

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2019)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2019)
Form 3-Q Approved
OMB No.1902-0205
(Expires 12/31/2019)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

KCP&L Greater Missouri Operations Company

Year/Period of Report

End of 2017/Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent KCP&L Greater Missouri Operations Company		02 Year/Period of Report End of <u>2017/Q4</u>
03 Previous Name and Date of Change <i>(if name changed during year)</i> / /		
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 1200 Main, Kansas City, MO 64105		
05 Name of Contact Person Steven P. Busser		06 Title of Contact Person VP- Risk Mgmt & Controller
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 1200 Main, Kansas City, MO 64105		
08 Telephone of Contact Person, <i>Including Area Code</i> (816) 556-2200	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> 04/18/2018

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Steven P. Busser	03 Signature Steven P. Busser	04 Date Signed <i>(Mo, Da, Yr)</i> 04/18/2018
02 Title VP - Risk Management & Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	NA
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	None
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	None
25	Unrecovered Plant and Regulatory Study Costs	230	None
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	None
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	None
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	<p>Stockholders' Reports Check appropriate box:</p> <p><input checked="" type="checkbox"/> Two copies will be submitted</p> <p><input type="checkbox"/> No annual report to stockholders is prepared</p>		

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Steven P. Busser, Vice President - Risk Management and Controller
1200 Main Street
Kansas City, MO 64105

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Delaware - Effective April 1, 1987

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

State	DBA	Util
Missouri	KCP&L Greater Missouri Operations Company	Electric & Steam

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
(2) No

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

The above required information is available from the below referenced SEC 10-K filing for the fiscal year ended December 31, 2017:

Commission File Number	Registrant, State of Incorporation Address and Telephone Number	I.R.S. Employer Identification Number
001-32206	Great Plains Energy Incorporated (A Missouri Corporation) 1200 Main Street Kansas City, Missouri 64105 (816) 556-2200	43-1916803

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	MPS Merchant Services, Inc.	Holding Co, Administration of	100%	
2		Legacy Gas Contracts		
3				
4	MPS Gas Pipeline Corporation	Inactive		1
5				
6	MPS Piatt County Power L.L.C.	Inactive		2
7				
8	MOPUB Group Inc.			3
9	Golden Bear Hydro, Inc	Holding Company		4
10	G.B. Hydro Partners Limited Partnership	Holding Company		5
11				
12	Energia, Inc.	Holding Company		6
13	G.B. Hydro Partners Limited Partnership	Holding Company		7
14	Mega Renewables	Ownership of Hydro Projects		8
15				
16	LoJamo, LLC	Land Ownership	100%	
17				
18	MPS Finance Corporation	Holding Company	100%	
19				
20	Missouri Public Service Company	Inactive	50.3%	
21				
22	MPS Canada Holdings, Inc.	Holding Company	100%	
23	Missouri Public Service Company	Inactive		9
24	MPS Networks Canada Corporation	Inactive		10
25	MPS Canada Corporation	Inactive		11
26				
27	Trans MPS, Inc.	Inactive	100%	

CORPORATIONS CONTROLLED BY RESPONDENT

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Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1				
2	MPS Europe, Inc.	Inactive	100%	
3	MPS Sterling Holdings, LLC	Inactive		12
4				
5	SJLP Inc.	Inactive	100%	
6				
7	GMO Receivables Company	Company that purchases	100%	
8		customer receivables from		
9		GMO and sells them to outside		
10		investors.		
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Name of Respondent KCP&L Greater Missouri Operations Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 103 Line No.: 4 Column: d

Footnote 1: MPS Merchant Services, Inc. has 100% ownership in MPS Gas Pipeline Corporation.

Schedule Page: 103 Line No.: 6 Column: d

Footnote 2: MPS Merchant Services, Inc. has 100% ownership in MPS Piatt County Power L.L.C.

Schedule Page: 103 Line No.: 8 Column: d

Footnote 3: MPS Merchant Services, Inc. has 100% ownership in MOPUB Group Inc.

Schedule Page: 103 Line No.: 9 Column: d

Footnote 4: MOPUB Group Inc. has 100% ownership in Golden Bear Hydro, Inc.

Schedule Page: 103 Line No.: 10 Column: d

Footnote 5: Golden Bear Hydro, Inc. has 0.5% ownership in G.B. Hydro Partners Limited Partnership.

Schedule Page: 103 Line No.: 12 Column: d

Footnote 6: MPS Merchant Services, Inc. has 100% ownership in Energia, Inc.

Schedule Page: 103 Line No.: 13 Column: d

Footnote 7: Energia, Inc. has 99% ownership in G.B. Hydro Partners Limited Partnership.

Schedule Page: 103 Line No.: 14 Column: d

Footnote 8: G.B. Hydro Partners Limited Partnership has 50% ownership in Mega Renewables.

Schedule Page: 103 Line No.: 23 Column: d

Footnote 9: MPS Canada Holdings, Inc. has 49.7% ownership in Missouri Public Service Company.

Schedule Page: 103 Line No.: 24 Column: d

Footnote 10: MPS Canada Holdings, Inc. has 100% ownership in MPS Networks Canada Corporation.

Schedule Page: 103 Line No.: 25 Column: d

Footnote 11: MPS Networks Canada Corporation has 100% ownership in MPS Canada Corporation.

Schedule Page: 103.1 Line No.: 3 Column: d

Footnote 12: MPS Europe, Inc. has 50% ownership in MPS Sterling Holdings, LLC.

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
 2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chairman of the Board, President and Chief	Terry Bassham	880,000
2	Executive Officer		
3			
4	Senior Vice President - Finance and Strategy and	Kevin E. Bryant	462,000
5	Chief Financial Officer		
6			
7	Senior Vice President - Corporate Services and	Heather A. Humphrey	413,000
8	General Counsel		
9			
10	Vice President - Corporate Planning, Investor	Lori A. Wright	311,000
11	Relations and Treasurer		
12			
13	Vice President - Marketing and Public Affairs	Charles A. Caisley	300,000
14			
15	Executive Vice President and Chief Operating Officer	Scott H. Heidtbrink	570,000
16	(resigned from executive officer position May 2017)		
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Terry Bassham	c/o Great Plains Energy
2	Chairman of the Board, President and Chief Executive Officer	1200 Main Street
3		P.O. Box 418679
4		Kansas City, MO 64141-9679
5		
6	Dr. David L. Bodde	c/o Great Plains Energy
7		1200 Main Street
8		P.O. Box 418679
9		Kansas City, MO 64141-9679
10		
11	Randall C. Ferguson, Jr.	c/o Great Plains Energy
12		1200 Main Street
13		P.O. Box 418679
14		Kansas City, MO 64141-9679
15		
16	Gary D. Forsee	c/o Great Plains Energy
17		1200 Main Street
18		P.O. Box 418679
19		Kansas City, MO 64141-9679
20		
21	Scott D. Grimes	c/o Great Plains Energy
22		1200 Main Street
23		P.O. Box 418679
24		Kansas City, MO 64141-9679
25		
26	Thomas D. Hyde	c/o Great Plains Energy
27		1200 Main Street
28		P.O. Box 418679
29		Kansas City, MO 64141-9679
30		
31	Ann D. Murtlow	c/o Great Plains Energy
32		1200 Main Street
33		P.O. Box 418679
34		Kansas City, MO 64141-9679
35		
36	Sandra J. Price	c/o Great Plains Energy
37		1200 Main Street
38		P.O. Box 418679
39		Kansas City, MO 64141-9679
40		
41	John J. Sherman	c/o Great Plains Energy
42		1200 Main Street
43		P.O. Box 418679
44		Kansas City, MO 64141-9679
45		
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	James A. Mitchell	c/o Great Plains Energy
2	(retired from the Board May 2017)	1200 Main Street
3		P.O. Box 418679
4		Kansas City, MO 64141-9679
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Name of Respondent
KCP&L Greater Missouri Operations Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/18/2018

Year/Period of Report
End of 2017/Q4

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?
 Yes
 No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	Transmission Formula Rate (TFR)	ER10-230-000
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Name of Respondent
KCP&L Greater Missouri Operations Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/18/2018

Year/Period of Report
End of 2017/Q4

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?

Yes
 No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	201803145286	03/14/2018	ER18-1088-000	Annual Informational Attachment H	Transmission Formula Rate
2					
3					
4					
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INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
1		Additional detail has been provided in the		
2		footnotes on various FERC Form 1 pages used		
3		in the FERC transmission formula rate,		
4		Docket No. ER10-230-000.		
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Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
KCP&L Greater Missouri Operations Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1 Franchises renewed during 2017 are as follows

<u>Utility</u>	<u>Town</u>	<u>State</u>	<u>Term</u>	<u>Action</u>	<u>Consideration</u>
GMO	Holden	MO	20 years	Renewal	5% Effective 5/1/2017
GMO	Cole Camp	MO	20 years	Renewal	5% Effective 5/1/2017
GMO	Concordia	MO	20 years	Renewal	5% Effective 1/1/2018

2 None

3 None

4 None

5 None

6 Please see pages 122-123 for Notes to Financial Statements and Note 8 Short-Term Borrowings and Short-Term Bank Lines of Credit for obligations incurred during 2017.

7 None

8 Management and general contract (union) wage increases during 2017 are as follows:
KCP&L management merit average increase of 2.99% was effective 3/1/2017

The following contracts with the local IBEW bargaining unit employees were ratified in 2017:
Local 1464 increase of 3.25% effective 2/1/17
Local 412 increase of \$1.17, per hour, effective 3/1/2017
Local 1613 increase of 2.75% effective 4/1/17

9 Please see pages 122-123 for Notes to Financial Statements, Note 10 Commitments and Contingencies - Environmental Remediation and Note 11 Legal Proceedings.

