

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No.



**FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Evergy Kansas South, Inc.

Year/Period of Report
End of: 2020/ Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,
- 500 megawatt hours of annual power exchanges delivered, or
- 500 megawatt hours of annual wheeling for others (deliveries plus losses).

What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.

Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USoFA). Interpret all accounting words and phrases in accordance with the USoFA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

'Person' means an individual or a corporation;

'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

"project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

'To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity,

FERC FORM NO. 1 (ED. 03-07)

Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special" reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies".¹⁰

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent Evergy Kansas South, Inc.		02 Year/ Period of Report End of: 2020/ Q4
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 818 South Kansas Avenue, Topeka, Kansas 55512		
05 Name of Contact Person Kevin Kongs		06 Title of Contact Person Senior Director Acctg Svcs
07 Address of Contact Person (Street, City, State, Zip Code) 818 South Kansas Avenue, Topeka, Kansas 55512		
08 Telephone of Contact Person, Including Area Code (785) 575-6551	09 This Report is An Original / A Resubmission (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 06/16/2022

Annual Corporate Officer Certification

The undersigned officer certifies that:
I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Steven P. Busser	03 Signature Steven P. Busser	04 Date Signed (Mo, Da, Yr) 05/26/2022
02 Title Vice President and Chief Accounting Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	Identification	1	
	List of Schedules	2	
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
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6	Information on Formula Rates	106	
7	Important Changes During the Year	108	
8	Comparative Balance Sheet	110	
9	Statement of Income for the Year	114	
10	Statement of Retained Earnings for the Year	118	
12	Statement of Cash Flows	120	
12	Notes to Financial Statements	122	
13	Statement of Accum Other Comp Income, Comp Income, and Hedging Activities	122a	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200	
15	Nuclear Fuel Materials	202	
16	Electric Plant in Service	204	
17	Electric Plant Leased to Others	213	
18	Electric Plant Held for Future Use	214	None
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224	
22	Materials and Supplies	227	
23	Allowances	228	
24	Extraordinary Property Losses	230a	None
25	Unrecovered Plant and Regulatory Study Costs	230b	None
26	Transmission Service and Generation Interconnection Study Costs	231	None
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250	

31	Other Paid-in Capital	253	
32	Capital Stock Expense	254b	None
33	Long-Term Debt	256	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262	
36	Accumulated Deferred Investment Tax Credits	266	
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272	
39	Accumulated Deferred Income Taxes-Other Property	274	
40	Accumulated Deferred Income Taxes-Other	276	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300	
43	Regional Transmission Service Revenues (Account 457.1)	302	None
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310	
46	Electric Operation and Maintenance Expenses	320	
47	Purchased Power	326	
48	Transmission of Electricity for Others	328	
49	Transmission of Electricity by ISO/RTOs	331	None
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)	336	
53	Regulatory Commission Expenses	350	
54	Research, Development and Demonstration Activities	352	None
55	Distribution of Salaries and Wages	354	
56	Common Utility Plant and Expenses	356	None
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	None
61	Electric Energy Account	401a	
62	Monthly Peaks and Output	401b	
63	Steam Electric Generating Plant Statistics	402	
64	Hydroelectric Generating Plant Statistics	406	None
65	Pumped Storage Generating Plant Statistics	408	None
66	Generating Plant Statistics Pages	410	None
0	Energy Storage Operations (Large Plants)	414	
67	Transmission Line Statistics Pages	422	

68	Transmission Lines Added During Year	424	
69	Substations	426	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports (check appropriate box)		
	Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent: Everyg Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
GENERAL INFORMATION			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. Steven P. Busser Vice President and Chief Accounting Officer Everyg Inc. 1200 Main Street, Kansas City, MO 64105			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. State of Incorporation: KS Date of Incorporation: 1990-10-09 Incorporated Under Special Law:			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. N/A (a) Name of Receiver or Trustee Holding Property of the Respondent: (b) Date Receiver took Possession of Respondent Property: (c) Authority by which the Receivership or Trusteeship was created: (d) Date when possession by receiver or trustee ceased:			
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. The generation, transmission and distribution of electric energy all of which occurs in Kansas.			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) <input type="checkbox"/> Yes (2) <input checked="" type="checkbox"/> No			

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

Evergy Kansas South, Inc. (formerly Kansas Gas and Electric Company) is a wholly-owned subsidiary of Evergy Kansas Central, Inc.(formerly Westar Energy, Inc.). Evergy Kansas Central, Inc. is a wholly-owned subsidiary of Evergy, Inc.

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Wolf Creek Operating Corporation	Operating agent for Wolf Creek Generating Station	47	¹ 1

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
FOOTNOTE DATA			

(a) Concept: FootnoteReferences

Footnote 1: Owned and controlled jointly with Evergy Metro, Inc. 47% and Kansas Electric Power Cooperative, Inc. 6%.

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OFFICERS

- Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
- If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	President and Chief Executive Officer	^(b) Terry Bassham	950,000		
2	Executive Vice President and Chief Operating Officer	Kevin E. Bryant	570,000		
3	Executive Vice President, Strategy and Chief Administrative Officer	Gregory A. Greenwood	520,000		
4	Executive Vice President and Chief Financial Officer	^(b) Anthony D. Somma	515,000		
5	Senior Vice President and Chief People Officer	Jeri L. Banning	355,000		
6	Senior Vice President, Marketing, Public Affairs and Chief Customer Officer	Charles A. Caisley	425,000		
7	Senior Vice President, General Counsel and Corporate Secretary	Heather A. Humphrey	500,000		
8	Senior Vice President and Chief Technology Officer	Charles L. King	345,000		
9	Vice President - Corporate Planning, Investor Relations and Treasurer	Lori A. Wright	362,000		
10	^(a) *Each Evergy, Inc. executive officer holds the same position with each of Evergy Kansas Central, Inc., Evergy Metro, Inc., Evergy Kansas South, Inc., and Evergy Missouri West, Inc.				

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FOOTNOTE DATA			

(a) Concept: OfficerTitle
Evergy, Inc. executive officers are employees of and are paid by either Evergy Kansas Central, Inc. or Evergy Metro, Inc.
The salary reported is the total salary paid to each executive officer.
(b) Concept: OfficerName
Effective January 3, 2021, Terry Bassham ceased holding the position of President and Chief Executive Officer. Effective January 4, 2021, David A. Campbell was appointed President and Chief Executive Officer.
(c) Concept: OfficerName
Effective February 22, 2021, Kirkland B. Andrews resigned from the Board of Directors and was appointed Executive Vice President and Chief Financial Officer. Effective March 4, 2021, Anthony D. Somma ceased holding the position of Executive Vice President and Chief Financial Officer.

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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent.
2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)
1	^(b) Terry Bassham	President and Chief Executive Officer		
2	Mark A. Ruelle	Chairman of the Board		
3	^(b) Kirkland B. Andrews			
4	Mollie Hale Carter			
5	^(b) Charles Q. Chandler IV			
6	^(b) Gary D. Forsee			
7	^(b) Scott D. Grimes			
8	Richard L. Hawley			
9	Thomas D. Hyde			
10	B. Anthony Isaac			
11	^(b) Paul M. Keglavic			
12	^(b) Mary L. Landrieu			
13	Sandra A.J. Lawrence			
14	Ann D. Murtlow			
15	Sandra J. Price			
16	^(b) John J. Sherman			
17	S. Carl Soderstrom Jr.			
18	John Arthur Stall			
19	^(b) C. John Wilder			

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
FOOTNOTE DATA			

<p>(a) Concept: NameAndTitleOfDirector Effective January 3, 2021, Terry Bassham ceased to be a member of the Board of Directors. Effective January 4, 2021, David A. Campbell was appointed to the Board of Directors.</p>
<p>(b) Concept: NameAndTitleOfDirector Effective March 3, 2020, Kirkland B. Andrews was appointed to the Board of Directors. Effective February 22, 2021, Kirkland B. Andrews resigned from the Board of Directors and was appointed Executive Vice President and Chief Financial Officer.</p>
<p>(c) Concept: NameAndTitleOfDirector Effective May 5, 2020, Charles Q. Chandler IV ceased to be a member of the Board of Directors.</p>
<p>(d) Concept: NameAndTitleOfDirector Effective May 5, 2020, Gary D. Forsee ceased to be a member of the Board of Directors.</p>
<p>(e) Concept: NameAndTitleOfDirector Effective May 5, 2020, Scott D. Grimes ceased to be a member of the Board of Directors.</p>
<p>(f) Concept: NameAndTitleOfDirector Effective March 3, 2020, Paul M. Keglevic was appointed to the Board of Directors.</p>
<p>(g) Concept: NameAndTitleOfDirector Effective March 1, 2021, Mary L. Landrieu was appointed to the Board of Directors.</p>
<p>(h) Concept: NameAndTitleOfDirector Effective May 5, 2020, John J. Sherman ceased to be a member of the Board of Directors.</p>
<p>(i) Concept: NameAndTitleOfDirector Effective March 1, 2021, C. John Wilder was appointed to the Board of Directors.</p>

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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INFORMATION ON FORMULA RATES

Does the respondent have formula rates?	<input type="checkbox"/> Yes <input type="checkbox"/> No
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1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number (a)	FERC Proceeding (b)
1	Transmission Formula Rates (TFR)	ER05-925, ER08-396, ER08-777, EL08-31, ER09-481, ER10-2499-000, ER11-2395-000, EL14-93-000, EL14-77-000, ER14-2852-000, ER14-2852-001, ER14-2852-002, ER16-1355-000, ER17-793-000, ER18-1232-000, ER18-1299-000, ER19-269-000, ER18-1418-000, ER18-1418-001, ER18-1418-002, ER20-99-000, ER20-99-001, ER20-102-000, ER20-1713-000
2	City of Arma, KS - Rate Schedule FERC No. 321	EL09-33-000, ER09-680-000, ER10-950-000, ER10-950-001, ER10-950-002, ER10-1001-000, ER11-3721-000, ER14-805-000, ER14-805-001, ER14-805-002, ER15-2375-000, ER18-1236-000, ER19-949-000, ER20-96-000, ER20-396-000, ER20-396-001, ER20-1380-000
3	Full Requirements Electric Service Rate Schedule - FERC Electric Tariff, Vol. No. 20	ER09-1762-000, ER09-1762-001, ER10-949-000, ER10-949-001, ER10-949-002, ER10-1000-000, ER10-2506-000, ER14-805-000, ER14-805-001, ER14-805-002, ER16-1318-000, ER16-2185-000, ER16-2185-001, ER18-1236-000, ER19-949-000, ER20-98-000, ER20-396-000, ER20-396-001

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Checked by default - Not explicitly defined)
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If yes, provide a listing of such filings as contained on the Commission's eLibrary website.

Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
1	20100601-5030	06/01/2010	ER09-1762-000		FERC Electric Tariff, Volume No. 20
2	20110603-5332	06/03/2011	ER09-1762-000		FERC Electric Tariff, Volume No. 20
3	20120525-5154	05/25/2012	ER09-1762-000		FERC Electric Tariff, Volume No. 20
4	20130531-5300	05/31/2013	ER09-1762-000		FERC Electric Tariff, Volume No. 20
5	20140530-5477	05/30/2014	ER09-1762-000		FERC Electric Tariff, Volume No. 20
6	20150529-5538	05/29/2015	ER09-1762-000		FERC Electric Tariff, Volume No. 20
7	20160405-5218	04/05/2016	ER16-1351-000		FERC Electric Tariff, Volume No. 5
8	20160602-5240	06/01/2016	ER09-1762-000		FERC Electric Tariff, Volume No. 20
9	20170313-5380	03/13/2017	ER17-1196-000		FERC Electric Tariff, Volume No. 5
10	20170601-5313	06/01/2017	ER09-1762-000		FERC Electric Tariff, Volume No. 20
11	20180306-5157	03/06/2018	ER18-972-000		FERC Electric Tariff, Volume No. 5
12	20180601-5311	06/01/2018	ER09-1762-000		FERC Electric Tariff, Volume No. 20
13	20190312-5161	03/12/2019	ER19-1264-000		FERC Electric Tariff, Volume No. 5
14	20190531-5496	05/31/2019	ER09-1762-000		FERC Electric Tariff, Volume No. 20
15	20200312-5201	03/12/2020	ER20-1271-000		FERC Electric Tariff, Volume No. 5
16	20200601-5372	06/01/2020	ER09-1762-000		FERC Electric Tariff, Volume No. 20

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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INFORMATION ON FORMULA RATES - Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No. (d)
1	(GFR)	^(b) Generation Formula Rate		
2	311	Sales for Resale	(g) & (i)	^(d) 1
3	311	Sales for Resale	(g) & (i)	^(d) 2
4	311	Sales for Resale	(g) & (i)	^(d) 3
5	311	Sales for Resale	(g) & (i)	^(d) 4
6	311	Sales for Resale	(g) & (i)	^(d) 6
7	311	Sales for Resale	(g) & (i)	^(d) 7
8	311	Sales for Resale	(g) & (i)	^(d) 8
9	311	Sales for Resale	(g) & (i)	^(d) 9

Name of Respondent: Energy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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FOOTNOTE DATA

(a) Concept: ScheduleOfFormulaRateVariances

Generation Formula Rate (GFR) Worksheet M, Variable O&M (VOM) Revenue from GFR Customers and VOM Energy Credit

(b) Concept: LineNumberOfFormulaRateVariances

Arma, VOM Charges Paid

01/01/20-05/31/20		06/01/20-12/31/20		Total 01/01/20-12/31/20	
	3,673.003 MWH's		50.636 MWH's		3,723.639 MWH's
X	\$1.1860	X	\$1.6624		
\$	<u>4,356.18</u>	\$	<u>84.18</u>	\$	<u>4,440.36</u>

(c) Concept: LineNumberOfFormulaRateVariances

Blue Mound, VOM Charges Paid

01/01/19 - 05/31/19		06/01/19 - 12/31/19		Total 01/01/19 - 12/31/19	
	701.455 MWH's		(7.706) MWH's		693.75 MWH's
X	\$1.1860	X	\$1.6624		
\$	<u>831.93</u>	\$	<u>(12.81)</u>	\$	<u>819.12</u>

(d) Concept: LineNumberOfFormulaRateVariances

Bronson, VOM Charges Paid

01/01/20-05/31/20		06/01/20-12/31/20		Total 01/01/20-12/31/20	
	693.933 MWH's		1,360.065 MWH's		2,053.998 MWH's
X	\$1.1860	X	\$1.6624		
\$	<u>823.00</u>	\$	<u>2,260.97</u>	\$	<u>3,083.98</u>

(e) Concept: LineNumberOfFormulaRateVariances

Elsmore, VOM Charges Paid

01/01/20-05/31/20		06/01/20-12/31/20		Total 01/01/20-12/31/20	
	154.132 MWH's		— MWH's		154.132 MWH's
X	\$1.1860	X	\$1.6624		
\$	<u>182.80</u>	\$	<u>—</u>	\$	<u>182.80</u>

(f) Concept: LineNumberOfFormulaRateVariances

LaHarpe, VOM Charges Paid

01/01/20-05/31/20		06/01/20-12/31/20		Total 01/01/20-12/31/20	
	1,174.218 MWH's		5.686 MWH's		1,179.904 MWH's
X	\$1.1860	X	\$1.6624		
\$	<u>1,392.62</u>	\$	<u>9.45</u>	\$	<u>1,402.08</u>

(g) Concept: LineNumberOfFormulaRateVariances

Mindenmines, VOM Charges Paid

01/01/20-05/31/20		06/01/20-12/31/20		Total 01/01/20-12/31/20	
	874.446 MWH's		1,392.371 MWH's		2,266.817 MWH's
X	\$1.1860	X	\$1.6624		
\$	<u>1,037.09</u>	\$	<u>2,314.68</u>	\$	<u>3,351.77</u>

(h) Concept: LineNumberOfFormulaRateVariances

Moran, VOM Charges Paid

01/01/20-05/31/20		06/01/20-12/31/20		Total 01/01/20-12/31/20	
	1,685.792 MWH's		4.988 MWH's		1,690.780 MWH's
X	\$1.1860	X	\$1.6624		
\$	<u>1,999.35</u>	\$	<u>8.29</u>	\$	<u>2,007.64</u>

(i) Concept: LineNumberOfFormulaRateVariances

Mulberry, VOM Charges Paid

	01/01/20-05/31/20		06/01/20-12/31/20		Total 01/01/20-12/31/20
	881.609 MWH's		1,759.303 MWH's		2,640.912 MWH's
X	\$1.1860	X	\$1.6624		
\$	<u>1,045.59</u>	\$	<u>2,924.67</u>	\$	<u>3,970.25</u>

FERC FORM No. 1 (NEW. 12-08)

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

None.
None.
None.
See the Notes to Financial Statements on page 123.
None.
See the Notes to Financial Statements on page 123.
None.
Evergy Kansas South, Inc. has no employees. The employees of Evergy Kansas Central, Inc., its parent company, and Evergy Metro, Inc., an affiliate, allocate time to Evergy Kansas South, Inc.
See the Notes to Financial Statements on page 123.
See the Notes to Financial Statements on page 123.
See the Notes to Financial Statements on page 123.
Effective March 3, 2020, Kirkland B. Andrews and Paul M. Keglivic were appointed to the Board of Directors. Effective May 5, 2020, Charles Q. Chandler IV, Gary D. Forsee, Scott D. Grimes and John J. Sherman ceased to be members of the Board of Directors. Effective October 1, 2020, Maria R. Jenks ceased holding the position of Vice President - Supply Chain. Effective October 1, 2020, James P. Gilligan ceased holding the position of Assistant Treasurer. Effective December 16, 2020, Cleveland O. Reasoner III was appointed Vice President and Chief Nuclear Officer. Effective January 3, 2021, Terry Bassham ceased holding the position of President and Chief Executive Officer, as well as, ceased to be a member of the Board of Directors. Effective January 4, 2021, David A. Campbell was appointed President and Chief Executive Officer, as well as, being appointed to the Board of Directors. Effective February 22, 2021, Kirkland B. Andrews resigned from the Board of Directors and was appointed Executive Vice President and Chief Financial Officer. Effective March 1, 2021, Mary L. Landrieu and C. John Wilder were appointed to the Board of Directors. Effective March 4, 2021, Anthony D. Somma ceased holding the position of Executive Vice President and Chief Financial Officer.
Not Applicable

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	7,430,735,053	7,072,410,923
3	Construction Work in Progress (107)	200	225,918,838	226,043,968
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		7,656,653,891	7,298,454,891
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	2,936,504,290	2,828,029,106
6	Net Utility Plant (Enter Total of line 4 less 5)		4,720,149,601	4,470,425,785
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202	29,617,084	4,865,210
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		20,005,262	1,803,490
9	Nuclear Fuel Assemblies in Reactor (120.3)		93,104,317	93,104,317
10	Spent Nuclear Fuel (120.4)		173,824,024	173,824,024
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202	238,834,679	209,722,193
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		77,716,008	63,874,848
14	Net Utility Plant (Enter Total of lines 6 and 13)		4,797,865,609	4,534,300,633
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)			
19	(Less) Accum. Prov. for Depr. and Amort. (122)			
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224	47	47
23	Noncurrent Portion of Allowances	228		
24	Other Investments (124)			
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		309,803,868	272,454,032
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		309,803,915	272,454,079
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			

35	Cash (131)			3,270,597	
36	Special Deposits (132-134)			88,218	88,218
37	Working Fund (135)			7,990	
38	Temporary Cash Investments (136)				
39	Notes Receivable (141)				
40	Customer Accounts Receivable (142)				
41	Other Accounts Receivable (143)			48,208,831	7,628,362
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)			331,000	280,602
43	Notes Receivable from Associated Companies (145)			13,154,761	18,187,941
44	Accounts Receivable from Assoc. Companies (146)			359,030	
45	Fuel Stock (151)	227		23,895,606	25,072,504
46	Fuel Stock Expenses Undistributed (152)	227			
47	Residuals (Elec) and Extracted Products (153)	227			
48	Plant Materials and Operating Supplies (154)	227		100,274,082	90,981,906
49	Merchandise (155)	227			
50	Other Materials and Supplies (156)	227			
51	Nuclear Materials Held for Sale (157)	202/227			
52	Allowances (158.1 and 158.2)	228			
53	(Less) Noncurrent Portion of Allowances	228			
54	Stores Expense Undistributed (163)	227		(3,559,224)	181,783
55	Gas Stored Underground - Current (164.1)				
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)				
57	Prepayments (165)			6,860,619	4,560,339
58	Advances for Gas (166-167)				
59	Interest and Dividends Receivable (171)				
60	Rents Receivable (172)			36,000	
61	Accrued Utility Revenues (173)				
62	Miscellaneous Current and Accrued Assets (174)				
63	Derivative Instrument Assets (175)				139,203
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)				
65	Derivative Instrument Assets - Hedges (176)				
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)				
67	Total Current and Accrued Assets (Lines 34 through 66)			192,265,510	146,559,654
68	DEFERRED DEBITS				
69	Unamortized Debt Expenses (181)			3,975,063	4,250,635
70	Extraordinary Property Losses (182.1)	230a			
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b			
72	Other Regulatory Assets (182.3)	232		489,185,484	442,933,343
73	Prelim. Survey and Investigation Charges (Electric) (183)			6,538,767	6,451,249

74	Preliminary Natural Gas Survey and Investigation Charges (183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		163,085	4,284,632
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	87,275,360	130,196,933
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Required Debt (189)		8,849,006	9,727,553
82	Accumulated Deferred Income Taxes (190)	234	\$257,373,979	\$266,197,344
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		853,360,744	864,041,689
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		6,153,295,778	5,817,356,055

Name of Respondent: Eversky Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredIncomeTaxes		
Deferred future income taxes due to customers	\$	103,821,539
Leases		35,732,055
Deferred state income taxes		35,111,772
Deferred employee benefit costs		29,255,117
Deferred compensation		13,601,703
Deferred regulatory gain on sale-leaseback		10,111,222
La Cygne dismantling		6,205,827
Business tax credit carryforward		5,751,147
Other		17,783,597
Total deferred tax assets*	\$	257,373,979
* Includes deferrals related to other income and deductions.		
(b) Concept: AccumulatedDeferredIncomeTaxes		
Deferred future income taxes due to customers	\$	97,580,686
Leases		50,398,857
Retail energy cost adjustment		32,999,059
Deferred employee benefit costs		17,631,092
Deferred compensation		16,867,625
Deferred regulatory gain on sale-leaseback		14,231,739
La Cygne dismantling		7,840,028
Business tax credit carryforward		5,192,899
Accrued liabilities		5,160,576
Disallowed plant costs		5,037,429
Other		13,257,354
Total deferred tax assets*	\$	266,197,344
* Includes deferrals related to other income and deductions.		

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	1,065,633,791	1,065,633,791
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)	253	1,095,456,728	1,095,456,728
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b		
11	Retained Earnings (215, 215.1, 216)	118	1,036,876,821	887,732,099
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118		
13	(Less) Reaquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)		
16	Total Proprietary Capital (lines 2 through 15)		3,197,967,340	3,048,822,618
17	LONG-TERM DEBT			
18	Bonds (221)	256	671,440,000	671,440,000
19	(Less) Reaquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256		
22	Unamortized Premium on Long-Term Debt (225)			
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		495,838	516,863
24	Total Long-Term Debt (lines 18 through 23)		670,944,162	670,923,137
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		356,818	19,423,301
27	Accumulated Provision for Property Insurance (228.1)		14,999,341	11,893,732
28	Accumulated Provision for Injuries and Damages (228.2)		2,677,409	2,254,947
29	Accumulated Provision for Pensions and Benefits (228.3)		107,904,063	96,906,236
30	Accumulated Miscellaneous Operating Provisions (228.4)		553,751	599,136
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			

34	Asset Retirement Obligations (230)		378,596,120	220,380,776
35	Total Other Noncurrent Liabilities (lines 26 through 34)		505,087,502	351,458,128
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)			
38	Accounts Payable (232)		44,806,113	15,564,102
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		133,696,737	140,484,682
41	Customer Deposits (235)		6,934,679	7,399,452
42	Taxes Accrued (236)	262	51,433,047	68,650,793
43	Interest Accrued (237)		41,047,224	39,996,948
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		5,112,937	2,110,817
48	Miscellaneous Current and Accrued Liabilities (242)		19,573,001	10,621,493
49	Obligations Under Capital Leases-Current (243)		19,116,918	32,679,634
50	Derivative Instrument Liabilities (244)		299,170	162,049
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		322,019,826	317,669,970
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		3,799,378	4,117,230
57	Accumulated Deferred Investment Tax Credits (255)	266	20,428,095	22,274,118
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	48,107,249	60,001,807
60	Other Regulatory Liabilities (254)	278	725,863,148	550,095,077
61	Unamortized Gain on Reaquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272	21,116,766	17,390,254
63	Accum. Deferred Income Taxes-Other Property (282)		515,272,541	614,930,408
64	Accum. Deferred Income Taxes-Other (283)		122,689,771	159,673,308
65	Total Deferred Credits (lines 56 through 64)		1,457,276,948	1,428,482,202
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		6,153,295,778	5,817,356,055

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

Do not report fourth quarter data in columns (e) and (f)
 Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
 Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
 Use page 122 for important notes regarding the statement of income for any account thereof.
 Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
 If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
 Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
 Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
 If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	1,009,841,839	1,057,601,215			1,007,953,319	1,055,712,695			1,888,520	1,888,520
3	Operating Expenses											
4	Operation Expenses (401)	320	469,739,900	488,218,493			469,739,900	488,218,493				
5	Maintenance Expenses (402)	320	67,883,122	82,358,328			67,883,122	82,358,328				
6	Depreciation Expense (403)	336	139,179,191	136,042,066			139,003,601	135,854,667			175,590	187,399
7	Depreciation Expense for Asset Retirement Costs (403.1)	336										
8	Amort. & Depl. of Utility Plant (404-405)	336	32,053,598	32,417,214			32,053,598	32,417,214				
9	Amort. of Utility Plant Acq. Adj. (406)	336	16,354,797	16,354,797			16,354,797	16,354,797				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		1,671,804	1,671,804			1,671,804	1,671,804				
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		11,818,566	7,245,469			11,818,566	7,245,469				
13	(Less) Regulatory Credits (407.4)		26,956,971	645,520			26,956,971	645,520				
14	Taxes Other Than Income Taxes (408.1)	262	68,169,288	72,362,090			68,169,288	72,362,090				
15	Income Taxes - Federal (409.1)	262	53,782,735	49,663,534			53,782,735	49,663,534				
16	Income Taxes - Other (409.1)	262	25,939,317	5,027,188			25,939,317	5,027,188				
17	Provision for Deferred Income Taxes (410.1)	234, 272	(159,528,172)	16,385,836			(159,528,172)	16,385,836				
18		234, 272	(135,227,623)	16,660,958			(135,227,623)	16,660,958				

52	Taxes Other Than Income Taxes (408.2)	262												
53	Income Taxes-Federal (409.2)	262	(18,364,217)	(14,025,856)										
54	Income Taxes-Other (409.2)	262	83,942	(5,027,188)										
55	Provision for Deferred Inc. Taxes (410.2)	234, 272		(16,008)										
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272	1,097,893	4,420,521										
57	Investment Tax Credit Adj.-Net (411.5)		(45,443)	(97,052)										
58	(Less) Investment Tax Credits (420)													
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		(19,423,611)	(23,586,625)										
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		5,403,143	14,934,656										
61	Interest Charges													
62	Interest on Long-Term Debt (427)		33,474,630	43,074,131										
63	Amort. of Debt Disc. and Expense (428)		296,597	463,118										
64	Amortization of Loss on Reaquired Debt (428.1)		878,547	878,547										
65	(Less) Amort. of Premium on Debt-Credit (429)													
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)													
67	Interest on Debt to Assoc. Companies (430)													
68	Other Interest Expense (431)		2,257,633	2,219,615										
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		4,338,964	4,184,482										
70	Net Interest Charges (Total of lines 62 thru 69)		32,568,443	42,450,929										
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		149,144,722	141,489,960										
72	Extraordinary Items													
73	Extraordinary Income (434)													
74	(Less) Extraordinary Deductions (435)													
75	Net Extraordinary Items (Total of line 73 less line 74)													
76	Income Taxes-Federal and Other (409.3)	262												
77	Extraordinary Items After Taxes (line 75 less line 76)													
78	Net Income (Total of line 71 and 77)		149,144,722	141,489,960										

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		887,732,099	746,242,139
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		149,144,722	141,489,960
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		1,036,876,821	887,732,099
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		1,036,876,821	887,732,099
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			

53	Balance-End of Year (Total lines 49 thru 52)			
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Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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STATEMENT OF CASH FLOWS

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	149,144,722	141,489,960
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	139,179,191	136,042,066
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of Limited Plant	28,789,021	25,597,801
5.2	Impairment of long-lived assets	(5,495,268)	(5,495,268)
5.3	Amortization of regulatory debits/credits	17,351,085	17,781,169
8	Deferred Income Taxes (Net)	(25,398,442)	(4,711,651)
9	Investment Tax Credit Adjustment (Net)	(1,848,424)	(1,942,398)
10	Net (Increase) Decrease in Receivables	(36,595,576)	479,095
11	Net (Increase) Decrease in Inventory	(4,321,068)	6,462,316
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	(797,468)	(16,646,336)
14	Net (Increase) Decrease in Other Regulatory Assets	(62,042,759)	29,684,377
15	Net Increase (Decrease) in Other Regulatory Liabilities	34,077,613	5,404,345
16	(Less) Allowance for Other Funds Used During Construction	4,660,345	20,306
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
18.1	Other (provide details in footnote): Income from COLI	(7,273,317)	(28,408,161)
18.2	Net (Inc) Dec in Other Current and Accrued Assets	(486,578)	(309,612)
18.3	Net (Inc) Dec in Deferred Dr/Cr and Other Non-Cur Assets/Liab (Net)	9,633,655	(42,171,137)
18.4	Amortization of Utility Plant, Acquisition Adj and Unrecovered Plant	50,080,199	50,496,984
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	279,336,241	313,733,244
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(274,048,095)	(256,959,144)
27	Gross Additions to Nuclear Fuel	(42,683,871)	(23,362,592)
28	Gross Additions to Common Utility Plant		

29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	(4,660,345)	(20,306)
31	Other (provide details in footnote):		
31.1	Other (provide details in footnote):		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(312,071,621)	(280,301,430)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Purchase of Securities - Trust	(19,037,119)	(21,847,661)
53.2	Repayment of Advances Made to Assoc. and Subsidiary Companies	739,655	92,563,634
53.3	Sale of Securities - Trust	15,476,599	19,264,794
53.4	Proceeds from investment in COLI	62,273,320	157,959,384
53.5	Investment in Corporate-Owned Life Insurance	(14,241,718)	(15,122,933)
53.6	Other Investing Activities	(2,212,180)	(3,189,833)
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(269,073,064)	(50,674,045)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Other (provide details in footnote):		
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
67.1	Other (provide details in footnote):		
67.2	Borrowings Against CSV of COLI	52,711,805	56,476,931
67.3	Borrowing from Affiliates		105,844,755

70	Cash Provided by Outside Sources (Total 61 thru 69)	52,711,805	162,321,686
72	Payments for Retirement of:		
73	Long-term Debt (b)		(300,000,000)
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Other (provide details in footnote):		
76.2	Repayment of Borrowings against CSV of COLI	(53,700,271)	(125,380,885)
76.3	Repayment of Borrowings from Affiliates	(5,996,124)	
78	Net Decrease in Short-Term Debt (c)		
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	(6,984,590)	(263,059,199)
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	3,278,587	
88	Cash and Cash Equivalents at Beginning of Period		
90	Cash and Cash Equivalents at End of Period	3,278,587	

Name of Respondent: Eversource Energy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
FOOTNOTE DATA			

(a) Concept: Other Adjustments To Cash Flows From Investment Activities		
Line 55 - Other Investing (Outflows):		
	2020 4th Quarter	2019 4th Quarter
Contributions to Nuclear Decommissioning Trust Fund	(\$5,772,700)	(\$5,772,700)
Other activity from within Nuclear Decommissioning Trust Fund	\$3,560,520	\$2,582,867
Total Other Investing	(\$2,212,180)	(\$3,189,833)
(b) Concept: Cash and Cash Equivalents		
Balance Sheet, pages 110-111	2020 4th Quarter	2019 4th Quarter
Page 110 Line 35 - Cash (131)	\$3,270,597	\$—
Page 110 Line 36 - Special Deposits (132-134)	\$88,218	\$88,218
Page 110 Line 37 - Working Fund (135)	\$7,990	\$—
Page 110 Line 38 - Temporary Cash Investments (136)	\$—	\$—
Total Balance Sheet	\$3,366,805	\$88,218
Less: Funds on Deposit in 134, not considered	\$—	\$—
Cash and Cash Equivalents	(\$88,218)	(\$88,218)
Cash and Cash Equivalents at End of Period	\$3,278,587	\$—

Name of Respondent: Everygy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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NOTES TO FINANCIAL STATEMENTS

- Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
- Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
- For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
- Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
- Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
- If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
- For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
- For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
- Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (NOTE 1)

Organization

The term "Everygy Kansas South" is used throughout this report and refers to Everygy Kansas South, Inc. (Everygy Kansas South), Everygy Kansas South is a wholly-owned subsidiary of Everygy Kansas Central, Inc. (Everygy Kansas Central), both integrated, regulated electric utilities that provide electricity to customers in the state of Kansas. Everygy Kansas Central is a wholly-owned subsidiary of Everygy, Inc. (Everygy). Everygy also owns Everygy Metro, Inc. (Everygy Metro) and Everygy Missouri West, Inc. (Everygy Missouri West), both integrated, regulated electric utilities.

