Book Capitalized Software	0
	Jurisdictional Diff Iatan 1 and Common	(745,318)
	Stock Compensation Accrual	0
	SmartGrid Dem Grant Deferred	0
	Active Health & Welfare Benefits	(2,363,137)
	Section 174 Ded in CWIP (LaCygne-Production)	0
	Tax Interest (FIN 48 & other contingencies)	0
	Deferred Inter-Co Gain	0
	Repairs Expense in CWIP	0
	Performance Incentive on EEIA	(265,620)
	Interest Rate Lock - OCI Interest	(1,381,257)
	Excess Deferrals - Tax Reform	(18,379,825)
	Excess Deferrals - MO Rate Change	(941,781)
	MO Rate Change Sch 2018/2019	(42,966)
	Interest Rate Lock - through P&L	(127,170)
	Nuclear Fuel	(3,011,910)
283601	FASB 109 Adjustment	(29,586,535)
283602	FASB 109 Misc Taxes Excess Deferrals	19,321,606
283603	FASB 109 NOL Excess Deferrals	(24,197,327)
283410/510	FIN 48 Liability (after FERC Reclass)	(1)
283400	Deferred Taxes - OCI (Gas Hedge)	0
	Total	(98,906,784)

**OTHER REGULATORY LIABILITIES (Account 254)**

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities  (a)	Balance at Beginning of Current Quarter/Year  (b)	DEBITS		Credits  (e)	Balance at End of Current Quarter/Year  (f)
			Account Credited  (c)	Amount  (d)		
1	Emission Allowances Transactions					
2	per Missouri Order ER-2010-0355 and					
3	Kansas Order 10-KCPE-415-RTS, with					
4	Kansas emission allowances to be amortized					
5	over 22 years beginning December 2010					
6	and Missouri emission allowances to be					
7	amortized over 21 years beginning May 2011	58,073,490	509	3,983,404		54,090,086
8						
9	Deferred Regulatory Liability-ASC 740	777,310,231	190		42,008,474	819,318,705
10						
11	Asset Retirement Obligation related					
12	to the decommissioning trust per FERC					
13	Order 631, Missouri Case No.					
14	EU-2006-0134 and Kansas Docket No.					
15	04-WSEE-605-ACT.	126,023,181	Various	22,276,292		103,746,889
16						
17	Missouri Case No. ER-2014-0370 and					
18	Kansas Docket No. 15-KCPE-116-RTS:					
19	Transource Account Review to be					
20	amortized over 3 years beginning October 2015.	50,310	920,923	50,310		
21						
22	Excess MO Wholesale Gross Margin					
23	in accordance with Missouri Case No.					
24	ER-2009-0089, ER-2010-0355 and ER-2012-0174,					
25	to be amortized over 10 years beginning					
26	September 2009, May 2011 and February					
27	2013, respectively. Costs continue to be					
28	deferred with recovery determined in a					
29	subsequent rate proceeding.	1,960,358	440,442,444	775,062	35,358	1,220,654
30						
31	Excess STB Settlement in accordance					
32	with MO Case No. ER-2009-0089, to be					
33	amortized over 10 years beginning September					
34	2009.	169,600	501,503	101,759		67,841
35						
36	OPEB Liabilities in accordance with Missouri Case					
37	No. ER-2018-0145 and Kansas Docket No.					
38	18-KCPE-480-RTS, with both Missouri and					
39	Kansas to be amortized over 5 years beginning					
40	December 2018.	11,958,662	926,107	1,397,883	14,569,690	25,130,469
41	<b>TOTAL</b>	982,460,265		30,545,736	68,937,397	1,020,851,926

**OTHER REGULATORY LIABILITIES (Account 254)**

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.  
 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.  
 3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities  (a)	Balance at Beginning of Current Quarter/Year  (b)	DEBITS		Credits  (e)	Balance at End of Current Quarter/Year  (f)
			Account Credited  (c)	Amount  (d)		
1						
2	Missouri Case No. ER-2018-0145:					
3	Income Eligible Weatherization with Vintage 1 & 2					
4	combined to amortize over 4 years beginning					
5	December 2018. Underspent amounts held in New					
6	Vintage 2 to be included in subsequent rate case.	982,448	Various	308,473	250,407	924,382
7						
8	Missouri Case No. ER-2014-0370 and					
9	Kansas Docket No. 15-KCPE-116-RTS					
10	Deferred Costs Related to Flood Reimbursement					
11	to be amortized over 3 years beginning					
12	October 2015.	252,164	500,921	252,164		
13						
14	Kansas Docket No: 17-KCPE-201-RTS:					
15	Costs related to Wolf Creek Essential Service					
16	Water project and the LaCygne Environmental					
17	project to be refunded to customers over a period					
18	of three years effective June 28, 2017.	3,468,134	Various	1,387,254		2,080,880
19						
20	Mark to Market Short Term Gain					
21	Transmission Congestion Rights	542,723	Various		1,630,702	2,173,425
22						
23	Kansas Docket No. 15-KCPE-116-RTS and					
24	18-KCPE-480-RTS: To track the over/under recovery					
25	of CIP/Cyber Security costs. Vintage 1 to be					
26	amortized over 5 years beginning January 1, 2019.					
27	Cost to continue to be deferred with recovery	1,668,964	923		713,950	2,382,914
28	determined in a subsequent rate proceeding.					
29						
30	Missouri Case No. ER-2018-0145:					
31	Amortization of Prospective Tracking of deferred					
32	refueling costs at Wolf Creek Nuclear Operating					
33	Corporation, Missouri Jurisdictional 2011 flood,					
34	and later 2 O&M Vintage 2-5 expenses over 4					
35	years beginning December 2018. Remaining					
36	balances July to December 2018 to be held					
37	until a subsequent case.		Various		1,584,138	1,584,138
38						
39	Kansas Docket No. 18-KCPE-095-MER:					
40	Bill credits related to the Great Plains Energy					
41	<b>TOTAL</b>	982,460,265		30,545,736	68,937,397	1,020,851,926

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	and Westar merger.		Various		7,514,220	7,514,220
2						
3	Missouri Case No. ER-2018-0145:					
4	Amortization of EV Charging Station Over Recovery					
5	over 4 years beginning December 1, 2018.		910	13,135	630,458	617,323
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	982,460,265		30,545,736	68,937,397	1,020,851,926

Name of Respondent Kansas City Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

**Schedule Page: 278 Line No.: 9 Column: a**

Excess taxes due to change in tax rates	\$ 751.8 million
Excess taxes on Non-Property	\$ 26.0 million
Investment tax credits	\$ 5.6 million
Advance coal credit	\$ 35.6 million
Solar credit	<u>\$ 0.3 million</u>
Total	\$ 819.3 million

**ELECTRIC OPERATING REVENUES (Account 400)**

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	776,733,545	724,891,077
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	840,962,396	844,010,039
5	Large (or Ind.) (See Instr. 4)	147,938,158	160,953,997
6	(444) Public Street and Highway Lighting	10,881,732	11,183,716
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,776,515,831	1,741,038,829
11	(447) Sales for Resale	113,864,531	122,921,679
12	TOTAL Sales of Electricity	1,890,380,362	1,863,960,508
13	(Less) (449.1) Provision for Rate Refunds	96,877,275	-867,260
14	TOTAL Revenues Net of Prov. for Refunds	1,793,503,087	1,864,827,768
15	Other Operating Revenues		
16	(450) Forfeited Discounts	4,912,965	3,805,218
17	(451) Miscellaneous Service Revenues	403,293	1,324,939
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	4,006,795	3,817,591
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	1,224,803	944,730
22	(456.1) Revenues from Transmission of Electricity of Others	14,506,848	15,984,201
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	25,054,704	25,876,679
27	TOTAL Electric Operating Revenues	1,818,557,791	1,890,704,447

**ELECTRIC OPERATING REVENUES (Account 400)**

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
5,685,586	5,181,975	484,177	476,488	2
				3
7,782,338	7,465,807	62,214	60,926	4
1,753,652	1,814,780	1,868	1,888	5
76,200	71,920	139	106	6
				7
				8
				9
15,297,776	14,534,482	548,398	539,408	10
5,016,791	6,788,241	7	8	11
20,314,567	21,322,723	548,405	539,416	12
				13
20,314,567	21,322,723	548,405	539,416	14

Line 12, column (b) includes \$ -10,654,522 of unbilled revenues.  
 Line 12, column (d) includes -77,791 MWH relating to unbilled revenues

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 17 Column: b**

Line 17 (451) Miscellaneous Revenues:  
\$ 122,666 Reconnect Charges  
\$ 241,525 Temporary Charge  
\$ 16,610 Collection Services  
\$ 8,830 Replace Damaged Meter Charges  
\$ 13,532 Disconnect Service Charges  
\$ 465 AMI Opt Out Charge  
\$ (335)OK on Arrival Fees  
\$ 403,293 Total

**Schedule Page: 300 Line No.: 17 Column: c**

Line 17 (451) Miscellaneous Revenues:  
\$ 445,105 Reconnect Charge  
\$ 731,802 Temporary Install Profit  
\$ 86,630 Collection Fee  
\$ 33,760 Replace Damaged Meter  
\$ 27,152 Disconnect Service Charge  
\$ 525 AMI Opt Out Charge  
\$ (35)OK on Arrival  
\$1,324,939 Total

**Schedule Page: 300 Line No.: 19 Column: b**

Line 19 (454) Rent from Electric Property  
Non-Transmission  
\$2,635,805 Pole Rental  
\$ 264,880 Farm Land Rental  
\$ 35,615 Equipment/Facilities Rental  
\$2,936,300 Total Non-Transmission

Transmission  
\$1,021,237 Rental Property - Cell Towers  
\$ 6,785 Equipment/Facilities Rental  
\$ 42,473 Farm Land Rental  
\$1,070,495 Total Transmission

\$4,006,795 Total

**Schedule Page: 300 Line No.: 19 Column: c**

Line 19 (454) Rent from Electric Property  
Non-Transmission  
\$2,457,828 Pole Rental  
\$ 485,844 Farm Land Rental  
\$ 31,291 Equipment/Facilities Rental  
\$2,974,963 Total Non-Transmission

Transmission  
\$ 834,843 Rental Property-Cell Towers  
\$ 7,785 Equipment/Facilities Rental  
\$ 842,628 Total Transmission

\$3,817,591 Total

**Schedule Page: 300 Line No.: 21 Column: b**

Line 19 (456) Other Electric Revenues  
\$ 549,382 Sales & Use Tax Timely Filing  
\$ 1,065 Facility Charge  
\$ 34,205 Collection Charge  
\$ 26,900 Disconnect Charge  
\$ 77,490 Reconnect Charge

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

\$ 6,495 Replace Damage Meter  
 \$ 115,635 Temporary Service Revenue  
 \$ 404,940 Return Check Service Charge  
 \$ 553 Transmission Expense  
 \$ (1,303) Diversion Charge  
 \$ (5,045) Franchise and GRT Tax  
 \$ 519 OK on Arrival  
 \$ 292 Distribution Demand Charge  
 \$ 25 Additional Meter Charge  
 \$ 13,650 Allconnect  
 \$1,224,803 Total

**Schedule Page: 300 Line No.: 21 Column: c**

Line 21 (456) Other Electric Revenues:  
 \$521,506 Sales & Use Tax Timely Filing  
 \$386,218 Return Check Fee  
 \$ 40,050 Diversion Charge  
 \$ (5,664) Franchise and GRT Tax  
 \$ 1,821 OK on Arrival  
 \$ 739 Distribution Demand Charge  
 \$ 60 Additional Meter Charge  
 \$944,730 Total

**Schedule Page: 300 Line No.: 22 Column: b**

KCP&L's FERC Transmission Formula Rate Case, Docket No. ER10-230-000, provides for adjustments to revenue per the approved transmission formula rate template. The adjustments are detailed below:

Line No.	Description	Year 2018
<b>1</b>	<b>Revenues from Transmission of Electricity of Others, Account 456.1 (page 300, Line 22, column b)</b>	<b>\$14,506,848</b>
2	Less:	
3	TO's LSE Schedule 11 Revenue from Sponsored or Direct Assigned Facilities – Network Credits	10,388
4	Point-To-Point Revenue for GFAs associated with Load included in the Divisor	832,680
5	Network Service Revenue (Schedule 9) associated with Load included in the Divisor	6,706,505
6	Schedule 1 Revenue (PtP subtotal <b>\$148,201</b> )	253,757
7	Schedule 2 Revenue	61,669
8	Zonal Network Revenue for TO's Facilities Under Schedule 11	68,107
9	Region-wide Network Revenue for TO's Facilities Under Schedule 11	1,464,635
10	Zonal Point-to-Point Revenue for TO's Facilities Under Schedule 11	12,717
11	Region-wide Point-to-Point Revenue for TO's Facilities Under Schedule 11	336,183
<b>12</b>	<b>Total Adjustments</b>	<b>9,746,641</b>
<b>13</b>	<b>Adjusted Revenues from Transmission of Electricity of Others, Account 456.1 (Formula rate template, Tab A-1 - Act Rev Credit)</b>	<b>\$4,760,207</b>

Line No.	Description	Year 2017
<b>1</b>	<b>Revenues from Transmission of Electricity of Others, Account 456.1 (page 300, Line 22, column b)</b>	<b>\$15,984,201</b>
2	Less:	
3	TO's LSE Schedule 11 Revenue from Sponsored or Direct Assigned Facilities – Network Credits	10,388
4	Point-To-Point Revenue for GFAs associated with Load included in the Divisor	832,680
5	Network Service Revenue (Schedule 9) associated with Load included in the Divisor	8,161,884
6	Schedule 1 Revenue (PtP subtotal <b>\$62,004</b> )	110,146

Name of Respondent Kansas City Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
---	---	--	----------------------------------

FOOTNOTE DATA

7	Schedule 2 Revenue	21,824	
8	Zonal Network Revenue for TO's Facilities Under Schedule 11	45,852	
9	Region-wide Network Revenue for TO's Facilities Under Schedule 11	1,839,164	
10	Zonal Point-to-Point Revenue for TO's Facilities Under Schedule 11	(322)	
11	Region-wide Point-to-Point Revenue for TO's Facilities Under Schedule 11	457,834	
<b>12</b>	<b>Total Adjustments</b>		<b>11,479,450</b>
<b>13</b>	<b>Adjusted Revenues from Transmission of Electricity of Others, Account 456.1 (Formula rate template, Tab A-1 - Act Rev Credit)</b>		<b>\$4,504,751</b>

**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	1ALDA- Area Lighting	803	263,806	835	962	0.3285
2	1REFB-Residential Apartments All	671	71,069	5	134,200	0.1059
3	1RO1A-Residential Standard Servic	589	111,192	120	4,908	0.1888
4	1RS1A-Residential Standard Servic	1,922,262	274,998,686	190,859	10,072	0.1431
5	1RS2A-Residential Submeter Heat	88,337	11,551,498	7,263	12,163	0.1308
6	1RS6A-Residential Electric Heat	681,211	84,993,559	55,001	12,385	0.1248
7	1TE1A-Residential Time of Day	448	59,326	31	14,452	0.1324
8	1RS1B-Residential Standard Servic	282	42,177	12	23,500	0.1496
9	1RS3A-Residential Separate Heat M	62,014	6,116,170	3,062	20,253	0.0986
10	1RSDA-Residential Standard 3PH	407	43,830	21	19,381	0.1077
11	1RW7A-Residential Water and	266	24,104	7	38,000	0.0906
12	Unbilled Revenue	-27,560	-3,966,169			0.1439
13	Net Metering	4,095				
14	MEEIA		-1,335,935			
15	Total MO Residential	2,733,825	372,973,313	257,216	10,629	0.1364
16						
17	2ALDA-Area Lighting	967	376,767	1,758	550	0.3896
18	2RO1A-Residential Standard Servic	669	119,953	166	4,030	0.1793
19	2RS1A-Residential Standard Servic	1,935,883	270,808,447	158,335	12,227	0.1399
20	2RS2A-Residential Submeter Heat	116,061	15,199,109	8,484	13,680	0.1310
21	2RS6A-Residential Electric Heat 1	671,746	87,866,932	49,566	13,553	0.1308
22	2TE1A- Residential Time Of Day	666	90,126	49	13,592	0.1353
23	2RS3A-Residential Separate Heat M	83,666	8,916,977	3,771	22,187	0.1066
24	2RSDA- Residential Standard 3 Pha	430	50,703	8	53,750	0.1179
25	2RW6A-Residential Water and	167,954	18,408,395	8,446	19,886	0.1096
26	2RW7A-Residential Water and	770	78,238	16	48,125	0.1016
27	Unbilled Revenue	-28,036	-3,315,491			0.1183
28	Net Metering	984				
29	Total KS Residential	2,951,760	398,600,156	230,599	12,800	0.1350
30						
31	1ALDE-Area Lighting	12,498	2,815,919	2,208	5,660	0.2253
32	1LGAE-Large General All Electric	453,216	43,828,434	141	3,214,298	0.0967
33	1LGAF-Large General All Electric	128,661	11,534,111	8	16,082,625	0.0896
34	1LGAH-Large General All Electric		13,125			
35	1LGHE-Large General Heat Meter	32,141	3,535,031	20	1,607,050	0.1100
36	1LGSE-Large General Service	1,048,559	107,999,657	572	1,833,145	0.1030
37	1LGSF-Large General Service	305,511	29,390,490	64	4,773,609	0.0962
38	1LSHE-Large General Heat Meter	890	90,753	1	890,000	0.1020
39	1MGAE-Medium General All Electric	128,855	14,073,423	304	423,865	0.1092
40	1MGAF-Medium General All Electric	20,082	2,297,573	2	10,041,000	0.1144
41	TOTAL Billed	15,375,567	1,772,251,658	554,933	27,707	0.1153
42	Total Unbilled Rev.(See Instr. 6)	-77,791	-10,654,522	0	0	0.1370
43	TOTAL	15,297,776	1,761,597,136	554,933	27,567	0.1152