10 See 13.

11 Reserved

12 See the Notes to Financial Statements included on pages 122-123

13 Effective May 2, 2017, Mr. James Mitchell retired from the Board of Directors of Great Plains Energy, KCP&L and GMO.
Effective May 1, 2017, Mr. Scott H. Heidtbrink resigned as Executive Vice President and COO of KCP&L and GMO.

14 Not applicable

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	3,763,969,212	3,672,678,599
3	Construction Work in Progress (107)	200-201	108,540,353	103,508,665
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		3,872,509,565	3,776,187,264
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,370,823,172	1,313,596,167
6	Net Utility Plant (Enter Total of line 4 less 5)		2,501,686,393	2,462,591,097
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,501,686,393	2,462,591,097
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		7,374,347	9,005,292
19	(Less) Accum. Prov. for Depr. and Amort. (122)		5,458,634	5,075,904
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	-864,632,327	-867,997,979
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		0	0
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		17,269,612	18,280,272
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		-845,447,002	-845,788,319
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		865,033	1,040,622
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		2,454,385	2,064,385
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		0	0
41	Other Accounts Receivable (143)		4,502,977	4,272,227
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		0	0
43	Notes Receivable from Associated Companies (145)		885,687,592	867,053,107
44	Accounts Receivable from Assoc. Companies (146)		17,578,752	12,519,176
45	Fuel Stock (151)	227	31,779,466	35,516,465
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	43,060,429	41,153,677
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	344,215	339,820

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	2,079,574	2,085,963
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		3,290,886	2,800,462
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		304,545	30,943
61	Accrued Utility Revenues (173)		1,812,172	1,721,842
62	Miscellaneous Current and Accrued Assets (174)		192,329	0
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		214,526	362,740
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		994,166,881	970,961,429
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		2,202,684	2,491,714
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	295,941,085	249,715,728
73	Prelim. Survey and Investigation Charges (Electric) (183)		451,437	453,821
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	612
77	Temporary Facilities (185)		110	110
78	Miscellaneous Deferred Debits (186)	233	174,692,217	173,091,324
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		1,157,330	1,691,684
82	Accumulated Deferred Income Taxes (190)	234	486,380,109	594,083,058
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		960,824,972	1,021,528,051
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		3,611,231,244	3,609,292,258

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		970,982	925,916
48	Miscellaneous Current and Accrued Liabilities (242)		1,438,564	1,492,784
49	Obligations Under Capital Leases-Current (243)		96,729	89,405
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		419,725,853	388,696,644
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		5,532,530	4,970,570
57	Accumulated Deferred Investment Tax Credits (255)	266-267	3,060,847	3,375,524
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	9,101,874	9,367,639
60	Other Regulatory Liabilities (254)	278	344,849,258	62,630,056
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	56,130,678	55,842,964
63	Accum. Deferred Income Taxes-Other Property (282)		369,766,876	562,816,010
64	Accum. Deferred Income Taxes-Other (283)		73,028,856	83,701,691
65	Total Deferred Credits (lines 56 through 64)		861,470,919	782,704,454
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		3,611,231,244	3,609,292,258

Name of Respondent KCP&L Greater Missouri Operations Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 37 Column: c

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short term debt at December 31, 2017 was \$216,613,589.

Schedule Page: 112 Line No.: 37 Column: d

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short term debt at December 31, 2016 was \$157,908,137.

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	818,135,163	801,415,238		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	425,676,565	419,945,673		
5	Maintenance Expenses (402)	320-323	53,348,839	57,629,546		
6	Depreciation Expense (403)	336-337	102,281,122	93,442,579		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	4,951,809	4,074,843		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	2,436,101	3,851,013		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		-2,308,958	1,620,537		
13	(Less) Regulatory Credits (407.4)		6,361,527	5,585,095		
14	Taxes Other Than Income Taxes (408.1)	262-263	46,604,381	49,082,784		
15	Income Taxes - Federal (409.1)	262-263	20,415,869	1,512,888		
16	- Other (409.1)	262-263	2,691,187	214,095		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	40,163,844	58,213,495		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	16,149,552	15,292,937		
19	Investment Tax Credit Adj. - Net (411.4)	266	-314,677	2,128,095		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		1,409,719	1,510,252		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		674,844,722	672,347,768		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		143,290,441	129,067,470		

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		143,290,441	129,067,470		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)		2,012,871	2,090,980		
34	(Less) Expenses of Nonutility Operations (417.1)		652,463	457,471		
35	Nonoperating Rental Income (418)		15,592	31,230		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	3,365,652	-2,138,395		
37	Interest and Dividend Income (419)		107,241	717,704		
38	Allowance for Other Funds Used During Construction (419.1)		-4,075	-8,370		
39	Miscellaneous Nonoperating Income (421)		411,524	377,887		
40	Gain on Disposition of Property (421.1)					
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		5,256,342	613,565		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		268,314			
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		4,325,982	1,608,387		
46	Life Insurance (426.2)		-37,339	-38,457		
47	Penalties (426.3)		6,496	800		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		332,700	343,546		
49	Other Deductions (426.5)		17,454,238	17,011,296		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		22,350,391	18,925,572		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	35,358	47,691		
53	Income Taxes-Federal (409.2)	262-263	-13,882,675	-12,581,486		
54	Income Taxes-Other (409.2)	262-263	-1,589,796	-1,657,849		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	135,661,457	8,752,585		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	10,776,779	740,068		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		109,447,565	-6,179,127		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		-126,541,614	-12,132,880		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		22,359,245	22,465,445		
63	Amort. of Debt Disc. and Expense (428)		289,030	289,030		
64	Amortization of Loss on Reaquired Debt (428.1)		534,353	534,353		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		32,496,303	32,331,339		
68	Other Interest Expense (431)		2,827,825	1,619,775		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,216,759	1,122,189		
70	Net Interest Charges (Total of lines 62 thru 69)		57,289,997	56,117,753		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		-40,541,170	60,816,837		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		-40,541,170	60,816,837		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 68 Column: c

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

Account	Description	Q1 2017	Q2 2017	Q3 2017	Q4 2017	Total 2017
431015	Commitment Exp-ST Loans	206,479	208,346	211,031	223,926	849,782
431016	Interest on unsecured Notes	645,824	763,692	607,052	615,954	2,632,522
	All Other	(114,710)	(185,744)	(73,873)	(280,152)	(654,479)
	Total Other Interest Expense	737,593	786,294	744,210	559,728	2,827,825

Schedule Page: 114 Line No.: 68 Column: d

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

Account	Description	Q1 2016	Q2 2016	Q3 2016	Q4 2016	Total 2016
431015	Commitment Exp-ST Loans	209,664	209,079	211,451	223,191	853,385
431016	Interest on unsecured Notes	160,726	394,248	324,163	304,285	1,183,422
	All Other	(42,444)	(95,187)	(90,107)	(189,294)	(417,032)
	Total Other Interest Expense	327,946	508,140	445,507	338,182	1,619,775

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		3,325,762	57,370,530
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Cumulative Effect Retained Earnings Adjustment required by		-353,941	
11	the implementation of Accounting Standard Update 2016-09			
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)		-353,941	
16	Balance Transferred from Income (Account 433 less Account 418.1)		-43,906,822	62,955,232
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31			-63,000,000	(117,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-63,000,000	(117,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		-103,935,001	3,325,762
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		-103,935,001	3,325,762
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		15,322,411	17,460,806
50	Equity in Earnings for Year (Credit) (Account 418.1)		3,365,652	(2,138,395)
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)		18,688,063	15,322,411

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	-40,541,170	60,816,837
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	104,717,223	97,293,592
5	Amortization of		
6	Other	413,710	447,928
7			
8	Deferred Income Taxes (Net)	148,898,970	50,933,075
9	Investment Tax Credit Adjustment (Net)	-314,677	2,128,095
10	Net (Increase) Decrease in Receivables	-25,014,224	22,936,953
11	Net (Increase) Decrease in Inventory	1,836,636	-2,980,691
12	Net (Increase) Decrease in Allowances Inventory	-4,395	-284,694
13	Net Increase (Decrease) in Payables and Accrued Expenses	22,253,570	-71,754,472
14	Net (Increase) Decrease in Other Regulatory Assets	1,009,843	2,754,244
15	Net Increase (Decrease) in Other Regulatory Liabilities	-9,177,413	1,833,248
16	(Less) Allowance for Other Funds Used During Construction	-4,075	-8,370
17	(Less) Undistributed Earnings from Subsidiary Companies	3,365,652	-2,138,395
18	Other (provide details in footnote):	4,315,763	6,228,629
19			
20			
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	205,032,259	172,499,509
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-137,034,643	-191,713,603
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	4,075	8,370
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-137,038,718	-191,721,973
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
 (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
 (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
 (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54	Salvage and Removal	-11,054,130	-17,679,647
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-148,092,848	-209,401,620
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)	7,400,000	158,200,000
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	7,400,000	158,200,000
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-1,125,000	-1,125,000
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77			
78	Net Decrease in Short-Term Debt (c)		
79	Net Decrease in Money Pool Borrowings		-3,745,000
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-63,000,000	-117,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-56,725,000	36,330,000
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	214,411	-572,111
87			
88	Cash and Cash Equivalents at Beginning of Period	3,105,007	3,677,118
89			
90	Cash and Cash Equivalents at End of period	3,319,418	3,105,007

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 90 Column: b

Balance Sheet, pages 110-111:	2017	2016
Page 110 Line 35 - Cash (131)	\$ 865,033	\$ 1,040,622
Page 110 Line 36 - Special Deposits (132-134)	-	-
Page 110 Line 37 - Working Fund (135)	2,454,385	2,064,385
Page 110 Line 38 - Temporary Cash Investments (136)	-	-
Total Balance Sheet	\$ 3,319,418	\$ 3,105,007
Less: Funds on Deposit in 134, not considered		
Cash and Cash Equivalents	-	-
Cash and Cash Equivalents at End of Period	\$ 3,319,418	\$ 3,105,007

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

KCP&L GREATER MISSOURI OPERATIONS COMPANY
Notes to Financial Statements

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Organization

The terms “Company” and “GMO” are used throughout this report and refer to KCP&L Greater Missouri Operations Company (GMO). GMO is an integrated, regulated electric utility that provides electricity to customers in the state of Missouri. GMO also provides regulated steam service to certain customers in the St. Joseph, MO area. GMO is a wholly owned subsidiary of Great Plains Energy Incorporated (Great Plains Energy). Great Plains Energy also owns Kansas City Power & Light Company (KCP&L), a regulated electric utility.

