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INDEPENDENT AUDITOR'S REPORT

The Board of Directors of Evergy Metro, Inc.

Opinion

We have audited the financial statements of Evergy Metro, Inc. (the "Company"), which comprise the balance sheet - regulatory basis as of December 31, 2022, and the related statements of income – regulatory basis, retained earnings – regulatory basis, and cash flows – regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements (the "financial statements").

In our opinion, the accompanying financial statements present fairly, in all material respects, the assets, liabilities, and proprietary capital of the Company as of December 31, 2022, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis for Opinion

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Company, and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Basis of Accounting

As discussed in Note 1 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. As a result, the financial statements may not be suitable for another purpose. Our opinion is not modified with respect to this matter.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Management is also responsible for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Company's ability to continue as a going concern for one year after the date that the financial statements are issued.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Company's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Restriction on Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte Touche LLP

April 18, 2023

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No.



**FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Evergy Metro, Inc.

Year/Period of Report
End of: 2022/ Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,
- 500 megawatt hours of annual power exchanges delivered, or
- 500 megawatt hours of annual wheeling for others (deliveries plus losses).

What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faq-efilingferc-online>.

Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

When to Submit

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

'Person' means an individual or a corporation;

'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, utilizing, or distributing power;

"project" means, a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

FERC Form No. 1 (ED 3307) must be filed by the following schedule:

FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

"To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies".¹⁰

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent Evergy Metro, Inc.		02 Year/ Period of Report End of: 2022/ Q4
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 1200 Main Street, Kansas City, MO 64105		
05 Name of Contact Person Leigh Anne Jones		06 Title of Contact Person Dir Fin Rptg Acctg and Policy
07 Address of Contact Person (Street, City, State, Zip Code) 1200 Main Street, Kansas City, MO 64105		
08 Telephone of Contact Person, Including Area Code (816) 652-1274	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/18/2023

Annual Corporate Officer Certification

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Steven P. Busser	03 Signature Steven P. Busser 	04 Date Signed (Mo, Da, Yr) 04/18/2023
02 Title Vice President and Chief Accounting Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	Identification	1	
	List of Schedules	2	
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106	
7	Important Changes During the Year	108	
8	Comparative Balance Sheet	110	
9	Statement of Income for the Year	114	
10	Statement of Retained Earnings for the Year	118	
12	Statement of Cash Flows	120	
12	Notes to Financial Statements	122	
13	Statement of Accum Other Comp Income, Comp Income, and Hedging Activities	122a	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200	
15	Nuclear Fuel Materials	202	
16	Electric Plant in Service	204	
17	Electric Plant Leased to Others	213	None
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224	
22	Materials and Supplies	227	
23	Allowances	228	
24	Extraordinary Property Losses	230a	None
25	Unrecovered Plant and Regulatory Study Costs	230b	None
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	

30	Capital Stock	250	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254b	None
33	Long-Term Debt	256	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262	
36	Accumulated Deferred Investment Tax Credits	266	
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272	
39	Accumulated Deferred Income Taxes-Other Property	274	
40	Accumulated Deferred Income Taxes-Other	276	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300	
43	Regional Transmission Service Revenues (Account 457.1)	302	NA
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310	
46	Electric Operation and Maintenance Expenses	320	
47	Purchased Power	326	
48	Transmission of Electricity for Others	328	
49	Transmission of Electricity by ISO/RTOs	331	NA
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)	336	
53	Regulatory Commission Expenses	350	
54	Research, Development and Demonstration Activities	352	
55	Distribution of Salaries and Wages	354	
56	Common Utility Plant and Expenses	356	None
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	None
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	NA
61	Electric Energy Account	401a	
62	Monthly Peaks and Output	401b	
63	Steam Electric Generating Plant Statistics	402	
64	Hydroelectric Generating Plant Statistics	406	NA
65	Pumped Storage Generating Plant Statistics	408	NA
66	Generating Plant Statistics Pages	410	
0	Energy Storage Operations (Large Plants)	414	NA

67	Transmission Line Statistics Pages	422	
68	Transmission Lines Added During Year	424	None
69	Substations	426	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports (check appropriate box)		
	Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Steven P. Busser, Vice President and Chief Accounting Officer - Evergy, Inc. 1200 Main Street Kansas City, MO 64105

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Incorporation: MO
Date of Incorporation: 1922-07-29
Incorporated Under Special Law:

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

(a) Name of Receiver or Trustee Holding Property of the Respondent:
(b) Date Receiver took Possession of Respondent Property:
(c) Authority by which the Receivership or Trusteeship was created:
(d) Date when possession by receiver or trustee ceased:

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Missouri - Electric Kansas - Electric

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) Yes
(2) No

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

The above required information is available from the below referenced SEC 10-K report form filing for the fiscal year ending December 31, 2022:

Commission File Number	Registrant, State of Incorporation Address and Telephone Number	I.R.S Employer Identification Number
001-38515	Evergy, Inc. (A Missouri Corporation) 1200 Main Street Kansas City, MO 64105 816-556-2200	82-2733395
000-51873	Evergy Metro, Inc. (A Missouri Corporation) 1200 Main Street Kansas City, MO 64105 816-556-2200	44-0308720

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Wolf Creek Nuclear Operating Corporation	Operating Agent for Wolf Creek Generating Station	47	Owned and controlled jointly with Evergy Kansas South, Inc. 47% and Kansas Electric Power Cooperative, Inc. 6%.
2	Evergy Metro Receivables Company	Company that purchases customer receivables from Evergy Metro and sells to outside investors	100	

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	President and Chief Executive Officer	David A. Campbell	1,030,000		
2	Executive Vice President and Chief Financial Officer	Kirkland B. Andrews	717,500		
3	Executive Vice President and Chief Operating Officer	Kevin E. Bryant	630,000		
4	^(b) Executive Vice President and Chief Strategy Officer	Gregory A. Greenwood	530,000		2022-07-01
5	Senior Vice President, Public Affairs and Chief Customer Officer	Charles A. Caisley	515,000		
6	^(b) Senior Vice President, Chief Human Resources Officer and Chief Diversity Officer	Lesley L. Elwell	386,300		
7	Senior Vice President, General Counsel and Corporate Secretary	Heather A. Humphrey	530,500		
8	Senior Vice President and Chief Technology Officer	Charles L. King	375,000		
9	^(b) Vice President - Finance	Lori A. Wright	377,000		2022-12-31
10	^(b) Vice President, Corporate Planning and Treasurer	Geoffrey T. Ley	325,000		
11	Each Evergy, Inc. executive officer holds the same position with each of Evergy Kansas Central, Inc., Evergy Kansas South, Inc., Evergy Metro, Inc., and Evergy Missouri West, Inc.				
12	Evergy, Inc. executive officers are employees of and are paid by either Evergy Kansas Central, Inc. or Evergy Metro, Inc. The salary reported is the total salary paid to each executive officer.				

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: OfficerTitle

Effective July 1, 2022, Gregory A. Greenwood ceased holding the position of Executive Vice President and Chief Strategy Officer.

(b) Concept: OfficerTitle

Effective January 1, 2023, Lesley L. Elwell's title changed from Senior Vice President and Chief Human Resources Officer to Senior Vice President, Chief Human Resources Officer and Chief Diversity Officer.

(c) Concept: OfficerTitle

Effective February 14, 2022, Lori A. Wright's title changed from Vice President - Corporate Planning, Investor Relations and Treasurer to Vice President - Investor Relations and Treasurer. Effective December 1, 2022 Lori A. Wright's title changed from Vice President - Investor Relations and Treasurer to Vice President - Finance. Effective December 31, 2022 Lori A. Wright ceased holding the position of Vice President - Finance.

(d) Concept: OfficerTitle

Geoffrey T. Ley was appointed Vice President, Financial Planning and Analysis on June 1, 2021. Effective December 1, 2022 Geoffrey T. Ley's title changed from Vice President - Financial Planning to Vice President, Corporate Planning and Treasurer.

FERC FORM No. 1 (ED. 12-96)

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent.
2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)
1	David A. Campbell - President and Chief Executive Officer	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
2	Mark A. Ruelle - Chairman of the Board	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
3	 Mollie Hale Carter	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
4	Thomas D. Hyde - Lead Director	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
5	B. Anthony Isaac	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
6	Paul M. Keglevic	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
7	Mary L. Landrieu	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
8	Sandra A.J. Lawrence	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
9	Ann D. Murtlow	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
10	Sandra J. Price	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
11	 James Scarola	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
12	 S. Carl Soderstrom, Jr.	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
13	 John Arthur Stall	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
14	C. John Wilder	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false

Name of Respondent: Eversource Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: NameAndTitleOfDirector

Effective May 3, 2022, Mollie Hale Carter ceased to be a member of the Board of Directors.

(b) Concept: NameAndTitleOfDirector

Effective May 3, 2022, James Scarola was appointed to the Board of Directors.

(c) Concept: NameAndTitleOfDirector

On February 13, 2023, S. Carl Soderstrom, Jr. notified Eversource Energy, Inc. (the "Company") of his decision not to stand for re-election to the board of directors (the "Board") of the Company at the 2023 annual meeting of shareholders, and will retire from the Board, effective at the end of his term on May 2, 2023.

(d) Concept: NameAndTitleOfDirector

Effective May 3, 2022, John Arthur Stall ceased to be a member of the Board of Directors.

FERC FORM No. 1 (ED. 12-95)

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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INFORMATION ON FORMULA RATES

Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number (a)	FERC Proceeding (b)
1	Transmission Formula Rates (TFR)	ER10-230-000, ER20-2041-000, ER20-2041-001, ER20-2041-002, ER20-2041-003, ER20-2041-004, ER21-801-000

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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If yes, provide a listing of such filings as contained on the Commission's eLibrary website.

Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
1	20160315-5132	03/15/2016	ER16-1198-000	Annual Informational Attachment H	Transmission Formula Rate
2	20170315-5216	03/15/2017	ER17-1253-000	Annual Informational Attachment H	Transmission Formula Rate
3	20171215-5237	12/15/2017	ER17-1253-000	Annual Informational Attachment H	Transmission Formula Rate
4	20180314-5287	03/14/2018	ER18-1089-000	Annual Informational Attachment H	Transmission Formula Rate
5	20190312-5118	03/12/2019	ER19-1257-000	Annual Informational Attachment H	Transmission Formula Rate
6	20200312-5202	03/12/2020	ER20-1272-000	Annual Informational Attachment H	Transmission Formula Rate
7	20210312-5125	03/12/2021	ER21-1436-000	Annual Informational Attachment H	Transmission Formula Rate
8	20220307-5080	03/07/2022	ER22-1206-000	Annual Informational Attachment H	Transmission Formula Rate
9	20230310-5056	03/10/2023	ER23-1294-000	Annual Informational Attachment H	Transmission Formula Rate

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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INFORMATION ON FORMULA RATES - Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No. (d)
1		Additional detail has been provided in the footnotes on various FERC Form 1 pages used in the FERC transmission formula rate, per Docket No. ER10-230-000		

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

None.

None.

None.

None.

None.

See the Notes to Financial Statements on page 123.

None.

Management and general contract (union) wage increase during 2022 is as follows:
Evergy Metro management merit average increase of 3.00% was effective 3/1/2022

The following contracts with the local IBEW bargaining unit employees were ratified in 2022:
Local 1464 increase of 3.0% effective 2/1/2022
Local 412 increase of 3.0% effective 3/1/2022
Local 1613 increase of 2.5% effective 9/4/2022

See the Notes to Financial Statements on page 123.

See the Notes to Financial Statements on page 123.

See the Notes to Financial Statements on page 123.

Effective February 14, 2022, Lori A. Wright's title changed from Vice President - Corporate Planning, Investor Relations and Treasurer to Vice President - Investor Relations and Treasurer.
Effective February 14, 2022 Steven P. Busser's title changed from Vice President - Risk Management and Controller to Vice President and Chief Accounting Officer.
Effective April 1, 2022, Jeffrey C. DeBruin ceased holding the position of Assistant Corporate Secretary.
Effective May 3, 2022, Christin C. Dasek-Kaine was appointed Assistant Corporate Secretary.
Effective May 3, 2022, Mollie H. Carter ceased to be a member of the Board of Directors.
Effective May 3, 2022, John Arthur Stall ceased to be a member of the Board of Directors.
Effective May 3, 2022, James Scarola was appointed to the Board of Directors.
Effective July 1, 2022, Gregory A. Greenwood ceased holding the position of Executive Vice President and Chief Strategy Officer.
Effective July 1, 2022, Kayla D. Messamore was appointed Vice President - Strategy & Long-Term Planning.
Effective December 1, 2022, Lori A. Wright's title changed from Vice President - Investor Relations and Treasurer to Vice President - Finance.
Effective December 1, 2022, Geoffrey T. Ley's title changed from Vice President - Financial Planning and Analysis to Vice President, Corporate Planning and Treasurer.
Effective December 31, 2022, Lori A. Wright ceased holding the position of Vice President - Finance.
Effective December 31, 2022, Bruce A. Akin ceased holding the position of Vice President - Transmission & Distribution.
Effective December 31, 2022, Ellen E. Fairchild ceased holding the position of Vice President and Chief Compliance Officer.
Effective January 1, 2023, Ryan P. Mulvany was appointed Vice President, Distribution.
Effective January 1, 2023, Steve J. Vetsch was appointed Vice President, Transmission.
Effective January 1, 2023, Kara D. Larson was appointed Vice President, Chief Ethics Officer and Assistant General Counsel.
Effective January 1, 2023, Jason O. Humphrey was appointed Vice President, Development and Assistant Treasurer.
Effective January 1, 2023, Lesley L. Elwell's title changed from Senior Vice President - Chief Human Resources Officer to Senior Vice President, Chief Human Resources Officer and Chief Diversity Officer.
On February 13, 2023, S. Carl Soderstrom, Jr. notified Evergy, Inc. (the "Company") of his decision not to stand for re-election to the board of directors (the "Board") of the Company at the 2023 annual meeting of shareholders, and will retire from the Board, effective at the end of his term on May 2, 2023.

Not applicable.

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	12,416,175,011	11,731,577,374
3	Construction Work in Progress (107)	200	483,517,791	477,126,506
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		12,899,692,802	12,208,703,880
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	4,905,773,135	4,629,516,992
6	Net Utility Plant (Enter Total of line 4 less 5)		7,993,919,667	7,579,186,888
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202	3,150,901	28,490,689
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		16,811,959	
9	Nuclear Fuel Assemblies in Reactor (120.3)		103,364,417	98,101,615
10	Spent Nuclear Fuel (120.4)		167,502,264	174,588,664
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202	207,180,394	224,781,985
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		83,649,147	76,398,983
14	Net Utility Plant (Enter Total of lines 6 and 13)		8,077,568,814	7,655,585,871
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		7,303,173	7,678,368
19	(Less) Accum. Prov. for Depr. and Amort. (122)		3,177,519	3,269,695
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224	64,384,202	52,523,785
23	Noncurrent Portion of Allowances	228		
24	Other Investments (124)		47	81
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		334,540,131	400,257,861
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		403,050,034	457,190,400
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			

35	Cash (131)		3,127,450	2,096,231
36	Special Deposits (132-134)		412,888	1,626,064
37	Working Fund (135)		16,074	16,074
38	Temporary Cash Investments (136)			
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)			
41	Other Accounts Receivable (143)		20,931,370	15,214,098
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		937,986	382,985
43	Notes Receivable from Associated Companies (145)		59,722,525	195,677,933
44	Accounts Receivable from Assoc. Companies (146)		65,397,347	48,800,347
45	Fuel Stock (151)	227	58,724,285	61,783,163
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	181,623,424	148,686,253
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228	264,473	202,236
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227	5,951	338,236
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		19,419,908	19,060,122
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			
60	Rents Receivable (172)		788,362	44,491
61	Accrued Utility Revenues (173)			
62	Miscellaneous Current and Accrued Assets (174)		9,951,304	12,832,988
63	Derivative Instrument Assets (175)			6,466,789
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		419,447,375	512,462,040
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		18,021,384	19,386,622
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	380,341,153	659,328,703

73	Prelim. Survey and Investigation Charges (Electric) (183)		6,223,905	6,583,707
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		(811,929)	(606,487)
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	42,146,432	46,831,397
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		6,001,765	6,707,431
82	Accumulated Deferred Income Taxes (190)	234	475,667,170	568,460,550
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		927,589,880	1,306,691,923
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		9,827,656,103	9,931,930,234

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredIncomeTaxes

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

		2022
		<u>YE Balance</u>
190200	<u>Accumulated Deferred Income Tax Utility Oper Other</u>	\$8,394,424
	Emission credit sales	—
	Bond refunding amortization	—
	Retail Regulatory Assets/Liabilities	15,749,608
	KS & MO Additional Credit Amort	—
	Prior Years Depr Adj (Combustion Turbine)	—
	Bonus Pay Accrual	4,798,927
	FAS 106 Postretirement Benefits	5,478,573
	Customer Advances (Retail)	1,004,281
	Tax gross up on CIACs	1,633,169
	Partnership entries	769
	Tax Interest (FIN 48 & other contingencies)	—
	Wolf Creek Decomm Co	247,294
	AFDC Debt not in service	—
	Tax Interest Capitalized in CWIP	1,420,604
	Deferred Compensation - Non-current	1,295,549
	MTM - Interest Rate Lock	—
	FIN 48 Adjustments	1
	Stock Compensation Accrual	1,656,023
	Interest Rate Lock - through P&L	—
	Vacation Accrual	1,819,116
	Life insurance paid - severed Aquila employees	—
	Bad Debt	206,358
	Injuries and Damages	—
	Deferred Compensation - (Current)	2,172,079
	Interest Rate Lock - OCI Interest	—
	<u>Reclass from 282 for Debit balances</u>	—
	Cost of Removal (normalized)	—
	AFUDC other than nuclear fuel	279,924
	Capitalized computer hardware	225,812
	Capitalized tax interest	37,700,710
	CIAC	33,666,246
	FAS106/Pensions	2,572,045
	KEPCO interest refund	70,177
	Repair retirements reversed	—
	Vehicle tax depreciation capitalized	5,146,090
	Impairment Iatan 1 & 2	1,810,751
	Smart Grid Grant	1,773,632
	Contract Settlements	698,682
	CT's Synthetic Lease	1,583,121
	Other	99,040
	Transmission CIAC	—
	Deferred Liability -Lease 1 KC Place	—
	Miscellaneous Accruals	—
	SO2 Allowance Write-down	—
	State NOL - Current	—
	Employee pensions	51,057,186
	Deferred Revenue-Solar Lease Rebates	165,000
	Voluntary Employee Exit Program	810,866

	Accumulated Provision for Rate Refunds	3,671,267
	Inventory Write-off	—
	Deferred Taxes - OCI (Gas Hedge)	—
	Deferred Depreciation - Retired Plants	—
	Reserve for Obsolete Inventory	182,310
	Excess Deferreds - MO Rate Change	203,650
	Operating Lease Liability	11,850,098
	Excess Deferreds - Kansas Rate Chg	—
	Winter Weather 2021 AAO	8,309,532
	Accrued Retention Bonues	71,533
	Capitalized R&D Exp - NonProperty	239,961
	Reserve for Accrued Sales Tax	66,000
190500	GBC Tax Credit Carryforward (Generation)	77,615,466
190601	Def Inc Tax-Fasb 109 Adjustment	148,168,336
190602	Def Tax Fas109 Misc Tax Excess Def	3,139,544
190603	Def Inc Tax Fas109 Nol	(66,058,973)
190300	Adfit NOL Liab	61,302,680
190301	Adsit NOL Liab	4,756,553
190350	Def Inc Tax Valuation Allow	(713)
190210	Def Inc Tax Fed Ben St Rt Chg	38,613,869
	Total	\$475,667,170

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	487,041,247	487,041,247
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)	253	1,076,114,704	1,076,114,704
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b		
11	Retained Earnings (215, 215.1, 216)	118	1,564,109,396	1,490,459,677
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	61,384,201	49,523,785
13	(Less) Reaquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	4,005,572	4,315,681
16	Total Proprietary Capital (lines 2 through 15)		3,192,655,120	3,107,455,094
17	LONG-TERM DEBT			
18	Bonds (221)	256	3,021,320,000	3,021,320,000
19	(Less) Reaquired Bonds (222)	256	71,940,000	71,940,000
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256		
22	Unamortized Premium on Long-Term Debt (225)			
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		5,723,655	6,166,176
24	Total Long-Term Debt (lines 18 through 23)		2,943,656,345	2,943,213,824
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		47,349,384	55,360,863
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		6,320,291	5,387,257
29	Accumulated Provision for Pensions and Benefits (228.3)		196,621,331	420,885,318
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)		16,687,578	1,996,876
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			

34	Asset Retirement Obligations (230)			444,218,128	381,058,781
35	Total Other Noncurrent Liabilities (lines 26 through 34)			711,196,712	864,689,095
36	CURRENT AND ACCRUED LIABILITIES				
37	Notes Payable (231)			^(a) 111,000,000	^(a) 0
38	Accounts Payable (232)			242,715,589	249,470,536
39	Notes Payable to Associated Companies (233)				
40	Accounts Payable to Associated Companies (234)			42,061,633	82,029,294
41	Customer Deposits (235)			2,130,053	2,786,491
42	Taxes Accrued (236)	262		35,083,949	34,480,041
43	Interest Accrued (237)			27,919,387	26,385,768
44	Dividends Declared (238)				
45	Matured Long-Term Debt (239)				
46	Matured Interest (240)				
47	Tax Collections Payable (241)			5,395,597	3,986,194
48	Miscellaneous Current and Accrued Liabilities (242)			46,296,577	49,677,405
49	Obligations Under Capital Leases-Current (243)			8,179,755	8,566,557
50	Derivative Instrument Liabilities (244)			621,211	
51	(Less) Long-Term Portion of Derivative Instrument Liabilities				
52	Derivative Instrument Liabilities - Hedges (245)				
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges				
54	Total Current and Accrued Liabilities (lines 37 through 53)			521,403,751	457,382,286
55	DEFERRED CREDITS				
56	Customer Advances for Construction (252)			4,564,915	4,668,002
57	Accumulated Deferred Investment Tax Credits (255)	266		114,721,283	117,170,510
58	Deferred Gains from Disposition of Utility Plant (256)				
59	Other Deferred Credits (253)	269		17,226,521	24,788,077
60	Other Regulatory Liabilities (254)	278		1,121,632,636	1,210,462,339
61	Unamortized Gain on Reaquired Debt (257)				
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272		^(b) 46,425,017	48,899,509
63	Accum. Deferred Income Taxes-Other Property (282)			^(b) 1,056,651,735	1,043,908,451
64	Accum. Deferred Income Taxes-Other (283)			^(b) 97,522,068	109,293,047
65	Total Deferred Credits (lines 56 through 64)			2,458,744,175	2,559,189,935
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)			9,827,656,103	9,931,930,234

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: NotesPayable

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short term debt at December 31, 2022 was \$15,339,589.

(b) Concept: AccumulatedDeferredIncomeTaxesAcceleratedAmortizationProperty

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

<u>Accumulated Deferred Income Taxes - Accelerated Amortization Property</u>			2021 YE Balance		2022 YE Balance
281000	Total Plant	\$		77,092,496 \$	66,215,751
	Excess Deferred Taxes			(28,192,987)	(19,790,734)
	Total	\$		48,899,509 \$	46,425,017

(c) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

<u>Accumulated Deferred Income Taxes Other Property</u>			2021 Year End Balance		2022 Year End Balance
282611	Total Plant	\$		1,426,010,614 \$	1,423,737,701
282611	Reclass Debit Balances to A/C 190			96,703,985	86,626,229
282601	FASB 109 Adjustment			(477,806,148)	(452,712,195)
		\$		1,043,908,451 \$	1,056,651,735

(d) Concept: AccumulatedDeferredIncomeTaxesOther

This footnote provides additional details for use in the FERC transmission formula rate. Docket No. ER10-230-000.

Accumulated Deferred Income Tax Other Utility		2022 YE Balance
283300	Deferred Tax Miscellaneous:	
	Miscellaneous Accruals	\$ —
	Bond Refinancing (Loss on Reacq Debt)	(1,320,393)
	Clearing Accounts	(348,191)
	Retail Regulatory Assets/Liabilities	(27,200,994)
	Employee pensions	—
	Prepaid Gross Receipts Tax	(211,953)
	Coal Premium Offset	—
	Interest on Decommissioning & Decontamination	(141,306)
	Section 174 Ded in CWIP (Iatan-Production)	—
	AFUDC Debt in CWIP	(1,551,185)
	Book Amort Mortgage Register Taxes	—
	Software Deduction in CWIP	(8,003,130)
	Nonutility Depreciation	—
	Nonutility Capitalized Interest	—
	Nonutility Book Capitalized Software	—
	Jurisdictional Diff Iatan 1 and Common	(574,669)
	Stock Compensation Accrual	—
	SmartGrid Dem Grant Deferred	—
	Active Health & Welfare Benefits	(1,471,630)
	Section 174 Ded in CWIP (LaCygne-Production)	—
	Tax Interest (FIN 48 & other contingencies)	—
	Deferred Inter-Co Gain	—
	Repairs Expense in CWIP	—
	Performance Incentive on EEIA	—
	Interest Rate Lock - OCI Interest	(1,129,777)
	Excess Deferreds - Tax Reform	(11,027,889)
	Excess Deferreds - MO Rate Change	—
	MO Rate Change Sch 2018/2019	—
	Interest Rate Lock - through P&L	(538,360)
	Nuclear Fuel	(2,507,188)
	MO Energy Efficiency Inv Act	—
	MO Base Rate Mkg/Education	(21,733)
	Sec 481(a) Revenue Recognition	—
	Plant In Service Accounting	(12,561,591)
	Excess Deferreds - Kansas	(1,997,626)
283601	FASB 109 Adjustment	(20,623,847)
283602	FASB 109 Misc Taxes Excess Deferreds	12,821,866
283603	FASB 109 NOL Excess Deferreds	(17,128,519)
283410/510	FIN 48 Liability (after FERC Reclass)	(426,319)
283310	ADIT Fed Bef St Rt Chg	(1,557,634)
	Total	\$ (97,522,068)

(e) Concept: NotesPayable

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short term debt at December 31, 2021 was \$19,602,740.

FERC FORM No. 1 (REV. 12-03)

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

Do not report fourth quarter data in columns (e) and (f)
Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Use page 122 for important notes regarding the statement of income for any account thereof.

Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.

Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	1,972,543,033	1,910,565,259			1,972,543,033	1,910,565,259				
3	Operating Expenses											
4	Operation Expenses (401)	320	919,156,634	889,526,346			919,156,634	889,526,346				
5	Maintenance Expenses (402)	320	77,845,519	86,990,831			77,845,519	86,990,831				
6	Depreciation Expense (403)	336	291,000,381	277,671,807			291,000,381	277,671,807				
7	Depreciation Expense for Asset Retirement Costs (403.1)	336	5,392,696	4,778,418			5,392,696	4,778,418				
8	Amort. & Depl. of Utility Plant (404-405)	336	80,183,790	71,758,162			80,183,790	71,758,162				
9	Amort. of Utility Plant Acq. Adj. (406)	336										
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)											
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		191,234,881	19,720,042			191,234,881	19,720,042				
13	(Less) Regulatory Credits (407.4)		154,720,819	136,035,204			154,720,819	136,035,204				
14	Taxes Other Than Income Taxes (408.1)	262	137,782,632	128,902,852			137,782,632	128,902,852				
15	Income Taxes - Federal (409.1)	262	(18,631,198)	42,645,474			(18,631,198)	42,645,474				
16	Income Taxes - Other (409.1)	262	4,301,597	3,371,736			4,301,597	3,371,736				
17	Provision for Deferred Income Taxes (410.1)	234, 272	101,360,474	65,131,576			101,360,474	65,131,576				

52	Taxes Other Than Income Taxes (408.2)	262	63,233	63,852									
53	Income Taxes-Federal (409.2)	262	(5,519,019)	(6,008,686)									
54	Income Taxes-Other (409.2)	262	(336,937)	(314,299)									
55	Provision for Deferred Inc. Taxes (410.2)	234, 272											
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272											
57	Investment Tax Credit Adj.-Net (411.5)		(262,690)	(111,442)									
58	(Less) Investment Tax Credits (420)												
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		(6,055,413)	(6,370,575)									
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		5,585,477	(5,135,422)									
61	Interest Charges												
62	Interest on Long-Term Debt (427)		115,376,709	111,344,539									
63	Amort. of Debt Disc. and Expense (428)		2,271,422	2,433,287									
64	Amortization of Loss on Reacquired Debt (428.1)		705,666	546,325									
65	(Less) Amort. of Premium on Debt-Credit (429)												
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)												
67	Interest on Debt to Assoc. Companies (430)			4,574									
68	Other Interest Expense (431)		(4,714,421)	(198,344)									
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		6,522,514	6,020,920									
70	Net Interest Charges (Total of lines 62 thru 69)		107,116,862	108,506,149									
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		275,510,135	364,976,424									
72	Extraordinary Items												
73	Extraordinary Income (434)												
74	(Less) Extraordinary Deductions (435)												
75	Net Extraordinary Items (Total of line 73 less line 74)												
76	Income Taxes-Federal and Other (409.3)	262											
77	Extraordinary Items After Taxes (line 75 less line 76)												
78	Net Income (Total of line 71 and 77)		275,510,135	364,976,424									

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: OtherInterestExpense

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

<u>Account</u>	<u>Description</u>	<u>Q1 2022</u>	<u>Q2 2022</u>	<u>Q3 2022</u>	<u>Q4 2022</u>	<u>Total</u>
431015	Commitment Exp-ST Loans	97,391	101,418	141,322	145,534	485,665
431016	Interest on Unsecured Notes	—	48,592	—	530,695	579,287
	All Other	(617,313)	(1,767,296)	(1,758,657)	(1,636,107)	(5,779,373)
	Total Other Interest Expense	(519,922)	(1,617,286)	(1,617,335)	(959,878)	(4,714,421)

(b) Concept: OtherInterestExpense

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

<u>Account</u>	<u>Description</u>	<u>Q1 2021</u>	<u>Q2 2021</u>	<u>Q3 2021</u>	<u>Q4 2021</u>	<u>Total</u>
431015	Commitment Exp-ST Loans	153,031	110,728	120,337	(39,450)	344,646
431016	Interest on Unsecured Notes	14,137	20,381	—	—	34,518
	All Other	479,168	(690,924)	68,989	(38,053)	(180,820)
	Total Other Interest Expense	646,336	(559,815)	189,326	(77,503)	198,344

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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		1,490,459,677	1,180,978,755
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		263,649,719	359,480,922
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
30.1	Dividend to Parent		(190,000,000)	(50,000,000)
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		(190,000,000)	(50,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		1,564,109,396	1,490,459,677
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		1,564,109,396	1,490,459,677
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)		49,523,785	44,028,283
50	Equity in Earnings for Year (Credit) (Account 418.1)		11,860,416	5,495,502

51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)		61,384,201	49,523,785

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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STATEMENT OF CASH FLOWS

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	275,510,135	364,976,424
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	371,184,171	349,429,969
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of		
5.2	Nuclear Fuel	27,859,599	25,810,620
5.3	Other	(397,575)	(397,575)
8	Deferred Income Taxes (Net)	47,032,631	27,331,536
9	Investment Tax Credit Adjustment (Net)	(2,449,227)	(1,291,347)
10	Net (Increase) Decrease in Receivables	17,927,127	49,906,175
11	Net (Increase) Decrease in Inventory	(29,546,010)	(40,585,178)
12	Net (Increase) Decrease in Allowances Inventory	(62,237)	(16,222)
13	Net Increase (Decrease) in Payables and Accrued Expenses	(32,325,061)	6,949,749
14	Net (Increase) Decrease in Other Regulatory Assets	121,637,798	(40,328,908)
15	Net Increase (Decrease) in Other Regulatory Liabilities	(19,025,007)	88,936,793
16	(Less) Allowance for Other Funds Used During Construction	14,205,403	12,556,743
17	(Less) Undistributed Earnings from Subsidiary Companies	11,860,416	5,495,502
18	Other (provide details in footnote):		
18.1	Other (provide details in footnote):		
18.2	Net (Inc) Dec in Other Current and Accrued Assets	(918,347)	(188,614)
18.3	Net (Inc) Dec in Deferred Dr/Cr and Other Non-Cur Assets/Liab (net)	(7,591,389)	(82,845,206)
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	742,770,789	729,635,971
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(763,083,195)	(680,300,621)
27	Gross Additions to Nuclear Fuel	(35,112,392)	(24,177,574)
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	(456,795)	(358,747)

30	(Less) Allowance for Other Funds Used During Construction	(14,205,403)	(12,556,743)
31	Other (provide details in footnote):		
31.1	Other (provide details in footnote):		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(784,446,979)	(692,280,199)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)	(25,632,418)	(28,258,227)
45	Proceeds from Sales of Investment Securities (a)	16,093,107	18,189,815
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Other (provide details in footnote):		
53.2	Other investing activities	6,170,469	6,750,918
53.3	Net money pool lending	124,000,000	(55,000,000)
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(663,815,821)	(750,597,693)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	23,400,000	
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Other (provide details in footnote):		
66	Net Increase in Short-Term Debt (c)	111,000,000	
67	Other (provide details in footnote):		
67.1	Other (provide details in footnote):		
67.2	Borrowings against CSV of COLI	1,867,395	2,987,809
70	Cash Provided by Outside Sources (Total 61 thru 69)	136,267,395	2,987,809
72	Payments for Retirement of:		
73	Long-term Debt (b)	(23,400,000)	
74	Preferred Stock		

75	Common Stock		
76	Other (provide details in footnote):		
76.1	Other (provide details in footnote):		
76.2	Other financing activities	⁶² (791,144)	(1,531,983)
76.3	Bond Issuance Costs		
78	Net Decrease in Short-Term Debt (c)		
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	(190,000,000)	(50,000,000)
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	(77,923,749)	(48,544,174)
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	1,031,219	(69,505,896)
88	Cash and Cash Equivalents at Beginning of Period	2,112,305	71,618,201
90	Cash and Cash Equivalents at End of Period	⁶³ 3,143,524	2,112,305

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: OtherAdjustmentsToCashFlowsFromInvestmentActivities

	2022	2021
Investment in Corporate Owned Life Insurance	\$ (51,349)	\$ —
Other Investing Activities from Decommissioning Trust	6,221,818	6,750,918
Total Other Investing	\$ 6,170,469	\$ 6,750,918

(b) Concept: OtherRetirementsOfBalancesImpactingCashFlowsFromFinancingActivities

	2022	2021
Repayment of capital leases	\$ (327,481)	\$ (322,235)
Other Financing	(463,663)	(1,209,748)
Total Other Financing	\$ (791,144)	\$ (1,531,983)

(c) Concept: CashAndCashEquivalents

	2022	2021
Balance Sheet, pages 110-111:		
Page 110 Line 35 - Cash (131)	\$ 3,127,450	\$ 2,096,231
Page 110 Line 36 - Special Deposits (132-134)	412,888	1,626,064
Page 110 Line 37 - Working Fund (135)	16,074	16,074
Page 110 Line 38 - Temporary Cash Investments (136)	—	—
Total Balance Sheet	\$ 3,556,412	\$ 3,738,369
Less: Funds on Deposit in 134, not considered		
Cash and Cash Equivalents	(412,888)	(1,626,064)
Cash and Cash Equivalents at End of Period	\$ 3,143,524	\$ 2,112,305

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.



SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (NOTE 1)

Organization

The term "Eversky Metro" is used throughout this report and refers to Eversky Metro, Inc. (Eversky Metro). Eversky Metro is an integrated, regulated electric utility that provides electricity to customers in the states of Missouri and Kansas. Eversky Metro is a wholly-owned subsidiary of Eversky, Inc. (Eversky). Eversky also owns Eversky Kansas Central, Inc. (Eversky Kansas Central) and Eversky Missouri West, Inc. (Eversky Missouri West), both integrated, regulated electric utilities.

Basis of Accounting

The accounting records of Eversky Metro are maintained in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases. The accompanying financial statements have been prepared in accordance with the accounting requirements of these regulators, which differ from generally accepted accounting principles (GAAP). Eversky Metro classifies certain items in its accompanying Comparative Balance Sheet (primarily debt issuance costs, the components of accumulated deferred income taxes, non-legal cost of removal, certain miscellaneous current and accrued liabilities, current regulatory assets and regulatory liabilities and current maturities of long-term debt, among other items) in a manner different than that required by GAAP. In addition, in accordance with regulatory reporting requirements, Eversky Metro accounts for its investments in majority-owned subsidiaries on the equity method rather than consolidating the assets, liabilities, revenues and expenses of these subsidiaries, as required by GAAP.

Eversky Metro elected not to apply "push-down accounting" related to the Great Plains Energy Incorporated (Great Plains Energy) and Eversky Kansas Central merger in 2018, whereby the adjustments of assets and liabilities to fair value and the resulting goodwill would be recorded on the financial statements of the acquired subsidiary.

Use of Estimates

The process of preparing financial statements requires the use of estimates and assumptions that affect the reported amounts of certain types of assets, liabilities, revenues and expenses. Such estimates primarily relate to unsettled transactions and events as of the date of the financial statements. Accordingly, upon settlement, actual results may differ from estimated amounts.

Subsequent Events

Eversky Metro has evaluated the impact of events occurring after December 31, 2022 up to February 23, 2023, the date that Eversky Metro's consolidated GAAP financial statements were issued and has updated such evaluation for disclosure purposes through April 18, 2023. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Cash and Cash Equivalents

Cash equivalents consist of highly liquid investments with original maturities of three months or less at acquisition.

Property, Plant and Equipment

Eversky Metro records the value of property, plant and equipment at cost. For plant, cost includes contracted services, direct labor and materials, indirect charges for engineering and supervision and an allowance for funds used during construction (AFUDC). AFUDC represents the allowed cost of capital used to finance utility construction activity. AFUDC equity funds are included as a non-cash item in other income and AFUDC borrowed funds are a reduction of interest expense. AFUDC is computed by applying a composite rate to

qualified construction work in progress. The rates used to compute gross AFUDC are compounded semi-annually and averaged 5.7% in 2022 and 5.6% in 2021.

Eversky Metro's amounts of AFUDC for borrowed and equity funds were \$6.5 million and \$14.2 million, respectively, for 2022 and \$6.0 million and \$12.6 million, respectively, for 2021.

When property units are retired or otherwise disposed, the original cost, net of salvage, is charged to accumulated depreciation. Repair of property and replacement of items not considered to be units of property are expensed as incurred, except for planned refueling and maintenance outages at Wolf Creek Generating Station (Wolf Creek). As authorized by regulators, the incremental maintenance cost incurred for such outages is deferred and amortized to expense ratably over the period between planned outages.

Depreciation and Amortization

Depreciation and amortization of utility plant other than nuclear fuel is computed using the straight-line method over the estimated lives of depreciable property based on rates approved by state regulatory authorities. Annual depreciation rates average approximately 3%. Nuclear fuel is amortized to fuel expense based on the quantity of heat produced during the generation of electricity.

The depreciable lives of property, plant and equipment are 20- to 60-years for generating facilities, 15- to 70-years for transmission facilities, 8- to 55-years for distribution facilities and 5- to 50-years for other facilities.

Nuclear Plant Decommissioning Costs

Nuclear plant decommissioning cost estimates are based on either the immediate dismantlement method or the deferred dismantling method as determined by the State Corporation Commission of the State of Kansas (KCC) and the Public Service Commission of the State of Missouri (MPSC) and include the costs of decontamination, dismantlement and site restoration. Based on these cost estimates, Eversky Metro contributes to a tax-qualified trust fund to be used to decommission Wolf Creek. Related liabilities for decommissioning are included on Eversky Metro's balance sheets in asset retirement obligations (AROs).

As a result of the authorized regulatory treatment and related regulatory accounting, differences between the fair value of the assets held in the nuclear decommissioning trust and the amounts recorded for the accumulated accretion and depreciation expense associated with the decommissioning ARO are recorded as a regulatory liability on Eversky Metro's balance sheets. See Note 5 for discussion of AROs including those associated with nuclear plant decommissioning costs.

Regulatory Accounting

Accounting standards are applied that recognize the economic effects of rate regulation. Accordingly, regulatory assets and liabilities have been recorded when required by a regulatory order or based on regulatory precedent. See Note 4 for additional information concerning regulatory matters.

Fair Value of Financial Instruments

The following methods and assumptions were used to estimate the fair value of the following financial instruments for which it was practicable to estimate that value.

Nuclear decommissioning trust fund - Eversky Metro's nuclear decommissioning trust fund assets are recorded at fair value based on quoted market prices of the investments held by the fund and/or valuation models.

Pension plans - For financial reporting purposes, the market value of plan assets is the fair value based on quoted market prices of the investments held by the fund and/or valuation models.

Revenue Recognition

Eversky Metro recognizes revenue on the sale of electricity to customers over time as the service is provided in the amount it has the right to invoice. Revenues recorded include electric services provided but not yet billed by Eversky Metro. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. This estimate is based on net system kWh usage less actual billed kWhs. Eversky Metro's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates. Eversky Metro's unbilled revenue estimate is affected by factors including fluctuations in energy demand, weather, line losses and changes in the composition of customer classes.