Basis of Accounting

The accounting records of Everygy Kansas South are maintained in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases. The accompanying financial statements have been prepared in accordance with the accounting requirements of these regulators, which differ from generally accepted accounting principles (GAAP). Everygy Kansas South classifies certain items in its accompanying Comparative Balance Sheet (primarily debt issuance costs, the components of accumulated deferred income taxes, non-legal cost of removal, certain miscellaneous current and accrued liabilities, current regulatory assets and regulatory liabilities, an entity in which it has a variable interest, and current maturities of long-term debt, among other items) in a manner different than that required by GAAP.

Use of Estimates

The process of preparing financial statements requires the use of estimates and assumptions that affect the reported amounts of certain types of assets, liabilities, revenues and expenses. Such estimates primarily relate to unsettled transactions and events as of the date of the financial statements. Accordingly, upon settlement, actual results may differ from estimated amounts.

Subsequent Events

Everygy Kansas South has evaluated the impact of events occurring after December 31, 2020 up to March 17, 2021, the date that Everygy Kansas South's U.S. GAAP financial statements were issued to certain debt holders and has updated such evaluation for disclosure purposes through May 28, 2021. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Cash and Cash Equivalents

Cash equivalents consist of highly liquid investments with original maturities of three months or less at acquisition.

Property, Plant and Equipment

Everygy Kansas South records the value of property, plant and equipment at cost. For plant, cost includes contracted services, direct labor and materials, indirect charges for engineering and supervision and an allowance for funds used during construction (AFUDC). AFUDC represents the allowed cost of capital used to finance utility construction activity. AFUDC equity funds are included as a non-cash item in other income and AFUDC borrowed funds are a reduction of interest expense. AFUDC is computed by applying a composite rate to qualified construction work in progress. The rates used to compute gross AFUDC are compounded semi-annually and averaged 4.7% in 2020 and 3.0% in 2019.

Everygy Kansas South's amount of AFUDC for borrowed funds was \$4.3 million and \$4.2 million in 2020 and 2019, respectively. Everygy Kansas South had \$4.7 million of AFUDC for equity funds in 2020 and none in 2019. When property units are retired or otherwise disposed, the original cost, net of salvage, is charged to accumulated depreciation. Repair of property and replacement of items not considered to be units of property are expensed as incurred, except for planned refueling and maintenance outages at Wolf Creek Generating Station (Wolf Creek). As authorized by regulators, the incremental maintenance cost incurred for such outages is deferred and amortized to expense ratably over the period between planned outages.

Depreciation and Amortization

Depreciation and amortization of utility plant other than nuclear fuel is computed using the straight-line method over the estimated lives of depreciable property based on rates approved by state regulatory authorities. Annual depreciation rates average approximately 2%. Nuclear fuel is amortized to fuel expense based on the quantity of heat produced during the generation of electricity.

The depreciable lives of property, plant and equipment are 12- to 87-years for generating facilities, 36- to 94-years for transmission facilities, 21- to 58-years for distribution facilities and 7- to 84-years for other facilities.

Nuclear Plant Decommissioning Costs

Nuclear plant decommissioning cost estimates are based on the deferred dismantling method as determined by the State Corporation Commission of the State of Kansas (KCC) and include the costs of decontamination, dismantlement and site restoration. Based on these cost estimates, Everygy Kansas South contributes to a tax-qualified trust fund to be used to decommission Wolf Creek. Related liabilities for decommissioning are included on Everygy Kansas South's balance sheets in asset retirement obligations (AROs).

As a result of the authorized regulatory treatment and related regulatory accounting, differences between the decommissioning trust fund asset and the related ARO are recorded as a regulatory liability. See Note 5 for discussion of AROs including those associated with nuclear plant decommissioning costs.

Regulatory Accounting

Accounting standards are applied that recognize the economic effects of rate regulation. Accordingly, regulatory assets and liabilities have been recorded when required by a regulatory order or based on regulatory precedent. See Note 4 for additional information concerning regulatory matters.

Cash Surrender Value of Life Insurance

Amounts related to corporate-owned life insurance (COLI) are recorded on the balance sheets and are detailed in the following table for Everygy Kansas South.

	Year Ended December 31,	
	2020	2019
	(millions)	
Cash surrender value of policies	\$ 1,229.9	\$ 1,230.4
Borrowings against policies	(1,173.0)	(1,174.2)
Corporate-owned life insurance, net	\$ 56.9	\$ 56.2

Increases in cash surrender value and death benefits are recorded in other income in Everygy Kansas South's statements of income. Interest expense incurred on policy loans is offset against the policy income. Income from death benefits is highly variable from period to period.

Fair Value of Financial Instruments

The following methods and assumptions were used to estimate the fair value of the following financial instruments for which it was practicable to estimate that value.

Nuclear decommissioning trust fund – Everygy Kansas South's nuclear decommissioning trust fund assets are recorded at fair value based on quoted market prices of the investments held by the fund and/or valuation models.

Pension plans – For financial reporting purposes, the market value of plan assets is the fair value based on quoted market prices of the investments held by the fund and/or valuation models.

Revenue Recognition

Evergy Kansas South recognizes revenue on the sale of electricity to customers over time as the service is provided in the amount it has the right to invoice. Revenues recorded include electric services provided but not yet billed by Evergy Kansas South. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. This estimate is based on net system kWh usage less actual billed kWhs. Evergy Kansas South's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates. Evergy Kansas South's unbilled revenue estimate is affected by factors including fluctuations in energy demand, weather, line losses and changes in the composition of customer classes.

Evergy Kansas South also collects sales taxes and franchise fees from customers concurrent with revenue-producing activities that are levied by state and local governments. These items are excluded from revenue, and thus are not reflected on Evergy Kansas South's statements of income.

See Note 2 for additional details regarding revenue recognition from sales of electricity by Evergy Kansas South.

Allowance for Credit Losses

Historical loss information generally provides the basis for Evergy Kansas South's assessment of expected credit losses. Evergy Kansas South uses an aging of accounts receivable method to assess historical loss information. When historical experience may not fully reflect Evergy Kansas South's expectations about the future, Evergy Kansas South will adjust historical loss information, as necessary, to reflect the current conditions and reasonable and supportable forecasts not already reflected in the historical loss information. Receivables are charged off when they are deemed uncollectible, which is based on a number of factors including specific facts surrounding an account and management's judgment.

Asset Impairments

Long-lived assets and finite-lived intangible assets subject to amortization are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount of an asset may not be recoverable. If the sum of the undiscounted expected future cash flows from an asset to be held and used is less than the carrying value of the asset, an asset impairment must be recognized in the financial statements. The amount of impairment recognized is the excess of the carrying value of the asset over its fair value.

Income Taxes

Income taxes are accounted for using the asset/liability approach. Deferred tax assets and liabilities are determined based on the temporary differences between the financial reporting and tax bases of assets and liabilities, applying enacted statutory tax rates in effect for the year in which the differences are expected to reverse. Deferred tax assets are reduced by a valuation allowance when, in the opinion of management, it is more likely than not that some portion of the deferred tax assets will not be realized.

Evergy Kansas South recognizes tax benefits based on a "more-likely-than-not" recognition threshold. In addition, Evergy Kansas South recognizes interest accrued related to unrecognized tax benefits in interest expense and penalties in operating expenses.

Evergy and its direct and indirect subsidiaries, including Evergy Kansas South, file a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. Evergy Kansas South's income tax provisions include taxes allocated based on its separate company income or loss.

Evergy Kansas South has established a net regulatory liability for future refunds to be made to customers for amounts collected from customers in excess of income taxes in current rates. Tax credits are recognized in the year generated except for certain Evergy Kansas South investment tax credits that have been deferred and amortized over the remaining service lives of the related properties.

Dividends Declared

In May 2021, Evergy Kansas South's Board of Directors declared a cash dividend payable to Evergy Kansas Central of \$90.0 million, payable on June 20, 2021.

Supplemental Cash Flow Information

	Year Ended December 31,	
	2020	2019
	(millions)	
CASH PAID FOR:		
Interest on financing activities, net of amount capitalized	\$ 31.4	\$ 39.8
Income taxes, net of refunds	80.5	—
NON-CASH INVESTING TRANSACTIONS:		
Property, plant and equipment additions (reductions)	\$ 170.0	\$ (23.6)

Non-cash property, plant and equipment additions in 2020 include a non-cash addition related to the revision in estimate of the Wolf Creek ARO liability in the third quarter of 2020. See Note 5 for more details.

Recently Adopted Accounting Standards*Leases*

In February 2016, the Financial Accounting Standards Board (FASB) issued Accounting Standards Update (ASU) No. 2016-02, Leases, which requires an entity that is a lessee to record a right-of-use asset and a lease liability for lease payments on the balance sheet for all leases with terms longer than 12 months. Leases will be classified as either capital or operating, with classification affecting the pattern of expense recognition in the income statement. Lessor accounting remains largely unchanged. In January 2018, the FASB issued ASU No. 2018-01, Leases: Land Easement Practical Expedient for Transition to Topic 842, which permits entities to elect an optional transition practical expedient to not evaluate under Topic 842 land easements that exist or expired before the entity's adoption of Topic 842 and that were not previously accounted for as leases under Topic 840. In July 2018, the FASB issued ASU No. 2018-10, Codification Improvements to Topic 842, Leases, which updates narrow aspects of the guidance issued in ASU No. 2016-02. Also in July 2018, the FASB issued ASU No. 2018-11, Leases: Targeted Improvements, which provides an optional transition method that allows entities to initially apply Topic 842 at the adoption date and recognize a cumulative-effect adjustment to the opening balance of retained earnings in the period of adoption without restating prior periods. In December 2018, the FASB issued ASU No. 2018-20, Leases: Narrow-Scope Improvements for Lessors, which is expected to reduce a lessor's implementation and ongoing costs associated with applying ASU No. 2016-02. In March 2019, the FASB issued ASU No. 2019-01, Leases: Codification Improvements, which clarifies certain lessor accounting and interim reporting requirements. ASU No. 2016-02 and the subsequent amendments are effective for interim and annual periods beginning after December 15, 2018, with early adoption permitted, and requires a modified retrospective transition approach with an option to either adjust or not adjust comparative periods. Evergy Kansas South adopted the new guidance on January 1, 2019, with no impact to its financial statements.

REVENUE (NOTE 2)**Retail Revenues**

Evergy Kansas South's retail revenues are generated by the regulated sale of electricity to its residential, commercial and industrial customers within its franchised service territories. Evergy Kansas South recognizes revenue on the sale of electricity to its customers over time as the service is provided in the amount it has a right to invoice. Retail customers are billed on a monthly basis at the tariff rates approved by the KCC based on customer kWh usage.

Revenues recorded include electric services provided but not yet billed by Evergy Kansas South. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. This estimate is based on net system kWh usage less actual billed kWhs. Evergy Kansas South's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates.

Evergy Kansas South also collects sales taxes and franchise fees from customers concurrent with revenue-producing activities that are levied by state and local governments. These items are excluded from revenue, and thus not reflected on Evergy Kansas South's statements of income.

Wholesale Revenues

Evergy Kansas South's wholesale revenues are generated by the sale of wholesale power and capacity in circumstances when the power that Evergy Kansas South generates is not required for customers in its service territory. These sales primarily occur within the Southwest Power Pool, Inc. (SPP) Integrated Marketplace. Evergy Kansas South also purchases power from the SPP Integrated Marketplace and records sale and purchase activity on a net basis in wholesale revenue or fuel and purchased power expense. In addition, Evergy Kansas South sells wholesale power and capacity through bilateral contracts to other counterparties, such as electric cooperatives, municipalities and other electric utilities.

For both wholesale sales to the SPP Integrated Marketplace and through bilateral contracts, Evergy Kansas South recognizes revenue on the sale of wholesale electricity to its customers over time as the service is provided in the amount it has a right to invoice.

Wholesale sales within the SPP Integrated Marketplace are billed weekly based on the fixed transaction price determined by the market at the time of the sale and the MWh quantity purchased. Wholesale sales from bilateral contracts are billed monthly based on the contractually determined transaction price and the kWh quantity purchased.

Transmission Revenues

Evergy Kansas South's transmission revenues are generated by the use of its transmission network by the SPP. To enable optimal use of the diverse generating resources in the SPP region, Evergy Kansas South, as well as other transmission owners, allow the SPP to access and operate their transmission networks. As new transmission lines are constructed, they are included in the transmission network available to the SPP. In exchange for providing access, the SPP pays Evergy Kansas South consideration determined by formula rates approved by FERC, which include the cost to construct and maintain the transmission lines and a return on investment. The price for access to Evergy Kansas South's transmission network is updated annually based on projected costs. Projections are updated to actual costs and the difference is included in subsequent year's prices.

Evergy Kansas South's transmission revenues from SPP include amounts that Evergy Kansas South pays to the SPP on behalf of its retail electric customers for the use of Evergy Kansas South's legacy transmission facilities. These transmission revenues are mostly offset by SPP network transmission cost expense that Evergy Kansas South pays on behalf of its retail customers.

Evergy Kansas South recognizes revenue on the sale of transmission service to its customers over time as the service is provided in the amount it has a right to invoice. Transmission service to the SPP is billed monthly based on a fixed transaction price determined by FERC formula transmission rates along with other SPP-specific charges and the MW quantity purchased.

RECEIVABLES (NOTE 3)**Sale of Accounts Receivable**

Evergy Kansas South sells its retail electric and certain other accounts receivables to Evergy Kansas Central Receivables Company (EKCR), a wholly-owned subsidiary of Evergy Kansas Central. EKCR sells an undivided percentage ownership interest in Evergy Kansas South's and Evergy Kansas Central's accounts receivables to independent outside investors. EKCR's receivable sales facility expires in 2024 and allows for \$185.0 million in aggregate outstanding principal amount of borrowings from mid-October through mid-June and then \$200.0 million from mid-June through mid-October.

See Note 10 for more information regarding related party transactions between Evergy Kansas South, Evergy Kansas Central and EKCR. Evergy Kansas South's receivable sale agreement with EKCR expires in 2024.

RATE MATTERS AND REGULATION (NOTE 4)

KCC Proceedings

2020 Transmission Delivery Charge (TDC)

In March 2020, the KCC issued an order adjusting Evergy Kansas Central's retail prices to include updated transmission costs as reflected in the FERC transmission formula rate (TFR). The new prices were effective in April 2020 and are expected to increase Evergy Kansas Central's annual retail revenues by a total of \$3.5 million when compared to 2019. As a part of Evergy Kansas Central's consolidated rate structure, a portion of this annual increase is attributable to Evergy Kansas South.

2021 TDC

In April 2021, the KCC issued an order adjusting Evergy Kansas Central's retail prices to include updated transmission costs as reflected in the FERC TFR. The new prices were effective in April 2021 and are expected to increase Evergy Kansas Central's annual retail revenues by \$37.9 million when compared to 2020. As a part of Evergy Kansas Central's consolidated rate structure, a portion of this annual increase is attributable to Evergy Kansas South.

Earnings Review and Sharing Plan (ERSP)

As part of the merger settlement agreement with the KCC, Evergy Kansas Central agreed to participate in an ERSP for the years 2019 through 2022. Under the ERSP, Evergy Kansas Central is required to refund to customers 50% of annual earnings in excess of its authorized return on equity of 9.3% to the extent the excess earnings exceed the amount of annual bill credits that Evergy Kansas Central agreed to provide in connection with the merger that resulted in the formation of Evergy. Evergy Kansas South's earnings are included in this calculation.

Evergy Kansas Central's 2019 and 2020 calculations of annual earnings did not exceed its authorized return on equity of 9.3% and therefore did not result in any customer refund obligations. The 2019 and 2020 calculations were filed with the KCC in April 2020 and March 2021, respectively. The final refund obligation for 2020, if any, will be decided by the KCC and could vary from the current estimate. Evergy Kansas South would be allocated a portion of any potential refund obligation.

Coronavirus (COVID-19) Accounting Authority Order (AAO) Request

In May 2020, Evergy Kansas Central filed a request for an AAO with the KCC that would allow for the extraordinary costs and lost revenues incurred by Evergy Kansas Central, net of any COVID-19-related savings, as a result of the COVID-19 pandemic to be considered for future recovery from customers as part of its next rate case. Extraordinary costs and lost revenues incurred by Evergy Kansas South would also be included as part of this request.

In July 2020, the KCC granted Evergy Kansas Central's request for an AAO as discussed above. As a result of the KCC's order, Evergy Kansas South will record to a regulatory asset all net incremental costs incurred associated with the COVID-19 pandemic for consideration in Evergy Kansas Central's next rate case, which is expected to be completed no later than the end of 2023.

FERC Proceedings

In October of each year, Evergy Kansas Central posts an updated TFR that includes projected transmission capital expenditures and operating costs for the following year. A portion of this annual update is attributable to Evergy Kansas South. This rate is the most significant component in the retail rate calculation for Evergy Kansas Central's annual request with the KCC to adjust retail prices to include updated transmission costs through the TDC.

In the most recent two years, the updated TFR was expected to adjust Evergy Kansas Central's annual transmission revenues by approximately:

- \$32.4 million increase effective in January 2021; and
- \$6.8 million increase effective in January 2020.

Regulatory Assets and Liabilities

Evergy Kansas South has recorded assets and liabilities on its balance sheets resulting from the effects of the ratemaking process, which would not otherwise be recorded if it were not regulated. Regulatory assets represent incurred costs that are probable of recovery from future revenues. Regulatory liabilities represent future reductions in revenues or refunds to customers.

Management regularly assesses whether regulatory assets and liabilities are probable of future recovery or refund by considering factors such as decisions by KCC or FERC in Evergy Kansas South's rate case filings; decisions in other regulatory proceedings, including decisions related to other companies, including Evergy Metro and Evergy Missouri West, that establish precedent on matters applicable to Evergy Kansas South; and changes in laws and regulations. If recovery or refund of regulatory assets or liabilities is not approved by regulators or is no longer deemed probable, these regulatory assets or liabilities are recognized in the current period results of operations. Evergy Kansas South's continued ability to meet the criteria for recording regulatory assets and liabilities may be affected in the future by restructuring and deregulation in the electric industry or changes in accounting rules. In the event that the criteria no longer applied to any or all of Evergy Kansas South's operations, the related regulatory assets and liabilities would be written off unless an appropriate regulatory recovery mechanism were provided. Additionally, these factors could result in an impairment on utility plant assets.

Evergy Kansas South's regulatory assets and liabilities are detailed in the following tables.

	As of December 31,	
	2020	2019
	(millions)	
Regulatory Assets:		
Acquisition adjustment amortization	\$ 223.6	\$ 256.2
Pension and post-retirement costs	75.5	68.8
Taxes recoverable through future rates	69.7	27.2
Depreciation	5.6	6.1
Asset retirement obligations	38.9	34.0
Analog meter unrecovered investment	10.3	12.8
Kansas property tax surcharge	7.2	4.7
Disallowed plant costs	14.5	14.8
La Cygne environmental costs	10.1	11.1
Deferred customer programs	2.9	3.7
Other regulatory assets	30.9	3.5
Total regulatory assets	\$ 489.2	\$ 442.9
Regulatory Liabilities:		
Taxes refundable through future rates	\$ 509.0	\$ 339.9
Deferred regulatory gain from sale leaseback	48.1	53.6
Nuclear decommissioning	138.2	116.4
Pension and post-retirement costs	1.3	0.3
Jurisdictional allowance for funds used during construction	17.7	18.9
Accumulated depreciation retired plants	11.0	5.9
Fuel recovery mechanism	0.6	15.1
Total regulatory assets	\$ 725.9	\$ 550.1

The following summarizes the nature and period of recovery for each of the regulatory assets listed in the table above.

Acquisition adjustment amortization: Represents amortization of an acquisition adjustment under the provision of an order from the KCC. An acquisition premium was recorded as a result of the 1992 merger with Evergy Kansas Central.

Pension and post-retirement costs: Represents unrecognized gains and losses and prior service costs that will be recognized in future net periodic pension and post-retirement costs; pension settlements amortized over various

Construction and post-retirement costs: Represents unrecognized gains and losses and post-retirement costs that will be recognized in future net periodic pension and post-retirement costs, pension settlements amortized over various periods and financial and regulatory accounting method differences that will be eliminated over the life of the pension plans. This amount is not included in rate base and is amortized over various periods.

Taxes recoverable through future rates: Represents net future increases in income taxes payable to be recovered from customers in future rates.

Depreciation: Represents the difference between regulatory depreciation expense and depreciation expense recorded for financial reporting purposes. These assets are included in rate base and the difference is amortized over the life of the related plant.

Asset retirement obligations: Represents amounts associated with AROs as discussed further in Note 5. These amounts are recovered over the life of the related plant and are not included in rate base.

Analog meter unrecovered investment: Represents the deferral of unrecovered investment of retired analog meters. Of this amount, \$6.9 million is not included in rate base and is being amortized over a five-year period.

Kansas property tax surcharge: Represents actual costs incurred for property taxes in excess of amounts collected in revenues. These costs are expected to be recovered over a one-year period and are not included in rate base.

Disallowed plant costs: The KCC originally disallowed certain costs related to the Wolf Creek plant. In 1987, the KCC revised its original conclusion and provided for recovery of an indirect disallowance with no return on investment. This regulatory asset represents the present value of the future expected revenues to be provided to recover these costs, net of the amounts amortized.

La Cygne environmental costs: Represents the deferral of depreciation and amortization expense and associated carrying charges related to the La Cygne Station environmental project. This amount will be amortized over the life of the related asset and is included in rate base.

Deferred customer programs: Represents costs related to various energy efficiency programs that have been accumulated and deferred for future recovery.

Other regulatory assets: Includes various regulatory assets that individually are small in relation to the total regulatory asset balance. These amounts have various recovery periods and are not included in rate base.

The following summarizes the nature and period of amortization for each of the regulatory liabilities listed in the table above.

Taxes refundable through future rates: Represents the obligation to return to customers income taxes recovered in earlier periods when corporate income tax rates were higher than current income tax rates. A large portion of this amount is related to depreciation and will be returned to customers over the life of the applicable property.

Deferred regulatory gain from sale leaseback: Represents the gain Evergy Kansas South recorded on the 1987 sale and leaseback of its 50% interest in La Cygne Unit 2. The gain is amortized over the term of the lease.

Nuclear decommissioning: Represents the difference between the fair value of the assets held in the nuclear decommissioning trust (NDT) and the amount recorded for the accumulated accretion and depreciation expense associated with the asset retirement obligation related to Wolf Creek.

Pension and post-retirement costs: Includes pension and post-retirement benefit obligations and expense recognized in setting prices in excess of actual pension and post-retirement expense.

Jurisdictional allowance for funds used during construction: Represents AFUDC that is accrued subsequent to the time the associated construction charges are included in prices and prior to the time the related assets are placed in service. The AFUDC is amortized to depreciation expense over the useful life of the asset that is placed in service.

Accumulated depreciation retired plants: Per KCC Docket No. 18-WSEE-328-RTS, this item represents depreciation expense on retired plants. The depreciation amounts will accumulate until new customer rates are established in a subsequent rate case.

Fuel recovery mechanism: Represents the amount collected from customers in excess of the actual cost of fuel consumed in producing electricity and the cost of purchased power. This difference is expected to be refunded over a one-year period and is not included in rate base.

ASSET RETIREMENT OBLIGATIONS (NOTE 5)

ARO associated with tangible long-lived assets are legal obligations that exist under enacted laws, statutes and written or oral contracts, including obligations arising under the doctrine of promissory estoppel. These liabilities are recognized at estimated fair value as incurred with a corresponding amount capitalized as part of the cost of the related long-lived assets and depreciated over their useful lives. Accretion of the liabilities due to the passage of time is recorded to a regulatory asset and/or liability. Changes in the estimated fair values of the liabilities are recognized when known.

Evergy Kansas South has AROs related to asbestos abatement and the closure and post-closure care of ponds and landfills containing coal combustion residuals (CCRs). In addition, Evergy Kansas South has an ARO related to decommissioning Wolf Creek.

The KCC requires the owners of Wolf Creek, including Evergy Kansas South's 47% ownership share, to submit an updated decommissioning cost study every three years. The most recent study was submitted to the KCC in September 2020. As a result of changes in estimates related to the study, Evergy Kansas South recorded a \$140.7 million increase to its ARO to decommission Wolf Creek in 2020.

The following table summarizes the changes in Evergy Kansas South's AROs for the periods ending December 31, 2020 and 2019.

	As of December 31, 2020	(millions)	As of December 31, 2019
Beginning balance, January 1	\$	220.4	\$ 217.5
Revision in timing and/or estimates		140.7	(9.0)
Settlements		(0.1)	(4.2)
Accretion		17.6	16.1
Ending balance	\$	378.6	\$ 220.4

PENSION PLANS AND POST-RETIREMENT BENEFITS (NOTE 6)

As a co-owner of Wolf Creek, Evergy Kansas South is responsible for its 47% ownership share of Wolf Creek's pension and post-retirement benefit plans. Evergy Kansas South records pension and post-retirement expense in accordance with rate orders from the KCC that allow the difference between pension and post-retirement costs under GAAP and costs for ratemaking to be recognized as a regulatory asset or liability. This difference between financial and regulatory accounting methods is due to timing and will be eliminated over the life of the plans.

The following pension benefits tables provide information relating to the funded status of the defined benefit pension plan as well as the components of net periodic benefit costs. For financial reporting purposes, the market value of plan assets is the fair value. Net periodic benefit costs reflect total plan benefit costs prior to the effects of capitalization.