Basis of Accounting

The accounting records of GMO are maintained in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases. The accompanying financial statements have been prepared in accordance with the accounting requirements of these regulators, which differ from generally accepted accounting principles (GAAP). GMO classifies certain items in its accompanying Comparative Balance Sheet (primarily debt issuance costs, the components of accumulated deferred income taxes, non-legal cost of removal, plant to be retired, certain miscellaneous current and accrued liabilities and current maturities of long-term debt) in a manner different than that required by GAAP. In addition, in accordance with regulatory reporting requirements, GMO accounts for its investments in majority-owned subsidiaries on the equity method rather than consolidating the assets, liabilities, revenues and expenses of these subsidiaries, as required by GAAP.

Use of Estimates

The process of preparing financial statements requires the use of estimates and assumptions that affect the reported amounts of certain types of assets, liabilities, revenues and expenses. Such estimates primarily relate to unsettled transactions and events as of the date of the financial statements. Accordingly, upon settlement, actual results may differ from estimated amounts.

Subsequent Events

GMO has evaluated the impact of events occurring after December 31, 2017 up to March 15, 2018, the date that GMO’s U.S. GAAP financial statements were issued to certain debt holders and has updated such evaluation for disclosure purposes through April 18, 2018. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Cash and Cash Equivalents

Cash equivalents consist of highly liquid investments with original maturities of three months or less at acquisition.

Fair Value of Financial Instruments

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KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following methods and assumptions were used to estimate the fair value of each class of financial instrument for which it is practicable to estimate that value.

Rabbi Trust - GMO's rabbi trusts related to its Supplemental Executive Retirement Plan (SERP) are recorded at fair value based on Net Asset Value (NAV) per share for fixed income funds held by the trusts.

Derivative Instruments

GMO records derivative instruments on the balance sheet at fair value. GMO enters into derivative contracts to manage exposure to commodity price fluctuations. Derivative instruments are entered into solely for hedging purposes and are not issued or held for speculative reasons.

GMO considers various qualitative factors, such as contract and market place attributes, in designating derivative instruments at inception. GMO may elect the normal purchases and normal sales (NPNS) exception, which requires the effects of the derivative to be recorded when the underlying contract settles. GMO accounts for derivative instruments that are not designated as NPNS as economic hedges (non-hedging derivatives), which are recorded as assets or liabilities on the balance sheet at fair value.

GMO offsets fair value amounts recognized for derivative instruments under master netting arrangements, which include rights to reclaim cash collateral (a receivable), or the obligation to return cash collateral (a payable).

Utility Plant

GMO's utility plant is stated at historical cost. These costs include taxes, an allowance for the cost of borrowed and equity funds used to finance construction and payroll-related costs, including pensions and other fringe benefits. Replacements, improvements and additions to units of property are capitalized. Repairs of property and replacements of items not considered to be units of property are expensed as incurred. When property units are retired or otherwise disposed, the original cost, net of salvage, is charged to accumulated depreciation. A portion of GMO's utility plant is pledged as collateral for GMO's mortgage bonds under the General Mortgage Indenture and Deed of Trust dated April 1, 1946, as supplemented.

As prescribed by FERC, Allowance for Funds Used During Construction (AFUDC) is charged to the cost of the plant during construction. AFUDC equity funds are included as a non-cash item in non-operating income and AFUDC borrowed funds are a reduction of interest charges. The rates used to compute gross AFUDC are compounded semi-annually and averaged 1.9% in 2017 and 1.6% in 2016.

Utility plant includes generation (22- to 60-year life), transmission (49- to 62-year life), distribution (14- to 66-year life) and general equipment (5- to 50-year life) and is recorded at original cost, net of accumulated depreciation.

Depreciation and Amortization

Depreciation and amortization of GMO's utility plant is computed using the straight-line method over the estimated lives of depreciable property based on rates approved by state regulatory authorities. Annual depreciation rates average approximately 3%.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Regulatory Matters

GMO defers items on the balance sheet resulting from the effects of the ratemaking process, which would not be recorded if GMO was not regulated. See Note 4 for additional information concerning regulatory matters.

Revenue Recognition

GMO recognizes revenues on sales of electricity when the service is provided. Revenues recorded include electric services provided but not yet billed by GMO. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. GMO's estimate is based on net system kWh usage less actual billed kWhs. GMO's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates.

GMO collects from customers gross receipts taxes levied by state and local governments. These taxes from GMO's customers are recorded net in operating revenues on GMO's statement of income (loss).

GMO collects sales taxes from customers and remits to state and local governments. These taxes are presented on a net basis on GMO's statement of income (loss).

GMO records sale and purchase activity on a net basis in wholesale revenue or purchased power when transacting with Regional Transmission Organization (RTO)/Independent System Operator (ISO) markets.

Allowance for Doubtful Accounts

This reserve represents estimated uncollectible accounts receivable and is based on management's judgment considering historical loss experience and the characteristics of existing accounts. Provisions for losses on receivables are expensed to maintain the allowance at a level considered adequate to cover expected losses. Receivables are charged off against the reserve when they are deemed uncollectible.

Asset Impairments

Long-lived assets and finite-lived intangible assets subject to amortization are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount of an asset may not be recoverable. If the sum of the undiscounted expected future cash flows from an asset to be held and used is less than the carrying value of the asset, an asset impairment must be recognized in the financial statements. The amount of impairment recognized is the excess of the carrying value of the asset over its fair value.

Goodwill and indefinite lived intangible assets are tested for impairment annually and when an event occurs indicating the possibility that an impairment exists. The annual test must be performed at the same time each year. The goodwill impairment test consists of comparing the fair value of a reporting unit to its carrying amount, including goodwill, to identify potential impairment. In the event that the carrying amount exceeds the fair value of the reporting unit, an impairment loss is recognized for the difference between the carrying amount of the reporting unit and its fair value.

Income Taxes

Income taxes are accounted for using the asset/liability approach. Deferred tax assets and liabilities are determined based

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

on the temporary differences between the financial reporting and tax bases of assets and liabilities, applying enacted statutory tax rates in effect for the year in which the differences are expected to reverse. Deferred tax assets are reduced by a valuation allowance when, in the opinion of management, it is more likely than not that some portion of the deferred tax assets will not be realized.

GMO recognizes tax benefits based on a “more-likely-than-not” recognition threshold. In addition, GMO recognizes interest accrued related to unrecognized tax benefits in interest expense and penalties in non-operating expenses.

Great Plains Energy and its subsidiaries, including GMO, file a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. GMO’s income tax provision includes taxes allocated based on its separate company income or loss.

As of December 31, 2017, GMO has established a net regulatory liability for the additional future refunds to be made to customers for the over collection of income taxes in rates. Tax credits are recognized in the year generated except for certain GMO investment tax credits that have been deferred and amortized over the remaining service lives of the related properties.

Environmental Matters

Environmental costs are accrued when it is probable a liability has been incurred and the amount of the liability can be reasonably estimated.

2. SUPPLEMENTAL CASH FLOW INFORMATION

Other Operating Activities

Year Ended December 31	2017	2016
Cash flows affected by changes in:	(millions)	
Pension and post-retirement benefit obligations	\$ (1.2)	\$ (1.2)
Funds on deposit	-	3.2
Other	5.5	4.2
Total other operating activities	\$ 4.3	\$ 6.2
Cash paid during the period:		
Interest	\$ 57.7	\$ 56.2
Income taxes	\$ 7.4	\$ 55.4
Non-cash investing activities:		
Liabilities assumed for capital expenditures	\$ 6.9	\$ 5.2

3. RECEIVABLES

GMO sells all of its retail electric and steam accounts receivable to its wholly owned subsidiary, GMO Receivables Company, which in turn sells an undivided percentage ownership interest in the accounts receivable to Victory Receivables Corporation, an independent outside investor. In September 2017, GMO amended its receivable sale agreement with Victory Receivables Corporation to extend the termination date to September 2018 and to allow for \$50

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million in aggregate outstanding principal of borrowings from mid-November through mid-June and then \$65 million from mid-June through mid-November.

4. REGULATORY MATTERS

Missouri 2018 Rate Case Proceedings

In January 2018, GMO filed an application with the Public Service Commission of the State of Missouri (MPSC) to request a decrease to its retail revenues of \$2.4 million before rebasing fuel and purchased power expense, with a return on equity of 9.85% and a rate-making equity ratio of 54.4%. The request reflects the impact of the Tax Cut and Jobs Act and increases in infrastructure investment costs and transmission related costs. GMO also requested a \$21.7 million increase associated with rebasing fuel and purchased power expense.