Eversky Metro also collects sales taxes and franchise fees from customers concurrent with revenue-producing activities that are levied by state and local governments. These items are excluded from revenue, and thus are not reflected on the statements of income.

See Note 2 for additional details regarding revenue recognition from sales of electricity by Eversky Metro.

Allowance for Credit Losses

Historical loss information generally provides the basis for Eversky Metro's assessment of expected credit losses. Eversky Metro uses an aging of accounts receivable method to assess historical loss information. When historical experience may not fully reflect Eversky Metro's expectations about the future, Eversky Metro will adjust historical loss information, as necessary, to reflect the current conditions and reasonable and supportable forecasts not already reflected in the historical loss information.

Receivables are charged off when they are deemed uncollectible, which is based on a number of factors including specific facts surrounding an account and management's judgment.

Asset Impairments

Long-lived assets and finite-lived intangible assets subject to amortization are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount of an asset may not be recoverable. If the sum of the undiscounted expected future cash flows from an asset to be held and used is less than the carrying value of the asset, an asset impairment must be recognized in the financial statements. The amount of impairment recognized is the excess of the carrying value of the asset over its fair value.

Income Taxes

Income taxes are accounted for using the asset/liability approach. Deferred tax assets and liabilities are determined based on the temporary differences between the financial reporting and tax bases of assets and liabilities, applying enacted statutory tax rates in effect for the year in which the differences are expected to reverse. Deferred tax assets are reduced by a valuation allowance when, in the opinion of management, it is more likely than not that some portion of the deferred tax assets will not be realized.

Eversky Metro recognizes tax benefits based on a "more-likely-than-not" recognition threshold. In addition, Eversky Metro recognizes interest accrued related to unrecognized tax benefits in interest expense and penalties in operating expenses.

Eversky files a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. Eversky Metro's income tax provision includes taxes allocated based on its separate company income or loss.

Eversky Metro has established a net regulatory liability for future refunds to be made to customers for amounts collected from customers in excess of income taxes in current rates. Tax credits are recognized in the year

generated except for certain Eversky Metro investment tax credits that have been deferred and amortized over the remaining service lives of the related properties.

Supplemental Cash Flow Information

Year Ended December 31	2022	2021
		(millions)
Cash paid for (received from):		
Interest on financing activities, net of amount capitalized	\$	111.1 \$ 109.6
Income taxes, net of refunds		(17.1) 33.5
Non-cash investing activities:		
Property, plant and equipment additions		125.8 102.2

Non-cash property, plant and equipment additions in 2022 for Evergy Metro include a non-cash addition related to the revision in estimate of various ARO liabilities in the fourth quarter of 2022. See Note 5 for more details.

February 2021 Winter Weather Event

In February 2021, much of the central and southern United States, including the service territory of Evergy Metro, experienced a significant winter weather event that resulted in extremely cold temperatures over a multi-day period (February 2021 winter weather event). These circumstances resulted in higher than normal market prices within the SPP Integrated Marketplace for both natural gas and power for the duration of the February 2021 winter weather event. As part of the February 2021 winter weather event and inclusive of the aforementioned items, Evergy Metro recognized \$63.0 million of net wholesale revenues.

Evergy Metro deferred substantially all of the net wholesale revenues related to the February 2021 winter weather event to a regulatory liability for refund through its fuel recovery mechanisms. See Note 4 for additional information regarding these regulatory proceedings.

REVENUE (NOTE 2)**Retail Revenues**

Evergy Metro's retail revenues are generated by the regulated sale of electricity to its residential, commercial and industrial customers within its franchised service territory. Evergy Metro recognizes revenue on the sale of electricity to its customers over time as the service is provided in the amount it has a right to invoice. Retail customers are billed monthly at the tariff rates approved by the KCC and MPSC based on customer kWh usage.

Revenues recorded include electric services provided but not yet billed by Evergy Metro. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. This estimate is based on net system kWh usage less actual billed kWhs. Evergy Metro's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates.

Evergy Metro also collects sales taxes and franchise fees from customers concurrent with revenue-producing activities that are levied by state and local governments. These items are excluded from revenue and thus not reflected on Evergy Metro's statements of income.

Wholesale Revenues

Evergy Metro's wholesale revenues are generated by the sale of wholesale power and capacity in circumstances when the power that Evergy Metro generates is not required for customers in its service territory. These sales primarily occur within the SPP Integrated Marketplace. Evergy Metro also purchases power from the SPP Integrated Marketplace and records sale and purchase activity on a net basis in wholesale revenue or fuel and purchased power expense. In addition, Evergy Metro sells wholesale power and capacity through bilateral contracts to other counterparties, such as electric cooperatives, municipalities and other electric utilities.

For both wholesale sales to the SPP Integrated Marketplace and through bilateral contracts, Evergy Metro recognizes revenue on the sale of wholesale electricity to its customers over time as the service is provided in the amount it has a right to invoice.

Wholesale sales within the SPP Integrated Marketplace are billed weekly based on the fixed transaction price determined by the market at the time of the sale and the MWh quantity purchased. Wholesale sales from bilateral contracts are billed monthly based on the contractually determined transaction price and the kWh quantity purchased.

Transmission Revenues

Evergy Metro's transmission revenues are generated by the use of its transmission network by the SPP. To enable optimal use of the diverse generating resources in the SPP region, Evergy Metro, as well as other transmission owners, allow the SPP to access and operate its transmission networks. As new transmission lines are constructed, they are included in the transmission network available to the SPP. In exchange for providing access, the SPP pays Evergy Metro consideration determined by formula rates approved by FERC, which include the cost to construct and maintain the transmission lines and a return on investment. The price for access to Evergy Metro's transmission network is updated annually based on projected costs. Projections are updated to actual costs and the difference is included in subsequent year's prices.

Evergy Metro does not pay the SPP for its retail customers' use of Evergy Metro legacy transmission facilities and correspondingly, its transmission revenues also do not reflect the associated transmission revenue from the SPP for these retail customers.

Evergy Metro recognizes revenue on the sale of transmission service to its customers over time as the service is provided in the amount it has a right to invoice. Transmission service to the SPP is billed monthly based on a fixed transaction price determined by FERC formula transmission rates along with other SPP-specific charges and the MW quantity purchased.

RECEIVABLES (NOTE 3)

Evergy Metro's other receivables at December 31, 2022 and 2021, consisted primarily of receivables from partners in jointly owned electric utility plants and wholesale sales receivables.

Evergy Metro sells its retail electric accounts receivable to its wholly-owned subsidiary, Evergy Metro Receivables Company, which in turn sells an undivided percentage ownership interest in the accounts receivable to independent outside investors through a receivable sale facility. Evergy Metro's receivable sale facility expires in 2024 and allows for \$130.0 million in aggregate outstanding principal amount of borrowings at any time.

RATE MATTERS AND REGULATION (NOTE 4)**KCC Proceedings****2022 Transmission Delivery Charge (TDC)**

In April 2022, the KCC issued an order adjusting Evergy Metro's retail prices to include updated transmission costs as reflected in the FERC transmission formula rate (TFR). The new prices were effective in May 2022 and are expected to increase Evergy Metro's annual retail revenues by \$7.9 million when compared to 2021.

Earnings Review and Sharing Plan (ERSP)

As part of its merger settlement agreement with the KCC, Evergy Metro agreed to participate in an ERSP for the years 2019 through 2022. Under the ERSP, Evergy Metro's Kansas jurisdiction is required to refund to customers 50% of annual earnings in excess of its authorized return on equity of 9.3% to the extent the excess earnings exceed the amount of annual bill credits that Evergy Metro agreed to provide in connection with the merger that resulted in the formation of Evergy.

Evergy Metro's 2021 calculations of annual earnings did not result in a refund obligation. These calculations were filed with the KCC in March 2022. As of December 31, 2022, Evergy Metro estimates its 2022 annual earnings will result in a \$16.7 million refund obligation, which was recorded as a reduction of operating revenues in the fourth quarter of 2022 on Evergy Metro's statement of income. The final refund obligation for 2022 will be decided by the KCC and could vary from the current estimate.

February 2021 Winter Weather Event AAO

In February 2021, the KCC issued an emergency AAO directing all Kansas-jurisdictional natural gas and electric utilities, including Evergy Metro, to defer to a regulatory asset or regulatory liability any extraordinary costs or revenues, including carrying costs, to provide electric service during the February 2021 winter weather event for consideration in future rate proceedings.

Evergy Metro's Kansas jurisdiction recognized a regulatory liability of approximately \$40 million related to its increased wholesale revenues during the February 2021 winter weather event and associated carrying costs.

In July 2021, Evergy Metro made a filing with the KCC regarding the timing and method of recovery or refund for costs and revenues deferred pursuant to the February 2021 winter weather event AAO. In the filing, Evergy Metro requested to refund its deferred February 2021 winter weather event amounts to customers through its fuel recovery mechanism over one year beginning in April 2023. As part of the filing, Evergy Metro also requested a decrease to its February 2021 winter weather event refund to Kansas customers, not currently reflected in its regulatory liability for the February 2021 winter weather event, for jurisdictional allocation differences in its Kansas and Missouri fuel recovery mechanisms.

In April 2022, Evergy Metro, KCC staff and other intervenors filed a non-unanimous stipulation and agreement with the KCC that resolved all issues regarding the timing and method of recovery for costs and revenues deferred pursuant to the February 2021 winter weather event AAO. As part of the non-unanimous stipulation and agreement, Evergy Metro agreed to refund its deferred February 2021 winter weather amounts to customers through its fuel recovery mechanisms over one year beginning in April 2023, and to use the rate of 1.00% to apply carrying charges to these deferred amounts. The non-unanimous stipulation and agreement also permitted Evergy Metro to request the future recovery in its next Kansas rate case of an approximately \$5 million under recovery related to its February 2021 winter weather event refund to Kansas customers for jurisdictional allocation differences in its Kansas and Missouri fuel recovery mechanisms.

In June 2022, the KCC issued an order approving the non-unanimous stipulation and agreement.

MPSC Proceedings**2022 Rate Case Proceeding**

In January 2022, Evergy Metro filed an application with the MPSC to request an increase to its retail revenues of \$43.9 million before rebasing fuel and purchased power expense, with a return on equity of 10% and a rate-making equity ratio of 51.19%. The request reflected increases related to higher property taxes and the recovery of infrastructure investments made to improve reliability and enhance customer service and were also partially offset by significant customer savings and cost reductions created since the Great Plains Energy and Evergy Kansas Central merger in 2018. Evergy Metro also requested an additional \$3.8 million increase associated with rebasing fuel and purchased power expense as well as the implementation of tracking mechanisms for both property tax expense and credit loss expense and the creation of a storm reserve as part of its application with the MPSC.

During the third quarter of 2022, Evergy Metro, MPSC staff and other intervenors in the case reached several non-unanimous partial stipulations and agreements to settle certain issues in the case. In September 2022, the MPSC issued an order approving the partial non-unanimous stipulations and agreements.

In December 2022, the MPSC issued an amended final rate order settling the remaining issues in the case. The order and prior partial stipulations and agreements approved by the MPSC provide for an increase to Evergy Metro's retail revenues of \$25.0 million after rebasing fuel and purchased power expense. Also included in the final order was a disallowance related to the recovery of costs associated with the replacement of certain electric meters. As a result of this disallowance, Evergy Metro recorded a loss of \$5.5 million within other deductions on its statement of income for 2022. The rates established by the final rate order took effect in January 2023.

February 2021 Winter Weather Event AAO

In June 2021, Evergy Metro filed a request for an AAO with the MPSC that would allow Evergy Metro to defer to a regulatory asset or regulatory liability any extraordinary costs or revenues, including carrying costs, to provide electric service during the February 2021 winter weather event for consideration in future proceedings.

Evergy Metro initially deferred substantially all of its net wholesale revenues related to the February 2021 winter weather event to a regulatory liability pursuant to its ability to recover or refund these amounts through its fuel recovery mechanism, which allows for the refund of 95% of increases in net wholesale revenues, above the amount included in base rates to customers. This AAO request is intended to address the refund of the February 2021 winter weather event amounts separate from the normal fuel recovery mechanism process given the extraordinary nature of the February 2021 winter weather event and to help moderate customer bill impacts. Evergy Metro's Missouri jurisdiction recognized a regulatory liability of approximately \$25 million related to its increased wholesale revenues during the February 2021 winter weather event.

In the AAO filing, Evergy Metro requested to refund its deferred February 2021 winter weather event amounts to customers through its fuel recovery mechanism over one year, beginning in April 2022. As part of the filing, Evergy Metro also requested an approximately \$5 million decrease to its February 2021 winter weather refund to Missouri customers, which is not currently reflected in its regulatory liability for the February 2021 winter weather event, for jurisdictional allocation differences in its Kansas and Missouri fuel recovery mechanisms and for the portion of net wholesale revenues not traditionally refundable because of the 5% sharing provision of its fuel recovery mechanism.

In March 2022, the MPSC ordered Evergy Metro in a separate regulatory proceeding to file an adjustment to its fuel recovery mechanism in order to allow its wholesale revenues from the February 2021 winter weather event to be refunded to customers beginning in April 2022. The approximately \$5 million decrease to the refund of February 2021 winter weather amounts requested by Evergy Metro due to jurisdictional allocation differences in its Kansas and Missouri fuel recovery mechanisms was not included in the adjustment.

In April 2022, the MPSC staff filed a motion to suspend the February 2021 winter weather event AAO procedural schedule for Evergy Metro. The MPSC granted the motion to suspend the AAO procedural schedule in April 2022. Evergy Metro began refunding the Missouri portion of its wholesale revenues from the February 2021 winter weather event to customers through its fuel recovery mechanism in April 2022.

FERC Proceedings

In October of each year, Evergy Metro posts an updated TFR that includes projected transmission capital expenditures and operating costs for the following year. This rate is the most significant component in the retail rate calculation for Evergy Metro's annual request with the KCC to adjust retail prices to include updated transmission costs through the TDC.

TFR Annual Update

In the most recent three years, the updated TFR was expected to adjust Evergy Metro's annual transmission revenues by approximately:

- \$8.6 million increase effective in January 2023;
- \$18.1 million increase effective in January 2022; and
- \$3.9 million decrease effective in January 2021.

Regulatory Assets and Liabilities

Evergy Metro has recorded assets and liabilities on its balance sheets resulting from the effects of the ratemaking process, which would not otherwise be recorded if Evergy Metro were not regulated. Regulatory assets represent incurred costs that are probable of recovery from future revenues. Regulatory liabilities represent future reductions in revenues or refunds to customers.

Management regularly assesses whether regulatory assets and liabilities are probable of future recovery or refund by considering factors such as decisions by the MPSC, KCC or FERC in Evergy Metro's rate case filings; decisions in other regulatory proceedings, including decisions related to other companies that establish precedent on matters applicable to Evergy Metro; and changes in laws and regulations. If recovery or refund of regulatory assets or liabilities is not approved by regulators or is no longer deemed probable, these regulatory assets or liabilities are recognized in the current period results of operations. Evergy Metro's continued ability to meet the criteria for recording regulatory assets and liabilities may be affected in the future by restructuring and deregulation in the electric industry or changes in accounting rules. In the event that the criteria no longer applied to any or all of Evergy Metro's operations, the related regulatory assets and liabilities would be written off unless an appropriate regulatory recovery mechanism were provided. Additionally, these factors could result in an impairment on utility plant assets.

Evergy Metro's regulatory assets and liabilities are detailed in the following table.

	2022	December 31	2021
		(millions)	
Regulatory Assets			
Pension and post-retirement costs	\$	—	\$ 213.3
Taxes recoverable through future rates		178.4	177.8
Depreciation		57.1	27.0
Asset retirement obligations		53.4	49.1
Iatan No. 1 and common facilities		2.6	2.7
Iatan No. 2 construction accounting costs		12.0	12.4
Property taxes		15.8	8.0
La Cygne environmental costs		2.1	2.2
Deferred customer programs		6.7	7.8
Fuel recovery mechanism		13.5	19.8
Transmission delivery charge		1.5	—
COVID-19 AAO		13.2	122.7
Merger transition costs		10.5	12.1
Other regulatory assets		13.5	4.4
Total regulatory assets	\$	380.3	\$ 659.3
Regulatory Liabilities			
Taxes refundable through future rates	\$	748.3	\$ 791.9
Emission allowances		38.2	42.1
Nuclear decommissioning		142.9	224.4
Pension and post-retirement costs		72.5	15.9
Jurisdictional allowance for funds used during construction		1.7	1.7
February 2021 winter weather event		37.8	67.2
Accumulated depreciation of retired plants		31.8	23.8
Fuel recovery mechanism		0.2	6.5
Other regulatory liabilities		48.2	37.0
Total regulatory liabilities	\$	1,121.6	\$ 1,210.5

The following summarizes the nature and period of recovery for each of the regulatory assets listed in the table above.

Pension and post-retirement costs: Represents unrecognized gains and losses and prior service costs that will be recognized in future net periodic pension and post-retirement costs, pension settlements amortized over various periods and financial and regulatory accounting method differences that will be eliminated over the life of the pension plans.

Taxes recoverable through future rates: Represents expected future increases in income taxes payable that will be recovered from customers when temporary income tax benefits reverse in future periods.

Depreciation: Represents the difference between regulatory depreciation expense and depreciation expense recorded for financial reporting purposes. These assets are included in rate base and the difference is amortized over the life of the related plant.

Asset retirement obligations: Represents amounts associated with AROs as discussed further in Note 5. These amounts are recovered over the life of the related plant and are not included in rate base.

Iatan No. 1 and common facilities: Represents depreciation and carrying costs related to Iatan No. 1 and common facilities. These costs are included in rate base and amortized over various periods.

Iatan No. 2 construction accounting costs: Represents the construction accounting costs related to Iatan No. 2. These costs are included in rate base and amortized through 2059.

Property taxes: Represents actual costs incurred for property taxes in excess of amounts collected in revenues in both Kansas and Missouri. These costs are expected to be recovered over various periods and are not included in rate base.

La Cygne environmental costs: Represents the deferral of depreciation and amortization expense and associated carrying charges related to the La Cygne Station environmental project. This amount will be amortized over the life of the related asset and is included in rate base.

Deferred customer programs: Represents costs related to various energy efficiency programs that have been accumulated and deferred for future recovery. Of these amounts, \$6.1 million is not included in rate base and is amortized over various periods.

Fuel recovery mechanism: Represents the actual cost of fuel consumed in producing electricity and the cost of purchased power in excess of the amounts collected from customers. This difference is expected to be recovered over a one-year period and is not included in rate base.

Transmission delivery charge: Represents costs associated with the transmission delivery charge. The amounts are not included in rate base and are amortized over a one-year period.

COVID-19 AAO: Represents extraordinary costs and lost revenues incurred by Evergy Metro, net of any COVID-19-related savings, as a result of the COVID-19 pandemic to be considered for future recovery from customers.

Merger transition costs: Represents recoverable transition costs related to the merger. The amounts are not included in rate base and are recovered from retail customers through 2028.

Other regulatory assets: Includes various regulatory assets that individually are small in relation to the total regulatory asset balance. These amounts have various recovery periods and are not included in rate base.

The following summarizes the nature and period of amortization for each of the regulatory liabilities listed in the table above.

Taxes refundable through future rates: Represents the obligation to return to customers income taxes recovered in earlier periods when corporate income tax rates were higher than current income tax rates. A large portion of this amount is related to depreciation and will be returned to customers over the life of the applicable property.

Emission allowances: Represents deferred gains related to the sale of emission allowances to be returned to customers.

Nuclear decommissioning: Represents the difference between the fair value of the assets held in the nuclear decommissioning trust and the amount recorded for the accumulated accretion and depreciation expense associated with the asset retirement obligation related to Wolf Creek.

Pension and post-retirement costs: Includes pension and post-retirement benefit obligations and expense recognized in setting prices in excess of actual pension and post-retirement expense.

Jurisdictional allowance for funds used during construction: Represents AFUDC that is accrued subsequent to the time the associated construction charges are included in prices and prior to the time the related assets are placed in service. The AFUDC is amortized to depreciation expense over the useful life of the asset that is placed in service.

February 2021 winter weather event: Represents the deferral of increased wholesale revenues earned during the February 2021 winter weather event.

Accumulated depreciation of retired plants: Per Evergy Metro's 2018 rate order, represents amounts collected from customers for depreciation expense subsequent to the retirement of Montrose Station. These depreciation amounts will accumulate until they are considered by the MPSC and KCC in future rate cases.

Fuel recovery mechanism: Represents the amount collected from customers in excess of the actual cost of fuel consumed in producing electricity and the cost of purchased power. This difference is expected to be refunded over a one-year period and is not included in rate base.

Other regulatory liabilities: Includes various regulatory liabilities that individually are relatively small in relation to the total regulatory liability balance. These amounts will be credited over various periods.

ASSET RETIREMENT OBLIGATIONS (NOTE 5)

AROs associated with tangible long-lived assets are legal obligations that exist under enacted laws, statutes and written or oral contracts, including obligations arising under the doctrine of promissory estoppel. These liabilities are recognized at estimated fair value as incurred with a corresponding amount capitalized as part of the cost of the related long-lived assets and depreciated over their useful lives. Accretion of the liabilities due to the passage of time is recorded to a regulatory asset and/or liability. Changes in the estimated fair values of the liabilities are recognized when known.

Evergy Metro has AROs related to asbestos abatement and the closure and post-closure care of ponds and landfills containing coal combustion residuals (CCRs). In addition, Evergy Metro has AROs related to decommissioning Wolf Creek and the retirement of wind generation facilities.

The following table summarizes the change in Evergy Metro's AROs.

	2022	2021
		(millions)
Beginning balance, January 1	\$ 381.0	\$ 378.9
Revision in timing and/or estimates	51.3	9.5
Settlements	(5.3)	(24.4)
Accretion	17.2	17.0
Ending balance	\$ 444.2	\$ 381.0

In 2022, Evergy Metro completed an engineering study that resulted in recording revisions in estimates for AROs at ponds and landfills containing CCRs, primarily at La Cygne Station, driven by higher cost estimates primarily due to increased scope of surface area remediation, cost inflation and changes in assumed method of closure at certain sites, among other factors.

PENSION PLANS AND POST-RETIREMENT BENEFITS (NOTE 6)

Evergy and certain of its subsidiaries maintain, and Evergy Metro participates in, qualified non-contributory defined benefit pension plans covering the majority of Evergy Metro's employees as well as certain non-qualified plans covering certain active and retired officers. Evergy Metro is also responsible for its 47% ownership share of Wolf Creek's defined benefit plans.

For the majority of employees, pension benefits under these plans reflect the employees' compensation, years of service and age at retirement. The benefits for Evergy Metro union employees hired beginning in 2014 are derived from a cash balance account formula and the plans were closed to future non-union employees in 2014.

Evergy and its subsidiaries also provide certain post-retirement health care and life insurance benefits for substantially all retired employees of Evergy Metro and its 47% ownership share of Wolf Creek's post-retirement benefit plans.

Evergy Metro records pension and post-retirement expense in accordance with rate orders from the KCC and MPSC that allow the difference between pension and post-retirement costs under GAAP and costs for ratemaking to be recognized as a regulatory asset or liability. This difference between financial and regulatory accounting methods is due to timing and will be eliminated over the life of the plans.

For 2022, Evergy Metro recorded pension and post-retirement special termination benefits of \$42.5 million. For 2021, Evergy Metro recorded pension settlement charges of \$13.7 million. These settlement charges and special termination benefits were the result of accelerated and enhanced pension distributions as a result of employee retirements and annuity purchases for certain plan participants. Evergy Metro deferred substantially all of the charges to a regulatory asset and expect to recover these amounts over future periods pursuant to regulatory agreements.

The following pension benefits tables provide information relating to Evergy Metro's funded status of all defined benefit pension plans on an aggregate basis as well as the components of net periodic benefit costs. For financial reporting purposes, the market value of plan assets is the fair value. Net periodic benefit costs reflect total plan benefit costs prior to the effects of capitalization and sharing with joint owners of power plants.

	Pension Benefits		Post-Retirement Benefits	
	2022	2021	2022	2021
Change in projected benefit obligation (PBO)			(millions)	
PBO at January 1	\$ 1,273.5	\$ 1,446.5	\$ 124.5	\$ 133.6
Service cost	49.0	53.5	1.5	1.6
Interest cost	39.8	42.5	3.8	3.8
Contribution by participants	—	—	5.8	7.6
Plan amendments	0.3	—	—	—

Actuarial gain		(378.6)	(68.3)	(29.4)	(7.8)
Benefits paid		(88.0)	(37.5)	(12.9)	(14.3)
Settlement and special termination benefits		37.2	(157.8)	5.3	—
Other		(12.6)	(5.4)	—	—
PBO at December 31	\$	920.6 \$	1,273.5 \$	98.6 \$	124.5
Change in plan assets					
Fair value of plan assets at January 1		879.0	912.1	118.3	122.5
Actual return on plan assets		(95.5)	62.1	(15.7)	(1.3)
Contributions by employer and participants		57.2	102.2	5.9	10.1
Benefits paid		(87.4)	(37.1)	(11.8)	(13.0)
Settlements		—	(154.9)	—	—
Other		(12.6)	(5.4)	—	—
Fair value of plan assets at December 31	\$	740.7 \$	879.0 \$	96.7 \$	118.3
Funded status at December 31	\$	(179.9) \$	(394.5) \$	(1.9) \$	(6.2)
Amounts recognized in the balance sheets					
Non-current asset	\$	— \$	— \$	16.8 \$	21.5
Current pension and other post-retirement liability		(1.3)	(0.7)	(0.7)	(0.6)
Noncurrent pension liability and other post-retirement liability		(178.6)	(393.8)	(18.0)	(27.1)
Net amount recognized before regulatory treatment		(179.9)	(394.5)	(1.9)	(6.2)
Accumulated OCI or regulatory asset/liability		(180.3)	84.6	(18.4)	(10.5)
Net amount recognized at December 31	\$	(360.2) \$	(309.9) \$	(20.3) \$	(16.7)
Amounts in accumulated OCI or regulatory asset/liability not yet recognized as a component of net periodic benefit cost:					
Actuarial (gain) loss	\$	(179.0) \$	86.4 \$	(13.1) \$	(3.8)
Prior service cost		(1.3)	(1.8)	(5.3)	(6.7)
Net amount recognized at December 31	\$	(180.3) \$	84.6 \$	(18.4) \$	(10.5)

Actuarial gains for Evergy Metro's pension benefit plan for 2022 and 2021 were primarily driven by an increase in the discount rate used to measure the benefit obligation as a result of higher market interest rates. See the weighted average assumptions used to determine the benefit obligations within this Note 6 for further information.

Year Ended December 31	Pension Benefits		Post-Retirement Benefits		
	2022	2021	2022	2021	
Components of net periodic benefit costs			(millions)		
Service cost	\$	49.0 \$	53.5 \$	1.5 \$	1.6
Interest cost		39.8	42.5	3.8	3.8
Expected return on plan assets		(56.4)	(55.7)	(3.7)	(2.6)
Prior service cost		—	—	(1.4)	(1.0)
Recognized net actuarial (gain) loss		38.6	43.8	(0.7)	(0.1)
Settlement and special termination benefits		37.2	13.7	5.3	—
Net periodic benefit costs before regulatory adjustment and intercompany allocations		108.2	97.8	4.8	1.7
Regulatory adjustment		(12.1)	4.2	(1.3)	0.4
Intercompany allocations		(18.4)	(25.9)	(0.6)	(0.4)
Net periodic benefit costs		77.7	76.1	2.9	1.7
Other changes in plan assets and benefit obligations recognized in OCI or regulatory assets/liabilities					
Current year net gain		(226.7)	(88.4)	(10.0)	(3.9)
Amortization of gain (loss)		(38.6)	(43.9)	0.7	0.1
Prior service cost		0.4	—	—	—
Amortization of prior service cost		—	—	1.4	1.0
Total recognized in OCI or regulatory asset/liability		(264.9)	(132.3)	(7.9)	(2.8)
Total recognized in net periodic benefit cost and OCI or regulatory asset/liability	\$	(187.2) \$	(56.2) \$	(5.0) \$	(1.1)

For financial reporting purposes, the estimated prior service cost and net actuarial (gain) loss for the defined benefit plans are amortized from accumulated other comprehensive income (OCI) or a regulatory asset into net periodic benefit cost. Evergy Metro amortizes prior service cost on a straight-line basis over the average future service of the active employees (plan participants) benefiting under the plan. Evergy Metro amortizes the net actuarial (gain) loss on a rolling five-year average basis.

Pension and other post-retirement benefit plans with the PBO, accumulated benefit obligation (ABO) or accumulated other post-retirement benefit obligation (APBO) in excess of the fair value of plan assets at year-end are detailed in the following table.

	December 31	
	2022	2021
ABO for all defined benefit pension plans	\$	1,081.1
		(millions)
Pension plans with the PBO in excess of plan assets		
Projected benefit obligation	\$	1,273.5
Fair value of plan assets		879.0
Pension plans with the ABO in excess of plan assets		
Accumulated benefit obligation	\$	1,081.1
Fair value of plan assets		879.0
Other post-retirement benefit plans with the APBO in excess of plan assets		
Accumulated other post-retirement benefit obligation	\$	124.5
Fair value of plan assets		118.3

The expected long-term rate of return on plan assets represents Evergy Metro's estimate of the long-term return on plan assets and is based on historical and projected rates of return for current and planned asset classes in the plans' investment portfolio. Assumed projected rates of return for each asset class were selected after analyzing historical experience and future expectations of the returns of various asset classes. Based on the target asset allocation for each asset class, the overall expected rate of return for the portfolio was developed and adjusted for the effect of projected benefits paid from plan assets and future plan contributions.

The following tables provide the weighted average assumptions used to determine benefit obligations and net costs.

Weighted-average assumptions used to determine	Pension Benefits	Post-Retirement Benefits
--	------------------	--------------------------

the benefit obligation at December 31	2022	2021	2022	2021
Discount rate	5.72 %	3.11 %	5.72 %	3.13 %
Rate of compensation increase	3.70 %	3.71 %	3.75 %	3.75 %
Interest crediting rate for cash balance plans	4.43 %	4.45 %	n/a	n/a

Weighted-average assumptions used to determine net costs for years ended December 31	Pension Benefits		Post-Retirement Benefits	
	2022	2021	2022	2021
Discount rate	3.11 %	2.97 %	3.13 %	2.88 %
Expected long-term return on plan assets	6.63 %	6.57 %	3.25 %	2.27 %
Rate of compensation increase	3.71 %	3.71 %	3.75 %	3.75 %
Interest crediting rate for cash balance plans	4.45 %	4.46 %	n/a	n/a

Every Metro expects to contribute \$18.7 million to the pension plan in 2023 to meet Employee Retirement Income Security Act of 1974, as amended (ERISA) funding requirements and regulatory orders. Every Metro's funding policy is to contribute amounts sufficient to meet the ERISA funding requirements and MPSC and KCC rate orders plus additional amounts as considered appropriate; therefore, actual contributions may differ from expected contributions. Also in 2023, Every Metro expects to contribute \$1.1 million to the post-retirement benefit plan.

The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid through 2032.

	Pension Benefits		Post-Retirement Benefits	
			(millions)	
2023		\$	196.6	8.3
2024			54.4	7.8
2025			57.6	7.7
2026			61.2	7.6
2027			63.4	7.4
2028-2032			345.2	32.7

As of December 31, 2022, Every Metro and Every Kansas Central maintained a master trust for their non-union and Every Kansas Central's union pension benefits and a separate trust for Every Metro's union pension benefits. Every Metro maintained separate trusts for their post-retirement benefits as of December 31, 2022. These plans are managed in accordance with prudent investor guidelines contained in the ERISA requirements.

The primary objective of Every Metro's pension plan is to provide a source of retirement income for its participants and beneficiaries, and the primary financial objectives of the plan is to minimize funding deficiencies and maintain the plan's ability to pay all benefit and expense obligations when due.

The primary objective of Every Metro's post-retirement benefit plan is to preserve capital, maintain sufficient liquidity and earn a consistent rate of return.

The investment strategies of the Every Metro pension and post-retirement plans support the above objectives of the plans. The portfolios are invested, and periodically rebalanced, to achieve the targeted allocations detailed below. The following table provides the target asset allocations by asset class for the Every Metro pension and other post-retirement plan assets.

	Pension Benefits	Post-Retirement Benefits
Domestic equities	26 %	18 %
International equities	19 %	10 %
Bonds	38 %	66 %
Mortgage & asset backed securities	— %	5 %
Real estate investments	6 %	— %
Other investments	11 %	1 %

Fair Value Measurements

Every Metro classifies recurring and non-recurring fair value measurements based on the fair value hierarchy as discussed in Note 9. The following are descriptions of the valuation methods of the primary fair value measurements disclosed below.

Domestic equities - consist of individually held domestic equity securities and domestic equity mutual funds. Securities and funds, which are publicly quoted, are valued based on quoted prices in active markets and are categorized as Level 1. Funds that are valued by fund administrators using the net asset value (NAV) per fund share, derived from the quoted prices in active markets of the underlying securities are not classified within the fair value hierarchy.

International equities - consist of individually held international equity securities and international equity mutual funds. Securities and funds, which are publicly quoted, are valued based on quoted prices in active markets and are categorized as Level 1. Funds that are valued by fund administrators using the NAV per fund share, derived from the quoted prices in active markets of the underlying securities are not classified within the fair value hierarchy.

Bond funds - consist of funds maintained by investment companies that invest in various types of fixed income securities consistent with the funds' stated objectives. Securities and funds, which are publicly quoted, are valued based on quoted prices in active markets and are categorized as Level 1. Funds that are valued by fund administrators using the NAV per fund share, derived from the quoted prices in active markets of the underlying securities, are not classified within the fair value hierarchy.

Corporate bonds - consists of individually held, primarily domestic, corporate bonds that are traded in less than active markets or priced with models using highly observable inputs that are categorized as Level 2.

U.S. Treasury and agency bonds - consists of individually held U.S. Treasury securities and U.S. agency bonds. U.S. Treasury securities, which are publicly quoted, are valued based on quoted prices in active markets and are categorized as a Level 1. U.S. agency bonds, which are publicly quoted, are traded in less than active markets or priced with models using highly observable inputs and are categorized as Level 2.

Mortgage and asset backed securities - consists of individually held securities that are traded in less than active markets or valued with models using highly observable inputs that are categorized as Level 2.

Real estate investments - consists of traded real estate investment trusts valued at the closing price reported on the major market on which the trusts are traded and are categorized as Level 1 and institutional trust funds valued at NAV per fund share and are not categorized in the fair value hierarchy.

Combination debt/equity/other fund - consists of a fund that invests in various types of debt, equity and other asset classes consistent with the fund's stated objectives. The fund, which is publicly quoted, is valued based on quoted prices in active markets and is categorized as Level 1.

Alternative investments - consists of investments in institutional trust and hedge funds that are valued by fund administrators using the NAV per fund share, derived from the underlying investments of the fund, and are not classified within the fair value hierarchy.

Cash and cash equivalents - consists of investments with original maturities of three months or less when purchased that are traded in active markets and are categorized as Level 1.

Short-term investments - consists of fund investments in high-quality, short-term, U.S. dollar-denominated instruments with an average maturity of 60 days that are valued at NAV per fund share and are not categorized in the fair value hierarchy.

The fair values of Every Metro's pension plan assets at December 31, 2022 and 2021, by asset category are in the following tables.

Description	December 31, 2022	Fair Value Measurements Using			Assets measured at NAV
		Level 1	Level 2 (millions)	Level 3	
Pension Plans					
Domestic equities	\$	156.1	\$ 135.5	\$ —	\$ 20.6

International equities	136.7	136.7	—	—	—
Bond funds	195.2	195.2	—	—	—
Corporate bonds	23.7	—	23.7	—	—
U.S. Treasury and agency bonds	14.0	5.8	8.2	—	—
Mortgage and asset backed securities	5.0	—	5.0	—	—
Real estate investments	59.0	—	—	—	59.0
Combination debt/equity/other fund	31.2	31.2	—	—	—
Alternative investment funds	63.1	—	—	—	63.1
Cash and cash equivalents	44.6	44.6	—	—	—
Short-term investments	14.6	—	—	—	14.6
Other	(2.5)	—	(2.5)	—	—
Total	\$ 740.7	\$ 549.0	\$ 34.4	\$ —	157.3

Description	December 31, 2021	Fair Value Measurements Using			Assets measured at NAV
		Level 1	Level 2 (millions)	Level 3	
Pension Plans					
Domestic equities	\$ 203.0	\$ 179.5	\$ —	\$ —	23.5
International equities	193.1	193.1	—	—	—
Bond funds	260.6	260.6	—	—	—
Corporate bonds	27.1	—	27.1	—	—
U.S. Treasury and agency bonds	14.5	4.7	9.8	—	—
Mortgage and asset backed securities	4.3	—	4.3	—	—
Real estate investments	55.9	—	—	—	55.9
Combination debt/equity/other fund	46.2	46.2	—	—	—
Alternative investment funds	47.5	—	—	—	47.5
Cash and cash equivalents	14.1	14.1	—	—	—
Short-term investments	9.5	—	—	—	9.5
Other	3.2	—	3.2	—	—
Total	\$ 879.0	\$ 698.2	\$ 44.4	\$ —	136.4

The fair values of Evergy Metro's post-retirement plan assets at December 31, 2022 and 2021, by asset category are in the following tables.

Description	December 31, 2022	Fair Value Measurements Using			Assets measured at NAV
		Level 1	Level 2 (millions)	Level 3	
Post-Retirement Benefit Plans					
Domestic equities	\$ 18.7	\$ 18.7	\$ —	\$ —	—
International equities	11.6	11.6	—	—	—
Bond funds	34.9	34.9	—	—	—
Corporate bonds	14.6	—	14.6	—	—
U.S. Treasury and agency bonds	12.3	6.0	6.3	—	—
Mortgage and asset backed securities	1.3	—	1.3	—	—
Combination debt/equity/other fund	2.9	2.9	—	—	—
Cash and cash equivalents	0.2	0.2	—	—	—
Other	0.2	—	0.2	—	—
Total	\$ 96.7	\$ 74.3	\$ 22.4	\$ —	—

Description	December 31, 2021	Fair Value Measurements Using			Assets measured at NAV
		Level 1	Level 2 (millions)	Level 3	
Post-Retirement Benefit Plans					
Domestic equities	\$ 20.0	\$ 20.0	\$ —	\$ —	—
International equities	12.3	12.3	—	—	—
Bond funds	50.2	50.2	—	—	—
Corporate bonds	18.1	—	18.1	—	—
U.S. Treasury and agency bonds	12.1	6.1	6.0	—	—
Mortgage and asset backed securities	0.8	—	0.8	—	—
Combination debt/equity/other fund	3.9	3.9	—	—	—
Cash and cash equivalents	0.5	0.5	—	—	—
Short-term investments	0.1	—	—	—	0.1
Other	0.3	—	0.3	—	—
Total	\$ 118.3	\$ 93.0	\$ 25.2	\$ —	0.1

Assumed health care cost trend rates have a significant effect on the amounts reported for the health care plans. The cost trend assumptions are detailed in the following table.

Assumed annual health care cost growth rates as of December 31	2022	2021
Health care cost trend rate assumed for next year	7.3 %	6.0 %
Rate to which the cost trend is assumed to decline (the ultimate trend rate)	4.5 %	4.5 %
Year that rate reaches ultimate trend	2030	2030

Employee Savings Plans

Evergy has defined contribution savings plans (401(k)) that cover substantially all employees, including employees of Evergy Metro. Evergy matches employee contributions subject to limits. Evergy Metro's annual cost of the plans was approximately \$15.5 million in 2022 and \$13.9 million in 2021.

SHORT-TERM BORROWINGS AND SHORT-TERM BANK LINES OF CREDIT (NOTE 7)

Evergy's \$2.5 billion master credit facility expires in 2026. Evergy Metro has borrowing capacity under the master credit facility with a sublimit of \$350.0 million. This sublimit can be unilaterally adjusted by Evergy provided the sublimit remains within minimum and maximum sublimits as specified in the facility. The applicable interest rates and commitment fees of the facility are subject to upward or downward adjustments, within certain limitations, if Evergy achieves, or fails to achieve, certain sustainability-linked targets based on two key performance indicator metrics: (i) Non-Emitting Generation Capacity and (ii) Diverse Supplier Spend (as defined in the facility).

A default by Evergy Metro or one of its significant subsidiaries on other indebtedness totaling more than \$100.0 million constitutes a default under the facility. Under the terms of this facility, Evergy Metro is required to maintain a total indebtedness to total capitalization ratio, as defined in the facility, of not greater than 0.65 to 1.00 at all times. As of December 31, 2022, Evergy Metro was in compliance with this covenant.

As of December 31, 2022, Evergy Metro had \$111.0 million borrowings of commercial paper outstanding, had no issued letters of credit and had no outstanding cash borrowings under the credit facility. As of December 31, 2021, Evergy Metro had no commercial paper outstanding, had no issued letters of credit and had no outstanding cash borrowings under the credit facility.

LONG-TERM DEBT (NOTE 8)

Evergy Metro's long-term debt is detailed in the following table.