	Pension Benefits		Post-Retirement Benefits	
	2020	2019	2020	2019
Change in projected benefit obligation (PBO)			(millions)	
PBO at January 1	\$	281.3	\$ 251.6	\$ 7.1
Service cost		7.5	7.3	0.1
Interest cost		10.2	11.0	0.2
Contribution by participants		—	—	1.5
Actuarial (gain) loss		28.4	26.7	0.5
Plan amendments		3.8	—	0.5
Benefits paid		(22.9)	(14.6)	(2.6)
Other		(0.2)	(0.7)	—
PBO at December 31	\$	308.1	\$ 281.3	\$ 7.3
Change in plan assets				
Fair value of plan assets at January 1	\$	192.7	\$ 156.0	\$ 0.4
Actual return on plan assets		31.0	35.9	—
Contributions by employer and participants		8.6	15.9	1.7
Benefits paid		(22.6)	(14.4)	(2.1)
Other		(0.2)	(0.7)	—
Fair value of plan assets at December 31	\$	209.5	\$ 192.7	\$ —
Funded status at December 31	\$	(98.6)	\$ (88.6)	\$ (6.7)

Amounts recognized in the balance sheets					
Current pension and other post-retirement liability	\$	(0.3) \$	(0.8) \$	(0.6) \$	(0.7)
Noncurrent pension liability and other post-retirement liability		(98.3)	(87.8)	(6.7)	(6.0)
Net amount recognized before regulatory treatment		(98.6)	(88.6)	(7.3)	(6.7)
Regulatory asset/liability		71.5	65.0	2.2	1.3
Net amount recognized at December 31	\$	(27.1) \$	(23.6) \$	(5.1) \$	(5.4)
Amounts in regulatory asset/liability not yet recognized as a component of net periodic benefit cost:					
Actuarial loss	\$	67.5 \$	64.7 \$	1.7 \$	1.3
Prior service cost		4.0	0.3	0.5	—
Net amount recognized at December 31	\$	71.5 \$	65.0 \$	2.2 \$	1.3

Actuarial losses for Evergy Kansas South's pension benefit plan for 2020 and 2019 were primarily driven by a decrease in the discount rate used to measure the benefit obligation of approximately 70 basis points in each of 2020 and 2019 as a result of lower market interest rates.

Year Ended December 31	Pension Benefits			Post-Retirement Benefits	
	2020	2019		2020	2019
Components of net periodic benefit costs					
			(millions)		
Service cost	\$	7.5 \$	7.3 \$	0.1 \$	0.1
Interest cost		10.2	11.0	0.2	0.3
Expected return on plan assets		(12.2)	(11.1)	—	—
Prior service cost		0.1	0.1	—	—
Recognized net actuarial loss		6.7	5.0	0.1	—
Net periodic benefit costs before regulatory adjustment		12.3	12.3	0.4	0.4
Regulatory adjustment		1.6	1.7	—	—
Net periodic benefit costs		13.9	14.0	0.4	0.4
Other changes in plan assets and benefit obligations recognized in regulatory assets/liabilities					
Current year net (gain) loss		9.5	2.0	0.5	1.4
Amortization of loss		(6.7)	(5.0)	(0.1)	—
Prior service cost		3.8	—	0.5	—
Amortizations of prior service cost		(0.1)	(0.1)	—	—
Total recognized in regulatory asset/liability		6.5	(3.1)	0.9	1.4
Total recognized in net periodic benefit cost and regulatory asset/liability	\$	20.4 \$	10.9 \$	1.3 \$	1.8

For financial reporting purposes, the estimated prior service cost and net actuarial (gain) loss for the defined benefit plans are amortized from a regulatory asset into net periodic benefit cost. Evergy Kansas South amortizes prior service cost on a straight-line basis over the average future service of the active employees (plan participants) benefiting under the plan. Evergy Kansas South amortizes the net actuarial (gain) loss on a straight-line basis over the average future service of active plan participants benefiting under the plan without application of an amortization corridor.

Pension and other post-retirement benefit plans with the PBO, accumulated benefit obligation (ABO) or accumulated other post-retirement benefit obligation (APBO) in excess of the fair value of plan assets at year-end are detailed in the following table.

	December 31		
	2020	2019	
			(millions)
ABO for all defined benefit pension plans	\$	276.7 \$	255.4
Pension plans with the PBO in excess of plan assets			
Projected benefit obligation	\$	308.1 \$	281.3
Fair value of plan assets		209.5	192.7
Pension plans with the ABO in excess of plan assets			
Accumulated benefit obligation	\$	276.7 \$	255.4
Fair value of plan assets		209.5	192.7
Other post-retirement benefit plans with the APBO in excess of plan assets			
Accumulated other post-retirement benefit obligation	\$	7.3 \$	7.1
Fair value of plan assets	\$	— \$	0.4

The expected long-term rate of return on plan assets represents Evergy Kansas South's estimate of the long-term return on plan assets and is based on historical and projected rates of return for current and planned asset classes in the plans' investment portfolios. Assumed projected rates of return for each asset class were selected after analyzing historical experience and future expectations of the returns of various asset classes. Based on the target asset allocation for each asset class, the overall expected rate of return for the portfolios was developed and adjusted for the effect of projected benefits paid from plan assets and future plan contributions.

The following tables provide the weighted-average assumptions used to determine benefit obligations and net costs for Evergy Kansas South's pension and post-retirement benefit plans.

Weighted-average assumptions used to determine the benefit obligation at December 31	Pension Benefits			Post-Retirement Benefits		
	2020	2019		2020	2019	
Discount rate	2.94 %	3.61 %		2.76 %		3.42 %
Rate of compensation increase	3.81 %	3.75 %		n/a		n/a
Interest crediting rate for cash balance plans	4.00 %	4.00 %		n/a		n/a

Weighted-average assumptions used to determine net costs for years ended December 31	Pension Benefits			Post-Retirement Benefits		
	2020	2019		2020	2019	
Discount rate	3.61 %	4.35 %		3.42 %		4.27 %
Expected long-term return on plan assets	6.70 %	6.75 %		n/a		n/a
Rate of compensation increase	3.75 %	4.03 %		n/a		n/a
Interest crediting rate for cash balance plans	4.00 %	4.00 %		n/a		n/a

Evergy Kansas South expects to contribute \$11.0 million to the pension plan in 2021 to meet Employee Retirement Income Security Act of 1974, as amended (ERISA) funding requirements and regulatory orders. Evergy Kansas South's funding policy is to contribute amounts sufficient to meet the ERISA funding requirements and KCC rate orders plus additional amounts as considered appropriate; therefore, actual contributions may differ from expected contributions. Also in 2021, Evergy Kansas South expects to contribute \$0.6 million to the post-retirement benefit plan.

The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid through 2030.

	Pension Benefits		Post-Retirement Benefits	
			(millions)	
2021	\$	17.1 \$		0.6
2022		17.6		0.6
2023		18.5		0.6

2024	18.2	0.5
2025	18.2	0.5
2026-2030	92.8	2.0

Evergy Kansas South maintains a separate trust for its qualified pension benefits. This plan is managed in accordance with prudent investor guidelines contained in the ERISA requirements.

The primary objective of Evergy Kansas South's pension plan is to provide a source of retirement income for its participants and beneficiaries, and the primary financial objective of the plan is to improve its funded status. The investment strategy of Evergy Kansas South's pension plan supports the above objectives of the plan. The portfolio is invested, and periodically rebalanced, to achieve the targeted allocations detailed below. The following table provides the target asset allocations by asset class for the Evergy Kansas South pension plan assets.

Pension Benefits	
Domestic equities	5 %
International equities	31 %
Bonds	25 %
Real estate investments	5 %
Other investments	14 %

Fair Value Measurements

Evergy Kansas South classifies recurring and non-recurring fair value measurements based on the fair value hierarchy as discussed in Note 8. The following are descriptions of the valuation methods of the primary fair value measurements disclosed below.

Domestic equities - consist of individually held domestic equity securities and domestic equity mutual funds. Funds that are valued by fund administrators using the net asset value (NAV) per fund share, derived from the quoted prices in active markets of the underlying securities are not classified within the fair value hierarchy.

International equities - consist of individually held international equity securities and international equity mutual funds. Funds that are valued by fund administrators using the NAV per fund share, derived from the quoted prices in active markets of the underlying securities are not classified within the fair value hierarchy.

Bond funds - consist of funds maintained by investment companies that invest in various types of fixed income securities consistent with the funds' stated objectives. Funds that are valued by fund administrators using the NAV per fund share, derived from the quoted prices in active markets of the underlying securities, are not classified within the fair value hierarchy.

Real estate investments - consists of institutional trust funds valued at NAV per fund share and are not categorized in the fair value hierarchy.

Alternative investments - consists of investments in institutional trust and hedge funds that are valued by fund administrators using the NAV per fund share, derived from the underlying investments of the fund, and are not classified within the fair value hierarchy.

Short-term investments - consists of fund investments in high-quality, short-term, U.S. dollar-denominated instruments with an average maturity of 60 days that are valued at NAV per fund share and are not categorized in the fair value hierarchy.

The fair values of Evergy Kansas South's pension plan assets at December 31, 2020 and 2019, by asset category are in the following tables.

December 31, 2020	Fair Value Measurements Using				Assets measured at NAV
	Total	Level 1	Level 2	Level 3	
			(millions)		
Domestic equities	\$ 55.5	\$ —	\$ —	\$ —	55.5
International equities	67.4	—	—	—	67.4
Bond funds	50.5	—	—	—	50.5
Real estate investments	8.4	—	—	—	8.4
Alternative investment funds	26.3	—	—	—	26.3
Short-term investments	1.4	—	—	—	1.4
Total	\$ 209.5	\$ —	\$ —	\$ —	209.5

December 31, 2019	Fair Value Measurements Using				Assets measured at NAV
	Total	Level 1	Level 2	Level 3	
			(millions)		
Pension Plans					
Domestic equities	\$ 49.5	\$ —	\$ —	\$ —	49.5
International equities	60.9	—	—	—	60.9
Bond funds	48.7	—	—	—	48.7
Real estate investments	8.3	—	—	—	8.3
Alternative investment funds	24.2	—	—	—	24.2
Short-term investments	1.1	—	—	—	1.1
Total	\$ 192.7	\$ —	\$ —	\$ —	192.7

Assumed health care cost trend rates have a significant effect on the amounts reported for the health care plans. The cost trend assumptions are detailed in the following table.

Assumed annual health care cost growth rates as of December 31	2020	2019
Health care cost trend rate assumed for next year	6.0 %	6.3 %
Rate to which the cost trend is assumed to decline (the ultimate trend rate)	4.5 %	4.5 %
Year that rate reaches ultimate trend	2027	2027

Employee Savings Plans

Evergy Kansas South is also responsible for its 47% share of Wolf Creek's defined contribution savings plan (401(k)) that covers substantially all employees and matches employee contributions, subject to limits. Evergy Kansas South's portion of the annual costs of the plans was \$1.4 million and \$1.5 million in 2020 and 2019, respectively.

LONG-TERM DEBT (NOTE 7)

Evergy Kansas South's long-term debt is detailed in the following table.

	Year Due	December 31	
		2020	2019
Mortgage Bonds			(millions)
6.15% Series	2023	\$ 50.0	50.0
6.53% Series	2037	175.0	175.0
6.64% Series	2038	100.0	100.0
4.30% Series	2044	250.0	250.0
Pollution Control Bonds			
0.18% Series ^(a)	2027	21.9	21.9

2.50% Series	2031	50.0	50.0
0.18% Series ^(a)	2032	14.5	14.5
0.18% Series ^(a)	2032	10.0	10.0
Unamortized debt discount		(0.5)	(0.5)
Total		\$ 670.9	\$ 670.9

^(a)Variable rate.

Mortgage Bonds

The Evergy Kansas South mortgage contains provisions restricting the amount of first mortgage bonds (FMBs) that could be issued. Evergy Kansas South must be in compliance with such restrictions prior to the issuance of additional first mortgage bonds or other secured indebtedness. The amount of Evergy Kansas South FMBs authorized by the Evergy Kansas South Mortgage and Deed of Trust, dated April 1, 1940, as supplemented and amended, is limited to a maximum of \$3.5 billion, unless amended further. FMBs are secured by utility assets. Amounts of additional FMBs that may be issued are subject to property, earnings and certain restrictive provisions, except in connection with certain refundings, of the mortgage. As of December 31, 2020, approximately \$2,828.6 million principal amounts of additional Evergy Kansas South FMBs could be issued under the most restrictive provisions of the mortgage.

Scheduled Maturities

Evergy Kansas South's long-term debt maturities for the next five years are detailed in the following table.

	2021	2022	2023	2024	2025
Scheduled maturities	\$ —	\$ —	(millions) 50.0	\$ —	\$ —

FAIR VALUE MEASUREMENTS (NOTE 8)

GAAP establishes a hierarchical framework for disclosing the transparency of the inputs utilized in measuring assets and liabilities at fair value. Management's assessment of the significance of a particular input to the fair value measurement requires judgment and may affect the classification of assets and liabilities within the fair value hierarchy levels. In addition, Evergy Kansas South measures certain investments that do not have a readily determinable fair value at NAV, which are not included in the fair value hierarchy. Further explanation of these levels and NAV is summarized below.

Level 1 – Quoted prices are available in active markets for identical assets or liabilities. The types of assets and liabilities included in Level 1 are highly liquid and actively traded instruments with quoted prices, such as equities listed on public exchanges.

Level 2 – Pricing inputs are not quoted prices in active markets, but are either directly or indirectly observable. The types of assets and liabilities included in Level 2 are certain marketable debt securities, financial instruments traded in less than active markets or other financial instruments priced with models using highly observable inputs.

Level 3 – Significant inputs to pricing have little or no transparency. The types of assets and liabilities included in Level 3 are those with inputs requiring significant management judgment or estimation.

NAV – Investments that do not have a readily determinable fair value are measured at NAV. These investments do not consider the observability of inputs and, therefore, they are not included within the fair value hierarchy. Evergy Kansas South includes in this category investments in private equity, real estate and alternative investment funds that do not have a readily determinable fair value. The underlying alternative investments include collateralized debt obligations, mezzanine debt and a variety of other investments.

Fair Value of Long-Term Debt

Evergy Kansas South measures the fair value of long-term debt using Level 2 measurements available as of the measurement date. The book value and fair value of Evergy Kansas South's long-term debt is summarized in the following table.

	December 31, 2020		December 31, 2019	
	Book Value	Fair Value	Book Value	Fair Value
Long-term debt	\$ 670.9	(millions) 877.6	\$ 671.4	794.6

Recurring Fair Value Measurements

The following tables include Evergy Kansas South's balances of financial assets measured at fair value on a recurring basis.

Description	December 31, 2020	Level			NAV
		Level 1	Level 2	Level 3	
(millions)					
Assets					
Nuclear decommissioning trust ^(a)					
Domestic equity funds	\$ 102.7	\$ 95.1	\$ —	\$ —	7.6
International equity funds	63.8	63.8	—	—	—
Core bond fund	40.6	40.6	—	—	—
High-yield bond fund	25.0	25.0	—	—	—
Emerging markets bond fund	21.0	21.0	—	—	—
Combination debt/equity/other fund	20.1	20.1	—	—	—
Alternative investments fund	23.2	—	—	—	23.2
Real estate securities fund	12.9	—	—	—	12.9
Cash equivalents	0.5	0.5	—	—	—
Total nuclear decommissioning trust	\$ 309.8	\$ 266.1	\$ —	\$ —	43.7

Description	December 31, 2019	Level			NAV
		Level 1	Level 2	Level 3	
(millions)					
Assets					
Nuclear decommissioning trust ^(a)					
Domestic equity funds	\$ 86.1	\$ 78.6	\$ —	\$ —	7.5
International equity funds	52.0	52.0	—	—	—
Core bond fund	39.3	39.3	—	—	—
High-yield bond fund	22.3	22.3	—	—	—
Emerging markets bond fund	19.4	19.4	—	—	—
Combination debt/equity/other fund	16.4	16.4	—	—	—
Alternative investments fund	23.9	—	—	—	23.9
Real estate securities fund	12.6	—	—	—	12.6
Cash equivalents	0.5	0.5	—	—	—
Total nuclear decommissioning trust	\$ 272.5	\$ 228.5	\$ —	\$ —	44.0

^(a)With the exception of investments measured at NAV, fair value is based on quoted market prices of the investments held by the trust and/or valuation models.

Certain Evergy Kansas South investments in the tables above are measured at NAV as they do not have readily determinable fair values. In certain situations, these investments may have redemption restrictions.

The following table provides additional information on these investments.

	December 31, 2020		December 31, 2019		December 31, 2020	
	Fair Value	Unfunded Commitments	Fair Value	Unfunded Commitments	Redemption Frequency	Length of Settlement
(millions)						
Nuclear decommissioning trust:						
Domestic equity funds	\$ 7.6	2.2	\$ 7.5	3.3	(a)	(a)
Alternative investments fund ^(b)	23.2	—	23.9	—	Quarterly	65 days
Real estate securities fund ^(b)	12.9	—	12.6	—	Quarterly	65 days

Total	\$	43.7 \$	2.2 \$	44.0 \$	3.3 \$	— \$
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provide for an orderly liquidation of fund investments and dissolution of the fund.
(b) There is a holdback on final redemptions.

Evergy Kansas South holds equity investments classified as securities in a trust for funding the decommissioning of Wolf Creek. Evergy Kansas South records net realized and unrealized gains and losses on the NDT in a regulatory liability on its balance sheet. Evergy Kansas South recorded net unrealized gains of \$21.9 million and \$33.3 million in 2020 and 2019, respectively.

COMMITMENTS AND CONTINGENCIES (NOTE 9)

Environmental Matters

Set forth below are descriptions of contingencies related to environmental matters that may impact Evergy Kansas South's operations or its financial results. Management's assessment of these contingencies, which are based on federal and state statutes and regulations, and regulatory agency and judicial interpretations and actions, has evolved over time. These laws, regulations, interpretations and actions can also change, restrict or otherwise impact Evergy Kansas South's operations or financial results. The failure to comply with these laws, regulations, interpretations and actions could result in the assessment of administrative, civil and criminal penalties and/or the imposition of remedial requirements. Evergy Kansas South believes that all of its operations are in substantial compliance with current federal, state and local environmental standards.

There are a variety of final and proposed laws and regulations that could have a material adverse effect on Evergy Kansas South's operations and financial results. Due in part to the complex nature of environmental laws and regulations, Evergy Kansas South is unable to assess the impact of potential changes that may develop with respect to the environmental contingencies described below.

Cross-State Air Pollution Update Rule

In September 2016, the Environmental Protection Agency (EPA) finalized the Cross-State Air Pollution (CSAPR) Update Rule. The final rule addresses interstate transport of nitrogen oxides emissions in 22 states including Kansas, Missouri and Oklahoma during the ozone season and the impact from the formation of ozone on downwind states with respect to the 2008 ozone National Ambient Air Quality Standards (NAAQS). In December 2018, the EPA finalized a determination, known as the CSAPR Close-Out Rule, demonstrating the CSAPR Update Rule fully addressed certain upwind states' 2008 ozone NAAQS interstate transport obligations. Various states and others challenged both the CSAPR Update Rule and the CSAPR Close-Out Rule in the U.S. Court of Appeals for the D.C. Circuit (D.C. Circuit). In 2019, the D.C. Circuit granted these petitions and remanded a portion of the CSAPR Update Rule back to the EPA and vacated the CSAPR Close-Out Rule in its entirety.

In response to the remand by the D.C. Circuit, the EPA published the final Revised Cross-State Air Pollution Rule Update for the 2008 Ozone NAAQS in April 2021. The final rule finds that nine of the states that were subject to the CSAPR Update Rule do not significantly contribute to downwind states' nonattainment and/or maintenance issues during the ozone season and that there are no further reductions in allowance budgets for these states. These nine states are Alabama, Arkansas, Iowa, Kansas, Mississippi, Missouri, Oklahoma, Texas and Wisconsin. Evergy Kansas South will continue to monitor this rule as any future changes to its NOx ozone season allowance allocations could be material.

Greenhouse Gases

Burning coal and other fossil fuels releases carbon dioxide (CO2) and other gases referred to as greenhouse gases (GHG). Various regulations under the federal Clean Air Act Amendments of 1990 (CAA) limit CO2 and other GHG emissions, and in addition, other measures are being imposed or offered by individual states, municipalities and regional agreements with the goal of reducing GHG emissions.

In July 2019, the EPA published the final Affordable Clean Energy (ACE) rule in the Federal Register. This rule contained (1) emission guidelines for GHG emissions from existing electric utility generating units (EGUs) and (2) revisions to emission guideline implementing regulations. This rule defined the "best system of emission reduction" (BSER) for GHG emissions from existing coal-fired EGUs as on-site, heat-rate efficiency improvements. The final rule also provided states with a list of candidate technologies that can be used to establish standards of performance and incorporate these performance standards into state plans. In conjunction with the finalization of the ACE rule, the EPA repealed its previously adopted Clean Power Plan (CPP). In January 2021, the D.C. Circuit vacated and remanded the ACE rule back to the EPA. In February 2021, the D.C. Circuit granted a motion filed by the EPA for a partial stay of its January 2021 vacatur discussed above. The partial stay leaves the vacatur of the ACE rule in place while staying the mandate that vacates the repeal of the CPP. As a result of the partial stay, neither the ACE rule nor the CPP will be in effect while the EPA forms a new rule to regulate GHG emissions. In April 2021, 18 states filed a petition for a writ of certiorari to the Supreme Court requesting review of the D.C. Circuit ruling.

Due to uncertainty regarding the future of the ACE rule or other potential GHG regulations, Evergy Kansas South cannot determine the impact of the rule on its operations or financial results, but the cost to comply with the ACE rule or other potential GHG rules, could be material.

Water

Evergy Kansas South discharges some of the water used in generation and other operations containing substances deemed to be pollutants. A November 2015 EPA rule applicable to steam-electric power generating plants establishes effluent limitations guidelines (ELG) and standards for wastewater discharges, including limits on the amount of toxic metals and other pollutants that can be discharged. Implementation timelines for this 2015 rule vary from 2018 to 2023. In April 2019, the U.S. Court of Appeals for the 5th Circuit (5th Circuit) issued a ruling that vacates and remands portions of the original ELG rule. Due to this ruling, future ELG modifications for the best available technology economically achievable for the discharge of legacy wastewater and leachate are likely and could be material.

In October 2020, the EPA published the final ELG reconsideration rule. This rule adjusts numeric limits for flue gas desulfurization (FGD) wastewater and adds a 10% volumetric purge limit for bottom ash transport water. The timeline for final FGD wastewater compliance is as soon as possible after one year following publication of the final rule in the Federal Register but no later than December 31, 2025. Evergy Kansas South has reviewed the regulation and the costs to comply with these changes are not expected to be material.

Regulation of Coal Combustion Residuals

In the course of operating its coal generation plants, Evergy Kansas South produces CCRs, including fly ash, gypsum and bottom ash. The EPA published a rule to regulate CCRs in April 2015 that requires additional CCR handling, processing and storage equipment and closure of certain ash disposal units.

In March 2019, the D.C. Circuit issued a ruling to grant the EPA's request to remand the Phase I, Part I CCR rule in response to a prior court ruling requiring the EPA to address un-lined surface impoundment closure requirements. In August 2020, the EPA published the Part A CCR Rule. This rule reclassified clay-lined surface impoundments from "lined" to "un-lined" and established a deadline of April 11, 2021 to initiate closure. In November 2020, the EPA published the final Part B CCR Rule. This rule includes a process to allow un-lined impoundments to continue to operate if a demonstration is made to prove that the un-lined impoundments are not adversely impacting groundwater, human health or the environment. Evergy Kansas South has initiated closure of all un-lined impoundments by the deadline in the Part A CCR rule and therefore the Part B CCR rule is not expected to have a material impact.

Evergy Kansas South has recorded AROs for its current estimate for the closure of ash disposal ponds, but the revision of these AROs may be required in the future due to changes in existing CCR regulations, the results of groundwater monitoring of CCR units or changes in interpretation of existing CCR regulations or changes in the timing or cost to close ash disposal ponds. If revisions to these AROs are necessary, the impact on Evergy Kansas South's operations or financial results could be material.

Storage of Spent Nuclear Fuel

Under the Nuclear Waste Policy Act of 1982, the Department of Energy (DOE) is responsible for the permanent disposal of spent nuclear fuel. In 2010, the DOE filed a motion with the Nuclear Regulatory Commission (NRC) to withdraw its application to construct a national repository for the disposal of spent nuclear fuel and high-level radioactive waste at Yucca Mountain, Nevada. The NRC has not yet issued a final decision on the matter.

Wolf Creek is constructing a dry cask storage facility to expand its existing on-site spent nuclear fuel storage, which is expected to provide additional capacity by the end of 2021. Evergy Kansas South expects that the majority of the costs to construct the dry cask storage facility that would not have otherwise been incurred had the DOE begun accepting spent nuclear fuel will be reimbursed by the DOE. Evergy Kansas South cannot predict when, or if, an off-site storage site or alternative disposal site will be available to receive Wolf Creek's spent nuclear fuel and will continue to monitor this activity.

Nuclear Insurance

Nuclear liability, property and accidental outage insurance is maintained for Wolf Creek. These policies contain certain industry standard terms, conditions and exclusions, including, but not limited to, ordinary wear and tear and war. An industry aggregate limit of \$3.2 billion for nuclear events (\$1.8 billion of non-nuclear events) plus any reinsurance, indemnity or any other source recoverable by Nuclear Electric Insurance Limited (NEIL), provider of property and accidental outage insurance, exists for acts of terrorism affecting Wolf Creek or any other NEIL insured plant within 12 months from the date of the first act. In addition, participation is required in industry-wide retrospective assessment programs as discussed below.

Nuclear Liability Insurance

Pursuant to the Price-Anderson Act, liability insurance includes coverage against public nuclear liability claims resulting from nuclear incidents to the required limit of public liability, which is approximately \$13.8 billion. This limit of liability consists of the maximum available commercial insurance of \$0.5 billion and the remaining \$13.3 billion is provided through mandatory participation in an industry-wide retrospective assessment program. Under this retrospective assessment program, the owners of Wolf Creek are jointly and severally subject to an assessment of up to \$137.6 million (Evergy Kansas South's share is \$64.7 million), payable at no more than \$20.5 million (Evergy Kansas South's share is \$9.6 million) per incident per year per reactor for any commercial U.S. nuclear reactor qualifying incident. Both the total and yearly assessment is subject to an inflationary adjustment based on the Consumer Price Index and applicable premium taxes. In addition, the U.S. Congress could impose additional revenue-raising measures to pay claims.

Nuclear Property and Accidental Outage Insurance

The owners of Wolf Creek carry decontamination liability, nuclear property damage and premature nuclear decommissioning liability insurance for Wolf Creek totaling approximately \$2.8 billion. Insurance coverage for non-nuclear property damage accidents total approximately \$2.3 billion. In the event of an extraordinary nuclear accident, insurance proceeds must first be used for reactor stabilization and site decontamination in accordance with a plan mandated by the NRC. Evergy Kansas South's share of any remaining proceeds can be used to pay for property damage or, if certain requirements are met, including decommissioning the plant, toward a shortfall in the nuclear decommissioning trust fund. The owners also carry additional insurance with NEIL to help cover costs of replacement power and other extra expenses incurred during a prolonged outage resulting from accidental property damage at Wolf Creek. If significant losses were incurred at any of the nuclear plants insured under the NEIL policies, the owners of Wolf Creek may be subject to retrospective assessments under the current policies of approximately \$33.2 million (Evergy Kansas South's share is \$15.6 million).

Nuclear Insurance Considerations

Although Evergy Kansas South maintains various insurance policies to provide coverage for potential losses and liabilities resulting from an accident or an extended outage, the insurance coverage may not be adequate to cover the costs that could result from a catastrophic accident or extended outage at Wolf Creek. Any substantial losses not covered by insurance, to the extent not recoverable in prices, would have a material effect on Evergy Kansas South's financial results.

Contractual Commitments - Fuel, Power and Other

Evergy Kansas South's contractual commitments at December 31, 2020, excluding pensions and long-term debt, are detailed in the following table. See Notes 6 and 7 for information regarding pension and long-term debt commitments, respectively.

	2021	2022	2023	2024	2025	After 2025	Total
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Purchase commitments				(millions)				
Fuel	\$81.7	\$39.1	\$53.3	\$35.1	\$30.4	\$38.0	\$277.6	
Other	25.9	3.4	3.4	3.4	2.8	0.0	38.9	
Total contractual commitments	107.6	42.5	56.7	38.5	33.2	38.0	316.5	

Fuel commitments consist of commitments for nuclear fuel, coal and coal transportation. Other represents individual commitments entered into in the ordinary course of business.

RELATED PARTY TRANSACTIONS AND RELATIONSHIPS (NOTE 10)

In the normal course of business, Evergy Kansas South, Evergy Kansas Central, Evergy Metro and EKCR engage in related party transactions with one another. A summary of these transactions and the amounts associated with them is provided below.

Jointly-Owned Plants, Shared Services and Sale of Accounts Receivable

Evergy Kansas South has no employees of its own. Employees of Evergy Kansas Central and Evergy Metro manage Evergy Kansas South's business and operate its facilities at cost, including Evergy Kansas South's 20% ownership interest in Evergy Kansas Central's Jeffrey Energy Center (JEC) and 50% interest in Evergy Metro's La Cygne Station. Evergy Kansas South and Evergy Kansas Central also engage in power purchase and sale transactions with one another.

Employees of Evergy Kansas Central and Evergy Metro also provide Evergy Kansas South with shared service support, including costs related to human resources, information technology, accounting and legal services. Evergy Kansas South's cash management function, including cash receipts and certain disbursements, is performed by Evergy.

Evergy Kansas South also engages in related party transactions with Evergy Kansas Central and EKCR related to the sale of accounts receivable. See Note 3 for additional information regarding Evergy Kansas South's receivables sale agreement.

The following table summarizes Evergy Kansas South's related party net receivables and payables.

	As of December 31,	
	2020	2019
	(millions)	
Net payable to Evergy Kansas Central	(52.5)	(92.5)
Net receivable from EKCR	0.6	6.8
Net receivable from Evergy Missouri West	0.3	—
Net payable to Evergy Metro	(16.0)	(14.1)

Tax Allocation Agreement

Evergy files a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. As of December 31, 2020 and 2019, Evergy Kansas South had income taxes payable to Evergy of \$18.4 million and \$37.5 million, respectively.