Regulatory Assets and Liabilities

GMO has recorded assets and liabilities on its balance sheet resulting from the effects of the ratemaking process, which would not otherwise be recorded if GMO was not regulated. Regulatory assets represent incurred costs that are probable of recovery from future revenues. Regulatory liabilities represent future reductions in revenues or refunds to customers.

Management regularly assesses whether regulatory assets and liabilities are probable of future recovery or refund by considering factors such as decisions by the MPSC or FERC in GMO's rate case filings; decisions in other regulatory proceedings, including decisions related to other companies that establish precedent on matters applicable to GMO; and changes in laws and regulations. If recovery or refund of regulatory assets or liabilities is not approved by regulators or is no longer deemed probable, these regulatory assets or liabilities are recognized in the current period results of operations. GMO's continued ability to meet the criteria for recording regulatory assets and liabilities may be affected in the future by restructuring and deregulation in the electric industry or changes in accounting rules. In the event that the criteria no longer applied to any or all of GMO's operations, the related regulatory assets and liabilities would be written off unless an appropriate regulatory recovery mechanism were provided. Additionally, these factors could result in an impairment on utility plant assets.

GMO's regulatory assets and liabilities are detailed in the following table.

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	December 31	
	2017	2016
Regulatory Assets	(millions)	
Taxes recoverable through future rates	\$ 75.1	\$ 30.0
Asset retirement obligations	24.2	24.9
Pension and post-retirement costs	108.2 (a)	104.7
Deferred customer programs	19.4 (b)	27.4
Fuel recovery mechanism	12.0 (e)	-
Iatan No. 1 and common facilities depreciation and carrying costs	4.7 (c)	5.0
Iatan No. 2 construction accounting costs	13.7 (d)	16.1
Solar rebates	37.0 (e)	41.6
Other	1.6	-
Total	\$295.9	\$249.7
Regulatory Liabilities		
Taxes refundable through future rates	\$295.7	\$ 5.2
Fuel recovery mechanism	3.9	11.6
Pension and post-retirement costs	8.2	7.4
Other	37.0	38.4
Total	\$344.8	\$ 62.6

(a) GMO does not have pension and post-retirement plans; however, GMO receives its share of Great Plains Energy's pension and post-retirement plan costs. Pension and post-retirement costs represents unrecognized gains and losses, prior service and transition costs that will be recognized in future net periodic pension and post-retirement costs, pension settlements amortized over various periods and financial and regulatory accounting method differences that will be eliminated over the life of the pension plans. Of this amount, \$61.4 million is not included in rate base and is amortized over various periods.

(b) \$10.9 million not included in rate base and amortized over various periods.

(c) Included in rate base and amortized through 2038.

(d) Included in rate base and amortized through 2059.

(e) Not included in rate base and amortized over various periods.

5. GOODWILL AND INTANGIBLE ASSETS

Accounting rules require goodwill to be tested for impairment annually and when an event occurs indicating the possibility that an impairment exists. The annual impairment test for the \$169.0 million of GMO acquisition goodwill was conducted on September 1, 2017. The goodwill impairment test consists of comparing the fair value of a reporting unit to its carrying amount, including goodwill, to identify potential impairment. In the event that the carrying amount exceeds the fair value of the reporting unit, an impairment loss is recognized for the difference between the carrying amount of the reporting unit and its fair value. GMO's regulated electric utility operations are considered one reporting unit for assessment of impairment, as they have similar economic characteristics. The determination of fair value of the reporting unit consisted of two valuation techniques: an income approach consisting of a discounted cash flow analysis and a market approach consisting of a determination of reporting unit invested capital using market multiples derived from the historical revenue; earnings before interest, income taxes, depreciation and amortization; net utility asset values and market prices of stock of peer companies. The results of the two techniques were evaluated and weighted to determine a point within the range that management considered representative of fair value for the reporting unit. Fair value of the reporting unit exceeded the carrying amount, including goodwill; therefore, there was no impairment of goodwill.

GMO's intangible assets are included in utility plant on the balance sheets and are detailed in the following table.

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	December 31			
	2017		2016	
	Gross Carrying Amount	Accumulated Amortization	Gross Carrying Amount	Accumulated Amortization
	(millions)			
Computer software	\$ 18.1	\$ (16.9)	\$ 16.9	\$ (16.0)
Asset improvements	15.2	(5.3)	15.2	(4.9)

GMO's amortization expense related to intangible assets is detailed in the following table.

	2017	2016
	(millions)	
Amortization expense	\$ 1.6	\$ 3.4

The following table provides the estimated amortization expense related to GMO's intangible assets for 2018 through 2022 for the intangible assets included on the balance sheet at December 31, 2017.

	2018	2019	2020	2021	2022
	(millions)				
Estimated amortization expense	\$ 0.8	\$ 0.7	\$ 0.7	\$ 0.5	\$ 0.4

6. ASSET RETIREMENT OBLIGATIONS

Asset retirement obligations (AROs) associated with tangible long-lived assets are legal obligations that exist under enacted laws, statutes and written or oral contracts, including obligations arising under the doctrine of promissory estoppel. These liabilities are recognized at estimated fair value as incurred with a corresponding amount capitalized as part of the cost of the related long-lived assets and depreciated over their useful lives. Accretion of the liabilities due to the passage of time is recorded to a regulatory asset and/or liability. Changes in the estimated fair values of the liabilities are recognized when known.

GMO has AROs related to asbestos abatement, removal of storage tanks and closure and post-closure of ponds and landfills containing coal combustion residuals (CCRs). Additionally, certain wiring used in GMO's generating stations includes asbestos insulation, which would require special handling if disturbed. Due to the inability to reasonably estimate the quantities or the amount of disturbance that will be necessary during dismantlement at the end of the life of a plant, the fair value of this ARO cannot be reasonably estimated at this time. Management will continue to monitor the obligation and will recognize a liability in the period in which sufficient information becomes available to reasonably estimate its fair value.

The following table summarizes the change in GMO's AROs.

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	December 31	
	2017	2016
	(millions)	
Beginning balance	\$ 38.0	\$ 36.6
Additions	-	0.3
Revision in timing and/or estimates	(1.6)	2.0
Settlements	(3.0)	(2.4)
Accretion	1.4	1.5
Ending balance	\$ 34.8	\$ 38.0

7. RETIREMENT BENEFITS

GMO maintains a noncontributory defined benefit SERP for certain former executives. The SERP is unfunded; however, GMO has approximately \$14.7 million of assets in a non-qualified trust for the SERP as of December 31, 2017, and expects to fund future benefit payments from these assets. Benefits paid by GMO in each of 2017 and 2016 were \$1.4 million.

The following table reflects benefit obligation information regarding the GMO SERP.

	December 31	
	2017	2016
	(millions)	
Projected benefit obligation	\$ 23.9	\$ 23.6
Funded status	\$ (23.9)	\$ (23.6)
Accumulated benefit obligation	\$ 23.9	\$ 23.6
Amounts recognized in the balance sheets		
Current retirement benefits liability	\$ (1.3)	\$ (1.3)
Noncurrent retirement benefits liability	(22.6)	(22.3)
Net amount recognized before Other Comprehensive Income (OCI)	(23.9)	(23.6)
Accumulated OCI	3.4	3.4
Net amount recognized	\$ (20.5)	\$ (20.2)
Amounts in accumulated OCI not yet recognized as a component of net periodic benefit cost:		
Actuarial loss	\$ 3.4	\$ 3.4
Assumptions used for benefit obligations:		
Discount rate	3.60%	4.20%

The following table reflects information regarding the net periodic benefit costs of the GMO SERP.

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Year Ended December 31	2017	2016
	(millions)	
Net periodic benefit costs	\$ 1.7	\$ 1.7
Other changes in plan assets and benefit obligations recognized in OCI		
Current year net loss	\$ 0.7	\$ 1.1
Amortization of loss	(0.7)	(0.8)
Total recognized in OCI	-	0.3
Total recognized in net periodic benefit costs and OCI	\$ 1.7	\$ 2.0
Expense assumptions:		
Discount rate	4.20%	4.55%

For 2018, the estimated net loss to be amortized from accumulated OCI is \$0.7 million.

GMO's projected benefit payments related to the SERP are \$1.3 million per year for 2018 through 2022 and total \$7.3 million for the years 2023 to 2027.

8. SHORT-TERM BORROWINGS AND SHORT-TERM BANK LINES OF CREDIT

GMO's \$450 million revolving credit facility with a group of banks provides support for its issuance of commercial paper and other general corporate purposes and expires in October 2019. Great Plains Energy and GMO may transfer up to \$200 million of unused commitments between Great Plains Energy's and GMO's facilities. A default by GMO or any of its significant subsidiaries on other indebtedness totaling more than \$50.0 million is a default under the facility. Under the terms of this facility, GMO is required to maintain a consolidated indebtedness to consolidated capitalization ratio, as defined in the facility, not greater than 0.65 to 1.00 at all times. At December 31, 2017, GMO was in compliance with this covenant. At December 31, 2017, GMO had \$209.3 million of commercial paper outstanding at a weighted-average interest rate of 1.85%, had issued letters of credit totaling \$2.1 million and had no outstanding cash borrowings under the credit facility. At December 31, 2016, GMO had \$201.9 million of commercial paper outstanding at a weighted-average interest rate of 1.02%, had issued letters of credit totaling \$1.9 million and had no outstanding cash borrowings under the credit facility.

9. LONG-TERM DEBT

GMO's long-term debt is detailed in the following table.