	Year Due	2022	2021
		(millions)	
Mortgage Bonds			
2.95% EIRR bonds	2023	\$ 79.5	\$ 79.5
2.25% Series	2030	400.0	400.0
4.125% Series	2049	400.0	400.0
Pollution Control Bonds			
3.287% Series 2007A and 2007B ^(a)	2035	146.5	146.5
2.75% Series 2008	2038	23.4	23.4
Senior Notes			
3.65% Series ^(b)	2025	350.0	350.0
6.05% Series (5.78% rate) ^(c)	2035	250.0	250.0
5.30% Series ^(b)	2041	400.0	400.0
4.20% Series ^(b)	2047	300.0	300.0
4.20% Series ^(b)	2048	300.0	300.0
Unamortized discount		(5.7)	(6.2)
Total ^(d)		\$ 2,643.7	\$ 2,643.2

^(a) Variable rate.

^(b) Effectively secured pursuant to the General Mortgage Indenture and Deed of Trust dated as of December 1, 1986, as supplemented (Evergy Metro Mortgage Indenture) through the issuance of collateral mortgage bonds to the trustee in 2019.

^(c) Rate after amortizing gains/losses recognized in OCI on settlements of interest rate hedging instruments

^(d) As of December 31, 2022 and 2021, does not include \$50.0 million and \$21.9 million of secured Series 2005 Environmental Improvement Revenue Refunding (EIRR) bonds because the bonds were repurchased in September 2015 and are held by Evergy Metro.

Evergy Metro Mortgage Bonds

Evergy Metro has issued mortgage bonds under the Evergy Metro Mortgage Indenture, which creates a mortgage lien on substantially all of Evergy Metro's utility plant. Additional Evergy Metro bonds may be issued on the basis of 75% of property additions or retired bonds. As of December 31, 2022, approximately \$5,254.1 million principal amount of additional Evergy Metro mortgage bonds could be issued under the most restrictive provisions in the mortgage.

In April 2023, Evergy Metro issued, at a discount, \$300.0 million of 4.95% mortgage bonds, maturing in 2033.

Senior Notes

In March 2023, Evergy Metro repaid its \$300.0 million of 3.15% Senior Notes at maturity.

Pollution Control Bonds

In July 2022, Evergy Metro remarketed its unsecured Series 2008 Environmental Improvement Revenue Refunding (EIRR) bonds maturing in 2038 totaling \$23.4 million at a fixed rate of 3.50% through June 30, 2025.

Scheduled Maturities

Evergy Metro's long-term debt maturities for the next five years are detailed in the following table.

	2023	2024	2025	2026	2027
			(millions)		
Scheduled maturities	\$ 379.5	\$ —	\$ 350.0	\$ —	\$ —

FAIR VALUE MEASUREMENTS (NOTE 9)

GAAP establishes a hierarchical framework for disclosing the transparency of the inputs utilized in measuring assets and liabilities at fair value. Management's assessment of the significance of a particular input to the fair value measurement requires judgment and may affect the classification of assets and liabilities within the fair value hierarchy levels. Further explanation of these levels is summarized below.

Level 1 – Quoted prices are available in active markets for identical assets or liabilities. The types of assets and liabilities included in Level 1 are highly liquid and actively traded instruments with quoted prices, such as equities listed on public exchanges.

Level 2 – Pricing inputs are not quoted prices in active markets, but are either directly or indirectly observable. The types of assets and liabilities included in Level 2 are certain marketable debt securities, financial instruments traded in less than active markets.

Level 3 – Significant inputs to pricing have little or no transparency. The types of assets and liabilities included in Level 3 are those with inputs requiring significant management judgment or estimation.

Evergy Metro records cash and cash equivalents, accounts receivable and short-term borrowings on its balance sheets at cost, which approximates fair value due to the short-term nature of these instruments.

Evergy Metro measures the fair value of long-term debt using Level 2 measurements available as of the measurement date. At December 31, 2022, the book value and fair value of Evergy Metro's long-term debt, including current maturities, were \$2.9 billion and \$2.7 billion, respectively. At December 31, 2021, the book value and fair value of Evergy Metro's long-term debt, including current maturities, were \$2.9 billion and \$3.4 billion, respectively.

Recurring Fair Value Measurements

The following tables include Evergy Metro's balances of financial assets and liabilities measured at fair value on a recurring basis.

Description	December 31, 2022	Level 1	Level 2	Level 3
		(millions)		
Assets				
Nuclear decommissioning trust ^(a)				
Equity securities	\$	243.4	243.4	\$ —
Debt securities				
U.S. Treasury		40.7	40.7	—
U.S. Agency		0.4	0.4	—
State and local obligations		4.2	—	4.2
Corporate bonds		39.1	—	39.1
Foreign governments		0.1	—	0.1

Cash equivalents	6.6	6.6	—	—
Total nuclear decommissioning trust	334.5	291.1	43.4	—
Self-insured health plan trust ^(b)				
Equity securities	1.6	1.6	—	—
Debt securities	8.0	2.5	5.5	—
Cash and cash equivalents	1.6	1.6	—	—
Total self-insured health plan trust	11.2	5.7	5.5	—
Total	\$ 345.7	\$ 296.8	\$ 48.9	—

Description	December 31, 2021	Level 1	Level 2	Level 3
		(millions)		
Assets				
Nuclear decommissioning trust ^(a)				
Equity securities	\$ 299.2	\$ 299.2	—	\$ —
Debt securities				
U.S. Treasury	46.1	46.1	—	—
U.S. Agency	0.4	—	0.4	—
State and local obligations	4.0	—	4.0	—
Corporate bonds	43.7	—	43.7	—
Foreign governments	0.1	—	0.1	—
Cash equivalents	6.8	6.8	—	—
Total nuclear decommissioning trust	400.3	352.1	48.2	—
Self-insured health plan trust ^(b)				
Equity securities	2.0	2.0	—	—
Debt securities	8.7	2.7	6.0	—
Cash and cash equivalents	1.8	1.8	—	—
Total self-insured health plan trust	12.5	6.5	6.0	—
Total	\$ 412.8	\$ 358.6	\$ 54.2	—

^(a) Fair value is based on quoted market prices of the investments held by the trust and/or valuation model.

^(b) Fair value is based on quoted market prices of the investments held by the trust. Debt securities classified as Level 1 are comprised of U.S. Treasury securities. Debt securities classified as Level 2 are comprised of corporate bonds, U.S. Agency, state and local obligations, and other asset-backed securities.

Evergy Metro holds equity and debt investments classified as securities in a trust for the purpose of funding the decommissioning of Wolf Creek. Evergy Metro records net realized and unrealized gains and losses on the nuclear decommissioning trust in a regulatory liability on its balance sheet.

The following table summarizes the net unrealized gains (losses) for Evergy Metro's nuclear decommissioning trust.

	2022	2021
	(millions)	
Nuclear decommissioning trust - equity securities	\$ (60.5)	\$ 51.3
Nuclear decommissioning trust - debt securities	(15.2)	(4.5)
Total	\$ (75.7)	\$ 46.8

COMMITMENTS AND CONTINGENCIES (NOTE 10)

Environmental Matters

Set forth below are descriptions of contingencies related to environmental matters that may impact Evergy.

Metro's operations or its financial results. Management's assessment of these contingencies, which are based on federal and state statutes and regulations, and regulatory agency and judicial interpretations and actions, has evolved over time. These laws, regulations, interpretations and actions can also change, restrict or otherwise impact Evergy Metro's operations or financial results. The failure to comply with these laws, regulations, interpretations and actions could result in the assessment of administrative, civil and criminal penalties and the imposition of remedial requirements. Evergy Metro believes that all of its operations are in substantial compliance with current federal, state and local environmental standards.

There are a variety of final and proposed laws and regulations that could have a material adverse effect on Evergy Metro's operations and consolidated financial results. Due in part to the complex nature of environmental laws and regulations, Evergy Metro is unable to assess the impact of potential changes that may develop with respect to the environmental contingencies described below.

Clean Air Act - Startup, Shutdown and Malfunction (SSM) Regulation

In 2015, the Environmental Protection Agency (EPA) issued a final rule addressing how state implementation plans (SIPs) can treat excess emissions during SSM events. This rule was referred to as the 2015 SIP Call Rule. The rule required 36 states to submit SIP revisions by November 2016 to remove certain exemptions and other discretionary enforcement provisions that apply to excess emissions during SSM events. Legal challenges ensued and the case was eventually placed in abeyance. In December 2021, the U.S. Court of Appeals for the D.C. Circuit (D.C. Circuit) restarted the litigation and oral arguments were held in March 2022. An additional case was also taking place in the U.S. District Court for the Northern District of California (District Court of Northern California) and in June 2022, the District Court of Northern California entered a final consent decree establishing deadlines for the EPA to take final action on SIP revisions that were submitted in response to the 2015 SIP Call Rule. Deadlines for 26 states and air districts, including Kansas, Missouri and Oklahoma, are listed in the final consent decree. Final action from the EPA could result in required SIP revisions in Oklahoma, Kansas and Missouri which could have a material impact on Evergy Metro. If the D.C. Circuit overturns the EPA's 2015 SIP Call Rule, the final consent decree's deadlines will no longer be valid.

Ozone Interstate Transport State Implementation Plans (ITSIP)

In 2015, the EPA lowered the Ozone National Ambient Air Quality Standards (NAAQS) from 75 ppb to 70 ppb. Impacted states were required to submit ITSIPs in 2018 to comply with the "Good Neighbor Provisions" of the Clean Air Act (CAA). The EPA did not act on these ITSIP submissions and was challenged in a court filing in May 2021 to address them. In February 2022, the EPA published proposed disapprovals of ITSIPs for nineteen states including Missouri and Oklahoma. In April 2022, the EPA published a final approval of the Kansas ITSIP in the Federal Register. In June 2022, the Missouri Department of Natural Resources (MDNR) announced that it intended to submit a supplemental ITSIP to the EPA and placed the document on public notice until August 2022. MDNR submitted the supplemental ITSIP to the EPA on November 1, 2022.

Ozone Interstate Transport Federal Implementation Plans (ITFIP)

In April 2022, the EPA published in the Federal Register the proposed ITFIP to resolve outstanding "Good Neighbor" obligations with respect to the 2015 Ozone NAAQS for 26 states including Missouri and Oklahoma. This ITFIP would establish a revised Cross-State Air Pollution Rule (CSAPR) ozone season nitrogen oxide (NOx) emissions trading program for electric generating units (EGUs), and would limit ozone season NOx emissions from certain industrial stationary sources. The proposed rule would also establish a new daily backstop NOx emissions rate limit for applicable coal-fired units larger than 100 MW, as well as unit-specific NOx emission rate limits for certain industrial emission units and would feature "dynamic" adjustments of emission budgets for EGUs beginning with ozone season 2025. The proposed ITFIP includes reductions to the state ozone season NOx budgets for Missouri and Oklahoma beginning in 2023 with additional reductions in future years. Evergy Metro provided formal comments as part of the rulemaking process. The EPA intends to issue final ITFIPs for applicable states in March 2023. Due to uncertainty regarding the proposed ITFIP, Evergy Metro is unable to accurately assess the impacts of these potential EPA actions on its operations or financial results, but the cost to comply with the ITFIP could be material.

Particulate Matter and Ozone National Ambient Air Quality Standards

In January 2023, the EPA proposed strengthening the primary annual PM_{2.5} (particulate matter less than 2.5 microns in diameter) NAAQS. The EPA is proposing to lower the primary annual PM_{2.5} NAAQS from 12.0 µg/m³ (micrograms per cubic meter) to a level that would be between 9.0 and 10.0 µg/m³. The EPA is proposing to retain the other PM NAAQS at their current levels. The EPA is also in the process of reconsidering its December 2020 decisions to retain each of the Ozone NAAQS at the level set in 2015. Due to uncertainty regarding the potential lowering of the ozone and PM_{2.5} NAAQS, Evergy Metro is unable to accurately assess the impacts of these potential EPA actions on its operations or financial results, but the cost to comply with lower future ozone or PM_{2.5} NAAQS could be material.

Regional Haze Rule

In 1999, the EPA finalized the Regional Haze Rule which aims to restore national parks and wilderness areas to pristine conditions. The rule requires states in coordination with the EPA, the National Park Service, the U.S. Fish and Wildlife Service, the U.S. Forest Service, and other interested parties to develop and implement air quality protection plans to reduce the pollution that causes visibility impairment. There are 156 "Class I" areas across the U.S. that must be restored to pristine conditions by the year 2064. There are no Class I areas in Kansas, whereas Missouri has two: the Hercules-Glades Wilderness Area and the Mingo Wilderness Area. States must submit revisions to their Regional Haze Rule SIPs every ten years and the first round was due in 2007. For the second ten year implementation period, the EPA issued a final rule revision in 2017 that allowed states to submit their SIP revisions by July 31, 2021. Evergy Metro has been in contact with the Kansas Department of Health and Environment (KDHE) and MDNR as they worked to draft their SIP revisions. The Missouri SIP revision does not require any additional reductions from Evergy Metro's generating units in the state. MDNR submitted the Missouri SIP revision to the EPA in August 2022, however, they failed to do so by the EPA's revised submittal deadline of August 15, 2022. As a result, on August 30, 2022, the EPA published "finding of failure" with respect to Missouri and fourteen other states for failing to submit their Regional Haze SIP revisions by the applicable deadline. This finding of failure established a two-year deadline for the EPA to issue a Regional Haze federal

implementation plan (FIP) for each state unless the state submits and the EPA approves a revised SIP that meets all applicable requirements before the EPA issues the FIP. The Kansas SIP revision was placed on public notice in June 2021 and requested no additional emission reductions by electric utilities based on the significant reductions

implementation plan (FIP) for each state unless the state submits and the EPA approves a revised SIP that meets all applicable requirements before the EPA issues the FIP. The Kansas SIP revision was placed on public notice in June 2021 and requested no additional emission reductions by electric utilities based on the significant reductions that were achieved during the first implementation period. The EPA provided comments on the Kansas SIP revision in June 2021 that each state is statutorily required to conduct a "four-factor analysis" on at least two sources within the state to help determine if further emission reductions are necessary. The EPA also stated it would be difficult to approve the Kansas SIP revision if at least two four-factor analyses are not conducted on Kansas emission sources. KDHE submitted the Kansas SIP revision in July 2021. If a Kansas generating unit of Evergy Metro's is selected for analysis, the possibility exists that the state or EPA, through a revised SIP or a FIP, could determine that additional operational or physical modifications are required on the generating unit to further reduce emissions. The overall cost of those modifications could be material to Evergy Metro.

Greenhouse Gases

Burning coal and other fossil fuels releases carbon dioxide (CO2) and other gases referred to as greenhouse gases (GHG). Various regulations under the CAA limit CO2 and other GHG emissions, and in addition, other measures are being imposed or offered by individual states, municipalities and regional agreements with the goal of reducing GHG emissions.

In July 2019, the EPA published the final Affordable Clean Energy (ACE) rule in the Federal Register. This rule contained emission guidelines for GHG emissions from existing electric utility generating units (EGUs) and revisions to emission guideline implementing regulations. The rule defined the "best system of emission reduction" (BSER) for GHG emissions from existing coal-fired EGUs as on-site, heat-rate efficiency improvements. In conjunction with the finalization of the ACE rule, the EPA repealed its previously adopted Clean Power Plan (CPP) on the basis that the EPA had exceeded its statutory authority under CAA section 111(d) by defining BSER through generation shifting. A number of states and industry parties filed petitions for review in the D.C. Circuit, challenging the EPA's repeal of the CPP and its enactment of the ACE rule, and in January 2021, the D.C. Circuit issued a decision holding that CAA section 111(d) could be read in a manner that allows the EPA to define BSER as including generation shifting. The D.C. Circuit therefore vacated both the EPA's repeal of the CPP and its replacement of that rule with the ACE rule, and remanded them to the EPA for further consideration. In October 2021, the Supreme Court granted petitions for certiorari to review the D.C. Circuit decision. The Supreme Court issued its decision in June 2022, reversing the D.C. Circuit's decision and holding that, absent specific authorization from Congress, the EPA lacks authority to define BSER through generation shifting. Given that the Supreme Court found the CPP to be unlawful and that the deadlines established in the ACE rule have passed, neither rule is in effect following the Supreme Court's ruling. In January 2023, the EPA announced its intent to propose GHG regulations that would apply to EGUs by April 2023. Due to uncertainty regarding the future of the EPA's GHG regulations, Evergy Metro cannot determine the impacts on its operations or financial results, but the cost to comply with potential GHG rules could be material.

Water

Evergy Metro discharges some of the water used in generation and other operations containing substances deemed to be pollutants. A November 2015 EPA rule applicable to steam-electric power generating plants establishes effluent limitations guidelines (ELG) and standards for wastewater discharges, including limits on the amount of toxic metals and other pollutants that can be discharged. Implementation timelines for this 2015 rule vary from 2018 to 2023. In April 2019, the U.S. Court of Appeals for the 5th Circuit (5th Circuit) issued a ruling that vacated and remanded portions of the original ELG rule. Due to this ruling, the EPA announced a plan in July 2021 to issue a proposed rule in the fall of 2022 to address the vacated limitations for legacy wastewater and landfill leachate. This proposed rule has not yet been issued and the EPA is now expected to initiate this proposed rulemaking in early 2023. Future ELG modifications for the best available technology economically achievable for the discharge of legacy wastewater and landfill leachate are likely and could be material.

In October 2020, the EPA published the final ELG reconsideration rule. This rule adjusts numeric limits for flue gas desulfurization (FGD) wastewater and adds a 10% volumetric purge limit for bottom ash transport water. The timeline for final FGD wastewater compliance is as soon as possible on or after one year following publication of the final rule in the Federal Register but no later than December 31, 2025. In August 2021, the EPA published notice in the Federal Register that it is initiating a supplemental rulemaking to revise the ELG regulations after completing review of the ELG reconsideration rule as a result of an executive order from President Biden. As part of the rulemaking process, the EPA will determine if more stringent limitations and standards are appropriate. The 2020 ELG reconsideration rule will remain in effect while the EPA undertakes this new rulemaking. Evergy Metro has reviewed the 2020 ELG reconsideration regulation, and the costs to comply with these changes are not expected to be material. However, Evergy Metro cannot predict what revisions the EPA may make under its supplemental rulemaking to revise the ELG regulations, and compliance costs associated with any revisions could be material.

In August 2021, based on an order issued by the U.S. District Court for the District of Arizona, which vacated and remanded the EPA's 2020 Navigable Waters Protection Rule (NWPR), the EPA and the U.S. Army Corps of Engineers announced that they had halted implementation of the NWPR nationwide, and were interpreting "Waters of the United States" consistent with the regulatory regime that was in place prior to 2015. In December 2021, the EPA and the Department of the Army published a proposed rule that would formally repeal the NWPR and revise the definition of "Waters of the United States". In December 2022, the EPA and the Department of the Army issued a final rule establishing a definition for "Waters of the United States". The final rule was published in the federal register in January 2023 and will take effect in March 2023. Evergy Metro is reviewing the final rulemaking and the impact on their operations or consolidated financial results are not expected to be material.

Regulation of Coal Combustion Residuals

In the course of operating its coal generation plants, Evergy Metro produces coal combustion residuals (CCRs), including fly ash, gypsum and bottom ash. The EPA published a rule to regulate CCRs in April 2015 that requires additional CCR handling, processing and storage equipment and closure of certain ash disposal units. In January 2022, the EPA published proposed determinations for facilities that filed closure extensions for unlined or clay-lined CCR units. These proposed determinations include various interpretations of the CCR regulations and compliance expectations that may impact all owners of CCR units. These interpretations could require modified compliance plans such as different methods of CCR unit closure. Additionally, more stringent remediation requirements for units that are in corrective action or forced to go into corrective action are possible. In April 2022, the Utility Solid Waste Activities Group (USWAG) and other interested parties filed similar petitions in the D.C. Circuit challenging the EPA's legal positions regarding the CCR rule determinations proposed in January 2022. The cost to comply with these proposed determinations by the EPA could be material.

Evergy Metro has recorded AROs for its current estimates for the closure of ash disposal ponds and landfills, but the revision of these AROs may be required in the future due to changes in existing CCR regulations, the results of groundwater monitoring of CCR units or changes in interpretation of existing CCR regulations or changes in the timing or cost to close ash disposal ponds and landfills. If revisions to these AROs are necessary, the impact on Evergy Metro's operations or financial results could be material.

Nuclear Insurance

Nuclear liability, property and accidental outage insurance is maintained for Wolf Creek. These policies contain certain industry standard terms, conditions and exclusions, including, but not limited to, ordinary wear and tear and war. An industry aggregate limit of \$3.2 billion for nuclear events (\$1.8 billion of non-nuclear events) plus any reinsurance, indemnity or any other source recoverable by Nuclear Electric Insurance Limited (NEIL), provider of property and accidental outage insurance, exists for acts of terrorism affecting Wolf Creek or any other NEIL insured plant within 12 months from the date of the first act. In addition, participation is required in industry-wide retrospect assessment programs as discussed below.

Nuclear Liability Insurance

Pursuant to the Price-Anderson Act, liability insurance includes coverage against public nuclear liability claims resulting from nuclear incidents to the required limit of public liability, which is approximately \$13.7 billion. This limit of liability consists of the maximum available commercial insurance of \$0.5 billion and the remaining \$13.2 billion is provided through mandatory participation in an industry-wide retrospective assessment program. Under this retrospective assessment program, the owners of Wolf Creek are jointly and severally subject to an assessment of up to \$137.6 million (Evergy Metro's share is \$64.7 million), payable at no more than \$20.5 million (Evergy Metro's share is \$9.6 million) per incident per year per reactor for any commercial U.S. nuclear reactor qualifying incident. Both the total and yearly assessment is subject to an inflationary adjustment based on the Consumer Price Index and applicable premium taxes. In addition, the U.S. Congress could impose additional revenue-raising measures to pay claims.

Nuclear Property and Accidental Outage Insurance

The owners of Wolf Creek carry decontamination liability, nuclear property damage and premature nuclear decommissioning liability insurance for Wolf Creek totaling approximately \$2.8 billion. Insurance coverage for non-nuclear property damage accidents total approximately \$2.3 billion. In the event of an extraordinary nuclear accident, insurance proceeds must first be used for reactor stabilization and site decontamination in accordance with a plan mandated by the NRC. Evergy Metro's share of any remaining proceeds can be used to pay for property damage or, if certain requirements are met, including decommissioning the plant, toward a shortfall in the nuclear decommissioning trust fund. The owners also carry additional insurance with NEIL to help cover costs of replacement power and other extra expenses incurred during a prolonged outage resulting from accidental property damage at Wolf Creek. If significant losses were incurred at any of the nuclear plants insured under the NEIL policies, the owners of Wolf Creek may be subject to retrospective assessments under the current policies of approximately \$28.3 million (Evergy Metro's share is \$13.3 million).

Nuclear Insurance Considerations

Although Evergy Metro maintains various insurance policies to provide coverage for potential losses and liabilities resulting from an accident or an extended outage, the insurance coverage may not be adequate to cover the costs that could result from a catastrophic accident or extended outage at Wolf Creek. Any substantial losses not covered by insurance, to the extent not recoverable in prices, would have a material effect on Evergy Metro's financial results.

Contractual Commitments - Fuel and Power

Evergy Metro's contractual commitments for fuel and power at December 31, 2022 are detailed in the following table. See Notes 6, 8 and 14 for information regarding pension, long-term debt and lease commitments, respectively.

	2023	2024	2025	2026	2027	After 2027	Total
Purchase commitments				(millions)			
Fuel	\$ 128.2	\$ 49.1	\$ 39.7	\$ 42.3	\$ 22.5	\$ 70.4	\$ 352.2
Power	\$ 35.3	\$ 29.2	\$ 29.2	\$ 29.2	\$ 29.2	\$ 166.9	\$ 319.0
Total fuel and power commitments	\$ 163.5	\$ 78.3	\$ 68.9	\$ 71.5	\$ 51.7	\$ 237.3	\$ 671.2

Fuel commitments consist of commitments for nuclear fuel, coal and coal transportation. Power commitments consist of certain commitments for renewable energy under power purchase agreements.

RELATED PARTY TRANSACTIONS AND RELATIONSHIPS (NOTE 11)

In the normal course of business, Evergy Metro engages in related party transactions with Evergy Kansas Central and Evergy Missouri West. A summary of these transactions and the amounts associated with them is provided below.

Jointly-Owned Plants and Shared Services

Employees of Evergy Metro manage Evergy Missouri West's business and operate its facilities at cost, including Evergy Missouri West's 18% ownership interest in Evergy Metro's Iatan Nos. 1 and 2. Employees of Evergy Metro manage La Cygne Station and operate its facilities at cost, including Evergy Kansas Central's 50% interest in La Cygne Station. Employees of Evergy Metro and Evergy Kansas Central also provide one another with shared service support, including costs related to human resources, information technology, accounting and legal services.

The operating expenses and capital costs billed for jointly-owned plants and shared services are detailed in the following table.

	2022	2021
		(millions)
Evergy Metro billings to Evergy Missouri West	\$ 140.5	\$ 142.1
Evergy Kansas Central billings to Evergy Metro	33.1	29.4
Evergy Metro billings to Evergy Kansas Central	238.4	134.7

Money Pool

Evergy Metro is authorized to participate in the Evergy, Inc. money pool, which is an internal financing arrangement in which funds may be lent on a short-term basis between Evergy Kansas Central, Evergy Metro, Evergy Missouri West and Evergy, Inc. Evergy, Inc. can lend but not borrow under the money pool.

At December 31, 2022, Evergy Metro had a \$31.0 million outstanding receivable from Evergy Missouri West under the money pool. At December 31, 2021, Evergy Metro had a \$155.0 million outstanding receivable from Evergy Missouri West under the money pool.

Related Party Net Receivables and Payables

The following table summarizes Evergy Metro's related party net receivables and payables.

	2022	2021
		(millions)
Net receivable from Evergy	\$	16.3 \$
Net receivable from Evergy Kansas Central		15.7
Net payable to Evergy Metro Receivables Company		(46.1)
Net receivable from Evergy Missouri West		137.5
		8.7
		14.5
		(33.7)
		254.5

Tax Allocation Agreement

Evergy files a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. As of December 31, 2022 and 2021, Evergy Metro had income taxes receivable from (payable to) Evergy of \$0.5 million and (\$2.7) million, respectively.

SHAREHOLDER'S EQUITY (NOTE 12)

Under the Federal Power Act, Evergy Metro generally can pay dividends only out of retained earnings. Certain conditions in the MPSC and KCC orders authorizing the merger transaction also require Evergy Metro to maintain consolidated common equity of at least 40% of total capitalization. Other conditions in the MPSC and KCC merger orders require Evergy Metro to maintain a credit rating of at least investment grade. If Evergy Metro's credit rating is downgraded below the investment grade level as a result of its affiliation with Evergy or any of Evergy's affiliates, Evergy Metro shall not pay a dividend to Evergy without KCC or MPSC approval or until its investment grade credit rating has been restored.

Evergy's master credit facility, under which Evergy Metro has borrowing capacity, contains covenants requiring Evergy Metro to maintain a consolidated indebtedness to consolidated total capitalization ratio of not more than 0.65 to 1.00 at all times.

As of December 31, 2022, Evergy Metro had a retained earnings restriction of \$222.9 million.

TAXES (NOTE 13)

Components of income tax expense are detailed in the following table.

	2022	2021
		(millions)
Current income taxes		
Federal	\$	(24.2) \$
State		4.0
Total		(20.2)
Deferred income taxes		
Federal		47.7
State		(0.7)
Total		47.0
Investment tax credit amortization		(2.4)
Income tax expense	\$	24.4 \$
		36.6
		3.1
		39.7
		21.6
		5.7
		27.3
		(1.3)
		65.7

Effective Income Tax Rates

Effective income tax rates reflected in the financial statements and the reasons for their differences from the statutory federal rates are detailed in the following table.

	2022	2021
Federal statutory income tax	21.0 %	21.0 %
COLI policies	(0.1)	(0.1)
State income taxes	0.9	1.6
Flow through depreciation for plant-related differences	(9.8)	(6.7)
Federal tax credits	(0.2)	(0.2)
AFUDC equity	(1.0)	(0.6)
Amortization of federal investment tax credits	(0.8)	(0.3)
Stock compensation	(0.3)	—
Officer compensation limitation	0.7	0.7
Other	(2.3)	(0.1)
Effective income tax rate	8.1 %	15.3 %

Deferred Income Taxes

The tax effects of major temporary differences resulting in deferred income tax assets (liabilities) in the balance sheets are in the following table.

	2022	December 31	2021
		(millions)	
Deferred tax assets:			
Tax credit carryforward	\$	77.6 \$	162.1
Income taxes recoverable from customers, net		85.2	94.0
Deferred employee benefit costs		54.7	43.3
Net operating loss carryforward		66.1	67.3
Plant-related		85.6	95.7
Accrued liabilities		10.2	8.8
Deferred state income taxes		38.6	38.6
Other		57.7	58.7
Total deferred tax assets		475.7	568.5
Deferred tax liabilities:			
Plant-related		(1,103.1)	(1,092.8)
Income taxes refundable to customers, net		(24.9)	(23.0)
Regulatory assets		(28.6)	(20.4)
Deferred COVID-19 costs and lost revenues		(2.9)	(27.0)

Other		(41.1)	(38.9)
Total deferred tax liabilities		(1,200.6)	(1,202.1)
Net deferred income tax liabilities	\$	(724.9)	(633.6)

Tax Credit Carryforwards

At December 31, 2022 and 2021, Evergy Metro had \$77.6 million and \$162.1 million, respectively, of federal general business income tax credit carryforwards. The carryforwards for Evergy Metro relate primarily to wind production tax credits and expire in the years 2032 to 2042.

The year of origin of Evergy Metro's related tax benefit amounts for federal tax credit carryforwards as of December 31, 2022 are detailed in the following table.

Year of Origin	Amount of Benefit (millions)
2013	4.8
2014	13.0
2015	13.2
2016	12.4
2017	8.2
2018	7.5
2019	6.7
2020	7.4
2021	3.7
2022	0.7
	\$ 77.6

Net Operating Loss Carryforwards

Evergy Metro also had \$61.3 million and \$62.7 million at December 31, 2022 and 2021, respectively, of excess deferred income taxes related to federal NOL carryforwards to be amortized back to ratepayers in the future.

In addition, Evergy Metro also had \$4.8 million and \$4.6 million at December 31, 2022 and 2021, respectively, of excess deferred income tax liabilities related to state NOL carryforwards to be amortized back to ratepayers in the future.

Uncertain Tax Positions

Evergy and its subsidiaries, including Evergy Metro, file a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Evergy is considered open to U.S. federal examination for years after 2009 due to the carryforward of net operating losses and general business income tax credits. With few exceptions, Evergy is no longer subject to state and local tax examinations by tax authorities for years before 2018. As of December 31, 2022, Evergy Metro does not have any significant income tax issues under examination.

LEASES (NOTE 14)

Evergy Metro leases office buildings, computer equipment, vehicles, rail cars and other property and equipment, including rail cars to serve jointly-owned generating units where Evergy Metro is the managing partner and is reimbursed by other joint-owners for the other owners' proportionate share of the costs. Under GAAP, a contract is or contains a lease if the contract conveys the right to control the use of identified property, plant or equipment for a period of time in exchange for consideration. Evergy Metro assesses a contract as being or containing a lease if the contract identifies property, plant and equipment, provides the lessee the right to obtain substantially all of the economic benefits from use of the property, plant and equipment and provides the lessee the right to direct the use of the property, plant and equipment.

Evergy Metro has entered into several agreements to purchase energy through renewable purchase power agreements that are accounted for as leases that commenced prior to the application of Topic 842. Due to the intermittent nature of renewable generation, these leases have significant variable lease payments not included in the initial and subsequent measurement of the lease liability. Variable lease payments are expensed as incurred. In addition, certain other contracts contain payment for activity that transfers a separate good or service such as utilities or common area maintenance. Evergy Metro has elected a practical expedient permitted by GAAP to not separate such components of the lease from other lease components for all leases.

Evergy Metro's leases have remaining terms ranging from 1 to 10 years. Leases that have original lease terms of twelve months or less are not recognized on Evergy Metro's balance sheet. Some leases have options to renew the lease or terminate early at the election of Evergy Metro. Judgment is applied at lease commencement to determine the reasonably certain lease term based on then-current assumptions about use of the leased asset, market conditions and terms in the contract. The judgment applied to determine the lease term can significantly impact the measurement of the lease liability and right-of-use asset and lease classification.

Evergy Metro typically discounts lease payments over the term of the lease using its incremental borrowing rates at lease commencement to measure its initial and subsequent lease liability. For leases that existed at the initial application of Topic 842, Evergy Metro used the incremental borrowing rates that corresponded to the remaining lease term as of January 1, 2019.

Leases may be classified as either operating leases or capital leases. The lease classification is based on assumptions of the lease term and discount rate, as discussed above, and the fair market value and economic life of the leased asset. Operating leases recognize a consistent expense each period over the lease term. Capital leases are treated as operating leases for rate-making purposes and as such, Evergy Metro defers to a regulatory asset or liability any material differences between expense recognition and the timing of payments in order to match what is being recovered in customer rates. Expense incurred from both capital and operating lease agreements are recorded to rent expense, fuel expense, construction work in progress or other appropriate account.

Evergy Metro's lease expense is detailed in the following table.

	2022	2021
		(millions)
Capital lease costs		
Amortization of right-of-use assets	\$	0.5 \$ 0.4
Interest on lease liabilities		0.1 0.1
Operating lease costs		8.7 9.0
Short-term lease costs		3.3 3.0
Variable lease costs for renewable purchase power agreements		122.6 101.0
Total lease costs	\$	135.2 \$ 113.5

Supplemental cash flow information related to Evergy Metro's leases is detailed in the following table.

	2022	2021
		(millions)
Cash paid for amounts included in the measurement of lease liabilities:		
Operating cash flows from operating leases	\$	9.3 \$ 10.4
Operating cash flows from capital leases		0.1 0.1
Financing cash flows from capital leases		0.7 0.5
Right-of-use assets obtained in exchange for new operating lease liabilities		0.2 9.3

Capital Leases

Right-of-use assets for capital leases are included in utility plant on Evergy Metro's balance sheet. Lease liabilities for capital leases are included in obligations under capital leases. Payments for capital leases as of December 31, 2022, are detailed in the following table.

	(millions)
2023	\$ 0.5
2024	0.5
2025	0.3
2026	0.2
2027	0.2
After 2027	0.2

Total capital lease payments	1.9
Amounts representing imputed interest	(0.2)
Present value of lease payments	1.7
Less: current portion	(0.4)
Total long-term obligations under capital leases	\$ 1.3

FERC FORM No. 1 (ED. 12-96)

Right-of-use assets under capital leases included in utility plant on the balance sheet	1.7
Weighted-average remaining lease term (years)	3.3
Weighted-average discount rate	4.8 %

Operating Leases

Right-of-use assets for operating leases are included in utility plant on Evergy Metro's balance sheet. Lease liabilities for operating leases are included in obligations under capital leases. Lease payments for operating leases as of December 31, 2022, are detailed in the following table.

	(millions)
2023	\$ 8.7
2024	8.0
2025	6.5
2026	5.4
2027	5.4
After 2027	24.9
Total operating lease payments	58.9
Amounts representing imputed interest	(5.1)
Present value of lease payments	53.8
Less: current portion	(7.7)
Total long-term obligations operating leases	\$ 46.1
Right-of-use assets under operating leases included in utility plant on the balance sheet	40.2
Weighted-average remaining lease term (years)	8.7
Weighted-average discount rate	2.2 %

ELECTRIC STORAGE TECHNOLOGIES (NOTE 15)

As a result of FERC Order No. 784, the Final Rule adopted new and revised existing electric plant accounts and operations and maintenance expense accounts to accommodate the increasing availability of new energy storage resources and to ensure the costs of these resources are transparent to allow for effective oversight. The following tables reflect the activities recorded to plant account 363 Energy Storage Equipment – Distribution, account 592200 – Distribution Maintenance of Energy Storage Equipment and account 584100 – Distribution Operation of Energy Storage Equipment for the year ended December 31, 2022.

Evergy Metro, Inc.	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report Q4 2022	
ENERGY STORAGE OPERATIONS (Small Plants)				
<p>1. Small Plants are plants less than 10,000 KW. 2. In columns (a), (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location. 3. In column (d), report project plant cost including but not exclusive of land and land rights, structures and improvements, energy storage equipment and any other costs associated with the energy storage project. 4. In column (e), report operation expenses excluding fuel, (f), maintenance expenses, (g) fuel costs for storage operations and (h) cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined. 5. If any other expenses, report in column (i) and footnote the nature of the item(s).</p>				
Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of Project (c)	Project Cost (d)
1	DOE-Grid Battery (1 MW)	Distribution	Sub-0075 Midtown	2,502,752
2				

Evergy Metro, Inc.	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report Q4 2022		
ENERGY STORAGE OPERATIONS (Small Plants) (Continued)					
Line No.	Operations (Excluding Fuel used in Storage Operations) (e)	Maintenance (f)	Cost of fuel used in storage operations (g)	Project Cost (d)	Other Expenses (i)
1	-	-	-	-	-
2					

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year					4,625,790		4,625,790		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income				136,321,791	(310,109)		136,011,682		
3	Preceding Quarter/Year to Date Changes in Fair Value				(136,321,791)			(136,321,791)		
4	Total (lines 2 and 3)					(310,109)		(310,109)	364,976,424	364,666,315
5	Balance of Account 219 at End of Preceding Quarter/Year					4,315,681		4,315,681		
6	Balance of Account 219 at Beginning of Current Year					4,315,681		4,315,681		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income				271,416,777	²⁹ (310,109)		271,106,668		
8	Current Quarter/Year to Date Changes in Fair Value				(271,416,777)	³⁰ 0		(271,416,777)		
9	Total (lines 7 and 8)					(310,109)		(310,109)	275,510,135	275,200,026
10	Balance of Account 219 at End of Current Quarter/Year					4,005,572		4,005,572		

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedOtherComprehensiveIncomeLossOtherCashFlowHedgesInterestRateSwapsReclassificationsToNetIncomeLoss

The recognition requirements of ASC 715 "Compensation-Retirement Benefits" results in recording unamortized transition costs, prior service costs and gains/losses for the pension and other post-retirement plans to accumulated other comprehensive income. accordance with ASC 980 "Regulated Operations", these costs were transferred to a regulatory asset.

(b) Concept: AccumulatedOtherComprehensiveIncomeLossOtherCashFlowHedgesInterestRateSwapsChangesInFairValue

The recognition requirements of ASC 715 "Compensation-Retirement Benefits" results in recording unamortized transition costs, prior service costs and gains/losses for the pension and other post-retirement plans to accumulated other comprehensive income. accordance with ASC 980 "Regulated Operations", these costs were transferred to a regulatory asset.

FERC FORM No. 1 (NEW 06-02)

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	12,347,472,142	12,347,472,142					
4	Property Under Capital Leases	41,906,362	41,906,362					
5	Plant Purchased or Sold							
6	Completed Construction not Classified	17,745,158	17,745,158					
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	12,407,123,662	12,407,123,662					
9	Leased to Others							
10	Held for Future Use	9,051,349	9,051,349					
11	Construction Work in Progress	483,517,791	483,517,791					
12	Acquisition Adjustments							
13	Total Utility Plant (8 thru 12)	12,899,692,802	12,899,692,802					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	4,905,773,135	4,905,773,135					
15	Net Utility Plant (13 less 14)	7,993,919,667	7,993,919,667					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	4,341,288,545	4,341,288,545					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	564,484,590	564,484,590					
22	Total in Service (18 thru 21)	4,905,773,135	4,905,773,135					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation							
29	Amortization							

30	Total Held for Future Use (28 & 29)							
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment							
33	Total Accum Prov (equals 14) (22,26,30,31,32)	4,905,773,135	4,905,773,135					

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: UtilityPlantInServicePropertyUnderCapitalLeases			
Property Under Capital Leases includes the following:			
Account 101100 - Property Under Capital Leases	\$		1,698,005
Account 101120 - Operating Lease - Right of Use			58,852,696
Account 101191 - Operating Lease-Contra			(18,644,339)
Total	\$		41,906,362

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)					
2	Fabrication	3,715,010	6,555,868			10,270,878
3	Nuclear Materials	21,273,719	26,078,990		57,117,174	(9,764,465)
4	Allowance for Funds Used during Construction	18,772	(2,629)			16,143
5	(Other Overhead Construction Costs, provide details in footnote)	3,483,188	(854,843)			2,628,345
6	SUBTOTAL (Total 2 thru 5)	28,490,689	31,777,386		57,117,174	3,150,901
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)		16,811,959			16,811,959
9	In Reactor (120.3)	98,101,615	5,262,802			103,364,417
10	SUBTOTAL (Total 8 & 9)	98,101,615	22,074,761			120,176,376
11	Spent Nuclear Fuel (120.4)	174,588,664	(7,086,400)			167,502,264
12	Nuclear Fuel Under Capital Leases (120.6)					
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	224,781,985		17,601,591		207,180,394
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	76,398,983	46,765,747	(17,601,591)	57,117,174	83,649,147
15	Estimated Net Salvage Value of Nuclear Materials in Line 9					
16	Estimated Net Salvage Value of Nuclear Materials in Line 11					
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing					
18	Nuclear Materials held for Sale (157)					
19	Uranium					
20	Plutonium					
21	Other (Provide details in footnote)					
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)					

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: OtherOverheadConstructionCostsNuclearFuelInProcessOfRefinementConversionEnrichmentAndFabricationAdditions

Other includes:		
Reclass from Overhead to Materials	\$	—
WCNOC Other		3,265
Consultant Charges		1,299,752
Labor & Overhead Charges		1,092
General Nuclear Fuel		(2,158,952)
Other		—
Total	\$	(854,843)

(b) Concept: NuclearMaterialsNuclearFuelInProcessOfRefinementConversionEnrichmentAndFabricationOtherReductions

These are related to transfers from fuel under construction to fuel in stock.