SHAREHOLDER'S EQUITY (NOTE 11)

Evergy Kansas South has certain restrictions on its ability to pay dividends to Evergy Kansas Central stemming from statutory requirements, corporate organizational documents, covenants and other conditions that could affect dividend levels or the ability to pay dividends.

Under the Federal Power Act, Evergy Kansas South generally can pay dividends only out of retained earnings. Certain conditions in the KCC order authorizing the merger transaction also require Evergy Kansas Central and Evergy Kansas South to maintain common equity of at least 40% of total capitalization. Other conditions in the KCC merger order requires Evergy Kansas Central and Evergy Kansas South to maintain credit ratings of at least investment grade.

As of December 31, 2020, all of Evergy Kansas South's retained earnings and net income were free of restrictions.

TAXES (NOTE 12)

Components of income tax expense are detailed in the following table.

	2020	2019
	(millions)	
Current income taxes		
Federal	\$ 35.4	\$ 35.5
State	26.0	—
Total	61.4	35.5
Deferred income taxes		
Federal	(14.9)	(14.0)
State	(10.6)	9.4
Total	(25.5)	(4.6)
Investment tax credit amortization	(1.8)	(1.9)
Income tax expense	\$ 34.2	\$ 29.0

Effective Income Tax Rates

Effective income tax rates reflected in the financial statements and the reasons for the differences from the statutory federal rates are detailed in the following table.

	2020	2019
Federal statutory income tax	21.0 %	21.0 %
COLI policies	(5.9)	(8.0)
State income taxes	6.7	4.4
Flow through depreciation for plant-related differences	(1.2)	(1.1)
Liability for unrecognized income tax benefits	—	(1.1)
AFUDC equity	(0.5)	(0.2)
Amortization of federal investment tax credits	(1.0)	(0.1)
Stock compensation	(0.1)	(0.1)
Other	(0.3)	2.2
Effective income tax rate	18.7 %	17.0 %

Deferred Income Taxes

The tax effects of major temporary differences resulting in deferred income tax assets (liabilities) in the balance sheets is in the following table.

	2020	2019
	(millions)	
Deferred tax assets:		

Income taxes recoverable from customers, net		\$	103.8	\$	97.6
Leases			35.7		50.4
Retail energy cost adjustments			0.1		33.0
Deferred state income taxes			35.1		—
Deferred employee benefit costs			29.3		17.6
Deferred compensation			13.6		16.9
Deferred regulatory gain on sale-leaseback			10.1		14.2
LaCygne dismantling costs			6.2		7.8
Business tax credit carryforward			5.8		5.2
Other			17.7		23.5
Total deferred tax assets		\$	257.4	\$	266.2
Deferred tax liabilities:					
Plant-related		\$	536.4	\$	632.3
Acquisition premium			47.0		68.0
Leases			35.7		50.4
Deferred employee benefit costs			15.5		17.6
Income taxes refundable to customers, net			11.8		16.8
Other			12.7		6.9
Total deferred tax liabilities		\$	659.1	\$	792.0
Net deferred tax liabilities		\$	401.7	\$	525.8

Tax Credit Carryforwards

At December 31, 2020 and 2019, Evergy Kansas South had \$5.8 million and \$5.2 million, respectively, of federal general business income tax credit carryforwards. The carryforwards relate primarily to research and development tax credits and expire in the years 2028 to 2040.

Kansas Tax Reform

In May 2020, the state of Kansas exempted certain public utilities, including Evergy Kansas South, from Kansas corporate income tax beginning in 2021 and authorized the KCC to approve changes in rates related to increases or decreases in federal or state income tax rates.

As a result of the exemption from Kansas corporate income tax, Evergy Kansas South revalued its deferred income tax assets and liabilities in May 2020. Evergy Kansas South decreased its net deferred income tax liabilities by \$117.2 million, primarily consisting of a \$109.9 million adjustment for the revaluation of deferred income tax assets and liabilities included in rate base and a \$29.2 million tax gross-up adjustment on this amount for ratemaking purposes partially offset by a reduction of prior tax gross-up of \$21.9 million.

The changes to Evergy Kansas South's net deferred income tax liabilities included in rate base were offset by corresponding changes in regulatory liabilities. The net regulatory liabilities will be refunded to customers in future rates by amortizing the amounts related to plant assets over the remaining useful life of the assets, and amortizing the amounts related to other items over a period to be determined in a future rate case. The debits (credits) from the remeasurement of deferred income taxes by account are reflected in the table below.

	182	254	190	282	283
	Account				
	(millions)				
Remeasurement of deferred income taxes	\$23.8	\$(141.0)	\$(5.7)	\$126.2	\$(3.3)

The amount of state excess deferred income taxes (EDIT) excluding the tax gross-up due to (from) customers is considered unprotected as of December 31, 2020 and is reflected in the table below.

	December 31, 2020
	(millions)
Kansas EDIT	
Unprotected plant	\$ 132.1
Unprotected miscellaneous	(22.2)
Total Kansas EDIT	109.9

Evergy Kansas South currently recovers the cost of Kansas corporate income taxes in rates from its customers at the statutory rate of 7% that will be effective until 2021, when the income tax exemption established by the state of Kansas takes effect. In accordance with the provisions of the income tax exemption, Evergy Kansas Central filed an application with the KCC in July 2020 to reduce its retail rates, a portion of which is attributable to Evergy Kansas South, to reflect its exemption from Kansas corporate income taxes. In the application, Evergy Kansas Central requested to implement its rate reduction, which would also include Evergy Kansas South, in three phases, effective January 1 in each of 2021, 2022 and 2023. In November 2020, the KCC approved Evergy Kansas Central's application.

Federal Tax Reform and Excess Deferred Income Taxes

In December 2017, Evergy Kansas South remeasured its deferred tax assets and liabilities to the new federal corporate income tax rate of 21%. The result of this remeasurement was a reduction in the net deferred tax liability of approximately \$294.0 million. Based on Evergy Kansas South's estimate of the amount of EDIT that would be used to reduce future customer rates, Evergy Kansas South recorded a decrease in regulatory assets of approximately \$81.6 million and an increase in regulatory liabilities of approximately \$303.5 million for a net increase in regulatory liabilities of \$385.1 million. The additional \$91.1 million of net regulatory liabilities was required to reflect the future revenue reduction required to return previously collected income taxes to customers. Evergy Kansas South also recorded \$104.4 million of deferred tax assets and \$13.2 million of deferred tax liabilities related to the regulatory assets and regulatory liabilities. The debits (credits) in the 2017 remeasurement of deferred income taxes by account are reflected in the table below and include a \$19.2 million reclassification adjustment in 2019 resulting in an increase to accounts 190 and 283.

	182	254	190	282	283
	Account				
	(millions)				
Remeasurement of deferred income taxes	\$(81.6)	\$(303.5)	\$61.5	\$331.6	\$(8.0)

The amount of EDIT that is considered protected and unprotected as of December 31, 2020 and 2019 is reflected in the table below.

	December 31,	
	2020	2019
	(millions)	
Federal EDIT		
Protected plant	\$ 244.6	\$ 242.9
Unprotected plant	\$ 44.0	\$ 40.9
Protected NOL	(3.4)	(3.4)
Unprotected miscellaneous	(26.0)	(29.3)
Total Federal EDIT	259.2	251.1

(a) The 2020 balance reflects a 6.9 million true-up adjustment reducing protected plant EDIT and a \$4.4 million true-up adjustment increasing unprotected plant EDIT.

In December 2018, Evergy Kansas South received a regulatory order from the KCC regarding how the federal EDIT should be amortized. The amortization of EDIT of \$3.2 million and \$2.2 million has been reflected in the following accounts for the year ended December 31, 2020 and 2019, respectively. The estimated amortization period based on regulatory orders and the accounts that the amortization will be reported in is reflected in the table below.

	December 31,		
Jurisdiction	2020	2019	Amortization Period

Federal EDIT	(millions)		
Protected plant	\$5.2	\$4.4	Estimated 30+ years under ARAM
Unprotected plant	1.3	0.9	Estimated 30+ years under ARAM
Unprotected miscellaneous	(3.3)	(3.1)	10 years straight line
Total Federal EDIT	3.2	2.2	

Evergy Kansas South's transmission and wholesale operations are also regulated by FERC. Since Evergy Kansas South does not yet have a mechanism in place to share the net tax benefits with its FERC customers there was no amortization recorded in 2020 and 2019 related to its FERC jurisdictional customers. Additionally, Evergy Kansas South does not yet have an agreed upon amortization method and life with FERC for its federal and state unprotected plant and unprotected miscellaneous EDIT shown above. In the table above, ARAM refers to the average rate assumption method. Evergy Kansas South will use ARAM for amortization of its protected EDIT. The EDIT in account 254 amortizes to account 411.1 and the EDIT in account 182 amortizes to account 410.1.

LEASES (NOTE 13)

Evergy Kansas South leases 50% of La Cygne Unit 2 and other property and equipment. Under GAAP, a contract is or contains a lease if the contract conveys the right to control the use of identified property, plant or equipment for a period of time in exchange for consideration. Evergy Kansas South assesses a contract as being or containing a lease if the contract identifies property, plant and equipment, provides the lessee the right to obtain substantially all of the economic benefits from use of the property, plant and equipment and provides the lessee the right to direct the use of the property, plant and equipment.

Evergy Kansas South leases have remaining terms ranging from 1 to 10 years. Leases that have original lease terms of twelve months or less are not recognized on Evergy Kansas South's balance sheet. Some leases may have options to renew the lease or terminate early at the election of Evergy Kansas South. Judgment is applied at lease commencement to determine the reasonably certain lease term based on then-current assumptions about use of the leased asset, market conditions and terms in the contract. The judgment applied to determine the lease term can significantly impact the measurement of the lease liability and right-of-use asset and lease classification. Evergy Kansas South typically discounts lease payments over the term of the lease using its incremental borrowing rate at lease commencement to measure its initial and subsequent lease liability. For leases that existed at the initial application of Topic 842, Evergy Kansas South used the incremental borrowing rates that corresponded to the remaining lease term as of January 1, 2019.

Leases may be classified as either operating leases or capital leases. The lease classification is based on assumptions of the lease term and discount rate, as discussed above, and the fair market value and economic life of the leased asset. Operating leases recognize a consistent expense each period over the lease term, while capital leases will result in the separate presentation of interest expense on the lease liability and amortization of the right-of-use asset. Capital leases are treated as operating leases for rate-making purposes and as such, Evergy Kansas South defers to a regulatory asset or liability any material differences between expense recognition and the timing of payments in order to match what is being recovered in customer rates.

Operating Leases

Right-of-use assets for operating leases are included in utility plant on Evergy Kansas South's balance sheet. Lease liabilities for operating leases are included in obligations under capital leases. Lease payments and other supplemental information for operating leases as of December 31, 2020, are detailed in the following table.

	(millions)	
2021	\$	19.3
2022		0.1
2023		—
2024		—
2025		—
After 2025		—
Total operating lease payments		19.4
Amounts representing imputed interest		(0.2)
Present value of lease payments		19.2
Less: current portion	\$	(19.1)
Total long-term obligations under operating leases	\$	0.1
Right-of-use assets under operating leases included in utility plant on the balance sheet	\$	170.2
Weighted-average remaining lease term (years)		8.6
Weighted-average discount rate		3.8 %

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year									
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)								141,489,960	141,489,960
5	Balance of Account 219 at End of Preceding Quarter/Year									
6	Balance of Account 219 at Beginning of Current Year									
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)								149,144,722	149,144,722
10	Balance of Account 219 at End of Current Quarter/Year									

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	6,162,801,427	6,162,801,427					
4	Property Under Capital Leases	170,431,844	170,431,844					
5	Plant Purchased or Sold							
6	Completed Construction not Classified	366,808,995	366,808,995					
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	6,700,042,266	6,700,042,266					
9	Leased to Others	7,772,314	7,772,314					
10	Held for Future Use							
11	Construction Work in Progress	225,918,838	225,918,838					
12	Acquisition Adjustments	722,920,473	722,920,473					
13	Total Utility Plant (8 thru 12)	7,656,653,891	7,656,653,891					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	2,936,504,290	2,936,504,290					
15	Net Utility Plant (13 less 14)	4,720,149,601	4,720,149,601					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	2,008,142,375	2,008,142,375					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	199,834,732	199,834,732					
22	Total in Service (18 thru 21)	2,207,977,107	2,207,977,107					
23	Leased to Others							
24	Depreciation	5,606,710	5,606,710					
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)	5,606,710	5,606,710					
27	Held for Future Use							
28	Depreciation							
29	Amortization							
30	Total Held for Future Use (28 & 29)							

31	Abandonment of Leases (Natural Gas)						
32	Amortization of Plant Acquisition Adjustment	722,920,473	722,920,473				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	2,936,504,290	2,936,504,290				

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
FOOTNOTE DATA			

(a) Concept: UtilityPlantInServicePropertyUnderCapitalLeases			
Property Under Capital Leases includes the following:			
Account 101 - Operation Lease - Right of Use	\$	170,152,643	
Account 101 - Property Under Capital Leases	\$	279,201	
	\$	170,431,844	

Name of Respondent: Eversky Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

- Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
- If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)					
2	Fabrication	(81,268)	81,268			
3	Nuclear Materials	4,363,889	41,162,372		18,165,315	27,360,946
4	Allowance for Funds Used during Construction		306,231		36,456	269,775
5	(Other Overhead Construction Costs, provide details in footnote)	582,589	1,403,774			1,986,363
6	SUBTOTAL (Total 2 thru 5)	4,865,210				29,617,084
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)	1,803,490	18,201,772			20,005,262
9	In Reactor (120.3)	93,104,317				93,104,317
10	SUBTOTAL (Total 8 & 9)	94,907,807				113,109,579
11	Spent Nuclear Fuel (120.4)	173,824,024				173,824,024
12	Nuclear Fuel Under Capital Leases (120.6)					
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	209,722,193		(29,112,486)		238,834,679
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	63,874,848				77,716,008
15	Estimated Net Salvage Value of Nuclear Materials in Line 9					
16	Estimated Net Salvage Value of Nuclear Materials in Line 11					
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing					
18	Nuclear Materials held for Sale (157)					
19	Uranium					
20	Plutonium					
21	Other (Provide details in footnote)					
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)					

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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FOOTNOTE DATA

(a) Concept: OtherOverheadConstructionCostsNuclearFuelInProcessOfRefinementConversionEnrichmentAndFabricationAdditions

Other includes:

\$	473,877	Consultant Charges
\$	23,434	Labor & Overhead Charges
\$	904,009	Gen Nuclear Fuel
\$	2,454	Other
\$	<u>1,403,774</u>	

(b) Concept: NuclearMaterialsNuclearFuelInProcessOfRefinementConversionEnrichmentAndFabricationOtherReductions

These are related to transfers from fuel under construction to fuel in stock.

(c) Concept: AllowanceForFundsConstructionNuclearFuelInProcessOfRefinementConversionEnrichmentAndFabricationOtherReductions

These are related to transfers from fuel under construction to fuel in stock.

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
- Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
- For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
- For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	45,131					45,131
3	(302) Franchise and Consents						
4	(303) Miscellaneous Intangible Plant	35,272,674	3,818	823,501			34,452,991
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	35,317,805	3,818	823,501			34,498,122
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	3,841,526					3,841,526
9	(311) Structures and Improvements	203,237,344	2,271,382	72,142	696		205,437,280
10	(312) Boiler Plant Equipment	1,177,349,117	4,029,703	3,923,182	64,666	(93,699)	1,177,426,605
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units	124,354,516	623,438	1,982,964			122,994,990
13	(315) Accessory Electric Equipment	60,553,657	491,916	6,853	(65,362)		60,973,358
14	(316) Misc. Power Plant Equipment	18,424,742	209,495	9,814			18,624,423
15	(317) Asset Retirement Costs for Steam Production	44,504,678					44,504,678
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	1,632,265,580	7,625,934	5,994,955		(93,699)	1,633,802,860
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights	3,619,363					3,619,363
19	(321) Structures and Improvements	441,875,462	1,716,539	189,082			443,402,919
20	(322) Reactor Plant Equipment	932,971,206	29,024,993				961,996,199
21	(323) Turbogenerator Units	217,714,514	26,959				217,741,473
22	(324) Accessory Electric Equipment	160,254,666	114,074				160,368,740
23	(325) Misc. Power Plant Equipment	111,131,603	11,068,157	84,030			122,115,730
24	(326) Asset Retirement Costs for Nuclear Production		140,720,370				140,720,370
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	1,867,566,814	182,671,092	273,112			2,049,964,794
26	C. Hydraulic Production Plant						

27	(330) Land and Land Rights						
28	(331) Structures and Improvements						
29	(332) Reservoirs, Dams, and Waterways						
30	(333) Water Wheels, Turbines, and Generators						
31	(334) Accessory Electric Equipment						
32	(335) Misc. Power Plant Equipment						
33	(336) Roads, Railroads, and Bridges						
34	(337) Asset Retirement Costs for Hydraulic Production						
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)						
36	D. Other Production Plant						
37	(340) Land and Land Rights						
38	(341) Structures and Improvements						
39	(342) Fuel Holders, Products, and Accessories						
40	(343) Prime Movers						
41	(344) Generators	1,809,058					1,809,058
42	(345) Accessory Electric Equipment						
43	(346) Misc. Power Plant Equipment						
44	(347) Asset Retirement Costs for Other Production						
44.1	(348) Energy Storage Equipment - Production						
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	1,809,058					1,809,058
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	3,501,641,452	190,297,026	6,268,067		(93,699)	3,685,576,712
47	3. Transmission Plant						
48	(350) Land and Land Rights	68,735,587	7,287,289				76,022,876
48.1	(351) Energy Storage Equipment - Transmission						
49	(352) Structures and Improvements	27,781,575	2,687,388	287			30,468,676
50	(353) Station Equipment	389,553,682	40,849,431	1,188,688		93,699	429,308,124
51	(354) Towers and Fixtures	7,099,534		58,628			7,040,906
52	(355) Poles and Fixtures	492,557,274	75,588,604	2,228,626			565,917,252
53	(356) Overhead Conductors and Devices	190,382,870	4,663,542	767,330			194,279,082
54	(357) Underground Conduit	451,883					451,883
55	(358) Underground Conductors and Devices	1,843,111	1,549,867				3,392,978
56	(359) Roads and Trails	19,910					19,910
57	(359.1) Asset Retirement Costs for Transmission Plant	180,415					180,415
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	1,178,605,841	132,626,121	4,243,559		93,699	1,307,082,102
59	4. Distribution Plant						
60	(360) Land and Land Rights	7,917,752	539,513		(142,473)		8,314,792
61	(361) Structures and Improvements	10,382,796	101,079	5,721	142,473		10,620,627
62	(362) Station Equipment	150,575,250	21,129,301	457,707			171,246,844
63	(363) Energy Storage Equipment – Distribution						

64	(364) Poles, Towers, and Fixtures	218,462,955	14,355,093	1,230,544		231,587,504
65	(365) Overhead Conductors and Devices	178,834,553	11,310,076	2,409,642		187,734,987
66	(366) Underground Conduit	57,598,471	2,548,789	191,259		59,956,001
67	(367) Underground Conductors and Devices	156,693,302	9,845,905	174,614		166,364,593
68	(368) Line Transformers	245,307,608	11,479,608	1,472,993		255,314,223
69	(369) Services	95,544,275	1,758,679	145		97,302,809
70	(370) Meters	69,456,546	10,499,096	2,292,687		77,662,955
71	(371) Installations on Customer Premises					
72	(372) Leased Property on Customer Premises	15,826,899	1,117,701	670,438		16,274,162
73	(373) Street Lighting and Signal Systems	42,683,368	1,061,646	1,133,705		42,611,309
74	(374) Asset Retirement Costs for Distribution Plant	607,137				607,137
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,249,890,912	85,746,486	10,039,455		1,325,597,943
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT					
77	(380) Land and Land Rights					
78	(381) Structures and Improvements					
79	(382) Computer Hardware					
80	(383) Computer Software					
81	(384) Communication Equipment					
82	(385) Miscellaneous Regional Transmission and Market Operation Plant					
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper					
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)					
85	6. General Plant					
86	(389) Land and Land Rights	2,391,641				2,391,641
87	(390) Structures and Improvements	62,917,087	2,210,827	345,442		64,782,472
88	(391) Office Furniture and Equipment	31,222,520	1,712,462	719,232		32,215,750
89	(392) Transportation Equipment	5,510,200		348,176		5,162,024
90	(393) Stores Equipment	915,989	40,605	144,865		811,729
91	(394) Tools, Shop and Garage Equipment	10,597,311	3,026,271	104,117		13,519,465
92	(395) Laboratory Equipment	33,485		33,485		
93	(396) Power Operated Equipment	3,331,301				3,331,301
94	(397) Communication Equipment	53,071,725	474,947	13,879		53,532,793
95	(398) Miscellaneous Equipment	1,108,368				1,108,368
96	SUBTOTAL (Enter Total of lines 86 thru 95)	171,099,627	7,465,112	1,709,196		176,855,543
97	(399) Other Tangible Property					
98	(399.1) Asset Retirement Costs for General Plant					
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	171,099,627	7,465,112	1,709,196		176,855,543
100	TOTAL (Accounts 101 and 106)	6,136,555,637	416,138,563	23,083,778		6,529,610,422

101	(102) Electric Plant Purchased (See Instr. 8)					
102	(Less) (102) Electric Plant Sold (See Instr. 8)					
103	(103) Experimental Plant Unclassified					
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	6,136,555,637	416,138,563	23,083,778		6,529,610,422

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (a)	* (Designation of Associated Company) (b)	Description of Property Leased (c)	Commission Authorization (d)	Expiration Date of Lease (e)	Balance at End of Year (f)
1	Evergy Metro		Wolf Creek - LaCygne 345 KV Line	08/19/1985		7,772,314
47	TOTAL					7,772,314

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
 2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				

33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	TOTAL			

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Trans- Waco 138kV Transmission Substation Expansion	5,604,453
2	Nucl-Feedwater Control System ReplacementSystem	3,955,999
3	Trans-West Harvey Greenfield Transmission Substation	3,848,807
4	Steam-Landfill StrmWtr Drainage	3,793,357
5	Trans-Greenwood County - Butler 138kV ROW	3,341,815
6	Trans-Waco 138kV Dsub Expansion	3,189,072
7	Trans-Oak - Rainbow 69kV Rebuild	3,174,317
8	Trans-Creswell 138/69kV TX1 Replacement	3,138,972
9	Trans-TC Burns - Burns Transmission Line 138.37	3,096,953
10	Nucl-TURBINE/TURBINE GENERATOR STUDY	2,839,427
11	Trans-138 X 69 kV 150 MVA Spare Transform	2,714,372
12	Dist-MP Halstead to West Harvey	2,500,614
13	Trans-Mossman-17th St Line 69.70 Rebuild	2,335,051
14	Gen-Capital Maximo - CAP Implementation	2,197,664
15	Steam-JEC Bottom Fly Ash Pond	2,132,657
16	Trans-Burns 345kV Transmission Substation	2,036,562
17	Dist-Seneca 69-12kV Transformer Replace Distribution Substation	2,012,136
18	Trans-Creswell 138/69kV Transformer Replacement	2,009,063
19	Nucl-MAIN GATE NORTH ELIMINATION	1,969,096
20	Int-License Renewal Update Capital	1,894,560
21	Nucl-ISFSI PHASE II SECURITY INSTALLATION	1,879,073
22	Trans-MKEC 138kV Term Equip in Viola Sub	1,838,135
23	Trans-TC Midian- William Bros 161.04	1,797,487
24	Dist-Bee Creek Sub Double Circuit Line	1,747,411
25	Trans-Bee Creek-Elk Jct 69kV ROW	1,624,090
26	Steam-JEC Bottom Ash Pond	1,609,006
27	Steam-J1 Controls Upgrade	1,583,244
28	Dist-17th St. Sub TX #1 Upgrade - Distrubtion Sub	1,575,276
29	Nucl-ESW Above Ground Pipe RF19 In Servi	1,554,488
30	Nucl-REFUELING MACHINE UPGRADE PROJECT	1,519,453
31	Trans-345.11 ROSE - NEOS	1,502,231
32	Steam-JEC Flue Gas Desulfurization	1,484,271

33	Nucl-7000HP RCP motor, pump and air cool	1,468,855
34	Steam-JEC Bottom Ash Submerged Grind Conveyor	1,463,300
35	Trans-Mossman-Innovation Line 69.75 ROW	1,449,296
36	Trans-138.15A NSES - LIBE	1,378,784
37	Trans-Greenwood County - Butler 138kV Lin	1,353,695
38	Dist-Replace and reroute BURR 12-014 out	1,331,835
39	Trans-Frontenac-DePaul 69kV Line	1,221,110
40	Trans-Rainbow Sub 69kV Upgrades	1,209,555
41	Trans-Neosho 345-161KV Transformer Replacement	1,173,872
42	Steam-LAC 1 Exciter Replacement	1,165,967
43	Gen-Capital Project Freeway	1,158,969
44	Steam-2C Aux Boiler Replacement	1,158,372
45	Trans-Halstead-West Harvey 69.49 Rbld	1,155,805
46	Steam-Lac Upper AQC Impndmt Strmwtr	1,144,987
47	Steam-LACO CMF Equipment Relocation	1,066,586
48	Steam-LAC2 Filter Bag Replacement	1,065,616
49	Trans-Viola-Clearwater 138kV New Line	1,019,426
50	Nucl-SUBSTATION TRANSFORMER #7 (NO.7) REPLACEMENT	1,005,825
51	Minor Additions To:	
52	Misc Projects	126,427,871
43	Total	225,918,838

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
Section A. Balances and Changes During Year					
1	Balance Beginning of Year	1,919,430,642	1,913,999,522		5,431,120
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	139,003,601	139,003,601		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others	175,590			175,590
6	Transportation Expenses-Clearing	255,865	255,865		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9.1	Other Accounts (Specify, details in footnote):	53,203	53,203		
9.2		1,691,090	1,691,090		
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	141,179,349	141,003,759		175,590
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(21,664,889)	(21,664,889)		
13	Cost of Removal	(36,552,426)	(36,552,426)		
14	Salvage (Credit)	9,381,498	9,381,498		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(48,835,817)	(48,835,817)		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Other Debit or Cr. Items (Describe, details in footnote):				
17.2	Net Change in Retirement Work Orders	1,974,911	1,974,911		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	2,013,749,085	2,008,142,375		5,606,710
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	335,553,593	335,553,593		
21	Nuclear Production	917,199,467	917,199,467		
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	866,772	866,772		
25	Transmission	332,428,247	326,821,537		5,606,710
26	Distribution	346,863,934	346,863,934		

27	Regional Transmission and Market Operation				
28	General	80,837,072	80,837,072		
29	TOTAL (Enter Total of lines 20 thru 28)	2,013,749,085	2,008,142,375		5,606,710

FOOTNOTE DATA

(a) Concept: OtherAccounts

Account 151 - railcars

(b) Concept: OtherAccounts

FIN 47 Asset Retirement Obligation

\$2,964,059

Amort. of Reg Liab. Assoc. w/AFUDC-CWIP

1,244,583

Amort. of Meters S/T

(2,517,552)

\$1,691,090

(c) Concept: OtherAdjustmentsToAccumulatedDepreciation

Miscellaneous Transfers

\$252,482

Reserve adjustment for Mossman-Green line

1,722,429

\$1,974,911

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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-TOTAL by company and give a TOTAL in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.
4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	Evergy Kansas South							
2	Wolf Creek Nuclear Operating Corporation							
3	Common Stock - \$1 par value,							
4	47 shares	12/08/1986		47			47	
42	Total Cost of Account 123.1 \$		Total	47			47	

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MATERIALS AND SUPPLIES

- For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
- Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	25,072,504	23,895,606	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	53,782,000	62,259,072	Electric
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	35,780,422	36,263,211	Electric
8	Transmission Plant (Estimated)	181,572	256,631	Electric
9	Distribution Plant (Estimated)	1,237,912	1,495,168	Electric
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	90,981,906	100,274,082	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	181,783	(3,559,224)	Electric
17				
18				
19				
20	TOTAL Materials and Supplies	116,236,193	120,610,464	

27													
28	Total												
29	Balance-End of Year	11,464.00		1,636.00		1,636.00	1,636.00	6,649.00	23,021.00				
30													
31	Sales:												
32	Net Sales Proceeds(Assoc. Co.)												
33	Net Sales Proceeds (Other)												
34	Gains												
35	Losses												
	Allowances Withheld (Acct 158.2)												
36	Balance-Beginning of Year	329.00		329.00		329.00	329.00	8,883.00	10,199.00				
37	Add: Withheld by EPA												
38	Deduct: Returned by EPA												
39	Cost of Sales	329.00										329.00	
40	Balance-End of Year			329.00		329.00	329.00	8,883.00	9,870.00				
41													
42	Sales												
43	Net Sales Proceeds (Assoc. Co.)												
44	Net Sales Proceeds (Other)												6
45	Gains				6								
46	Losses												

27													
28	Total												
29	Balance-End of Year	\$3,469.00		\$1,092.00		\$1,070.00	\$1,070.00	\$50.00		\$6,751.00			
30													
31	Sales:												
32	Net Sales Proceeds(Assoc. Co.)												
33	Net Sales Proceeds (Other)												
34	Gains												
35	Losses												
	Allowances Withheld (Acct 158.2)												
36	Balance-Beginning of Year												
37	Add: Withheld by EPA												
38	Deduct: Returned by EPA												
39	Cost of Sales												
40	Balance-End of Year												
41													
42	Sales												
43	Net Sales Proceeds (Assoc. Co.)												
44	Net Sales Proceeds (Other)												
45	Gains												
46	Losses												