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	Year Due	December 31	
		2017	2016
		(millions)	
First Mortgage Bonds 9.44% Series	2018-2021	\$ 4.6	\$ 5.7
Senior Notes			
8.27% Series	2021	80.9	80.9
3.49% Series A	2025	125.0	125.0
4.06% Series B	2033	75.0	75.0
4.74% Series C	2043	150.0	150.0
Medium Term Notes			
7.33% Series	2023	3.0	3.0
7.17% Series	2023	7.0	7.0
Advances from associated companies			
Affiliated Notes Payable to Great Plains Energy 4.97% Series	2021	347.4	347.4
Affiliated Notes Payable to Great Plains Energy 5.15% Series	2022	287.5	287.5
Total		\$ 1,080.4	\$ 1,081.5

Amortization of Debt Expense

GMO's amortization of debt expense was \$0.8 million for 2017 and 2016, respectively.

GMO First Mortgage Bonds

GMO has issued mortgage bonds under the General Mortgage Indenture and Deed of Trust dated April 1, 1946, as supplemented. The Indenture creates a mortgage lien on a portion of GMO's utility plant. Mortgage bonds totaling \$4.6 million and \$5.7 million, respectively, were outstanding at December 31, 2017 and 2016.

GMO Senior Notes

Under the terms of the note purchase agreement for GMO's Series A, B and C senior notes, GMO is required to maintain a consolidated indebtedness to consolidated capitalization ratio, as defined in the agreement, not greater than 0.65 to 1.00 at all times. In addition, GMO's priority debt, as defined in the agreement, cannot exceed 15% of consolidated tangible net worth, as defined in the agreement. At December 31, 2017, GMO was in compliance with these covenants.

Scheduled Maturities

GMO's long-term debt maturities for the next five years are \$1.1 million in each of 2018 through 2020, \$429.4 million in 2021 and \$287.5 million in 2022.

10. COMMITMENTS AND CONTINGENCIES

Environmental Remediation

Certain federal and state laws, including the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA), hold current and previous owners or operators of contaminated facilities and persons who arranged for the disposal or treatment of hazardous substances liable for the cost of investigation and cleanup. CERCLA and other laws also authorize the EPA and other agencies to issue orders compelling potentially responsible parties to clean up sites that are determined to present an actual or potential threat to human health or the environment. GMO retains some environmental liability for several operations and investments it no longer owns. In addition, GMO also owns, or has acquired liabilities from companies that once owned or operated, former manufactured gas plant (MGP) sites, which are subject to the supervision of the EPA and various state environmental agencies.

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At December 31, 2017 and 2016, GMO had \$1.5 million and \$1.4 million, respectively, accrued for the future investigation and remediation of certain GMO identified MGP sites and retained liabilities. This estimate was based upon review of the potential costs associated with conducting investigative and remedial actions at identified sites, as well as the likelihood of whether such actions will be necessary. This estimate could change materially after further investigation, and could also be affected by the actions of environmental agencies and the financial viability of other potentially responsible parties; however, given the uncertainty of these items the possible loss or range of loss in excess of the amount accrued is not estimable.

GMO has pursued recovery of remediation costs from insurance carriers and other potentially responsible parties. As a result of a settlement with an insurance carrier, approximately \$1.6 million in insurance proceeds less an annual deductible is available to GMO to recover qualified MGP remediation expenses. GMO would seek recovery of additional remediation costs and expenses through rate increases; however, there can be no assurance that such rate increases would be granted.

Contractual Commitments

GMO's expenses related to lease commitments were \$1.1 million in 2017 and \$1.3 million in 2016.

GMO's contractual commitments at December 31, 2017, excluding long-term debt, are detailed in the following table.

	2018	2019	2020	2021	2022	After 2022	Total
Lease commitments				(millions)			
Operating lease	\$ 0.8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.8
Capital lease	0.2	0.2	0.2	0.2	0.2	1.3	2.3
Purchase commitments							
Fuel	32.9	20.3	15.5	-	-	-	68.7
Power	12.5	12.5	12.5	12.5	12.5	124.8	187.3
Other	0.9	2.0	0.9	0.9	0.8	4.5	10.0
Total contractual commitments	\$ 47.3	\$ 35.0	\$ 29.1	\$ 13.6	\$ 13.5	\$ 130.6	\$ 269.1

GMO's lease commitments end in 2028. Fuel commitments consist of commitments for coal and coal transportation. Power commitments consist of commitments for renewable energy under power purchase agreements. Other represents individual commitments entered into in the ordinary course of business.

11. LEGAL PROCEEDINGS

GMO Western Energy Crisis

In response to complaints of excessive prices in the California energy markets, FERC issued an order in July 2001 requiring net sellers of power in the California markets from October 2, 2000, through June 20, 2001, at prices above a FERC-determined competitive market clearing price, to make refunds to net purchasers of power in the California market during that time period. MPS Merchant was a net purchaser of power during the refund period.

In November 2014, FERC issued an order finding that MPS Merchant engaged in tariff violations during the periods prior to October 2, 2000 (the Summer Period) and ordered refunds in the form of disgorgement of certain revenues. In November 2015 and February 2016, FERC issued additional orders regarding the refunds MPS Merchant owed.

In October 2016, MPS Merchant reached a settlement agreement, which was subsequently revised in February 2017, with

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certain California utilities and governmental agencies that would settle all issues in the case in exchange for \$7.5 million of cash consideration as well as MPS Merchant's interest in additional funds it was entitled to during the refund period discussed above. In September 2017, the settlement agreement was approved by FERC and the settlement payment was made by MPS Merchant in October 2017. In accordance with the terms of the settlement agreement, the \$7.5 million of cash consideration accrued interest at the FERC interest rate beginning on January 1, 2017, until the date of the payment of the settlement. At December 31, 2016, MPS Merchant had accrued for the cash consideration pursuant to the settlement agreement.

12. RELATED PARTY TRANSACTIONS AND RELATIONSHIPS

GMO has no employees of its own. KCP&L employees manage GMO's business and operate its facilities at cost, including GMO's 18% ownership interest in KCP&L's Iatan Nos. 1 and 2. The operating expenses and capital costs billed from KCP&L to GMO were \$196.3 million for 2017 and \$194.4 million for 2016.

GMO is also authorized to participate in the Great Plains Energy money pool, an internal financing arrangement in which funds may be lent on a short-term basis to GMO from Great Plains Energy and between KCP&L and GMO. At December 31, 2017 and 2016, GMO had no outstanding receivables or payables under the money pool. The following table summarizes GMO's related party net payables.

	December 31	
	2017	2016
	(millions)	
Net payable to KCP&L	\$ (60.7)	\$(64.6)
Net receivable (payable) from/to GMO Receivables Company	17.0	(1.7)
Net payable to Great Plains Energy	(27.9)	(9.5)

GMO also has related party receivables and payables with certain inactive subsidiaries.

13. FAIR VALUE MEASUREMENTS

GAAP defines fair value as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. GAAP establishes a fair value hierarchy, which prioritizes the inputs to valuation techniques used to measure fair value into three broad categories, Level 1, Level 2 and Level 3, giving the highest priority to quoted prices in active markets for identical assets or liabilities and lowest priority to unobservable inputs.

GMO records cash and cash equivalents and short-term borrowings on the balance sheet at cost, which approximates fair value due to the short-term nature of these instruments.

GMO records long-term debt on the balance sheet at amortized cost. The fair value of long-term debt is measured as a Level 2 liability and is based on quoted market prices, with the incremental borrowing rate for similar debt used to determine fair value if quoted market prices are not available. At December 31, 2017, the book value and fair value of GMO's long-term debt, including current maturities, were \$1,080.4 million and \$1,150.3 million, respectively. At December 31, 2016, the book value and fair value of GMO's long-term debt, including current maturities, were \$1,081.5 million and \$1,127.4 million, respectively.

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Supplemental Executive Retirement Plan

At December 31, 2017 and 2016, GMO's SERP rabbi trusts included \$14.7 million and \$16.0 million, respectively, of fixed income funds valued at net asset value per share (or its equivalent) that are not categorized in the fair value hierarchy. The fixed income fund invests primarily in intermediate and long-term debt securities, can be redeemed immediately and is not subject to any restrictions on redemption.

14. ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS)

The following table reflects the change in the balances of each component of accumulated other comprehensive loss for GMO.

	Defined Benefit Pension Items^(a)
	(millions)
2017	
Beginning balance January 1	\$ (2.1)
Other comprehensive loss before reclassifications	(0.9)
Amounts reclassified from accumulated other comprehensive loss	0.4
Net current period other comprehensive loss	(0.5)
Ending balance December 31	\$ (2.6)
2016	
Beginning balance January 1	\$ (1.9)
Other comprehensive loss before reclassifications	(0.7)
Amounts reclassified from accumulated other comprehensive loss	0.5
Net current period other comprehensive loss	(0.2)
Ending balance December 31	\$ (2.1)

^(a) Net of tax

The following table reflects the effect on certain line items of net income from amounts reclassified out of each component of accumulated other comprehensive loss for GMO.

Details about Accumulated Other Comprehensive Loss Components	Amount Reclassified from Accumulated Other Comprehensive		Affected Line Item in the Income Statement
	2017	2016	
	(millions)		
Amortization of defined benefit pension items			
Net losses included in net periodic benefit costs	\$ (0.7)	\$ (0.8)	Operation expenses
	0.3	0.3	Income tax benefit
Total reclassifications, net of tax	\$ (0.4)	\$ (0.5)	Net income

15. TAXES

Components of income tax expense are detailed in the following table.