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	72,186					72,186
3	(302) Franchise and Consents	22,937					22,937
4	(303) Miscellaneous Intangible Plant	895,570,368	79,529,982				975,100,350
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	895,665,491	79,529,982				975,195,473
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	9,835,949					9,835,949
9	(311) Structures and Improvements	433,248,711	3,211,047	1,746,091			434,713,667
10	(312) Boiler Plant Equipment	2,590,502,125	32,571,050	1,935,316		(2,937,574)	2,618,200,285
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units	518,215,204	11,380,184	107,714			529,487,674
13	(315) Accessory Electric Equipment	274,535,723	4,345,111				278,880,834
14	(316) Misc. Power Plant Equipment	46,986,900	3,242,665	74,327			50,155,238
15	(317) Asset Retirement Costs for Steam Production	63,683,491			51,314,033		114,997,524
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	3,937,008,103	54,750,057	3,863,449	51,314,033	(2,937,574)	4,036,271,171
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights	3,619,298	596,810				4,216,108
19	(321) Structures and Improvements	486,931,886	3,579,838	205,987			490,305,737
20	(322) Reactor Plant Equipment	866,515,864	10,797,831	(11,029)			877,324,724
21	(323) Turbogenerator Units	225,432,878		56			225,432,822
22	(324) Accessory Electric Equipment	173,488,516	(608,848)				172,879,668
23	(325) Misc. Power Plant Equipment	128,731,802	4,062,571				132,794,373
24	(326) Asset Retirement Costs for Nuclear Production	123,983,370					123,983,370
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	2,008,703,614	18,428,202	195,015			2,026,936,801

26	C. Hydraulic Production Plant						
27	(330) Land and Land Rights						
28	(331) Structures and Improvements						
29	(332) Reservoirs, Dams, and Waterways						
30	(333) Water Wheels, Turbines, and Generators						
31	(334) Accessory Electric Equipment						
32	(335) Misc. Power Plant Equipment						
33	(336) Roads, Railroads, and Bridges						
34	(337) Asset Retirement Costs for Hydraulic Production						
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)						
36	D. Other Production Plant						
37	(340) Land and Land Rights	1,102,201					1,102,201
38	(341) Structures and Improvements	15,030,409	629,293				15,659,702
39	(342) Fuel Holders, Products, and Accessories	12,318,374	154,359			2,937,574	15,410,306
40	(343) Prime Movers						
41	(344) Generators	595,353,649	7,888,681	2,815,659		13,520	600,440,191
42	(345) Accessory Electric Equipment	23,882,911	4,678,118	177,676		(13,520)	28,369,833
43	(346) Misc. Power Plant Equipment	988,899	5,481				994,380
44	(347) Asset Retirement Costs for Other Production	5,049,157					5,049,157
44.1	(348) Energy Storage Equipment - Production						
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	653,725,600	13,355,932	2,993,334		2,937,574	667,025,771
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	6,599,437,317	86,534,190	7,051,798	51,314,033		6,730,233,743
47	3. Transmission Plant						
48	(350) Land and Land Rights	30,560,885	171,275				30,732,160
48.1	(351) Energy Storage Equipment - Transmission						
49	(352) Structures and Improvements	8,234,500	298,590	93,532			8,439,558
50	(353) Station Equipment	280,569,289	55,980,889	3,803,057			332,747,121
51	(354) Towers and Fixtures	4,981,325	3,883,406	36,306			8,828,425
52	(355) Poles and Fixtures	197,406,550	51,188,892	550,785			248,044,657
53	(356) Overhead Conductors and Devices	125,676,411	27,024,502	233,655			152,467,258
54	(357) Underground Conduit	7,894,434	676,168				8,570,602
55	(358) Underground Conductors and Devices	9,731,114	5,944,865	1,577			15,674,402
56	(359) Roads and Trails						
57	(359.1) Asset Retirement Costs for Transmission Plant						
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	665,054,508	145,168,587	4,718,913			805,504,182
59	4. Distribution Plant						
60	(360) Land and Land Rights	25,896,941					25,896,941
61	(361) Structures and Improvements	15,132,166	585,739	229,220			15,488,685

62	(362) Station Equipment	325,494,977	52,841,587	8,664,519		155,913	369,827,958
63	(363) Energy Storage Equipment – Distribution	2,413,034					2,413,034
64	(364) Poles, Towers, and Fixtures	447,106,054	63,719,322	3,314,082			507,511,294
65	(365) Overhead Conductors and Devices	322,511,121	42,154,123	2,632,394			362,032,850
66	(366) Underground Conduit	346,026,904	50,659,518	1,989,122			394,697,300
67	(367) Underground Conductors and Devices	693,434,807	57,445,105	1,121,399		(155,913)	749,602,600
68	(368) Line Transformers	359,584,258	21,364,490	2,695,495			378,253,253
69	(369) Services	194,566,117	12,375,261	127,043			206,814,335
70	(370) Meters	174,402,813	18,412,573	754,447		(6,321,846)	185,739,093
71	(371) Installations on Customer Premises	27,779,858	2,683,155	342,021			30,120,992
72	(372) Leased Property on Customer Premises						
73	(373) Street Lighting and Signal Systems	30,869,435	1,693,052	186,189			32,376,298
74	(374) Asset Retirement Costs for Distribution Plant						
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	2,965,218,485	323,933,925	22,055,931		(6,321,846)	3,260,774,633
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT						
77	(380) Land and Land Rights						
78	(381) Structures and Improvements						
79	(382) Computer Hardware						
80	(383) Computer Software						
81	(384) Communication Equipment						
82	(385) Miscellaneous Regional Transmission and Market Operation Plant						
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper						
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)						
85	6. General Plant						
86	(389) Land and Land Rights	3,802,127					3,802,127
87	(390) Structures and Improvements	169,848,551	13,992,137	3,620,692			180,219,996
88	(391) Office Furniture and Equipment	103,651,419	19,784,191	5,458,968			117,976,642
89	(392) Transportation Equipment	64,617,584	3,020,098	3,532,047			64,105,635
90	(393) Stores Equipment	665,553	(64,811)	14,015			586,727
91	(394) Tools, Shop and Garage Equipment	9,968,514	605,873	87,709			10,486,677
92	(395) Laboratory Equipment	9,199,355	830,699	472,134			9,557,920
93	(396) Power Operated Equipment	31,737,329	928,530	689,893			31,975,966
94	(397) Communication Equipment	153,146,485	20,529,947	512,660			173,163,772
95	(398) Miscellaneous Equipment	1,584,002	55,113	5,309			1,633,806
96	SUBTOTAL (Enter Total of lines 86 thru 95)	548,220,919	59,681,776	14,393,426			593,509,269
97	(399) Other Tangible Property						
98	(399.1) Asset Retirement Costs for General Plant						

99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	548,220,919	59,681,776	14,393,426		593,509,269
100	TOTAL (Accounts 101 and 106)	11,673,596,720	694,848,461	48,220,068	44,992,187	12,365,217,300
101	(102) Electric Plant Purchased (See Instr. 8)					
102	(Less) (102) Electric Plant Sold (See Instr. 8)					
103	(103) Experimental Plant Unclassified					
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	11,673,596,720	694,848,461	48,220,068	44,992,187	12,365,217,300

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

[\(a\)](#) Concept: TransmissionPlant

Under Evergy Metro's (KCP&L) transmission formula rate (Docket No. ER10-230), certain transmission assets included in pages 204-207 are excluded from rate base for the purpose of transmission formula rate calculations. These excluded transmission assets are defined under Attachment AI to the Southwest Power Pool (SPP) Open Access Transmission tariff and other applicable commission policies, as well as determined not to be transmission facilities for SPP ratemaking purposes in Evergy Metro's (KCP&L) transmission filing, Docket EL08-89.

The balance of transmission assets at December 31, 2021 excluded from Evergy Metro's (KCP&L) transmission formula rate was \$85,800,897

[\(b\)](#) Concept: TransmissionPlant

Under Evergy Metro's (KCP&L) transmission formula rate (Docket No. ER10-230), certain transmission assets included in pages 204-207 are excluded from rate base for the purpose of transmission formula rate calculations. These excluded transmission assets are defined under Attachment AI to the Southwest Power Pool (SPP) Open Access Transmission tariff and other applicable commission policies, as well as determined not to be transmission facilities for SPP ratemaking purposes in Evergy Metro's (KCP&L) transmission filing, Docket EL08-89.

The balance of transmission assets at December 31, 2022 excluded from Evergy Metro's (KCP&L) transmission formula rate was \$89,453,410

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (a)	* (Designation of Associated Company) (b)	Description of Property Leased (c)	Commission Authorization (d)	Expiration Date of Lease (e)	Balance at End of Year (f)
1						0
47	TOTAL					

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Land for Hawthorn Ash Pond Expansion in Jackson Co., Missouri	01/31/1996		3,651,070
3	Site of future Ash Pond at Iatan Station in Platte Co., Missouri	01/31/1998		502,529
4	KCPL Campus Land	12/31/2008		1,877,730
5	Land for Charlotte Sub#141	04/30/2007		648,226
6	Right of Way Easements (21) for 161KV Quarry-Murlene	12/31/2014		2,137,026
7				
8				
21	Other Property:			
22	Improvements at Iatan Plant (Metro has 70% ownership in this facility)	12/31/2000		234,768
23				9,051,349
47	TOTAL			

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	ARO-Landfill Phase 1-B PartialClose	2,752,907
2	ARO Upper AQC Impoundmt Closure	1,499,099
3	ENGR Study ARO Upper AQC Impdmt Ph3	1,225,366
4	IAT0 Fuel Yard Controls Replacement	2,727,397
5	LAC1 Air Heater Basket Replacement	1,145,976
6	LACO CMF Equipment Relocation	1,066,586
7	LAC1 DCS Evergreen Update	1,069,110
8	AT1 SCR Catalyst Replace 2022	1,685,171
9	IAT1 Attemperators Replacement	1,481,199
10	HAW5 HP-IP Ovrhl Pckg Diaphragm Rep	1,543,419
11	IAT1 PJFF Bag Replacement 2022	2,301,979
12	IAT1 Install Vac Lift at CW Intake	1,566,916
13	IAT1 LPB L-0 Bucket Repl 2022	2,545,652
14	HAW Solar 2022	14,206,342
15	IAT1 Turbine Bearing Rep Ph 2 2022	1,268,773
16	WG4 Compressor Outage 2022	4,420,286
17	Waldron - Weatherby 161kV Cut-In	1,161,744
18	Rplc & Add Breakers Sub 46	1,483,745
19	Replace Breaker Sub 093	1,042,913
20	West Gardner-Swissvale #13 Rpl Strs	2,413,931
21	Lacygne-Stillwell #5 repl strs	2,266,711
22	First Creek-Nashua 161kV Line 2 NEW	2,755,123
23	First Creek 161kV Sub NEW	4,740,198
24	Waldron DSub 161/12.47 New	9,095,187
25	Waldron TSub 161/12.47kV New	7,927,026
26	Midtown Sub TX Repl Dsub Phase 2	3,693,005
27	Grand Av West 161/13.2 Add XFs Dsub	4,348,696
28	Replace Xfmr #1 - Sub 482	1,269,480
29	Replace Switchgear #2 - Sub 091	1,953,556
30	Replace Xfmr Sub 0136	2,548,121
31	Replace Xfmr Sub 0053	2,077,464

32	Replace Xfmr Sub 0050	1,629,473
33	Replace Xfmr Sub 0068	2,091,779
34	Replace 34kV Xfmr - Glasgow 25	1,554,592
35	Replace Xfmr 1B Sub 478	1,738,585
36	Auth. Eng. Proj. Load Growth C	5,279,924
37	Relocate OH Feeder To UG In CO	4,436,586
38	OH Feeder To UG Along West SID	2,407,661
39	College c9014 Extension and DU	1,217,279
40	2022 OpsTech KS	2,753,163
41	STP Private LTE-Evergy Metro	8,228,697
42	STP Communications - PLTE Spec-Evergy Metro	15,890,314
43	NMS Small Enhancements	1,240,702
44	Governance, Risk, Compliance GRC	1,002,506
45	Uplight 2	39,118,720
46	NMS SCADA - Substation Internals	1,423,646
47	Endur Transformation	9,731,393
48	Records Retention Management	1,145,673
49	Rate Tool	2,109,106
50	STP DO Automation 2022	4,363,430
51	EMS OSI Module Software Upgrade	1,819,557
52	ACI Application RePlatform	1,328,791
53	Verint Upgrade 15.2	1,787,492
54	Palo Alto ELA	4,873,662
55	Operations Perf Mgmt Suite of KPI's	1,279,816
56	FCC Spectrum Evergy Metro	2,220,800
57	STP Communications - DWDM - Evergy Metro	9,731,255
58	STP Communications - Fiber - Evergy Metro	5,612,584
59	STP Communications - MPLS - Evergy Metro	3,192,902
60	2022 Evergy Metro PC Refresh	1,394,861
61	Network Upgrades	1,110,782
62	CIP Infrs Virtual Desktop	2,863,772
63	F&M Renovation Phase 2 & 3	11,496,985
64	Data Center Facility 801	4,388,684
65	Site Connectivity User Fabric	1,576,710
66	F&M Remodel Furniture	1,691,652
67	EMS Hardware Refresh	3,428,352
68	Construction Proration Blanket	11,630,534
69	Load Shedder and Emergency Load SEQ	1,116,440
70	Independent Spent Fuel Storage Inst	7,654,005

71	RF22 SU Transformer Component REPLA	1,672,147
72	ESF XNB01 Transformer Replacement	4,922,512
73	Security Phase II SYSTEM---CQ DIS	1,325,648
74	Provide dry cask storage on site.	1,195,983
75	License Renewal Update Capital	13,606,064
76	900 MHz Radio System Replacement	2,220,330
77	Risk Informed Tech Specs (RITS) & P	7,095,917
78	Transformer Replacement Plan - Budg	1,690,926
79	7000HP RCP motor, pump and air cool	3,449,995
80	Mainenance Group Valve Replacements	1,095,813
81	Capital Maximo - CAp Implementation	14,619,001
82	Capital GEAM - Document Management	2,813,762
83	Wolf Creek 345kV Blackberry Line Te	2,401,711
84	Security Phase 2 Modifications.	2,150,015
85	RCP Catridge Seal Assembly Replacem	1,258,873
86	Cleaning, refurbishment and reassem	1,700,606
87	RF25 Refurbishment of 4 Main Feedwa	1,314,510
88	Misc. Projects Under \$1,000,000	140,138,035
43	Total	483,517,791

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
Section A. Balances and Changes During Year					
1	Balance Beginning of Year	4,140,821,173	4,140,821,173		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	291,000,381	291,000,381		
4	(403.1) Depreciation Expense for Asset Retirement Costs	5,392,696	5,392,696		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	5,616,629	5,616,629		
7	Other Clearing Accounts	1,704,193	1,704,193		
8	Other Accounts (Specify, details in footnote):				
9.1	Other Accounts (Specify, details in footnote):	(7,944,943)	(7,944,943)		
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	295,768,956	295,768,956		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(48,220,068)	(48,220,068)		
13	Cost of Removal	(55,520,061)	(55,520,061)		
14	Salvage (Credit)	6,626,057	6,626,057		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(97,114,072)	(97,114,072)		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Other Debit or Cr. Items (Describe, details in footnote):	1,855,472	1,855,472		
17.2	Net Change in Retirement Work Orders	(42,984)	(42,984)		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	4,341,288,545	4,341,288,545		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	1,442,708,608	1,442,708,608		
21	Nuclear Production	1,053,515,911	1,053,515,911		
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	403,219,450	403,219,450		
25	Transmission	228,037,142	228,037,142		
26	Distribution	988,189,201	988,189,201		
27	Regional Transmission and Market Operation				

28	General	225,618,233	225,618,233		
29	TOTAL (Enter Total of lines 20 thru 28)	4,341,288,545	4,341,288,545		

FOOTNOTE DATA

(a) Concept: OtherAdjustmentsToAccumulatedDepreciation

Adjustment to account 37003-03 depreciation Kansas only of \$1,115,338 and \$740,134 adjustment of steam provision for depreciation.

FERC FORM No. 1 (REV. 12-05)

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

- Report below investments in Account 123.1, Investments in Subsidiary Companies.
- Provide a subheading for each company and list thereunder the information called for below. Sub-TOTAL by company and give a TOTAL in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.
- For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
- If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
- Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
- In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).
- Report on Line 42, column (a) the TOTAL cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	Evergy Metro Receivables Company			52,523,785	11,860,416		64,384,202	
42	Total Cost of Account 123.1 \$64,384,202		Total	52,523,785	11,860,416		64,384,202	

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	61,783,163	58,724,285	
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	72,003,777	103,170,577	
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	75,841,283	76,940,782	
8	Transmission Plant (Estimated)	45,514	46,222	
9	Distribution Plant (Estimated)	795,679	1,465,843	
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	148,686,253	181,623,424	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	338,236	5,951	
17				
18				
19				
20	TOTAL Materials and Supplies	210,807,652	240,353,660	

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: PlantMaterialsAndOperatingSuppliesConstruction

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for materials and supplies assigned to construction has been provided below:

Assigned to Construction (Estimated)	2022	2021
Production Plant (Estimated)	\$ 27,963,261 \$	20,574,726
Transmission Plant (Estimated)	8,122,390	2,859,455
Distribution Plant (Estimated)	<u>67,084,926</u>	<u>48,569,596</u>
Total	\$ 103,170,577 \$	72,003,777

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.
6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrers of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)
1	Balance-Beginning of Year	886,079.00		103,054.00		103,054.00		69,128.00		1,797,328.00		2,958,643.00	=0
2													
3	Acquired During Year:												
4	Issued (Less Withheld Allow)	3,275.00								69,128.00		72,403.00	
5	Returned by EPA												
6													
7													
8	Purchases/Transfers:												
9	Evergy Kansas Central	657.00										657.00	
10	KEPCO	610.00										610.00	
11													
12													
13													
14													
15	Total	1,267.00										1,267.00	
16													
17	Relinquished During Year:												
18	Charges to Account 509	5,242.00										5,242.00	
19	Other:												
20	Allowances Used												
20.1	Allowances Used												
21	Cost of Sales/Transfers:												
22	Evergy Kansas Central	23,782.00										23,782.00	
23	Evergy Missouri West	4,849.00										4,849.00	
24	Empire	1,935.00										1,935.00	
25	KEPCO	616.00										616.00	

26	MJMEUC	19.00									19.00	
27												
28	Total	31,201.00									31,201.00	
29	Balance-End of Year	854,178.00		103,054.00		103,054.00	69,128.00	1,866,456.00			2,995,870.00	0
30												
31	Sales:											
32	Net Sales Proceeds(Assoc. Co.)											
33	Net Sales Proceeds (Other)											
34	Gains											
35	Losses											
	Allowances Withheld (Acct 158.2)											
36	Balance-Beginning of Year	1,992.00		1,992.00		1,992.00	1,992.00	53,784.00			61,752.00	
37	Add: Withheld by EPA											
38	Deduct: Returned by EPA											
39	Cost of Sales	1,992.00									1,992.00	
40	Balance-End of Year			1,992.00		1,992.00	1,992.00	53,784.00			59,760.00	
41												
42	Sales											
43	Net Sales Proceeds (Assoc. Co.)											
44	Net Sales Proceeds (Other)				34							34
45	Gains											
46	Losses											

Name of Respondent: Eergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: AllowanceInventory
The difference between page 110 Line 2 Column C and page 229a/b Line 1 Column M totaling \$202,236 relates to Renewable Energy Credit (REC) Inventory recorded to account 158 that are treated as allowances; however these RECs are not related to SO2 or NOx allowances and have not been reported on page 228-229.

(b) Concept: AllowanceInventory
The difference between page 110 Line 2 Column C and page 229a/b Line 1 Column M totaling \$264,473 relates to Renewable Energy Credit (REC) Inventory recorded to account 158 that are treated as allowances; however these RECs are not related to SO2 or NOx allowances and have not been reported on page 228-229.

FERC FORM No. 1 (ED. 12-95)

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.
6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrers of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals		
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
1	Balance-Beginning of Year	92,744.00		20,381.00		19,966.00							133,091.00	
2														
3	Acquired During Year:													
4	Issued (Less Withheld Allow)	2,410.00											2,410.00	
5	Returned by EPA													
6														
7														
8	Purchases/Transfers:													
9														
10														
11														
12														
13														
14														
15	Total													
16														
17	Relinquished During Year:													
18	Charges to Account 509	9,089.00											9,089.00	
19	Other:													
20	Allowances Used													
20.1	Allowances Used													
21	Cost of Sales/Transfers:													
22	Evergy Missouri West	569.00											569.00	
23	Evergy Kansas Central	3,704.00											3,704.00	
24	Empire	379.00											379.00	
25	KEPCO	14.00											14.00	

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: AllowanceInventoryNumber	
Seasonal Allowances	76,593
Annual Allowances	<u>16,151</u>
Total Allowances	92,744
(b) Concept: ChargesToAllowancesInventoryNumber	
Seasonal Allowances	6,141
Annual Allowances	<u>2,948</u>
Total Allowances	9,089
(c) Concept: AllowanceInventoryNumber	
Seasonal Allowances	68,764
Annual Allowances	<u>12,590</u>
Total Allowances	81,354
(d) Concept: AllowanceInventoryNumber	
Seasonal Allowances	15,616
Annual Allowances	<u>4,765</u>
Total Allowances	20,381
(e) Concept: AllowanceInventoryNumber	
Seasonal Allowances	15,616
Annual Allowances	<u>4,765</u>
Total Allowances	20,381
(f) Concept: AllowanceInventoryNumber	
Seasonal Allowances	15,616
Annual Allowances	<u>4,350</u>
Total Allowances	19,966
(g) Concept: AllowanceInventoryNumber	
Seasonal Allowances	15,616
Annual Allowances	<u>4,350</u>
Total Allowances	19,966
(h) Concept: AllowanceInventoryNumber	
Seasonal Allowances	107,825
Annual Allowances	<u>25,266</u>
Total Allowances	133,091
(i) Concept: AllowancesIssuedLessWithheldAllowancesNumber	
Seasonal Allowances	2,307
Annual Allowances	<u>103</u>
Total Allowances	2,410
(j) Concept: AllowanceInventoryNumber	
Seasonal Allowances	99,996
Annual Allowances	<u>21,705</u>
Total Allowances	121,701

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
20	TOTAL					

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL					

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	2022-AG2 System Impact Study	23,000	561600		
20	Total	23,000			
21	Generation Studies				
22	Generation Interconnection Studies: DISIS-2017-001, DISIS-2017-002, DISIS-2018-001, DISIS-2018-002, DISIS-2019-001, DISIS-2020-001	793	561700		
39	Total	793			
40	Grand Total	23,793			

Name of Respondent: Eversource Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Missouri Case No. EU-2004-0294 and Kansas Docket No. 04-WSEE-605-ACT: Non-nuclear asset retirement obligations recorded in accordance with ASC 410.	49,149,782	4,255,089			53,404,871
2	Deferred Regulatory Asset-Recoverable Taxes: Gross up of tax related items to be recovered from future rate payers.	177,797,094	638,662			178,435,756
3	Pension and OPEB costs deferred in accordance with Missouri Case No. ER-2018-0145 and Kansas Docket No. 18-KCPE-480-RTS.	213,335,253	(170,919,192)	407.3, 407.4	42,416,061	
4	Kansas Docket No. 04-KCPE-1025-GIE: Represents the deferred costs for the energy efficiency and affordability programs as provided in the Kansas Corporation Commission order. These costs will be recovered through an Energy Efficiency Rider to be filed by March 31 of each year to recover costs incurred during the previous calendar year. Costs are to be amortized over 1 year starting each July.	520,115	257,181	908	380,399	396,897
5	Kansas Docket No. 15-KCPE-116-RTS: Deferred Cost associated with LaCygne Depreciation to be amortized over 25 years beginning October 2015.	2,217,854		405	118,286	2,099,568
6	Kansas Docket No. 07-KCPE-905-RTS: Energy Cost Adjustment.	19,819,627	(6,312,608)			13,507,019
7	Kansas Docket No. 10-KCPE-415-RTS and 12-KCPE-764-RTS: Kansas jurisdictional difference between allowed rate base and financial costs booked for Iatan 1 and Iatan Common. Vintage 1 will be amortized over 47 years beginning December 2010 and Vintage 2 will be amortized over 44.9 years beginning January 2013.	2,686,949		405	74,817	2,612,132
8	Missouri Case No. ER-2018-0145; ER-2012-0174; and ER-2010-0355: Deferred costs associated with the Iatan 2 project, with Vintage 1 re-amortized after the partial balance write-off. Remaining balance to be amortized over 40.53 years beginning December 2018. Vintage 2 continues to be amortized over 45.95 years beginning February 2013.	12,380,430		405	337,374	12,043,056
9	Kansas Docket No. 12-KCPE-452-TAR: Kansas Property Tax Rider. Missouri Property Tax Rider and Tacker Under Missouri Statute 393.400.	7,959,476	7,833,853			15,793,329
10	Kansas Docket No. 12-KCPE-764-RTS: Deferral of Kansas jurisdictional 2011 flood expenses, with Kansas to be amortized over 10 years beginning January 2013.	92,491		506	92,491	
11	Missouri Case No. EO-2014-0029, ER-2014-0370, ER-2016-0285, and ER-2018-0145: Deferral of Metro Non-MEEIA Opt-Outs Vintage 1 to be amortized over 6 years beginning October 2015 Vintage 2 June 2018 balance written off, Vintage 3 to be amortized over 6 years beginning December 2018. Expenses continue to be deferred with the recovery to be determined in a subsequent rate proceeding.	5,027,359	1,117,978	908	552,151	5,593,186
12	Missouri Case No. EO-2014-0095, EO-2015-0240: To track the over/under recovery of KCPL-MO MEEIA customer program expenses and Throughput Disincentive-Net Shared Benefit Share.	2,118,167	(2,113,186)			4,981
13	Kansas Docket 17-KCPE-201-RTS: Recovery of lost revenue through March 2017 for customers switching rates through September 2016. To be amortized over 3 years beginning June 2017.	76,447		407.3	38,225	38,222
14	Missouri Case No. ER-2014-0370; ER-2016-0285, and ER-2018-0145; Deferral of Solar Rebates and REC's.	2		910	2	

15	Missouri Case ER-2016-0285 and ER-2018-0145: Prospective tracking of One KC Place Lease Abatement expense balances for Vintage 1 and 2 as of June 2018 reamortized over 4 year beginning December 1, 2018. Prospective tracking of Transource Account Review, Flood Reimbursement, STB Litigation Regulatory Liability, and Excess Missouri Gross Margin with recovery to be determined in a subsequent rate proceeding.	1,428,495	953,202			2,381,697
16	Missouri Case ER-2018-0145: Kansas Docket No. 18-KCPE-480-RTS: Transition costs related to the Westar merger to be amortized over 10 years effective December 1, 2018 and January 1, 2019 respectively.	12,111,280		407.3	1,660,714	10,450,566
17	Kansas Docket No. 18-KCPE-480-RTS: Deferred costs associated with the 2018 rate case preparation and presentation to the Kansas Corporation Commission to be amortized over 5 years in Kansas beginning January 1, 2019	252,909		928	126,454	126,455
18	Missouri Case No. ER-2018-0145: Deferred costs associated with the Opt-In Time of Use, an alternative to standard residential Of Use, an alternative to standard residential rates, authorized to be recovered in subsequent rate filing at level of customers enrolled at time.	2,476,926	478,876			2,955,802
19	Mark to Market Transmission and Gas Hedge		2,848,120			2,848,120
20	Deferred amounts in accordance with Plant In-Service Missouri Senate Bill 564, Section 393.1400.	26,993,068	30,105,071			57,098,139
21	Tracking of Kansas monthly over/under reporting for Time of Use and demand based upon new rate options and information from CCB.	23,662	64,297			87,959
22	Kansas Case No. 20-EKME-454-ACT: Deferral of COVID-related costs, less related savings, in Kansas Jurisdiction to be considered in subsequent rate case.	119,178,593	52,647,319	407.3	162,061,875	9,764,037
23	Missouri Case No. EU-2020-0350: Deferral of all COVID-related costs, less related savings, in Missouri Jurisdiction to be considered in subsequent rate case.	3,471,998				3,471,998
24	Time of Use Rate Design performed under Master Service Agreement Non. EV13314	92,407	114,544			206,951
25	Deferral of Preliminary costs for KEEIA Filing	114,733	12,827			127,560
26	PAYS (PAY AS YOU SAVE) Pilot program accumulated in regulatory assets to be recovered in subsequent rate case.	3,586	184,591			188,177
27	Missouri Case No. ET-2021-0151: Defer program costs associated with the Transportation Electrification Portfolio Pilot program effective January 24, 2022.		553,853			553,853
28	Tracking of Metro KS TDC over/under		1,468,625			1,468,625
29	Deferral of the under recovery related to the winter storm URI AAO for the ECA as ordered in docket 21-EKME-329-GIE to be considered for recovery in the upcoming 2023 rate case.		4,682,197			4,682,197
44	TOTAL	659,328,703	(71,128,701)		207,858,849	380,341,153

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Credits Account Charged (d)	Credits Amount (e)	
1	Pension and OPEB ASC 715 - Partner Share	6,320,462	2,869,804	Various	3,438,010	5,752,256
2	OPEB ASC 715 - Partner Share	21,502,054	1,516,260	Various	6,211,508	16,806,806
3	Missouri West portion of Iatan Retention	1,399,940				1,399,940
4	MEEIA Performance Incentive Award		142,101	Various	142,101	
5	Wolf Creek Refuel Outage	10,164,357	26,142,952	Various	24,911,004	11,396,305
6	Wolf Creek COLI	2,379,779	3,291,042	Various	3,185,724	2,485,097
47	Miscellaneous Work in Progress	5,064,805				4,306,028
48	Deferred Regulator Comm. Expenses (See pages 350 - 351)					
49	TOTAL	46,831,397				42,146,432

Name of Respondent: Eversource Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Accumulated Deferred Income Taxes - Federal	535,752,803	448,298,513
3	Accumulated Deferred Income Taxes - State	32,707,747	27,368,657
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	568,460,550	475,667,170
9	Gas		
10	Accumulated Deferred Income Taxes - Federal		
11	Accumulated Deferred income Taxes - State		
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17.1	Other (Specify)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	568,460,550	475,667,170

Notes

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredIncomeTaxes

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

		2022
		<u>YE Balance</u>
190200	<u>Accumulated Deferred Income Tax Utility Oper Other</u>	\$8,394,424
	Emission credit sales	—
	Bond refunding amortization	—
	Retail Regulatory Assets/Liabilities	15,749,608
	KS & MO Additional Credit Amort	—
	Prior Years Depr Adj (Combustion Turbine)	—
	Bonus Pay Accrual	4,798,927
	FAS 106 Postretirement Benefits	5,478,573
	Customer Advances (Retail)	1,004,281
	Tax gross up on CIACs	1,633,169
	Partnership entries	769
	Tax Interest (FIN 48 & other contingencies)	—
	Wolf Creek Decomm Co	247,294
	AFDC Debt not in service	—
	Tax Interest Capitalized in CWIP	1,420,604
	Deferred Compensation - Non-current	1,295,549
	MTM - Interest Rate Lock	—
	FIN 48 Adjustments	1
	Stock Compensation Accrual	1,656,023
	Interest Rate Lock - through P&L	—
	Vacation Accrual	1,819,116
	Life insurance paid - severed Aquila employees	—
	Bad Debt	206,358
	Injuries and Damages	—
	Deferred Compensation - (Current)	2,172,079
	Interest Rate Lock - OCI Interest	—
	<u>Reclass from 282 for Debit balances</u>	—
	Cost of Removal (normalized)	—
	AFUDC other than nuclear fuel	279,924
	Capitalized computer hardware	225,812
	Capitalized tax interest	37,700,710
	CIAC	33,666,246
	FAS106/Pensions	2,572,045
	KEPCO interest refund	70,177
	Repair retirements reversed	—
	Vehicle tax depreciation capitalized	5,146,090
	Impairment Iatan 1 & 2	1,810,751
	Smart Grid Grant	1,773,632
	Contract Settlements	698,682
	CT's Synthetic Lease	1,583,121
	Other	99,040
	Transmission CIAC	—
	Deferred Liability -Lease 1 KC Place	—
	Miscellaneous Accruals	—
	SO2 Allowance Write-down	—
	State NOL - Current	—
	Employee pensions	51,057,186
	Deferred Revenue-Solar Lease Rebates	165,000
	Voluntary Employee Exit Program	810,866

	Accumulated Provision for Rate Refunds	3,671,267
	Inventory Write-off	—
	Deferred Taxes - OCI (Gas Hedge)	—
	Deferred Depreciation - Retired Plants	—
	Reserve for Obsolete Inventory	182,310
	Excess Deferreds - MO Rate Change	203,650
	Operating Lease Liability	11,850,098
	Excess Deferreds - Kansas Rate Chg	—
	Winter Weather 2021 AAO	8,309,532
	Accrued Retention Bonues	71,533
	Capitalized R&D Exp - NonProperty	239,961
	Reserve for Accrued Sales Tax	66,000
190500	GBC Tax Credit Carryforward (Generation)	77,615,466
190601	Def Inc Tax-Fasb 109 Adjustment	148,168,336
190602	Def Tax Fas109 Misc Tax Excess Def	3,139,544
190603	Def Inc Tax Fas109 Nol	(66,058,973)
190300	Adfit NOL Liab	61,302,680
190301	Adsit NOL Liab	4,756,553
190350	Def Inc Tax Valuation Allow	(713)
190210	Def Inc Tax Fed Ben St Rt Chg	38,613,869
	Total	\$475,667,170

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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CAPITAL STOCKS (Account 201 and 204)

- Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
- Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
- Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
- The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
- State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	Common Stock	1,000			1	487,041,247				
6	Total	1,000			1	487,041,247				
7	Preferred Stock (Account 204)									
8										
9										
10										
11	Total									
1	Capital Stock (Accounts 201 and 204) - Data Conversion									
2										
3										
4										
5	Total									

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2023-04-18	Year/Period of Report End of: 2022/ Q4
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Other Paid-in Capital

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	Beginning Balance Amount	
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	Beginning Balance Amount	
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	Beginning Balance Amount	
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	
13	Miscellaneous Paid-In Capital (Account 211)	
14	Beginning Balance Amount	1,076,114,704
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital	
16	Ending Balance Amount	1,076,114,704
17	Historical Data - Other Paid in Capital	
18	Beginning Balance Amount	
19.1	Increases (Decreases) in Other Paid-In Capital	
20	Ending Balance Amount	
40	Total	1,076,114,704

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	

21	4.65% Fixed Rate Series C Due 2035		(50,000,000)					09/01/2005	09/01/2035	09/01/2005	09/01/2035	50,000,000	(2,325,000)
22	2005 Series Due 2035		(21,940,000)					09/01/2005	09/01/2035	09/01/2005	09/01/2035	21,940,000	(1,020,210)
23	Subtotal		(71,940,000)									71,940,000	(3,345,210)
24	Advances from Associated Companies (Account 223)												
25													
26													
27													
28	Subtotal												
29	Other Long Term Debt (Account 224)												
30													
31													
32													
33	Subtotal												
33	TOTAL		2,949,380,000									2,949,380,000	115,376,709

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: ClassAndSeriesOfObligationCouponRateDescription

FERC Form 1 Footnote
 December 31, 2022

The FERC transmission formula rate case uses Great Plains Energy's Long-Term Debt Interest, Preferred Dividends, and Capital Structure components, per Case No. ER10-230-000. On June 4, 2018 Great Plains Energy merged into Evergy, Inc. Evergy, Inc. is the parent company of several regulated electric utilities. The information below for Long-Term Debt Interest, Long-Term Debt Balance and Current Maturities LTD Balance is for the same debt that would have been included on Great Plains Energy (i.e. Great Plains Energy debt prior to the merger, Evergy Metro debt and Evergy Missouri West debt). The information below for Proprietary Capital, Treasury Stock and OCI are the same as the May 2018 Great Plains Energy balances. Since Great Plains Energy no longer exists subsequent to its merger into Evergy, Inc., it is not possible to obtain these balances subsequent to the merger. Proprietary capital excludes the impact of Great Plains Energy's equity issuance related to the 2016 merger transaction.

Long-Term Debt Interest

Date	Interest on Long Term Debt Mark to Market Fair Value Adjustment on Interest Rate Derivative	Net Interest on Long Term Debt	Amort of Debt Disc and Exp	Amort of Loss on Reacquired Debt	Amort of Premium on Debt-Credit	Amort of Gain on Reacquired Debt-Credit
01/31/22	13,115,795	13,115,795	293,650	77,014	(53,097)	0
2/28/2022	12,799,487	12,799,487	289,829	77,014	(53,097)	0
3/31/2022	13,503,913	13,503,913	229,942	77,014	(53,097)	0
4/30/2022	13,725,150	13,725,150	353,896	77,014	(53,097)	0
5/31/2022	13,596,862	13,596,862	318,702	77,014	(53,097)	0
6/30/2022	13,165,309	13,165,309	309,397	77,014	(53,097)	0
7/31/2022	12,530,605	12,530,605	289,881	77,014	0	0
8/31/2022	12,284,565	12,284,565	289,808	77,014	0	0
9/30/2022	13,071,551	13,071,551	290,359	77,014	0	0
10/31/2022	12,402,026	12,402,026	290,813	77,014	0	0
11/30/2022	12,284,565	12,284,565	290,813	77,014	0	0
12/31/2022	15,131,828	15,131,828	341,182	77,014	0	0
Total	157,611,656	157,611,656	3,588,272	924,168	(318,582)	0

Preferred Dividends

Date	Balance
1/31/2022	0
2/28/2022	0
3/31/2022	0
4/30/2022	0
5/31/2022	0
6/30/2022	0
7/31/2022	0
8/31/2022	0
9/30/2022	0
10/31/2022	0
11/30/2022	0
12/31/2022	0
Total	0

Capital Structure Components

Date	Adjusted Long Term Debt Balance	Current Maturities LTD Balance	Preferred Stock	Proprietary Capital	Treasury Stock	OCI Account 219	Noncontrolling interest
12/31/2021	3,705,380,000	675,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
1/31/2022	3,705,380,000	575,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
2/28/2022	3,705,380,000	575,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
3/31/2022	3,655,380,000	875,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
4/30/2022	3,655,380,000	875,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
5/31/2022	3,655,380,000	875,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
6/30/2022	3,655,380,000	300,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
7/31/2022	3,655,380,000	300,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
8/31/2022	3,655,380,000	300,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
9/30/2022	3,655,380,000	300,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
10/31/2022	3,655,380,000	300,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
11/30/2022	3,652,380,000	303,000,000	0	3,344,354,041	(2,541,503)	(466,996)	0
12/31/2022	3,865,900,000	389,480,000	0	3,344,354,041	(2,541,503)	(466,996)	0
13 Month Ave	3,682,881,538	510,960,000	0	3,344,354,041	(2,541,503)	(466,996)	0

Reconciliation of Page 257, Line 33, column (j) to Interest on Long Term Debt (427) and Interest on Debt to Assoc Companies (430) on Page 117, Line(s) 62 and 67, Column c:

Interest on Long Term Debt (427)	\$115,376,709
Interest on Debt to Assoc Companies (430)	_____
	115,376,709
Total Interest Expense Pg 117, Line(s) 62 & 67	115,376,709
Total Interest Pg 257, Line 33, column (m)	115,376,709
Difference	_____
Difference, Disbursement on tax exempt bonds	_____

(b) Concept: ReacquiredBonds

Amounts in column I, lines 7 & 8, should be reductions but due to the FERC XBRL Taxonomy and validation checks the amount's in column I are presented as positive amounts. The table below is provided to illustrate the reduction that should be present on the page.