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
FOOTNOTE DATA			

(a) Concept: AllowanceInventoryNumber			
Annual Allowances	2,862		
Seasonal Allowances	631		
Total Allowances	3,493		
(b) Concept: AllowancesIssuedLessWithheldAllowancesNumber			
Annual Allowances	23		B.1
Seasonal Allowances	5		B.2
Total Allowances	28		
(c) Concept: ChargesToAllowancesInventoryNumber			
Annual Allowances	32		B.6
Seasonal Allowances	20		B.7
Total Allowances	52		
(d) Concept: AllowanceInventoryNumber			
Annual Allowances	2,853		B.1
Seasonal Allowances	616		B.7
Total Allowances	3,469		B.13
(e) Concept: AllowanceInventoryNumber			
Annual Allowances	783		B.2
Seasonal Allowances	309		B.8
Total Allowances	1,092		B.14
(f) Concept: AllowanceInventoryNumber			
Annual Allowances	783		B.2
Seasonal Allowances	309		B.8
Total Allowances	1,092		B.14
(g) Concept: AllowanceInventoryNumber			
Annual Allowances	783		B.3
Seasonal Allowances	287		B.9
Total Allowances	1,070		B.15
(h) Concept: AllowanceInventoryNumber			
Annual Allowances	783		B.3
Seasonal Allowances	287		B.9
Total Allowances	1,070		B.15
(i) Concept: AllowanceInventoryNumber			
Annual Allowances	783		
Seasonal Allowances	—		
Total Allowances	783		
(j) Concept: AllowancesIssuedLessWithheldAllowancesNumber			
Annual Allowances	—		
Seasonal Allowances	287		B.3
Total Allowances	287		
(k) Concept: AllowanceInventoryNumber			
Annual Allowances	783		B.4
Seasonal Allowances	287		B.10
Total Allowances	1,070		B.16
(l) Concept: AllowancesIssuedLessWithheldAllowancesNumber			
Annual Allowances	21		B.4
Seasonal Allowances	29		B.5
Total Allowances	50		

(m) Concept: AllowanceInventoryNumber

Annual Allowances	21	B.5
Seasonal Allowances	29	B.11
Total Allowances	50	B.17

(n) Concept: AllowanceInventoryNumber

Annual Allowances	5,211	
Seasonal Allowances	1,227	
Total Allowances	6,438	

(o) Concept: AllowanceInventoryNumber

Annual Allowances	5,223	B.5
Seasonal Allowances	1,528	B.11
Total Allowances	6,751	B.17

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr.)] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
20	TOTAL					

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL					

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20	Total				
21	Generation Studies				
22					
23					
24					
25					
26					
27					
28					
29					

30				
31				
32				
33				
34				
35				
36				
37				
38				
39	Total			
40	Grand Total			

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Depreciation Rate Difference (08/01-03/02) - Docket No. 05-WSEE-981-RTS 12/28/05 - Amortization period (02/06-08/32)	5,704,849		407.3	450,384	5,254,465
2	Evergy Kansas South Acquisition Adjustment - Amortization period (04/92-08/35)	256,225,155		406, 115	32,653,507	223,571,648
3	Energy Efficiency Rider - Docket No. 11-WSEE-032-TAR	2,020,349	1,856,787	440, 442, 908	2,125,110	1,752,026
4	SmartStar Lawrence - Docket No. 18-WSEE-328-RTS Amortization period (10/18-9/23)	137,483		586	36,663	100,820
5	Ad Valorem Taxes - Docket No. 10-WSEE-362-TAR	4,742,050	7,441,081	408	4,955,018	7,228,113
6	Deferred Future Income Taxes	27,211,491	84,449,223	282	41,933,121	69,727,593
7	Employee Benefit Costs - Docket No. 07-ATMG-387-ACT 01/24/07	66,457,187	14,274,201	228	6,904,745	73,826,643
8	Asset Retirement Obligations - Docket No. 05-WSEE-981-RTS 12/28/05	34,011,321	5,090,012	230	217,697	38,883,636
9	Catalyst Costs - Docket No. 15-WSEE-115-RTS Amortization period (11/15-04/20)	2,031,703	230,084	407.3	445,910	1,815,877
10	Pension Tracker - Docket No. 10-WSEE-135-ACT 09/11/09 Amortization period (11/15-10/20)	2,321,404		407.3	619,041	1,702,363
11	Depreciation Difference - Docket No. 05-WSEE-981-RTS 12/28/05 Amortization period (02/06-09/29)	352,035	28,857	407.3	46,392	334,500
12	Disallowed Plant Costs - Docket No. 05-WSEE-981-RTS 12/28/05	14,782,064	1,404,300	407	1,671,804	14,514,560
13	Mark to Market Losses Derivative Instruments - Docket No. 05-WSEE-981-RTS 12/28/05	22,850	299,170	175, 244	322,020	
14	Wattsaver - Docket No. 09-WSEE-636-TAR	1,505	137	^(b) 182.3	1,642	
15	Energy Efficiency Demand Response Rider - Docket No. 10-WSEE-141-TAR	824,136	1,760,856	^(b) 182.3	1,623,043	961,949
16	La Cygne Environmental Project - Deferred Depreciation and Amortization Docket No. 15-GIME-025-MIS	11,143,064		407.3	1,075,784	10,067,280
17	Deferred Cost of Prepay Program - Docket No. 18-WSEE-328-RTS. Amortization period (10/18 -9/23)	87,308		910	23,282	64,026
18	Unrecovered Analog Meters - Docket No. 18-WSEE-328-RTS - Amortization period (10/18-9/23)	12,800,376		403	2,517,552	10,282,824
19	Grid Security Tracker - Docket No. 18-WSEE-328-RTS - Amortization period (10/18 -9/23)	710,393	317,507	407.3	72,145	955,755
20	Energy Supply Agreement - Docket No. 18-WSEE-328-RTS - Amortization period (10/18 -9/23)	596,749		253	77,061	519,688
21	2018 Rate Case Expenses - Docket No. 18-WSEE-328-RTS - Amortization period (10/18 -9/23)	749,975		407.3	199,992	549,983
22	Residential Electric Vehicle Rate Costs - Docket No. 18-WSEE-328-RTS	(104)	18,565	253	10,550	7,911

23	Covid Accounting Authority Order - Docket No. 20-EKME-454-ACT		25,394,188		25,394,188
24	Special Contracts - Docket No. 20-KG&E-112-CON		1,669,636		1,669,636
44	TOTAL	442,933,343	144,234,604	97,982,463	489,185,484

Name of Respondent: Eversource Energy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
FOOTNOTE DATA			

(a) Concept: OtherRegulatoryAssetsWrittenOffAccountCharged
The credit to this particular regulatory asset represents the amount to be recovered by Eversource Energy Kansas South in the next 12 months under the Energy Efficiency Rider (Docket No. 11-WSEE-032-TAR).
(b) Concept: OtherRegulatoryAssetsWrittenOffAccountCharged
The credit to this particular regulatory asset represents the amount to be recovered by Eversource Energy Kansas South in the next 12 months under the Energy Efficiency Rider (Docket No. 11-WSEE-032-TAR).

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Credits Account Charged (d)	Credits Amount (e)	
1	Corporate-owned Life Insurance	56,196,084	261,174,810	143, 926	260,520,371	56,850,523
2	La Cygne Lease Refinancing	8,290,603	141,718	242	992,030	7,440,291
3	Wolf Creek Refuel Outage	15,453,753	15,340,434	Various	25,794,728	4,999,459
4	La Cygne Working Capital	5,200,000				5,200,000
5	Dry Cask Storage	43,781,521	80,163,026		113,292,899	10,651,648
47	Miscellaneous Work in Progress	1,274,972				2,133,439
48	Deferred Regulatroy Comm. Expenses (See pages 350 - 351)					
49	TOTAL	130,196,933				87,275,360

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2		148,809,438	137,640,395
7	Other	97,580,686	103,821,539
8	TOTAL Electric (Enter Total of lines 2 thru 7)	246,390,124	241,461,934
9	Gas		
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17.1	Other Non-Utility	\$19,807,220	\$15,912,045
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	\$266,197,344	\$257,373,979

Notes

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxes		
Deferred future income taxes due to customers	\$	97,580,686
Leases		50,398,857
Retail energy cost adjustment		32,999,059
Deferred employee benefit costs		17,631,092
Deferred compensation		16,867,625
Deferred regulatory gain on sale-leaseback		14,231,739
La Cygne dismantling		7,840,028
Business tax credit carryforward		5,192,899
Accrued liabilities		5,160,576
Disallowed plant costs		5,037,429
Other		13,257,354
Total deferred tax assets*	\$	266,197,344
* Includes deferrals related to other income and deductions.		

(b) Concept: AccumulatedDeferredIncomeTaxes		
Deferred future income taxes due to customers	\$	103,821,539
Leases		35,732,055
Deferred state income taxes		35,111,772
Deferred employee benefit costs		29,255,117
Deferred compensation		13,601,703
Deferred regulatory gain on sale-leaseback		10,111,222
La Cygne dismantling		6,205,827
Business tax credit carryforward		5,751,147
Other		17,783,597
Total deferred tax assets*	\$	257,373,979
* Includes deferrals related to other income and deductions.		

(c) Concept: AccumulatedDeferredIncomeTaxes		
Deferred future income taxes due to customers	\$	97,580,686
Leases		50,398,857
Retail energy cost adjustment		32,999,059
Deferred employee benefit costs		17,631,092
Deferred compensation		16,867,625
Deferred regulatory gain on sale-leaseback		14,231,739
La Cygne dismantling		7,840,028
Business tax credit carryforward		5,192,899
Accrued liabilities		5,160,576
Disallowed plant costs		5,037,429
Other		13,257,354
Total deferred tax assets*	\$	266,197,344
* Includes deferrals related to other income and deductions.		

(d) Concept: AccumulatedDeferredIncomeTaxes		
Deferred future income taxes due to customers	\$	103,821,539
Leases		35,732,055
Deferred state income taxes		35,111,772
Deferred employee benefit costs		29,255,117
Deferred compensation		13,601,703
Deferred regulatory gain on sale-leaseback		10,111,222
La Cygne dismantling		6,205,827
Business tax credit carryforward		5,751,147
Other		17,783,597
Total deferred tax assets*	\$	257,373,979
* Includes deferrals related to other income and deductions.		

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	Common Stock (without par) Evergy Kansas Central, Inc. owns 100% of common shares outstanding.	1,000			1,000	1,065,633,791				
6	Total	1,000			1,000	1,065,633,791				
7	Preferred Stock (Account 204)									
8										
9										
10										
11	Total									
1	Capital Stock (Accounts 201 and 204) - Data Conversion									
2										
3										
4										
5	Total									

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 2022-06-16	Year/Period of Report End of: 2020/ Q4
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Other Paid-in Capital

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.

Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	Beginning Balance Amount	
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	Beginning Balance Amount	
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	Beginning Balance Amount	
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	
13	Miscellaneous Paid-In Capital (Account 211)	
14	Beginning Balance Amount	1,095,456,728
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital	
16	Ending Balance Amount	1,095,456,728
17	Historical Data - Other Paid in Capital	
18	Beginning Balance Amount	
19.1	Increases (Decreases) in Other Paid-In Capital	
20	Ending Balance Amount	
40	Total	1,095,456,728

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	

22													
23													
24													
25	Subtotal												
33	TOTAL		671,440,000									671,440,000	33,474,630

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
FOOTNOTE DATA			

(a) Concept: BondsPrincipalAmountIssued
Tax Exempt Securities - Interest rate is reset weekly by the Remarketing Agent. At December 31, 2020, the interest rate on this bond was .18%.
(b) Concept: BondsPrincipalAmountIssued
Tax Exempt Securities - Interest rate is reset weekly by the Remarketing Agent. At December 31, 2020, the interest rate on this bond was .18%.
(c) Concept: BondsPrincipalAmountIssued
Tax Exempt Securities - Interest rate is reset weekly by the Remarketing Agent. At December 31, 2020, the interest rate on this bond was .18%.
(d) Concept: BondIssuanceExpense
This amount is negative due to amounts received as part of the gain on a treasury lock for this debt issuance. These amounts more than offset the expenses associated with the debt issuance.

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	149,144,722
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Connection Fees/CIAC	275,549
6	Salvage	11,515
9	Deductions Recorded on Books Not Deducted for Return	
10	Book Depreciation	138,411,038
11	Leasehold Amortization	31,702,105
12	Non Deductible Income Taxes	29,504,891
13	Other	111,927,091
14	Income Recorded on Books Not Included in Return	
15	Corporate-Owned Life Insurance	51,625,667
16	Book Gain on Sale-Leaseback	9,200,791
17	Deferred Revenue	5,495,268
18	Other	3,890,363
19	Deductions on Return Not Charged Against Book Income	
20	Accelerated Tax Depreciation	198,536,416
21	Repairs Capitalized on Books	25,394,188
22	Removal Costs	22,160,444
23	Net Pension Accrual	16,891,501
24	Other	6,370,508
27	Federal Tax Net Income	121,411,765
28	Show Computation of Tax:	
29	Tax (21% of \$114,488,789)	25,496,471
30	Deferred Net Operating Loss	10,310,004
31	Other Federal Income Tax Adjustments	(387,957)
32	Total Federal Income Tax Charged to Accrual	35,418,518

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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FOOTNOTE DATA

(a) Concept: DeductionsRecordedOnBooksNotDeductedForReturn

Deductions Recorded on Books Not Deducted for Return - Other

Amortization of Nuclear Fuel	\$	28,789,021
Non Deductible Income Taxes		25,271,215
Amortization of Acquisition Premium		16,354,797
Net Pension Accrual		14,183,459
WCNOC Outage Expense		10,454,294
Retired Plants RL		5,127,651
Insurance Reserves		3,637,358
Amortization of Regulatory Liabilities and Assets		2,879,969
Amortization of Assets		2,053,169
Amortization of Software		1,208,666
Bond Premium and Debt Costs		878,547
Lobbying, Meals, and Miscellaneous		429,324
Depreciation to Clearings		323,094
Inventory Obsolescence		126,563
LaCygne Lease and Dismantling		97,912
Taxes Other than Income Reserve Adjustment		61,500
Bad Debts		50,398
Non Deductible Penalties		154
	\$	111,927,091

(b) Concept: IncomeRecordedOnBooksNotIncludedInReturn

Income Recorded on Books Not Included in Return - Other

Ad Valorem Tax Adjustment	\$	2,486,063
PMA Adjustment		1,404,300
	\$	3,890,363

(c) Concept: DeductionsOnReturnNotChargedAgainstBookIncome

Deductions on Return Not Charged Against Book Income

Deferred Compensation		5,961,619
ESOP Dividends		245,790
Non Deductible Penalties		163,099
	\$	6,370,508

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED			
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)				Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustment to Ret. Earnings (Account 439) (n)	Other (o)
1	Income	Federal Tax			37,480,264	0	35,418,518	20,849,000	(43,105,644)	8,944,138		53,782,735			(18,364,217)
2	Social Security	Federal Tax			0	0	(11,564)			(11,564)		5,959,341			(5,970,905)
3	Unemployment	Federal Tax										7			(7)
4	Subtotal Federal Tax				37,480,264	0	35,406,954	20,849,000	¹⁶ (43,105,644)	8,932,574	0	59,742,083			(24,335,129)
5	Income	State Tax	Kansas		0	0	26,023,259	5,481,000	(11,092,414)	9,449,845		25,939,317			83,942
6	Operating Tax Reserve	State Tax	Kansas		676,500	0	61,500			738,000		61,500			
7	Unemployment	State Tax	Kansas									1,046			(1,046)
8	Workers' Compensation	State Tax	Kansas									33,984			(33,984)
9	Corporation Franchise	State Tax	Kansas									55			(55)
10	Compensating Use	State Tax	Kansas		2,073				¹⁶ (2,073)						
11	Subtotal State Tax				678,573	0	26,084,759	5,481,000	¹⁶ (11,094,487)	10,187,845	0	26,035,902			48,857
12	Real and Personal	Local Tax			30,491,956	0	64,599,418	62,775,538	(3,208)	32,312,628		62,113,355			2,486,063
13	Subtotal Local Tax				30,491,956	0	64,599,418	62,775,538	¹⁶ (3,208)	32,312,628	0	¹⁶ 62,113,355			2,486,063
40	TOTAL				68,650,793		126,091,131	89,105,538	(54,203,339)	51,433,047	0	147,891,340			(21,800,209)

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
FOOTNOTE DATA			

(a) Concept: TaxAdjustments		
Intercompany Adjustment		
(b) Concept: TaxAdjustments		
Account Reclass		
(c) Concept: TaxAdjustments		
Intercompany Adjustment		
(d) Concept: TaxAdjustments		
Intercompany Adjustment		
(e) Concept: TaxesAccruedPrepaidAndCharged		
408120 - TOTIT Property Electric	\$	51,268,993
408122 - Ad Valorem Tax Transmission		13,330,425
408123 - Ad Valorem Tax - CR		(7,228,112)
408100 - TOTIT Rider		4,742,049
Total	\$	62,113,355

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%	(25)						(25)		
3	4%	127,357			411.4	291		127,066		
4	7%				411.4	796,252		(796,252)		
5	10%	10,181,510			411.4	1,006,438	#2,401	9,177,473		
6	8	11,430,017						11,430,017		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	21,738,859				1,802,981	2,401	19,938,279		
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10										
11	8%	152,739			411.5	12,963		139,776		
12	1%	382,520			411.5	32,480		350,040		
47	OTHER TOTAL	535,259				45,443		489,816		
48	GRAND TOTAL	22,274,118				1,848,424	2,401	20,428,095		

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredInvestmentTaxCreditsAdjustments
Regulatory amortization to account 182.3.

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Employee Contracts	29,853,605	431,923	17,220,183	3,725,038	16,358,460
2	LaCygne Lease Unit #2	29,551,557				29,551,557
3	Amortization period (06/05-06/29)					
4	Minor Items	596,645	182.3	107,919	1,708,506	2,197,232
47	TOTAL	60,001,807		17,328,102	5,433,544	48,107,249

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Accelerated Amortization (Account 281)										
2	Electric										
3	Defense Facilities										
4	Pollution Control Facilities	17,390,254	(303,910)							4,030,422	21,116,766
5	Other										
5.1	Other (provide details in footnote):										
8	TOTAL Electric (Enter Total of lines 3 thru 7)	17,390,254	(303,910)							4,030,422	21,116,766
9	Gas										
10	Defense Facilities										
11	Pollution Control Facilities										
12	Other										
12.1	Other (provide details in footnote):										
15	TOTAL Gas (Enter Total of lines 10 thru 14)										
16	Other										
16.1	Other										
16.2	Other										
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	17,390,254	(303,910)							4,030,422	21,116,766
18	Classification of TOTAL										
19	Federal Income Tax	14,306,618	(160,268)							3,322,787	17,469,137
20	State Income Tax	3,083,636	(143,642)							707,635	3,647,629
21	Local Income Tax										

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxLiabilitiesAssetsAcceleratedAmortizationPropertyAdjustmentsCreditedToAccount

411.1	3,310,199
410.1	720,223
	4,030,422

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 282										
2	Electric	885,217,933	12,679,051	(87,087)			178,956,594		165,840,228		884,867,705
3	Gas										
4	Other (Specify)										
5	Total (Total of lines 2 thru 4)	885,217,933	12,679,051	(87,087)			178,956,594		165,840,228		884,867,705
6	Regulatory Assets and Liabilit	(270,287,525)				254	107,350,818	190.6	8,043,179		(369,595,164)
9	TOTAL Account 282 (Total of Lines 5 thru 8)	614,930,408	12,679,051	(87,087)			286,307,412		173,883,407		515,272,541
10	Classification of TOTAL										
11	Federal Income Tax	450,886,635	12,099,754	614			88,783,117		144,717,512		518,920,170
12	State Income Tax	164,043,773	579,297	(87,701)			197,524,295		29,165,895		(3,647,629)
13	Local Income Tax										

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyAdjustmentsDebitedToAccount			
410.1	164,938,222		
282.6	13,753,083		
411.2	265,289		
		<u>178,956,594</u>	
(b) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyAdjustmentsCreditedToAccount			
411.1	\$ 162,516,080		
254.3	2,470,665		
283.3	827,029		
182.3	26,454		
Total	<u>\$ 165,840,228</u>		

Name of Respondent: Eversource Energy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 283										
2	Electric										
3	Electric:	147,893,383	(550,753)	4,454,465	21,026,487		\$104,567,116		\$93,612,360		110,906,922
4	Regulatory Assets and Liabilities	11,779,925				182.3	13,686,453	182.3	13,689,377		11,782,849
9	TOTAL Electric (Total of lines 3 thru 8)	159,673,308	(550,753)	4,454,465	21,026,487		118,253,569		107,301,737		122,689,771
10	Gas										
11											
12											
13											
14											
15											
16											
17	TOTAL Gas (Total of lines 11 thru 16)										
18	TOTAL Other	\$0									\$0
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	159,673,308	(550,753)	4,454,465	21,026,487		118,253,569		107,301,737		122,689,771
20	Classification of TOTAL										
21	Federal Income Tax	120,889,436	(489,609)	1,808,175	3,090,726		87,290,778		94,476,623		122,686,771
22	State Income Tax	38,783,872	(61,144)	2,646,290	17,935,761		30,962,791		12,822,114		
23	Local Income Tax										

NOTES

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherAdjustmentsDebitedToAccount

190.1		\$	83,397,916
411.1			15,142,940
182.3			4,966,235
254.3			827,029
410.1			232,996
			104,567,116

(b) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherAdjustmentsCreditedToAccount

Intercompany Adjustment		\$	44,189,344
190.1			35,732,055
190.6			7,674,024
254.3			5,903,131
190.1			113,806
Total		\$	93,612,360

(c) Concept: AccumulatedDeferredIncomeTaxesOther

Acquisition premium		\$	67,976,534
Leases			50,398,857
Deferred employee benefit costs			17,631,092
Amounts due from customers for future income taxes, net			16,746,160
Debt reacquisition costs			2,812,203
Other			4,108,462
Total		\$	159,673,308

(d) Concept: AccumulatedDeferredIncomeTaxesOther

Acquisition premium		\$	46,950,046
Leases			35,732,055
Deferred employee benefit costs			15,474,530
Income taxes refundable to customers, net			11,782,849
Other			12,750,291
Total		\$	122,689,771

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Deferred Income Taxes	339,945,682	282,283	391,137,070	560,263,344	509,071,956
2	AFUDC Credits	18,866,890	403	1,325,227	137,439	17,679,102
3	Nuclear Decommissioning Trust - Docket No. 05-WSEE-981-RTS 12/28/05	116,460,853	108,128,230	50,707,235	72,470,354	138,223,972
4	Deferred Regulatory Gain on Sale/Leaseback	53,578,949	507	5,495,268		48,083,681
5	Retail Energy Cost Adjustment - Docket No. 05-WSEE-981-RTS 12/28/05	15,118,237	449	133,179,019	118,602,717	541,935
6	Pension Tracker - Docket No. 10-WSEE-135-ACT 09/11/09Amortization period (11/15-10/20)	261,926			1,010,384	1,272,310
7	Accumulated Depreciation Retired Plants - Docket No. 18-WSEE-328-RTS	5,862,540			5,127,652	10,990,192
41	TOTAL	550,095,077		581,843,819	757,611,890	725,863,148

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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Electric Operating Revenues

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
- Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
- See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
- For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
- Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	386,212,119	393,560,738	3,087,234	3,074,715	293,297	291,362
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	286,044,974	318,820,281	2,899,568	3,204,901	37,949	37,529
5	Large (or Ind.) (See Instr. 4)	221,971,730	248,846,959	3,177,607	3,475,975	3,254	3,329
6	(444) Public Street and Highway Lighting	6,908,578	6,938,886	16,917	17,530		
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	901,137,401	968,166,864	9,181,326	9,773,121	334,500	332,220
11	(447) Sales for Resale	14,052,851	19,801,901	1,628,176	1,347,691	8	10
12	TOTAL Sales of Electricity	915,190,252	987,968,765	10,809,502	11,120,812	334,508	332,230
13	(Less) (449.1) Provision for Rate Refunds	49,344,368	74,842,462				
14	TOTAL Revenues Before Prov. for Refunds	865,845,884	913,126,303	10,809,502	11,120,812	334,508	332,230
15	Other Operating Revenues						
16	(450) Forfeited Discounts	273,918	1,933,316				
17	(451) Miscellaneous Service Revenues	1,044,527	1,087,216				
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	2,124,149	2,302,406				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	84,264	230,349				
22	(456.1) Revenues from Transmission of Electricity of Others	138,580,577	137,033,105				
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						

26	TOTAL Other Operating Revenues	142,107,435	142,586,392			
27	TOTAL Electric Operating Revenues	1,007,953,319	1,055,712,695			

Line 12, column (b) includes \$ (298,000) of unbilled revenues.
Line 12, column (d) includes (14,000) MWH relating to unbilled revenues

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
FOOTNOTE DATA			

(a) Concept: MiscellaneousServiceRevenues			
Reconnect Charges		\$	47,372
Other Service Charges			9,880
Connection Charges			473,489
Net Metering Application Fee			32,400
Returned Check Charges			192,090
Collection Charges			83,955
Diversion & Fraud Recoveries			20,265
Reimbursement for Temporary Service Installation			185,076
Line 17		\$	1,044,527

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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31					
32					

33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46	TOTAL			

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	RS Residential Service	2,635,534	322,007,708	211,233	12,477	0.1222
2	RSCU Residential Conservation	418,400	59,292,469	81,634	5,125	0.1417
3	RSHA Residential Space Ht Apts	161	17,512	2	80,500	0.1088
4	RSDG Res Std Distib Gen	713	115,897	126	5,659	0.1625
5	RENEW Renewable Energy		236,625			
6	TOU Time of USE	171	20,658	12	14,250	0.1208
7	Residential Peak Efficiency	3,233	386,324	271	11,930	0.1195
8	Residential Electric Vehicle	300	33,935	19	15,789	0.1131
9	Residential Security Lights	3,722	735,274			0.1975
10	Amoritzation of Reg Liab		(1,483,125)			
11	ARP Revenue		564,830			
12	Revenue Energy Efficiency Prog		(585,662)			
13	Merger Bill Credits		1,769,674			
41	TOTAL Billed Residential Sales	3,062,234	383,112,119	293,297	145,730	
42	TOTAL Unbilled Rev. (See Instr. 6)	25,000	3,100,000			0.1240
43	TOTAL	3,087,234	386,212,119	293,297	10,526	0.1245

Name of Respondent: Eversource Energy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	DOR Dedicated Off-Peak Rider	166	13,040	3	55,333	0.0786
2	REIS Restricted Educational Inst	239,063	21,421,609	507	471,525	0.0896
3	GSS Generation Sub Service	8,394	703,457	19	441,789	0.0838
4	LGS Large General Service	394,781	31,096,021	32	12,336,906	0.0788
5	MGS Medium General Service	824,033	73,340,811	493	1,671,467	0.0890
6	RITODS Restricted TOD	9,057	1,033,023	249	36,373	0.1141
7	RENEW Renewable Energy		6,314			
8	SES Standard Educational Service	66,858	6,419,718	170	393,282	0.0960
9	SGS Small General Service	1,349,499	149,520,383	35,727	37,773	0.1108
10	ST Short Term	1,884	374,639	669	2,816	0.1989
11	TESC Tot. Elect. School/Church	7,445	702,495	70	106,357	0.0944
12	SSR Stand-by Service Rider		17,534	3		
13	CCN Clean Charge Network	6	721	6	1,000	0.1202
14	Electric Transit Service	163	9,667	1	163,000	0.0593
15	SAL Security Area Lighting	18,219	3,306,610			0.1815
16	Amortization of Reg Liab		(1,392,374)			
17	ARP Revenue		566,048			
18	Revenue Energy Efficiency Prog		(555,148)			
19	Merger Bill Credits		1,340,406			
41	TOTAL Billed Small or Commercial	2,919,568	287,924,974	37,949	76,934	0.0986
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)	(20,000)	(1,880,000)			0.0940
43	TOTAL Small or Commercial	2,899,568	286,044,974	37,949	76,407	0.0987

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	GSS Generation Sub Srv	21,685	1,845,164	31	699,516	0.0851
2	ILP Industrial & Large Power	505,350	34,044,248	2	252,675,000	0.0674
3	LGS Large General Service	1,139,465	88,253,667	61	18,679,754	0.0775
4	MGS Medium General Service	212,979	22,725,379	147	1,448,837	0.1067
5	OPS Off Peak Service	10,862	948,130	3	3,620,667	0.0873
6	SGS Small General Service	137,138	15,205,036	3,003	45,667	0.1109
7	CON Special Contract	1,169,128	61,065,578	7	167,018,286	0.0522
8	ST Short Term					
9	Amortization of Reg Liab		(1,538,444)			
10	ARP Revenue		629,977			
11	Revenue Energy Efficiency Prog		(608,503)			
12	Merger Bill Credits		919,498			
41	TOTAL Billed Large (or Ind.) Sales	3,196,607	223,489,730	3,254	982,362	0.0699
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)	(19,000)	(1,518,000)			0.0799
43	TOTAL Large (or Ind.)	3,177,607	221,971,730	3,254	976,523	0.0699

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2						
3						
4						
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37					
38					
39					
40					
41	TOTAL Billed Commercial and Industrial Sales				
42	TOTAL Unbilled Rev. (See Instr. 6)				
43	TOTAL				

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	STL Street Lighting	16,447	6,848,155			0.4164
2	SSL Special Street Lighting	286	46,483			0.1625
3	TS Traffic Signal	184	22,016			0.1197
4	Amortization of Reg Liab		(8,076)			
41	TOTAL Billed Public Street and Highway Lighting	16,917	6,908,578			0.4084
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL	16,917	6,908,578			0.4084

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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2						
3						
4						
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39					
40					
41	TOTAL Billed Provision For Rate Refunds				
42	TOTAL Unbilled Rev. (See Instr. 6)				
43	TOTAL		49,344,368		

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
41	TOTAL Billed - All Accounts	9,195,326	901,435,401	334,500	27,490	0.0980
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts	(14,000)	(298,000)			0.0213
43	TOTAL - All Accounts	9,181,326	901,137,401	334,500	27,448	0.0981

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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FOOTNOTE DATA

(a) Concept: RevenueFromSalesOfElectricityByRateSchedulesIncludingUnbilledRevenue

Revenue shown on page 304 by individual rate ID include merger bill credits as ordered to be refunded to customers in merger Dockets 18-KCPE-095-MER and 18-WSEE-328-RTS. However, a one line item adjustment entitled "Merger Credit Reclass" has been applied to each revenues class section to add back the merger bill credit amounts. This separate line item was required on page 304 beginning with 2021 reporting due to FERC's XBRL Taxonomy and FERC Validation checks between pages 300 and 304.