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	2017	2016
Current income taxes	(millions)	
Federal	\$ 6.2	\$ (11.4)
State	1.1	(1.4)
Total	7.3	(12.8)
Deferred income taxes		
Federal	145.6	42.6
State	3.3	8.3
Total	148.9	50.9
Noncurrent income taxes		
Federal	0.3	0.3
Total	0.3	0.3
Investment tax credit		
Deferral	-	2.5
Amortization	(0.3)	(0.4)
Total	(0.3)	2.1
Income tax expense	\$ 156.2	\$ 40.5

GMO's 2017 federal deferred income tax expense includes \$111.9 million of additional income tax expense due to the impacts from U.S. federal income tax reform, discussed further below.

Effective Income Tax Rates

Effective income tax rates reflected in the financial statements and the reasons for their differences from the statutory federal rates are detailed in the following table.

	2017	2016
Federal statutory income tax rate	35.0 %	35.0 %
Differences between book and tax		
depreciation not normalized	0.5	0.5
Amortization of investment tax credits	(0.3)	(0.4)
Federal income tax credits	(0.1)	(0.6)
State income taxes	3.9	4.3
Valuation allowance	8.4	-
Federal tax rate change	91.6	-
Other	0.1	0.4
Effective income tax rate	139.1 %	39.2 %

The increase in GMO's effective income tax rate for 2017 is driven by the impacts of U.S. federal income tax reform, discussed further below.

Deferred Income Taxes

The tax effects of major temporary differences resulting in deferred income tax assets (liabilities) in the balance sheet are in the following tables.

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December 31	2017	2016
Noncurrent deferred income taxes	(millions)	
Plant related	\$ (425.9)	\$ (602.1)
Income taxes on future regulatory refunds (recoveries)	56.9	(24.8)
Pension and post-retirement benefits	(19.2)	(28.1)
Fuel recovery mechanisms	(2.1)	4.9
Tax credit carryforwards	92.9	92.7
Customer demand programs	(5.7)	(12.5)
Solar rebates	(9.4)	(16.0)
Net operating loss carryforward	314.6	483.3
Net other regulatory assets	4.2	6.5
Other	2.0	2.6
Net noncurrent deferred income tax asset (liability) before valuation allowance	8.3	(93.5)
Valuation allowance	(20.8)	(14.8)
Net noncurrent deferred income tax liability	\$ (12.5)	\$ (108.3)

December 31	2017	2016
	(millions)	
Gross deferred income tax assets	\$ 486.4	\$ 594.1
Gross deferred income tax liabilities	(498.9)	(702.4)
Net deferred income tax liability	\$ (12.5)	\$ (108.3)

Tax Credit Carryforwards

At December 31, 2017 and 2016, GMO had \$5.3 million and \$5.1 million, respectively, of federal general business income tax credit carryforwards. The carryforwards relate primarily to solar, research and development, and alternative refueling property tax credits and expire in the years 2021 to 2037. Due to federal limitations on the utilization of income tax attributes acquired in the GMO acquisition, management expects a portion of these credits to expire unutilized and has provided a valuation allowance against \$0.4 million of the federal income tax benefit.

At December 31, 2017 and 2016, GMO had \$87.6 million of federal alternative minimum tax credit carryforwards. These credits do not expire and can be used to reduce taxes paid in the future or become refundable starting in 2018. Due to potential federal budget sequestration reductions for refundable income tax credits, management expects a portion of these credits will not be refunded and has provided a valuation allowance against \$5.8 million of the federal income tax benefit.

Net Operating Loss Carryforwards

At December 31, 2017 and 2016, GMO had \$255.7 million and \$433.9 million, respectively, of tax benefits related to federal net operating loss (NOL) carryforwards. The federal NOL carryforwards expire in years 2023 to 2036.

The year of origin of GMO's related tax benefit amounts for federal NOL carryforwards as of December 31, 2017 are detailed in the following table.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Year of Origin	Amount of Benefit (millions)
2003	\$ 9.4
2004	91.4
2005	44.4
2006	32.0
2007	0.8
2008	1.2
2009	20.4
2010	1.4
2011	17.9
2012	0.1
2013	0.3
2014	36.1
2015	0.1
2016	0.2
	\$ 255.7

In addition, GMO also had deferred tax benefits of \$58.9 million and \$49.4 million related to state NOLs as of December 31, 2017 and 2016, respectively. Based on projected future taxable income, management does not expect to utilize \$10.8 million of NOLs in state tax jurisdictions where the Company does not expect to operate in the future, and \$3.8 million of NOLs due to projected future taxable income in state tax jurisdictions where the Company has operations. Therefore, a valuation allowance has been provided against \$14.6 million of state tax benefits.

Valuation Allowances

GMO is required to assess the ultimate realization of deferred tax assets using a “more likely than not” assessment threshold. This assessment takes into consideration tax planning strategies within GMO’s control and is computed using a separate return approach. This approach requires a valuation allowance for deferred tax benefits if GMO would not realize such benefits on a separate company return. As a result of this assessment, GMO has established a partial valuation allowance for federal and state tax NOL carryforwards, and tax credit carryforwards.

During 2017 and 2016, \$6.0 million of tax expense and \$2.9 million of tax benefit, respectively, was recorded to continuing operations primarily related to state NOL carryforwards.

Tax Reform

In December 2017, the U.S. Congress passed and President Donald Trump signed Public Law No. 115-97, commonly referred to as the Tax Cuts and Jobs Act (Tax Act). The Tax Act represents the first major reform in U.S. income tax law since 1986. Most notably, the Tax Act reduces the current top corporate income tax rate from 35% to 21% beginning in 2018, repeals the corporate AMT, makes existing AMT tax credit carryforwards refundable, and changes the deductibility and taxability of certain items, among other things.

As a result of the change in the corporate income tax rate, GMO revalued and restated its deferred income tax assets and liabilities in December 2017. GMO decreased its net deferred income tax liabilities by \$132.3 million, primarily

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KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

consisting of a \$173.6 million adjustment for the revaluation and restatement of deferred income tax assets and liabilities included in rate base and a \$59.3 million tax gross-up adjustment for ratemaking purposes; partially offset by a \$113.1 million adjustment primarily related to the revaluation of GMO's non-regulated deferred income tax assets for net operating losses. The decreases to GMO's net deferred income tax liabilities included in rate base were offset by a corresponding increase in regulatory liabilities. The net regulatory liabilities will be refunded to customers in future rates by amortizing the amounts related to plant assets over the remaining useful life of the assets, and amortizing the amounts related to other items over a period to be determined in a future rate case.

GMO recognized \$111.6 million of income tax expense consisting of \$113.1 million primarily related to the revaluation of GMO's non-regulated deferred income tax assets for net operating losses, \$8.7 million related to the reassessment of the valuation allowance needed for the realization of refundable AMT credits and state NOLs, partially offset by a \$10.2 million benefit related to deferred income taxes not included in rate base.

GMO currently recovers the cost of income taxes in rates from its customers based on the 35% federal corporate income tax rate. GMO has proposed to pass the income tax savings generated by the tax rate change, currently estimated at approximately \$29 million annually, through to customers in its general rate case filed in Missouri in January 2018. However, the MPSC has also initiated an investigatory docket regarding the impact of the Tax Act on customer rates and the actual rate treatment of tax reform will not be known until orders specifying that treatment are received from the MPSC.

16. JOINTLY-OWNED ELECTRIC UTILITY PLANTS

GMO's share of jointly-owned electric utility plants at December 31, 2017, is detailed in the following table.

	Iatan No. 1 Unit	Iatan No. 2 Unit	Iatan Common	Jeffrey Energy Center
	(millions, except MW amounts)			
GMO's share	18%	18%	18%	8%
Utility plant in service	\$ 138.2	\$ 314.2	\$ 89.3	\$ 201.1
Accumulated depreciation	51.9	46.4	13.2	82.0
Construction work in progress	24.2	20.2	9.7	2.5
2018 accredited capacity-MWs	126	159	NA	173

Each owner must fund its own portion of the plant's operating expenses and capital expenditures. GMO's share of direct expenses is included in the appropriate operating expense classifications in GMO's financial statements.

Name of Respondent

KCP&L Greater Missouri Operations Company

This Report Is:

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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1			(1,873,870)		
2			444,609		
3			(682,480)		
4			(237,871)	60,816,837	60,578,966
5			(2,111,741)		
6			(2,111,741)		
7			453,097		
8			(883,350)		
9			(430,253)	(40,541,170)	(40,971,423)
10			(2,541,994)		

Name of Respondent KCP&L Greater Missouri Operations Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 122(a)(b) Line No.: 10 Column: e

Under ASC 715 "Compensation-Retirement Benefits," unamortized prior service costs and gains/losses for the pension and other post-retirement plans are recorded to accumulated other comprehensive income.