**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	1MGHE-Medium General Heat Meter	16,448	1,852,098	60	274,133	0.1126
2	1MGSE-Medium General Service	1,044,072	121,738,225	4,707	221,813	0.1166
3	1MGSF-Medium General Service	31,036	3,822,194	29	1,070,207	0.1232
4	1MSSE-Medium General Service	6,199	792,038	51	121,549	0.1278
5	1PGSE-Large Power Service	330,510	29,010,891	18	18,361,667	0.0878
6	1PGSF-Large Power Service	319,650	28,313,237	14	22,832,143	0.0886
7	1PGSG-Large Power Service	1,300	114,341			0.0880
8	1PGSZ-Large Power Service	18,362	1,315,480	1	18,362,000	0.0716
9	1POSF-Large Power Off Peak	31,895	2,878,614	2	15,947,500	0.0903
10	1POSW-Large Power Off Peak	8,473	613,631			0.0724
11	1SGAE-Small General All Electric	12,259	1,575,132	332	36,925	0.1285
12	1SGHE-Small General Heat Meter	3,307	458,305	129	25,636	0.1386
13	1SGSE-Small General Service	443,690	63,934,354	24,499	18,111	0.1441
14	1SGSF-Small General Service	3,865	562,597	92	42,011	0.1456
15	1SSHE-Small General Heat Meter	374	40,600	4	93,500	0.1086
16	1SSSE-Small General Service	2,189	352,578	143	15,308	0.1611
17	1SUSE-Small General Service	7,251	1,012,846	1,240	5,848	0.1397
18	Penalty Correction		-204			
19	Unbilled Revenue	-10,940	-1,925,602			0.1760
20	Net Metering	2,847				
21	MEEIA		-2,823,846			
22	Total MO Commercial	4,403,200	469,216,025	34,641	127,109	0.1066
23						
24	2ALDE-Area Lighting	2,104	576,831	712	2,955	0.2742
25	2EV2E-Electric Vehicle Charging S	133	18,357	35	3,800	0.1380
26	2EV3E-Electric Vehicle Charging S	19	2,823	2	9,500	0.1486
27	2EVC-Electric Vehicle Charging St	265	37,781	59	4,492	0.1426
28	2LGAE-Large General Space	659,943	61,371,432	297	2,222,030	0.0930
29	2LGAF-Large General Space	93,509	7,728,221	5	18,701,800	0.0826
30	2LGHE-Large General Heat Meter	75,810	7,440,997	52	1,457,885	0.0982
31	2LGSE-Large General Service	1,070,866	109,528,935	689	1,554,232	0.1023
32	2LGSF-Large General Service	199,350	17,986,868	31	6,430,645	0.0902
33	2LGSW-Large General Service	56,274	4,941,758	1	56,274,000	0.0878
34	2LS1E-Off Peak Lighting Service	42,099	3,623,777	1,608	26,181	0.0861
35	2MGAE-Medium General Space	159,165	16,614,225	447	356,074	0.1044
36	2MGAF-Medium General Space	2,607	380,684	6	434,500	0.1460
37	2MGHE-Medium General Heat Meter	17,390	1,998,980	94	185,000	0.1150
38	2MGSE-Medium General Service	600,638	74,057,143	3,288	182,676	0.1233
39	2MGSF-Medium General Service	574	64,328	3	191,333	0.1121
40	2MLSK-Commercial St Light HP	1	247			0.2470
41	TOTAL Billed	15,375,567	1,772,251,658	554,933	27,707	0.1153
42	Total Unbilled Rev.(See Instr. 6)	-77,791	-10,654,522	0	0	0.1370
43	TOTAL	15,297,776	1,761,597,136	554,933	27,567	0.1152

**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	2SGAE-Small General Space	25,811	3,323,460	1,190	21,690	0.1288
2	2SGAF-Small General Space	1,776	303,255	7	253,714	0.1708
3	2SGHE-Small General Heat Meter	10,766	1,415,558	387	27,819	0.1315
4	2SGSE-Small General Service	365,120	52,983,606	20,566	17,754	0.1451
5	2SGSF-Small General Service	2,820	342,772	33	85,455	0.1216
6	2SUSE-Small General Unmetered	2,666	459,752	934	2,854	0.1725
7	Unbilled Revenue	-10,859	-879,841			0.0810
8	Net Metering	291				
9	Total KS Commercial	3,379,138	364,321,949	30,446	110,988	0.1078
10						
11	1LGAE-Large General All Electric	21,101	1,756,153	2	10,550,500	0.0832
12	1LGAH-Large General All Electric	7,708	761,872	1	7,708,000	0.0988
13	1LGHE-Large General Heat Meter	457	57,076	1	457,000	0.1249
14	1LGHH-Large General Heat Meter	299	31,743			0.1062
15	1LGSE-Large General Service	94,710	9,629,347	37	2,559,730	0.1017
16	1LGSF-Large General Service	63,643	6,578,074	16	3,977,688	0.1034
17	1LGSG-Large General Service	26,736	2,626,514	7	3,819,429	0.0982
18	1LGSH-Large General Service	38,008	3,751,664	17	2,235,765	0.0987
19	1MGAE-Medium General All Electric	1,922	240,476	6	320,333	0.1251
20	1MGAH-Medium General All Electric	1,160	134,378	3	386,667	0.1158
21	1MGHH-Medium General Heat Meter	57	7,808			0.1370
22	1MGSE-Medium General Service	46,371	6,047,211	193	240,264	0.1304
23	1MGSF-Medium General Service	2,390	286,053	4	597,500	0.1197
24	1MGSG-Medium General Service	2,473	235,736	3	824,333	0.0953
25	1MGSH-Medium General Service	22,758	2,749,955	97	234,619	0.1208
26	1PGSE- Large Power Service	5,858	548,012	4	1,464,500	0.0935
27	1PGSF-Large Power Service	351,696	26,831,142	8	43,962,000	0.0763
28	1PGSG-Large Power Service	136,239	10,363,917	4	34,059,750	0.0761
29	1PGSH-Large Power Service	7,777	766,559	1	7,777,000	0.0986
30	1PGSV-Large Power Service	280,094	19,026,992	4	70,023,500	0.0679
31	1PGSZ-Large Power Service	255,312	18,052,172	3	85,104,000	0.0707
32	1POSG-Large Power Off Peak	36,224	2,485,571	1	36,224,000	0.0686
33	1POSZ-Large Off Peak	54,412	3,877,359	1	54,412,000	0.0713
34	1SGAE-Small General All Electric	129	22,583	3	43,000	0.1751
35	1SGAH-Small General All Electric	85	12,633	2	42,500	0.1486
36	1SGHE-Small General Heat Meter	18	2,336	1	18,000	0.1298
37	1SGHH-Small General Heat Meter	28	2,562			0.0915
38	1SGSE-Small General Service	6,635	1,045,763	353	18,796	0.1576
39	1SGSF-Small General Service	83	12,108	6	13,833	0.1459
40	1SGSG-Small General Service	32	4,534	3	10,667	0.1417
41	TOTAL Billed	15,375,567	1,772,251,658	554,933	27,707	0.1153
42	Total Unbilled Rev.(See Instr. 6)	-77,791	-10,654,522	0	0	0.1370
43	TOTAL	15,297,776	1,761,597,136	554,933	27,567	0.1152

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	1SGSH-Small General Service	3,353	478,355	180	18,628	0.1427
2	Unbilled Revenue	1,069	-477,155			-0.4464
3	Net Metering	174				
4	MEEIA		-996,111			
5	Penalty Correction		-300			
6	Total MO Industrial	1,469,011	116,953,092	961	1,528,627	0.0796
7						
8	2LGAH-Large General Space	7,522	655,788	4	1,880,500	0.0872
9	2LGHH-Large General Heat Meter	299	20,281			0.0678
10	2LGSE-Large General Service	95,871	9,695,952	34	2,819,735	0.1011
11	2LGSF-Large General Service	46,501	4,279,671	7	6,643,000	0.0920
12	2LGSG-Large General Service	20,337	1,795,877	4	5,084,250	0.0883
13	2LGSH-Large General Service	41,902	4,078,547	17	2,464,824	0.0973
14	2LGSU-Large General Service	17,334	1,444,886	1	17,334,000	0.0834
15	2LGSV-Large General Service	8,345	693,569			0.0831
16	2MGAE-Medium General Space	2,223	242,600	5	444,600	0.1091
17	2MGAH-Medium General Space	1,216	106,767	2	608,000	0.0878
18	2MGHE-Medium General Heat Meter	157	25,735	2	78,500	0.1639
19	2MGHH-Medium General Heat Meter	163	17,729	1	163,000	0.1088
20	2MGSE-Medium General Service	18,663	2,381,903	98	190,439	0.1276
21	2MGSF-Medium General Service	121	14,424	1	121,000	0.1192
22	2MGSG-Medium General Service	51	5,739			0.1125
23	2MGSH-Medium General Service	8,881	1,026,049	48	185,021	0.1155
24	2SGAE-Small General Space	452	92,313	9	50,222	0.2042
25	2SGAH-Small General Space	224	37,893	5	44,800	0.1692
26	2SGHE-Small General Heat Meter	50	7,024	3	16,667	0.1405
27	2SGHH-Small General Heat Meter	44	4,264	1	44,000	0.0969
28	2SGSE-Small General Service	10,467	1,459,652	445	23,521	0.1395
29	2SGSF-Small General Service		151	1		
30	2SGSG-Small General Service		76			
31	2SGSH-Small General Service	5,270	666,319	227	23,216	0.1264
32	Ash Grove Aggregate		-8,308			
33	Net Metering	12				
34	Unbilled Revenue	-1,465	-90,263			0.0616
35	Total KS Industrial	284,640	28,654,638	915	311,082	0.1007
36						
37	1ALDE-Area Lighting		4,740	8		
38	1MLCL- Municipal Street Light	274	35,239	7	39,143	0.1286
39	1MLLL-Municipal Street Light LED	2,031	2,115,015	54	37,611	1.0414
40	1MLSL Municipal Street Light Sodi	55	30,065	4	13,750	0.5466
41	TOTAL Billed	15,375,567	1,772,251,658	554,933	27,707	0.1153
42	Total Unbilled Rev.(See Instr. 6)	-77,791	-10,654,522	0	0	0.1370
43	TOTAL	15,297,776	1,761,597,136	554,933	27,567	0.1152

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	10LSL-Municipal Streetlight	66,857	5,559,811	2	33,428,500	0.0832
2	1TSLM-Traffic Signal Lights	135	66,165	2	67,500	0.4901
3	Total MO Public Streetlights	69,352	7,811,035	77	900,675	0.1126
4						
5	2MLIL-Municipal Street Light	92	17,809	9	10,222	0.1936
6	2MLLL-Municipal Street Light LED	32	27,747	2	16,000	0.8671
7	2MLML-Municipal Street Light MV	626	151,261	19	32,947	0.2416
8	2MLSL-Municipal Street Light Sodi	3,641	1,358,584	35	104,029	0.3731
9	2MOSL-Municipal Street Light	1	1,542	1	1,000	1.5420
10	2TSLM-Traffic Signals Lights	2,456	1,509,985	12	204,667	0.6148
11	Total KS Public Streetlights	6,848	3,066,928	78	87,795	0.4479
12						
13	Fuel Clause revenue billed					
14	Residential		75,824,230			
15	Commercial		93,564,374			
16	Industrial		13,401,636			
17	Public Street Lights		527,419			
18	Total Fuel Clause Billed		183,317,659			
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	15,375,567	1,772,251,658	554,933	27,707	0.1153
42	Total Unbilled Rev.(See Instr. 6)	-77,791	-10,654,522	0	0	0.1370
43	TOTAL	15,297,776	1,761,597,136	554,933	27,567	0.1152

Name of Respondent Kansas City Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

**Schedule Page: 304 Line No.: 41 Column: c**

Revenues listed reflect Merger Bill Credits as ordered to be refunded to customers in Case No. EM-2018-0012.

**Schedule Page: 304 Line No.: 41 Column: d**

Note: The average number of customers reported on page 301 is the number of bills rendered, per premise, during the year divided by 12 periods. However, on page 304, some customers are served under more than one rate.



SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
22,375	113,441	1,633,351		1,746,792	1
967		60,613		60,613	2
1,837		22,961		22,961	3
					4
		4,147		4,147	5
45,387	429,750	1,826,758		2,256,508	6
	2,578			2,578	7
106,292	1,170,000	4,005,643		5,175,643	8
		26,332		26,332	9
4,839,933		104,494,523		104,494,523	10
		74,434		74,434	11
					12
					13
					14
25,179	113,441	1,716,925	0	1,830,366	
4,991,612	1,602,328	110,431,837	0	112,034,165	
<b>5,016,791</b>	<b>1,715,769</b>	<b>112,148,762</b>	<b>0</b>	<b>113,864,531</b>	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

**Schedule Page: 310 Line No.: 1 Column: a**

KCP&L Full Requirement Customer: City of Slater, CP Demand per service contracts.

**Schedule Page: 310 Line No.: 3 Column: a**

Evergy, Inc., the parent company of KCP&L Greater Missouri Operations Company, also owns all the outstanding shares of Kansas City Power & Light and its electric utility assets. This is a border customer agreement, dated 11/07/1960. Demand meter information is not available.

**Schedule Page: 310 Line No.: 5 Column: b**

OS, other service: hour by hour economy power interchanges for all statistic classes of OS.

**Schedule Page: 310 Line No.: 6 Column: a**

City of Eudora, KS: LF service, termination date 05/21/2023.

**Schedule Page: 310 Line No.: 10 Column: a**

Southwest Power Pool: RTO energy market start date, 09/01/2009. Integrated Marketplace start date, 03/01/2014.

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	5,394,452	8,735,545
5	(501) Fuel	220,082,565	229,397,436
6	(502) Steam Expenses	17,270,263	16,507,700
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	6,679,231	6,993,293
10	(506) Miscellaneous Steam Power Expenses	23,293,262	11,901,684
11	(507) Rents	248,001	302,726
12	(509) Allowances	-3,909,157	-3,963,063
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	269,058,617	269,875,321
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	6,540,158	6,775,479
16	(511) Maintenance of Structures	7,705,409	7,596,737
17	(512) Maintenance of Boiler Plant	26,066,274	31,701,401
18	(513) Maintenance of Electric Plant	8,819,397	4,165,050
19	(514) Maintenance of Miscellaneous Steam Plant	723,812	526,622
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	49,855,050	50,765,289
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	318,913,667	320,640,610
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	6,971,913	7,651,950
25	(518) Fuel	26,377,646	34,656,235
26	(519) Coolants and Water	3,933,301	2,950,861
27	(520) Steam Expenses	14,324,931	11,527,615
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	1,260,071	1,318,603
31	(524) Miscellaneous Nuclear Power Expenses	31,182,220	31,961,704
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)	84,050,082	90,066,968
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	6,014,176	4,362,928
36	(529) Maintenance of Structures	2,076,978	2,178,982
37	(530) Maintenance of Reactor Plant Equipment	9,286,610	16,732,342
38	(531) Maintenance of Electric Plant	3,886,695	1,922,185
39	(532) Maintenance of Miscellaneous Nuclear Plant	2,612,026	2,623,578
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	23,876,485	27,820,015
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	107,926,567	117,886,983
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	304,009	119,823
63	(547) Fuel	13,515,404	6,613,896
64	(548) Generation Expenses	1,290,551	989,345
65	(549) Miscellaneous Other Power Generation Expenses	1,606,870	1,478,284
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	16,716,834	9,201,348
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	28,757	36,412
70	(552) Maintenance of Structures	120,680	138,547
71	(553) Maintenance of Generating and Electric Plant	2,831,311	2,476,183
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	135,536	13,572
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	3,116,284	2,664,714
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	19,833,118	11,866,062
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	172,730,454	135,780,009
77	(556) System Control and Load Dispatching	1,831,092	1,772,474
78	(557) Other Expenses	29,243,058	17,549,603
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	203,804,604	155,102,086
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	650,477,956	605,495,741
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	643,397	893,178
84			
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	713,043	637,082
87	(561.3) Load Dispatch-Transmission Service and Scheduling	134,157	187,616
88	(561.4) Scheduling, System Control and Dispatch Services	4,594,527	4,661,450
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies	7,489	20,311
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services	1,607,665	1,502,914
93	(562) Station Expenses	423,562	794,710
94	(563) Overhead Lines Expenses	96,143	251,713
95	(564) Underground Lines Expenses		13,000
96	(565) Transmission of Electricity by Others	70,499,261	68,645,322
97	(566) Miscellaneous Transmission Expenses	2,359,016	2,564,008
98	(567) Rents	2,373,238	2,417,821
99	TOTAL Operation (Enter Total of lines 83 thru 98)	83,451,498	82,589,125
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	49,850	22,299
102	(569) Maintenance of Structures	63	
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	765,931	779,286
108	(571) Maintenance of Overhead Lines	4,110,319	2,490,504
109	(572) Maintenance of Underground Lines	104,988	12,239
110	(573) Maintenance of Miscellaneous Transmission Plant	9,535	5,871
111	TOTAL Maintenance (Total of lines 101 thru 110)	5,040,686	3,310,199
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	88,492,184	85,899,324