The table is provided below to illustrate the reduction in rates to customers on a total by revenue class basis, Revenue Per kWh Sold.

	MWh sold	Revenue	Average Number of Customers	KWh of Sales Per Customer	Revenue Per KWh Sold
Residential Sales					
Residential Sales Billed	3,062,234	381,342,445	293,297	10,441	0.1245
Residential Sales Unbilled	25,000	3,100,000			0.1240
Residential Sales Total	3,087,234	384,442,445	293,297	10,526	0.1245
Commercial Sales					
Commercial Sales Billed	2,919,568	286,584,568	37,949	76,934	0.0982
Commercial Sales Unbilled	(20,000)	(1,880,000)	—		0.0940
Commercial Sales Total	2,899,568	284,704,568	37,949	76,407	0.0982
Industrial Sales					
Industrial Sales Billed	3,196,607	222,570,232	3,254	982,362	0.0696
Industrial Sales Unbilled	(19,000)	(1,518,000)	—		0.0799
Industrial Sales Total	3,177,607	221,052,232	3,254	976,523	0.0696
Public Street and Highway Lighting Sales					
Public Street and Highway Lighting Sales Billed	16,917	6,908,578	—	—	0.4084
Public Street and Highway Lighting Sales Unbilled	—	—	—	—	—
Public Street and Highway Lighting Sales Total	16,917	6,908,578	—	—	0.4084
Total Sales					
Total Billed including Merger Credits	9,195,326	897,405,823	334,500	27,490	0.0976
Total Unbilled Rev. (See Instr. 6)	(14,000)	(298,000)	—	—	0.0213
TOTAL	9,181,326	897,107,823	334,500	27,448	0.0977

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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

- Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (g) through (k).
- In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE			Total (\$) (h++j) (k)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	
1	City of Arma, KS	RQ	^(a) 321	0.481	0.632	0.615	3,724	130,584	57,632		188,216
2	City of Blue Mound, KS	RQ	^(a) Vol. 20	0.108	0.115	0.108	694	29,272	10,842		40,114
3	City of Bronson, KS	RQ	^(a) Vol. 20	0.322	0.337	0.322	2,054	85,481	34,384		119,865
4	City of Elsmore, KS	RQ	^(a) Vol. 20	0.022	0.029	0.022	154	6,004	2,683		8,687
5	City of Elsmore, KS	RQ	302	0.000	0.000	0.000	337		14,923		14,923
6	City of La Harpe, KS	RQ	^(a) Vol. 20	0.192	0.195	0.192	1,180	51,708	18,475		70,183
7	City of Mindemines, MO	RQ	^(a) Vol. 20	0.359	0.392	0.359	2,267	96,295	38,017		134,312
8	City of Moran, KS	RQ	^(a) Vol. 20	0.269	0.287	0.269	1,691	72,500	26,347		98,847
9	City of Mulberry, KS	RQ	^(a) Vol. 20	0.434	0.464	0.434	2,641	116,451	43,681		160,132
10	City of Savonburg, KS	RQ	298	0.000	0.000	0.000	931		46,764		46,764
11	Southwest Power Pool	OS	(1)	0.000	0.000	0.000	1,592,271		11,784,254	^(a) 988,564	12,772,818

12	Southwest Power Pool	AD	(1)	0.000	0.000	0.000	20,232			397,990	397,990
15	Subtotal - RQ						15,673	588,295	293,748		882,043
16	Subtotal-Non-RQ						1,612,503		11,784,254	1,386,554	13,170,808
17	Total						1,628,176	588,295	12,078,002	1,386,554	14,052,851

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FOOTNOTE DATA			

(a) Concept: RateScheduleTariffNumber 2) MW related to Average NCP Demand (Col f) are not loss adjusted.
(b) Concept: RateScheduleTariffNumber 2) MW related to Average NCP Demand (Col f) are not loss adjusted.
(c) Concept: RateScheduleTariffNumber 2) MW related to Average NCP Demand (Col f) are not loss adjusted.
(d) Concept: RateScheduleTariffNumber 2) MW related to Average NCP Demand (Col f) are not loss adjusted.
(e) Concept: RateScheduleTariffNumber 2) MW related to Average NCP Demand (Col f) are not loss adjusted.
(f) Concept: RateScheduleTariffNumber 2) MW related to Average NCP Demand (Col f) are not loss adjusted.
(g) Concept: RateScheduleTariffNumber 2) MW related to Average NCP Demand (Col f) are not loss adjusted.
(h) Concept: RateScheduleTariffNumber 2) MW related to Average NCP Demand (Col f) are not loss adjusted.
(i) Concept: OtherChargesRevenueSalesForResale 3) Amounts shown on ISO / RTO settlement statement. See page 397 for breakdown of charges.
(j) Concept: OtherChargesRevenueSalesForResale 1) Adjustment to actualize 2019 Energy Charges.

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	3,318,237	3,572,110
5	(501) Fuel	88,355,772	95,247,281
6	(502) Steam Expenses	3,517,227	4,097,655
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	924,852	933,138
10	(506) Miscellaneous Steam Power Expenses	2,717,182	4,147,045
11	(507) Rents	14,847,825	15,043,314
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	113,681,095	123,040,543
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	2,892,462	3,548,222
16	(511) Maintenance of Structures	2,166,487	2,531,101
17	(512) Maintenance of Boiler Plant	9,094,268	10,530,385
18	(513) Maintenance of Electric Plant	2,431,556	2,193,130
19	(514) Maintenance of Miscellaneous Steam Plant	616,778	840,584
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	17,201,551	19,643,422
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)	130,882,646	142,683,965
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	5,969,011	6,459,362
25	(518) Fuel	29,146,859	25,785,522
26	(519) Coolants and Water	3,164,786	4,264,537
27	(520) Steam Expenses	10,648,874	13,550,830
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	1,022,097	1,160,378
31	(524) Miscellaneous Nuclear Power Expenses	32,746,958	28,030,926
32	(525) Rents		

33	TOTAL Operation (Enter Total of lines 24 thru 32)	82,698,585	79,251,555
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	3,117,756	4,800,432
36	(529) Maintenance of Structures	2,065,840	3,169,544
37	(530) Maintenance of Reactor Plant Equipment	12,534,065	9,487,667
38	(531) Maintenance of Electric Plant	1,733,056	3,345,003
39	(532) Maintenance of Miscellaneous Nuclear Plant	2,012,185	2,484,487
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	21,462,902	23,287,133
41	TOTAL Power Production Expenses-Nuclear Power (Enter Total of lines 33 & 40)	104,161,487	102,538,688
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	3,336	13,928
63	(547) Fuel	(124,287)	
64	(548) Generation Expenses	9,598	
64.1	(548.1) Operation of Energy Storage Equipment		
65	(549) Miscellaneous Other Power Generation Expenses	60,840	153,483
66	(550) Rents		
67	TOTAL Operation (Enter Total of Lines 62 thru 67)	(50,513)	167,411
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		

70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		7,418
71.1	(553.1) Maintenance of Energy Storage Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	10,035	55,120
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)	10,035	62,538
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)	(40,478)	229,949
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	27,616,648	55,350,506
76.1	(555.1) Power Purchased for Storage Operations	0	
77	(556) System Control and Load Dispatching	(2,048,618)	(12,969,700)
78	(557) Other Expenses	1,774,418	(1,018,009)
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)	27,342,448	41,362,797
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)	262,346,103	286,815,399
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	339,350	349,519
85	(561.1) Load Dispatch-Reliability		27,279
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	148,350	370,759
87	(561.3) Load Dispatch-Transmission Service and Scheduling	20,728	1,682
88	(561.4) Scheduling, System Control and Dispatch Services	2,949,489	1,959,979
89	(561.5) Reliability, Planning and Standards Development		44,078
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services	812,197	863,861
93	(562) Station Expenses	33,033	168,385
93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses	271,336	340,554
95	(564) Underground Lines Expenses	185,418	280,547
96	(565) Transmission of Electricity by Others	6,239	
97	(566) Miscellaneous Transmission Expenses	120,057,473	120,832,260
98	(567) Rents		
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	124,823,613	125,238,903
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	424,835	691,545
102	(569) Maintenance of Structures	109,456	52
103	(569.1) Maintenance of Computer Hardware		135,841
104	(569.2) Maintenance of Computer Software		63,051
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		

107	(570) Maintenance of Station Equipment	1,529,350	2,029,236
107.1	(570.1) Maintenance of Energy Storage Equipment		
108	(571) Maintenance of Overhead Lines	880,578	1,893,133
109	(572) Maintenance of Underground Lines	185,407	280,487
110	(573) Maintenance of Miscellaneous Transmission Plant	2,596	1,374
111	TOTAL Maintenance (Total of Lines 101 thru 110)	3,132,222	5,094,719
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	127,955,835	130,333,622
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	3,163,104	3,705,293
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	3,163,104	3,705,293
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)	3,163,104	3,705,293
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	962,127	1,293,943
135	(581) Load Dispatching	2,668,909	1,746,249
136	(582) Station Expenses	8,440	170,955
137	(583) Overhead Line Expenses	(208,488)	258,689
138	(584) Underground Line Expenses	223,885	22,340
138.1	(584.1) Operation of Energy Storage Equipment		
139	(585) Street Lighting and Signal System Expenses	81,285	284,449
140	(586) Meter Expenses	1,929,327	1,748,481
141	(587) Customer Installations Expenses	86,200	147,884
142	(588) Miscellaneous Expenses	3,041,611	2,886,580

143	(589) Rents	179,857	175,903
144	TOTAL Operation (Enter Total of Lines 134 thru 143)	8,973,153	8,735,473
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	157,323	311,276
147	(591) Maintenance of Structures	29,632	56,230
148	(592) Maintenance of Station Equipment	1,117,603	2,108,234
148.1	(592.2) Maintenance of Energy Storage Equipment		
149	(593) Maintenance of Overhead Lines	15,839,359	20,109,699
150	(594) Maintenance of Underground Lines	1,694,053	2,684,631
151	(595) Maintenance of Line Transformers	131,754	332,479
152	(596) Maintenance of Street Lighting and Signal Systems	214,260	253,622
153	(597) Maintenance of Meters	213,749	473,977
154	(598) Maintenance of Miscellaneous Distribution Plant	950,666	504,046
155	TOTAL Maintenance (Total of Lines 146 thru 154)	20,348,399	26,834,194
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)	29,321,552	35,569,667
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	946,840	1,153,794
160	(902) Meter Reading Expenses	492,264	510,537
161	(903) Customer Records and Collection Expenses	5,810,446	6,899,127
162	(904) Uncollectible Accounts	65,000	(120,739)
163	(905) Miscellaneous Customer Accounts Expenses	109,468	13,089
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	7,424,018	8,455,808
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	107,584	108,064
168	(908) Customer Assistance Expenses	872,109	1,135,759
169	(909) Informational and Instructional Expenses	54,411	8,513
170	(910) Miscellaneous Customer Service and Informational Expenses	472,161	152,147
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	1,506,265	1,404,483
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	120,639	
175	(912) Demonstrating and Selling Expenses	111,874	51,941
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses	290,166	
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)	522,679	51,941
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		

181	(920) Administrative and General Salaries	23,575,977	22,540,448
182	(921) Office Supplies and Expenses	7,658,040	8,576,064
183	(Less) (922) Administrative Expenses Transferred-Credit	(919,265)	746,844
184	(923) Outside Services Employed	6,106,189	8,303,958
185	(924) Property Insurance	3,098,777	4,230,006
186	(925) Injuries and Damages	2,547,042	2,739,035
187	(926) Employee Pensions and Benefits	49,319,462	44,993,685
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	2,483,275	1,461,652
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses		
192	(930.2) Miscellaneous General Expenses	3,029,964	3,770,342
193	(931) Rents	917,462	935,940
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	99,655,453	96,804,286
195	Maintenance		
196	(935) Maintenance of General Plant	5,728,013	7,436,322
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	105,383,466	104,240,608
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	537,623,022	570,576,821

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
FOOTNOTE DATA			

(a) Concept: AdministrativeAndGeneralExpenses			
Amount per page 323, Line No. 197, Column b		\$	105,383,466
Adjustments to reflect FERC Docket No. PA20-2-000 finding #1:			
(923) Outside Services Employed			(13,548.00)
(928) Regulatory Commission Expenses			(9,276.00)
Adjusted page 323, Line No. 197, Column b		\$	<u>105,360,642</u>

Name of Respondent: Eversource Energy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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PURCHASED POWER (Account 555)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatt-hours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) the megawatt-hours shown on bills rendered to the respondent for energy storage purchases. Report in columns (i) and (j) the megawatt-hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, in column (m). Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Purchases on Page 401, line 10. The total amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER			
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)
1	City of Savonburg, KS	RQ	Vol. 20	0								258		258
2	Southwest Power Pool	OS	(1)	0			1,555,850					27,811,287		27,811,287
3	Southwest Power Pool	AD	(1)	0			10,759						(194,897)	(194,897)
15	TOTAL						1,566,609	0	0	0	0	27,811,545	(194,897)	27,616,648

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
FOOTNOTE DATA			

(a) Concept: RateScheduleTariffNumber
1) Amounts shown on ISO / RTO settlement statement. See page 397 for breakdown of charges.
(b) Concept: OtherChargesOfPurchasedPower
2) Adjustment to actualize the 2019 Energy Charges

FERC FORM NO. 1 (ED. 12-90)

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
1	City of Blue Mound	Evergy KS South, Inc	City of Blue Mound	FNO	§1 20	City of Blue Mound	City of Blue Mound						§9,755	9,755
2	City of Bronson	Evergy KS South, Inc	City of Bronson	FNO	§1 20	City of Bronson	City of Bronson						§28,683	28,683
3	City of Elsmore	Evergy KS South, Inc	City of Elsmore	FNO	§1 20	City of Elsmore	City of Elsmore						§5,114	5,114
4	City of LaHarpe	Evergy KS South, Inc	City of LaHarpe	FNO	§1 20	City of LaHarpe	City of LaHarpe						§20,236	20,236
5	City of Mindenmines	Evergy KS South, Inc	City of Mindenmines	FNO	§1 20	City of Mindenmines	City of Mindenmines						§26,097	26,097
6	City of Moran	Evergy KS South, Inc	City of Moran	FNO	§1 20	City of Moran	City of Moran						§24,323	24,323
7	City of Mulberry	Evergy KS South, Inc	City of Mulberry	FNO	§1 20	City of Mulberry	City of Mulberry						§32,416	32,416
8	City of Savonburg	Evergy KS South, Inc	City of Savonburg	FNO	§1 6	City of Savonburg	City of Savonburg						§14,014	14,014
9	Southwest Power Pool	Evergy KS South, Inc	Southwest Power Pool	OS	§ SPP Tariff	Multiple Interconnes	Multiple Interconnes						§138,161,037	138,161,037
10	Southwest Power Pool	Evergy KS South, Inc	Southwest Power Pool	AD	§ SPP Tariff	Multiple Interconnes	Multiple Interconnes						258,902	258,902
35	TOTAL							0	0	0			138,580,577	138,580,577

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
FOOTNOTE DATA			

(a) Concept: RateScheduleTariffNumber Cost-Based Rate Tariff
(b) Concept: RateScheduleTariffNumber Cost-Based Rate Tariff
(c) Concept: RateScheduleTariffNumber Cost-Based Rate Tariff
(d) Concept: RateScheduleTariffNumber Cost-Based Rate Tariff
(e) Concept: RateScheduleTariffNumber Cost-Based Rate Tariff
(f) Concept: RateScheduleTariffNumber Cost-Based Rate Tariff
(g) Concept: RateScheduleTariffNumber Cost-Based Rate Tariff
(h) Concept: RateScheduleTariffNumber Market Based Wholesale Agreement
(i) Concept: RateScheduleTariffNumber Southwest Power Pool Transmission Open Access Tariff
(j) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(k) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(l) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(m) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(n) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(o) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(p) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(q) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(r) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Revenue received per Southwest Power Pool Open Access Transmission Tariff.

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
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48				
49				
40	TOTAL			

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Southwest Power Pool	LFP				11		11
2	Southwest Power Pool	SFP				1		1
3	Southwest Power Pool	FNS				6,195		6,195
4	Southwest Power Pool	NF				32		32
	TOTAL		0	0	0	6,239	0	6,239

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	1,367,055
2	Nuclear Power Research Expenses	464,180
3	Other Experimental and General Research Expenses	
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities	15,560
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000	
6	Director's Fees and Expenses	770,546
7	Cost of Environmental Reserve	21,933
8	Bank Fees	118,612
9	Other Miscellaneous Expense	273,043
10	Discounts Earned	(965)
46	<u>TOTAL</u>	3,029,964

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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Depreciation and Amortization of Electric Plant (Account 403, 404, 405)

- Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant				1,243,647	1,243,647
2	Steam Production Plant	34,127,290		30,741,791		64,869,081
3	Nuclear Production Plant	38,006,342				38,006,342
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	31,870				31,870
7	Transmission Plant	28,369,936				28,369,936
8	Distribution Plant	32,934,636				32,934,636
9	Regional Transmission and Market Operation					
10	General Plant	5,533,527		68,160		5,601,687
11	Common Plant-Electric					
12	TOTAL	139,003,601		30,809,951	1,243,647	171,057,199

B. Basis for Amortization Charges

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Production-Steam-JEC #1-311	\$14,655	42 years, 8 months, 12 days	(1.9)	2.08	200-SC	23 years, 3 months, 19 days
13	Production-Steam-JEC #1-312	32,686	41 years, 8 months, 12 days	(1.8)	2.24	200-SC	23 years, 3 months, 19 days
14	Production-Steam-JEC #1-312.02	\$74,837	27 years, 10 months, 25 days	(1.8)	3.73	200-SC	23 years, 3 months, 19 days
15	Production-Steam-JEC #1-314	15,637	34 years, 1 month, 6 days	(0.6)	2.83	200-SC	23 years, 3 months, 19 days
16	Production-Steam-JEC #1-315	9,108	37 years, 10 months, 25 days	(1.8)	2.43	200-SC	23 years, 3 months, 19 days
17	Production-Steam-JEC #1-316	1,372	35 years, 2 months, 12 days	(0.6)	2.68	200-SC	23 years, 3 months, 19 days
18	Production-Steam-JEC #2-311	8,766	54 years, 2 months, 12 days	(1.9)	1.48	200-SC	23 years, 3 months, 19 days

19	Production-Steam-JEC #2-312	29,933	41 years, 7 months, 6 days	(1.8)	2.22	200-SC	23 years, 3 months, 19 days
20	Production-Steam-JEC #2-312.02	43,621	31 years, 10 months, 25 days	(1.8)	3.04	200-SC	23 years, 3 months, 19 days
21	Production-Steam-JEC #2-314	15,997	35 years, 10 months, 25 days	(0.6)	2.57	200-SC	23 years, 3 months, 19 days
22	Production-Steam-JEC #2-315	8,788	39 years, 2 months, 12 days	(1.8)	2.38	200-SC	23 years, 3 months, 19 days
23	Production-Steam-JEC #2-316	2,075	32 years, 1 month, 6 days	(0.6)	2.89	200-SC	23 years, 3 months, 19 days
24	Production-Steam-JEC #3-311	14,611	51 years, 2 months, 12 days	(1.9)	1.62	200-SC	23 years, 3 months, 19 days
25	Production-Steam-JEC #3-312	43,682	42 years, 1 month, 6 days	(1.8)	2.17	200-SC	23 years, 3 months, 19 days
26	Production-Steam-JEC #3-312.02	49,767	33 years, 9 months, 18 days	(1.8)	2.87	200-SC	23 years, 3 months, 19 days
27	Production-Steam-JEC #3-314	25,291	40 years, 9 months, 18 days	(0.6)	2.19	200-SC	23 years, 3 months, 19 days
28	Production-Steam-JEC #3-315	8,441	41 years, 1 month, 6 days	(1.8)	2.18	200-SC	23 years, 3 months, 19 days
29	Production-Steam-JEC #3-316	863	31 years	(0.6)	3.06	200-SC	23 years, 3 months, 19 days
30	Production-Steam-JEC Common-311	28,876	39 years	(1.8)	2.35	200-SC	23 years, 3 months, 19 days
31	Production-Steam-JEC Common-312	24,168	33 years, 2 months, 12 days	(1.8)	3.09	200-SC	23 years, 3 months, 19 days
32	Production-Steam-JEC Common-312.01	83	38 years, 8 months, 12 days	(0.6)	2.21	200-SC	23 years, 3 months, 19 days
33	Production-Steam-JEC Common-312.02	30,888	30 years, 7 months, 6 days	(1.8)	3.37	200-SC	23 years, 3 months, 19 days
34	Production-Steam-JEC Common-314	3,167	30 years, 1 month, 6 days	(0.6)	3.35	200-SC	23 years, 3 months, 19 days
35	Production-Steam-JEC Common-315	3,338	30 years	(1.8)	3.26	200-SC	23 years, 3 months, 19 days
36	Production-Steam-JEC Common-316	3,690	35 years, 4 months, 24 days	(0.6)	2.6	200-SC	23 years, 3 months, 19 days
37	Production-Steam-La Cygne #1-311	26,299	46 years, 7 months, 6 days	(1.9)	1.84	200-SC	23 years, 3 months, 19 days
38	Production-Steam-La Cygne #1-312	179,130	32 years, 8 months, 12 days	(1.8)	3.21	200-SC	23 years, 3 months, 19 days
39	Production-Steam-La Cygne #1-312.02	224,651	28 years	(1.8)	3.53	200-SC	23 years, 3 months, 19 days
40	Production-Steam-La Cygne #1-314	43,888	41 years, 9 months, 18 days	(0.6)	2.13	200-SC	23 years, 3 months, 19 days
41	Production-Steam-La Cygne #1-315	19,232	32 years	(1.8)	3.01	200-SC	23 years, 3 months, 19 days
42	Production-Steam-La Cygne #1-316	2,737	32 years, 2 months, 12 days	(0.6)	2.93	200-SC	23 years, 3 months, 19 days
43	Production-Steam-La Cygne #2-311	1,677	36 years	(1.8)	2.59	200-SC	23 years, 3 months, 19 days
44	Production-Steam-La Cygne #2-312	6,283	41 years, 10 months, 25 days	(1.8)	2.36	200-SC	23 years, 3 months, 19 days

45	⁽⁹⁾ Production-Steam-La Cygne #2-312.01	804	59 years, 6 months	(0.6)	1.27	200-SC	23 years, 3 months, 19 days
46	⁽⁹⁾ Production-Steam-La Cygne #2-312.02	96	29 years, 4 months, 24 days	(1.8)	3.31	200-SC	23 years, 3 months, 19 days
47	Production-Steam-La Cygne #2-314	1,066	44 years, 3 months, 19 days	(0.6)	5.12	200-SC	23 years, 3 months, 19 days
48	Production-Steam-La Cygne #2-315	634	47 years, 6 months	(1.9)	2.08	200-SC	23 years, 3 months, 19 days
49	Production-Steam-La Cygne #2-316	461	44 years, 3 months, 19 days	(0.6)	1.94	200-SC	23 years, 3 months, 19 days
50	Production-Steam-La Cygne Com.-311	60,178	27 years, 8 months, 12 days	(1.7)	3.7	200-SC	23 years, 3 months, 19 days
51	Production-Steam-La Cygne Com.-312	75,608	25 years, 2 months, 12 days	(1.7)	4	200-SC	23 years, 3 months, 19 days
52	⁽⁹⁾ Production-Steam-La Cygne Com.-312.01	942	33 years, 1 month, 6 days	(0.6)	2.83	200-SC	23 years, 3 months, 19 days
53	Production-Steam-La Cygne Com.-314	1,336	36 years, 3 months, 19 days	(0.6)	2.5	200-SC	23 years, 3 months, 19 days
54	Production-Steam-La Cygne Com.-315	1,696	28 years, 6 months	(1.8)	3.47	200-SC	23 years, 3 months, 19 days
55	Production-Steam-La Cygne Com.-316	5,783	31 years, 3 months, 19 days	(0.6)	3.07	200-SC	23 years, 3 months, 19 days
56	Production-Steam-G. Evans Common-311	375	29 years, 9 months, 18 days	(0.8)	2.55	200-SC	
57	Production-Nuclear-Wolf Creek-321	442,639	53 years, 7 months, 6 days	(1.5)	1.6	200-SC	27 years, 4 months, 24 days
58	Production-Nuclear-Wolf Creek-322	947,484	42 years, 8 months, 12 days	(0.4)	2.14	200-SC	27 years, 4 months, 24 days
59	Production-Nuclear-Wolf Creek-323	217,728	39 years, 1 month, 6 days		2.38	200-SC	27 years, 6 months
60	Production-Nuclear-Wolf Creek-324	160,312	49 years, 2 months, 12 days		1.77	200-SC	27 years, 4 months, 24 days
61	Production-Nuclear-Wolf Creek-325	116,623	38 years, 4 months, 24 days		2.44	200-SC	27 years, 6 months
62	Production-Diesel Gen- G. Evans-344	1,809	43 years, 7 months, 6 days	(0.8)	1.77	200-SC	29 years, 3 months, 19 days
63	Transmission-352-1	28,797	55 years	(10)	1.74	S2	37 years, 3 months, 19 days
64	⁽⁹⁾ Transmission-352-2	290	56 years, 7 months, 24 days	(4.4)	1.55	65-R4	31 years, 4 months, 13 days
65	⁽⁹⁾ Transmission-352.06	38	55 years	(10)	6.67	S2	15 years
66	Transmission-353-1	375,046	58 years	(10)	1.67	R1.5	64 years, 10 months, 25 days
67	⁽⁹⁾ Transmission-353-2	30,115	52 years, 7 months, 6 days	(4.9)	2.28	65-R2	29 years, 10 months, 6 days
68	⁽⁹⁾ Transmission-353.06	4,270	58 years	(10)	6.67	R1.5	15 years
69	Transmission-354	7,071	65 years	(30)	1.43	R3	28 years, 6 months
70	Transmission-355-1	483,143	50 years	(25)	2.59	R1.5	31 years, 3 months, 19 days
71	⁽⁹⁾ Transmission-355-2	58	45 years, 10 months, 25 days	(21.8)	1.99	55-R2	28 years, 7 months, 2 days
72	⁽⁹⁾⁽¹⁰⁾ Transmission-355.06	46,036	50 years	(25)	6.67	R1.5	15 years

73	Transmission-356-1	178,774	50 years	(15)	2.46	R2	48 years, 9 months, 18 days
74	⁽⁹¹⁾ Transmission-356-2	39	41 years, 29 days	(13.1)	1.85	60-R2.5	31 years, 6 months, 10 days
75	⁽⁹¹⁾ Transmission-356.06	13,518	50 years	(15)	6.67	R2	15 years
76	Transmission-357	452	65 years		1.06	R3	66 years, 8 months, 12 days
77	Transmission-358	2,618	49 years		1.99	R4	47 years, 7 months, 6 days
78	Transmission-359	20	65 years		0.7	R4	64 years, 1 month, 6 days
79	Distribution-361	10,573	65 years, 4 months, 24 days	(20)	1.78	R2.5	50 years, 3 months, 19 days
80	Distribution-362	160,758	65 years, 4 months, 24 days	(15)	1.72	S0.5	52 years
81	⁽⁹¹⁾ Distribution-362.03	153	65 years, 4 months, 24 days	(15)	1.72	S0.5	52 years
82	Distribution-364	225,025	61 years, 4 months, 24 days	(50)	2.49	R0.5	50 years, 10 months, 25 days
83	Distribution-365	183,285	66 years, 7 months, 6 days	(75)	2.61	R1	52 years, 4 months, 24 days
84	⁽⁹¹⁾ Distribution-366	55,119	70 years, 2 months, 12 days	(35)	1.86	R2.5	56 years, 1 month, 6 days
85	⁽⁹¹⁾ Distribution-366.01	3,658	70 years, 7 months, 6 days	(35)	1.81	R2.5	46 years, 4 months, 24 days
86	⁽⁹¹⁾ Distribution-367	151,186	55 years, 8 months, 12 days	(30)	2.29	R1.5	43 years, 10 months, 25 days
87	⁽⁹¹⁾ Distribution-367.01	10,343	56 years, 4 months, 24 days	(35)	2.34	R1.5	40 years, 3 months, 19 days
88	Distribution-368	124,058	47 years, 1 month, 6 days	(10)	2.26	S0	33 years, 4 months, 24 days
89	⁽⁹¹⁾ Distribution-368.01	118,228	50 years, 7 months, 6 days	(5)	2	L1.5	38 years, 2 months, 12 days
90	⁽⁹¹⁾ Distribution-368.02	8,025	52 years, 2 months, 12 days	(30)	2.45	R0.5	40 years, 6 months
91	⁽⁹¹⁾ Distribution-369.01	29,982	63 years, 3 months, 19 days	(40)	2.11	R1	42 years, 3 months, 19 days
92	⁽⁹¹⁾ Distribution-369.02	65,697	61 years, 3 months, 19 days	(40)	2.22	R1	46 years, 8 months, 12 days
93	⁽⁹¹⁾ Distribution-369.03	744	64 years, 8 months, 12 days	(40)	1.96	R1	32 years, 10 months, 25 days
94	Distribution-370	15,363	36 years, 11 months, 1 day	(5)	2.3	SC	24 years, 4 months, 2 days
95	⁽⁹¹⁾ Distribution-370.02	58,197	25 years		3.99	S3	24 years, 4 months, 24 days
96	Distribution-372	16,051	27 years, 1 month, 6 days	(25)	4.69	SC	19 years
97	Distribution-373	42,647	32 years, 7 months, 6 days	(20)	3.64	SC	24 years, 4 months, 24 days
98	General Plant-390-1	58,270	45 years, 10 months, 25 days	(5)	1.19	L0.5	34 years, 3 months, 19 days
99	⁽⁹¹⁾ General Plant-390-2	1,171	45 years, 10 months, 25 days	(5)	1.19	L0.5	34 years, 3 months, 19 days
100	General Plant-391-1	6,243	25 years		4	SQ	17 years, 6 months
101	⁽⁹¹⁾ General Plant-391-2	13,038	25 years		3.78	SQ	17 years, 6 months
102	⁽⁹¹⁾ General Plant-391.02-1	4,138	25 years		13.95	SQ	2 years, 6 months
103	⁽⁹¹⁾ General Plant-391.02-2	8,299	25 years		13.95	SQ	2 years, 6 months
104	General Plant-392	5,336	13 years, 2 months, 12 days		6.12	O4	11 years, 8 months, 12 days
105	General Plant-393	864	25 years		4	SQ	15 years, 2 months, 12 days
106	General Plant-394	12,059	25 years		4	SQ	19 years, 1 month, 6 days

107	General Plant-395	17	25 years		4	SQ	14 years, 4 months, 24 days
108	General Plant-396	3,331	20 years, 7 months, 6 days	(5)	0.42	SC	14 years, 6 months
109	General Plant-397-1	52,946	15 years		3.33	SQ	6 years, 4 months, 24 days
110	General Plant-397-2	356	15 years		0.33	SQ	12 years, 6 months
111	General Plant-398	1,108	15 years		5.39	SQ	13 years, 6 months

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
FOOTNOTE DATA			

(a) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Pollution Control Equipment
(b) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Pollution Control Equipment
(c) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Pollution Control Equipment
(d) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Railcars
(e) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Pollution Control Equipment
(f) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Pollution Control Equipment
(g) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Railcars
(h) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Pollution Control Equipment
(i) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Railcars
(j) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Wolf Creek - Structures & Improvements
(k) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Transmission Property Incentive - 15 years
(l) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Wolf Creek - Station Equipment
(m) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Transmission Property Incentive - 15 years
(n) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Wolf Creek - Poles & Fixtures
(o) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Effective January 3, 2021, Terry Bassham ceased holding the position of President and Chief Executive Officer. Effective January 4, 2021, David A. Campbell was appointed President and Chief Executive Officer.
(p) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Transmission Property Incentive - 15 years
(q) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Wolf Creek - Overhead Conductors & Devices
(r) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Transmission Property Incentive - 15 years
(s) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Station Equipment - Comm
(t) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Underground Conduit - Residential & Other Services
(u) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Underground Conduit - Network
(v) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Underground Conductors & Devices - Residential & Other
(w) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Underground Conductors & Devices
(x) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Line Transformers - Underground

(y) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Line Capacitors
(z) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Services - Overhead
(aa) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Services - Underground
(ab) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Services - Underground - Network
(ac) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
AMI Meters
(ad) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Wolf Creek - Structures & Improvements
(ae) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Wolf Creek - Office Furniture & Equipment
(af) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Computers and Electronic Equipment
(ag) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Wolf Creek - Computers and Electronic Equipment
(ah) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Wolf Creek - Communication Equipment
(ai) Concept: DepreciablePlantBase
Depreciable Plant Base balances are obtained using a two year average method.