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	3,364,135,735	3,364,135,735
4	Property Under Capital Leases	259,149,634	259,149,634
5	Plant Purchased or Sold		
6	Completed Construction not Classified	137,160,669	137,160,669
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	3,760,446,038	3,760,446,038
9	Leased to Others		
10	Held for Future Use	3,523,174	3,523,174
11	Construction Work in Progress	108,540,353	108,540,353
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	3,872,509,565	3,872,509,565
14	Accum Prov for Depr, Amort, & Depl	1,370,823,172	1,370,823,172
15	Net Utility Plant (13 less 14)	2,501,686,393	2,501,686,393
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	1,344,901,007	1,344,901,007
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	25,922,165	25,922,165
22	Total In Service (18 thru 21)	1,370,823,172	1,370,823,172
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,370,823,172	1,370,823,172

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
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					25
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					27
					28
					29
					30
					31
					32
					33

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year
			Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)		
10	SUBTOTAL (Total 8 & 9)		
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)		
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

Name of Respondent

KCP&L Greater Missouri Operations Company

This Report Is:

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(2) A Resubmission

Date of Report

(Mo, Da, Yr)

04/18/2018

Year/Period of Report

End of 2017/Q4

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	96,664	
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	30,340,959	1,482,767
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	30,437,623	1,482,767
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	1,064,821	10,704
9	(311) Structures and Improvements	157,659,786	9,619,528
10	(312) Boiler Plant Equipment	922,277,212	11,545,472
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	198,224,294	3,687,024
13	(315) Accessory Electric Equipment	75,318,783	1,717,413
14	(316) Misc. Power Plant Equipment	13,801,251	1,284,698
15	(317) Asset Retirement Costs for Steam Production	24,010,288	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	1,392,356,435	27,864,839
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights	1,767,208	
38	(341) Structures and Improvements	23,884,020	1,158,935
39	(342) Fuel Holders, Products, and Accessories	16,641,020	23,732
40	(343) Prime Movers	210,175,076	-8,390
41	(344) Generators	62,711,998	-221,563
42	(345) Accessory Electric Equipment	44,133,930	68,644
43	(346) Misc. Power Plant Equipment	542,883	17,240
44	(347) Asset Retirement Costs for Other Production	125,497	
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	359,981,632	1,038,598
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	1,752,338,067	28,903,437

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	18,479,483	
49	(352) Structures and Improvements	9,747,249	9,677
50	(353) Station Equipment	179,526,279	3,007,479
51	(354) Towers and Fixtures	323,639	
52	(355) Poles and Fixtures	119,092,035	8,199,000
53	(356) Overhead Conductors and Devices	74,951,560	-378,428
54	(357) Underground Conduit	16,148	
55	(358) Underground Conductors and Devices	86,562	
56	(359) Roads and Trails		
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	402,222,955	10,837,728
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	6,024,399	
61	(361) Structures and Improvements	12,499,711	7,430
62	(362) Station Equipment	194,102,772	9,785,825
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	251,705,131	17,266,102
65	(365) Overhead Conductors and Devices	166,167,713	9,499,150
66	(366) Underground Conduit	77,863,337	6,608,568
67	(367) Underground Conductors and Devices	168,454,476	17,333,061
68	(368) Line Transformers	237,645,038	8,118,723
69	(369) Services	96,665,985	5,226,419
70	(370) Meters	52,129,828	2,124,233
71	(371) Installations on Customer Premises	26,100,918	-1,934,705
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	41,190,893	3,238,024
74	(374) Asset Retirement Costs for Distribution Plant		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,330,550,201	77,272,830
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	1,894,513	
87	(390) Structures and Improvements	46,478,833	2,694,447
88	(391) Office Furniture and Equipment	14,800,619	332,927
89	(392) Transportation Equipment	31,709,378	3,157,910
90	(393) Stores Equipment	72,299	9,954
91	(394) Tools, Shop and Garage Equipment	5,518,473	105,617
92	(395) Laboratory Equipment	4,050,824	421,990
93	(396) Power Operated Equipment	7,374,872	147,859
94	(397) Communication Equipment	41,191,885	1,838,964
95	(398) Miscellaneous Equipment	497,933	-97
96	SUBTOTAL (Enter Total of lines 86 thru 95)	153,589,629	8,709,571
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant	16,950	
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	153,606,579	8,709,571
100	TOTAL (Accounts 101 and 106)	3,669,155,425	127,206,333
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	3,669,155,425	127,206,333

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
			18,479,483	48
-2,073			9,758,999	49
266,831			182,266,927	50
			323,639	51
309,319		1,473	126,983,189	52
587,256		-1,473	73,984,403	53
			16,148	54
			86,562	55
				56
				57
1,161,333			411,899,350	58
				59
			6,024,399	60
1,025			12,506,116	61
563,297			203,325,300	62
				63
854,697			268,116,536	64
1,386,943		177,252	174,457,172	65
286,643			84,185,262	66
1,820,899		78,176	184,044,814	67
786,134		-191,087	244,786,540	68
279,854		-64,341	101,548,209	69
1,422,205			52,831,856	70
476,776		-215,388	23,474,049	71
				72
354,232			44,074,685	73
				74
8,232,705		-215,388	1,399,374,938	75
				76
				77
				78
				79
				80
				81
				82
				83
				84
				85
			1,894,513	86
99,585		124,812	49,198,507	87
1,754,467		824,384	14,203,463	88
1,520,486			33,346,802	89
			82,253	90
170,286			5,453,804	91
66,654			4,406,160	92
110,599			7,412,132	93
1,428,119		109,311	41,712,041	94
5,362			492,474	95
5,155,558		1,058,507	158,202,149	96
				97
			16,950	98
5,155,558		1,058,507	158,219,099	99
42,186,782	5,427,943	843,119	3,760,446,038	100
				101
				102
				103
42,186,782	5,427,943	843,119	3,760,446,038	104

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 15 Column: e

Adjustment is comprised of the following:

1) Iatan Unit 1 Ash Pond ARO revision	\$ 1,265,544
2) Lake Road Asbestos ARO revision	2,255,207
3) Sibley Unit 3 Asbestos ARO revision	1,914,161
Total	\$ 5,434,912

Schedule Page: 204 Line No.: 44 Column: e

Adjustment is comprised of the following:

1) Reversal of Greenwood Energy Center Asbestos ARO	\$(6,969)
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Schedule Page: 204 Line No.: 58 Column: b

Under KCPL GMO's transmission formula rate (Docket No. ER10-230), certain transmission assets included on pages 204-207 are excluded from rate base for the purpose of transmission formula rate calculations. These excluded transmission assets are defined under Attachment AI to the Southwest Power Pool (SPP) Open Access Transmission Tariff and other applicable Commission policies, as well as determined not to be transmission facilities for SPP ratemaking purposes in KCPL GMO's transmission classification filing, Docket EL08-89.

The balance of transmission assets at December 31, 2016 to be excluded from KCPL GMO's transmission formula rate is \$ 37,503,012.

Schedule Page: 204 Line No.: 58 Column: g

Under KCPL GMO's transmission formula rate (Docket No. ER10-230), certain transmission assets included on pages 204-207 are excluded from rate base for the purpose of transmission formula rate calculations. These excluded transmission assets are defined under Attachment AI to the Southwest Power Pool (SPP) Open Access Transmission Tariff and other applicable Commission policies, as well as determined not to be transmission facilities for SPP ratemaking purposes in KCPL GMO's transmission classification filing, Docket EL08-89.

The balance of transmission assets as of December 31, 2017 to be excluded from KCPL GMO's transmission formula rate is \$41,866,947.

Schedule Page: 204 Line No.: 71 Column: f

Transfer of electric vehicle charging station assets from utility plant to non-utility plant. \$(215,388)

Schedule Page: 204 Line No.: 96 Column: f

Transfer of general plant assets from Kansas City Power & Light Company to KCP&L Greater Missouri Operations Company as follows:

Account 390	\$ 124,812
Account 391	824,384
Account 397	109,311
Total	\$1,058,507

Name of Respondent
KCP&L Greater Missouri Operations Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/18/2018

Year/Period of Report
End of 2017/Q4

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1	None				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
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32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	TOTAL				

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Land purchased in Sedalia	2007		1,936,059
3	Additional land purchased in Sedalia	2013		818,867
4				
5	Land Purchased in Sibley	2010		538,196
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22	Improvements at Iatan Plant	2001		43,894
23	(L&P has 18% ownership in this facility)			
24	Improvements at Iatan Plant	2002		7,218
25	(L&P has 18% ownership in this facility)			
26				
27	Land for Kingsville Sub #237	2010		69,581
28				
29	Purchase Easements for Sampson Sub #339	2003		109,359
30				
31				
32				
33				
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35				
36				
37				
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41				
42				
43				
44				
45				
46				
47	Total			3,523,174

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	161kV Iatan-Stanger Creek Conversion	1,708,357
2	Install Transformer and Switchgear Lee's Summit	1,550,801
3	Replace Transformer #2 and Switchgear Sub #248	2,421,652
4	Replace Transformer and Switchgear Sub #365	1,607,120
5	GMO Test Switch Installation	1,138,309
6	Innovari 10mw Scale	2,716,668
7	Bates County Removal and New Street Lights	3,364,579
8	Installation of 1001 Level 2 Charging Stations	1,106,508
9	GMO Microwave Overlay Project	1,477,666
10	Rebuild St Joe 69kV Savannah-Edmond #7	1,080,484
11	Replace Breakers St. Joe Substation #429	3,262,682
12	Add Line Breaker Sub 388	1,421,888
13	Misc. Projects Under \$1,000,000	85,683,639
14		
15		
16		
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18		
19		
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21		
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41		
42		
43	TOTAL	108,540,353

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,289,631,318	1,289,631,318		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	102,281,122	102,281,122		
4	(403.1) Depreciation Expense for Asset Retirement Costs	4,951,809	4,951,809		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	3,733,910	3,733,910		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	110,966,841	110,966,841		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	42,186,782	42,186,782		
13	Cost of Removal	14,876,674	14,876,674		
14	Salvage (Credit)	1,272,902	1,272,902		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	55,790,554	55,790,554		
16	Other Debit or Cr. Items (Describe, details in footnote):	93,402	93,402		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	1,344,901,007	1,344,901,007		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	418,083,159	418,083,159		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	193,268,085	193,268,085		
25	Transmission	132,636,466	132,636,466		
26	Distribution	546,039,960	546,039,960		
27	Regional Transmission and Market Operation				
28	General	54,873,337	54,873,337		
29	TOTAL (Enter Total of lines 20 thru 28)	1,344,901,007	1,344,901,007		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 16 Column: c

Other reserve activity is as follows:

1) Transfer electric vehicle charging station reserve from utility plant to non-utility plant	\$ (23,279)
2) Transfer general plant asset reserve from Kansas City Power & Light Company to KCP&L Greater Missouri Operations	\$ 123,492
3) Reverse Greenwood Energy Center Asbestos ARO	\$ (6,811)
Total	\$ 93,402

Schedule Page: 219 Line No.: 20 Column: c

In GMO rate case ER-2016-0156 an annual depreciation allowance of \$7,200,000 was ordered by the Missouri Public Service Commission. The order was effective on February 22, 2017. The order was not specific as to the utility account(s) the allowance applied to. Utility account 31299 (Steam Production) was established to track the allowance. Depreciation allowance is recorded in account 108 and 403. In the next rate case (depreciation study) the allowance will be reviewed and distributed to utility accounts. Prorated depreciation allowance for 2017 is \$6,150,000.