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	<b>3. REGIONAL MARKET EXPENSES</b>		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	6,646,035	6,720,073
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	6,646,035	6,720,073
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)	6,646,035	6,720,073
132	<b>4. DISTRIBUTION EXPENSES</b>		
133	Operation		
134	(580) Operation Supervision and Engineering	2,939,523	3,625,889
135	(581) Load Dispatching	463,688	497,203
136	(582) Station Expenses	140,649	128,825
137	(583) Overhead Line Expenses	2,336,131	2,043,005
138	(584) Underground Line Expenses	4,085,230	3,899,508
139	(585) Street Lighting and Signal System Expenses		49
140	(586) Meter Expenses	2,686,228	2,630,271
141	(587) Customer Installations Expenses	75,078	96,815
142	(588) Miscellaneous Expenses	17,672,867	14,374,079
143	(589) Rents	58,617	54,677
144	TOTAL Operation (Enter Total of lines 134 thru 143)	30,458,011	27,350,321
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	70,508	89,296
147	(591) Maintenance of Structures	6,332	1,136
148	(592) Maintenance of Station Equipment	940,942	852,667
149	(593) Maintenance of Overhead Lines	23,681,583	22,488,869
150	(594) Maintenance of Underground Lines	2,501,782	1,980,737
151	(595) Maintenance of Line Transformers	315,566	327,485
152	(596) Maintenance of Street Lighting and Signal Systems	568,272	581,420
153	(597) Maintenance of Meters	188,892	196,244
154	(598) Maintenance of Miscellaneous Distribution Plant	2,531,132	2,203,296
155	TOTAL Maintenance (Total of lines 146 thru 154)	30,805,009	28,721,150
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	61,263,020	56,071,471
157	<b>5. CUSTOMER ACCOUNTS EXPENSES</b>		
158	Operation		
159	(901) Supervision	367,509	283,971
160	(902) Meter Reading Expenses	4,831,295	4,777,993
161	(903) Customer Records and Collection Expenses	16,392,551	14,436,740
162	(904) Uncollectible Accounts		99
163	(905) Miscellaneous Customer Accounts Expenses	765,300	1,031,796
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	22,356,655	20,530,599

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	<b>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>		
166	Operation		
167	(907) Supervision	86,814	97,132
168	(908) Customer Assistance Expenses	31,995,536	33,629,310
169	(909) Informational and Instructional Expenses	56,467	110,940
170	(910) Miscellaneous Customer Service and Informational Expenses	11,143,865	9,170,252
171	<b>TOTAL Customer Service and Information Expenses (Total 167 thru 170)</b>	<b>43,282,682</b>	<b>43,007,634</b>
172	<b>7. SALES EXPENSES</b>		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	692,792	573,744
176	(913) Advertising Expenses	305	
177	(916) Miscellaneous Sales Expenses		
178	<b>TOTAL Sales Expenses (Enter Total of lines 174 thru 177)</b>	<b>693,097</b>	<b>573,744</b>
179	<b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>		
180	Operation		
181	(920) Administrative and General Salaries	50,489,075	40,440,422
182	(921) Office Supplies and Expenses	817,199	-401,693
183	(Less) (922) Administrative Expenses Transferred-Credit	21,825,108	15,570,960
184	(923) Outside Services Employed	16,422,985	14,095,357
185	(924) Property Insurance	2,643,125	3,802,353
186	(925) Injuries and Damages	13,356,759	6,469,023
187	(926) Employee Pensions and Benefits	71,025,836	81,463,294
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	6,821,725	7,207,504
190	(929) (Less) Duplicate Charges-Cr.	357,992	
191	(930.1) General Advertising Expenses	85	35,742
192	(930.2) Miscellaneous General Expenses	6,588,271	6,555,299
193	(931) Rents	4,193,894	3,499,384
194	<b>TOTAL Operation (Enter Total of lines 181 thru 193)</b>	<b>150,175,854</b>	<b>147,595,725</b>
195	Maintenance		
196	(935) Maintenance of General Plant	12,114,150	9,084,438
197	<b>TOTAL Administrative &amp; General Expenses (Total of lines 194 and 196)</b>	<b>162,290,004</b>	<b>156,680,163</b>
198	<b>TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)</b>	<b>1,035,501,633</b>	<b>974,978,749</b>

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Kansas City Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2019	2018/Q4
FOOTNOTE DATA			

**Schedule Page: 320 Line No.: 96 Column: b**

Reconciliation of Account 565 to page 332:

Transmission of Electricity by Others - Page 332	68,047.430
Kansas Transmission Delivery Charge over/(under) collection	<u>2,451,831</u>
Total Account 565 - Page 321	70,499,261

**Schedule Page: 320 Line No.: 96 Column: c**

Reconciliation of Account 565 to page 332:

Transmission of Electricity by Others - Page 332	68,837,252
Kansas Transmission Delivery Charge over/(under) collection	<u>(191,930)</u>
Total Account 565 - Page 321	68,645,322

**Schedule Page: 320 Line No.: 98 Column: b**

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for lease expense has been provided below:

	<u>YTD 2018</u>
CFSI Joint & Terminal Facility Charge	202,123
Cooper-Fairpoint - GMO-Billing for Share	221,402
Wolf Creek Line Lease	<u>1,888,520</u>
Total KCPL Transmission Lease Expense	2,312,045
All Other	<u>61,193</u>
Total KCPL Account 567000	2,373,238

**Schedule Page: 320 Line No.: 98 Column: c**

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for lease expense has been provided below:

	<u>YTD 2017</u>
CFSI Joint & Terminal Facility Charge	202,123
Cooper-Fairpoint - GMO-Billing for Share	221,402
Wolf Creek Line Lease	<u>1,888,520</u>
Total KCPL Transmission Lease Expense	2,312,045
All Other	<u>105,776</u>
Total KCPL Account 567000	2,417,821

PURCHASED POWER (Account 555)  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Associated Electric Coop, Inc	RQ	107			
2	Board of Public Utilities - KCK	RQ	109			
3	Central Nebraska PPID	OS	Hydro Agreement			
4	Cimarron Wind Power II, LLC	LU	PPA			
5	City of Pomona, KS	RQ	BC			
6	Co-Generation	OS	WSPP, Sch A			
7	Independence Power & Light	RQ	WSPP, Sch A			
8	Kansas City Power & Light - GMO	RQ	47			
9	MidContinent Independent System Oper	OS	MISO RTO			
10	Osborn Wind	LU	PPA			
11	Pratt Wind	LU	PPA			
12	Rock Creek Wind LLC	LU	PPA			
13	Slate Creek Wind Project, LLC	OS	PPA			
14	Southwest Power Pool	OS	SPP RTO			
	Total					

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
				105,694		105,694	1
17,476				1,101,057		1,101,057	2
302,373				13,132,268		13,132,268	3
550,522				17,392,249		17,392,249	4
				-377		-377	5
12,716				34,917		34,917	6
1,600				100,398		100,398	7
494				6,175		6,175	8
				62,711		62,711	9
430,417				13,654,286		13,654,286	10
33,943				487,082		487,082	11
648,497				19,419,307		19,419,307	12
607,813				15,741,362		15,741,362	13
1,158,336				58,350,209		58,350,209	14
4,960,232				172,730,454		172,730,454	

PURCHASED POWER (Account 555)  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Spearville 3, LLC	OS	PPA			
2	Veolia Energy	OS	WSPP, Sch A			
3	Waverly Wind Farm, LLC	LU	PPA			
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
402,795				11,870,369		11,870,369	1
8,686				102,057		102,057	2
784,564				21,170,690		21,170,690	3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
4,960,232				172,730,454		172,730,454	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

**Schedule Page: 326 Line No.: 1 Column: a**

Associated Electric Cooperative: RQ service per mint line agreement.

**Schedule Page: 326 Line No.: 2 Column: a**

Board of Public Utilities, KCK: RQ service, border customer agreement.

**Schedule Page: 326 Line No.: 3 Column: b**

OS, other service: hour by hour economy power interchanges for all statistic classes of OS.

**Schedule Page: 326 Line No.: 4 Column: a**

Cimarron Wind Power II, LLC (Duke): LU service, termination in 2032.

**Schedule Page: 326 Line No.: 5 Column: a**

City of Pomona, KS: RQ service, border customer agreement.

**Schedule Page: 326 Line No.: 7 Column: a**

Independence Power & Light: RQ service, border customer agreement.

**Schedule Page: 326 Line No.: 8 Column: a**

Evergy, Inc., the parent company of KCP&L Greater Missouri Operations Company, also owns all the outstanding shares of Kansas City Power & Light and its electric utility assets. This is a border customer agreement, dated 11/07/1960. Demand meter information is not available.

**Schedule Page: 326 Line No.: 10 Column: a**

Osborn Wind: LU service, termination date 12/14/2036.

**Schedule Page: 326 Line No.: 11 Column: a**

Pratt Wind: LU service, termination date 12/12/2048.

**Schedule Page: 326 Line No.: 12 Column: a**

Rock Creek Wind: LU service, termination date 11/7/2037.

**Schedule Page: 326 Line No.: 14 Column: a**

Southwest Power Pool: RTO energy market start date, 09/01/2009. Integrated Marketplace start date, 03/01/2014.

**Schedule Page: 326.1 Line No.: 3 Column: a**

Waverly Wind Farm, LLC: LU service, termination in 2036.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.  
 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).  
 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)  
 4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Ameren	Kansas City Power & Light	Ameren	LFP
2	Associated Electric	Kansas City Power & Light	Associated Electric	LFP
3	City of Slater	Kansas City Power & Light	City of Slater	FNO
4	Southwest Power Pool	Kansas City Power & Light	SPP	OS
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	<b>TOTAL</b>			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.  
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.  
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.  
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
104	Ameren	Maurer Lake	66	244,489	244,489	1
89	Associated Electric	Dover	2	5,420	5,420	2
128	City of Slater	Norton Substation				3
SPP Tariff	Multiple	Multiple				4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			68	249,909	249,909	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
807,840		7,008	814,848	1
24,840			24,840	2
		181,619	181,619	3
		13,485,541	13,485,541	4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
<b>832,680</b>	<b>0</b>	<b>13,674,168</b>	<b>14,506,848</b>	

Name of Respondent Kansas City Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 3 Column: e**  
Full Requirements Wholesale Agreement

**Schedule Page: 328 Line No.: 3 Column: m**  
Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.

**Schedule Page: 328 Line No.: 4 Column: e**  
Southwest Power Pool Open Access Transmission Tariff

**Schedule Page: 328 Line No.: 4 Column: m**  
Revenues received per Southwest Power Pool Open Access Transmission Tariff.

**TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)**  
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Macquarie Energy, LLC	OS					-823,466	-823,466
2	Westar Energy, Inc.	OS					-1,464,901	-1,464,901
3	Southwest Power Pool	LFP			20,169,250			20,169,250
4	Southwest Power Pool	SFP			196,364			196,364
5	Southwest Power Pool	FNS			50,151,430			50,151,430
6	Southwest Power Pool	NF			671			671
7	Rainbow En Mking Corp	OS					-181,918	-181,918
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL				70,517,715		-2,470,285	68,047,430

Name of Respondent Kansas City Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

**Schedule Page: 332 Line No.: 1 Column: g**  
Transmission Capacity reassignment to Macquarie Energy, LLC.

**Schedule Page: 332 Line No.: 2 Column: g**  
Transmission Capacity reassignment to Westar Energy, Inc. On June 04, 2018, Great Plains Energy, Incorporated, the parent company of Kansas City Power & Light Company, and Westar Energy, Inc. merged to form Evergy, Inc.

**Schedule Page: 332 Line No.: 7 Column: g**  
Transmission Capacity reassignment to Rainbow Energy Marketing Corporation.

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	1,231,969
2	Nuclear Power Research Expenses	1,551,893
3	Other Experimental and General Research Expenses	1,676,424
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	1,811,555
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Support Services	18,288
7	Reporting	178,769
8	Labor	113,804
9	Manage Environmental Programs	2,197
10	Other	3,372
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46	TOTAL	6,588,271

**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)**  
(Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

**A. Summary of Depreciation and Amortization Charges**

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant				41,174,653	41,174,653
2	Steam Production Plant	90,578,997	17,742,622	119,975		108,441,594
3	Nuclear Production Plant	32,071,738	95,247			32,166,985
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	22,912,225	252,458		578	23,165,261
7	Transmission Plant	9,129,513			154,855	9,284,368
8	Distribution Plant	57,370,145			1,326,028	58,696,173
9	Regional Transmission and Market Operation					
10	General Plant	21,679,341		1,829,057	1,414,490	24,922,888
11	Common Plant-Electric					
12	TOTAL	233,741,959	18,090,327	1,949,032	44,070,604	297,851,922

**B. Basis for Amortization Charges**

Basis and effective annual rates used to record Account 405 Amortization:

	FERC A/C	Plant Base Annual Rate	
Station equipment	303	\$2,033,869	1.54%
Capitalized Software 5 yr	303	\$214,709,135	20.00%
Capitalized Software 10 yr	303	\$190,339,548	10.00%
Capitalized Software 15 yr	303	\$140,485,620	****
Steam Prod Structures	303	\$34,980	2.95%
Transmission Line	303	\$6,874,227	2.34%
Transmission MINT	303	\$55,209	****
Highway & Road Overpass	303	\$870,852	1.71%
Highway & Bridge	303	\$3,735,018	1.95%
Radio Frequencies	303	\$1,464,314	10.00%
Other Production	340	\$93,269	.63%
Transmission Plant	350	\$24,976,627	.63%
Distribution Plant	360	\$1,658,964	1.27%

Basis used to record 404 Amortization:

Steam Prod Structures	311	\$1,255,734	****	General Structures	390	\$37,327,676	****
-----------------------	-----	-------------	------	--------------------	-----	--------------	------

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	DEPRECIABLE PLANT						
13	AND RATES						
14	(SEE FOOTNOTE)						
15							
16	303-Misc Intang-subst	2,034			1.54		
17	303-Cap soft 5 -yr Cut	67,618			20.00		
18	303-Cap soft 5-yr Ener	9,295			20.00		
19	303-Cap soft 5 yr PD	51,436			20.00		
20	303-Cap sof 5 yr S/W	50,025			20.00		
21	303-Cap soft 5 T/D	3,829			20.00		
22	303-Cap soft 10yr Cust	91,465			10.00		
23	303-Cap soft 10 yr Ene	38,453			10.00		
24	303-Cap soft 10yr PD	28,204			10.00		
25	303-Cap soft 10yr S/W	32,218			10.00		
26	303-Cap soft 5 yr WC	32,506			20.00		
27	303-Cap soft 15yr 1CIS	140,486			6.67		
28	303-Steam Prod Struct	35			2.95		
29	303-Trans Line	6,874			2.34		
30	303-Iatan Hwy & Bridge	3,244			1.95		
31	303-LaCygneRd Overpass	871			1.71		
32	303-Montrose Highway	491			1.71		
33	303-Radio Frequencies	1,464					
34	INTANGIBLES TOTAL	560,548					
35							
36	311 Structures	293,350			1.71		
37	311 Struct Haw 5 Rebl	8,574			0.39		
38	311 Structures Iatan 2	92,869			1.45		
39	312 Boiler Plant	1,621,169			2.95		
40	312 Boil Plt Unit Trns	12,016			2.84		
41	312 Boiler Plant - AQC	2,824			0.84		
42	312 Boil Plt-Haw 5 Rbd	216,501			0.63		
43	312 Boiler Plt Iatan 2	669,325			1.72		
44	314 Turbogenerator	284,331			2.24		
45	314 Turbogntn Iatan 2	232,156			1.86		
46	315 Accessory Equip	184,137			3.00		
47	315 Acc Equip -Haw 5	33,390			0.70		
48	315 Acc Equip Iatan2	56,904			1.88		
49	316 Misc Pwr Plt Equip	43,448			2.36		
50	316 Misc Pwr Plt Haw 5	2,304			0.44		

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	316 Misc Pwr Iatan 2	5,197			1.25		
13	321 Nucl Str & Improv	435,109			1.36		
14	321 Nuc S?I MO Gr-up	19,052			1.30		
15	322 Nuc Reactor	801,114			1.76		
16	322 Nuc Reac MO Gr-up	47,211			1.58		
17	323 Nuc Turbine	220,760			2.18		
18	323 Nuc Tur MO Gr-up	4,082			2.25		
19	324 Nuc Accessory	158,797			2.02		
20	324 Nuc Ac MO Gr-up	5,817			2.12		
21	325 Nuc Misc Pwr Pt Eq	109,965			2.71		
22	325 Nuc Pwr MO Gr-up	1,050			3.16		
23	340 Oth Prod Land Rgts	93			0.63		
24	341 Oth Prod Struct	8,883			2.53		
25	341 Oth Prod Str Wind	5,073			4.72		
26	342 Oth Prod fuel Hldr	12,074			2.34		
27	344 Oth Prod Generator	304,958			2.45		
28	344 Oth Prod Solar	1,009			3.94		
29	344 Oth Prd Gen Wind	262,238			5.12		
30	345 Oth Prd Acc Equip	22,879			1.95		
31	345 Oth Prd Ac Eq Wind	707			5.81		
32	346 Oth Prd Misc Pwr	606			3.82		
33	346 Oth Prd Misc Wind	283			4.90		
34	PRODUCTION TOTAL	6,180,255					
35							
36	350 Land Rgts	24,976			0.63		
37	350 Land Rgts MO Situs				0.63		
38	350 Land Rgts KS Situs				0.63		
39	350 Land Rgts Wolf Cr				0.63		
40	350 Wolf Cr Gr AFUDC				1.19		
41	352 Struct & Impr	5,967			1.71		
42	352 Wolf Cr Str & Imp	251			1.71		
43	352 Wolf Cr Gr AFUDC	16			1.98		
44	353 Station Equip	190,059			1.54		
45	353 Wolf Cr Station Eq	19,673			1.54		
46	353 Wolf Cr Gr AFUDC	532			1.87		
47	353 Station Eq Comm Eq	7,866			16.59		
48	354 Towers & Fixtures	4,288			0.67		
49	355 Poles & Fixtures	143,003			2.34		
50	355 Pol & Fix MO Situs				2.34		