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (d)	Deferred in Account 182.3 at Beginning of Year (e)	EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			
						CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)
						Department (f)	Account No. (g)	Amount (h)				
1	KANSAS CORPORATION COMMISSION:											
2	KCC Assessment Fees	1,392,586		1,392,586		Electric	928	1,392,586				
3	CURB Assessment Fees	50,050		50,050		Electric	928	50,050				
4	2018 KCC Rate Case		203,541	203,541	749,975	Electric	928	3,548	407.3	199,992	549,983	
5	Docket No. 18-WSEE-328-RTS											
6	Amortization period (10/18-9/23)											
7	FEDERAL ENERGY REGULATORY COMMISSION:											
8	FERC General		1,037,091	1,037,091								
9	SECURITIES EXCHANGE COMMISSION:					Electric	928	1,037,091				
46	TOTAL	1,442,636	1,240,632	2,683,268	749,975			2,483,275		199,992	549,983	

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:
 Classifications:

Electric R, D and D Performed Internally: Generation hydroelectric Recreation fish and wildlife Other hydroelectric Fossil-fuel steam Internal combustion or gas turbine Nuclear Unconventional generation Siting and heat rejection Transmission	Overhead Underground Distribution Regional Transmission and Market Operation Environment (other than equipment) Other (Classify and include items in excess of \$50,000.) Total Cost Incurred Electric, R, D and D Performed Externally: Research Support to the electrical Research Council or the Electric Power Research Institute Research Support to Edison Electric Institute Research Support to Nuclear Power Groups Research Support to Others (Classify) Total Cost Incurred
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3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""
7. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged in Current Year: Account (e)	Amounts Charged in Current Year: Amount (f)	
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Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	42,189,151		
4	Transmission	887,733		
5	Regional Market			
6	Distribution	6,725,347		
7	Customer Accounts	5,153,127		
8	Customer Service and Informational	707,686		
9	Sales	476,894		
10	Administrative and General	18,438,520		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	74,578,458		
12	Maintenance			
13	Production	13,433,995		
14	Transmission	1,409,875		
15	Regional Market			
16	Distribution	5,477,837		
17	Administrative and General	120,086		
18	TOTAL Maintenance (Total of lines 13 thru 17)	20,441,793		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	55,623,146		
21	Transmission (Enter Total of lines 4 and 14)	2,297,608		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	12,203,184		
24	Customer Accounts (Transcribe from line 7)	5,153,127		
25	Customer Service and Informational (Transcribe from line 8)	707,686		
26	Sales (Transcribe from line 9)	476,894		
27	Administrative and General (Enter Total of lines 10 and 17)	18,558,606		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	95,020,251	1,846,572	96,866,823
29	Gas			
30	Operation			
31	Production - Manufactured Gas			

32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	95,020,251	1,846,572	96,866,823
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	11,935,926	15,904,227	27,840,153
69	Gas Plant			
70	Other (provide details in footnote):			

71	TOTAL Construction (Total of lines 68 thru 70)	11,935,926	15,904,227	27,840,153
72	Plant Removal (By Utility Departments)			
73	Electric Plant	3,452,932	1,592,035	5,044,967
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	3,452,932	1,592,035	5,044,967
77	Other Accounts (Specify, provide details in footnote):			
78	Other Accounts (Specify, provide details in footnote):			
79	120.1 Nuclear Fuel	14,217		14,217
80	141 Note Receivable	62		62
81	183 Preliminary Survey	(3,072)		(3,072)
82	186 Misc Deferred Debits	(79,918)	4	(79,914)
83	228 Accumulated Provision	306,066		306,066
84	417-451 Misc Income Deductions	207,963	255	208,218
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	445,318	259	445,577
96	TOTAL SALARIES AND WAGES	110,854,427	19,343,093	130,197,520

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
FOOTNOTE DATA			

(a) Concept: SalariesAndWagesElectricTransmission

This amount includes salaries and wages for the Company's ownership share of the Wolf Creek and LaCygne generating stations. This reflects a change in reporting from previous years as this information had been provided in a footnote.

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
COMMON UTILITY PLANT AND EXPENSES			
<ol style="list-style-type: none"> 1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors. 2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used. 3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation. 4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization. 			

Name of Respondent: Eversky Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	14,155,656	22,099,154	37,238,491	46,038,116
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)	(5,322,730)	(5,656,096)	(9,662,983)	(12,514,816)
4	Transmission Rights	(4,820,879)	(15,095,034)	(16,918,144)	(22,458,366)
5	Ancillary Services	(308,220)	(802,922)	(534,381)	479,844
6	Other Items (list separately)				
7	MISO Net Inadvert Distrib				
8	MISO Miscellaneous Amount				
9	MISO RSG DA Deal Fee				
10	SPP IM MwpDist	330,501	994,300	1,851,964	2,821,894
11	SPP IM GFACarveOutDist	128,753	347,575	479,165	728,924
12	SPP IM OclDist	(693,394)	(1,173,477)	(2,175,772)	(2,934,451)
13	SPP IM RegAdj	1,422	7,865	17,598	24,558
14	SPP IM Rnu	555,663	655,450	1,391,094	2,190,664
15	SPP IM Mwp	(414,195)	(999,596)	(1,185,233)	(2,199,994)
16	SPP IM Oom	(19,154)	(304,949)	(322,643)	(391,929)
17	SPP IM RsgDist	(775)	(1,062)	(3,521)	(3,521)
18	SPP IM MiscDly		(97)	(2,132)	563,954
19	SPP IM GFACarveOutDistMnth	(1,003)	(151,711)	(154,308)	(154,921)
20	SPP IM RegDnMwp	(359)	(1,469)	(4,207)	(11,930)
21	SPP IM RegUpMwp	(1,939)	(2,711)	(5,213)	(8,055)
22	RT Contingency Reserve Deploy Fail Dist	(238)	(238)	(238)	(238)
23	RT Regulation Non-Performance Dist	(531)	(531)	(531)	(531)
24	RT Contingency Reserve Deploy Fail	646	646	646	646
25	RT Regulation Deploy Adjustment	4,305	4,305	4,305	4,305
26	RT Regulation Non-Performance	499	499	499	499
27	SPP IM DRDist		(21)	30	156
28	SPP IM DR				(9)
46	TOTAL	3,594,028	(80,120)	10,014,486	12,174,799

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure.

1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch						
2	Reactive Supply and Voltage						
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)						=0

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FOOTNOTE DATA			

(a) Concept: AncillaryServicesSoldAmount

A 2020 change was made to show ancillary services billed under Evergy Kansas South's OATT. Prior years reported ancillary services under the SPP tariff.

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: 0									
1	January	1,639	21	8	1,447	192				
2	February	1,715	14	8	1,460	255				
3	March	1,339	16	12	1,190	149				
4	Total for Quarter 1				4,097	596	0	0		0
5	April	1,361	3	12	1,208	153				
6	May	1,705	31	18	1,512	193				
7	June	2,437	30	18	2,140	297				
8	Total for Quarter 2				4,860	643	0	0		0
9	July	2,412	8	17	2,121	291				
10	August	2,509	28	17	2,171	338				
11	September	2,188	7	17	1,896	292				
12	Total for Quarter 3				6,188	921	0	0		0
13	October	1,782	8	17	1,576	206				
14	November	1,474	30	19	1,306	168				
15	December	1,596	15	19	1,362	234				
16	Total for Quarter 4				4,244	608	0	0		0
17	Total				19,389	2,768	0	0	0	0

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Monthly ISO/RTO Transmission System Peak Load

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: 0									
1	January									
2	February									
3	March									
4	Total for Quarter 1				0	0	0	0	0	0
5	April									
6	May									
7	June									
8	Total for Quarter 2				0	0	0	0	0	0
9	July									
10	August									
11	September									
12	Total for Quarter 3				0	0	0	0	0	0
13	October									
14	November									
15	December									
16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 2022-06-16	Year/Period of Report End of: 2020/ Q4
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	9,181,326
3	Steam	4,350,927	23	Requirements Sales for Resale (See instruction 4, page 311.)	15,673
4	Nuclear	4,973,724	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	1,612,503
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	7,958
7	Other	30	27	Total Energy Losses	73,830
8	Less Energy for Pumping		27.1	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	9,324,681	28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	10,891,290
10	Purchases (other than for Energy Storage)	1,566,609			
10.1	Purchases for Energy Storage	0			
11	Power Exchanges:				
12	Received	0			
13	Delivered	0			
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)	0			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	10,891,290			

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 2022-06-16	Year/Period of Report End of: 2020/ Q4
FOOTNOTE DATA			

(a) Concept: EnergyLosses

SPP State Estimator Losses are not included.

FERC FORM NO. 1 (ED. 12-90)

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: Evergy Kansas South, Inc.					
29	January	899,048	146,865	1,413	21	8
30	February	1,426,441	716,810	1,421	14	8
31	March	724,677	64,295	1,094	10	10
32	April	174,902	(371,269)	1,184	8	17
33	May	844,344	190,530	1,429	31	18
34	June	1,024,433	8,247	2,095	30	17
35	July	1,218,441	72,472	2,101	1	17
36	August	1,157,787	82,539	2,135	28	17
37	September	895,878	142,333	1,948	3	16
38	October	806,640	136,987	1,518	7	17
39	November	806,750	228,793	1,216	30	19
40	December	911,949	193,901	1,321	15	19
41	Total	10,891,290	1,612,503			

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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Steam Electric Generating Plant Statistics

1. Report data for plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
9. Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name: 0	Plant Name: Gordon Evans w/Diesl	Plant Name: Jeffrey 20%	Plant Name: La Cygne #1 (50%)	Plant Name: La Cygne #2 (50%)	Plant Name: Wolf Creek 47%
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		Steam	Steam	Steam	Steam	Nuclear
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		Full Outdoor	Semi-Outdoor	Full Outdoor	Full Outdoor	Full Indoor
3	Year Originally Constructed		1969	1978	1973	1977	1985
4	Year Last Unit was Installed		1969	1983	1973	1977	
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)		2.86	432.00	436.50	362.93	609.25
6	Net Peak Demand on Plant - MW (60 minutes)			244	372	330	564
7	Plant Hours Connected to Load		10	8,149	4,527	7,585	8,744
8	Net Continuous Plant Capability (Megawatts)						
9	When Not Limited by Condenser Water		3	438	378	331	550
10	When Limited by Condenser Water			438	378	331	
11	Average Number of Employees		4		91	91	833
12	Net Generation, Exclusive of Plant Use - kWh		30,000	1,334,789,000	1,230,524,000	1,785,614,000	4,973,724,000
13	Cost of Plant: Land and Land Rights		280,395	921,413	2,566,715		63,297
14	Structures and Improvements		89,140	66,909,918	88,055,410	4,351,394	415,566,751
15	Equipment Costs		1,809,058	427,365,983	555,335,439	118,016,937	1,381,190,736
16	Asset Retirement Costs			3,235,488	41,269,190		140,720,370
17	Total cost (total 13 thru 20)		2,178,593	498,432,802	687,226,754	122,368,331	1,937,541,154
18	Cost per KW of Installed Capacity (line 17/5) Including		761.7458	1,153.7796	1,574.4026	337.1679	3,180.2071
19	Production Expenses: Oper, Supv, & Engr			369,291	1,443,783	1,508,314	5,969,196
20	Fuel		(124,287)	31,619,770	24,806,869	31,929,133	29,146,859
21	Coolants and Water (Nuclear Plants Only)						3,164,786
22	Steam Expenses			1,406,420	1,193,100	917,708	10,648,874
23	Steam From Other Sources						
24	Steam Transferred (Cr)						
25	Electric Expenses		11,174	286,974	339,551	296,751	1,022,097

26	Misc Steam (or Nuclear) Power Expenses		17,474	1,545,213	464,426	706,141	32,791,682
27	Rents			61	33,441	14,814,323	
28	Allowances				(5)		
29	Maintenance Supervision and Engineering			563,686	1,402,520	926,256	3,117,756
30	Maintenance of Structures		4,575	568,761	793,395	799,757	2,065,840
31	Maintenance of Boiler (or reactor) Plant		81	3,687,486	3,690,494	1,716,206	12,535,284
32	Maintenance of Electric Plant		3,882	1,736,410	369,273	321,984	1,732,510
33	Maintenance of Misc Steam (or Nuclear) Plant		6,046	518,080	67,132	25,520	2,021,604
34	Total Production Expenses		(81,055)	42,302,152	34,603,979	53,962,093	104,216,488
35	Expenses per Net kWh		(2.7018)	0.0317	0.0281	0.0302	0.0210

35	Plant Name	Gordon Evans w/Diesl	Gordon Evans w/Diesl	Jeffrey 20%	Jeffrey 20%	La Cygne #1 (50%)	La Cygne #1 (50%)	La Cygne #2 (50%)	La Cygne #2 (50%)	Wolf Creek 47%	Wolf Creek 47%
36	Fuel Kind	Coal	Oil	Coal	Oil	Coal	Oil	Coal	Oil	Nuclear	Oil
37	Fuel Unit		bbl	T	bbl	T	bbl	T	bbl	MMBTU	bbl
38	Quantity (Units) of Fuel Burned		58	917,732	13,968	780,067	7,834	1,126,409	17,979	37,449,479	369
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)		135,363	8,621	135,636	8,621	135,657	8,599	135,636	1	137,824
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		94.659	28.989	55.503	25.477	56.451	25.477	56.451	0.777	93.152
41	Average Cost of Fuel per Unit Burned		94.659	30.601	60.913	27.144	61.142	25.676	59.228	0.777	93.152
42	Average Cost of Fuel Burned per Million BTU		94.659	30.424	10.397	26.490	10.762	25.676	10.397	0.777	16.092
43	Average Cost of Fuel Burned per kWh Net Gen			0.021		0.018		0.017		0.058	
44	Average BTU per kWh Net Generation			11,610.677		10,965.971		10,907.082		9,992.266	

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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Hydroelectric Generating Plant Statistics

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0
1	Kind of Plant (Run-of-River or Storage)	
2	Plant Construction type (Conventional or Outdoor)	
3	Year Originally Constructed	
4	Year Last Unit was Installed	
5	Total installed cap (Gen name plate Rating in MW)	0
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0
7	Plant Hours Connect to Load	0
8	Net Plant Capability (in megawatts)	
9	(a) Under Most Favorable Oper Conditions	0
10	(b) Under the Most Adverse Oper Conditions	0
11	Average Number of Employees	0
12	Net Generation, Exclusive of Plant Use - kWh	0
13	Cost of Plant	
14	Land and Land Rights	0
15	Structures and Improvements	0
16	Reservoirs, Dams, and Waterways	0
17	Equipment Costs	0
18	Roads, Railroads, and Bridges	0
19	Asset Retirement Costs	0
20	Total cost (total 13 thru 20)	0
21	Cost per KW of Installed Capacity (line 20 / 5)	0.000
22	Production Expenses	
23	Operation Supervision and Engineering	0
24	Water for Power	0
25	Hydraulic Expenses	0
26	Electric Expenses	0
27	Misc Hydraulic Power Generation Expenses	0
28	Rents	0

29	Maintenance Supervision and Engineering	0
30	Maintenance of Structures	0
31	Maintenance of Reservoirs, Dams, and Waterways	0
32	Maintenance of Electric Plant	0
33	Maintenance of Misc Hydraulic Plant	0
34	Total Production Expenses (total 23 thru 33)	0
35	Expenses per net kWh	0

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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Pumped Storage Generating Plant Statistics

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

Line No.	Item (a)	FERC Licensed Project No. — Plant Name: —
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - kWh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	

28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per kWh (line 37 / 9)	
39	Expenses per KWh of Generation and Pumping (line 37/(line 9 + line 10))	

24																			
25																			
26																			
27																			
28																			
29																			
30																			
31																			
32																			
33																			
34																			

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under 132 kilovolts.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
4. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.
6. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
7. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
8. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
9. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES			
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs	Operation Expenses	Maintenance Expenses	Rents	Total Expenses
	(a)	(b)	(c)	(d)		(f)	(g)			(j)	(k)	(l)	(m)	(n)	(o)	(p)
1	345 KV LINES:															
2	01 Wichita KPL-KGE Tie	Wichita Sub	345.00	345.00	HFW	60.67		1	795.0 ACSR	359,223	11,555,041	11,914,264				
3	09-Wichita	Woodring KGE-OGE Tie	345.00	345.00	HFW	29.67		1	795.0 ACSR	812,819	13,687,464	14,500,283				
4	09 Wichita	Woodring KGE-OGE Tie	345.00	345.00	HFS	30.32		1	795.0 ACSR							
5	10 Wichita Sub	Benton Sub	345.00	345.00	HFW	19.76		1	954.0 ACSR	309,479	1,522,850	1,832,329				
6	10-Benton Sub	Rose Hill Sub	345.00	345.00	HFW	9.87		1	954.0 ACSR	223,221	1,489,816	1,713,037				
7	10 Benton Sub	Rose Hill Sub	345.00	345.00	ST	5.60		1	954.0 ACSR							
8	11 Rose Hill Sub	Latham Sub	345.00	345.00	HFW	30.44		1	954.0 ACSR	575,940	12,455,996	13,031,936				
9	11 Latham Sub	Str 593	345.00	345.00	HFS	6.88		1	954.0 ACSR							
10	Str 593	Caney Sub	345.00	345.00	HFW	1.18		1	954.0 ACSR							
11	Caney Sub	Neosho Sub	345.00	345.00	MPS	58.54		1	1590 KCM-ACSR							
12	Neosho Ridge Sub	Neosho	345.00	345.00	HFW & MPS	17.07		1	954.0 ACSR		1,895,005	1,895,005				
13	12-Neosho 345 Sub	LaCygne KGE-KCPL Tie	345.00	345.00	HFW	82.44		1	954.0 ACSR	466,761	6,553,124	7,019,885				
14	12 Neosho 345 Sub	LaCygne KGE-KCPL Tie	345.00	345.00	ST	1.08		1	954.0 ACSR							
15	13 Neosho 345 Sub	Northeastern KGE-AEP Tie	345.00	345.00	HFW	23.53		1	795.0 ACSR	131,636	1,584,454	1,716,090				
16	14 Neosho 345 Sub	Morgan KGE-AECI Tie	345.00	345.00	HFW	31.01		1		225,488	2,032,318	2,257,806				

									795.0 ACSR									
17	15-LaCygne KGE-KCPL Tie	Wolf Creek Sub	345.00	345.00	ST	3.00		1	954.0 ACSR									
18	15 LaCygne KGE-KCPL Tie	Wolf Creek Sub	345.00	345.00	HFW, MPS	56.71		1	954.0 ACSR									
19	15-Wolf Creek Sub	Benton Sub	345.00	345.00	ST	3.22		1	954.0 ACSR	3,088,369	21,980,771	25,069,140						
20	15 Wolf Creek Sub	Benton Sub	345.00	345.00	HFW	98.82		1	954.0 ACSR									
21	16 Wolf Creek Sub	Rose Hill Sub	345.00	345.00	HFW	97.89		1	954.0 ACSR	2,034,038	17,205,767	19,239,805						
22	19S Reno County Sub	Wichita 345 Sub	345.00	345.00	ST	43.16		1	1192.5 ACSR	3,095,629	55,460,030	58,555,659						
23	20-Rose Hill Sub	KGE-OKGE Tie	345.00	345.00	SPS	17.11		1	1590 KCM- ACSR	4,331,777	63,213,450	67,545,227						
24	20 Rose Hill Sub	KGE-OKGE Tie	345.00	345.00	SHF	32.36		1	1590 KCM- ACSR									
25	161 kV LINES:																	
26	04 Str.848	Str. 604	161.00	161.00	HFW			1	250 CU	908,761	5,192,575	6,101,336						
27	Str. 604	Midian Sub	161.00	161.00	HFW	65.93		1										
28	07-Neosho SES Sub	Riverton KGE-EDE Tie	161.00	161.00	ST	2.23		1	636.0 ACSR	3,928	41,734	45,662						
29	07 Neosho SES Sub	Riverton KGE-EDE Tie	161.00	161.00	ST	0.21		1	795.0 ACSR									
30	08-Neosho Sub	Marmaton Sub	161.00	161.00	HFW	38.88		1	336.0 ACSR	18,272	2,382,539	2,400,811						
31	08 Neosho Sub	Marmaton Sub	161.00	161.00	ST	0.21	0.21	2	336.0 ACSR									
32	09 Marmaton Sub	Litchfield Sub	161.00	161.00	HFW	40.62		1	795.0 ACSR	159,538	2,653,659	2,813,197						
33	09 Litchfield Sub	Asbury KGE-EDE Tie	161.00	161.00	HFW	1.51		1	795.0 ACSR	4,188	178,310	182,498						
34	10 Neosho 161 Sub	Neosho 345 Sub	161.00	161.00	HFW	0.30		1	954.0 ACSR	134,504	9,978,290	10,112,794						
35	11 Neosho	Baker	161.00	161.00	SPW,MPW													
36	11 Baker	Litchfield Sub	161.00	161.00	SPW,MPW													
37	138 kV LINES:																	
38	01-Neosho Sub	Altoona Sub	138.00	138.00	SPW	0.46		1	795.0 ACSR	27,757	2,113,358	2,141,115						
39	01 Neosho Sub	Altoona Sub	138.00	138.00	ST	32.85		1	266.8 ACSR									
40	01 Altoona Sub	Butler Sub	138.00	138.00	ST & HFW	70.62		1	266.8 ACSR	59,095	2,550,151	2,609,246						
41	01 Butler Sub	Midian Sub	138.00	138.00	ST	3.00		1	477.0 ACSR	2,686	158,240	160,926						
42	02-EI Paso Sub	Weaver Sub	138.00	138.00	HFW	12.83		1	477.0 ACSR	89,729	1,402,949	1,492,678						
43	02 EI Paso Sub	Weaver Sub	138.00	138.00	ST	0.05		1	477.0 ACSR									
44	03-Murray Gill Sub	EI Paso Sub	138.00	138.00	HFW	9.18		1	954.0 ACSR	54,863	1,124,067	1,178,930						

45	03 Murray Gill Sub	El Paso Sub	138.00	138.00	ST	1.69		1	954.0 ACSR								
46	04-Weaver Sub	Butler Sub	138.00	138.00	SPW	2.28		1	477.0 ACSR	88,159	1,109,668	1,197,827					
47	04 Weaver Sub	Butler Sub	138.00	138.00	HFW	15.00		1	477.0 ACSR								
48	04-Weaver Sub	Butler Sub	138.00	138.00	SPS	15.94		1	477.0 ACSR								
49	04 Weaver Sub	Butler Sub	138.00	138.00	ST	0.81		1	477.0 ACSR								
50	05A El Paso Sub	Sumner County Sub	138.00	138.00	HFW	0.04	0.04	2	477.0 ACSR	302,715	6,933,040	7,235,755					
51	05A El Paso Sub	Creswell Sub	138.00	138.00	HFW	37.18		1	477.0 ACSR								
52	05A El Paso Sub	Creswell Sub	138.00	138.00	ST	0.07		1	3" SP AL								
53	05A El Paso Sub	Creswell Sub	138.00	138.00	ST		0.03	1	477.0 ACSR								
54	05A El Paso Sub	Creswell Sub	138.00	138.00	CONC	0.62	0.62	1	477.0 ACSR								
55	05A El Paso Sub	Creswell Sub	138.00	138.00	SHF		6.33	2	1192.5 ACSR								
56	05B Creswell Sub	White Eagle KGE-OGE Tie	138.00	138.00	HFW	6.07		1	477.0 ACSR		682,651	682,651					
57	06 Murray Gill Sub	Hoover Sub	138.00	138.00	SPW	0.19		1	954.0 ACSR	1,306,039	10,190,871	11,496,910					
58	06 Murray Gill Sub	Hoover Sub	138.00	138.00	SPS	6.02		1	1192.5 ACSR								
59	06 Murray Gill Sub	Hoover Sub	138.00	138.00	ST	1.80		1	954.0 ACSR								
60	06-Murray Gill Sub	Hoover Sub	138.00	138.00	ST	0.06	1.51	1	954.0 ACSR								
61	07 Gordon Evans Sub	Cowskin Sub	138.00	138.00	SPS	2.68		1	666.0 ACSR	89,233	978,563	1,067,796					
62	07 Gordon Evans Sub	Cowskin Sub	138.00	138.00	HFW	3.92		1	666.0 ACSR								
63	07 Gordon Evans Sub	Cowskin Sub	138.00	138.00	ST	0.03		1	666.0 ACSR								
64	07 Gordon Evans Sub	Cowskin Sub	138.00	138.00	ST		0.06	1	954.0 ACSR								
65	08 Gordans Evans Sub	Hoover Sub	138.00	138.00	HFW	12.01		1	666.0 ACSR	396,669	6,263,288	6,659,957					
66	08 Gordans Evans Sub	Hoover Sub	138.00	138.00	ST	0.62		2	666.0 ACSR								
67	08-Gordans Evans Sub	Hoover Sub	138.00	138.00	ST	0.03		1	666.0 ACSR								
68	09 Benton Sub	Chisholm Sub	138.00	138.00	SPS	4.64		1	477.0 ACSR	165,352	1,835,781	2,001,133					
69	09 Benton Sub	Chisholm Sub	138.00	138.00	HFW	4.99		1	666.0 ACSR								
70	10 Benton Sub	Northeast Sub	138.00	138.00	ST	0.04		1	3" SP AL	161,521	1,843,325	2,004,846					
71	10 Benton Sub	Northeast Sub	138.00	138.00	HFW	3.98		1	666.0 ACSR								
72	10 Benton Sub	Northeast Sub	138.00	138.00	SPS		4.64	1	477.0 ACSR								