	Column (I)
Line 7	(50,000,000)
Line 8	(21,940,000)
Line 10	(71,940,000)
Line 33 (Total)	2,949,380,000

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	275,510,135
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	See attached footnote	23,727,631
9	Deductions Recorded on Books Not Deducted for Return	
10	See attached footnote	264,212,595
14	Income Recorded on Books Not Included in Return	
15	See attached footnote	(38,518,677)
19	Deductions on Return Not Charged Against Book Income	
20	See attached footnote	(212,483,966)
27	Federal Tax Net Income	312,447,718
28	Show Computation of Tax:	
29	Federal Tax (21% of 312,447,718)	65,614,020
30	Tax Credits (R&D, Wind)	(549,233)
31	Federal Impact of Audit Settlements, Return to Accrual Adjs, & Other	(89,215,004)
32	Total Federal Tax	(24,150,217)
33	Federal Tax Provision	
34	Page 114, line 15, Account 409.1	(18,631,198)
35	Page 117, line 53, Account 409.2	(5,519,019)

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: TaxableIncomeNotReportedOnBooks

Contributions in Aid of Construction	\$	23,390,257
Customer Advances, Net of Refunds		—
Income Recognition Under Section 481(a)		—
Tax Gross Up on CIAC Net of amortization		—
Iatan II - Deferred Revenue & Fuel Costs		337,374
Total	\$	23,727,631

(b) Concept: DeductionsRecordedOnBooksNotDeductedForReturn

Deductions Recorded on Books Not Deducted for Return		
162(m) Limitation	\$	9,758,343
Advertising Costs		—
Bad Debt		555,000
Bonus Pay Accrual		1,712,127
Computers Expensed for Book		32,850
Customer Demand Programs		123,217
Deferred Depr - Retired Plants		7,944,943
Deferred Transition Costs		1,660,714
Employee Pensions		48,831,864
FERC Decommissioning Costs		38,753
Income Tax Provision		20,433,187
Jurisdiction Difference Iatan 1 and Common		74,817
KS CIP CyberSecurity Tracker		1,460,830
KS LaCygne Depreciation Deferral		118,286
KS Lost Revenue Rate Switch		38,225
Loss on Reacquired Debt-Amortization		705,666
Meal Allowance Disallowed		27,739
MO Energy Efficiency Investmet Act		3,086,387
MO Fuel Clause Adjustment		—
MO Prospective Tracking of Reg Asset/Liab		11,634,461
Operating Lease Liability - Lease Liability		—
Penalties		737
Political Expense		775,147
Rate Case Expenses		11,910
River Flood Expenses		92,493
Solar Rebates and REC MO Jurisdiction		—
Transportation Fringe Benefits-Oper		540,819
Accumulated Provision for Rate Refunds		14,690,702
Reg Liab - Insurance Settlement		2,350,801
Winter Weather 2021 AAO		—
Active Health & Welfare Benefits		3,064,831
Clearing Accounts		162,364
Customer Advances		—
KS Transmission Delivery Charge Rider		—
Limited Vacation Accrual		—
Operating Lease Asset - Right of Use		6,530,041
Prepaid Gross Receipts Tax		—
Restricted Stock per Shares Exp - Permanent		—
Accrued Retention Bonuses		325,150
Deferred Compensation		62,629
FASB106 (ASC 715)		2,766,077
Injury Damage Reserve		933,034
KS Regulatory Energy Cost Adjustment		6,312,608
MO Low Income Weatherization Program		158,912
Refundable CIACs		15,116
Stock Compension		2,884,272
Kansas COVID Deferral		109,414,556
Capitalized R&D Exp - NonProperty		1,090,734
Reserve for Accrued Sales Tax		300,000
Voluntary Employee Exit Program		3,492,253
Total		264,212,595

(c) Concept: IncomeRecordedOnBooksNotIncludedInReturn

Income Recorded on Books Not Included in Return		
AFUDC	\$	(20,727,917)
COLI Benefits		(1,946,941)
Emission Allowances Sold		(3,983,404)
Equity Earnings		(11,860,415)
Total	\$	(38,518,677)

(d) Concept: DeductionsOnReturnNotChargedAgainstBookIncome

Deductions on Return Not Charged Against Book Income		
Charging Stations Over Recovery	\$	(144,480)
Current State Impact of RTA & Other Adj		(41,080)
Deferred Compensation		—
Deferred Revenue Solar Lease Rebates		(62,500)
Divident Paid on ESOP		(1,314,096)
Excess MO Gross Margin		—
FAS 106 (ASC 715)		—
Injury Damage Reserve		—
Kansas Property Tax Rider		(3,773,375)
KS COVID Deferral		—
KS LaCygne Abbrev Rate Case True-up		(399,506)
KS Regulatory Energy Cost Adjustment		—
KS Wolf Creek Abbrev Rate Case True-up		(16,670)
MO COVID Deferral		—
MO Low Income Weatherization Program		—
Non-MEEIA opt Out Credits		(565,827)
PISA Reg Accounting		(30,105,071)
Refundable CIACs		—
Repair Expenditures		(48,881,692)
Stock Compensaton		—
Time of Use Pilots		(478,876)
Treasury Lock		(10,592)
KS Energy Efficiency Inv Acct		(12,827)
MO Pay as you Save - PAYS		(248,394)
Bonus Pay Accrual		—
Excess of Straight-Lineover Liberalized Depreciation		(59,489,614)
Operating Lease Liability - Lease Liability		(7,839,002)
Refueling Outage Costs		(1,231,948)
Reserve for Obsolete M&S Inventory		(463,019)
Voluntary Employee Exit Program		—
Limited Vacation Accrual		(1,239,565)
MO Fuel Clause Adjustment		(31,800,483)
Winter Weather 2021 AAO		(3,846,897)
Customer Advances		(103,087)
KS Transm Delivery Charge Rider		(2,007,563)
Prepaid Gross Receipts Tax		(343,606)
Restricted Stock/Perf Shares Exp - Permanent		(4,241,239)
Merger Customer Credits		(3,026,429)
KS Juris Diff Winter Weather 2021		(4,682,197)
KS Transportation Electrification		(453,300)
MO Property Tax Rider		(4,060,478)
MO Transportation Electrification		(100,553)
Other Miscellaneous Accruals		(1,500,000)
Total	\$	(212,483,966)

23	Special Assessments - KS													
24	Kansas Surcharge													
25	Rail Car - Arkansas													
26	Rail Car - Nebraska	Property Tax				32,011	32,011							32,011
27	Rail Car - West Virginia													
28	Rail Car - Michigan													
29	Rail Car - Indiana													
30	Rail Car - Montana													
31	Rail Car - Wyoming	Property Tax		0	0	11,055	11,055		0					11,055
32	Rail Car - Kansas	Property Tax		1,003	0	1,100	1,553		550					1,100
33	Rail Car - Missouri	Property Tax		0	0	28,805	28,805		0					28,805
34	Subtotal Property Tax			29,729,322	0	127,751,866	125,334,764	(10,935)	32,135,489	0	124,285,130			3,466,736
35	Federal Unemployment Insurance	Unemployment Tax		42	0	95,785	95,827				95,827			(42)
36	Unemployment - Missouri	Unemployment Tax		(1,784)	0		(1,752)		(32)					
37	Unemployment - Kansas	Unemployment Tax		(58)	0	34,168	34,118		(8)		34,109			59
38	Unemployment - Louisiana	Unemployment Tax		68	0	325	485		(92)		237			87
39	Subtotal Unemployment Tax			(1,732)	0	130,278	128,678		(132)	0	130,173			104
40	FICA	Payroll Tax		1,583,430	0	20,497,208	20,072,440		2,008,198		8,892,303			11,604,906
41	Payroll Taxes - WCNO	Payroll Tax		0	0	2,975,139	2,975,139		0		3,038,615			(63,476)
42	K.C. Earnings - Missouri	Payroll Tax		1,141,918	0	1,135,483	1,000,000		1,277,401		1,135,483			
43	Subtotal Payroll Tax			2,725,348	0	24,607,830	24,047,579		3,285,599		13,066,401			11,541,430
44	Gross Receipts - Missouri	Miscellaneous Other Tax		(691,244)	619,823		289,370		(637,007)	963,430				
45	Gross Receipts - Reserve	Miscellaneous Other Tax				300,000			300,000		300,000			
46	Subtotal Other Taxes And Fees			(691,244)	619,823	300,000	289,370		(337,007)	963,430	300,000			
40	TOTAL			34,480,041	619,823	132,605,345	149,803,319	17,458,275	35,083,949	963,430	123,453,031			9,152,314

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: TaxAdjustments

Payments to/from holding company pursuant to tax sharing agreement	\$	20,251,470
Reclass to/from income tax receivables		(988,362)
FIN 48 adjustments (ASC 740)		(82,404)
Miscellaneous adjustments		
Total	\$	19,200,704

(b) Concept: TaxAdjustments

Payments to/from holding company pursuant to tax sharing agreement	\$	138,196
Reclass to/from income tax receivables		581,286
FIN 48 adjustments (ASC 740)		—
Miscellaneous adjustments		
Total	\$	719,482

(c) Concept: TaxAdjustments

Payments to/from holding company pursuant to tax sharing agreement	\$	(3,169,197)
Reclass to/from income tax receivables		1,437,703
FIN 48 adjustments (ASC 740)		—
Miscellaneous adjustments		
Total	\$	(1,731,494)

(d) Concept: TaxAdjustments

Payments to/from holding company pursuant to tax sharing agreement		
Reclass to/from income tax receivables		
FIN 48 adjustments (ASC 740)		—
Miscellaneous adjustments		(10,935)
Total	\$	(10,935)

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%									
3	4%									
4	7%									
5	10%	13,836,016			411.4	643,482		13,192,534	60 Years	
6	15%	88,721,365			411.4	1,543,055		87,178,310	48 Years	
7	30%	297,633						297,633	33 Years	
8	TOTAL Electric (Enter Total of lines 2 thru 7)	102,855,014				2,186,537		100,668,477		
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10										
11	10%	455,566			411.5	30,844		424,722	33 Years	
12	15%	13,262,698			411.5	231,846		13,030,852	48 Years	
13	30%	597,232						597,232	20 Years	
14	A/C 255	117,170,510				2,449,227		114,721,283		
47	OTHER TOTAL									
48	GRAND TOTAL	117,170,510						114,721,283		

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredInvestmentTaxCredits

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

Accumulated Deferred Investment Tax Credits	2021 YE Balance	2022 YE Balance
255520 ITC - Wolf Creek ITC	\$	(12,872,335) \$
255634 ITC - Electric		(963,681)
255600 ITC - Wolf Creek Sales		(455,566)
255700 ITC - Iatan 2 Advanced Coal Credit		(88,721,365)
255750 ITC - Iatan 2 Adv Coal Cr Non-Utility		(13,262,698)
255800 ITC - Misc Credit		(297,633)
255850 ITC - Misc Credit Non-Utility		(597,232)
Total	\$	(117,170,510) \$

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Tax Gross-Up Contributions in Aid of Construction	7,408,381		1,527,855	1,542,971	7,423,497
2	Long Term Compensation	5,836,816		1,266,418	1,318,462	5,888,860
3	SPP	1,002,090		14,299,263	15,404,955	2,107,782
4	Other	2,368,647		2,201,095	1,550,870	1,718,422
5	Oracle Pula Software	9,455,157		9,455,157		
6	Iatan Lockton Insurance	163,324		163,324		
7	KS Demand Rate Switchers	23,662		1,952	66,250	87,960
8	Unearned Pole Attachment Revenue	(1,470,000)		3,280,000	4,750,000	
47	TOTAL	24,788,077		32,195,064	24,633,508	17,226,521

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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Accelerated Amortization (Account 281)										
2	Electric										
3	Defense Facilities										
4	Pollution Control Facilities	48,899,509	(10,876,746)						254	8,402,254	46,425,017
5	Other										
5.1	Other (provide details in footnote):										
8	TOTAL Electric (Enter Total of lines 3 thru 7)	48,899,509	(10,876,746)							8,402,254	46,425,017
9	Gas										
10	Defense Facilities										
11	Pollution Control Facilities										
12	Other										
12.1	Other (provide details in footnote):										
15	TOTAL Gas (Enter Total of lines 10 thru 14)										
16	Other										
16.1	Other										
16.2	Other										
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	48,899,509	(10,876,746)							8,402,254	46,425,017
18	Classification of TOTAL										
19	Federal Income Tax	46,085,958	(10,250,926)							7,918,810	43,753,842
20	State Income Tax	2,813,551	(625,820)							483,444	2,671,175
21	Local Income Tax										

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesAcceleratedAmortizationProperty

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

<u>Accumulated Deferred Income Taxes - Accelerated Amortization Property</u>		2021 YE Balance	2022 YE Balance	
281000	Total Plant	\$	77,092,496 \$	66,215,751
	Excess Deferred Taxes		(28,192,987)	(19,790,734)
	Total	\$	48,899,509 \$	46,425,017

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 282										
2	Electric	1,426,010,614	(2,272,913)								1,423,737,701
3	Gas										
4	Other (Specify)										
5	Total (Total of lines 2 thru 4)	1,426,010,614	(2,272,913)								1,423,737,701
6	Reclass per FA96-19-000	95,703,985				190	10,077,756 ^(b)				85,626,229
7	FASB109 (ASC 740)	(477,806,148)				182	(1,845,551) ^(b)	254	23,248,402 ^(c)		(452,712,195)
9	TOTAL Account 282 (Total of Lines 5 thru 8)	1,043,908,451	(2,272,913)				8,232,205		23,248,402		1,056,651,735 ^(d)
10	Classification of TOTAL										
11	Federal Income Tax	969,849,314	(3,782,147)				7,758,545		23,248,402		981,557,024
12	State Income Tax	74,059,137	1,509,234				473,660				75,094,711
13	Local Income Tax										

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

<p>(a) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyAdjustmentsDebitedToAccount</p> <p>Reclass to /from account 190 per FA96-19-000.</p>			
<p>(b) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyAdjustmentsDebitedToAccount</p> <p>This amount reflects the change in deferred income tax liability balance for the FAS109 (ASC 740) adjustment related to AFUDC equity, ITC basis adjustment and basis difference previously flowed through.</p>			
<p>(c) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyAdjustmentsCreditedToAccount</p> <p>This amount reflects the change in deferred income tax liability balance for the FAS109 (ASC 740) adjustment related to excess taxes.</p>			
<p>(d) Concept: AccumulatedDeferredIncomeTaxesOtherProperty</p> <p>This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.</p>			
<p>Accumulated Deferred Income Taxes Other Property</p>		<p>2021 Year End Balance</p>	<p>2022 Year End Balance</p>
282611	Total Plant	\$ 1,426,010,614	\$ 1,423,737,701
282611	Reclass Debit Balances to A/C 190	95,703,985	85,626,229
282601	FASB 109 Adjustment	(477,806,148)	(452,712,195)
		\$ 1,043,908,451	\$ 1,056,651,735

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 283										
2	Electric										
3		109,293,047	28,837,945	54,327,844		182	(13,718,920) ^(a)				97,522,068
9	TOTAL Electric (Total of lines 3 thru 8)	109,293,047	28,837,945	54,327,844			(13,718,920)				97,522,068
10	Gas										
17	TOTAL Gas (Total of lines 11 thru 16)										
18	TOTAL Other										
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	109,293,047	28,837,945	54,327,844			(13,718,920)				97,522,068 ^(a)
20	Classification of TOTAL										
21	Federal Income Tax	98,423,609	27,050,826	51,179,855			(13,011,032)				87,305,612
22	State Income Tax	10,869,438	1,787,119	3,147,989			(707,888)				10,216,456
23	Local Income Tax										

NOTES

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherAdjustmentsDebitedToAccount

Other Adjustments:	
Reclass to/from account 190 per FA96-19-000	\$ (11,745,492)
Change in Deferred Tax Liability per FAS 109 Adjustment (ASC 740)	(2,060,895)
Other comprehensive income - Interest Rate Hedge	87,467
FIN 48 Adjustments (ASC 740)	—
	\$ (13,718,920)

(b) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherChangesCreditedToProvisionForDeferredIncomeTaxesOperatingIncome

Reconciliation to the income statement (page 114, line 18):	
Page 234, Account 190	\$ 6,042,904
Page 276, Account 283	<u>48,284,940</u>
TOTAL pg. 114, Ln. 18c	\$ 54,327,844

(c) Concept: AccumulatedDeferredIncomeTaxesOther

This footnote provides additional details for use in the FERC transmission formula rate. Docket No. ER10-230-000.

Accumulated Deferred Income Tax Other Utility		2022 YE Balance
283300	Deferred Tax Miscellaneous:	
	Miscellaneous Accruals	\$ —
	Bond Refinancing (Loss on Reacq Debt)	(1,320,393)
	Clearing Accounts	(348,191)
	Retail Regulatory Assets/Liabilities	(27,200,994)
	Employee pensions	—
	Prepaid Gross Receipts Tax	(211,953)
	Coal Premium Offset	—
	Interest on Decommissioning & Decontamination	(141,306)
	Section 174 Ded in CWIP (Iatan-Production)	—
	AFUDC Debt in CWIP	(1,551,185)
	Book Amort Mortgage Register Taxes	—
	Software Deduction in CWIP	(8,003,130)
	Nonutility Depreciation	—
	Nonutility Capitalized Interest	—
	Nonutility Book Capitalized Software	—
	Jurisdictional Diff Iatan 1 and Common	(574,669)
	Stock Compensation Accrual	—
	SmartGrid Dem Grant Deferred	—
	Active Health & Welfare Benefits	(1,471,630)
	Section 174 Ded in CWIP (LaCygne-Production)	—
	Tax Interest (FIN 48 & other contingencies)	—
	Deferred Inter-Co Gain	—
	Repairs Expense in CWIP	—
	Performance Incentive on EEIA	—
	Interest Rate Lock - OCI Interest	(1,129,777)
	Excess Deferreds - Tax Reform	(11,027,889)
	Excess Deferreds - MO Rate Change	—
	MO Rate Change Sch 2018/2019	—
	Interest Rate Lock - through P&L	(538,360)
	Nuclear Fuel	(2,507,188)
	MO Energy Efficiency Inv Act	—
	MO Base Rate Mkg/Education	(21,733)
	Sec 481(a) Revenue Recognition	—
	Plant In Service Accounting	(12,561,591)
	Excess Deferreds - Kansas	(1,997,626)
283601	FASB 109 Adjustment	(20,623,847)
283602	FASB 109 Misc Taxes Excess Deferreds	12,821,866
283603	FASB 109 NOL Excess Deferreds	(17,128,519)
283410/510	FIN 48 Liability (after FERC Reclass)	(426,319)
283310	ADIT Fed Bef St Rt Chg	(1,557,634)
	Total	\$ (97,522,068)

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Emission Allowances Transactions per Missouri Order ER-2010-0355 and Kansas Order 10-KCPE-415-RTS, with Kansas emission allowances to be amortized over 22 years beginning December 2010 and Missouri emission allowances to be amortized over 21 years beginning May 2011.	42,139,874	509	3,983,404		38,156,470
2	Deferred Regulatory Liability-ASC 740.	791,938,284			(43,624,963)	748,313,321
3	Asset Retirement Obligation related to the decommissioning trust per FERC Order 631, Missouri Case No. EU-2006-0134 and Kansas Docket No. 04-WSEE-605-ACT.	224,369,714			(81,448,342)	142,921,372
4	Pension and OPEB Liabilities in accordance with Missouri Case No. ER-2018-0145 and Kansas Docket No. 18-KCPE-480-RTS, with both Missouri and Kansas to be amortized over 5 years beginning December 2018.	15,941,037	926,107	3,387,921	59,994,413	72,547,529
5	Missouri Case No. ER-2018-0145: Income Weatherization with Vintage 1 & 2 combined to amortize over 4 years beginning December 2018. Underspent amounts held in new Vintage 2 to be included in subsequent rate case.	359,987	442,449	217,208	376,120	518,899
6	Kansas Docket No. 18-KCPE-480-RTS: Costs related to Wolf Creek Essential Service Water project and the LaCygne Environmental project to be refunded to customers over a period of five years effective January 1, 2019.	832,352	405	416,176		416,176
7	Kansas Docket No. 15-KCPE-116-RTS and 18-KCPE-480-RTS: To track the over/under recovery of CIP/Cyber Security costs. Vintage 1 to be amortized over 5 years beginning January 1, 2019. Cost to continue to be deferred with recovery determined in a subsequent rate proceeding.	6,051,820	923	436,473	1,897,303	7,512,650
8	Missouri Case No. ER-2018-0145: Amortization of Prospective Tracking of deferred refueling costs at Wolf Creek Nuclear Operating Corporation, Missouri Jurisdictional 2011 flood, and Iatan 2 O&M Vintage 2-5 expenses over 4 years beginning December 2018. Remaining balances July to December 2018 to be held until a subsequent case.	19,349,026			12,587,664	31,936,690
9	Missouri Case No. ER-2018-0145: Amortization of EV Charging Station Over Recovery over 4 years beginning December 1, 2018.	144,481	910	144,481		
10	Reversal of AFUDC computed on CWIP projects allowed in Kansas rate base per Kansas Case No. 18-KCPE-480-RTS.	1,679,089			833	1,679,922
11	Kansas Docket No. 15-KCPE-116-RTS: Transmission Delivery Charge Rider	538,942			(538,942)	
12	Missouri Case No. ER-2018-0145 and Kansas Docket No. 18-KCPE-480-RTS: Deferral of depreciation expense on Plants included in revenue requirements upon retirement until new customer rates are established in a subsequent rate case.	23,834,829			7,944,943	31,779,772
13	Over/under Missouri FAC accrual	32,048,427			(31,800,480)	247,947
14	Mark to market short term gain. Transmission congestion rights.	5,416,978			(5,416,978)	
15	Insurance settlement to be considered in the next general rate case	4,200,000			2,350,801	6,550,801

16	Deferral of extraordinary fuel and power costs due to the cold weather event in February 2021.	41,617,499			(3,846,897)	37,770,602
17	Missouri Case No. EO-2014-0095, EO-2015-0240: To track the over/under recovery of KCPL-MO MEEIA customer program expenses and Throughput Disincentive-Net Shared Benefit Share.				1,280,485	1,280,485
41	TOTAL	1,210,462,339		8,585,663	(80,244,040)	1,121,632,636

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Excess taxes due to change in tax rates	\$	715,956,036
Investment tax credits		32,357,285
Total	\$	748,313,321

Name of Respondent: Evergy Metro, Inc.	This report is:	Date of Report:	Year/Period of Report
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/18/2023	End of: 2022/ Q4

Electric Operating Revenues

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
- Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
- See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
- For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
- Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	744,216,329	719,046,094	5,732,448	5,516,667	508,755	504,053
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	753,904,144	740,321,231	7,464,323	7,286,420	64,677	64,068
5	Large (or Ind.) (See Instr. 4)	124,601,468	126,672,461	1,701,417	1,688,613	1,757	1,778
6	(444) Public Street and Highway Lighting	9,124,894	9,253,211	70,499	70,337	112	114
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	1,631,846,835	1,595,292,997	14,968,687	14,542,037	575,301	570,013
11	(447) Sales for Resale	303,164,986	351,806,695	5,751,305	5,522,942	6	6
12	TOTAL Sales of Electricity	1,935,011,821	1,947,099,692	20,719,992	20,064,979	575,307	570,019
13	(Less) (449.1) Provision for Rate Refunds	(14,118,133)	60,523,754				
14	TOTAL Revenues Before Prov. for Refunds	1,949,129,954	1,886,575,938	20,719,992	20,064,979	575,307	570,019
15	Other Operating Revenues						
16	(450) Forfeited Discounts	(1,880)	(2,016)				
17	(451) Miscellaneous Service Revenues	^(b) 517,251	^(b) 189,986				
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	^(b) 2,980,895	^(b) 5,230,727				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	^(b) 1,676,469	^(b) 1,436,429				
22	(456.1) Revenues from Transmission of Electricity of Others	^(b) 18,240,344	17,134,195				
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						

25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	23,413,079	23,989,321				
27	TOTAL Electric Operating Revenues	1,972,543,033	1,910,565,259				
Line 12, column (b) includes \$ 3,131,260 of unbilled revenues.							
Line 12, column (d) includes 62,739 MWH relating to unbilled revenues							

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FOOTNOTE DATA

(a) Concept: MiscellaneousServiceRevenues

Line 17 (451) Miscellaneous Revenues:	
\$	900 Reconnect Charges
	460,036 Temporary Charges
	— Collection Charges
	345 Replace Damaged Meter
	9,135 Pay As You Go
	46,835 Disconnect Service Charges
\$	517,251 Total

(b) Concept: RentFromElectricProperty

Line 19 (454) Rent from Electric Property	
Non-Transmission	
\$	930,893 Pole Rental
	518,030 Farm Land Rental
	304,123 Equipment/Facilities Rental
\$	1,753,046 Total Non-Transmission
Transmission	
\$	1,221,064 Rental Property - Cell Towers
	6,785 Equipment/Facilities Rental
	— Farm Land Rental
\$	1,227,849 Total Transmission
\$	2,980,895 Total

(c) Concept: OtherElectricRevenue

Line 21 (456) Other Electric Revenues	
\$	592,650 Sales & Use Tax Timely Filing
	4,490 Facility Charge
	79,940 Collection Charge
	40,055 Disconnect Charge
	379,790 Reconnect Charge
	9,560 Replace Damaged Meter
	561,060 Return Check Service Charge
	8,924 Recycling Charge
	— OK on Arrival
\$	1,676,469 Total

(d) Concept: RevenuesFromTransmissionOfElectricityOfOthers

KCP&L's FERC Transmission Formula Rate Case, Docket No. ER10-230-000, provides for adjustments to revenue per the approved transmission formula rate template. The adjustments are detailed below:

Line No.	Description		<u>Year 2021</u>
1	Revenues from Transmission of Electricity of Others, Account 456.1 (page 300, Line 22, column b)	\$	17,134,195
2	Less:		
3	TO's LSE Schedule 11 Revenue from Sponsored or Direct Assigned Facilities – Network Credits	10,388	
4	Point-to-Point Revenue for GFAs associated with Load included in the Divisor	899,770	
5	Network Service Revenue (Schedule 9) associated with Load included in the Divisor	7,229,517	
6	Schedule 1 Revenue (PIP subtotal \$19,415)	43,289	
7	Schedule 2 Revenue	44,083	
8	Zonal Network Revenue for TO's Facilities Under Schedule 11	144,009	
9	Region-wide Network Revenue for TO's Facilities Under Schedule 11	3,021,877	
10	Zonal Point-to-Point Revenue for TO's Facilities Under Schedule 11	9,265	
11	Region-wide Point-to-Point Revenue for TO's Facilities Under Schedule 11	395,010	
12	Total Adjustments		11,797,208
13	Adjusted Revenues from Transmission of Electricity of Others, Account 456.1 (Formula rate template, Tab A-1 - Act Rev Credit)	\$	5,336,987

Line No.	Description		<u>Year 2022</u>
1	Revenues from Transmission of Electricity of Others, Account 456.1 (page 300, Line 22, column b)	\$	18,240,344
2	Less:		
3	TO's LSE Schedule 11 Revenue from Sponsored or Direct Assigned Facilities – Network Credits	10,388	
4	Point-to-Point Revenue for GFAs associated with Load included in the Divisor	829,920	
5	Network Service Revenue (Schedule 9) associated with Load included in the Divisor	8,680,487	
6	Schedule 1 Revenue (PIP subtotal \$29,878)	70,139	
7	Schedule 2 Revenue	135,985	
8	Zonal Network Revenue for TO's Facilities Under Schedule 11	429,221	
9	Region-wide Network Revenue for TO's Facilities Under Schedule 11	2,268,026	
10	Zonal Point-to-Point Revenue for TO's Facilities Under Schedule 11	33,396	
11	Region-wide Point-to-Point Revenue for TO's Facilities Under Schedule 11	288,639	
12	Total Adjustments		12,746,202
13	Adjusted Revenues from Transmission of Electricity of Others, Account 456.1 (Formula rate template, Tab A-1 - Act Rev Credit)	\$	5,494,142

(e) Concept: MiscellaneousServiceRevenues

Line 17 (451) Miscellaneous Revenues:			
\$	2,463	Reconnect Charges	
	168,666	Temporary Charges	
		— Collection Charges	
	705	Replace Damaged Meter	
	18,152	Disconnect Service Charges	
	189,986	Total	

(f) Concept: RentFromElectricProperty

Line 19 (454) Rent from Electric Property			
Non-Transmission			
\$	3,589,021	Pole Rental	
	600,322	Farm Land Rental	
	47,097	Equipment/Facilities Rental	
\$	4,236,440	Total Non-Transmission	
Transmission			
\$	986,937	Rental Property - Cell Towers	
	7,350	Equipment/Facilities Rental	
		— Farm Land Rental	
\$	994,287	Total Transmission	
	5,230,727	Total	

(g) Concept: OtherElectricRevenue

Line 21 (456) Other Electric Revenues			
\$	597,643	Sales & Use Tax Timely Filing	
	5,176	Facility Charge	
	60,410	Collection Charge	
	56,700	Disconnect Charge	
	268,350	Reconnect Charge	
	18,910	Replace Damaged Meter	
	428,340	Return Check Service Charge	
	900	OK on Arrival	
\$	1,436,429	Total	

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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
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33					
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40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	1ALDA Area Lighting	541	199,874	580	932	0.3696
2	1ALLA Private Unmetered LED Lighting	79	48,766	235	336	0.6176
3	1RO1A Residential Standard Service	1,038	189,725	200	5,188	0.1829
4	1RS1A Residential Standard Service	1,849,622	252,156,513	191,702	9,648	0.1363
5	1RS2A Residential w/ Submeter Heat	137,003	15,428,974	10,098	13,567	0.1126
6	1RS6A Residential w/ Elec Heat 1-Mtr	711,408	85,707,244	63,215	11,254	0.1205
7	1RTOU Residential Time of Use	28,950	3,956,360	3,104	9,327	0.1367
8	1TE1A Residential Time-of-Day	284	37,273	24	11,847	0.1311
9	MEEIA		(610,971)			
10	Unbilled	26,254	1,574,070			
11	Net Metering	10,215				
12	Total Residential Missouri	2,765,393	358,687,829	269,158	10,274	0.1297
13	2ALDA Area Lighting	610	227,768	1,106	552	0.3734
14	2ALLA PRIVATE UNMETERED LED LIGHTING	124	40,671	755	164	0.3280
15	2RD1A Residential Demand Service	1,840	283,494	129	14,264	0.1541
16	2RO1A Residential Standard Service	2,232	376,053	484	4,612	0.1685
17	2RS1A Residential Standard Service	1,882,864	253,610,482	160,007	11,767	0.1347
18	2RS2A Residential w/ Submeter Heat	182,427	21,183,407	11,963	15,249	0.1161
19	2RS6A Residential w/ Elec Heat 1-Mtr	836,732	102,329,292	62,655	13,355	0.1223
20	2RSDG Residential Small Gen					
21	2RSNDG Residential Net Meter Distributed Gen	4,934	669,422	576	8,566	0.1357
22	2RTOU Residential Time of Use	25,884	3,282,908	1,883	13,746	0.1268
23	2TE1A Residential Time-of-Day	470	62,227	39	12,046	0.1325
24	Net Metering	4,254				
25	Unbilled	24,684	1,790,687			0.0725
26	Merger Adjustments		1,672,089			
27	Total Residential Kansas	2,967,055	385,528,501	239,597	12,384	0.1299
28	Total Residential	5,732,448	744,216,329	508,755	11,268	0.1298
41	TOTAL Billed Residential Sales	5,681,511	740,851,572	508,755	11,167	0.1304

42	TOTAL Unbilled Rev. (See Instr. 6)	50,937	3,364,757			0.0661
43	TOTAL	5,732,448	744,216,329	508,755	11,268	0.1298

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	1ALDE Area Lighting	9,396	2,065,822	1,689	5,563	0.2199
2	1ALLE Private LED Lighting	972	462,932	315	3,087	0.4761
3	1EVC Charging Stations	370	73,962	8	46,231	0.2000
4	1LGAE Large General All Electric	357,528	31,092,770	111	3,220,974	0.0870
5	1LGAF Large General All Electric	98,783	7,783,964	9	10,975,931	0.0788
6	1LGHE Large General w/ Heat Meter	23,731	2,317,867	13	1,825,472	0.0977
7	1LGSE Large General Service	1,029,541	95,939,663	560	1,838,466	0.0932
8	1LGSF Large General Service	333,237	27,787,240	63	5,289,470	0.0834
9	1MGAE Medium General All Electric	108,233	10,629,770	231	468,540	0.0982
10	1MGAF Medium General All Electric	21,621	2,258,994	2	10,810,720	0.1045
11	1MGHE Medium General w/ Heat Meter	10,807	1,127,045	44	245,617	0.1043
12	1MGSE Medium General Service	940,105	102,614,244	4,379	214,685	0.1092
13	1MGSF Medium General Service	27,501	3,083,466	28	982,190	0.1121
14	1PGSE Large Power Service	269,740	20,862,047	14	19,267,142	0.0773
15	1PGSF Large Power Service	325,844	26,711,141	18	18,102,420	0.0820
16	1PGSZ Large Power Service	27,433	1,643,924	1	27,432,920	0.0599
17	1SGAE Small General All Electric	8,235	936,767	239	34,456	0.1138
18	1SGHE Small General w/ Heat Meter	2,751	327,535	102	26,970	0.1191
19	1SGSE Small General Service	583,077	72,708,685	24,411	23,886	0.1247
20	1SGSF Small General Service	2,026	259,473	28	72,363	0.1281
21	1SUSE Small General Unmetered	6,623	836,096	1,142	5,799	0.1262
22	MEEIA		(241,919)			
23	Unbilled	9,042	102,498			0.0113
24	Net Metering	4,546				
25	Charging Stations	443	87,153			
26	Total Commercial Missouri	4,201,586	411,471,138	33,407	125,770	0.0979
27	2ALDE Area Lighting	1,367	389,290	548	2,495	0.2848
28	2ALLE Private LED Lighting	218	62,899	186	1,173	0.2882
29	2EVC Charging Stations	296	59,147	8	36,966	0.2000

30	2LGAE Large General Space Heating	504,079	44,579,333	260	1,938,765	0.0884
31	2LGAEP Large General Space Heating	7,957	702,535	3	2,652,297	0.0883
32	2LGAEW Large General Space Heating Wind	82,308	7,223,692	30	2,743,591	0.0878
33	2LGAF Large General Space Heating	28,910	1,630,190	1	28,910,140	0.0564
34	2LGAFW Large General Space Heating Wind	83,514	7,439,210	4	20,878,575	0.0891
35	2LGHE Large General w/ Heat Meter	66,232	5,978,102	44	1,505,275	0.0903
36	2LGHEW Large General w/ Heat Meter Wind	997	102,282	1	997,360	0.1026
37	2LGSE Large General Service	878,043	86,359,839	595	1,475,702	0.0984
38	2LGSEW Large General Service	130,314	12,308,357	68	1,916,378	0.0945
39	2LGSF Large General Service	174,867	15,063,686	24	7,286,115	0.0861
40	2LGSFP Large General Service Parallel	3,440	322,896	1	3,440,200	0.0939
41	2LGSFW Large General Service Wind	30,101	3,017,709	5	6,020,178	0.1003
42	2LS1E Off-Peak Lighting Service	30,798	2,884,724	1,583	19,456	0.0937
43	2MGAE Medium General Space Heating	134,499	13,553,764	434	309,905	0.1008
44	2MGAEW Medium General Space Heating Wind	24,584	2,502,892	18	1,365,796	0.1018
45	2MGAF Medium General Space Heating	500	43,813	1	499,540	0.0877
46	2MGAFW Medium General Space Heating Wind	1,125	170,079	1	1,124,570	0.1512
47	2MGHE Medium General w/ Heat Meter	16,578	1,863,099	87	190,550	0.1124
48	2MGHEN Medium General w/ Heat Meter	74	13,726	1	73,570	0.1866
49	2MGHEW Medium General w/ Heat Meter Wind	335	37,612	3	111,570	0.1124
50	2MGSE Medium General Service	527,461	63,572,568	3,098	170,259	0.1205
51	2MGSEW Medium General Service	20,067	2,467,498	92	218,122	0.1230
52	2MGSF Medium General Service	575	58,278	3	191,743	0.1013
53	2SGAE Small General Space Heating	32,744	3,814,343	1,262	25,946	0.1165
54	2SGAEW Small General Space Heating Wind	2,111	243,219	12	175,947	0.1152
55	2SGAF Small General Space Heating	321	59,696	2	160,680	0.1858
56	2SGAFW Small General Space Heating Wind	1,833	308,382	3	610,990	0.1682
57	2SGHE Small General w/ Heat Meter	9,855	1,227,201	378	26,073	0.1245
58	2SGSE Small General Service	443,941	60,687,164	20,997	21,143	0.1367
59	2SGSEW Small General Service Wind	12,251	1,608,553	636	19,263	0.1313
60	2SGSF Small General Service	811	81,901	2	405,460	0.1010
61	2SUSE Small General Unmetered	2,148	354,192	878	2,446	0.1649
62	2BEV Business EV Charging	612	84,842	1	612,160	0.1386
63	Unbilled	5,389	102,017		0	0.0189
64	Net Metering	1,302			0	0.0000
65	Charging Stations	180	36,143		0	0.2008
66	Merger Adjustments		1,418,135			
67	Total Kansas Commercial	3,262,737	342,433,005	31,270	104,341	0.1050
68	Total Commercial	7,464,323	753,904,144	64,677	115,409	0.1010

41	TOTAL Billed Small or Commercial	7,449,892	753,699,629	64,677	115,186	0.1012
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)	14,431	204,515			0.0142
43	TOTAL Small or Commercial	7,464,323	753,904,144	64,677	115,409	0.1010

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	1LGAE Large General All Electric	30,314	2,171,695	2	15,156,870	0.0716
2	1LGHE Large General w/ Heat Meter	591	67,775	1	591,150	0.1147
3	1LGSE Large General Service	121,270	11,143,197	56	2,165,534	0.0919
4	1LGSF Large General Service	84,689	7,906,595	22	3,849,514	0.0934
5	1MGAE Medium General All Electric	2,312	246,785	7	330,216	0.1068
6	1MGSE Medium General Service	61,625	7,328,932	274	224,908	0.1189
7	1MGSF Medium General Service	4,936	519,148	8	616,993	0.1052
8	1PGSF Large Power Service	499,497	32,607,313	9	55,499,719	0.0653
9	1PGSV Large Power Service	263,431	15,450,084	3	87,810,287	0.0586
10	1PGSZ Large Power Service	366,842	21,118,452	4	91,710,575	0.0576
11	1SGAE Small General All Electric	100	15,085	3	33,193	0.1515
12	1SGHE Small General w/ Heat Meter	43	4,092	1	43,120	0.0949
13	1SGSE Small General Service	11,074	1,473,807	509	21,757	0.1331
14	1SGSF Small General Service	75	7,632	4	18,630	0.1024
15	MEEIA		(98,283)		0	0.0000
16	Unbilled	(1,649)	(346,273)		0	0.2100
17	Net Metering	464			0	0.0000
18	Total Missouri Industrial	1,445,614	99,616,035	903	1,600,901	0.0689
19	2LGSE Large General Service	118,549	11,602,218	46	2,577,151	0.0979
20	2LGSF Large General Service	64,684	5,681,733	9	7,187,154	0.0878
21	2LGSFW Large General Service Wind	5,744	464,721	1	5,743,600	0.0809
22	2LGSU Large General Service	25,848	1,967,044	1	25,848,000	0.0761
23	2MGAE Medium General Space Heating	3,130	295,837	7	447,080	0.0945
24	2MGHE Medium General w/ Heat Meter	236	30,269	3	78,563	0.1284
25	2MGSE Medium General Service	23,334	2,955,894	147	158,733	0.1267
26	2MGSF Medium General Service	165	18,522	1	165,240	0.1121
27	2SGAE Small General Space Heating	634	123,259	14	45,264	0.1945
28	2SGHE Small General w/ Heat Meter	73	11,331	4	18,228	0.1554
29	2SGSE Small General Service	14,236	1,827,256	621	22,924	0.1284

30	Ash Grove		(6,057)			0	0.0000
31	Unbilled	(980)	(91,739)			0	0.0936
32	Merger Adjustments		105,146			0	0.0000
33	Net Metering	152				0	0.0000
34	Total Kansas Industrial	255,804	24,985,434	854		299,536	0.0977
35	Total Industrial	1,701,417	124,601,468	1,757		968,365	0.0732
41	TOTAL Billed Large (or Ind.) Sales	1,704,046	125,039,480	1,757		969,861	0.0734
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)	(2,629)	(438,012)				0.1666
43	TOTAL Large (or Ind.)	1,701,417	124,601,468	1,757		968,365	0.0732

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
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41	TOTAL Billed Commercial and Industrial Sales					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL					

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SALES OF ELECTRICITY BY RATE SCHEDULES

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- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	1MLCL Municipal St Light Cust Owned	272	27,222	7	38,894	0.1000
2	1MLLL MUNICIPAL ST. LIGHT LED	2,061	2,110,255	53	38,882	1.0240
3	1MLSL Municipal St Light HP Sodium	85	40,929	4	21,243	0.4817
4	1OLSL Municipal Streetlight	65,027	4,709,260	2	32,513,425	0.0724
5	1TSLM Traffic Signal Lights	136	64,304	2	67,785	0.4743
6	Total Missouri Streetlights	67,580	6,951,971	68	993,829	0.1029
7	2MLLL MUNICIPAL ST. LIGHT LED	733	816,522	32	25,516,298	0.0000
8	2MLSL Municipal St Light HP Sodium	6	3,385	1	3,385,490	0.0000
9	2TSLM Traffic Signal Lights	2,180	1,339,537	11	121,776,080	0.0000
10	Merger Adjustments		13,479			
11	Total Kansas Streetlights	2,918	2,172,923	44	66,328	0.7445
12	Total Streetlights	70,499	9,124,894	112	629,454	0.1294
41	TOTAL Billed Public Street and Highway Lighting	70,499	9,124,894	112	629,454	0.1294
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL	70,499	9,124,894	112	629,454	0.1294

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Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
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41	TOTAL Billed Provision For Rate Refunds					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL			(14,118,133)		

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Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
41	TOTAL Billed - All Accounts	14,905,948	1,628,715,575	575,301	25,910	0.1093
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts	62,739	3,131,260			0.0499
43	TOTAL - All Accounts	14,968,687	1,631,846,835	575,301	26,019	0.1090

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FOOTNOTE DATA

(a) Concept: MegawattHoursOfElectricitySoldByRateSchedules

Revenue shown on page 304 by individual rate ID include merger bill credits as ordered to be refunded to customers in merger Docket 18-KCPE-095-MER. However, a one line item adjustment entitled "Merger Credit ReClass" has been applied to each revenues class section to add back the merger bill credit amounts. This separate line item was required on page 304 beginning with 2021 reporting due to FERC's XBRL Taxonomy and FERC Validation checks between pages 300 and 304.