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	355 Pol & Fix KS Situs				2.34		
13	355 Wolf Cr Pol & Fix	58			2.34		
14	355 Wolf Cr Gr AFUDC	4			2.64		
15	356 OH Conduc & Device	112,493			1.08		
16	356 OH Con/dev MO Situ				1.08		
17	356 OH Con/Dev KS Situ				1.08		
18	356 Wolf Cr OH Con Dev	39			1.08		
19	356 Wolf Cr Gr AFUDC	3			1.78		
20	357 Undergrd Circuit	7,008			1.14		
21	358 Undergrd Con Dev	5,621			1.30		
22	TRANSMISSION TOTAL	521,857					
23							
24	360 Dist Land Rgts	16,590			1.27		
25	361 Dist Str & Impr	14,984			1.55		
26	362 Dist Station Equip	260,840			1.75		
27	362 Dis Stn Eq Comm Eq	4,715			12.19		
28	363 Energy Storage Eq	2,413			11.76		
29	364 Dist Po Twr& Fix	388,062			3.00		
30	365 Dis OH Conductor	277,184			2.72		
31	366 Dis UG Circuit	309,534			2.02		
32	367 Dis UG Con & Dev	574,036			1.71		
33	368 Dis Services	321,686			1.56		
34	369 Dis Services	163,184			4.82		
35	370 Dist Meters	55,497			1.20		
36	370 Dist Meters AMI	60,724			4.96		
37	371 Dist Cust Prem Ins	28,666			0.03		
38	373 Dist Str Ltg & Tra	26,632			4.55		
39	DISTRIBUTION TOTAL	2,504,747					
40							
41	390 Struc & Improv	125,956			2.79		
42	391 Off Fur & Equip	11,346			5.00		
43	391 Of Fur & Eq WC 706	14,906			5.00		
44	391 Of Fur & Eq Comp	78,183			15.94		
45	392 Trans Eq Autos	1,212			10.35		
46	392 Trans Eq Lt Trucks	11,956			11.66		
47	392 Trans Eq Hvy Truck	43,123			9.42		
48	392 Trans Eq Tractors	655			6.25		
49	392 Trans Eq Trailers	2,265			2.12		
50	393 Stores Equip	707			4.00		

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	394 Tools, Shop Equip	8,235			4.08		
13	395 Laboratory Equip	9,053			4.08		
14	396 Power Oper Eq	32,416			8.39		
15	397 Communic Eq	136,576			4.62		
16	397 Wolf Cr. Comm Eq	143			4.62		
17	397 Wolf Cr. Gr AFUDC	9			4.10		
18	398 Misc Equip	1,339					
19	GENERAL PLANT TOTAL	478,080					
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49							
50							

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 14 Column: b  
Schedule Page: 337 Line No.: 14 Column: b

**Kansas City Power & Light Co.  
2018 Jurisdictional Allocation Factors**

LN	A/C	Description	Allocation Basis	Missouri Allocation Factor	Kansas Allocation Factor	FERC Allocation Factor	KCPL Composite Total Allocation Factor
			(g)	(a)	(c)	(e)	(h)
1	301	Organization	PTD	53.2551%	46.5826%	0.1623%	100.0000%
2	302	Franchises	100 MO	100.0000%	0.0000%	0.0000%	100.0000%
3	303	Misc Intangible - Substation (like A/C 353)	D	52.1724%	47.6517%	0.1759%	100.0000%
4	303	Misc Intangible - Cap Software 5 Year (Customer)	C1	52.8800%	47.0147%	0.1053%	100.0000%
5	303	Misc Intangible - Cap Software 5 Year (Energy)	E1	53.4449%	46.4725%	0.0826%	100.0000%
6	303	Misc Intangible - Cap Software 5 Year (Prod Demand)	D	53.2551%	46.5826%	0.1623%	100.0000%
7	303	Misc Intangible - Cap Software 5 Year (Sal/Wages)	SW	52.1724%	47.6517%	0.1759%	100.0000%
8	303	Misc Intangible - Cap Software 5 Year (Transm Demand)	D	52.1724%	47.6517%	0.1759%	100.0000%
9	303	Misc Intangible - Cap Software 10 Year (Customer)	C1	52.1724%	47.6517%	0.1759%	100.0000%
10	303	Misc Intangible - Cap Software 10 Year (Energy)	E1	52.1724%	47.6517%	0.1759%	100.0000%
11	303	Misc Intangible - Cap Software 10 Year (Prod Demand)	D	52.1724%	47.6517%	0.1759%	100.0000%
12	303	Misc Intangible - Cap Software 10 Year (Sal/Wages)	SW	52.1724%	47.6517%	0.1759%	100.0000%
13	303	Misc Intangible - Steam Prod Structures (like A/C 312)	D	52.1724%	47.6517%	0.1759%	100.0000%
14	303	Misc Intangible - Trans Line (like A/C 355)	D	52.1724%	47.6517%	0.1759%	100.0000%
15	303	Misc Intangible - Trans Line MINT Line	D	52.1724%	47.6517%	0.1759%	100.0000%
16	303	Misc Intangible - Iatan Hwy & Bridge (like A/C 311)	D	52.1724%	47.6517%	0.1759%	100.0000%
17	303	Misc Intangible - LaCygne Road Overpass (like A/C 311)	D	52.1724%	47.6517%	0.1759%	100.0000%
18	303	Misc Intangible - Montrose	D	52.1724%	47.6517%	0.1759%	100.0000%
<b>FERC FORM NO. 1 (ED. 12-87)</b>				Page 450.1			

Name of Respondent		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Kansas City Power & Light Company			04/18/2019	2018/Q4	
FOOTNOTE DATA					
Highway (like A/C 311)					
19 350 Land	N/A	52.1724%	47.6517%	0.1759%	100.0000%
20 350 Land Rights	D	52.1724%	47.6517%	0.1759%	100.0000%
21 350 Land Rights - MO Situs	100MO	52.1724%	47.6517%	0.0000%	99.8241%
22 350 Land Rights - KS Situs	100KS	52.1724%	47.6517%	0.0000%	99.8241%
23 350 Land Rights - Wolf Creek	D	52.1724%	47.6517%	0.1759%	100.0000%
24 350 Wolf Creek Gross AFUDC - Land Rights	100MO	100.0000%	0.0000%	0.0000%	100.0000%
25 352 Structures and Improvements	D	52.1724%	47.6517%	0.1759%	100.0000%
26 352 Wolf Creek - Structures and Improvement	D	52.1724%	47.6517%	0.1759%	100.0000%
27 352 Wolf Creek Gross AFUDC - Structures & Improvement	100MO	100.0000%	0.0000%	0.0000%	100.0000%
28 353 Station Equipment	D	52.1724%	47.6517%	0.1759%	100.0000%
29 353 Wolf Creek - Station Equipment	D	52.1724%	47.6517%	0.1759%	100.0000%
30 353 Wolf Creek Gross AFUDC - Station Equipment	100MO	100.0000%	0.0000%	0.0000%	100.0000%
31 353 Station Equipment-Communication Eq (same as 397)	D	52.1724%	47.6517%	0.1759%	100.0000%
32 354 Towers and Fixtures	D	52.1724%	47.6517%	0.1759%	100.0000%
33 355 Poles and Fixtures	D	52.1724%	47.6517%	0.1759%	100.0000%
34 355 Poles and Fixtures - MO Situs	100MO	52.1724%	47.6517%	0.0000%	99.8241%
35 355 Poles and Fixtures - KS Situs	100KS	52.1724%	47.6517%	0.0000%	99.8241%
36 355 Wolf Creek - Poles and Fixtures	D	52.1724%	47.6517%	0.1759%	100.0000%
37 355 Wolf Creek Gross AFUDC - Poles and Fixtures	100MO	100.0000%	0.0000%	0.0000%	100.0000%
38 356 Overhead Conductors and Devices	D	52.1724%	47.6517%	0.1759%	100.0000%
39 356 Overhead Conductors and Devices - MO Situs	100MO	100.0000%	0.0000%	0.0000%	100.0000%
40 356 Overhead Conductors and Devices - KS Situs	100KS	52.1724%	47.6517%	0.0000%	99.8241%
41 356 Wolf Creek - Overhead Conductors and Devices	D	52.1724%	47.6517%	0.1759%	100.0000%
42 356 Wolf Creek Gross AFUDC - O/H Conductor & Devices	100MO	100.0000%	0.0000%	0.0000%	100.0000%
43 357 Underground Conduit	D	52.1724%	47.6517%	0.1759%	100.0000%
44 358 Underground Conductors and Devices	D	52.1724%	47.6517%	0.1759%	100.0000%
45 389 Land and Land Rights	PTD	53.2551%	46.5826%	0.1623%	100.0000%
46 390 Structures and Improvements	PTD	53.2551%	46.5826%	0.1623%	100.0000%
47 390 Structures and Impr - Leasehold Impr (amort over lease)	PTD	53.2551%	46.5826%	0.1623%	100.0000%
48 391 Office Furniture and Equipment	PTD	53.2551%	46.5826%	0.1623%	100.0000%
49 391 Office Furniture and Equipment - WC Sub 706	PTD	53.2551%	46.5826%	0.1623%	100.0000%
50 391 Office Furniture and Equipment - Computers	PTD	53.2551%	46.5826%	0.1623%	100.0000%
51 392 Transportation Equipment	PTD	53.2551%	46.5826%	0.1623%	100.0000%
52 393 Stores Equipment	PTD	53.2551%	46.5826%	0.1623%	100.0000%

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

53 394 Tools, Shop and Garage Equipment	PTD	53.2551%	46.5826%	0.1623%	100.0000%
54 395 Laboratory Equipment	PTD	53.2551%	46.5826%	0.1623%	100.0000%
55 396 Power Operated Equipment	PTD	53.2551%	46.5826%	0.1623%	100.0000%
56 397 Communication Equipment	PTD	53.2551%	46.5826%	0.1623%	100.0000%
57 397 Wolf Creek - Communication Equipment	PTD	53.2551%	46.5826%	0.1623%	100.0000%
58 397 Wolf Creek Gross AFUDC - Communication Equip.	100MO	100.0000%	0.0000%	0.0000%	100.0000%
59 398 Miscellaneous Equipment	PTD	53.2551%	46.5826%	0.1623%	100.0000%
60 399 Other Tangible Property	100MO	0.0000%	0.0000%	0.0000%	0.0000%
61 399 Other Tangible Property	100KS	0.0000%	0.0000%	0.0000%	0.0000%

**Notes**

- 1 KCP&L adopted a composite depreciation calculation in FY 2010 based on allocation methods of the predominant regulatory jurisdiction applied to the approved depreciation rates for each jurisdiction. Missouri is the predominant jurisdiction for KCP&L based upon size of load. Although the specific weighting values will change from year to year, the allocation methods documented in the above table will not change without an order from the Commission approving the new methods or depreciation rates. As the formula rate is updated each year, the above table will be populated with allocation factors reflecting the approved methods in order to calculate a composite depreciation rate for each line.
- 2 The Allocation Basis codes in the above table represent the weighting methods to apply to the approved jurisdictional depreciation rates to calculate composite depreciation expense on an account-specific basis for FERC Form No. 1. Following is the definition of each code:
  - C1 - The customer allocator is based on the number of customers receiving power in each regulatory jurisdiction.
  - D - The demand allocator is based on the monthly coincident peak (CP) demands for each jurisdiction.
  - E1 - The energy allocator is based on the total annual kilowatt-hour usage of each jurisdiction's customers, adjusted for line losses.
  - PP - The PP allocator reflects the total production plant value allocated and specifically assigned to each jurisdiction as a percentage of KCP&L total production plant.
  - PTD - The PTD allocator reflects the total production, transmission, and distribution plant value allocated and specifically assigned to each jurisdiction as a percentage of KCP&L total production, transmission, and distribution plant.
  - T&D - The T&D allocator reflects the total transmission and distribution plant value allocated and specifically assigned to each jurisdiction as a percentage of KCP&L total transmission and distribution plant.
  - S - The steam plant allocator is a blend of the demand allocator (D) and the energy allocator (E1),

Name of Respondent Kansas City Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

based  
on the percentage of production plant devoted to non-environmental and environmental functions,  
respectively.  
SW - The salary and wages allocator represents the weighting of salary and wages (excluding  
Administrative  
and General) for production, transmission, distribution, and customer accounts.

- 3 Allocation factors based on 2016 Missouri Surveillance Reporting.

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.  
 2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Federal Energy Regulatory Commission		1,193,519	1,193,519	
2					
3	FERC Regulatory Proceedings		1,175,771	1,175,771	
4					
5	Missouri Public Service Commission				
6	Annual Assessments	2,104,443		2,104,443	
7					
8	Missouri Regulatory Proceedings		1,031,487	1,031,487	
9					
10	Kansas Corporation Commission				
11	Commission Assessments	859,840		859,840	
12	Citizens' Utility Ratepayer Board Assessments	148,487		148,487	
13					
14	Kansas Regulatory Proceedings		3,439	3,439	
15					
16					
17	Kansas 2015 Rate Case				
18	Per KS Docket 15-KCPE-116-RTS				
19	Amortize 10/2015-9/2018		304,739	304,739	304,739
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	3,112,770	3,708,955	6,821,725	304,739

REGULATORY COMMISSION EXPENSES (Continued)

- 3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
- 4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
- 5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
Electric	928	1,193,519					1
							2
Electric	928	1,175,771					3
							4
							5
Electric	928	2,104,443					6
							7
Electric	928	1,031,487					8
							9
							10
Electric	928	859,840					11
Electric	928	148,487					12
							13
Electric	928	3,439					14
							15
							16
							17
							18
Electric	928	304,739			304,739		19
							20
							21
							22
							23
							24
							25
							26
							27
							28
							29
							30
							31
							32
							33
							34
							35
							36
							37
							38
							39
							40
							41
							42
							43
							44
							45
		6,821,725			304,739		46

Name of Respondent Kansas City Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

**Schedule Page: 350 Line No.: 3 Column: c**

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for FERC Transmission Regulatory Commission expense has been provided below:

FERC Transmission Formula Rate Docket ER10-230-000	11,181
Other Specifically Assignable to Transmission	<u>72,990</u>
Subtotal - Specifically Assignable to Transmission	84,171
All Other FERC Regulatory Commission Expense	<u>1,091,600</u>
Total FERC Regulatory Commission Expense	1,175,771

**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES**

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

**Classifications:**

- |  |  |
|--|--|
| A. Electric R, D & D Performed Internally: | a. Overhead  |
| (1) Generation                             | b. Underground   |
| a. hydroelectric                           | (3) Distribution   |
| i. Recreation fish and wildlife            | (4) Regional Transmission and Market Operation   |
| ii Other hydroelectric                     | (5) Environment (other than equipment)   |
| b. Fossil-fuel steam                       | (6) Other (Classify and include items in excess of \$50,000.)                                    |
| c. Internal combustion or gas turbine      | (7) Total Cost Incurred  |
| d. Nuclear                                 | B. Electric, R, D & D Performed Externally:  |
| e. Unconventional generation               | (1) Research Support to the electrical Research Council or the Electric Power Research Institute |
| f. Siting and heat rejection               |  |
| (2) Transmission                           |  |

Line No.	Classification (a)	Description (b)
1	B(1) Research Support to EPRI	Research Support to EPRI
2		
3	B(1) Total	
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
  - (3) Research Support to Nuclear Power Groups
  - (4) Research Support to Others (Classify)
  - (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
1,676,424		930.2	1,676,424		1
					2
1,676,424			1,676,424		3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
					38

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

**Schedule Page: 352 Line No.: 3 Column: c**

Additional detail for specific Transmission Research and Development expenses, to be used in the FERC Transmission Formula Rate per settlement of Docket No. ER10-230-000, are provided below:

Transmission Specific Projects/Programs	
Transmission Lines & Substation Reliability	\$ 150,845
Other Research and Development Expenses	<u>1,525,579</u>
Total Page 353, Line 1, Column F	\$ 1,676,424



DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	177,035,492	4,219,052	181,254,544
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	38,910,157	19,817,213	58,727,370
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	38,910,157	19,817,213	58,727,370
72	Plant Removal (By Utility Departments)			
73	Electric Plant	5,510,340	179,494	5,689,834
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	5,510,340	179,494	5,689,834
77	Other Accounts (Specify, provide details in footnote):			
78	Misc Income Deductions	1,214,298	3,685	1,217,983
79	Unit Trains	63,203		63,203
80	Misc & Billing Work Orders	245,979	38,394	284,373
81	Nuclear Fuel (120100)	40,086	1,209	41,295
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	1,563,566	43,288	1,606,854
96	TOTAL SALARIES AND WAGES	223,019,555	24,259,047	247,278,602