73	10 Benton Sub	Northeast Sub	138.00	138.00	ST	1.23		1	666.0 ACSR								
74	11 Gordon Evans Sub	Halstead Sub	138.00	138.00	SPS	0.06	14.62	1	1192.5 ACSR	55,863	2,148,834	2,204,697					
75	12 Gordon Evans Sub	Chisholm Sub	138.00	138.00	HFW	7.86		1	666.0 ACSR	551,142	7,308,564	7,859,706					
76	12 Gordon Evans Sub	Chisholm Sub	138.00	138.00	ST	0.44		1	666.0 ACSR								
77	12 Gordon Evans Sub	Chisholm Sub	138.00	138.00	SPS	3.94		1	954.0 ACSR								
78	13 Murray Gill Sub	Clearwater Sub	138.00	138.00	SHF	7.96		1	1192.5 ACSR								
79	13 Clearwater Sub	Harper Sub	138.00	138.00	HFW												
80	14 Halstead Sub	Moundridge Sub	138.00	138.00	SPS	2.18	8.98	1	1192.5 ACSR	17,325	1,667,830	1,685,155					
81	15 Neosho Sub	Liberty/Dearing Sub	138.00	138.00	HFW	41.19		1	795.0 ACSR	83,754	1,926,156	2,009,910					
82	16 Altoona Sub	Tioga Sub	138.00	138.00	HFW	16.38		1	477.0 ACSR	45,415	601,500	646,915					
83	17 Dearing Sub	Bartlesville KGE-AEP Tie	138.00	138.00	HFW	3.91		1	795.0 ACSR	8,283	1,708,760	1,717,043					
84	18 Northeast Sub	Weaver Sub	138.00	138.00	SPS	0.27		1	795.0 ACSR	265,589	1,649,536	1,915,125					
85	18 Northeast Sub	Weaver Sub	138.00	138.00	ST		0.84	1	795.0 ACSR								
86	18 Northeast Sub	Weaver Sub	138.00	138.00	SPW	0.29		1	795.0 ACSR								
87	18 Northeast Sub	Weaver Sub	138.00	138.00	HFW	10.29		1	795.0 ACSR								
88	19 Gordon Evans Sub	Wichita 345 Sub	138.00	138.00	ST	0.19		1	795.0 ACSR		34,081	34,081					
89	20 Dearing Sub	Montgomery Sub	138.00	138.00	HFW	11.45		1	795.0 ACSR	33,611	466,492	500,103					
90	21 Rose Hill Sub	El Paso Sub	138.00	138.00	SPS		6.52	1	954.0 ACSR	125,051	1,298,016	1,423,067					
91	21 Rose Hill Sub	El Paso Sub	138.00	138.00	HFW	1.74		1	954.0 ACSR								
92	21 Rose Hill Sub	El Paso Sub	138.00	138.00	ST	0.11		1	954.0 ACSR								
93	22 Murray Gill Sub	Waco Jct	138.00	138.00	SPW	0.65		1	954.0 ACSR	47,192	4,258,245	4,305,437					
94	22 Waco Jct	Waco Sub	138.00	138.00	SPW	1.23	1.23	2	954.0 ACSR								
95	22 Waco Jct	Centennial Sub	138.00	138.00	SPW	8.37		1	954.0 ACSR								
96	22-Centennial Sub	Cowskin Sub	138.00	138.00	ST	0.02		1	3" SP AL	695,594	5,123,336	5,818,930					
97	22 Centennial Sub	Cowskin Sub	138.00	138.00	SPW,SPS	3.26		1	Various								
98	23 Canal Sub	17th Street Sub	138.00	138.00	SPW	4.40		1	954.0 ACSR		1,252,251	1,252,251					
99	23 Canal Sub	17th Street Sub	138.00	138.00	SPS	0.47		1	954.0 ACSR								
100	24 Neosho 345 Sub	Neosho SES Sub	138.00	138.00	HFW	0.30		1	1192.5 ACSR		1,138,073	1,138,073					

101	25 Montgomery Sub	Taylor Sub	138.00	138.00	SPW	1.86		1	954.0 ACSR	81,747	3,651,610	3,733,357				
102	25-Taylor Sub	Altoona Sub	138.00	138.00	SPW	2.75		1	954.0 ACSR							
103	25 Taylor Sub	Altoona Sub	138.00	138.00	HFW	7.54		1	954.0 ACSR							
104	25-Montgomery Sub	Altoona Sub	138.00	138.00	HFW	10.63		1	954.0 ACSR							
105	25 Montgomery Sub	Altoona Sub	138.00	138.00	ST	0.71		1	954.0 ACSR							
106	26 Northeast Sub	Benton Sub	138.00	138.00	SPW	3.04		1	954.0 ACSR	139,209	954,573	1,093,782				
107	26 Northeast Sub	Benton Sub	138.00	138.00	HFW	4.72		1	954.0 ACSR							
108	26-Northeast Sub	Benton Sub	138.00	138.00	ST	0.05		1	954.0 ACSR							
109	26 Northeast Sub	Benton Sub	138.00	138.00	ST		1.23	1	666.0 ACSR							
110	26 Benton Sub	Midian Sub	138.00	138.00	HFW	14.08		1	954.0 ACSR	247,483	1,303,167	1,550,650				
111	26 Benton Sub	Midian Sub	138.00	138.00	ST	0.02		1	954.0 ACSR							
112	27 Rose Hill Sub	Weaver Sub	138.00	138.00	SPS	0.72		1	954.0 ACSR	32,973	662,421	695,394				
113	27 Rose Hill Sub	Weaver Sub	138.00	138.00	HFW	1.18		1	954.0 ACSR							
114	27-Rose Hill Sub	Weaver Sub	138.00	138.00	ST	0.02		1	954.0 ACSR							
115	27 Rose Hill Sub	Weaver Sub	138.00	138.00	ST	0.02	5.47	1	954.0 ACSR							
116	28 El Paso Sub	Stearman Sub	138.00	138.00	SPW	5.19		1	954.0 ACSR	96,916	2,831,791	2,928,707				
117	28 El Paso Sub	Stearman Sub	138.00	138.00	SPS	0.30		1	954.0 ACSR							
118	28 Stearman Sub	Boeing Sub	138.00	138.00	SPS		0.28	1	954.0 ACSR							
119	28 El Paso Sub	Boeing Sub	138.00	138.00	SPW	1.12		1	954.0 ACSR							
120	28 El Paso Sub	Boeing Sub	138.00	138.00	SPS	0.52		1	477.0 ACSR							
121	28 El Paso Sub	Boeing Sub	138.00	138.00	ST		0.11	1	954.0 ACSR							
122	28 Boeing Sub	Canal Sub	138.00	138.00	SPW	3.18		1	954.0 ACSR	35,863	781,151	817,014				
123	28-Boeing Sub	Canal Sub	138.00	138.00	SPS	0.18		1	954.0 ACSR							
124	28 Boeing Sub	Canal Sub	138.00	138.00	SPS		0.52	1	477.0 ACSR							
125	29 Chisholm Sub	17th Street Sub	138.00	138.00	SPS	0.28		1	954.0 ACSR	144,642	2,178,372	2,323,014				
126	29Chisholm Sub	17th Street Sub	138.00	138.00	HFW	1.68		1	954.0 ACSR							
127	29 Chisholm Sub	17th Street Sub	138.00	138.00	CONC	4.09		1	954.0 ACSR							

128	30El Paso Sub	64th Street Sub	138.00	138.00	ST	0.27		1	954.0 ACSR	5,688	2,914,474	2,920,162				
129	30 El Paso Sub	64th Street Sub	138.00	138.00	SPW	5.77		1	954.0 ACSR							
130	30-El Paso Sub	64th Street Sub	138.00	138.00	SPW	0.92		1	477.0 ACSR							
131	30 El Paso Sub	64th Street Sub	138.00	138.00	ST	0.99		1	477.0 ACSR							
132	31-Rose Hill Sub	Stearman Sub	138.00	138.00	SPS	10.19		2	954.0 ACSR	1,519,628	7,193,608	8,713,236				
133	31 Rose Hill Sub	Stearman Sub	138.00	138.00	SPS	1.45		1	954.0 ACSR							
134	32 Gordon Evans Sub	Wichita 345 Sub	138.00	138.00	HFW	0.11		1	954.0 ACSR		51,985	51,985				
135	33 64th-Street Sub	Weaver Sub	138.00	138.00	ST		0.25	1	954.0 ACSR	5,252,499	13,515,572	18,768,071				
136	33-64th Street Sub	Weaver Sub	138.00	138.00	SPW	10.01		1	954.0 ACSR							
137	33 64th Street Sub	Weaver Sub	138.00	138.00	SPW		0.92	1	954.0 ACSR							
138	33 Springdale Tap	Springdale Sub	138.00	138.00	SPW	0.06		1	954.0 ACSR							
139	33 Harry St Sub So Tap	Harry St Sub	138.00	138.00	SPW	0.12		1	954.0 ACSR							
140	34 Crisholm Sub	Grant Sub	69.00	138.00	SPW	2.31		1	954.0 ACSR		989,228	989,228				
141	36 Sumner County Sub	Timber Jct Sub	138.00	138.00	SPW	12.00		1	1192.5 ACSR	1,049,582	8,517,630	9,567,212				
142	36 Timber Jct Sub	TC Rock Sub	138.00	138.00	SPW	1.12		2	1192.5 ACSR							
143	38 Bently West Sub	38 Bentley East Sub	138.00	138.00	SPW	3.41		1	1192.5 ACSR	958	189	1,147				
144	Viola (SPS)	Gill	138.00	138.00	SPS	18.57	18.57	2	1192.5 ACSR		11,284,219	11,284,219				
145	Viola (HFS)	Gill	138.00	138.00	HFS	7.84	7.84	2								
146	Viola	Clearwater	138.00	138.00	SPS	18.57	18.57	2	1192.5 ACSR	2,219,749	17,524,311	19,744,060				
147	Viola	Sumner Co.	138.00	138.00	SPS	32.34		1	1192.5 ACSR		6,267,356	6,267,356				
148	69 kV Lines		69.00	69.00		970.89	17.14			31,450,659	370,911,345	402,362,004				
149	34.5 kV LINES		34.50	34.50		108.64				1,223,545	8,691,377	9,914,922				
36	TOTAL					2,557.36	116.53	152		65,057,349	759,055,198	824,112,547	0	0	0	0

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
FOOTNOTE DATA			

(a) Concept: OverallCostOfTransmissionLine

For locations with multiple lines, the costs have been included in the first line.

Name of Respondent: Eversky Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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TRANSMISSION LINES ADDED DURING YEAR

- Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
- Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
- If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Construction (q)
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)	Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
1	69.31 West Harvey	Burrton Tie(Str. 26)	0.38	SPW	20.00	1	1	3W-477	ACSR	Vertical	69		184,801	75,787		260,588	
2	69.36 Paris	Arc City	1.80	SPS	23.00	1	1	3W-1192	ACSR	Vertical	69		6,025,978	711,173		6,737,151	
3	69.49 Halstead	West Harvey	12.00	SPW/SPS	15.00	1	1	3W-1192	ACSR	Vertical	115		7,677,738	2,045,094		9,722,832	
4	69.87 Mahammah	Gant Jct	0.05	SPS	20.00	1	1	3W-795	ACSR	Vertical	69		313,157			313,157	
5	69.87 Mahammah	Adans	0.05	SPS	20.00	1	1	3W-795	ACSR	Vertical	69						
6	69.70 17th	Mossman	0.63	SPW	20.00	1	1	3W-1192	ACSR	Vertical	69		738,679	39,673		778,352	
7	69.69 Elk Jct	Bee Creek Sub	11.32	SPS	10.00	1	1	3W-1192	ACSR	Vertical	69		8,875,578			8,875,578	
8	69.69 Elk Jct	Bee Creek Sub	1.21	SPS	10.00	2	2	3W-1192	ACSR	Vertical	69						
9	69.69D Elk Jct	Bee Creek Sub	0.51	SPS	14.00	1	1	3W-1192	ACSR	Vertical	69		2,114,915			2,114,915	
10	138.41 Viola	Sumner Co.	32.34	SPS	7.00	1	1	3W-1192	ACSR	Vertical	138		17,933,814	2,521,775		20,455,589	
11	345.11 Caney River	Str 135.02	58.50	HFW/MPS	8.00	1	1	6W-954	ACSR	Horizontal	345						
12	345.11 STR 135.01	Neosho	17.03	HFW/MPS	8.00	1	1	6W-954	ACSR	Horizontal	345						
13	345.11 Str135.02	Neosho Ridge	0.04	MPS	1.00	1	1	6W-1590	ACSR	Horizontal	345						
14	345.11 Neosho Ridge	Str 135.01	0.04	MPS	1.00	1	1	6W-1590	ACSR	Horizontal	345						
15	345.15B Str 968	Str 993	5.42	SPS/MPS/HFS	7.75	1	1	6W-1590	ACSR	Vertical	345						
16	345.15B Str 993	Wolf Creek	67.80	HFW/HFS	8.00	1	1	6W-954	ACSR	Horizontal	345						
17	345.15B Benton	Str 968	26.80	HFW/HFS	8.00	1	1	6W-954	ACSR	Horizontal	345						
18	69.31 Burrton	Burrton Tie(Str 26)	0.96	SPW	20.00	1	1	3W-2/0	N/A	Vertical							
19	69.36 Paris	Ark City	1.80	SPW	22.00	1	1	3W-477	ACSR	Vertical							

20	69.46 Halstead	Burrton	8.70	SPW	18.00	1	1	3W-336	ACSR	Vertical								
21	69.87 Mahannah	Grant Jct	0.05	SPW	20.00	1	1	3W-795	ACSR	Vertical								
22	69.87 Mahannah	Adams	0.05	SPW	20.00	1	1	3W-795	ACSR	Vertical								
23	69.70 17th	Mossman	0.63	SPS	21.00	1	1	3W-1192	ACSR	Vertical					1,722,429	1,722,429		
24	69.69 Elk Jct	Bee Creek Jct	12.53	SPW	13.00	1	1	3W-4/0	ACSR	Vertical								
25	69.69D Elk Jct	Bee Creek Jct	0.51	SPW	14.00	1	1	3W-4/0	ACSR	Vertical								
26	345.11 Caney River - Removed	Str 135.02	58.50	HFW/MPS	8.00	1	1	6W-954	ACSR	Horizontal								
27	345.11 Str 135.01	Neosho	17.03	HFW/MPS	8.00	1	1	6W-954	ACSR	Horizontal								
28	345.11 Str 135	Str 136	0.03	HFW	1.00	1	1	6W-954	ACSR	Horizontal								
29	345.15B Str. 968	Str. 993	3.49	HFW/MPS	7.16	1	1	6W-954	ACSR	Horizontal					406,906	406,906		
44	TOTAL		340.20		372.91	30	30							43,864,660	5,393,502	2,129,335	51,387,497	

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
- Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
- Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)			Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVA) (c)	Secondary Voltage (In MVA) (d)	Tertiary Voltage (In MVA) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)
1	17th Street	Distribution		69.00	12.00		51	3				
2	17th Street	Transmission		138.00	69.00		150	1				
3	21st Street	Distribution		69.00	12.00		30	3				
4	29th Street	Distribution		138.00	12.00		50	2				
5	47th & Webb	Distribution		138.00	12.00		25	1				
6	59th Street	Distribution		138.00	12.00		25	1				
7	64th Street	Distribution		69.00	12.00		38	4				
8	64th Street	Transmission		138.00	69.00		150	1				
9	ADA	Distribution		69.00	12.00		11	1				
10	Adams	Distribution		69.00	12.00		25	1				
11	Allen	Distribution		69.00	12.00		10	3				
12	Altamont	Distribution		69.00	12.00		11	3				
13	Altoona	Transmission		138.00	69.00	13.20	83	2				
14	Andover	Distribution		138.00	12.00		25	1				
15	Arkansas City (ARKA)	Distribution		69.00	4.00		23	2				
16	Arkansas City (ARKA)	Distribution		69.00	12.00		31	3				
17	Athens	Distribution		69.00	12.00		10	1				
18	Baker	Distribution		69.00	12.00		14	1				
19	Beech	Distribution		138.00	12.00		50	2				
20	Benton	Transmission		345.00	138.00	14.00	800	2				
21	Burrton	Distribution		69.00	12.00		35	2				
22	Butler	Transmission		138.00	69.00		200	2				
23	Canal	Distribution		69.00	12.00		49	3				
24	Canal	Transmission		138.00	69.00		150	1				
25	Centennial	Distribution		138.00	12.00		47	2				

26	Cherryvale	Distribution		69.00	12.00		15	9				
27	Chisholm	Distribution		138.00	12.00		22	1				
28	Chisholm	Transmission		138.00	69.00		150	1				
29	Clearwater	Distribution		138.00	12.00		14	1				
30	Coleman	Distribution		69.00	12.00		64	3				
31	Comotara	Distribution		138.00	12.00		100	4				
32	Cowskin	Distribution		138.00	12.00		25	1				
33	Cowskin	Transmission		138.00	69.00	13.20	150	1				
34	CRA (Industrial)			69.00	12.00		101	3				
35	Crestview	Distribution		69.00	12.00		25	2				
36	Creswell	Transmission		138.00	69.00	12.47	250	2				
37	De Paul	Distribution		69.00	12.00		14	1				
38	De Paul	Distribution		69.00	12.47		13	1				
39	Dearing	Transmission		138.00	69.00	13.20	100	1				
40	Eastborough	Distribution		69.00	12.00		67	4				
41	El Dorado (ELDO)	Distribution		69.00	12.00		14	1				
42	El Paso	Distribution		69.00	12.00		37	3				
43	El Paso	Transmission		138.00	69.00	12.47	100	1				
44	Elk River (Resale)			69.00	23.00		14	4				
45	Erie Energy Center	Distribution		4.16			33	2				
46	Farber	Distribution		138.00	12.47		50	2				
47	Fort Scott	Distribution		69.00	12.00		17	2				
48	Fowler	Distribution		138.00	12.00		47	2				
49	Franklin	Transmission		161.00	69.00		100	1				
50	Frontenac	Distribution		69.00	12.00		25	1				
51	Frontier Refinery (Industrial)			69.00	12.00		75	2				
52	Gatz	Distribution		69.00	12.00		14	2				
53	Getty (Industrial)			69.00	12.00		75	2				
54	Glendale	Distribution		69.00	12.00		36	4				
55	Goddard (Industrial)			69.00	12.00		25	1				
56	Gordon Evans	Distribution		138.00	12.47		28	2				
57	Gordon Evans SES (ATT Transmission 51)	Transmission		16.00	138.00		170	1				
58	Gordon Evans SES (ATT Transmission 51)	Transmission		13.80	138.00		200	2				
59	Grant	Distribution		69.00	12.00		39	2				
60	Halstead	Distribution		69.00	12.00		25	2				
61	Halstead	Transmission		138.00	69.00		100	2				
62	Harry Street	Distribution		138.00	12.47		50	2				
63	Haysville	Distribution		69.00	12.00		34	3				
64	Hesston	Distribution		69.00	12.00		21	2				
65	Hoover	Transmission		138.00	69.00	12.47	168	2				

66	Hoover	Distribution		138.00	12.00		25	1				
67	Hoover	Distribution		69.00	12.00		47	2				
68	Hudson	Distribution		69.00	12.00		53	3				
69	Hydraulic	Distribution		69.00	12.00		18	2				
70	Independence (INDE)	Distribution		69.00	12.00		29	3				
71	Innovation Station	Distribution		69.00	12.00		50	2				
72	Interstate	Distribution		138.00	12.47		72	3				
73	^(B) Jeffrey Energy Center Substation (ATT Transmission)	Transmission		345.00	230.00	14.40	1120	2				
74	Jeffrey Energy Center Substation (ATT Transmission)	Transmission		230.00	34.50		112	2				
75	Jeffrey Energy Center Unit 1 (ATT Transmission)	Transmission		230.00	26.00		750	1				
76	Jeffrey Energy Center Unit 2 (ATT Transmission)	Transmission		345.00	26.00		750	1				
77	Jeffrey Energy Center Unit 3 (ATT Transmission)	Transmission		345.00	26.00		750	1				
78	Labette	Distribution		69.00	12.00		11	1				
79	Lakeridge	Distribution		138.00	12.47		50	2				
80	Liberty	Transmission		138.00	69.00		100	1				
81	Liberty	Distribution		138.00	12.00		14	1				
82	Litchfield	Transmission		161.00	69.00	13.20	200	2				
83	MacArthur	Distribution		69.00	12.00		35	2				
84	Maize	Distribution		138.00	12.47		50	2				
85	Marmaton	Transmission		69.00	34.00		15	3				
86	Marmaton	Transmission		161.00	69.00	13.20	100	1				
87	Mascot	Distribution		69.00	12.00		32	3				
88	Mead	Distribution		69.00	4.00		25	2				
89	Mead	Distribution		69.00	12.00		60	2				
90	Midian	Distribution		69.00	12.00		13	1				
91	Midian	Distribution		138.00	12.47		25	1				
92	Midian	Transmission		138.00	69.00	12.47	100	1				
93	Midland	Distribution		69.00	12.00		14	1				
94	Minneha	Distribution		69.00	12.00		42	3				
95	Mobil	Distribution		69.00	12.00		14	1				
96	Monarch (Industrial)			69.00	4.00		46	4				
97	Montgomery	Distribution		69.00	12.00		28	2				
98	Montgomery	Transmission		138.00	69.00	13.20	150	1				
99	Mossman	Distribution		69.00	12.00		21	4				
100	Moundridge	Transmission		138.00	69.00		100	1				
101	Murray Gill	Distribution		69.00	12.00		11	1				
102	Murray Gill	Transmission		138.00	69.00	13.20	150	1				

103	Murray Gill SES	Transmission		138.00	13.80	69.00	150	1				
104	Neosho (was SES)	Transmission		138.00	69.00		209	2				
105	Neosho (was SES)	Transmission		161.00	138.00		262	2				
106	Neosho 345kV	Transmission		345.00	161.00	13.80	500	1				
107	Neosho 345kV	Transmission		345.00	138.00	13.80	400	1				
108	Newton (NEWT)	Distribution		69.00	12.00		43	3				
109	Northeast	Distribution		69.00	12.00		61	3				
110	Northeast	Transmission		138.00	69.00	13.20	150	1				
111	Northeast Parsons	Distribution		138.00	12.00		56	2				
112	Oak	Distribution		69.00	12.00		14	1				
113	Oaklawn	Distribution		69.00	12.00		35	2				
114	Oatville	Distribution		69.00	12.00		28	2				
115	Oliver	Distribution		69.00	12.00		20	2				
116	Orchard	Distribution		69.00	12.00		10	3				
117	Osage	Distribution		69.00	12.00		42	4				
118	Oxford	Distribution		138.00	12.00		11	3				
119	Paris	Distribution		69.00	12.00		30	2				
120	Parsons (PARS)	Distribution		69.00	12.00		21	2				
121	Peck	Distribution		69.00	12.00		25	2				
122	Pester (Industrial)			69.00	4.00		11	1				
123	Pitnac	Distribution		69.00	12.00		11	1				
124	Pittsburg (PITT)	Distribution		69.00	4.00		19	2				
125	Pittsburg (PITT)	Distribution		69.00	12.00		42	3				
126	Plaza	Distribution		69.00	12.00		70	3				
127	Plaza	Distribution		69.00	4.00		22	2				
128	Potwin (POTW)	Distribution		69.00	12.00		15	4				
129	Prairieland	Distribution		69.00	12.00		14	1				
130	Renew	Distribution		69.00	12.00		25					
131	Richland	Distribution		69.00	12.00		10	3				
132	Ripley	Distribution		69.00	12.00		39	2				
133	Riverside	Distribution		69.00	12.00		25	2				
134	Rose Hill	Distribution		69.00	12.00		13	2				
135	Rose Hill	Transmission		345.00	138.00	13.80	1200	3				
136	Rouse	Distribution		69.00	12.00		13	1				
137	Rutan	Distribution		69.00	12.00		35	3				
138	Seneca	Distribution		69.00	12.00		25	3				
139	Sheridan	Distribution		69.00	12.00		30	3				
140	Skelly	Distribution		69.00	12.00		33	2				
141	Springdale	Distribution		138.00	12.00		25	1				

142	Stearman	Distribution		138.00	12.00		50	2				
143	Sunflower (Industrial)			69.00	12.00		135	3				
144	Sunset	Distribution		69.00	12.00		25	2				
145	Tallgrass (Resale)			69.00	12.00		14					
146	Taylor	Distribution		138.00	12.00		25	1				
147	Theater	Distribution		69.00	12.00		12	4				
148	Timber Junction	Transmission		138.00	69.00		100	1				
149	Tioga	Transmission		138.00	69.00	14.40	100	1				
150	Tyler	Distribution		69.00	12.00		38	4				
151	Viola	Transmission		345.00	138.00		400	1				
152	Vista Park	Distribution		69.00	12.00		28	2				
153	Vulcan (Industrial)			69.00	12.00		76	4				
154	Waco	Distribution		138.00	12.00		114	3				
155	Ware	Distribution		69.00	12.00		39	3				
156	Weaver	Transmission		138.00	69.00		100	1				
157	Webster	Distribution		69.00	12.00		25	2				
158	Westlink	Distribution		69.00	12.00		54	4				
159	Wichita 345 kV	Transmission		345.00	138.00		800	2				
160	⁸⁰ Wolf Creek (ATT Transmission1151)			345.00	69.00		100	1				
161	Wolf Creek Plant (ATT Transmission1151)			345.00	25.00		1245	3				
162	Yost (Industrial)			69.00	12.00		14	1				
163	Total 163			18,249.96	4,926.06	308.68	17270	327				
164	1 substation Transmission Attended (ATT Transmission)			14.40	4.16		6	1				
165	1 substations Transmission Unattended	Transmission		69.00	34.00		8	1				
166	41 substations Distribution Unattended	Distribution		2,227.00	391.00		173	97				
167	11 substations Industrial			702.47	52.00		25	30				
168	Arcadia (Resale)			23.00	4.00		2	3				
169	Arma (Resale)			23.00	4.00		5	3				
170	Bell (Resale)			69.00	12.00		8	3				
171	Caney (Resale)			69.00	12.00		9	1				
172	Crawford (Resale)			69.00	12.00		3	3				
173	Erie Interconnect (Resale)			69.00	2.40		6	3				
174	Gale (Resale)			69.00	12.00		6	1				
175	Haven (Resale)			12.47	2.40		4	3				
176	La Harpe (Resale)			34.00	12.00		2	3				
177	Sheffield (Resale)			69.00	23.00		7	1				
178	64 substations with less than 10 MVa Total			3,519.34	576.96		264	153				
179	Transmission Attended						2615	14				
180	Transmission Unattended						8434	101				

181	Distribution						3456	335				
182	Resale						80	28				
183	Total						14585	478				
184	Total											0

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
FOOTNOTE DATA			

(a) Concept: SubstationNameAndLocation Jeffrey units are jointly owned by Evergy Kansas Central, Inc. (72%, of which 8% is leased), Evergy Kansas South, Inc. (20%) and Evergy Missouri West, Inc. (8%). Evergy Kansas Central, Inc. is the operator. Fuel (account 501) is shared on a net generation basis with all other expenses shared on an ownership basis.
(b) Concept: SubstationNameAndLocation Wolf Creek substation is jointly and equally owned with Kansas City Power and Light Company. Capacity represents our 47% share, except number six bank which is 85%.

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	^(a) Payroll and related overheads	Evergy Kansas Central	^(c) Various	56,609,583
3	Employee pension and benefits	Evergy Kansas Central	^(c) Various	14,300,749
4	Outside services	Evergy Kansas Central	^(c) Various	3,785,768
5	Computer application and software	Evergy Kansas Central	^(c) Various	2,980,326
6	Office supplies and expenses	Evergy Kansas Central	^(c) Various	1,824,106
7	Customer account and information	Evergy Kansas Central	^(c) Various	1,259,262
8	Insurance	Evergy Kansas Central	^(c) Various	294,082
9	Payroll and related overheads	Evergy Metro	^(c) Various	17,846,206
10	Outside services	Evergy Metro	^(c) Various	2,749,407
11	Computer application and software	Evergy Metro	^(c) Various	2,053,213
12	Office supplies and expenses	Evergy Metro	^(c) Various	1,545,762
13	Employee pension and benefits	Evergy Metro	^(c) Various	1,285,009
14	Common use facilities	Evergy Metro	922	878,327
19				
20	Non-power Goods or Services Provided for Affiliated			
21				
22				
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42				

Accounts	charged:							
107		502	549	563	583	595		910
108		505	551	566	584	596		911
163		506	552	568	586	597		912
184		510	553	569	587	598		920
408		511	554	570	588	901		925
417		512	556	571	590	902		926
426		513	557	573	591	903		928
451		514	560	580	592	905		935
500		546	561	581	593	907		
501		548	562	582	594	908		

(j) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

Accounts	charged:							
107		549	566	592	908	930		
108		553	580	593	909	935		
163		556	581	594	910			
184		557	583	598	912			
417		560	584	901	921			
426		561	588	903	923			
506		562	589	907	928			

(k) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

Accounts	charged:							
107		502	549	568	586	598		912
108		505	553	569	587	901		916
163		506	556	570	588	902		920
183		510	557	571	590	903		925
184		511	560	572	591	905		926
408		512	561	580	592	907		928

(l) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

Accounts	charged:							
107		502	556	588	901	922		
108		506	557	589	902	925		
163		510	560	590	903	928		
184		512	561	592	907	930		
186		547	566	593	908	931		
417		548	568	594	910	935		
426		549	580	595	912			
500		553	586	598	921			

(m) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

Accounts	charged:							
107		451	553	580	593	902		
108		502	556	582	594	903		
163		505	560	583	595	908		
184		506	562	584	596	920		
417		512	566	586	597	921		
426		548	569	588	598	926		
431		549	570	592	901	930		