The table is provided below to illustrate the reduction in rates to customers on a total by revenue class basis, Revenue Per kWh Sold.

	MWh sold	Revenue	Average Number of Customers	KWh of Sales Per Customer	Revenue Per KWh Sold
Residential Sales					
Residential Sales Billed	5,681,511	739,179,483	508,755	11,167	0.1301
Residential Sales Unbilled	50,937	3,364,757	—	—	0.0661
Residential Sales Total	5,732,448	742,544,240	508,755	11,268	0.1295
Commercial Sales					
Commercial Sales Billed	7,449,892	752,281,494	64,677	115,186	0.1010
Commercial Sales Unbilled	14,431	204,515	—	—	0.0142
Commercial Sales Total	7,464,323	752,486,009	64,677	115,409	0.1008
Industrial Sales					
Industrial Sales Billed	1,704,046	124,934,334	1,757	969,861	0.0733
Industrial Sales Unbilled	(2,629)	(438,012)	—	—	0.1666
Industrial Sales Total	1,701,417	124,496,322	1,757	968,365	0.0732
Public Street and Highway Lighting Sales					
Public Street and Highway Lighting Sales Billed	70,499	9,111,415	112	629,455	0.1292
Public Street and Highway Lighting Sales Unbilled	—	—	—	—	—
Public Street and Highway Lighting Sales Total	70,499	9,111,415	112	629,455	0.1292
Total Sales					
Total Billed including Merger Credits	14,905,948	1,625,506,726	575,301	25,910	0.1091
Total Unbilled Rev.(See Instr. 6)	62,739	3,131,260	—	—	0.0499
TOTAL	14,968,687	1,628,637,986	575,301	26,019	0.1088

(b) Concept: MegawattHoursOfElectricitySoldByRateSchedules

Per Instruction 5 of page 304:

Fuel Clause Billed		
Residential		(7,267,408)
Commercial	\$	(11,157,876)
Industrial	\$	(3,833,498)
Lighting		(184,160)
Total Fuel Clause	\$	(22,442,942)

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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for RQ provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

- Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (g) through (k).
- In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	
1	^(b) City of Slater, MO	RQ	WSPP, Sch A				19,869		1,572,313		1,572,313
2	City of Slater, MO	AD	WSPP, Sch A				46			^(b) (3,423)	(3,423)
3	Independence Power & Light	RQ	WSPP, Sch A				1,053		68,601		68,601
4	Independence Power & Light	AD	WSPP, Sch A				16			^(b) (1,021)	(1,021)
5	^(b) Evergy Missouri West	RQ	WSPP, Sch A				1,565		19,567		19,567
6	Associated Electric Cooperative, Inc	^(b) OS	WSPP, Sch A				4,788		10,286		10,286
7	Associated Electric Cooperative, Inc	AD	WSPP, Sch A				13			^(b) (1,153)	(1,153)
8	^(b) Big Rivers Electric Corp	LF	EEI Agreement					600,000			600,000
9	^(b) City of Eudora, Kansas	LF	EEI Agreement				43,373	390,750	1,663,229		2,053,979
10	City of Eudora, Kansas	AD	EEI Agreement				198			^(b) (7,516)	(7,516)
11	Evergy Missouri West	OS	WSPP, Sch A				81,896	8,598,000	6,536,349		15,134,349
12	Evergy Missouri West	AD	WSPP, Sch A				24			^(b) (295)	(295)

13	Grand River Dam Authority	OS	WSPP, Sch A				1,600		176,000		176,000
14	Kansas Municipal Energy Agency	OS	EEI Agreement					360,000			360,000
15	MidContinent Independent System Oper	OS	MISO RTO						(42,829)		(42,829)
16	Ponderosa	LU	PPA				7		1		1
17	^(b) Southwest Power Pool	OS	SPP RTO				5,362,036		283,223,447		283,223,447
18	Southwest Power Pool	AD	SPP RTO				(4,382)			^(b) (108,867)	(108,867)
19	Union Electric Company	OS	IA Emergency				237,919		111,833		111,833
20	Union Electric Company	AD	IA Emergency				1,284			^(b) (286)	(286)
15	Subtotal - RQ						22,487		1,660,481		1,660,481
16	Subtotal-Non-RQ						5,728,818	9,948,750	291,678,316	(122,561)	301,504,505
17	Total						5,751,305	9,948,750	293,338,797	(122,561)	303,164,986

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

<p>(a) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale</p>
<p>Evergy Metro Full Requirement Customer: City of Slater, CP Demand per service contract.</p>
<p>(b) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale</p>
<p>Evergy, Inc., the parent company of Evergy Missouri West, also owns all the outstanding shares of Evergy Metro and its electric utility assets. This is a border customer agreement, dated 11/07/1960. Demand meter information is not available.</p>
<p>(c) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale</p>
<p>Big Rivers Electric Corp: LF service, termination date 05/31/2024.</p>
<p>(d) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale</p>
<p>City of Eudora, KS: LF service, termination date 05/31/2023.</p>
<p>(e) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale</p>
<p>Southwest Power Pool: RTO energy market start date, 09/01/2009. Integrated Marketplace start date, 03/01/2014.</p>
<p>(f) Concept: StatisticalClassificationCode</p>
<p>OS, other service: hour by hour economy power interchanges for all statistic classes of OS.</p>
<p>(g) Concept: OtherChargesRevenueSalesForResale</p>
<p>Adjustment to actualize 2021 Energy Charges / Demand Charges</p>
<p>(h) Concept: OtherChargesRevenueSalesForResale</p>
<p>Adjustment to actualize 2021 Energy Charges / Demand Charges</p>
<p>(i) Concept: OtherChargesRevenueSalesForResale</p>
<p>Adjustment to actualize 2021 Energy Charges / Demand Charges</p>
<p>(j) Concept: OtherChargesRevenueSalesForResale</p>
<p>Adjustment to actualize 2021 Energy Charges / Demand Charges</p>
<p>(k) Concept: OtherChargesRevenueSalesForResale</p>
<p>Adjustment to actualize 2021 Energy Charges / Demand Charges</p>
<p>(l) Concept: OtherChargesRevenueSalesForResale</p>
<p>Adjustment to actualize 2021 Energy Charges / Demand Charges</p>
<p>(m) Concept: OtherChargesRevenueSalesForResale</p>
<p>Adjustment to actualize 2021 Energy Charges / Demand Charges</p>

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	4,552,892	4,564,748
5	(501) Fuel	223,983,390	205,259,134
6	(502) Steam Expenses	11,077,115	11,604,473
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	3,934,568	4,575,543
10	(506) Miscellaneous Steam Power Expenses	5,738,325	6,490,577
11	(507) Rents	160,806	113,739
12	(509) Allowances	(18,771,778)	(3,907,601)
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	230,675,318	228,700,613
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	5,046,822	4,120,233
16	(511) Maintenance of Structures	6,363,093	5,624,964
17	(512) Maintenance of Boiler Plant	22,365,655	21,043,042
18	(513) Maintenance of Electric Plant	3,392,612	3,367,061
19	(514) Maintenance of Miscellaneous Steam Plant	561,914	362,593
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	37,730,096	34,517,893
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)	268,405,414	263,218,506
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	6,329,892	6,572,799
25	(518) Fuel	28,008,705	26,017,605
26	(519) Coolants and Water	3,167,881	3,345,172
27	(520) Steam Expenses	10,998,682	13,666,772
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	1,209,689	1,125,173
31	(524) Miscellaneous Nuclear Power Expenses	25,876,157	24,530,320

32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)	75,591,006	75,257,841
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	4,041,063	3,922,666
36	(529) Maintenance of Structures	2,282,879	1,986,134
37	(530) Maintenance of Reactor Plant Equipment	11,855,536	10,532,836
38	(531) Maintenance of Electric Plant	1,993,544	3,808,681
39	(532) Maintenance of Miscellaneous Nuclear Plant	2,466,956	1,953,610
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	22,639,978	22,203,927
41	TOTAL Power Production Expenses-Nuclear. Power (Enter Total of lines 33 & 40)	98,230,984	97,461,768
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	110,833	106,077
63	(547) Fuel	57,375,668	51,439,135
64	(548) Generation Expenses	779,691	331,301
64.1	(548.1) Operation of Energy Storage Equipment		
65	(549) Miscellaneous Other Power Generation Expenses	1,162,087	1,048,092
66	(550) Rents	504,517	441,560
67	TOTAL Operation (Enter Total of Lines 62 thru 67)	59,932,796	53,366,165
68	Maintenance		

69	(551) Maintenance Supervision and Engineering	35,743	78,308
70	(552) Maintenance of Structures	167,910	152,232
71	(553) Maintenance of Generating and Electric Plant	3,703,811	3,706,736
71.1	(553.1) Maintenance of Energy Storage Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	83,299	35,466
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)	3,990,763	3,972,742
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)	63,923,559	57,338,907
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	287,885,585	282,366,341
76.1	(555.1) Power Purchased for Storage Operations	0	
77	(556) System Control and Load Dispatching	1,113,301	927,279
78	(557) Other Expenses	3,602,097	2,985,505
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)	292,600,983	286,279,125
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)	723,160,940	704,298,306
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	1,030,631	998,921
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	602,481	497,829
87	(561.3) Load Dispatch-Transmission Service and Scheduling	88,085	88,837
88	(561.4) Scheduling, System Control and Dispatch Services	4,044,877	3,156,113
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies	23,000	103,513
91	(561.7) Generation Interconnection Studies	793	654
92	(561.8) Reliability, Planning and Standards Development Services	1,246,549	961,921
93	(562) Station Expenses	312,942	469,853
93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses	34,128	72,573
95	(564) Underground Lines Expenses	306,804	184,071
96	(565) Transmission of Electricity by Others	52,172,654	51,165,491
97	(566) Miscellaneous Transmission Expenses	951,019	1,557,186
98	(567) Rents	557,304	2,379,371
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	61,371,267	61,636,333
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	182,971	128,779
102	(569) Maintenance of Structures	596,206	304,945
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		

105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	727,993	356,028
107.1	(570.1) Maintenance of Energy Storage Equipment		
108	(571) Maintenance of Overhead Lines	2,509,641	2,713,976
109	(572) Maintenance of Underground Lines	39,357	27,000
110	(573) Maintenance of Miscellaneous Transmission Plant	(2,933,951)	(1,677,817)
111	TOTAL Maintenance (Total of Lines 101 thru 110)	1,122,217	1,852,911
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	62,493,484	63,489,244
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	656	
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	656	
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)	656	
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	2,608,464	2,306,412
135	(581) Load Dispatching	890,031	842,734
136	(582) Station Expenses	63,355	94,794
137	(583) Overhead Line Expenses	1,563,312	1,525,792
138	(584) Underground Line Expenses	2,553,062	2,676,077
138.1	(584.1) Operation of Energy Storage Equipment		
139	(585) Street Lighting and Signal System Expenses	331,986	12,224
140	(586) Meter Expenses	(461,400)	(22,470)

141	(587) Customer Installations Expenses	(5,756)	3,489
142	(588) Miscellaneous Expenses	9,100,533	8,975,355
143	(589) Rents	933,148	55,210
144	TOTAL Operation (Enter Total of Lines 134 thru 143)	17,576,735	16,469,617
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	81,872	141,830
147	(591) Maintenance of Structures		1,285
148	(592) Maintenance of Station Equipment	743,459	690,632
148.1	(592.2) Maintenance of Energy Storage Equipment		156
149	(593) Maintenance of Overhead Lines	28,248,035	23,773,517
150	(594) Maintenance of Underground Lines	1,239,669	1,252,298
151	(595) Maintenance of Line Transformers	1,456	95,369
152	(596) Maintenance of Street Lighting and Signal Systems	238,659	397,609
153	(597) Maintenance of Meters	427,652	496,916
154	(598) Maintenance of Miscellaneous Distribution Plant	128,458	1,862,308
155	TOTAL Maintenance (Total of Lines 146 thru 154)	31,109,260	28,711,920
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)	48,685,995	45,181,537
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	1,768,257	1,817,175
160	(902) Meter Reading Expenses	3,812,188	4,397,715
161	(903) Customer Records and Collection Expenses	(20,225,788)	(12,744,146)
162	(904) Uncollectible Accounts	555,000	30,000
163	(905) Miscellaneous Customer Accounts Expenses	130,104	172,800
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	(13,960,239)	(6,326,456)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	101,522	139,948
168	(908) Customer Assistance Expenses	21,356,949	22,232,608
169	(909) Informational and Instructional Expenses	1,450,545	2,174,532
170	(910) Miscellaneous Customer Service and Informational Expenses	10,492,867	10,520,643
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	33,401,883	35,067,731
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	52,455	54,932
175	(912) Demonstrating and Selling Expenses	367,048	409,972
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses	40,514	40,063

178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)	460,017	504,967
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	39,075,718	44,221,681
182	(921) Office Supplies and Expenses	(394,207)	322,633
183	(Less) (922) Administrative Expenses Transferred-Credit	83,671	18,327,536
184	(923) Outside Services Employed	12,757,660	16,840,199
185	(924) Property Insurance	846,454	1,870,029
186	(925) Injuries and Damages	6,261,634	5,594,151
187	(926) Employee Pensions and Benefits	89,437,657	75,244,755
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	7,692,240	6,240,064
190	(929) (Less) Duplicate Charges-Cr.	2,076,784	1,782,415
191	(930.1) General Advertising Expenses	63	
192	(930.2) Miscellaneous General Expenses	4,482,503	4,533,844
193	(931) Rents	3,506,945	3,813,005
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	161,506,212	138,570,410
195	Maintenance		
196	(935) Maintenance of General Plant	(18,746,795)	(4,268,562)
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	142,759,417	134,301,848
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	997,002,153	976,517,177

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: TransmissionOfElectricityByOthers

Reconciliation of Account 565 to page 332:		
Transmission of Electricity by Others - Page 332	\$	53,689,040
Kansas Transmission Delivery Charge over/(under) collection		(1,516,386)
Total Account 565 - Page 321	\$	52,172,654

(b) Concept: RentsTransmissionElectricExpense

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for lease expense has been provided below:		
		<u>YTD 2022</u>
CFSI Joint & Terminal Facility Charge	\$	202,123
Cooper-Fairpoint - MO West -Billing for Share		221,402
Rent at Eastowne Sub for Spare Transformer		14,124
Wolf Creek Line Lease		<u>0</u>
Total Metro Transmission Lease Expense	\$	437,649
All Other		<u>119,655</u>
Total Metro Account 567000	\$	557,304

(c) Concept: TransmissionOfElectricityByOthers

Reconciliation of Account 565 to page 332:		
Transmission of Electricity by Others - Page 332	\$	51,524,051
Kansas Transmission Delivery Charge over/(under) collection		(358,560)
Total Account 565 - Page 321	\$	51,165,491

(d) Concept: RentsTransmissionElectricExpense

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for lease expense has been provided below:		
		<u>YTD 2021</u>
CFSI Joint & Terminal Facility Charge	\$	202,123
Cooper-Fairpoint - MO West -Billing for Share		221,402
Rent at Eastowne Sub for spare transformer		14,124
Wolf Creek Line Lease		<u>1,888,520</u>
Total Metro Transmission Lease Expense	\$	2,326,169
All Other		<u>53,202</u>
Total Metro Account 567000	\$	2,379,371

Name of Respondent: Evergy Metro, Inc.	This report is:	Date of Report:	Year/Period of Report
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/18/2023	End of: 2022/ Q4

PURCHASED POWER (Account 555)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 - RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
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 - IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
 - SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
 - LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
 - IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
 - EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
 - OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.
 - AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatthours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) the megawatthours shown on bills rendered to the respondent for energy storage purchases. Report in columns (i) and (j) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, in column (m). Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Purchases on Page 401, line 10. The total amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER			
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)
1	^(a) Associated Electric Coop, Inc.	RQ	107									276,593		276,593
2	Associated Electric Coop, Inc.	AD	107										^(a) 10,573	10,573
3	^(a) Board of Public Utilities - KCK	RQ	109				14,083					1,254,839		1,254,839
4	Board of Public Utilities - KCK	AD	109				29						^(a) 2,059	2,059
5	Central Nebraska Public PPID	^(a) OS	Hydro Agreement				163,179					7,517,661		7,517,661
6	Central Nebraska Public PPID	AD	Hydro Agreement				(25)						^(a) (1,103)	(1,103)
7	^(a) Cimarron Windpower II, LLC	LU	PPA				457,834					16,985,211		16,985,211
8	Co-Generation	OS	WSPP, Sch A				30,724					640,556		640,556
9	Co-Generation	AD	WSPP, Sch A				197						^(a) 2,312	2,312
10	^(a) Evergy Missouri West	RQ	47				233					2,907		2,907

11	Evergy Missouri West	AD	47				5						^{(b)66}	66
12	^{(b)66} Independence Power & Light	RQ	WSPP, Sch A				1,062					66,694		66,694
13	Independence Power & Light	AD	WSPP, Sch A				18						^{(b)66} 1,109	1,109
14	MidContinent Independent System Oper	OS	MISO RTO				7,621					996,371		996,371
15	^{(b)66} Osborn Wind	LU	PPA				467,050					16,334,801		16,334,801
16	Osborn Wind	AD	PPA				0						^{(b)66} 53,683	53,683
17	^{(b)66} Poderosa Wind	LU	PPA				461,400					7,719,185		7,719,185
18	Poderosa Wind	AD	PPA				3,877						^{(b)66} 64,839	64,839
19	^{(b)66} Prairie Queen Wind	LU	PPA				280,837					6,096,617		6,096,617
20	Prairie Queen Wind	AD	PPA				0						^{(b)66} (427,147)	(427,147)
21	^{(b)66} Pratt Wind	LU	PPA				479,329					7,052,237		7,052,237
22	Pratt Wind	AD	PPA				0						^{(b)66} 5,488	5,488
23	^{(b)66} Rock Creek Wind LLC	LU	PPA				695,970					21,443,431		21,443,431
24	Rock Creek Wind LLC	AD	PPA				0						^{(b)66} 10,334	10,334
25	Slate Creek Wind Project LLC	OS	PPA				562,979					16,514,951		16,514,951
26	Slate Creek Wind Project LLC	AD	PPA				0						^{(b)66} (9,238)	(9,238)
27	^{(b)66} Southwest Power Pool	OS	SPP RTO				1,462,395					146,408,248		146,408,248
28	Southwest Power Pool	AD	SPP RTO				(91,815)						^{(b)66} 291,355	291,355
29	Spearville 3, LLC	OS	PPA				380,172					12,829,446		12,829,446
30	^{(b)66} Waverly Wind Farm, LLC	LU	PPA				751,905					25,703,455		25,703,455
31	Waverly Wind Farm, LLC	AD	PPA				0						^{(b)66} 38,052	38,052
15	TOTAL						6,129,059	0	0	0	0	287,843,203	42,382	287,885,585

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Associated Electric Cooperative: RQ service per mint line agreement.
(b) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Board of Public Utilities, KCK: RQ service, border customer agreement.
(c) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Cimarron Wind Power II, LLC (Duke): LU service, termination in 2032.
(d) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Evergy, Inc., the parent company of Evergy Missouri West, also owns all the outstanding shares of Evergy Metro and its electric utility assets. This is a border customer agreement, dated 11/07/1960. Demand meter information is not available.
(e) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Independence Power & Light: RQ service, border customer agreement.
(f) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Osborn Wind: LU service, termination date 12/14/2036.
(g) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Ponderosa Wind: LU service, termination date 8/10/2039.
(h) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Prairie Queen Wind: LU service, termination date 8/10/2039.
(i) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Pratt Wind: LU service, termination date 12/12/2048.
(j) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Rock Creek Wind: LU service, termination date 11/7/2037.
(k) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Southwest Power Pool: RTO energy market start date, 09/01/2009. Integrated Marketplace start date, 03/01/2014.
(l) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Waverly Wind Farm, LLC: LU service, termination in 2036.
(m) Concept: StatisticalClassificationCode OS, other service: hour by hour economy power interchanges for all statistic classes of OS.
(n) Concept: OtherChargesOfPurchasedPower Adjustment to actualize 2021 Energy Charges.
(o) Concept: OtherChargesOfPurchasedPower Adjustment to actualize 2021 Energy Charges.
(p) Concept: OtherChargesOfPurchasedPower Adjustment to actualize 2021 Energy Charges.
(q) Concept: OtherChargesOfPurchasedPower Adjustment to actualize 2021 Energy Charges.
(r) Concept: OtherChargesOfPurchasedPower Adjustment to actualize 2021 Energy Charges.
(s) Concept: OtherChargesOfPurchasedPower Adjustment to actualize 2021 Energy Charges.
(t) Concept: OtherChargesOfPurchasedPower Adjustment to actualize 2021 Energy Charges.
(u) Concept: OtherChargesOfPurchasedPower Adjustment to actualize 2021 Energy Charges.
(v) Concept: OtherChargesOfPurchasedPower Adjustment to actualize 2021 Energy Charges.
(w) Concept: OtherChargesOfPurchasedPower Adjustment to actualize 2021 Energy Charges.
(x) Concept: OtherChargesOfPurchasedPower Adjustment to actualize 2021 Energy Charges.

(y) Concept: OtherChargesOfPurchasedPower
Adjustment to actualize 2021 Energy Charges.
(z) Concept: OtherChargesOfPurchasedPower
Adjustment to actualize 2021 Energy Charges.
(aa) Concept: OtherChargesOfPurchasedPower
Adjustment to actualize 2021 Energy Charges.

FERC FORM NO. 1 (ED. 12-90)

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
1	Ameren	Evergy Metro, Inc.	Ameren	LFP	^(a) 104	Ameren	Maurer Lake	66	240,727	240,727	807,840		^(a) 1,087,971	1,895,811
2	Associated Electric	Evergy Metro, Inc.	Associated Electric	LFP	89	Associated Electric	Dover	2	5,358	5,358	22,080			22,080
3	City of Slater	Evergy Metro, Inc.	City of Slater	FNO	^(a) 128	City of Slater	Norton Substation						^(a) 141,767	141,767
4	Southwest Power Pool	Evergy Metro, Inc.	SPP	OS	^(a) SPP Tariff	Multiple	Multiple						^(a) 16,180,686	16,180,686
35	TOTAL							68	246,085	246,085	829,920		17,410,424	18,240,344

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: RateScheduleTariffNumber Interchange Agreement.
(b) Concept: RateScheduleTariffNumber Full Requirements Wholesale Agreement.
(c) Concept: RateScheduleTariffNumber Southwest Power Pool Open Access Transmission Tariff.
(d) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(e) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(f) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Revenues received pr Southwest Power Pool Open Access Transmission Tariff.

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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35					
36					
37					
38					
39					
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41					
42					
43					
44					
45					
46					
47					
48					
49					
40	TOTAL				

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter ""TOTAL"" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	MidContinent Indn SyOp	NF			114,746			114,746
2	Southwest Power Pool	LFP			83,238			83,238
3	Southwest Power Pool	SFP						
4	Southwest Power Pool	FNS			53,491,056			53,491,056
5	Southwest Power Pool	NF						
	TOTAL		0	0	53,689,040	0	0	53,689,040

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	1,798,676
2	Nuclear Power Research Expenses	473,580
3	Other Experimental and General Research Expenses	155,133
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities	243,666
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000	
6	Directors' Fees and Expenses	1,344,046
7	Banking Fees	495,392
8	Other Miscellaneous Expense	62,141
9	Discounts Earned	(88,226)
10	Management Fees	(1,935)
11	A&G Billed to Affiliates	30
46	TOTAL	4,482,503

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: IndustryAssociationDues	
Industry Association Dues Company Memberships Institute of Nuclear Power Operations Nuclear Energy Institute Westinghouse Line 1	863,280 650,823 284,573 — <u>1,798,676</u>
(b) Concept: NuclearPowerResearchExpenses	
Nuclear Power Research Expense EPRI Dues/Membership Fees Line 2	473,580 <u>473,580</u>
(c) Concept: OtherExperimentalAndGeneralResearchExpenses	
Other Experimental and General Research Expenses EPRI RPA Services Line 3	155,133 <u>155,133</u>

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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Depreciation and Amortization of Electric Plant (Account 403, 404, 405)

- Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant				76,735,648	76,735,648
2	Steam Production Plant	112,823,293	3,052,297	39,992	114,301	116,029,883
3	Nuclear Production Plant	37,901,976	2,087,941			39,989,917
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	21,809,360	252,458		550	22,062,368
7	Transmission Plant	13,771,958			166,920	13,938,878
8	Distribution Plant	79,630,403			1,338,204	80,968,607
9	Regional Transmission and Market Operation					
10	General Plant	25,063,391		1,788,175		26,851,566
11	Common Plant-Electric					
12	TOTAL	291,000,381	5,392,696	1,828,167	78,355,623	376,576,867

B. Basis for Amortization Charges

^(a)
0

C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	DEPRECIABLE PLANT AND RATES (SEE FOOTNOTE)						
13	Intangibles-303-Misc Intang-subst	2,034			1.86		
14	Intangibles-303-Cap soft 5-yr Cut	79,361			20		
15	Intangibles-303-Cap soft 5-yr Ener	9,842			20		
16	Intangibles-303-Cap soft 5 yr PD	61,783			20		
17	Intangibles-303-Cap sof 5 yr S/W	164,288			20		

18	Intangibles-303-Cap soft 5 T/D	7,287			20	
19	Intangibles-303-Cap soft 10yr Cust	155,884			10	
20	Intangibles-303-Cap soft 10 yr Ene	62,621			10	
21	Intangibles-303-Cap soft 10yr PD	43,378			10	
22	Intangibles-303-Cap soft 10yr S/W	43,677			10	
23	Intangibles-303-Cap soft 5 yr WC	36,862			20	
24	Intangibles-303-Cap soft 15yr 1CIS	295,538			6.67	
25	Intangibles-303-Steam Prod Struct	35			3.47	
26	Intangibles-303-Trans Line	6,929			2.54	
27	Intangibles-303-latan Hwy & Bridge	3,244			3.13	
28	Intangibles-303- LaCygneRd Overpass	871			2.9	
29	Intangibles-303- Montrose Highway				2.9	
30	Intangibles-303-Radio Frequencies	1,464				
31	Production-311 Structures	332,380			2.9	
32	Production-311 Struct Haw 5 Reblid	8,574			0.36	
33	Production-311 Structures latan 2	93,760			1.52	
34	Production-312 Boiler Plant	1,707,592			3.47	
35	Production-312 Boil Plt Unit Trns	20,483			8.56	
36	Production-312 Boiler Plant - AQC	2,630			0.79	
37	Production-312 Boil Plt- Haw 5 Rbd	211,550			0.61	
38	Production-312 Boiler Plt latan 2	675,945			1.81	
39	Production-314 Turbogenerator	297,551			2.68	
40	Production-314 Turbogntr latan 2	231,937			1.96	
41	Production-315 Accessory Equip	186,735			3.41	
42	Production-315 Acc Equip -Haw 5	34,152			0.63	
43	Production-315 Acc Equip latan2	57,994			2.06	

44	Production-316 Misc Pwr Plt Equip	42,486			3.07	
45	Production-316 Misc Pwr Plt Haw 5	2,305			0.55	
46	Production-316 Misc Pwr Iatan 2	5,364			1.47	
47	Production-321 Nucl Str & Improv	471,257			1.52	
48	Production-321 Nuc S/I MO Gr-up	19,049			1.3	
49	Production-322 Nuc Reactor	958,307			2.01	
50	Production-322 Nuc Reac MO Gr-up	47,076			1.58	
51	Production-323 Nuc Turbine	221,351			1.98	
52	Production-323 Nuc Tur MO Gr-up	4,082			2.25	
53	Production-324 Nuc Accessory	167,063			2.25	
54	Production-324 Nuc Ac MO Gr-up	5,817			2.12	
55	Production-325 Nuc Misc Pwr Pt Eq	131,744			3.11	
56	Production-325 Nuc Pwr MO Gr-up	1,050			3.16	
57	Production-340 Oth Prod Land Rgts	93			0.59	
58	Production-341 Oth Prod Struct	9,544			2.61	
59	Production-341 Oth Prod Str Wind	6,115			4.46	
60	Production-342 Oth Prod fuel Hldr	15,410			2.28	
61	Production-344 Oth Prod Generator	335,605			2.14	
62	Production-344 Oth Prod Solar	15,166			5.05	
63	Production-344 Oth Prd Gen Wind	263,826			5.01	
64	Production-345 Oth Prd Acc Equip	27,663			1.87	
65	Production-345 Oth Prd Ac Eq Wind	707			5.94	
66	Production-346 Oth Prd Misc Pwr	700			3.88	
67	Production-346 Oth Prd Misc Wind	295			5.78	
68	Transmission-350 Land Rgts				0.59	
69	Transmission-350 Land Rgts MO Situs	11,706			0.59	

70	Transmission-350 Land Rgts KS Situs	16,477			0.59	
71	Transmission-350 Land Rgts Wolf Cr				1.19	
72	Transmission-350 Wolf Cr Gr AFUDC				1.19	
73	Transmission-352 Struct & Impr	8,173			1.59	
74	Transmission-352 Wolf Cr Str & Imp	250			1.59	
75	Transmission-352 Wolf Cr Gr AFUDC	16			1.8	
76	Transmission-353 Station Equip	295,885			1.86	
77	Transmission-353 Wolf Cr Station Eq	28,469			1.86	
78	Transmission-353 Wolf Cr Gr AFUDC	531			1.87	
79	Transmission-353 Station Eq Comm Eq	7,861			5.88	
80	Transmission-354 Towers & Fixtures	8,818			0.78	
81	Transmission-355 Poles & Fixtures	20,817			2.54	
82	Transmission-355 Pol & Fix MO Situs	162,571			2.54	
83	Transmission-355 Pol & Fix KS Situs	64,594			2.54	
84	Transmission-355 Wolf Cr Pol & Fix	58			2.54	
85	Transmission-355 Wolf Cr Gr AFUDC	4			2.64	
86	Transmission-356 OH Conduc & Device				1.58	
87	Transmission-356 OH Con/dev MO Situ	85,354			1.58	
88	Transmission-356 OH Con/Dev KS Situ	67,113			1.58	
89	Transmission-356 Wolf Cr OH Con Dev	39			1.58	
90	Transmission-356 Wolf Cr Gr AFUDC	3			1.78	
91	Transmission-357 Undergrd Circuit	8,571			1.15	
92	Transmission-358 Undergrd Con Dev	15,674			0.7	
93	Distribution-360 Dist Land Rgts	17,144			1.3	
94	Distribution-361 Dist Str & Impr	15,489			1.38	
95	Distribution-362 Dist Station Equip	365,328			1.85	

96	Distribution-362 Dis Strn Eq Comm Eq	4,500			4.59	
97	Distribution-363 Energy Storage Eq	2,413			11.76	
98	Distribution-364 Dist Po Twr& Fix	507,511			3.02	
99	Distribution-365 Dis OH Conductor	362,033			2.81	
100	Distribution-366 Dis UG Circuit	394,697			2.45	
101	Distribution-367 Dis UG Con & Dev	749,603			2.17	
102	Distribution-368 Dis Line Transf EI	378,253			1.8	
103	Distribution-369 Dis Services	206,814			3.48	
104	Distribution-370 Dist Meters	54,714			1.28	
105	Distribution-370 Dist Meters AMI	131,025			4.9	
106	Distribution-371 Dist Cust Prem Ins	17,597			1.33	
107	Distribution-371 Elc vchle chrg Sta	12,524			9.93	
108	Distribution-373 Dist Str Ltg & Tra	32,376			3.67	
109	General Plant-390 Struc & Improv	144,415			2.58	
110	General Plant-391 Off Fur & Equip	11,222			5	
111	General Plant-391 Of Fur & Eq WC 706	6,715			5	
112	General Plant-391 Of Fur & Eq Comp	100,040			16.07	
113	General Plant-392 Trans EqAutos	1,065			9.95	
114	General Plant-392 Trans Eq Lt Trucks	11,664			11.02	
115	General Plant-392 Trans Eq Hvy Truck	45,634			8.94	
116	General Plant-392 Trans Eq Tractors	1,860			5.4	
117	General Plant-392 Trans Eq Trailers	3,882			2.05	
118	General Plant-393 Stores Equip	587			4	
119	General Plant-394 Tools, Shop Equip	10,487			4.11	
120	General Plant-395 Laboratory Equip	9,558			4.11	
121	General Plant-396 Power Oper Eq	31,976			6.75	

122	General Plant-397 Communic Eq	173,164			4.68		
123	General Plant-397 Wolf Cr. Comm Eq	0			4.68		
124	General Plant-397 Wolf Cr. Gr AFUDC	0			2.86		
125	General Plant-398 Misc Equip	1,634			4.13		

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: BasisAmortizationCharges

Section B: Basis for Amortization Charges

Basis and effective annual rates used to record Account 405 Amortization:

Description	FERC Account	Plant Base	Annual Rate
Station Equipment	303	\$ 2,033,869	1.86%
Capitalized Software 5 yr	303	359,423,290	20.00%
Capitalized Software 10 yr	303	305,560,182	10.00%
Capitalized Software 15 yr	303	295,538,026	6.67%
Steam Prod Structures	303	34,980	3.47%
Transmission Line	303	6,874,227	2.54%
Transmission MINT	303	55,209	2.54%
Highway & Bridge	303	3,243,743	3.07%
Highway & Road Overpass	303	870,852	2.90%
Radio Frequencies	303	1,464,314	—%
Other Production	340	93,269	0.59%
Transmission Plant	350	28,183,232	0.59%
Distribution Plant	360	17,143,540	1.30%
Basis used to record Account 404 Amortization: amortized over lease			
Steam Prod Structures	311	\$ 1,236,172	***%
General Structures	390	\$ 132,089,819	***%

(b) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges

Evergy Metro - Composite (Financial)

Account Amortization Rate Allocation Factor FY-2022

39100	5.00%
39101	5.00%
39102	16.07%
39300	4.00%
39400	4.11%
39500	4.11%
39700	4.68%
39701	4.68%
39702	2.86%
39800	4.13%

Evergy Metro Depreciation rates for 2022

LN	A/C	Description	Alloc	Depr	Missouri	Kansas	FERC	Evergy METRO Composite	Tot Rate
	(A)	(B)		Group	(E)	(G)	(I)	(K)	(L1)
1	301	Organization	PTD	30100	52.0771%	47.7525%	0.1704%	0%	0.00%
2	302	Franchises	100% MO	30200	100.0000%	0.0000%	0.0000%	0%	0.00%
3	303	Misc Intangible - Substation (like A/C 353)	D1	30301	49.8226%	50.0286%	0.1488%	0%	1.86%
4	303	Misc Intangible - Cap Software 5 Year	Comp	30302	51.6738%	48.2407%	0.0855%	0%	20.00%
5	303	Misc Intangible - Cap Software 10 Year	Comp	30303	52.5490%	47.3836%	0.0674%	0%	10.00%
6	303	Misc Intangible - Commun Equip (like A/C 397)	PTD	30304	52.0771%	47.7525%	0.1704%	0%	4.68%
7	303	Misc Intangible - Cap Software 5 Year	D1	30305	49.8226%	50.0286%	0.1488%	0%	20.00%
8	303	Misc Intangible - Assec Eq (like A/C 345)	D1	30306	49.8226%	50.0286%	0.1488%	0%	1.87%
9	303	Misc Intangible - Steam Prod Structures (like A/C 312)	D1	30307	49.8226%	50.0286%	0.1488%	0%	3.47%
10	303	Misc Intangible - Trans Line (like A/C 355)	D1	30308	49.8226%	50.0286%	0.1488%	0%	2.54%
11	303	Misc Intangible - Tran Ln MINT Line	D1	30309	49.8226%	50.0286%	0.1488%	0%	
12	303	Misc Intangible - Iatan Hwy & Bridge	D1	30310	49.8226%	50.0286%	0.1488%	0%	3.13%
13	303	Misc Intan-LaCygne Road Overpass (like A/C 311)	D1	30311	49.8226%	50.0286%	0.1488%	0%	2.90%
14	303	Misc Intan-Montrose Highway (like A/C 311)	D1	30312	49.8226%	50.0286%	0.1488%	0%	2.90%
15	303	Misc Intan-Radio Frequencies	D1	30313	49.8226%	50.0286%	0.1488%	0%	