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	9,152,427	28,653,650	10,940,375	14,892,423
3	Net Sales (Account 447)	( 904,919)	( 8,978,488)	( 26,766,687)	( 12,951,676)
4	Transmission Rights	( 15,564,798)	( 19,287,793)	( 5,388,228)	( 20,149,301)
5	Ancillary Services	850,893	730,086	669,417	986,541
6	Other Items (list separately)				
7	MISO Net Inadvert Distrib	5,098	1,506	4,090	
8	MISO Miscellaneous Amount	587		( 79)	
9	MISO RSG DA Deal Fee	11,476	10,095	3,607	
10	SPP IM MwpDist	961,026	743,562	727,809	753,693
11	SPP IM GFACarveOutDist	122,658	278,099	476,072	242,793
12	SPP IM OclDist	( 1,626,907)	( 1,898,072)	( 1,929,025)	( 1,766,158)
13	SPP IM RegAdj	( 9,358)	( 9,287)	( 7,671)	( 3,415)
14	SPP IM Rnu	1,250,067	1,019,556	1,106,980	1,498,615
15	SPP IM Mwp	( 432,157)	( 1,240,012)	( 1,247,515)	( 1,250,087)
16	SPP IM Oom	( 194,441)	( 21,172)	( 67,550)	( 62,023)
17	SPP IM RsgDist	( 1,522)	( 744)	( 3,432)	
18	SPP IM MiscDly	( 26,612)	( 11,055)	( 13,576)	( 1,458)
19	SPP IM GFACarveOutDistMnth	( 4,752)	( 335,914)	( 6,621)	( 4,929)
20	SPP IM RegDnMwp	( 51)	( 179)	( 550)	( 94)
21	SPP IM RegUpMwp	( 2,220)	( 200)	( 1,588)	( 460)
22	SPP IM VTxnFee				
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	( 6,413,505)	( 346,362)	( 21,504,172)	( 17,815,536)

**MONTHLY TRANSMISSION SYSTEM PEAK LOAD**

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	2,917	16	800	2,760	88		69		
2	February	2,650	5	800	2,500	81		69		
3	March	2,226	6	1900	2,089	68		69		
4	Total for Quarter 1				7,349	237		207		
5	April	2,281	4	800	2,144	68		69		
6	May	3,232	29	1700	3,059	104		69		
7	June	3,674	28	1800	3,481	124		69		
8	Total for Quarter 2				8,684	296		207		
9	July	3,709	12	1700	3,518	122		69		
10	August	3,477	28	1600	3,292	116		69		
11	September	3,311	19	1700	3,131	111		69		
12	Total for Quarter 3				9,941	349		207		
13	October	2,995	3	1700	2,826	100		69		
14	November	2,400	13	800	2,258	73		69		
15	December	2,372	10	800	2,227	76		69		
16	Total for Quarter 4				7,311	249		207		
17	Total Year to Date/Year				33,285	1,131		828		

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	15,297,776
3	Steam	11,175,061	23	Requirements Sales for Resale (See instruction 4, page 311.)	25,179
4	Nuclear	4,309,092	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	4,991,612
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	24,778
7	Other	631,654	27	Total Energy Losses	736,694
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	21,076,039
9	Net Generation (Enter Total of lines 3 through 8)	16,115,807			
10	Purchases	4,960,232			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	249,909			
17	Delivered	249,909			
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	21,076,039			

Name of Respondent Kansas City Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of <u>2018/Q4</u>
---	---	--	--

**MONTHLY PEAKS AND OUTPUT**

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM: Kansas City Power & Light Company

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,985,947	542,918	2,760	16	800
30	February	1,709,843	481,697	2,500	5	800
31	March	1,509,512	348,963	2,089	6	1900
32	April	1,310,283	192,583	2,144	4	800
33	May	1,555,110	169,219	3,059	29	1700
34	June	1,966,796	391,370	3,481	28	1800
35	July	2,171,199	535,082	3,518	12	1700
36	August	2,239,910	673,309	3,292	28	1600
37	September	1,716,247	397,760	3,131	19	1700
38	October	1,420,585	288,474	2,826	3	1700
39	November	1,586,732	359,183	2,258	13	800
40	December	1,903,875	611,054	2,227	10	800
41	TOTAL	21,076,039	4,991,612			

Name of Respondent Kansas City Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

**Schedule Page: 401 Line No.: 27 Column: b**  
 SPP State Estimator Losses are not included

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Montrose</i> (b)	Plant Name: <i>Hawthorn 5</i> (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Steam				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor				
3	Year Originally Constructed	1958	1969				
4	Year Last Unit was Installed	1964	1969				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	376.00	594.00				
6	Net Peak Demand on Plant - MW (60 minutes)	314	547				
7	Plant Hours Connected to Load	2399	6368				
8	Net Continuous Plant Capability (Megawatts)	0	0				
9	When Not Limited by Condenser Water	510	476				
10	When Limited by Condenser Water	0	0				
11	Average Number of Employees	64	124				
12	Net Generation, Exclusive of Plant Use - KWh	394447000	2788687000				
13	Cost of Plant: Land and Land Rights	1620842	807281				
14	Structures and Improvements	6483371	49020427				
15	Equipment Costs	147673	551354684				
16	Asset Retirement Costs	17058259	3585763				
17	Total Cost	25310145	604768155				
18	Cost per KW of Installed Capacity (line 17/5) Including	67.3142	1018.1282				
19	Production Expenses: Oper, Supv, & Engr	792681	1085168				
20	Fuel	14873179	55906782				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	1587421	4895128				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	1777432	1902768				
26	Misc Steam (or Nuclear) Power Expenses	9914522	5966845				
27	Rents	-1602	37140				
28	Allowances	0	-3983461				
29	Maintenance Supervision and Engineering	833184	1990719				
30	Maintenance of Structures	345790	1453465				
31	Maintenance of Boiler (or reactor) Plant	1440963	7813448				
32	Maintenance of Electric Plant	284322	1223734				
33	Maintenance of Misc Steam (or Nuclear) Plant	92630	119222				
34	Total Production Expenses	31940522	78410958				
35	Expenses per Net KWh	0.0810	0.0281				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil	Coal	Gas		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Coal-tons	Oil-barrels	Coal-Tons	Gas-MCF		
38	Quantity (Units) of Fuel Burned	294794	8363	1577757	275932	0	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8538	136443	0	8814	1045	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	32.505	92.109	0.000	27.605	5.699	0.000
41	Average Cost of Fuel per Unit Burned	40.845	87.238	0.000	29.422	5.699	0.000
42	Average Cost of Fuel Burned per Million BTU	2.392	15.223	0.000	1.669	5.454	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.032	0.000	0.000	0.016	0.000	0.000
44	Average BTU per KWh Net Generation	12882.288	0.000	0.000	10077.098	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: Hawthorn 6 & 9 (d)			Plant Name: Hawthorn 7 & 8 (e)			Plant Name: Osawatomie (f)			Line No.
Combined Cycle			Gas Turbine			Gas Turbine			1
Full Outdoor			Full Outdoor			Full Outdoor			2
2000			2000			2003			3
2000			2000			2003			4
301.00			164.00			102.00			5
242			159			70			6
1153			801			335			7
0			0			0			8
281			0			0			9
0			0			0			10
0			0			0			11
120747000			71786000			15909000			12
0			0			694545			13
2556331			828573			1823002			14
143910400			54262659			30333920			15
64655			0			0			16
146531386			55091232			32851467			17
486.8152			335.9221			322.0732			18
308565			24461			3907			19
4274910			4044638			713387			20
0			0			0			21
241208			0			0			22
0			0			0			23
0			0			0			24
1945298			115097			112758			25
152987			0			0			26
0			0			0			27
0			0			0			28
15137			3393			433			29
19163			29029			6167			30
373736			0			0			31
498964			129169			31179			32
0			0			0			33
7829968			4345787			867831			34
0.0648			0.0605			0.0545			35
Gas			Gas			Gas			36
Gas-Mcf			Gas-Mcf			Gas-MCF			37
1142294	0	0	926313	0	0	213143	0	0	38
1045	0	0	1045	0	0	1021	0	0	39
3.640	0.000	0.000	4.319	0.000	0.000	3.324	0.000	0.000	40
3.640	0.000	0.000	4.319	0.000	0.000	3.324	0.000	0.000	41
3.485	0.000	0.000	4.134	0.000	0.000	3.254	0.000	0.000	42
0.034	0.000	0.000	0.056	0.000	0.000	0.045	0.000	0.000	43
9883.155	0.000	0.000	13483.731	0.000	0.000	13685.271	0.000	0.000	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>latan 1 (100%)</i> (b)	Plant Name: <i>latan 1 (70%)</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Steam
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler	Outdoor Boiler
3	Year Originally Constructed	1980	1980
4	Year Last Unit was Installed	1980	1980
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	726.00	508.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	509
7	Plant Hours Connected to Load	0	7169
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	670	469
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	162	0
12	Net Generation, Exclusive of Plant Use - KWh	4015622000	2855994000
13	Cost of Plant: Land and Land Rights	0	3973987
14	Structures and Improvements	0	51350217
15	Equipment Costs	0	650291174
16	Asset Retirement Costs	0	16891366
17	Total Cost	0	722506744
18	Cost per KW of Installed Capacity (line 17/5) Including	0.0000	1422.2574
19	Production Expenses: Oper, Supv, & Engr	0	133041
20	Fuel	0	48248655
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	3208183
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	996758
26	Misc Steam (or Nuclear) Power Expenses	0	2328420
27	Rents	0	89317
28	Allowances	0	-39
29	Maintenance Supervision and Engineering	0	704452
30	Maintenance of Structures	0	2078682
31	Maintenance of Boiler (or reactor) Plant	0	4127548
32	Maintenance of Electric Plant	0	1371209
33	Maintenance of Misc Steam (or Nuclear) Plant	0	267278
34	Total Production Expenses	0	63553504
35	Expenses per Net KWh	0.0000	0.0223
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Coal Oil
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		Coal-tons Oil-barrel
38	Quantity (Units) of Fuel Burned	0 0 0	1653617 18330 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0 0	8635 136981 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 0.000 0.000	26.029 78.473 0.000
41	Average Cost of Fuel per Unit Burned	0.000 0.000 0.000	26.682 77.309 0.000
42	Average Cost of Fuel Burned per Million BTU	0.000 0.000 0.000	1.545 16.091 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 0.000	0.159 0.000 0.000
44	Average BTU per KWh Net Generation	0.000 0.000 0.000	10029.941 0.000 0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Iatan 2 (100%)</i> (d)			Plant Name: <i>Iatan 2 (54.71%)</i> (e)			Plant Name: <i>West Gardner</i> (f)			Line No.
	Steam			Steam			Gas Turbine		1
	Outdoor Boiler			Outdoor Boiler			Full Outdoor		2
	2010			2010			2003		3
	2010			2010			2003		4
	999.00			547.00			408.00		5
	0			526			284		6
	0			5155			353		7
	0			0			0		8
	850			465			0		9
	0			0			0		10
	42			0			5		11
	4005385000			2263797000			44502000		12
	0			388083			271106		13
	0			153764011			4329980		14
	0			1106365437			121498281		15
	0			23209567			0		16
	0			1283727098			126099367		17
	0.0000			2346.8503			309.0671		18
	0			43692			13148		19
	0			35428606			2338535		20
	0			0			0		21
	0			3741406			0		22
	0			0			0		23
	0			0			0		24
	0			866615			281499		25
	0			1527387			0		26
	0			121519			0		27
	0			0			0		28
	0			829770			9305		29
	0			2450141			23159		30
	0			6406186			0		31
	0			4677446			552090		32
	0			44813			0		33
	0			56137581			3217736		34
	0.0000			0.0248			0.0723		35
			Coal	Oil		Gas			36
			Coal-ton	Oil-barrel		Gas-Mcf			37
0	0	0	1194747	14942	0	610476	0	0	38
0	0	0	8565	137192	0	1039	0	0	39
0.000	0.000	0.000	26.029	78.473	0.000	3.797	0.000	0.000	40
0.000	0.000	0.000	26.711	79.316	0.000	3.797	0.000	0.000	41
0.000	0.000	0.000	1.559	16.766	0.000	3.656	0.000	0.000	42
0.000	0.000	0.000	0.015	0.000	0.000	0.052	0.000	0.000	43
0.000	0.000	0.000	9071.422	0.000	0.000	14245.301	0.000	0.000	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Northeast</i> (b)	Plant Name: <i>Wolf Creek (47%)</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Internal Combustion	Nuclear
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Indoor
3	Year Originally Constructed	1972	1985
4	Year Last Unit was Installed	1977	1985
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	491.00	581.00
6	Net Peak Demand on Plant - MW (60 minutes)	215	580
7	Plant Hours Connected to Load	137	7596
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	550
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	5	963
12	Net Generation, Exclusive of Plant Use - KWh	1584000	4309092000
13	Cost of Plant: Land and Land Rights	285450	3619298
14	Structures and Improvements	2782993	454161236
15	Equipment Costs	72142717	1348796216
16	Asset Retirement Costs	229609	5584243
17	Total Cost	75440769	1812160993
18	Cost per KW of Installed Capacity (line 17/5) Including	153.6472	3119.0379
19	Production Expenses: Oper, Supv, & Engr	47863	6971913
20	Fuel	2143934	26377647
21	Coolants and Water (Nuclear Plants Only)	0	3933301
22	Steam Expenses	0	14324932
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	216043	1260071
26	Misc Steam (or Nuclear) Power Expenses	0	31182220
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	5624	6014176
30	Maintenance of Structures	49689	2076978
31	Maintenance of Boiler (or reactor) Plant	0	11040474
32	Maintenance of Electric Plant	248847	3886694
33	Maintenance of Misc Steam (or Nuclear) Plant	0	858162
34	Total Production Expenses	2712000	107926568
35	Expenses per Net KWh	1.7121	0.0250
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Nuclear
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Oil-barrel	mmbtu
38	Quantity (Units) of Fuel Burned	21889	43215352
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	136864	137993
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	91.853	92.875
41	Average Cost of Fuel per Unit Burned	97.191	88.468
42	Average Cost of Fuel Burned per Million BTU	16.908	15.263
43	Average Cost of Fuel Burned per KWh Net Gen	0.134	0.006
44	Average BTU per KWh Net Generation	79134.343	10031.730



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
Kansas City Power & Light Company			
FOOTNOTE DATA			

**Schedule Page: 403 Line No.: 1 Column: f**  
Osawatomie is designed for peak load service.

**Schedule Page: 403 Line No.: 6 Column: d**  
Hawthorn 6&9 is comprised of two units that cannot operate independently of one another. Net peak demand on plant reported is for both units combined.

**Schedule Page: 402 Line No.: 7 Column: b**  
Montrose Station is now comprised of two units (one unit was retired in 2017 and one was retired in 2018). Plant hours connected to load reported are for the unit connected to the load the longest.

**Schedule Page: 403 Line No.: 7 Column: d**  
Hawthorn 6&9 is comprised of two units that cannot operate independently of one another. Plant hours connected to load reported is for both units combined.

**Schedule Page: 403 Line No.: 7 Column: e**  
Hawthorn 7&8 is comprised of two units. Plant hours connected to load reported are for the unit connected to the load the longest.

**Schedule Page: 402.1 Line No.: -1 Column: c**  
Kansas City Power & Light owns 70% of Iatan 1 Station.

**Schedule Page: 403.1 Line No.: -1 Column: e**  
Kansas City Power & Light owns 54.71% of Iatan 2 Station.

**Schedule Page: 403.1 Line No.: 1 Column: f**  
West Gardner is designed for peak load service.

**Schedule Page: 402.1 Line No.: 11 Column: b**  
There are 204 employees at the Iatan plant. There are 36 operators, 5 shift foremen and one shift supervisor for Iatan Unit 2. There are 36 operators, 5 shift foremen and one shift supervisor for Iatan Unit 1. The remainder of the employees are considered common employees and are assigned as necessary. These common employees have been included in the total number for Iatan 1.

**Schedule Page: 402.2 Line No.: -1 Column: c**  
Wolf Creek is a nuclear generating plant with a pressurized water reactor. The design is by Standard Nuclear Unit Power Plant System (SNUPPS). The plant is operated by the Wolf Creek Nuclear Operating Corporation. Wolf Creek is jointly owned by Kansas City Power & Light Company (47%), Kansas Gas and Electric Company (47%) and Kansas Electric Power Cooperative, Inc. (6%).

**Schedule Page: 403.2 Line No.: -1 Column: d**  
Kansas City Power & Light owns 50% of LaCygne 1 Station.

**Schedule Page: 403.2 Line No.: -1 Column: e**  
Kansas City Power & Light owns 50% of LaCygne 2 Station.

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Spearville Wind Energy Facility		151.70	146.0	377,126,000	273,350,280
2	(67 Units @ 1.5 MW each)	2006				
3	(32 Units @ 1.6 MW each)	2010				
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
1,801,914	915,890		1,601,696	wind		1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42
						43
						44
						45
						46

Name of Respondent Kansas City Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

**Schedule Page: 410 Line No.: 1 Column: a**

Net generation, cost of plant, operation expense and maintenance expense are not tracked separately for each set of wind turbine units; therefore, totals have been included in Line No. 1.

**Schedule Page: 410 Line No.: 1 Column: e**

Amounts reported for net generation are in kWh.

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Missouri (Overhead Lines):							
2	Stilwell	Sibley	345.00	345.00	Wd-H-Frame	5.22		1
3	Sibley	Overton	345.00	345.00	Wd-H-Frame	73.02		1
4	Hawthorn	Nashua-St. Joe	345.00	345.00	Wd-H-Frame	31.53		1
5	River X Iatan	Stranger Creek Jct	345.00	345.00	Tower	0.51		1
6	Iatan	Stranger Creek Jct	345.00	345.00	Wd-H-Frame	1.38		1
7	Hawthorn	Sibley	345.00	345.00	Wd-H-Frame	17.76		1
8	DC River X Hawthorn	Nashua/Sibley	345.00	345.00	Tower	0.57		2
9	River X Hawthorn	Sibley	345.00	345.00	Tower	0.44		1
10	Total 345 Kv					130.43		9
11	Common R/W	Hawthorn Plant	161.00	161.00				
12	Hawthorn	Blue Valley Tower	161.00	161.00	Tower	1.82		1
13	Hawthorn	Leeds Tower	161.00	161.00	Wd-H-Frame	1.37		1
14	Blue Valley Tower	Blue Valley	161.00	161.00	Tower	0.51		3
15	Hawthorn	Randolph-Avon	161.00	161.00	Wd-H-Frame	5.08		1
16	TC River X	Hawthorn	161.00	161.00	Tower	0.54		3
17	DC River X	Northeast	161.00	161.00	Tower	0.36		2
18	Blue Valley	Winchester Jct	161.00	161.00	Wd-H-Frame	7.90		1
19	Leeds Tower	Loma Vista	161.00	161.00	Wd-H-Frame	11.25		1
20	Southtown	Bunker Ridge	161.00	161.00	Wd-H-Frame	3.08		1
21	Northeast	Grand Ave	161.00	161.00	Wd-H-Frame	0.13		1
22	Blue Mills Jct	Blue Mills #2	161.00	161.00	Wood Pole	0.23		1
23	Leeds	Roeland Park	161.00	161.00	Wd-H-Frame	2.31		1
24	DC Southtown	Hickman/Grandview	161.00	161.00	Wd-H-Frame	0.11		2
25	DC Montrose	Loma Vista	161.00	161.00	Tower	0.97		2
26	Grand Ave	Navy-Terrace	161.00	161.00	Wd-H-Frame	1.95		1
27	Common R/W	Hawthorn-Southtown	161.00	161.00				
28	Northeast	Crosstown	161.00	161.00	Stl Pl / Tower	0.19		1
29	Maywood	Weatherby	161.00	161.00	Stl Pl/Wd-H-Fr	5.19		1
30	DC NE-Grand Ave	Hawthorn-Crosstown	161.00	161.00	Tower	0.21		2
31	Henry	Rw Montrose-Stilwell	161.00	161.00	Wd-Pole			1
32	Montrose	Loma Vista #9	161.00	161.00	Wd-H-Frame	57.26		1
33	Montrose	Loma Vista #11	161.00	161.00	Wd-H-Frame	57.29		1
34	Montrose	Stilwell #13	161.00	161.00	Wd-H-Frame	50.00		1
35	Montrose	Archie-Stilwell	161.00	161.00	Wd-H-Frame	48.15		1
36					TOTAL	1,813.62		194

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
795M-AL	76,506	667,222	743,728					2
795M-AL	445,796	6,964,805	7,410,601					3
795M-AL	771,067	6,146,158	6,917,225					4
954M-AL		3,269,095	3,269,095					5
954M-AL		554,941	554,941					6
795M-AL	456,349	3,073,701	3,530,050					7
795M-AL	3,592	580,777	584,369					8
795M-AL	27,465	396,367	423,832					9
	1,780,775	21,653,066	23,433,841					10
	52,652		52,652					11
1192M-AL	1,348	326,387	327,735					12
1192M-AL	48,173	560,559	608,732					13
1192M-AL	82,960	291,126	374,086					14
1192M-AL	52,016	1,665,564	1,717,580					15
1192M-AL	2,533	548,053	550,586					16
1192M-AL		171,236	171,236					17
1192M-AL	228,268	1,279,514	1,507,782					18
1192M-AL	208,401	956,058	1,164,459					19
1192M-AL	44,167	365,322	409,489					20
1192M-AL	31,656	668,852	700,508					21
795M-AL		53,208	53,208					22
1192M-AL	76,527	379,468	455,995					23
1192M-AL		77,369	77,369					24
1192M-AL		430,933	430,933					25
1192M-AL	85,667	1,101,767	1,187,434					26
	79,514		79,514					27
1192M-AL		204,924	204,924					28
1192M-AL	188,104	1,062,862	1,250,966					29
1192M-AL		60,727	60,727					30
								31
1192M-AL	305,069	2,806,537	3,111,606					32
1192M-AL	313,956	3,691,099	4,005,055					33
1192M-AL	144,576	3,356,737	3,501,313					34
1192M-AL	140,512	2,977,854	3,118,366					35
	25,623,471	272,517,182	298,140,653	96,143	4,215,307	2,373,238	6,684,688	36

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Southtown	Grandview	161.00	161.00	Wd-H-Frame	7.71		1
2	Stilwell	Hickman	161.00	161.00	Wd-H-Frame	6.64		1
3	Hawthorn	Blue Valley	161.00	161.00	Wd-H-Frame	1.71		1
4	Hawthorn	Missouri City	161.00	161.00	Wd-H-Frame	14.35		1
5	Missouri City	Moberly	161.00	161.00	Wd-H-Frame	90.23		1
6	Salisbury	Norton	161.00	161.00	Wd-H-Frame	22.28		1
7	Norton	Malta Bend-South Waverly	161.00	161.00	Wd-H-Frame	14.18		1
8	Nashua	St Joseph	161.00	161.00	Wd-H-Frame			
9	Montrose	Clinton	161.00	161.00	Wd-H-Frame	12.22		1
10	Midtown	Forest	161.00	161.00	Steel Pole	1.62		1
11	Forest	Southtown	161.00	161.00	Steel Pole	3.24		1
12	Blue Mills Jct	Blue Mills #1	161.00	161.00	Wd-H-Frame	0.21		1
13	Midtown	Crosstown	161.00	161.00	Steel Pole	7.88		1
14	Terrace	State Line	161.00	161.00	Wd-H-Frame	0.78		1
15	Barry	Line Creek	161.00	161.00	Wood Pole	4.19		1
16	Winchester Jct	Southtown	161.00	161.00	Wd-H-Frame	7.47		1
17	Winchester Jct	Swope #1	161.00	161.00	Wd-H-Frame	0.39		1
18	DC NKC	NE / Avondale	161.00	161.00	Steel Pole	1.16		2
19	Northeast	NKC	161.00	161.00	Steel Pole	0.16		1
20	DC Martin City	Redel / Grandview	161.00	161.00	Steel Pole	0.36		2
21	Southtown	Hickman	161.00	161.00	Wd-H-Frame	5.71		1
22	Martin City	Grandview	161.00	161.00	Wd-H-Frame	1.34		1
23	Line Creek	Riverside	161.00	161.00	Wd-Stl-Pole	4.20		1
24	Hawthorn	Independence	161.00	161.00	Steel Pole	1.75		1
25	Birmingham	Claycomo	161.00	161.00	Wd-H-Frame	4.39		1
26	Avondale	NKC	161.00	161.00	Wd-H-Frame	2.14		1
27	Northeast	Avondale	161.00	161.00	Wd-H-Frame	2.10		1
28	Avondale Jct	Riverside	161.00	161.00	Wd-St Pl/H Fr	4.47		1
29	Northeast	Grand West	161.00	161.00	Steel Pole	1.51		1
30	Bunker Ridge	Loma Vista	161.00	161.00	Wd-H-Frame	0.93		1
31	DC Bunker Ridge	Southtown/Loma Vista	161.00	161.00	Steel Pole	1.31		2
32	Weatherby	Tiffany	161.00	161.00	Stl Pl/Wd-H-Fr	3.95		1
33	Tiffany	Roanridge	161.00	161.00	Steel Pole	1.64		1
34	Roanridge	Barry	161.00	161.00	Steel Pole	2.35		1
35	Roanridge	Nashua	161.00	161.00	Stl Pl/Wd-H-Fr	4.99		1
36					TOTAL	1,813.62		194

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1192M-AL	26,674	1,557,138	1,583,812					1
1192M-AL	202,848	885,932	1,088,780					2
1192M-AL		143,189	143,189					3
556M-AL	54,414	1,791,868	1,846,282					4
556M-AL	111,599	4,383,523	4,495,122					5
795M-AL	69,438	1,942,940	2,012,378					6
795M-AL	68,625	895,612	964,237					7
								8
795M-AL	70,936	1,864,418	1,935,354					9
1192M-AL		462,310	462,310					10
1192M-AL		817,929	817,929					11
795M-AL	2,839	25,805	28,644					12
1192M-AL	1,910,102	6,436,424	8,346,526					13
1192M-AL		326,494	326,494					14
1192M-AL	356,681	538,125	894,806					15
1192M-AL	26,316	1,639,504	1,665,820					16
1192M-AL	20,400	165,304	185,704					17
1192M-AL	85,589	905,470	991,059					18
1192M-AL		151,542	151,542					19
1192M-AL		219,013	219,013					20
1192M-AL	73,499	887,791	961,290					21
1192M-AL		550,567	550,567					22
1192M-AL	1,195,041	1,262,778	2,457,819					23
1192M-AL	6	15	21					24
1192M-AL	122,386	1,448,194	1,570,580					25
1192M-AL		244,264	244,264					26
1192M-AL		112,511	112,511					27
1192M-AL	76,838	1,089,378	1,166,216					28
1192M-AL	37,215	1,140,396	1,177,611					29
1192M-AL	77,428	316,678	394,106					30
1192M-AL		428,525	428,525					31
1192M-AL	112,393	547,328	659,721					32
1192M-AL	44,957	360,450	405,407					33
1192M-AL	95,111	574,894	670,005					34
1192M-AL	188,750	411,620	600,370					35
	25,623,471	272,517,182	298,140,653	96,143	4,215,307	2,373,238	6,684,688	36

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DC Roanridge	Barry/Nashua	161.00	161.00	Steel Pole	0.95		2
2	Hawthorn	Leeds #27	161.00	161.00	StlPI/Stl-H-Fr	6.19		1
3	Gladstone	Shoal Creek	161.00	161.00	Wd/Stl Pole	3.70		1
4	Shoal Creek	Nashua	161.00	161.00	Wd-H-Frame	6.85		1
5	Shoal Creek	Claycomo	161.00	161.00	Wd/Stl Pole	4.33		1
6	Hawthorn	Levee	161.00	161.00	Steel Pole	0.36		1
7	Levee	Northeast #17	161.00	161.00	Stl PIWd-H-Fr	5.32		1
8	Hawthorn	Chouteau	161.00	161.00	Stl/Wd-H-Fr	2.85		1
9	Chouteau	Northeast #5	161.00	161.00	Wd-H-Frame	2.37		1
10	DC Hawthorn	Leeds/Chouteau	161.00	161.00	Steel Pole	0.39		2
11	Malta Bend	S Waverly	161.00	161.00		7.63		1
12	Martin City	Redel	161.00	161.00	Wd-H-Fr	0.62		1
13	Leeds	Independence	161.00	161.00	Steel Pole	1.15		1
14	DC Leeds	Hawthorn/Independence	161.00	161.00	Steel Pole	1.03		2
15	Winchester Jct	Swope #2	161.00	161.00	Wd-H-Fr	0.48		1
16	Avondale	Gladstone	161.00	161.00	Wd Pole/H-Fr	5.74		1
17	Southtown	Bendix	161.00	161.00	Wd-H-Fr	1.35		1
18	Bendix	Tomahawk	161.00	161.00	Wd-H-Frame	4.15		1
19	Tomahawk	Mission Jct	161.00	161.00	Wd-H-Frame	3.14		1
20	Total 161 Kv					554.06		90
21	Various 66 Kv					68.80		
22	Total 66 Kv					68.80		
23	Various 33 Kv					166.19		
24	Total 33 Kv					166.19		
25	Underground Lines:							
26	Grand Ave	Guinotte Ts	161.00	161.00	Ug Const	4.04		1
27	Midtown	Brush Creek Ts	161.00	161.00	Ug Const	6.25		1
28	Midtown	Roe Ts	161.00	161.00	Ug Const	6.00		1
29	Grand Ave	Crosstown	161.00	161.00	Ug Const	5.83		1
30	Crosstown	Guinotte TS	161.00	161.00	Ug Const	7.84		1
31	Grand Ave	Navy/Terrace	161.00	161.00	Ug Const	0.56		1
32	Total 161 Kv Underground					30.52		6
33								
34								
35	Kansas (Overhead Lines)							
36					TOTAL	1,813.62		194

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1192M-AL		514,888	514,888					1
1192M-AL	822,714	3,539,571	4,362,285					2
1192M-AL	134,856	811,837	946,693					3
1192M-AL	845,342	1,300,546	2,145,888					4
1192M-AL	197,910	732,404	930,314					5
1192M-AL		204,426	204,426					6
1192M-AL	12,198	1,681,504	1,693,702					7
1192M-AL	31,708	1,200,858	1,232,566					8
1192M-AL	19,393	992,620	1,012,013					9
1192M-AL		490,453	490,453					10
	29,156	248,484	277,640					11
1192M-AL		48,266	48,266					12
1192M-AL	9	4	13					13
1192M-AL		122,935	122,935					14
1192M-AL		229,104	229,104					15
1192M-AL	5,970	1,113,462	1,119,432					16
1192M-AL	51,926	443,901	495,827					17
1192M-AL	80,782	694,157	774,939					18
1192M-AL	24,504	424,905	449,409					19
	9,372,652	72,358,410	81,731,062					20
	458,508	16,323,466	16,781,974					21
	458,508	16,323,466	16,781,974					22
	300,726	14,735,724	15,036,450					23
	300,726	14,735,724	15,036,450					24
								25
2500M-CO		535,502	535,502					26
2500M-CO		995,631	995,631					27
2500M-CO		1,218,806	1,218,806					28
2500M-CO		1,063,478	1,063,478					29
2500M-CO		6,637,558	6,637,558					30
2500M-CO		148,974	148,974					31
		10,599,949	10,599,949					32
								33
								34
								35
	25,623,471	272,517,182	298,140,653	96,143	4,215,307	2,373,238	6,684,688	36

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Swissvale	Stilwell	345.00	345.00	Wd-H-Frame	34.51		1
2	Stilwell	Sibley	345.00	345.00	Wd-H-Frame	3.05		1
3	LaCygne	Stilwell	345.00	345.00	Wd-H-Frame	30.78		1
4	LaCygne	W. Gardner	345.00	345.00	Wd-H-Frame	40.38		1
5	DC Craig	Gardner/Cedar Ck	345.00	345.00	Steel Pole	2.06		2
6	River X Iatan	Stranger Creek Jct	345.00	345.00	Tower	0.40		1
7	Iatan	Stranger Creek Jct	345.00	345.00	Wd-H-Frame	11.90		1
8	Stranger Creek Jct	Craig	345.00	345.00	Wd-H-Frame	28.14		1
9	Craig	W. Gardner	345.00	345.00	Wd-H-Frame	16.19		1
10	DC W Gardner	LaCygne/Craig	345.00	345.00	Steel Pole	0.05		2
11	DC W Gardner	LaCygne/Ottawa	345.00	345.00	St Pole/H-Fr	0.49		2
12	Wolf Creek		345.00	345.00				
13	Total 345 Kv					167.95		14
14	Leeds	Roeland Pk	161.00	161.00	Wd-H-Frame	0.17		1
15	Greenwood	Shawnee	161.00	161.00	Wd-H-Frame	3.12		1
16	Oxford	Olathe	161.00	161.00	Steel Pole	3.08		1
17	Mission Jct	Kenilworth	161.00	161.00	Wd-H-Frame	4.79		1
18	Overland Pk	Roeland Pk	161.00	161.00	Wd-H-Frame	9.43		1
19	Common R/W	Shawnee-Fisher Jct	161.00	161.00				
20	Maywood	Weatherby	161.00	161.00	Wd-H-Frame	5.77		1
21	Montrose	Stilwell #13	161.00	161.00	Wd-H-Frame	3.26		1
22	Montrose	Archie-Stilwell	161.00	161.00	Wd-H-Frame	3.14		1
23	Stilwell	Hickman	161.00	161.00	Wd-H-Frame	6.94		1
24	Brookridge	Overland Pk	161.00	161.00	Wd-H-Frame	2.04		1
25	Stilwell	Antioch	161.00	161.00	Wd-H-Frame	8.45		1
26	Wagstaff	Centennial	161.00	161.00	Wd-H-Frame	11.33		1
27	Paola	Marmaton	161.00	161.00	Wd-H-Frame	51.53		1
28	Paola	S. Ottawa	161.00	161.00	Wd-H-Frame	21.81		1
29	Merriam	Greenwood	161.00	161.00	Wd-H-Frame	4.73		1
30	Greenwood	Midland	161.00	161.00	Wd-H-Frame	2.23		1
31	Greenwood	Metropolitan	161.00	161.00	Wd-H-Frame	4.98		1
32	Kenilworth	Lenexa	161.00	161.00	Wood Pole	11.43		1
33	College	Olathe	161.00	161.00	Wood Pole	3.72		1
34	Craig	Lenexa	161.00	161.00	Steel Pole	0.22		1
35	Craig	College	161.00	161.00	Wd-H-Frame	0.47		1
36					TOTAL	1,813.62		194

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795M-AL	207,326	4,765,987	4,973,313					1
795M-AL	37,478	323,184	360,662					2
795M-AL	369,948	9,865,747	10,235,695					3
954M-AL	681,536	14,649,092	15,330,628					4
954M-AL		803,493	803,493					5
954M-AL		559,252	559,252					6
954M-AL	447,286	2,079,057	2,526,343					7
954M-AL	1,313,316	5,593,489	6,906,805					8
954M-AL	1,135,735	2,992,460	4,128,195					9
954M-AL		75,237	75,237					10
954M-AL		369,569	369,569					11
	355	103,731	104,086					12
	4,192,980	42,180,298	46,373,278					13
1192M-AL	1,783	24,020	25,803					14
1192M-AL	7,793	384,183	391,976					15
1192M-AL	43,596	234,725	278,321					16
1192M-AL	113,727	466,594	580,321					17
556M-AL	280,583	4,857,629	5,138,212					18
	17,541		17,541					19
1192M-AL	159,387	1,209,431	1,368,818					20
1192M-AL	10,350	233,736	244,086					21
1192M-AL	9,967	224,132	234,099					22
1192M-AL	58,747	1,060,133	1,118,880					23
1192M-AL	39,850	898,636	938,486					24
1192M-AL	70,033	2,104,293	2,174,326					25
397M-AL	27,346	1,658,719	1,686,065					26
336M-AL	50,149	6,979,780	7,029,929					27
397M-AL	32,288	1,888,544	1,920,832					28
477M-AL	341,849	581,281	923,130					29
795M-AL	130,229	316,318	446,547					30
1192M-AL	362,037	699,200	1,061,237					31
1192M-AL	178,955	1,169,247	1,348,202					32
1192M-AL		284,381	284,381					33
954M-AL		26,461	26,461					34
1192M-AL	82,697	534,891	617,588					35
	25,623,471	272,517,182	298,140,653	96,143	4,215,307	2,373,238	6,684,688	36