16	303	Misc Intangible - Cap Software 15 Year	C1	30315	52.7500%	47.2500%	—%	0%	6.67%
17	310	Land	D1	31000	49.8226%	50.0286%	0.1488%	0%	0.00%
18	311	Structures and Improvements	D1	31100	49.8226%	50.0286%	0.1488%	0%	2.90%
19	311	Structures and Impr - Leasehold Impr (amort over lease)	D1	31101	49.8226%	50.0286%	0.1488%	0%	
20	311	Structures and Improvements Haw 5 Rebuild	D1	31102	49.8226%	50.0286%	0.1488%	0%	0.36%
21	311	Structures and Improvements - IATAN 2	D1	31104	49.8226%	50.0286%	0.1488%	0%	1.52%
22	312	Boiler Plant Equipment	D1	31200	49.8226%	50.0286%	0.1488%	0%	3.47%
23	312	Unit Train	D1	31201	49.8226%	50.0286%	0.1488%	0%	8.56%
24	312	AQC (Air Quality Control)	D1	31202	49.8226%	50.0286%	0.1488%	0%	0.79%
25	312	Boiler Plant Equipment Haw 5 Rebuild	D1	31203	49.8226%	50.0286%	0.1488%	0%	0.61%
26	312	Boiler Plant Equipment - IATAN 2	D1	31204	49.8226%	50.0286%	0.1488%	0%	1.81%
27	314	Turbogenerator Units	D1	31400	49.8226%	50.0286%	0.1488%	0%	2.68%
28	314	Turbogenerator Units - IATAN 2	D1	31404	49.8226%	50.0286%	0.1488%	0%	1.96%
29	315	Accessory Electric Equipment	D1	31500	49.8226%	50.0286%	0.1488%	0%	3.41%
30	315	Accessory Electric Equipment-Haw 5 Rebuild	D1	31501	49.8226%	50.0286%	0.1488%	0%	0.63%
31	315	Accessory Electric Equipment- Computers	D1	31502	49.8226%	50.0286%	0.1488%	0%	1.61%
32	315	Accessory Electric Equipment - IATAN 2	D1	31504	49.8226%	50.0286%	0.1488%	0%	2.06%
33	316	Miscellaneous Power Plant Equipment	D1	31600	49.8226%	50.0286%	0.1488%	0%	3.07%
34	316	Miscellaneous Power Plant Equipment-Haw 5 Rebuild	D1	31601	49.8226%	50.0286%	0.1488%	0%	0.55%
35	316	Miscellaneous Power Plant Equipment - IATAN 2	D1	31604	49.8226%	50.0286%	0.1488%	0%	1.47%
36	317	ARC- Montrose Ash Landfill		31701	100.0000%	0.0000%	0.0000%	0%	
37	317	ARC- Haw Water Intake		31702	100.0000%	0.0000%	0.0000%	0%	
38	317	ARC- Iatan Water Intake		31702	100.0000%	0.0000%	0.0000%	0%	
39	317	ARC- Haw Levee Pipe		31703	100.0000%	0.0000%	0.0000%	0%	
40	317	ARC- Iatan Levee Pipe		31703	100.0000%	0.0000%	0.0000%	0%	
41	317	ARC- Grand Avenue Turbine		31704	100.0000%	0.0000%	0.0000%	0%	
42	320	Land and Land Rights	D1	32000	49.8226%	50.0286%	0.1488%	0%	0.00%
43	321	Structures and Improvements	D1	32100	49.8226%	50.0286%	0.1488%	0%	1.52%
44	321	Wolf Creek Gross AFUDC - Structures and Improvements	100% MO	32101	100.0000%	0.0000%	0.0000%	0%	1.30%
45	322	Reactor Plant Equipment	D1	32200	49.8226%	50.0286%	0.1488%	0%	2.01%
46	322	Wolf Creek Gross AFUDC - Reactor Plant Equipment	100% MO	32201	100.0000%	0.0000%	0.0000%	0%	1.58%
47	323	Turbogenerator Units	D1	32300	49.8226%	50.0286%	0.1488%	0%	1.98%
48	323	Wolf Creek Gross AFUDC - Turbogenerator Units	100% MO	32301	100.0000%	0.0000%	0.0000%	0%	2.25%
49	324	Accessory Electric Equipment	D1	32400	49.8226%	50.0286%	0.1488%	0%	2.25%
50	324	Wolf Creek Gross AFUDC - Accessory Electric Equipment	100% MO	32401	100.0000%	0.0000%	0.0000%	0%	2.12%
51	325	Miscellaneous Power Plant Equipment	D1	32500	49.8226%	50.0286%	0.1488%	0%	3.11%
52	325	Wolf Creek Gross AFUDC - Miscellaneous Power Plant Equipment	100% MO	32501	100.0000%	0.0000%	0.0000%	0%	3.16%
53	326	ARC - Nuclear		32601	0.0000%	100.0000%	0.0000%	0%	
54	328	Wolf Creek Write-off	D1		49.8226%	50.0286%	0.1488%	0%	0.00%
55	328	Wolf Creek Write-off MO Gross Up AFUDC	100% MO	32800	100.0000%	0.0000%	0.0000%	0%	1.60%
56	328	Missouri Jurisdictional Write-off - 100%	100% MO	32801	100.0000%	0.0000%	0.0000%	0%	1.60%
57	328	Missouri Jurisdictional Write-off - Not MO Juris	100% MO	32802	100.0000%	0.0000%	0.0000%	0%	1.60%
58	328	Kansas Jurisdictional Write-off - 100%	100% KS	32803	0.0000%	100.0000%	0.0000%	0%	2.44%
59	328	Kansas Jurisdictional Write-off - Not KS Juris	100% KS	32804	0.0000%	100.0000%	0.0000%	0%	2.44%
60	328	Kansas Jurisdictional Write-off - Pre 1988	100% KS	32805	0.0000%	100.0000%	0.0000%	0%	2.44%
61	340	Land	D1	34000	49.8226%	50.0286%	0.1488%	0%	0.00%
62	340	Land Rights	D1	34001	49.8226%	50.0286%	0.1488%	0%	0.59%
63	340	Land-WIND	D1	34002	49.8226%	50.0286%	0.1488%	0%	0.00%
64	341	Other Prod Structures	D1	34100	49.8226%	50.0286%	0.1488%	0%	2.61%
65	341	Other Prod Structures-WIND	D1	34102	49.8226%	50.0286%	0.1488%	0%	4.46%
66	342	Fuel Holders, Producers and Accessories	D1	34200	49.8226%	50.0286%	0.1488%	0%	2.28%
67	342	Fuel Holders, Producers and Accessories-WIND	D1	34202	49.8226%	50.0286%	0.1488%	0%	0.00%
68	344	Generators	D1	34400	49.8226%	50.0286%	0.1488%	0%	2.14%
69	344	Generators-SOLAR	D1	34401	49.8226%	50.0286%	0.1488%	0%	5.05%
70	344	Generators-WIND	D1	34402	49.8226%	50.0286%	0.1488%	0%	5.01%
71	345	Accessory Electric Equipment	D1	34500	49.8226%	50.0286%	0.1488%	0%	1.87%
72	345	Accessory Electric Equipment-WIND	D1	34502	49.8226%	50.0286%	0.1488%	0%	5.94%
73	346	Other Prod -Misc Pwr Plt Equip-EI	D1	34600	49.8226%	50.0286%	0.1488%	0%	3.88%
74	346	Other Prod -Misc Pwr Plt Equip-WIND	D1	34602	49.8226%	50.0286%	0.1488%	0%	5.78%
75	347	ARC-WIND	D1	34700	49.8226%	50.0286%	0.1488%	0%	
76	350	Land	D1	35000	49.8226%	50.0286%	0.1488%	0%	0.00%
77	350	Land Rights	D1	35001	49.8226%	50.0286%	0.1488%	0%	0.59%
78	350	Land Rights - Wolf Creek	D1	35002	49.8226%	50.0286%	0.1488%	0%	0.59%
79	350	Wolf Creek Gross AFUDC - Land Rights	100% MO	35003	100.0000%	0.0000%	0.0000%	0%	1.19%
80	352	Structures and Improvements	D1	35200	49.8226%	50.0286%	0.1488%	0%	1.59%
81	352	Wolf Creek - Structures and Improvement	D1	35201	49.8226%	50.0286%	0.1488%	0%	1.59%

82	352	Wolf Creek Gross AFUDC - Structures and Improvement	100% MO	35202	100.0000%	0.0000%	0.0000%	0%	1.98%
83	353	Station Equipment	D1	35300	49.8226%	50.0286%	0.1488%	0%	1.86%
84	353	Wolf Creek - Station Equipment	D1	35301	49.8226%	50.0286%	0.1488%	0%	1.86%
85	353	Wolf Creek Gross AFUDC - Station Equipment	100% MO	35302	100.0000%	0.0000%	0.0000%	0%	1.87%
86	353	Station Equipment- Communication Eq (same as 397)	D1	35303	49.8226%	50.0286%	0.1488%	0%	5.88%
87	354	Towers and Fixtures	D1	35400	49.8226%	50.0286%	0.1488%	0%	0.78%
88	355	Poles and Fixtures	D1	35500	49.8226%	50.0286%	0.1488%	0%	2.54%
89	355	Wolf Creek - Poles and Fixtures	D1	35501	49.8226%	50.0286%	0.1488%	0%	2.54%
90	355	Wolf Creek Gross AFUDC - Poles and Fixtures	100% MO	35502	100.0000%	0.0000%	0.0000%	0%	2.64%
91	356	Overhead Conductors and Devices	D1	35600	49.8226%	50.0286%	0.1488%	0%	1.58%
92	356	Wolf Creek - Overhead Conductors and Devices	D1	35601	49.8226%	50.0286%	0.1488%	0%	1.58%
93	356	Wolf Creek Gross AFUDC - Overhead Conductors and Devices	100% MO	35602	100.0000%	0.0000%	0.0000%	0%	1.78%
94	357	Underground Conduit	D1	35700	49.8226%	50.0286%	0.1488%	0%	1.15%
95	358	Underground Conductors and Devices	D1	35800	49.8226%	50.0286%	0.1488%	0%	0.70%
96	360	Land	situs	36000	44.2945%	55.7055%	0.0000%	0%	0.00%
97	360	Land Rights	situs	36001	59.6785%	40.3215%	0.0000%	0%	1.30%
98	361	Structures and Improvements	situs	36100	56.6895%	43.3105%	0.0000%	0%	1.38%
99	362	Station Equipment	situs	36200	65.3612%	34.6388%	0.0000%	0%	1.85%
100	362	Station Equipment- Communication Eq (same as 397)	situs	36203	56.3786%	43.6214%	0.0000%	0%	4.59%
101	363	Energy Storage Equipment	situs	36300	100.0000%	0.0000%	0.0000%	0%	11.76%
102	364	Poles, Towers and Fixtures	situs	36400	53.8015%	46.1985%	0.0000%	0%	3.02%
103	365	Overhead Conductors and Devices	situs	36500	57.0204%	42.9796%	0.0000%	0%	2.81%
104	366	Underground Conduit	situs	36600	57.1288%	42.8712%	0.0000%	0%	2.45%
105	367	Underground Conductors and Devices	situs	36700	51.6931%	48.3069%	0.0000%	0%	2.17%
106	368	Line Transformers	situs	36800	56.5335%	43.4665%	0.0000%	0%	1.80%
107	369	Services	situs	36900	53.4519%	46.5481%	0.0000%	0%	3.48%
108	370	Meters	situs	37000	71.8223%	28.1777%	0.0000%	0%	1.28%
109	370	Meters-AMI	situs	37002	69.0700%	30.9300%	0.0000%	0%	4.90%
110	371	Installations on Customers' Premises	situs	37100	71.2860%	28.7140%	0.0000%	0%	1.33%
111	371	Electric Vehicle Charging Stations	situs	37101	56.4771%	43.5229%	0.0000%	0%	9.93%
112	372	Leased Property on Customer Premises	n/a	37200	0.0000%	0.0000%	0.0000%	100.0000%	0.00%
113	373	Street Lighting and Signal Systems	situs	37300	49.3440%	50.6560%	0.0000%	0%	3.67%
114	389	Land and Land Rights	PTD	38900	52.0771%	47.7525%	0.1704%	0%	0.00%
115	390	Structures and Improvements	PTD	39000	52.0771%	47.7525%	0.1704%	0%	2.58%
116	390	Structures and Impr - Leasehold Impr (amort over lease)	PTD	39001-005	52.0771%	47.7525%	0.1704%	0%	
117	391	Office Furniture and Equipment	PTD	39100	52.0771%	47.7525%	0.1704%	0%	
118	391	Office Furniture and Equipment - WC Sub 706	PTD	39101	52.0771%	47.7525%	0.1704%	0%	
119	391	Office Furniture and Equipment - Computers	PTD	39102	52.0771%	47.7525%	0.1704%	0%	
120	392	Transportation Equipment - Auto's	PTD	39200	52.0771%	47.7525%	0.1704%	0%	9.95%
121	392	Transportation Equipment - Light Trucks	PTD	39201	52.0771%	47.7525%	0.1704%	0%	11.02%
122	392	Transportation Equipment - Heavy Trucks	PTD	39202	52.0771%	47.7525%	0.1704%	0%	8.94%
123	392	Transportation Equipment - Tractors	PTD	39203	52.0771%	47.7525%	0.1704%	0%	5.40%
124	392	Transportation Equipment - Trailers	PTD	39204	52.0771%	47.7525%	0.1704%	0%	2.05%
125	393	Stores Equipment	PTD	39300	52.0771%	47.7525%	0.1704%	0%	
126	394	Tools, Shop and Garage Equipment	PTD	39400	52.0771%	47.7525%	0.1704%	0%	
127	395	Laboratory Equipment	PTD	39500	52.0771%	47.7525%	0.1704%	0%	
128	396	Power Operated Equipment	PTD	39600	52.0771%	47.7525%	0.1704%	0%	6.75%
129	397	Communication Equipment	PTD	39700	52.0771%	47.7525%	0.1704%	0%	
130	397	Wolf Creek - Communication Equipment	PTD	39701	52.0771%	47.7525%	0.1704%	0%	
131	397	Wolf Creek Gross AFUDC - Communication Equipment	100% MO	39702	100.0000%	0.0000%	0.0000%	0%	
132	398	Miscellaneous Equipment	PTD	39800	52.0771%	47.7525%	0.1704%	0%	
133	399	Other Tangible Property	n/a	39900	0.0000%	0.0000%	0.0000%	100.0000%	

Notes

- MO, KS & FERC Allocators were derived from those used on the most recent MO Surveillance Report ending 12/31/2020.
- Since 1-1-2003, it has been necessary to reflect the rate for Cost of Removal separately from the life less salvage rate.
- Since 1-1-2003, firm wheeling loads have been included in the basic allocators.
- ARO Accts 317, 326 and 347 are Asset Retirement Obligations. ARO's are excluded for Regulatory purposes.
- Evergy Metro adopted a composite depreciation calculation in FY 2010 based on allocation methods of the predominant regulatory jurisdiction applied to the approved depreciation rates for each jurisdiction. Missouri is the predominant jurisdiction for Evergy Metro based upon size of load. Although the specific weighting values will change from year to year, the allocation methods documented in the above table will not change without an order from the Commission approving the new methods or depreciation rates. As the formula rate is updated each year, the above table will be populated with allocation factors reflecting the approved methods in order to calculate a composite depreciation rate for each line.
- The Allocation Basis codes in the above table represent the weighting methods to apply to the approved jurisdictional depreciation rates to calculate composite depreciation expense on an account-specific basis for FERC Form No. 1.
 Following is the definition of each code:
 C1 - The customer allocator is based on the number of customers receiving power in each regulatory jurisdiction.
 D - The demand allocator is based on the monthly coincident peak (CP) demands for each jurisdiction. E1 - The energy allocator is based on the total annual kilowatt-hour usage of each jurisdiction's customers, adjusted for line losses.
 PP - The PP allocator reflects the total production plant value allocated and specifically assigned to each jurisdiction as a percentage of Evergy Metro's total production plant.
 PTD - The PTD allocator reflects the total production, transmission, and distribution plant value allocated and specifically assigned to each jurisdiction as a percentage of Evergy Metro total production, transmission, and distribution plant.
 T&D - The T&D allocator reflects the total transmission and distribution plant value allocated and specifically assigned to each jurisdiction as a percentage of Evergy Metro's total transmission and distribution plant.
 S - The steam plant allocator is a blend of the demand allocator (D) and the energy allocator (E1), based on the percentage of production plant devoted to non-environmental and environmental functions, respectively.
 SW - The salary and wages allocator represents the weighting of salary and wages (excluding Administrative and General) for production, transmission, distribution, and customer accounts.

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (d)	Deferred in Account 182.3 at Beginning of Year (e)	EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			
						CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)
						Department (f)	Account No. (g)	Amount (h)				
1	Federal Energy Regulatory Commission		1,382,996	1,382,996		Electric	928	1,382,996				
2	FERC Regulatory Proceedings		25,203	25,203		Electric	928	25,203				
3	Missouri Public Service Commission Annual Assessments	1,734,561		1,734,561		Electric	928	1,734,561				
4	Missouri Regulatory Proceedings		1,038,044	1,038,044		Electric	928	1,038,044				
5	2022 Metro Rate Case		1,134,944	1,134,944		Electric	928	1,134,944				
6	Kansas Corporation Commission											
7	Commission Assessments	1,700,707		1,700,707		Electric	928	1,700,707				
8	Citizens' Utility Ratepayer Board Assessments	263,620		263,620		Electric	928	263,620				
9	Kansas Regulatory Proceedings		61,168	61,168		Electric	928	61,168				
10	2023 Metro Kansas Rate Case		224,543	224,543		Electric	928	224,543				
11	Kansas 2018 Rate Case Per KS Docket 18-KCPE-480-RTS Amortize 1/2019-1/2024		126,454	126,454	252,909	Electric	928	126,454			126,454	126,454
46	TOTAL	3,698,888	3,993,352	7,692,240	252,909			7,692,240			126,454	126,454

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: RegulatoryExpensesOfUtility

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for FERC Transmission Regulatory Commission expense has been provided below:

FERC Transmission Formula Rate Docket ER10-230-000	\$	—
Other Specifically Assignable to Transmission		—
Subtotal - Specifically Assignable to Transmission	\$	—
All Other FERC Regulatory Commission Expense		25,203
Total FERC Regulatory Commission Expense	\$	25,203

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

- Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
- Indicate in column (a) the applicable classification, as shown below:
Classifications:

<p>Electric R, D and D Performed Internally:</p> <p>Generation</p> <p style="padding-left: 20px;">hydroelectric</p> <p style="padding-left: 40px;">Recreation fish and wildlife</p> <p style="padding-left: 40px;">Other hydroelectric</p> <p style="padding-left: 20px;">Fossil-fuel steam</p> <p style="padding-left: 20px;">Internal combustion or gas turbine</p> <p style="padding-left: 20px;">Nuclear</p> <p style="padding-left: 20px;">Unconventional generation</p> <p style="padding-left: 20px;">Siting and heat rejection</p> <p>Transmission</p>	<p style="padding-left: 20px;">Overhead</p> <p style="padding-left: 40px;">Underground</p> <p style="padding-left: 20px;">Distribution</p> <p style="padding-left: 20px;">Regional Transmission and Market Operation</p> <p style="padding-left: 20px;">Environment (other than equipment)</p> <p style="padding-left: 20px;">Other (Classify and include items in excess of \$50,000.)</p> <p style="padding-left: 20px;">Total Cost Incurred</p> <p>Electric, R, D and D Performed Externally:</p> <p style="padding-left: 20px;">Research Support to the electrical Research Council or the Electric Power Research Institute</p> <p style="padding-left: 20px;">Research Support to Edison Electric Institute</p> <p style="padding-left: 20px;">Research Support to Nuclear Power Groups</p> <p style="padding-left: 20px;">Research Support to Others (Classify)</p> <p style="padding-left: 20px;">Total Cost Incurred</p>
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- Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.
- Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).
- Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
- If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""
- Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged In Current Year: Account (e)	Amounts Charged In Current Year: Amount (f)	
1	B (1) Research Support to EPRI	Research Support to EPRI			930.2	155,133	
2	B (1) Total					^(b) 155,133	

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: ResearchDevelopmentAndDemonstrationCosts

Additional detail for specific Transmission Research and Development expenses, to be used in the FERC Transmission Formula Rate per settlement of Docket No. ER10-230-000, are provided below:

Transmission Specific Projects/Programs	\$	24,421
Transmission Lines & Substation Reliability		
Other Research and Development Expenses		<u>130,712</u>
Total Page 353, Line 1, Column F	\$	155,133

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	55,388,893		
4	Transmission	3,001,746		
5	Regional Market			
6	Distribution	4,177,616		
7	Customer Accounts	9,001,420		
8	Customer Service and Informational	2,542,129		
9	Sales	323,480		
10	Administrative and General	34,520,747		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	108,956,031		
12	Maintenance			
13	Production	19,715,219		
14	Transmission	1,291,680		
15	Regional Market			
16	Distribution	7,729,096		
17	Administrative and General	22,622		
18	TOTAL Maintenance (Total of lines 13 thru 17)	28,758,617		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	75,104,112		
21	Transmission (Enter Total of lines 4 and 14)	4,293,426		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	11,906,712		
24	Customer Accounts (Transcribe from line 7)	9,001,420		
25	Customer Service and Informational (Transcribe from line 8)	2,542,129		
26	Sales (Transcribe from line 9)	323,480		
27	Administrative and General (Enter Total of lines 10 and 17)	34,543,369		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	137,714,648	8,189,288	145,903,936
29	Gas			
30	Operation			
31	Production - Manufactured Gas			

32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	137,714,648	8,189,288	145,903,936
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	37,600,147	39,711,218	77,311,365
69	Gas Plant			

70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	37,600,147	39,711,218	77,311,365
72	Plant Removal (By Utility Departments)			
73	Electric Plant	4,403,098	4,121,961	8,525,059
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	4,403,098	4,121,961	8,525,059
77	Other Accounts (Specify, provide details in footnote):			
78	Other Accounts (Specify, provide details in footnote):			
79	Unit Trains			
80	Misc & Billing Work Orders			
81	SmartGrid Deferred			
82	Misc Net Income/Deductions	1,310,398	12,527	1,322,925
83	Misc Deferred Debits/Credits	87,377	(19,211)	68,166
84	Nuclear Fuel	325		325
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	1,398,100	(6,684)	1,391,416
96	TOTAL SALARIES AND WAGES	181,115,993	52,015,783	233,131,776

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	24,292,320	48,392,976	75,022,461	115,384,054
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)	(6,364,612)	541,643	(66,765,748)	(81,579,336)
4	Transmission Rights	(45,194,854)	(125,539,844)	(162,361,531)	(191,258,525)
5	Ancillary Services	1,133,507	2,969,101	4,746,380	5,768,680
6	Other Items (list separately)				
7	MISO DRR Uplift			250	521
8	MISO Net Inadvert Distrib			98	99
9	MISO Miscellaneous Amount	646	651	5,935	5,768
10	MISO RSG RT Deal Fee			29,019	29,034
11	MISO RSG DA Deal Fee				
12	MISO RT RNU			8,265	7,668
13	MISO RT ASM STR DIST			133	142
14	MISO RT SCH 49 DIST				300
15	SPP IM Clearing Admin 1A3	251,798	494,782	800,995	1,014,610
16	SPP IM DR	(98)	(93)	(271)	(271)
17	SPP IM DRDist	192	597	5,627	9,501
18	SPP IM Facilitation Admin 1A4	1,232,497	2,422,276	3,921,597	4,967,527
19	SPP IM GFACarveOutDist	(81,269)	469,084	768,283	902,561
20	SPP IM GFACarveOutDistMnth	(2,174)	(508,961)	(516,164)	(518,972)
21	SPP IM MiscDly	587,871	518,292	143,576	262,845
22	SPP IM MwpCp	(2,405,042)	(7,955,652)	(19,758,002)	(25,121,419)
23	SPP IM MwpDist	2,633,827	6,671,913	13,026,868	15,951,333
24	SPP IM OclDist	(1,038,281)	(3,231,792)	(6,379,878)	(7,093,988)
25	SPP IM Oom	(360,653)	(588,177)	(1,666,339)	(2,140,271)
26	SPP IM RegAdj	(17,468)	(55,670)	(134,123)	(171,874)
27	SPP IM RegDnMwp	(5,068)	(15,216)	(20,863)	(29,574)
28	SPP IM RegUpMwp	(2,002)	(5,208)	(11,202)	(13,065)
29	SPP IM Rnu	8,165,342	16,332,281	22,796,795	28,044,777
30	SPP IM RsgDist		(321)	(187)	(556)

31	SPP IM TCR Admin 1A2	50,341	99,475	149,953	207,147
46	TOTAL	(17,123,180)	(58,987,863)	(136,188,073)	(135,371,284)

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure.

1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch						
2	Reactive Supply and Voltage						
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)						

Name of Respondent: Eversource Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system's monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: Eversource Energy, Inc.									
1	January	2,804	21	8	2,598	137		69		
2	February	2,808	23	11	2,603	136		69		
3	March	2,412	10	19	2,224	119		69		
4	Total for Quarter 1				7,425	392	0	207	0	0
5	April	2,131	1	8	1,959	103		69		
6	May	3,211	11	18	2,994	148		69		
7	June	3,635	16	18	3,383	183		69		
8	Total for Quarter 2				8,336	434	0	207	0	0
9	July	3,608	11	17	3,350	189		69		
10	August	3,664	2	17	3,403	192		69		
11	September	3,485	19	16	3,243	173		69		
12	Total for Quarter 3				9,996	554	0	207	0	0
13	October	2,193	6	17	2,014	111		68		
14	November	2,411	18	9	2,226	116		69		
15	December	3,211	22	19	2,980	162		69		
16	Total for Quarter 4				7,220	389	0	206	0	0
17	Total				32,977	1,769	0	827	0	0

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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Monthly ISO/RTO Transmission System Peak Load

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: 0									
1	January									
2	February									
3	March									
4	Total for Quarter 1				0	0	0	0	0	0
5	April									
6	May									
7	June									
8	Total for Quarter 2				0	0	0	0	0	0
9	July									
10	August									
11	September									
12	Total for Quarter 3				0	0	0	0	0	0
13	October									
14	November									
15	December									
16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2023-04-18	Year/Period of Report End of: 2022/ Q4
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	14,968,687
3	Steam	9,902,375	23	Requirements Sales for Resale (See instruction 4, page 311.)	22,487
4	Nuclear	4,221,631	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	5,728,818
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	81,913
7	Other	794,652	27	Total Energy Losses	245,812
8	Less Energy for Pumping		27.1	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	14,918,658	28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	21,047,717
10	Purchases (other than for Energy Storage)	6,129,059			
10.1	Purchases for Energy Storage	0			
11	Power Exchanges:				
12	Received	0			
13	Delivered	0			
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission For Other (Wheeling)				
16	Received	246,085			
17	Delivered	246,085			
18	Net Transmission for Other (Line 16 minus line 17)	0			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	21,047,717			

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FOOTNOTE DATA			

[\(a\)](#) Concept: EnergyLosses

SPP State Estimator Losses are not included.

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: 0					
29	January	1,868,675	538,469	2,601	21	8
30	February	1,650,972	492,952	2,606	23	11
31	March	1,664,311	410,809	2,227	10	19
32	April	1,413,478	341,664	1,963	1	8
33	May	1,693,323	565,599	2,998	11	18
34	June	1,950,453	686,583	3,387	16	18
35	July	2,195,727	486,790	3,354	11	17
36	August	2,273,031	810,549	3,408	2	17
37	September	1,956,550	522,446	3,247	19	16
38	October	1,353,600	364,976	1,205	6	17
39	November	1,319,667	71,248	1,311	30	9
40	December	1,707,930	436,733	1,566	23	18
41	Total	21,047,717	5,728,818			

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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Steam Electric Generating Plant Statistics

- Report data for plant in Service only.
- Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
- Indicate by a footnote any plant leased or operated as a joint facility.
- If net peak demand for 60 minutes is not available, give data which is available, specifying period.
- If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
- If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
- Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
- If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
- Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.
- For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
- For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
- If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name: Hawthorn 5	Plant Name: Hawthorn 6 & 9	Plant Name: Hawthorn 7 & 8	Plant Name: Iatan 1 (100%)	Plant Name: Iatan 1 (70%)	Plant Name: Iatan 2 (100%)	Plant Name: Iatan 2 (54.71%)	Plant Name: LaCygne (100%)	Plant Name: LaCygne 1 (50%)	Plant Name: LaCygne 2 (50%)	Plant Name: Montrose	Plant Name: Northeast	Plant Name: Osawatomie	Plant Name: West Gardner	Plant Name: Wolf Creek (47%)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Combined Cycle	Gas Turbine	Steam	Steam ^(a)	Steam	Steam ^(b)	Steam	Steam ^(c)	Steam ^(d)	Steam	Internal Combustion	Gas Turbine ^(e)	Gas Turbine	Nuclear ^(f)
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor	Full Outdoor	Outdoor Boiler	Outdoor Boiler	Outdoor Boiler	Outdoor Boiler	Full Outdoor	Full Outdoor	Full Outdoor	Full Outdoor	Full Outdoor	Full Outdoor	Full Outdoor	Full Indoor
3	Year Originally Constructed	1969	2000	2000	1980	1980	2010	2010	1973	1973	1973	1958	1972	2003	2003	1985
4	Year Last Unit was Installed	1969	2000	2000	1980	1980	2010	2010	1977	1977	1977	1964	1977	2003	2003	1985
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	569	280	164	754.88	528.41	999	546.55	1,598.86	436.50	362.93		491	102	408	609.25
6	Net Peak Demand on Plant - MW (60 minutes)	564	222	156		494		495		379	334		1,424	80	351	583
7	Plant Hours Connected to Load	7,536	1,734	1,362		4,097		6,088		5,559	6,336		446	967	1,109	7,565
8	Net Continuous Plant Capability (Megawatts)															
9	When Not Limited by Condenser Water	476	281			469	850	465	1,362	378	331					550
10	When Limited by Condenser Water															
11	Average Number of Employees	90				^(a) 136	24		163				5		^(b) 5	738
12	Net Generation, Exclusive of Plant Use - kWh	3,157,033,000	212,478,000	112,647,000	1,744,096,000	1,220,900,000	4,110,495,000	2,248,938,000	6,550,985,000	1,643,856,000	1,631,647,000		12,938,000	46,835,000	181,580,000	4,221,631,000

13	Cost of Plant: Land and Land Rights	807,281				3,973,987		388,083		2,417,285	479,572	1,620,842	285,450	694,545	271,106	4,216,108			
14	Structures and Improvements	47,379,471	2,499,698	809,443		65,332,439		169,220,038		79,602,227	63,734,213	6,155,393	2,780,270	2,301,692	4,443,253	490,305,737			
15	Equipment Costs	583,705,832	152,128,343	57,665,048		683,683,640		1,116,566,225		525,573,451	481,700,590	588,125	94,694,976	31,389,042	125,510,356	1,408,431,587			
16	Asset Retirement Costs	3,574,266				2,570,411		3,536,529		48,019,180	48,019,180	9,048,351	229,609			123,983,370			
17	Total cost (total 13 thru 20)	635,466,850	154,628,041	58,474,491		755,560,477		1,289,710,875		655,612,143	593,933,555	17,412,711	97,990,305	34,385,279	130,224,715	2,026,936,802			
18	Cost per KW of Installed Capacity (line 17/5) Including	1,117	551	356		1,429.8754		2,359.7308		1,501.9751	1,636.4962		199.5729	337	319.1782	3,326.9377			
19	Production Expenses: Oper, Supv, & Engr	741,846	176,542	6,166		462,226		342,396		1,465,172	1,458,946		1,485	3,681	5,265	6,329,892			
20	Fuel	72,627,810	15,117,476	11,916,613		33,969,175		49,499,998		36,200,842	33,592,459	(1,549,941)	7,807,219	4,241,151	18,294,296	28,008,705			
21	Coolants and Water (Nuclear Plants Only)															3,167,881			
22	Steam Expenses	4,039,710	122,378			2,400,163		2,703,579		1,094,954	715,054	1,277				10,998,682			
23	Steam From Other Sources																		
24	Steam Transferred (Cr)																		
25	Electric Expenses	1,692,076	962,406	15,272		780,586		678,821		230,660	231,189		45,569	26,630	48,109	1,209,689			
26	Misc Steam (or Nuclear) Power Expenses	2,276,029	205,518	17,942		871,061		1,153,112		813,012	872,499		214,948	116,111	274,559	25,811,390			
27	Rents	36,500				52,301		71,942		28	35								
28	Allowances			6,345															
29	Maintenance Supervision and Engineering	787,055	27,554	4,755		401,993		531,697		1,910,684	1,353,920	40,241	15,557	2,232	5,288	4,041,063			
30	Maintenance of Structures	1,506,418	69,757			1,369,828		1,730,527		831,363	880,211	(3,552)	66,948	11,253	58,417	2,282,879			
31	Maintenance of Boiler (or reactor) Plant	4,410,027	513,302	53,895		6,048,922		4,096,218		3,896,176	3,401,013					11,855,536			
32	Maintenance of Electric Plant	537,980	961,034			1,323,240		844,604		273,176	270,453		230,366	71,521	542,786	1,993,544			
33	Maintenance of Misc Steam (or Nuclear) Plant	99,864	45,233			108,484		103,999		124,487	125,080		27,013	750	10,304	2,466,956			
34	Total Production Expenses	88,755,315	18,201,200	12,020,988		47,787,979		61,756,893	0	46,840,554	42,900,859	(1,511,975)	8,409,105	4,473,329	19,239,024	98,166,217			
35	Expenses per Net kWh	0.028	0.086	0.107		0.039		0.027		0.0285	0.0263		0.6500	0.096	0.106	0.0233			
35	Plant Name	Hawthorn 5	Hawthorn 5	Hawthorn 6 & 9	Hawthorn 7 & 8	Iatan 1 (70%)	Iatan 1 (70%)	Iatan 2 (54.71%)	Iatan 2 (54.71%)	LaCygne 1 (50%)	LaCygne 1 (50%)	LaCygne 1 (50%)	LaCygne 2 (50%)	LaCygne 2 (50%)	Northeast	Osawatomie	West Gardner	Wolf Creek (47%)	Wolf Creek (47%)
36	Fuel Kind	Coal	Gas	Gas	Gas	Coal	Oil	Coal	Oil	COAL BIT	Coal	Oil	Coal	Oil	Oil	Gas	Gas	Nuclear	Oil

37	Fuel Unit	T	Mcf	Mcf	Mcf	T	bbl	T	bbl	T	T	T	T	bbl	bbl	Mcf	Mcf	MMBTU	bbl
38	Quantity (Units) of Fuel Burned	1,845,063.000	699,213.000	1,895,328.000	1,405,819.000	826,283	25,498	1,274,544	34,282	6,440	1,028,541	12,273	1,022,797	16,181	74,414	613,432.000	2,362,384	42,416,303	1,318
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8,813.000	1,041.000	1,042.000	1,044.000	8,564	136,987	8,548	136,983	11,143	8,813	135,650	8,593	135,650	136,864	1,021.000	1,039	1	137,962
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	29.799	6.641	7.325	7.713	34.277	146.574	34.277	146.574		27.765	140.109	27.765	140.109	152.922	6.895	7.161	0.657	162.430
41	Average Cost of Fuel per Unit Burned	30.003	6.641	7.325	7.713	32.648	142.633	32.683	142.730	61.443	27.912	138.187	28.054	137.067	104.442	6.895	7.161	0.657	113.131
42	Average Cost of Fuel Burned per Million BTU	1.702	6.378	7.029	7.387	1.906	2.479	1.897	23.794	61.443	1.584	24.529	1.632	26.742	18.169	6.752	6.893	0.657	19.524
43	Average Cost of Fuel Burned per kWh Net Gen	0.019		0.070	0.011	0.025		0.021			0.019		0.019		0.060	0.090	0.010		0.066
44	Average BTU per kWh Net Generation	10,531.289		9,296.110	13,030.058	11,711,870.000		9,776.213			10,807.892		10,823.396		30,061.756	13,375.838	13,514.286		10,049.182

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FOOTNOTE DATA

<p>(a) Concept: PlantKind</p>
<p>Evergy Metro owns 70% of Iatan 1 Station.</p>
<p>(b) Concept: PlantKind</p>
<p>Evergy Metro owns 54.71% of Iatan 2 Station.</p>
<p>(c) Concept: PlantKind</p>
<p>Evergy Metro owns 50% of LaCygne 1 Station.</p>
<p>(d) Concept: PlantKind</p>
<p>Evergy Metro owns 50% of LaCygne 2 Station.</p>
<p>(e) Concept: PlantKind</p>
<p>Osawatomie is designed for peak load service.</p>
<p>(f) Concept: PlantKind</p>
<p>Wolf Creek is a nuclear generating plant with a pressurized water reactor. The design is by Standard Nuclear Unit Power Plant System (SNUPPS). The plant is operated by the Wolf Creek Nuclear Operating Corporation. Wolf Creek is jointly owned by Evergy Metro, Inc. (47%), Evergy Kansas South, Inc. (47%) and Kansas Electric Power Cooperative, Inc. (6%).</p>
<p>(g) Concept: PlantAverageNumberOfEmployees</p>
<p>There are 160 employees at the Iatan plant. There are 24 operators, 4 shift foremen and one shift supervisor for Iatan Unit 2. There are 19 operators, 4 shift foremen and one shift supervisor for Iatan Unit 1. The remainder of the employees are considered common employees and are assigned as necessary. These common employees have been included in the total number for Iatan 1.</p>
<p>(h) Concept: PlantAverageNumberOfEmployees</p>
<p>West Gardner is designed for peak load service.</p>

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Hydroelectric Generating Plant Statistics

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0
1	Kind of Plant (Run-of-River or Storage)	
2	Plant Construction type (Conventional or Outdoor)	
3	Year Originally Constructed	
4	Year Last Unit was Installed	
5	Total installed cap (Gen name plate Rating in MW)	
6	Net Peak Demand on Plant-Megawatts (60 minutes)	
7	Plant Hours Connect to Load	
8	Net Plant Capability (in megawatts)	
9	(a) Under Most Favorable Oper Conditions	
10	(b) Under the Most Adverse Oper Conditions	
11	Average Number of Employees	
12	Net Generation, Exclusive of Plant Use - kWh	
13	Cost of Plant	
14	Land and Land Rights	
15	Structures and Improvements	
16	Reservoirs, Dams, and Waterways	
17	Equipment Costs	
18	Roads, Railroads, and Bridges	
19	Asset Retirement Costs	
20	Total cost (total 13 thru 20)	
21	Cost per KW of Installed Capacity (line 20 / 5)	
22	Production Expenses	
23	Operation Supervision and Engineering	
24	Water for Power	
25	Hydraulic Expenses	
26	Electric Expenses	
27	Misc Hydraulic Power Generation Expenses	
28	Rents	

29	Maintenance Supervision and Engineering	
30	Maintenance of Structures	
31	Maintenance of Reservoirs, Dams, and Waterways	
32	Maintenance of Electric Plant	
33	Maintenance of Misc Hydraulic Plant	
34	Total Production Expenses (total 23 thru 33)	
35	Expenses per net kWh	

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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Pumped Storage Generating Plant Statistics

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

Line No.	Item (a)	FERC Licensed Project No. — Plant Name: —
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - kWh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	

27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per kWh (line 37 / 9)	
39	Expenses per kWh of Generation and Pumping (line 37/(line 9 + line 10))	

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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).
2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 402.
4. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (MW) (c)	Net Peak Demand MW (60 min) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l))	Generation Type (m)
									Fuel Production Expenses (i)	Maintenance Production Expenses (j)			
1	^(b) Spearville Wind Energy Facility		151.70	145.0	228,174,000	277,239,745	1,827,553	886,981	(4,086)	1,992,445	wind		
2	(67 Units @ 1.5 MW each)	2006											
3	(32 Units @ 1.6 MW each)	2010											

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: PlantName

Net generation, cost of plant, operation expense and maintenance expense are not tracked separately for each set of wind turbine units; therefore, totals have been included in Line No. 1.