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Craig	Greenwood #3	161.00	161.00	Wd-H-Frame	3.98		1
2	DC Craig-Greenwood	Lenexa-Kenilworth	161.00	161.00	Steel Pole	0.11		2
3	DC Craig	Lenexa/Greenwood	161.00	161.00	Steel Pole	2.73		2
4	DC Moonlight	Murlen/Gardner	161.00	161.00	Stl-Wd-Pole	0.39		2
5	Moonlight	W. Gardner	161.00	161.00	Steel Pole	6.34		1
6	Switzer	Riley	161.00	161.00	Steel Pole	1.82		1
7	Switzer	Olathe	161.00	161.00	Steel Pole	4.59		1
8	DC Switzer	Riley/Olathe	161.00	161.00	Steel Pole	0.22		2
9	DC Oxford	Antioch/Olathe	161.00	161.00	Wood Pole	1.30		2
10	Olathe	Murlen	161.00	161.00	Stl-Wd-Pole	4.58		1
11	Kenilworth	Overland Pk	161.00	161.00	Wd-H-Frame	3.28		1
12	DC Overland Pk	Brookrdg/Kenilworth	161.00	161.00	Wd-H-Frame	0.12		2
13	Centennial	Paola	161.00	161.00	Wood Pole	2.86		1
14	Gardner	Ottawa	161.00	161.00	Wd-H-Frame	24.34		1
15	Stilwell	Spring Hill	161.00	161.00	Wd-H-Frame	9.35		1
16	DC Stilwell	Redel/Spring Hill	161.00	161.00	Wd-H-Frame	1.31		2
17	Antioch	Oxford	161.00	161.00	Wd-H-Frame	4.90		1
18	W Gardner	Cedar Creek	161.00	161.00	Stl Pl/Stl-H-F	14.46		1
19	Martin City	Redel	161.00	161.00	Wd-H-Frame	2.74		1
20	Redel	Stilwell	161.00	161.00	Wd-H-Frame	4.21		1
21	Craig	Pflumm	161.00	161.00	Steel Pole	4.99		1
22	Pflumm	Overland Park	161.00	161.00	Steel Pole	1.83		1
23	Metropolitan	Maywood	161.00	161.00	Stl-Wd-H-Fr	5.60		1
24	Cedar Creek	Greenwood	161.00	161.00	Stl-Wd-Pole	9.89		1
25	DC Craig	Overland Park/College	161.00	161.00	Steel Pole	1.77		2
26	Lenexa Tap	Craig-Greenwood	161.00	161.00	Steel Pole	0.06		1
27	DC Riley	Brookridge/Switzer	161.00	161.00	Steel Pole	1.53		2
28	Brookridge	Riley	161.00	161.00	Steel Pole	2.56		1
29	Craig	Cedar Creek	161.00	161.00	Stl-Wd-H-Fr	1.30		1
30	Tomahawk	Mission Jct	161.00	161.00	Wd-H-Frame	1.73		1
31	Riley	Sprint	161.00	161.00	Steel Pole	0.90		1
32	Sprint	Mission Jct	161.00	161.00	Steel Pole	2.63		1
33	Bucyrus	Wagstaff	161.00	161.00	Wd-H-Frame	4.22		1
34	Stilwell	Bucyrus	161.00	161.00	Wd-H-Frame	3.05		1
35	Bucyrus	N Louisburg	161.00	161.00	Steel Pole	7.85		1
36					TOTAL	1,813.62		194

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1192M-AL	151,667	400,181	551,848					1
1192M-AL	77,465	105,989	183,454					2
1192M-AL	443,416	808,963	1,252,379					3
1192M-AL	4,753	174,943	179,696					4
1192M-AL	128,482	913,258	1,041,740					5
1192M-AL	19,114	516,447	535,561					6
1192M-AL	33,616	2,591,007	2,624,623					7
1192M-AL	105,478	136,435	241,913					8
1192M-AL	123,083	432,663	555,746					9
1192M-AL	253,076	469,613	722,689					10
1192M-AL	166,187	674,120	840,307					11
556M-AL	8,588	67,273	75,861					12
1192M-AL		405,443	405,443					13
1192M-AL	591,458	3,769,481	4,360,939					14
1192M-AL	353,000	1,924,670	2,277,670					15
1192M-AL		571,565	571,565					16
1192M-AL		1,433,019	1,433,019					17
1192M-AL	301,786	3,644,673	3,946,459					18
1192M-AL	2,838	390,654	393,492					19
1192M-AL	4,647	843,349	847,996					20
954M-AL	430,140	3,464,497	3,894,637					21
954M-AL	175,242	1,358,783	1,534,025					22
1192M-AL		814,348	814,348					23
1192M-AL	368,060	1,753,723	2,121,783					24
1192M-AL	235,117	977,135	1,212,252					25
1192M-AL		31,755	31,755					26
1192M-AL	1,382,519	920,621	2,303,140					27
1192M-AL	26,805	702,929	729,734					28
1192M-AL		310,977	310,977					29
1192M-AL	80,554	439,181	519,735					30
1192M-AL		300,706	300,706					31
1192M-AL		820,623	820,623					32
1192M-AL	11,139	571,623	582,762					33
1192M-AL		562,714	562,714					34
1192M-AL	381,708	2,559,953	2,941,661					35
	25,623,471	272,517,182	298,140,653	96,143	4,215,307	2,373,238	6,684,688	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Paola	Osawatomie	161.00	161.00	Steel Pole	0.32		1
2	W Gardner	Cedar Niles	161.00	161.00	Steel Pole	8.20		1
3	DC SE Ottawa	Gardner/S Ottawa	161.00	161.00	Stl-H-Frame	1.34		2
4	Moonlight	Quarry	161.00	161.00	Wd-Stl Pole	4.82		1
5	Quarry	Murlen	161.00	161.00	Wd/Stl Pole	5.62		1
6	SE Ottawa	S Ottawa	161.00	161.00	Wd Frm/Stl Pl	1.46		1
7	W Gardner	Bull Creek	161.00	161.00		0.26		1
8	Underground Lines:							
9	Midtown	Roe	161.00	161.00	Ug Const	5.51		1
10	Total 161 Kv					333.71		74
11	Windfarm	Spearville	230.00	230.00	Steel Pole	0.31		1
12	Total 230 Kv					0.31		1
13	Various 66 Kv					3.01		
14	Total 66 Kv					3.01		
15	Various 33 Kv					358.64		
16	Total 33 Kv					358.64		
17	Transmission Line Expenses							
18	Overhead							
19	Underground							
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	1,813.62		194

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954M-AL		222,129	222,129					1
1192M-AL	629,412	2,929,962	3,559,374					2
1192M-AL		67	67					3
1192M-AL	241,093	628,541	869,634					4
1192M-AL	241,093	3,216,315	3,457,408					5
1192M-AL		444,155	444,155					6
954M-AL		90,512	90,512					7
								8
2500M-CO		721,097	721,097					9
	8,990,443	69,952,426	78,942,869					10
1192M-AL		401,068	401,068					11
		401,068	401,068					12
		508,026	508,026					13
		508,026	508,026					14
	527,387	23,804,749	24,332,136					15
	527,387	23,804,749	24,332,136					16
								17
				96,143	4,110,319	2,373,238	6,579,700	18
					104,988		104,988	19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	25,623,471	272,517,182	298,140,653	96,143	4,215,307	2,373,238	6,684,688	36

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	10-Birmingham - Northland District	AC Distribution	161.00	13.00	
2					
3	11-Barry - Northland District	AC Distribution	161.00	13.00	
4					
5	12-Brookridge - Johnson County District	AC Distribution	161.00	13.00	
6					
7	13-Shawnee - Johnson County District	AC Distribution	161.00	13.00	
8					
9	15-Grand Avenue - F&M District	AC Distribution	161.00	13.00	
10					
11	15W-Grand Avenue West - F&M District	AC Distribution	161.00	13.00	
12					
13	16-Stilwell - Southland District	AC Transmission	345.00	161.00	13.00
14		AC Distribution	161.00	13.00	
15	17-Navy - F&M District	AC Distribution	161.00	13.00	
16					
17	19-Riley - Southland District	AC Distribution	161.00	13.00	
18					
19	20-Reeder - Johnson County District	AC Distribution	161.00	13.00	
20					
21	22-Switzer - Southland District	AC Distribution	161.00	13.00	
22					
23	23-Southtown - Dodson District	AC Distribution	161.00	13.00	
24					
25	24-Crosstown - F&M District	AC Distribution	161.00	13.00	
26					
27	25-Glasgow - East District	AC Distribution	34.00	13.00	
28					
29	27-Avondale - Northland District	AC Distribution	161.00	13.00	
30					
31	28-Sweet Springs - East District	AC Distribution	34.00	13.00	
32					
33	29-Lenexa - Johnson County District	AC Distribution	161.00	13.00	
34					
35	30-Swope - Dodson District	AC Distribution	161.00	13.00	
36					
37	31-Forest - Dodson District	AC Distribution	161.00	13.00	
38					
39	35-Loma Vista - Dodson District	AC Distribution	161.00	13.00	
40					

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
50	2					1
						2
97	3					3
						4
206	4					5
						6
50	2					7
						8
160	2					9
						10
50	1					11
						12
1100	2					13
34	1					14
34	1					15
						16
204	6					17
						18
67	2					19
						20
127	4					21
						22
165	5					23
						24
206	4					25
						26
19	2					27
						28
190	4					29
						30
19	2					31
						32
167	4					33
						34
60	2					35
						36
134	3					37
						38
120	3					39
						40

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation  (a)	Character of Substation  (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	37-Terrace - F&M District	AC Distribution	161.00	13.00	
2					
3	38-Oxford - Southland District	AC Distribution	161.00	13.00	
4					
5	39-Tiffany - Northland District	AC Distribution	161.00	13.00	
6					
7	41-Olathe - Southland District	AC Distribution	161.00	13.00	
8					
9	42-Brunswick - East District	AC Transmission	161.00	34.00	13.00
10		AC Distribution	34.00	13.00	
11	44-Chouteau - F&M District	AC Distribution	161.00	13.00	
12					
13	46-South Ottawa - South District	AC Transmission	161.00	34.00	
14		AC Distribution	34.00	13.00	
15	47-Overland Park - Johnson County District	AC Distribution	161.00	13.00	
16					
17	48-Tomahawk - Dodson District	AC Distribution	161.00	13.00	
18					
19	49-Weatherby - Northland District	AC Distribution	161.00	13.00	
20					
21	50-Kenilworth - Johnson County District	AC Distribution	161.00	13.00	
22					
23	51-Cedar Creek - Johnson County District	AC Distribution	161.00	13.00	
24					
25	52-Claycomo - Northland District	AC Distribution	161.00	13.00	
26					
27	53-Blue Valley - F&M District	AC Distribution	161.00	13.00	
28					
29	55-Paola - South District	AC Transmission	161.00	34.00	
30					
31	56-Hickman - Dodson District	AC Distribution	161.00	13.00	
32					
33	57-Courtney - F&M District	AC Distribution	69.00	13.00	
34					
35	61-Leeds - Dodson District	AC Distribution	161.00	13.00	
36					
37	63-Line Creek - Northland District	AC Distribution	161.00	13.00	
38					
39	64-Nashua - Northland District	AC Transmission	345.00	161.00	
40					

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
101	3					1
						2
131	4					3
						4
97	3					5
						6
201	5					7
						8
17	1					9
9	1					10
63	2					11
						12
97	3	1				13
14	2					14
88	3					15
						16
117	3					17
						18
134	3					19
						20
206	4					21
						22
97	3					23
						24
180	4					25
						26
240	4	1				27
						28
67	2					29
						30
117	3					31
						32
17	3					33
						34
162	3					35
						36
97	3					37
						38
650	1					39
						40

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation  (a)	Character of Substation  (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	65-Antioch - Southland District	AC Distribution	161.00	13.00	
2					
3	66-Martin City - Dodson District	AC Distribution	161.00	13.00	
4					
5	67-Lakeview - South District	AC Distribution	34.00	13.00	
6					
7	68-Roeland Park - Johnson County District	AC Distribution	161.00	13.00	
8					
9	69-Moonlight - Southland District	AC Distribution	161.00	13.00	
10					
11	70-Shoal Creek - Northland District	AC Distribution	161.00	13.00	
12					
13	71-Randolph - Northland District	AC Distribution	161.00	13.00	
14					
15	72-Craig - Johnson County District	AC Transmission	345.00	161.00	13.00
16					
17	73-Centennial - South District	AC Distribution	161.00	13.00	
18					
19	74-Northeast GSU - Units 11-18	AC Transmission	13.00	161.00	
20	- F&M District	AC Distribution	161.00	13.00	
21	75-Midtown - Dodson District	AC Distribution	161.00	13.00	
22					
23	78-Gladstone - Northland District	AC Distribution	161.00	13.00	
24		AC Transmission	161.00	69.00	
25	79-Blue Mills - F&M District	AC Distribution	161.00	69.00	13.00
26		AC Distribution	161.00	13.00	
27	81-West Gardner - Southland District	AC Transmission	345.00	161.00	13.00
28		AC Transmission	161.00	34.00	
29	82-Murlen - Southland District	AC Distribution	161.00	13.00	
30					
31	83-Salisbury - East District	AC Transmission	161.00	34.00	13.00
32		AC Transmission	161.00	34.00	
33	84-Bunker Ridge - Dodson District	AC Distribution	161.00	13.00	
34					
35	86-Blue Springs - F&M District	AC Distribution	69.00	13.00	
36					
37	90-College - Johnson County District	AC Distribution	161.00	13.00	
38					
39	91-Merriam - Johnson County District	AC Distribution	161.00	13.00	
40					

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
67	2					1
						2
97	3					3
						4
19	2					5
						6
134	3					7
						8
60	2					9
						10
67	2					11
						12
64	2					13
						14
1500	3					15
						16
64	2					17
						18
507	4					19
221	5					20
198	4					21
						22
150	3					23
		1				24
80	1					25
20	1					26
600	1	1				27
25	1					28
131	4					29
						30
30	1					31
50	2					32
45	2					33
						34
10	3	1				35
						36
134	4					37
						38
156	3					39
						40

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	93-Shawnee Mission - Johnson County District	AC Distribution	161.00	13.00	
2					
3	94-North Kansas City - Northland District	AC Distribution	161.00	13.00	
4					
5	95-Norton - East District	AC Transmission	161.00	34.00	
6					
7	96-Hawthorn - F&M District	AC Transmission			
8					
9	Hawthorn GSU - Unit 5	AC Transmission	21.00	161.00	
10	Hawthorn GSU - Unit 6	AC Transmission	16.00	161.00	
11	Hawthorn GSU - Unit 9	AC Transmission	13.00	161.00	
12	Hawthorn Bank 1	AC Transmission	66.00	13.00	
13	Hawthorn Bank 2 & 32	AC Distribution	161.00	13.00	
14	Hawthorn Bank 11 & 12	AC Transmission	159.00	66.00	
15	Hawthorn Bank 20	AC Transmission	161.00	345.00	21.00
16	Hawthorn Bank 22	AC Transmission	161.00	345.00	13.00
17	98-Riverside - Northland District	AC Distribution	161.00	13.00	
18		AC Distribution	69.00	13.00	
19	104-Carrollton - East District	AC Transmission	161.00	34.00	
20		AC Distribution	34.00	13.00	
21	108-Centerville - South District	AC Transmission	161.00	34.00	
22					
23	112-Montrose Station	AC Transmission			
24	- East District				
25	Montrose Station GSU - Unit 1	AC Transmission	22.00	161.00	
26	Montrose Station GSU - Unit 2	AC Transmission	22.00	161.00	
27	Montrose Station GSU - Unit 3	AC Transmission	22.00	161.00	
28	113-Wagstaff - South District	AC Transmission	161.00	34.00	
29					
30	114-Lackman - Southland District	AC Distribution	161.00	13.00	
31					
32	115-Redel - Southland District	AC Distribution	161.00	13.00	
33					
34	117-Bucyrus - South District	AC Distribution	161.00	13.00	
35					
36	118-Duncan - F&M District	AC Transmission	161.00	69.00	
37		AC Distribution	161.00	13.00	
38	121-North Louisburg - South District	AC Distribution	161.00	13.00	
39					
40	125-Pflumm - Johnson County District	AC Distribution	161.00	13.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
97	3					1
						2
113	3					3
						4
17	1					5
						6
						7
						8
650	1	1				9
200	1					10
147	1					11
		1				12
160	2					13
60	2					14
500	1					15
550	1					16
58	2					17
		1				18
67	2	1				19
4	1					20
50	2					21
						22
						23
						24
210	1	1				25
195	1					26
220	1					27
25	1					28
						29
34	1					30
						31
64	2					32
						33
67	2					34
						35
60	1					36
33	1					37
34	1					38
						39
67	2					40

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation  (a)	Character of Substation  (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1					
2	127-South Waverly - East District	AC Transmission	161.00	69.00	
3		AC Transmission	161.00	34.00	
4	128-Quarry - Southland District	AC Distribution	161.00	13.00	
5					
6	132-Cedar Niles - South District	AC Distribution	161.00	13.00	
7					
8	136-Malta Bend - East District	AC Distribution	161.00	13.00	
9					
10	137-Pleasant Valley - South District	AC Transmission	161.00	34.00	
11					
12	139-Troost - F&M District	AC Distribution	161.00	13.00	
13	141-Charlotte - F&M District	AC Distribution	161.00	13.00	
14	161-BNSF - Southland District	AC Distribution	161.00	13.00	
15					
16	472-Baldwin - South District	AC Distribution	34.00	13.00	
17					
18	474-Linn Valley - South District	AC Distribution	34.00	13.00	
19					
20	478-Michigan Valley - South District	AC Distribution	34.00	13.00	
21					
22	482-Chiles - South District	AC Distribution	34.00	13.00	
23					
24	484-Walmart - South District	AC Distribution	34.00	13.00	
25					
26	498-Plummer - Northland District	AC Distribution	69.00	13.00	
27					
28	650-Tina Pipeline - East District	AC Distribution	34.00	4.00	
29					
30	651-Salisbury Pipeline - East District	AC Distribution	34.00	4.00	
31					
32	652-LaCygne Lake - South District	AC Transmission	69.00	34.00	
33					
34	704-La Cygne GSU - Unit 1 & 2	AC Transmission			
35	- South District				
36	La Cygne Station GSU - Unit 1	AC Transmission	22.00	345.00	
37	La Cygne Station GSU - Unit 2	AC Transmission	22.00	345.00	
38	La Cygne Station Switch Yard	AC Transmission	345.00	69.00	
39	705-Iatan - Northland District	AC Transmission			
40					

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
20	1					2
25	1					3
67	2					4
						5
67	2					6
						7
80	1					8
						9
30	1					10
						11
30	1					12
60	2					13
64	2					14
						15
13	2	1				16
						17
19	2					18
						19
17	2					20
						21
19	2					22
						23
19	2					24
						25
15	1					26
						27
22	1					28
						29
22	1	1				30
						31
30	1					32
						33
						34
						35
970	1	1				36
850	1					37
30	3	1				38
						39
						40

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	latan GSU - Unit 1	AC Transmission	22.00	345.00	
2	latan GSU - Unit 2	AC Transmission	24.50	345.00	
3	latan North Switch Yard	AC Transmission	345.00	161.00	
4	latan South Switch Yard U2	AC Transmission	345.00		
5	latan Station Switch Yard Addition	AC Transmission	22.00	345.00	
6	706-Wolf Creek GSU - South District	AC Transmission	25.00	345.00	
7					
8	707-Levee GSU - Units 7 & 8 - F&M District	AC Transmission	13.00	161.00	
9					
10	708-Bull Creek GSU - Units 1, 2, 3 & 4	AC Transmission	13.00	161.00	
11	- Southland District				
12	709-Osawatomie GSU - Unit 1	AC Transmission	13.00	161.00	
13	- South District				
14	716-Spearville Windfarm	AC Transmission			
15	- Spearville District				
16	Spearville WT GSU 1-67	AC Transmission	0.60	34.00	
17	(Windfarm Sw-Yard 2006)	AC Transmission	34.00	230.00	
18	Spearville WT GSU 68-99	AC Transmission	0.60	34.00	
19	(Expand WF Sw-Yard 2010)	AC Transmission	34.00	230.00	
20	2148-Liberty South - Northland District	AC Transmission	161.00	69.00	
21	(MOPUB owned Sub)				
22	42-Small Company-Owned Substations	AC Distribution			
23	with less than 10 MVA capacity.				
24					
25	139 -Total Company-Owned Substations		17164.70	7673.00	112.00
26	26 Transmission Substations	AC Transmission			
27	113 Distribution Substations	AC Distribution			
28					
29					
30					
31					
32	Notes:				
33	1. All Substations are unattended unless				
34	otherwise specified by an * in column (i)				
35	2. Voltage is in KV (Kilo-Volts)				
36	3. Capacity is in MVA (Mega-Volt-Amps)				
37	4. Ten Transmission Substations include				
38	Generator Step-Up Transformers = GSU				
39	5. Company Owned (CO) Single Customer				
40	Substations are not included.				

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
724	1					1
1110	3	1				2
650	1					3
						4
						5
1245	3					6
						7
200	2					8
						9
400	4					10
						11
100	1					12
						13
						14
						15
117	67	1				16
125	1					17
56	32					18
180	1					19
60	1					20
						21
232	88	12				22
						23
						24
21940	456	28				25
14516						26
7316						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent Kansas City Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

**Schedule Page: 426.2 Line No.: 19 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.3 Line No.: 9 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.3 Line No.: 10 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.3 Line No.: 11 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.3 Line No.: 25 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.3 Line No.: 26 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.3 Line No.: 27 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.4 Line No.: 36 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.4 Line No.: 37 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.5 Line No.: 1 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.5 Line No.: 2 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.5 Line No.: 6 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.5 Line No.: 6 Column: f**

This line item includes GSU transformers.

**Schedule Page: 426.5 Line No.: 8 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.5 Line No.: 10 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.5 Line No.: 12 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.5 Line No.: 16 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.5 Line No.: 18 Column: a**

This line item includes GSU transformers.

**Schedule Page: 426.5 Line No.: 26 Column: a**

Transmission Substations with Generator Step-Up Transformers have "GSU" indicated on the individual line items.

**TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES**

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	<b>Non-power Goods or Services Provided by Affiliated</b>			
2	Common use facilities	GMO	922	2,460,359
3	Transaction costs	HLDCO	426.5	5,082,519
4	Construction work in progress	Westar	107	1,173,308
5	Undistributed stores expense	Westar	163	289,986
6	Fleet, overhead and tool clearing	Westar	184	2,460,524
7	Non-regulated costs	Westar	426.5	383,211
8	Generation maintenance supervision & engineering	Westar	510	558,313
9	Miscellaneous power generation expense	Westar	549	255,417
10	Administrative and general salaries	Westar	920	4,646,962
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	<b>Non-power Goods or Services Provided for Affiliate</b>			
21	Construction work in progress	GMO	107	17,663,019
22	Retirements	GMO	108	4,500,406
23	Undistributed stores expense	GMO	163	2,762,560
24	Fleet, overhead and tool clearing	GMO	184	14,559,044
25	Payroll tax	GMO	408	4,018,353
26	Community services and donations	GMO	426.1	1,135,130
27	Civic and political expenses	GMO	426.4	359,111
28	Generation supervision and engineering	GMO	500	940,559
29	Fuel	GMO	501	1,912,488
30	Steam expense	GMO	502	3,871,725
31	Electric expense	GMO	505	1,907,733
32	Miscellaneous steam power	GMO	506	2,226,359
33	Generation maintenance supervision & engineering	GMO	510	961,560
34	Maintenance of structures	GMO	511	491,448
35	Maintenance of boiler plant	GMO	512	2,178,208
36	Maintenance of electric plant	GMO	513	401,902
37	Generation expense	GMO	548	630,739
38	Miscellaneous power generation expense	GMO	549	472,902
39				
40				
41				
42				
1	<b>Non-power Goods or Services Provided by Affiliated</b>			
2				

**TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES**

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
<b>20</b>	<b>Non-power Goods or Services Provided for Affiliate</b>			
21	Maintenance of structures	GMO	552	258,262
22	Maintenance of generating & electric equipment	GMO	553	829,422
23	System control & load dispatching	GMO	556	681,357
24	Other power supply expenses	GMO	557	262,363
25	Transmission operating supervision & engineering	GMO	560	663,190
26	Transmission load dispatching	GMO	561	664,110
27	Transmission station expense	GMO	562	431,342
28	Miscellaneous transmission expense	GMO	566	797,318
29	Maintenance of station equipment	GMO	570	477,081
30	Distribution operations supervision & engineering	GMO	580	1,850,640
31	Overhead line maintenance	GMO	583	1,425,455
32	Underground line maintenance	GMO	584	381,200
33	Meter expense	GMO	586	1,466,648
34	Miscellaneous distribution expense	GMO	588	6,495,991
35	Maintenance of station equipment	GMO	592	407,923
36	Maintenance of overhead lines	GMO	593	2,256,189
37	Maintenance of underground lines	GMO	594	817,367
38	Maintenance of misc. distribution plant	GMO	598	1,124,208
39	Meter reading	GMO	902	1,211,100
40	Customer records and collections	GMO	903	7,174,553
41	Customer assistance	GMO	908	1,022,937
42	Miscellaneous customer service information exp	GMO	910	838,498
<b>1</b>	<b>Non-power Goods or Services Provided by Affiliated</b>			
2				
3				
4				

**TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES**

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
<b>20</b>	<b>Non-power Goods or Services Provided for Affiliate</b>			
21	Selling expense	GMO	912	346,518
22	Administrative and general salaries	GMO	920	13,643,615
23	Office supplies and expense	GMO	921	3,015,510
24	Common use facilities	GMO	922	22,514,445
25	Outside services	GMO	923	3,688,408
26	Employee benefits	GMO	926	10,677,216
27	Regulatory expense	GMO	928	685,508
28	Miscellaneous general expense	GMO	930	1,007,628
29	Rent	GMO	931	1,849,110
30	General maintenance	GMO	935	3,760,858
31	Transition costs	GMO	426.5	1,008,870
32	Non-utility operations	KCREC	417.1	3,140,886
33	Common use facilities	KCREC	922	326,640
34	Common use facilities	HLDCO	922	511,824
35	Administrative and general salaries	HLDCO	920	2,627,598
36	Employee benefits	HLDCO	926	1,435,242
37	Construction work in progress	Westar	107	328,008
38	Fleet, overhead and tool clearing	Westar	184	801,263
39	Payroll taxes	Westar	408	373,104
40	Administrative and general salaries	Westar	920	3,849,246
41	Office supplies	Westar	921	501,064
42	Outside services	Westar	923	592,568
<b>1</b>	<b>Non-power Goods or Services Provided by Affiliated</b>			
2				
3				
4				
5				
6				

Name of Respondent  
 Kansas City Power & Light Company

This Report Is:  
 (1)  An Original  
 (2)  A Resubmission

Date of Report  
 (Mo, Da, Yr)  
 04/18/2019

Year/Period of Report  
 End of 2018/Q4

**TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES**

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	<b>Non-power Goods or Services Provided for Affiliate</b>			
21	Employee benefits	Westar	926	2,688,877
22	Miscellaneous general expense	Westar	930	367,888
23	Transition costs	Westar	426.5	9,895,551
24	Administrative and general salaries	KLT	920	786,213
25	Employee benefits	KLT	926	306,963
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

Name of Respondent Kansas City Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

**Schedule Page: 429 Line No.: 2 Column: a**

Applies to lines 1-42:

Assets belonging to one affiliate may be used by another affiliate. The billing for common use property is based on the depreciation or amortization expense of the underlying asset and a rate of return applied to the net plant. The total cost is then allocated on an applicable allocation factor.

Affiliate transactions for goods and services are captured and billed based on the operating unit of the account code. Goods and services related to one affiliate are direct billed to the benefiting affiliate. Goods and services related to more than one affiliate are allocated on a relevant cost driver determined by the type of cost and the benefiting affiliate or if costs were general in nature, on a general allocator.

INDEX

<u>Schedule</u>	<u>Page No.</u>
Accrued and prepaid taxes .....	262-263
Accumulated Deferred Income Taxes .....	234
	272-277
Accumulated provisions for depreciation of	
common utility plant .....	356
utility plant .....	219
utility plant (summary) .....	200-201
Advances	
from associated companies .....	256-257
Allowances .....	228-229
Amortization	
miscellaneous .....	340
of nuclear fuel .....	202-203
Appropriations of Retained Earnings .....	118-119
Associated Companies	
advances from .....	256-257
corporations controlled by respondent .....	103
control over respondent .....	102
interest on debt to .....	256-257
Attestation .....	i
Balance sheet	
comparative .....	110-113
notes to .....	122-123
Bonds .....	256-257
Capital Stock .....	251
expense .....	254
premiums .....	252
reacquired .....	251
subscribed .....	252
Cash flows, statement of .....	120-121
Changes	
important during year .....	108-109
Construction	
work in progress - common utility plant .....	356
work in progress - electric .....	216
work in progress - other utility departments .....	200-201
Control	
corporations controlled by respondent .....	103
over respondent .....	102
Corporation	
controlled by .....	103
incorporated .....	101
CPA, background information on .....	101
CPA Certification, this report form .....	i-ii

<u>Schedule</u>	<u>Page No.</u>
Deferred	
credits, other .....	269
debits, miscellaneous .....	233
income taxes accumulated - accelerated amortization property .....	272-273
income taxes accumulated - other property .....	274-275
income taxes accumulated - other .....	276-277
income taxes accumulated - pollution control facilities .....	234
Definitions, this report form .....	iii
Depreciation and amortization	
of common utility plant .....	356
of electric plant .....	219
	336-337
Directors .....	105
Discount - premium on long-term debt .....	256-257
Distribution of salaries and wages .....	354-355
Dividend appropriations .....	118-119
Earnings, Retained .....	118-119
Electric energy account .....	401
Expenses	
electric operation and maintenance .....	320-323
electric operation and maintenance, summary .....	323
unamortized debt .....	256
Extraordinary property losses .....	230
Filing requirements, this report form	
General information .....	101
Instructions for filing the FERC Form 1 .....	i-iv
Generating plant statistics	
hydroelectric (large) .....	406-407
pumped storage (large) .....	408-409
small plants .....	410-411
steam-electric (large) .....	402-403
Hydro-electric generating plant statistics .....	406-407
Identification .....	101
Important changes during year .....	108-109
Income	
statement of, by departments .....	114-117
statement of, for the year (see also revenues) .....	114-117
deductions, miscellaneous amortization .....	340
deductions, other income deduction .....	340
deductions, other interest charges .....	340
Incorporation information .....	101

<u>Schedule</u>	<u>Page No.</u>
Interest	
charges, paid on long-term debt, advances, etc .....	256-257
Investments	
nonutility property .....	221
subsidiary companies .....	224-225
Investment tax credits, accumulated deferred .....	266-267
Law, excerpts applicable to this report form .....	iv
List of schedules, this report form .....	2-4
Long-term debt .....	256-257
Losses-Extraordinary property .....	230
Materials and supplies .....	227
Miscellaneous general expenses .....	335
Notes	
to balance sheet .....	122-123
to statement of changes in financial position .....	122-123
to statement of income .....	122-123
to statement of retained earnings .....	122-123
Nonutility property .....	221
Nuclear fuel materials .....	202-203
Nuclear generating plant, statistics .....	402-403
Officers and officers' salaries .....	104
Operating	
expenses-electric .....	320-323
expenses-electric (summary) .....	323
Other	
paid-in capital .....	253
donations received from stockholders .....	253
gains on resale or cancellation of reacquired capital stock .....	253
miscellaneous paid-in capital .....	253
reduction in par or stated value of capital stock .....	253
regulatory assets .....	232
regulatory liabilities .....	278
Peaks, monthly, and output .....	401
Plant, Common utility	
accumulated provision for depreciation .....	356
acquisition adjustments .....	356
allocated to utility departments .....	356
completed construction not classified .....	356
construction work in progress .....	356
expenses .....	356
held for future use .....	356
in service .....	356
leased to others .....	356
Plant data .....	336-337
	401-429

<u>Schedule</u>	<u>Page No.</u>
Plant - electric	
accumulated provision for depreciation .....	219
construction work in progress .....	216
held for future use .....	214
in service .....	204-207
leased to others .....	213
Plant - utility and accumulated provisions for depreciation	
amortization and depletion (summary) .....	201
Pollution control facilities, accumulated deferred	
income taxes .....	234
Power Exchanges .....	326-327
Premium and discount on long-term debt .....	256
Premium on capital stock .....	251
Prepaid taxes .....	262-263
Property - losses, extraordinary .....	230
Pumped storage generating plant statistics .....	408-409
Purchased power (including power exchanges) .....	326-327
Reacquired capital stock .....	250
Reacquired long-term debt .....	256-257
Receivers' certificates .....	256-257
Reconciliation of reported net income with taxable income	
from Federal income taxes .....	261
Regulatory commission expenses deferred .....	233
Regulatory commission expenses for year .....	350-351
Research, development and demonstration activities .....	352-353
Retained Earnings	
amortization reserve Federal .....	119
appropriated .....	118-119
statement of, for the year .....	118-119
unappropriated .....	118-119
Revenues - electric operating .....	300-301
Salaries and wages	
directors fees .....	105
distribution of .....	354-355
officers' .....	104
Sales of electricity by rate schedules .....	304
Sales - for resale .....	310-311
Salvage - nuclear fuel .....	202-203
Schedules, this report form .....	2-4
Securities	
exchange registration .....	250-251
Statement of Cash Flows .....	120-121
Statement of income for the year .....	114-117
Statement of retained earnings for the year .....	118-119
Steam-electric generating plant statistics .....	402-403
Substations .....	426
Supplies - materials and .....	227

<u>Schedule</u>	<u>Page No.</u>
Taxes	
accrued and prepaid .....	262-263
charged during year .....	262-263
on income, deferred and accumulated .....	234
	272-277
reconciliation of net income with taxable income for .....	261
Transformers, line - electric .....	429
Transmission	
lines added during year .....	424-425
lines statistics .....	422-423
of electricity for others .....	328-330
of electricity by others .....	332
Unamortized	
debt discount .....	256-257
debt expense .....	256-257
premium on debt .....	256-257
Unrecovered Plant and Regulatory Study Costs .....	230