23																			
24																			
25																			
26																			
27																			
28																			
29																			
30																			
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32																			
33																			
34																			

Name of Respondent: Every Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under 132 kilovolts.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
4. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.
6. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
7. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
8. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
9. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES			
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs	Operation Expenses	Maintenance Expenses	Rents	Total Expenses
	(a)	(b)	(c)	(d)		(f)	(g)			(j)	(k)	(l)	(m)	(n)	(o)	(p)
1	Missouri (Overhead Lines):															
2	Stilwell	Sibley	345.00	345.00	Wd-H-Frame	5.22		1	795M-AL	76,506	1,092,677	1,169,183				
3	Sibley	Overton	345.00	345.00	Wd-H-Frame	73.02		1	795M-AL	445,796	11,955,181	12,400,977				
4	Hawthorn	Nashua-St. Joe	345.00	345.00	Wd-H-Frame	31.53		1	795M-AL	771,067	12,101,256	12,872,323				
5	River X Iatan	Stranger Creek Jct	345.00	345.00	Tower	0.51		1	954M-AL		3,269,095	3,269,095				
6	Iatan	Stranger Creek Jct	345.00	345.00	Wd-H-Frame	1.38		1	954M-AL		554,941	554,941				
7	Hawthorn	Sibley	345.00	345.00	Wd-H-Frame	17.76		1	795M-AL	456,349	6,000,278	6,456,627				
8	DC River X Hawthorn	Nashua/Sibley	345.00	345.00	Tower	0.57		2	795M-AL	3,593	580,777	584,370				
9	River X Hawthorn	Sibley	345.00	345.00	Tower	0.44		1	795M-AL	27,465	396,366	423,831				
10	Common R/W	Hawthorn Plant	161.00	161.00						52,652		52,652				
11	Hawthorn	Blue Valley Tower	161.00	161.00	Tower	1.82		1	1192M-AL	1,348	326,387	327,735				
12	Hawthorn	Leeds Tower	161.00	161.00	Wd-H-Frame	1.37		1	1192M-AL	48,173	560,559	608,732				
13	Blue Valley Tower	Blue Valley	161.00	161.00	Tower	0.51		3	1192M-AL	82,960	291,126	374,086				
14	Hawthorn	Randolph-Avon	161.00	161.00	Wd-H-Frame	5.08		1	1192M-AL	52,016	3,895,025	3,947,041				
15	TC River X	Hawthorn	161.00	161.00	Tower	0.54		3	1192M-AL	2,533	548,053	550,586				
16	DC River X	Northeast	161.00	161.00	Tower	0.36		2	1192M-AL		171,236	171,236				
17	Blue Valley	Winchester Jct	161.00	161.00	Wd-H-Frame	7.90		1	1192M-AL	228,268	1,279,514	1,507,782				
18	Leeds Tower	Loma Vista	161.00	161.00	Wd-H-Frame	11.25		1	1192M-AL	208,401	17,845,903	18,054,304				
19	Southtown	Bunker Ridge	161.00	161.00	Wd-H-Frame	3.08		1	1192M-AL	44,167	516,007	560,174				
20	Northeast	Grand Ave	161.00	161.00	Wd-H-Frame	0.13		1	1192M-AL	31,656	668,852	700,508				
21	Blue Mills Jct	Blue Mills #2	161.00	161.00	Wood Pole	0.23		1	795M-AL		53,208	53,208				

22	Leeds	Roeland Park	161.00	161.00	Wd-H-Frame	2.31		1	1192M-AL	76,527	549,088	625,615				
23	DC Southtown	Hickman/Grandview	161.00	161.00	Wd-H-Frame	0.11		2	1192M-AL		1,972,484	1,972,484				
24	DC Montrose	Loma Vista	161.00	161.00	Tower	0.97		2	1192M-AL		430,933	430,933				
25	Grand Ave	Navy-Terrace	161.00	161.00	Wd-H-Frame	1.95		1	1192M-AL	85,667	1,211,777	1,297,444				
26	Common R/W	Hawthorn-Southtown	161.00	161.00						79,514		79,514				
27	Northeast	Crosstown	161.00	161.00	Stl PI / Tower	0.19		1	1192M-AL		464,625	464,625				
28	Maywood	Weatherby	161.00	161.00	Stl PI/Wd-H-Fr	5.19		1	1192M-AL	188,104	1,062,862	1,250,966				
29	DC NE-Grand Ave	Hawthorn-Crosstown	161.00	161.00	Tower	0.21		2	1192M-AL		60,727	60,727				
30	Henry	Rw Montrose-Stilwell	161.00	161.00	Wd-Pole			1								
31	Montrose	Loma Vista #9	161.00	161.00	Wd-H-Frame	57.26		1	1192M-AL	305,069	2,973,847	3,278,916				
32	Montrose	Loma Vista #11	161.00	161.00	Wd-H-Frame	57.29		1	1192M-AL	313,956	4,219,339	4,533,295				
33	Montrose	Stilwell #13	161.00	161.00	Wd-H-Frame	50.00		1	1192M-AL	144,576	3,690,398	3,834,974				
34	Montrose	Archie-Stilwell	161.00	161.00	Wd-H-Frame	48.15		1	1192M-AL	140,512	6,118,986	6,259,498				
35	Southtown	Grandview	161.00	161.00	Wd-H-Frame	7.71		1	1192M-AL	26,674	4,944,903	4,971,577				
36	Stilwell	Hickman	161.00	161.00	Wd-H-Frame	6.64		1	1192M-AL	202,848	1,430,214	1,633,062				
37	Hawthorn	Blue Valley	161.00	161.00	Wd-H-Frame	1.71		1	1192M-AL		143,189	143,189				
38	Hawthorn	Missouri City	161.00	161.00	Wd-H-Frame	14.35		1	556M-AL	54,414	6,022,118	6,076,532				
39	Missouri City	Moberly	161.00	161.00	Wd-H-Frame	90.23		1	556M-AL	111,599	45,144,564	45,256,163				
40	Salisbury	Norton	161.00	161.00	Wd-H-Frame	22.28		1	795M-AL	69,438	2,912,131	2,981,569				
41	Norton	Malta Bend-South Waverly	161.00	161.00	Wd-H-Frame	14.18		1	795M-AL	68,625	895,612	964,237				
42	Nashua	St Joseph	161.00	161.00	Wd-H-Frame											
43	Montrose	Clinton	161.00	161.00	Wd-H-Frame	12.22		1	795M-AL	70,936	6,331,260	6,402,196				
44	Midtown	Forest	161.00	161.00	Steel Pole	1.62		1	1192M-AL		462,310	462,310				
45	Forest	Southtown	161.00	161.00	Steel Pole	3.24		1	1192M-AL		817,929	817,929				
46	Blue Mills Jct	Blue Mills #1	161.00	161.00	Wd-H-Frame	0.21		1	795M-AL	2,839	25,805	28,644				
47	Midtown	Crosstown	161.00	161.00	Steel Pole	7.88		1	1192M-AL	2,702,739	6,436,424	9,139,163				
48	Terrace	State Line	161.00	161.00	Wd-H-Frame	1.29		1	1192M-AL		995,764	995,764				
49	Barry	Line Creek	161.00	161.00	Wood Pole	4.19		1	1192M-AL	356,681	538,126	894,807				
50	Winchester Jct	Southtown	161.00	161.00	Wd-H-Frame	7.47		1	1192M-AL	26,316	8,586,680	8,612,996				
51	Winchester Jct	Swope #1	161.00	161.00	Wd-H-Frame	0.39		1	1192M-AL	20,400	165,304	185,704				
52	DC NKC	NE / Avondale	161.00	161.00	Steel Pole	1.16		2	1192M-AL	85,589	905,470	991,059				
53	Northeast	NKC	161.00	161.00	Steel Pole	0.16		1	1192M-AL		151,542	151,542				
54	DC Martin City	Redel / Grandview	161.00	161.00	Steel Pole	0.36		2	1192M-AL		219,013	219,013				
55	Southtown	Hickman	161.00	161.00	Wd-H-Frame	5.71		1	1192M-AL	73,499	1,357,090	1,430,589				
56	Martin City	Grandview	161.00	161.00	Wd-H-Frame	1.34		1	1192M-AL		550,567	550,567				
57	Line Creek	Riverside	161.00	161.00	Wd-Stl-Pole	4.20		1	1192M-AL	1,195,041	1,246,196	2,441,237				
58	Hawthorn	Independence	161.00	161.00	Steel Pole	1.75		1	1192M-AL	6	15	21				
59	Birmingham	Claycomo	161.00	161.00	Wd-H-Frame	4.39		1	1192M-AL	122,386	1,612,851	1,735,237				

60	Avondale	NKC	161.00	161.00	Wd-H-Frame	2.14		1	1192M-AL		244,264	244,264				
61	Northeast	Avondale	161.00	161.00	Wd-H-Frame	2.10		1	1192M-AL		123,152	123,152				
62	Avondale Jct	Riverside	161.00	161.00	Wd-St PI/H Fr	4.47		1	1192M-AL	76,838	1,089,378	1,166,216				
63	Northeast	Grand West	161.00	161.00	Steel Pole	1.51		1	1192M-AL	37,215	1,140,396	1,177,611				
64	Bunker Ridge	Loma Vista	161.00	161.00	Wd-H-Frame	0.93		1	1192M-AL	77,428	316,678	394,106				
65	DC Bunker Ridge	Southtown/Loma Vista	161.00	161.00	Steel Pole	1.31		2	1192M-AL		428,525	428,525				
66	Weatherby	Tiffany	161.00	161.00	Stl PI/Wd-H-Fr	3.95		1	1192M-AL	112,393	547,328	659,721				
67	Tiffany	Roanridge	161.00	161.00	Steel Pole	1.64		1	1192M-AL	44,957	364,772	409,729				
68	Roanridge	Barry	161.00	161.00	Steel Pole	2.35		1	1192M-AL	95,111	574,894	670,005				
69	Roanridge	Nashua	161.00	161.00	Stl PI/Wd-H-Fr	4.99		1	1192M-AL	188,750	1,489,343	1,678,093				
70	DC Roanridge	Barry/Nashua	161.00	161.00	Steel Pole	0.95		2	1192M-AL		514,888	514,888				
71	Hawthorn	Leeds #27	161.00	161.00	StlPI/Stl-H-Fr	6.19		1	1192M-AL	822,714	3,539,571	4,362,285				
72	Gladstone	Shoal Creek	161.00	161.00	Wd/Stl Pole	3.70		1	1192M-AL	134,856	9,176,120	9,310,976				
73	Shoal Creek	Nashua	161.00	161.00	Wd-H-Frame	6.85		1	1192M-AL	845,342	13,884,204	14,729,546				
74	Shoal Creek	Claycomo	161.00	161.00	Wd/Stl Pole	4.33		1	1192M-AL	197,910	1,216,124	1,414,034				
75	Hawthorn	Levee	161.00	161.00	Steel Pole	0.36		1	1192M-AL		204,426	204,426				
76	Levee	Northeast #17	161.00	161.00	Stl PIWd-H-Fr	5.32		1	1192M-AL	12,198	1,641,633	1,653,831				
77	Hawthorn	Chouteau	161.00	161.00	Stl/Wd-H-Fr	2.85		1	1192M-AL	31,708	1,200,858	1,232,566				
78	Chouteau	Northeast #5	161.00	161.00	Wd-H-Frame	2.37		1	1192M-AL	19,393	1,215,215	1,234,608				
79	DC Hawthorn	Leeds/Chouteau	161.00	161.00	Steel Pole	0.39		2	1192M-AL		490,453	490,453				
80	Malta Bend	S Waverly	161.00	161.00		7.63		1		29,156	248,484	277,640				
81	Martin City	Redel	161.00	161.00	Wd-H-Fr	0.62		1	1192M-AL		48,266	48,266				
82	Leeds	Independence	161.00	161.00	Steel Pole	1.15		1	1192M-AL	9	4	13				
83	DC Leeds	Hawthorn/Independence	161.00	161.00	Steel Pole	1.03		2	1192M-AL		122,935	122,935				
84	Winchester Jct	Swope #2	161.00	161.00	Wd-H-Fr	0.48		1	1192M-AL		229,104	229,104				
85	Avondale	Gladstone	161.00	161.00	Wd Pole/H-Fr	5.74		1	1192M-AL	5,970	1,146,406	1,152,376				
86	Southtown	Bendix	161.00	161.00	Wd-H-Fr	1.35		1	1192M-AL	51,926	443,901	495,827				
87	Bendix	Tomahawk	161.00	161.00	Wd-H-Frame	4.15		1	1192M-AL	80,782	3,049,203	3,129,985				
88	Tomahawk	Mission Jct	161.00	161.00	Wd-H-Frame	3.14		1	1192M-AL	24,504	424,905	449,409				
89	Various 66 Kv					69.16				458,508	18,525,453	18,983,961				
90	Various 33 Kv					167.65				300,726	16,570,109	16,870,835				
91	Underground Lines:															
92	Grand Ave	Guinotte Ts	161.00	161.00	Ug Const	4.04		1	2500M-CO		6,317,163	6,317,163				
93	Midtown	Brush Creek Ts	161.00	161.00	Ug Const	6.25		1	2500M-CO		2,547,079	2,547,079				
94	Midtown	Roe Ts	161.00	161.00	Ug Const	6.00		1	2500M-CO		3,132,372	3,132,372				
95	Grand Ave	Crosstown	161.00	161.00	Ug Const	5.83		1	2500M-CO		1,063,478	1,063,478				
96	Crosstown	Guinotte TS	161.00	161.00	Ug Const	8.40		1	2500M-CO		6,358,750	6,358,750				
97	Grand Ave	Navy/Terrace	161.00	161.00	Ug Const	0.56		1	2500M-CO		148,974	148,974				

98	Kansas (Overhead Lines)																		
99	Swissvale	Stilwell	345.00	345.00	Wd-H-Frame	34.51	1	795M-AL	207,326	5,371,804	5,579,130								
100	Stilwell	Sibley	345.00	345.00	Wd-H-Frame	3.05	1	795M-AL	37,479	323,184	360,663								
101	LaCygne	Stilwell	345.00	345.00	Wd-H-Frame	30.78	1	795M-AL	369,948	10,865,460	11,235,408								
102	LaCygne	W. Gardner	345.00	345.00	Wd-H-Frame	40.38	1	954M-AL	681,536	14,544,235	15,225,771								
103	DC Craig	Gardner/Cedar Ck	345.00	345.00	Steel Pole	2.06	2	954M-AL		803,493	803,493								
104	River X Iatan	Stranger Creek Jct	345.00	345.00	Tower	0.40	1	954M-AL		559,252	559,252								
105	Iatan	Stranger Creek Jct	345.00	345.00	Wd-H-Frame	11.90	1	954M-AL	447,286	2,660,714	3,108,000								
106	Stranger Creek Jct	Craig	345.00	345.00	Wd-H-Frame	28.14	1	954M-AL	1,313,316	5,291,001	6,604,317								
107	Craig	W. Gardner	345.00	345.00	Wd-H-Frame	16.19	1	954M-AL	1,135,735	3,537,947	4,673,682								
108	DC W Gardner	LaCygne/Craig	345.00	345.00	Steel Pole	0.05	2	954M-AL		75,237	75,237								
109	DC W Gardner	LaCygne/Ottawa	345.00	345.00	St Pole/H-Fr	0.49	2	954M-AL		369,569	369,569								
110	Wolf Creek		345.00	345.00					355	103,731	104,086								
111	Wolf Creek	LaCygne	345.00	345.00		59.40			556,928	8,134,770	8,691,698								
112	Leeds	Roeland Pk	161.00	161.00	Wd-H-Frame	0.17	1	1192M-AL	1,783	24,020	25,803								
113	Greenwood	Shawnee	161.00	161.00	Wd-H-Frame	3.12	1	1192M-AL	7,793	955,550	963,343								
114	Oxford	Olathe	161.00	161.00	Steel Pole	3.08	1	1192M-AL	43,596	559,107	602,703								
115	Mission Jct	Kenilworth	161.00	161.00	Wd-H-Frame	4.79	1	1192M-AL	113,727	540,270	653,997								
116	Overland Pk	Roeland Pk	161.00	161.00	Wd-H-Frame	9.43	1	556M-AL	280,583	4,284,716	4,565,299								
117	Common R/W	Shawnee-Fisher Jct	161.00	161.00					17,541		17,541								
118	Maywood	Weatherby	161.00	161.00	Wd-H-Frame	5.77	1	1192M-AL	159,387	1,138,871	1,298,258								
119	Montrose	Stilwell #13	161.00	161.00	Wd-H-Frame	3.26	1	1192M-AL	10,350	233,736	244,086								
120	Montrose	Archie-Stilwell	161.00	161.00	Wd-H-Frame	3.14	1	1192M-AL	9,968	153,571	163,539								
121	Stilwell	Hickman	161.00	161.00	Wd-H-Frame	6.94	1	1192M-AL	58,747	2,450,706	2,509,453								
122	Brookridge	Overland Pk	161.00	161.00	Wd-H-Frame	2.04	1	1192M-AL	39,850	898,636	938,486								
123	Stilwell	Antioch	161.00	161.00	Wd-H-Frame	8.45	1	1192M-AL	70,033	2,104,293	2,174,326								
124	Wagstaff	Centennial	161.00	161.00	Wd-H-Frame	11.33	1	397M-AL	27,346	1,658,719	1,686,065								
125	Paola	Marmaton	161.00	161.00	Wd-H-Frame	51.53	1	336M-AL	50,149	7,064,865	7,115,014								
126	Paola	S. Ottawa	161.00	161.00	Wd-H-Frame	21.81	1	397M-AL	32,288	2,055,053	2,087,341								
127	Merriam	Greenwood	161.00	161.00	Wd-H-Frame	4.73	1	477M-AL	341,849	711,709	1,053,558								
128	Greenwood	Midland	161.00	161.00	Wd-H-Frame	2.23	1	795M-AL	130,229	520,457	650,686								
129	Greenwood	Metropolitan	161.00	161.00	Wd-H-Frame	4.98	1	1192M-AL	362,037	699,200	1,061,237								
130	Kenilworth	Lenexa	161.00	161.00	Wood Pole	11.43	1	1192M-AL	178,955	1,169,247	1,348,202								
131	College	Olathe	161.00	161.00	Wood Pole	3.72	1	1192M-AL		284,381	284,381								
132	Craig	Lenexa	161.00	161.00	Steel Pole	0.22	1	954M-AL		(2,745)	(2,745)								
133	Craig	College	161.00	161.00	Wd-H-Frame	0.47	1	1192M-AL	82,697	534,891	617,588								
134	Craig	Greenwood #3	161.00	161.00	Wd-H-Frame	3.98	1	1192M-AL	151,667	491,412	643,079								
135	DC Craig-Greenwood	Lenexa-Kenilworth	161.00	161.00	Steel Pole	0.11	2	1192M-AL	77,465	105,989	183,454								

136	DC Craig	Lenexa/Greenwood	161.00	161.00	Steel Pole	2.73		2	1192M-AL	443,415	1,146,802	1,590,217				
137	DC Moonlight	Murlen/Gardner	161.00	161.00	Stl-Wd-Pole	0.39		2	1192M-AL	4,753	174,943	179,696				
138	Moonlight	W. Gardner	161.00	161.00	Steel Pole	6.34		1	1192M-AL	128,482	913,258	1,041,740				
139	Switzer	Riley	161.00	161.00	Steel Pole	1.82		1	1192M-AL	19,114	516,447	535,561				
140	Switzer	Olathe	161.00	161.00	Steel Pole	4.59		1	1192M-AL	33,616	2,601,807	2,635,423				
141	DC Switzer	Riley/Olathe	161.00	161.00	Steel Pole	0.22		2	1192M-AL	105,477	136,435	241,912				
142	DC Oxford	Antioch/Olathe	161.00	161.00	Wood Pole	1.30		2	1192M-AL	123,083	432,663	555,746				
143	Olathe	Murlen	161.00	161.00	Stl-Wd-Pole	4.59		1	1192M-AL	253,076	1,278,440	1,531,516				
144	Kenilworth	Overland Pk	161.00	161.00	Wd-H-Frame	3.28		1	1192M-AL	166,187	674,120	840,307				
145	DC Overland Pk	Brookrdg/Kenilworth	161.00	161.00	Wd-H-Frame	0.12		2	556M-AL	8,588	67,273	75,861				
146	Centennial	Paola	161.00	161.00	Wood Pole	2.86		1	1192M-AL		405,443	405,443				
147	Gardner	Ottawa	161.00	161.00	Wd-H-Frame	24.34		1	1192M-AL	591,458	3,781,354	4,372,812				
148	Stilwell	Spring Hill	161.00	161.00	Wd-H-Frame	9.35		1	1192M-AL	352,999	1,924,670	2,277,669				
149	DC Stilwell	Redel/Spring Hill	161.00	161.00	Wd-H-Frame	1.31		2	1192M-AL		571,565	571,565				
150	Antioch	Oxford	161.00	161.00	Wd-H-Frame	4.90		1	1192M-AL		1,433,019	1,433,019				
151	W Gardner	Cedar Creek	161.00	161.00	Stl Pl/Stl-H-F	14.46		1	1192M-AL	301,786	3,644,673	3,946,459				
152	Martin City	Redel	161.00	161.00	Wd-H-Frame	2.74		1	1192M-AL	2,838	4,469,687	4,472,525				
153	Redel	Stilwell	161.00	161.00	Wd-H-Frame	4.21		1	1192M-AL	4,647	1,368,228	1,372,875				
154	Craig	Pflumm	161.00	161.00	Steel Pole	4.99		1	954M-AL	430,140	3,464,496	3,894,636				
155	Pflumm	Overland Park	161.00	161.00	Steel Pole	1.83		1	954M-AL	175,242	1,358,783	1,534,025				
156	Metropolitan	Maywood	161.00	161.00	Stl-Wd-H-Fr	5.60		1	1192M-AL		1,079,901	1,079,901				
157	Cedar Creek	Greenwood	161.00	161.00	Stl-Wd-Pole	9.89		1	1192M-AL	368,060	1,779,234	2,147,294				
158	DC Craig	Overland Park/College	161.00	161.00	Steel Pole	1.77		2	1192M-AL	235,117	977,135	1,212,252				
159	Lenexa Tap	Craig-Greenwood	161.00	161.00	Steel Pole	0.06		1	1192M-AL		31,755	31,755				
160	DC Riley	Brookridge/Switzer	161.00	161.00	Steel Pole	1.53		2	1192M-AL	1,382,519	920,621	2,303,140				
161	Brookridge	Riley	161.00	161.00	Steel Pole	2.56		1	1192M-AL	26,805	702,929	729,734				
162	Craig	Cedar Creek	161.00	161.00	Stl-Wd-H-Fr	1.30		1	1192M-AL		310,977	310,977				
163	Tomahawk	Mission Jct	161.00	161.00	Wd-H-Frame	1.73		1	1192M-AL	80,554	1,223,311	1,303,865				
164	Riley	Sprint	161.00	161.00	Steel Pole	0.90		1	1192M-AL		300,706	300,706				
165	Sprint	Mission Jct	161.00	161.00	Steel Pole	2.63		1	1192M-AL		820,623	820,623				
166	Bucyrus	Wagstaff	161.00	161.00	Wd-H-Frame	4.22		1	1192M-AL	11,139	571,623	582,762				
167	Stilwell	Bucyrus	161.00	161.00	Wd-H-Frame	3.05		1	1192M-AL		562,714	562,714				
168	Bucyrus	N Louisburg	161.00	161.00	Steel Pole	7.85		1	1192M-AL	381,708	2,559,953	2,941,661				
169	Paola	Osawatomie	161.00	161.00	Steel Pole	0.32		1	954M-AL		222,129	222,129				
170	W Gardner	Cedar Niles	161.00	161.00	Steel Pole	8.20		1	1192M-AL	629,412	2,929,962	3,559,374				
171	DC SE Ottawa	Gardner/S Ottawa	161.00	161.00	Stl-H-Frame	1.34		2	1192M-AL		67	67				
172	Moonlight	Quarry	161.00	161.00	Wd-Stl Pole	4.82		1	1192M-AL	241,093	701,316	942,409				
173	Quarry	Murlen	161.00	161.00	Wd/Stl Pole	5.62		1	1192M-AL	3,062,401	640,624	3,703,025				
174	SE Ottawa	S Ottawa	161.00	161.00	Wd Frm/Stl Pl	1.46		1	1192M-AL		444,155	444,155				

175	W Gardner	Bull Creek	161.00	161.00		0.26		1	954M-AL		90,512	90,512				
176	Midtown	Roe	161.00	161.00	Ug Const	5.51		1	2500M-CO		2,547,295	2,547,295				
177	Windfarm	Spearville	230.00	230.00	Steel Pole	0.31		1	1192M-AL		401,068	401,068				
178	Various 69 Kv					3.01					508,026	508,026				
179	Various 34 Kv					358.64				527,387	24,286,480	24,813,867				
180	Transmission Line Expenses															
181	Overhead												34,128	2,509,641	557,304	3,101,073
182	Underground												306,804	39,357		346,161
36	TOTAL					1,875.92	0.00	194		29,794,344	432,789,665	462,584,009	340,932	2,548,998	557,304	3,447,234

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage KV (Operating)	LINE COST					Construction
	From	To		Type	Average Number per Miles	Present	Ultimate	Size	Specification	Configuration and Spacing		Land and Land Rights	Poles, Towers and Fixtures	Conductors and Devices	Asset Retire. Costs	Total	
	(a)	(b)															
1	No new lines added or altered for 2022																
44	TOTAL		0		0		0	0									

Name of Respondent: Evergy Metro, Inc.	This report is:	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
- Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
- Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)			Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVA) (c)	Secondary Voltage (In MVA) (d)	Tertiary Voltage (In MVA) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)
1	10-Birmingham - Northland District	Distribution	Unattended	161.00	13.00		60	2				
2	11-Barry - Northland District	Distribution	Unattended	161.00	13.00		97	3				
3	12-Brookridge - Johnson County District	Distribution	Unattended	161.00	13.00		215	4				
4	13-Shawnee - Johnson County District	Distribution	Unattended	161.00	13.00		50	2				
5	15-Grand Avenue - F&M District	Distribution	Unattended	161.00	13.00		160	2				
6	15W-Grand Avenue West - F&M District	Distribution	Unattended	161.00	13.00		50	1				
7	16-Stilwell - Southland District	Transmission	Unattended	345.00	161.00	13.00	1100	2				
8	16-Stilwell - Southland District	Distribution	Unattended	161.00	13.00		34	1				
9	17-Navy - F&M District	Distribution	Unattended	161.00	13.00		64	2				
10	19-Riley - Southland District	Distribution	Unattended	161.00	13.00		204	6				
11	20-Reeder - Johnson County District	Distribution	Unattended	161.00	13.00		67	2				
12	22-Switzer - Southland District	Distribution	Unattended	161.00	13.00		136	4				
13	23-Southtown - Dodson District	Distribution	Unattended	161.00	13.00		198	5				
14	24-Crosstown - F&M District	Distribution	Unattended	161.00	13.00		218	4				
15	25-Glasgow - East District	Distribution	Unattended	34.00	13.00		19	2				
16	27-Avondale - Northland District	Distribution	Unattended	161.00	13.00		245	5				
17	28-Sweet Springs - East District	Distribution	Unattended	34.00	13.00		19	2				
18	29-Lenexa - Johnson County District	Distribution	Unattended	161.00	13.00		167	4				
19	30-Swope - Dodson District	Distribution	Unattended	161.00	13.00		64	2				
20	31-Forest - Dodson District	Distribution	Unattended	161.00	13.00		146	4				
21	35-Loma Vista - Dodson District	Distribution	Unattended	161.00	13.00		120	3				
22	37-Terrace - F&M District	Distribution	Unattended	161.00	13.00		101	3				
23	38-Oxford - Southland District	Distribution	Unattended	161.00	13.00		131	4				
24	39-Tiffany - Northland District	Distribution	Unattended	161.00	13.00		97	3				
25	41-Olathe - Southland District	Distribution	Unattended	161.00	13.00		201	5				

26	42-Brunswick - East District	Transmission	Unattended	161.00	34.00	13.00	17	1			
27	42-Brunswick - East District	Distribution	Unattended	34.00	13.00		9	1			
28	44-Chouteau - F&M District	Distribution	Unattended	161.00	13.00		63	2			
29	46-South Ottawa - South District	Transmission	Unattended	161.00	34.00		97	3	1		
30	46-South Ottawa - South District	Distribution	Unattended	34.00	13.00		14	2			
31	47-Overland Park - Johnson County District	Distribution	Unattended	161.00	13.00		92	3			
32	48-Tomahawk - Dodson District	Distribution	Unattended	161.00	13.00		117	3			
33	49-Weatherby - Northland District	Distribution	Unattended	161.00	13.00		75	3			
34	50-Kenilworth - Johnson County District	Distribution	Unattended	161.00	13.00		212	4			
35	51-Cedar Creek - Johnson County District	Distribution	Unattended	161.00	13.00		97	3			
36	52-Claycomo - Northland District	Distribution	Unattended	161.00	13.00		192	4			
37	53-Blue Valley - F&M District	Distribution	Unattended	161.00	13.00		247	4	2		
38	55-Paola - South District	Transmission	Unattended	161.00	34.00		67	2			
39	56-Hickman - Dodson District	Distribution	Unattended	161.00	13.00		123	3			
40	57-Courtney - F&M District	Distribution	Unattended	69.00	13.00		13	2			
41	61-Leeds - Dodson District	Distribution	Unattended	161.00	13.00		224	4			
42	63-Line Creek - Northland District	Distribution	Unattended	161.00	13.00		97	3			
43	64-Nashua - Northland District	Transmission	Unattended	345.00	161.00		650	1			
44	65-Antioch - Southland District	Distribution	Unattended	161.00	13.00		67	2			
45	66-Martin City - Dodson District	Distribution	Unattended	161.00	13.00		97	3			
46	67-Lakeview - South District	Distribution	Unattended	34.00	13.00		19	2			
47	68-Roeland Park - Johnson County District	Distribution	Unattended	161.00	13.00		134	3			
48	69-Moonlight - Southland District	Distribution	Unattended	161.00	13.00		60	2			
49	70-Shoal Creek - Northland District	Distribution	Unattended	161.00	13.00		67	2			
50	71-Randolph - Northland District	Distribution	Unattended	161.00	13.00		64	2			
51	72-Craig - Johnson County District	Transmission	Unattended	345.00	161.00	13.00	1500	3			
52	73-Centennial - South District	Distribution	Unattended	161.00	13.00		64	2			
53	74-Northeast GSU - Units 11-18	Transmission	Attended	13.00	161.00		490	4			
54	Northeast Station	Distribution	Unattended	161.00	13.00		221	5			
55	75-Midtown - Dodson District	Distribution	Unattended	161.00	13.00		210	4			
56	78-Gladstone - Northland District	Distribution	Unattended	161.00	13.00		156	3			
57	78-Gladstone - Northland District	Transmission	Unattended	161.00	69.00				1		
58	79-Blue Mills - F&M District	Distribution	Unattended	161.00	69.00	13.00	80	1			
59	79-Blue Mills - F&M District	Distribution	Unattended	161.00	13.00		20	1			
60	81-West Gardner - Southland District	Transmission	Unattended	345.00	161.00	13.00	600	1	1		
61	81-West Gardner - Southland District	Transmission	Unattended	161.00	34.00		25	1			
62	82-Murlen - Southland District	Distribution	Unattended	161.00	13.00		124	4			

63	83-Salisbury - East District	Transmission	Unattended	161.00	34.00	13.00	20	1			
64	83 - Salisbury - East District	Transmission	Unattended	161.00	34.00		60	2			
65	84-Bunker Ridge - Dodson District	Distribution	Unattended	161.00	13.00		45	2			
66	86-Blue Springs - F&M District	Distribution	Unattended	69.00	13.00		10	3	1		
67	90-College - Johnson County District	Distribution	Unattended	161.00	13.00		134	4			
68	91-Merriam - Johnson County District	Distribution	Unattended	161.00	13.00		156	3			
69	93-Shawnee Mission - Johnson County District	Distribution	Unattended	161.00	13.00		97	3			
70	94-North Kansas City - Northland District	Distribution	Unattended	161.00	13.00		170	4			
71	95-Norton - East District	Transmission	Unattended	161.00	34.00		17	1			
72	96-Hawthorn - F&M District	Transmission	Unattended								
73	Hawthorn - Unit 5 - Generation	Transmission	Attended	21.00	161.00		650	1	1		
74	Hawthorn - Unit 6 - Generation	Transmission	Attended	16.00	161.00		200	1			
75	Hawthorn - Unit 9 - Generation	Transmission	Attended	13.00	161.00		147	1			
76	Hawthorn Bank GSU 1 - Generation	Transmission	Attended	66.00	13.00				1		
77	Hawthorn Bank 2 & 32 GSU - Generation	Transmission	Attended	161.00	13.00		160	2			
78	Hawthorn Bank 11 & 12 GSU- Generation	Transmission	Attended	159.00	66.00		60	2			
79	Hawthorn Bank 20	Transmission	Unattended	161.00	345.00	21.00	500	1			
80	Hawthorn Bank 22	Transmission	Unattended	161.00	345.00	13.00	550	1			
81	98-Riverside - Northland District	Distribution	Unattended	161.00	13.00		58	2			
82	98-Riverside - Northland District	Distribution	Unattended	69.00	13.00				1		
83	104-Carrollton - East District	Transmission	Unattended	161.00	34.00		67	2	1		
84	104-Carrollton - East District	Distribution	Unattended	34.00	13.00		4	1			
85	108-Centerville - South District	Transmission	Unattended	161.00	34.00		50	2			
86	112-Montrose Station	Transmission									
87	East District										
88	Montrose Station GSU - Unit 1 - Generation	Transmission	Attended	22.00	161.00		210	1	1		
89	Montrose Station GSU - Unit 2 - Generation	Transmission	Attended	22.00	161.00		195	1			
90	Montrose Station GSU - Unit 3 - Generation	Transmission	Attended	22.00	161.00		220	1			
91	113-Wagstaff - South District	Transmission	Unattended	161.00	34.00		25	1			
92	114-Lackman - Southland District	Distribution	Unattended	161.00	13.00		34	1			
93	115-Redel - Southland District	Distribution	Unattended	161.00	13.00		64	2			
94	117-Bucyrus - South District	Distribution	Unattended	161.00	13.00		67	2			
95	118-Duncan - F&M District	Transmission	Unattended	161.00	69.00		93	2			
96	118-Duncan - F&M District	Distribution	Unattended	161.00	13.00		33	1			
97	119-Sprint - Johnson County District	Distribution	Unattended	161.00	13.00		80	2			
98	121-North Louisburg - South District	Distribution	Unattended	161.00	13.00		34	1			

99	125-Pflumm - Johnson County District	Distribution	Unattended	161	13	67	2			
100	127-South Waverly - East District	Transmission	Unattended	161.00	69.00	20	1			
101	127-South Waverly - East District	Transmission	Unattended	161.00	34.00	90	1			
102	128-Quarry - Southland District	Distribution	Unattended	161.00	13.00	67	2			
103	132-Cedar Niles - South District	Distribution	Unattended	161.00	13.00	67	2			
104	136-Malta Bend - East District	Distribution	Unattended	161.00	13.00	80	1			
105	137-Pleasant Valley - South District	Transmission	Unattended	161.00	34.00	34	1			
106	139-Troost - F&M District	Distribution	Unattended	161.00	13.00	94	3			
107	141-Charlotte - F&M District	Distribution	Unattended	161.00	13.00	120	2			
108	161-BNSF - Southland District	Distribution	Unattended	161.00	13.00	64	2			
109	472-Baldwin - South District	Distribution	Unattended	34.00	13.00	13	2			
110	474-Linn Valley - South District	Distribution	Unattended	34.00	13.00	19	2	1		
111	478-Michigan Valley - South District	Distribution	Unattended	34.00	13.00	17	2			
112	482-Chiles - South District	Distribution	Unattended	34.00	13.00	19	2			
113	484-Walmart - South District	Distribution	Unattended	34.00	13.00	19	2			
114	498-Plummer - Northland District	Distribution	Unattended	69.00	13.00	15	1			
115	652-LaCygne Lake - South District	Transmission	Unattended	69.00	34.00	30	1			
116	704-La Cygne GSU - Unit 1& 2 - Generation	Transmission	Attended							
117	La Cygne Station GSU - Unit 1 - Generation	Transmission	Attended	22.00	345.00	970	1	1		
118	La Cygne Station GSU - Unit 2 - Generation	Transmission	Attended	22.00	345.00	850	1			
119	La Cygne Station Switch Yard - Generation	Transmission	Attended	345.00	69.00	30	3	1		
120	705-Iatan GSU - Unit 1 - Generation	Transmission	Attended	22.00	345.00	724	1			
121	705-Iatan GSU - Unit 2 - Generation	Transmission	Attended	24.50	345.00	1110	3	1		
122	705-Iatan North Switch Yard	Transmission	Unattended	345.00	161.00	650	1			
123	705-Iatan Station Switch Yard Addition - Generation	Transmission	Attended	22.00	345.00					
124	706-Wolf Creek GSU - South District - Generation	Transmission	Attended	25.00	345.00	1245	3			
125	707-Levee GSU - Units 7 & 8 - F&M District - Generation -	Transmission	Attended	13.00	161.00	200	2			
126	708-Bull Creek GSU - Units 1, 2, 3 & 4 - Generation	Transmission	Attended	13.00	161.00	400	4			
127	709-Osawatomie GSU - Unit 1 - Generation	Transmission	Attended	13.00	161.00	100	1			
128	716-Spearville Windfarm - Generation	Transmission	Attended							
129	Spearville WT GSU 1-67	Transmission	Attended	0.60	34.00	117	67	1		
130	(Windfarm Sw-Yard 2006) -	Transmission	Unattended	34.00	230.00	125	1			
131	Spearville WT GSU 68-99	Transmission	Attended	0.60	34.00	56	32			
132	(Expand WF Sw-Yard 2010)	Transmission	Unattended	34.00	230.00	180	1			
133	2148-Liberty South - Northland District	Transmission	Unattended	161.00	69.00	60	1			

134	(MOPUB Owned Sub)											
135	43-Small Company-Owned Substations with less than 10 MVA capacity.	Distribution	Unattended	34.00	13.00		984	67	9			
136	139 -Total Company-Owned Substations						23213	444	28			
137	26 Transmission Substations	Transmission					14761					
138	113 Distribution Substations	Distribution					8452					
139	Notes: 1. All Substations are unattended unless otherwise specified by an * in column (i). 2. Voltage is in KV (Kilo-Volts). 3. Capacity is in MVA (Mega-Volt-Amps). 4. Ten Transmission Substations include Generator Step-Up Transformers = GSU. 5. Company Owned (CO) Single Customer Substations are not included.											
140	Total											0

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: SubstationNameAndLocation

Transmission Substations with Generator Step-Up Transformers have "GSU" indicated on the individual line items.

Name of Respondent: Eversource Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

- Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
- The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
- Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	(a) Payroll and Related Overheads	Eversource Energy Kansas Central	107 108 163 184 232 242 408 417 426 501 510 551 556 557 560 561 563 566 568 570 571 580 583 584 586 588 590 593 594 596 901 902 903 905 907 908 910 912 916 920 925 926 928 935	37,930,808
3	Common Use Facilities	Eversource Energy Kansas Central	426 557 573 598 903 935	5,124,198
4	Outside Services	Eversource Energy Kansas Central	107 108 182 184 417 426 502 506 549 556 557 561 566 568 580 588 598 901 903 908 909 910 921 923 930	2,763,138
5	Employee Pension and Benefits	Eversource Energy Kansas Central	107 108 163 184 232 417 431 556 583 584 588 593 901 902 908 910 912 920 921 926 930	2,018,998
6	Computer Application & Software	Eversource Energy Kansas Central	101 106 107 163 184 417 426 557 560 566 580 581 588 592 598 901 903 908 910 921 922 923 930 931 935	911,364
7	Office Supplies and Expenses	Eversource Energy Kansas Central	107 108 163 165 182 184 417 426 501 502 506 510 549 551 556 557 560 561 563 566 568 570 571 580 581 583 584 586 588 589 590 592 593 596 598 901 902 903 905 907 908 909 910 912 916 920 921 923 925 928 930 935	1,023,131
8	Inventory & Supplies	Eversource Energy Kansas Central	107 163 184 417 426 500 502 506 566 568 588 589 598 901 903 921 930	427,495
9	Prepays	Eversource Energy Kansas Central	165	1,374,599
10	Common Use Facilities	Eversource Energy Missouri West	426 557 573 598 903 935	2,199,531
19				
20	Non-power Goods or Services Provided for Affiliated			
21	Payroll and Related Overheads	Eversource Energy Missouri West	163 184 232 408 417 426 557 560 561 566 568 570 580 581 586 588 590 593 596 597 598 901 902 903 907 908 910 911 912 920 925 926 928 935 556	34,511,314
22	Common Use Facilities	Eversource Energy Missouri West	426 557 573 598 903 935	25,166,873
23	Outside Services	Eversource Energy Missouri West	163 184 417 426 557 560 566 580 583 584 588 593 595 598 901 902 903 907 908 909 910 912 921 923 928 930 935 556	3,862,060

24	Office Supplies and Expenses	Every Missouri West	163 165 184 232 417 421 426 506 557 560 561 566 568 570 580 581 586 588 589 590 592 593 596 597 598 901 902 903 907 908 909 910 911 912 920 921 922 923 925 928 930 931 935 556	4,453,026
25	Employee Pension and Benefits	Every Missouri West	163 184 426 431 566 580 581 586 588 596 597 901 902 903 908 910 920 921 926 930 935	3,906,993
26	Computer Application & Software	Every Missouri West	163 242 243 417 426 557 560 566 573 580 588 592 598 901 902 903 905 908 910 921 922 923 928 930 931 935 556	666,948
27	Leased Property and Equipment	Every Missouri West	242 426 589 909 910 931	1,453,364
28	Customer Account and Information	Every Missouri West	417 426 560 588 908 909 910 912 921	1,007,761
29	Inventory & Supplies	Every Missouri West	163 184 584 586 588 592 597 598 903 921 232	2,359,457
30	Prepays	Every Missouri West	165	6,220,164
31	Payroll and Related Overheads	Every Kansas Central	107 163 184 186 408 426 500 501 506 510 557 560 561 566 568 570 580 586 588 590 598 901 902 903 907 908 910 911 912 920 925 926 928 935 556	35,555,666
32	Outside Services	Every Kansas Central	107 163 184 426 506 557 560 580 588 901 903 907 908 909 910 912 921 923 928 930 935 556	6,772,041
33	Computer Application & Software	Every Kansas Central	107 163 417 426 557 560 566 580 588 592 598 901 902 903 908 910 921 922 923 928 930 931 935 556	1,000,140
34	Office Supplies and Expenses	Every Kansas Central	107 163 165 184 186 232 426 500 501 506 510 549 557 560 561 566 568 570 580 584 588 590 593 598 901 902 903 907 908 909 910 911 912 920 921 922 923 928 930 935 556 931	2,597,957
35	Employee Pension and Benefits	Every Kansas Central	107 184 242 426 431 506 570 580 588 901 903 908 910 920 921 926 930 163	5,236,668
36	Common Use Facilities	Every Kansas Central	426 557 573 598 903 935	23,053,202
37	Customer Account and Information	Every Kansas Central	426 560 588 908 909 910 921	1,065,819
38	Prepays	Every Kansas Central	165	11,224,044
39	Payroll and Related Overheads	Every Kansas South	107 163 184 408 426 560 561 566 568 580 581 586 588 590 598 901 902 903 907 908 910 911 912 920 925 926 928 935	21,289,132
40	Outside Services	Every Kansas South	107 163 184 426 557 560 580 588 901 903 907 908 909 910 912 921 923 928 930 935	3,488,501
41	Computer Application & Software	Every Kansas South	107 163 417 426 557 560 566 580 588 592 598 901 902 903 908 910 921 922 923 928 930 931 935	792,488
42	Office Supplies and Expenses	Every Kansas South	107 163 165 184 232 426 506 557 560 561 566 568 580 581 588 590 598 901 902 903 907 908 909 910 911 912 920 921 922 923 928 930 935	1,952,434

43	Employee Pension and Benefits	Evergy Kansas South	184 426 431 580 588 901 903 908 910 920 921 926 930	3,593,204
44	Common Use Facilities	Evergy Kansas South	426 557 573 598 903 935	19,149,365
45	Customer Account and Information	Evergy Kansas South	426 560 588 908 909 910 921	894,915
46	Prepays	Evergy Kansas South	165	8,216,136
47	Non-Utility Operations	Evergy Metro Receivables Company	417.1	2,146,176
48	Common Use Facilities	Evergy Metro Receivables Company	426 557 573 598 903 935	266,127
49	Payroll and Related Overheads	Evergy, Inc.	408 426 580 901 920 925 926 928 935	744,035
50	Customer Account and Information	Evergy, Inc.	253 426 909 921	561,682
51	Common use facilities	Evergy, Inc.	426 557 573 598 903 935	1,328,994
52	Employee Pension and Benefits	Evergy, Inc.	426 431 920 921 926 930	296,175
53	Prepays	Evergy, Inc.	165	337,137
54	Payroll and Related Overheads	Evergy Ventures, Inc.	408 426 580 901 920 925 926 928 935	1,977,231
55	Transmission Company Project Costs	Evergy Transmission Company	143	430,688
56	Payroll and Related Overheads	Evergy Generating	408 426 920 925 926 928	437,923
57	Common Use Facilities	Evergy Generating	426 557 573 598 903 935	484,438
42				

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: DescriptionOfNonPowerGoodOrService

Applies to lines 1-42:

Assets belonging to one affiliate may be used by another affiliate. The billing for common use property is based on the depreciation or amortization expense of the underlying asset and a rate of return applied to the net plant. The total cost is then allocated on an applicable allocation factor.

Affiliate transactions for goods and services are captured and billed based on the operating unit of the account code. Goods and services related to one affiliate are direct billed to the benefiting affiliate. Goods and services related to more than one affiliate are allocated on a relevant cost driver determined by the type of cost and the benefiting affiliate or if costs were general in nature, on a general allocator.

FERC FORM NO. 1 ((NEW))