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	MPS Canada Holdings, Inc.	03/01/1993		-47,121,560
2	MPS Merchant Services, Inc.	12/20/1985		-498,898,421
3	SJLP Inc.	12/31/2000		2,130,923
4	Trans MPS, Inc.	03/06/1986		-340,531,810
5	MPS Finance Corp.	08/05/1988		1,901,502
6	GMO Receivables Company	06/25/2009		14,521,387
7				
8				
9				
10				
11				
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14				
15				
16				
17				
18				
19				
20				
21				
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36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	-864,632,327	TOTAL	-867,997,979

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

- 4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
- 5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
- 6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
- 7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
- 8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
-206,632		-47,328,192		1
1,501,439		-497,396,982		2
-19,152		2,111,771		3
-291,653		-340,823,463		4
-3,943		1,897,559		5
2,385,593		16,906,980		6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
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				31
				32
				33
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				39
				40
				41
3,365,652		-864,632,327		42

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	35,516,465	31,779,466	
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	17,494,752	18,174,351	
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	22,815,509	24,053,319	
8	Transmission Plant (Estimated)	43,144	131,638	
9	Distribution Plant (Estimated)	800,272	701,121	
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	41,153,677	43,060,429	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	2,085,963	2,079,574	
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	78,756,105	76,919,469	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 227 Line No.: 5 Column: b

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for materials and supplies assigned to construction has been provided below:

	2016	2017
Assigned to Construction (Estimated):		
Production Plant (Estimated)	2,193,829	918,387
Transmission Plant (Estimated)	3,540,634	1,777,446
Distribution Plant (Estimated)	<u>11,760,289</u>	<u>15,478,518</u>
Total	17,494,752	18,174,351

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2018	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	47,019.00	315,204	17,531.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	220.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	Kansas City Power & Light	4,835.00			
10					
11					
12					
13					
14					
15	Total	4,835.00			
16					
17	Relinquished During Year:				
18	Charges to Account 509	8,332.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	43,742.00	315,204	17,531.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	268.00		268.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	268.00			
40	Balance-End of Year			268.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)		10		
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

- 6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- 7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
- 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2019		2020		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
9,413.00		9,413.00		244,738.00		328,114.00	315,204	1
								2
								3
				9,413.00		9,633.00		4
								5
								6
								7
								8
						4,835.00		9
								10
								11
								12
								13
								14
						4,835.00		15
								16
								17
						8,332.00		18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
9,413.00		9,413.00		254,151.00		334,250.00	315,204	29
								30
								31
								32
								33
								34
								35
268.00		268.00		7,236.00		8,308.00		36
								37
								38
						268.00		39
268.00		268.00		7,236.00		8,040.00		40
								41
								42
								43
								44
								45
								46

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 228 Line No.: 1 Column: m

The difference between page 110 Line 52 Column D and page 229a/b Line 1 Column M totaling \$27,427 relates to Renewable Energy Credit (REC) Inventory recorded to account 158 that are treated as allowances; however these RECs are not related to SO2 or NOx allowances and have not been reported on page 228-229.

Schedule Page: 228 Line No.: 29 Column: m

The difference between page 110 Line 52 Column C and page 229a/b Line 29 Column M totaling \$28,572 relates to Renewable Energy Credit (REC) Inventory recorded to account 158 that are treated as allowances; however these RECs are not related to SO2 or NOx allowances and have not been reported on page 228-229.

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2018	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	3,688.00	-2,811	2,978.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	119.00			
5	Returned by EPA	51.00			
6					
7					
8	Purchases/Transfers:				
9	KCP&L Greater Missouri Op	635.00			
10					
11					
12					
13					
14					
15	Total	635.00			
16					
17	Relinquished During Year:				
18	Charges to Account 509	2,624.00	-3,250		
19	Other:				
20	Taken by EPA	159.00			
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	1,710.00	439	2,978.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

- 6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- 7. Report on Lines 8-14 the names of vendors/transferees of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
- 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2019		2020		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						6,666.00	-2,811	1
								2
								3
						119.00		4
						51.00		5
								6
								7
								8
						635.00		9
								10
								11
								12
								13
								14
						635.00		15
								16
								17
						2,624.00	-3,250	18
								19
						159.00		20
								21
								22
								23
								24
								25
								26
								27
								28
						4,688.00	439	29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

Name of Respondent KCP&L Greater Missouri Operations Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 229 Line No.: 4 Column: b

Seasonal Allowances	12
Annual Allowances	107
Total Allowances	119

Schedule Page: 229 Line No.: 5 Column: b

Seasonal Allowances	51
---------------------	----

*Distribution of Revintaged Allowances

Schedule Page: 229 Line No.: 9 Column: b

Seasonal Allowances	406
Annual Allowances	229
Total Allowances	635

Schedule Page: 229 Line No.: 18 Column: b

Seasonal Allowances	934
Annual Allowances	1,690
Total Allowances	2,624

Schedule Page: 229 Line No.: 20 Column: b

Seasonal Allowances	159
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*CSAPR Retirement for Reissuance

Schedule Page: 229 Line No.: 29 Column: l

Seasonal Allowances	813
Annual Allowances	3,875
Total Allowances	4,688

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	None					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTAL					

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21	None					
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL					

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	MPUA 2017 Dues	266	561600		
3	MPUA 2017 Dues moved to 556000	(266)	561600		
4	Transmission Study # 84873359	5,000	561600		
5	Transmission Study # 84885455	5,000	561600		
6	TS # 84873359 (duplicate)	5,000	561600		
7	TS # 84885455 (duplicate)	5,000	561600		
8	TS # 84873359 (duplicate) reversal	(5,000)	561600		
9	TS # 84885455 (duplicate) reversal	(5,000)	561600		
10	TS # 85955794, 6901, 6933	31,700	561600		
11	TS # 85952034, 6901, 6934	7,489	561600		
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Acctg. for Income Taxes - ASC 740 Impact on					
2	Rate Regulated Enterprises	30,025,181	45,081,833			75,107,014
3						
4	Asset Retirement Obligations - ASC 410	24,908,237			741,909	24,166,328
5						
6	Pension & OPEB costs deferred in accordance					
7	with Missouri Case No. ER-2016-0156	104,689,133	13,790,562	926	10,327,097	108,152,598
8						
9	Missouri Case No. ER-2009-0090, ER-2010-0356					
10	ER-2012-0175, and ER-2016-0156:					
11	Represents the deferred costs for the energy					
12	efficiency and affordability programs. Vintage 1					
13	and 2 to be amortized over 10 years and Vintage					
14	3 to be amortized over 6 years.	11,822,910	1,820	908	3,394,428	8,430,302
15						
16	Missouri Case No. ER-2010-0356 and ER-2012-0175:					
17	Missouri jurisdictional difference between allowed					
18	rate base and financial costs booked for Iatan 1					
19	and Iatan Common, with Vintage 1 to be amortized					
20	over 27 years beginning June 2011 and Vintage 2					
21	amortized over 25.4 years beginning February					
22	2013.	4,989,953		405	233,380	4,756,573
23						
24	Missouri Case No. ER-2010-0356 and ER-2012-0175:					
25	Deferred costs associated with the Iatan 2					
26	project, with Vintage 1 to be amortized over					
27	47.7 years beginning June 2011 and Vintage 2					
28	amortized over 46.12 years beginning February 2013	13,992,426		405	334,807	13,657,619
29						
30	Missouri Case No. ER-2010-0356:					
31	Deferred costs associated with DSM advertising,					
32	to be amortized over 10 years beginning June 2011	85,441		909	19,057	66,384
33						
34	Missouri Case No. EO-2014-0151:					
35	Deferral of Solar Rebates and REC's					
36	Expenses continue to be deferred and					
37	recovery of expenses through the Renewable Energy					
38	Rate Adjustment Mechanism. (RESRAM)	41,609,233	1,536,898	910	6,120,494	37,025,637
39						
40	Missour Case No. ER-2016-0156:					
41	Deferred costs related to Iatan 2 and Common					
42	O&M Tracker to be amortized over 4 years					
43	beginning February 2017.	2,148,353		506,513	458,763	1,689,590
44	TOTAL	249,715,728	72,430,984		26,205,627	295,941,085

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1						
2	Missouri Case No. EO-2012-2009 and					
3	EO-2015-0241:					
4	To track the over/under recovery of GMO MEEIA					
5	Customer Program costs Cycle 1 and the over/under					
6	recovery and deferred costs of GMO MEEIA Customer					
7	Programs Cycle 2. Per Stipulation and Agreement in					
8	Cases EO-2012-2009 and EO-2015-0241, respectively.	15,444,861		908	4,575,692	10,869,169
9						
10	Missouri Case No. ER-2009-0090 and HR-2009-0092:					
11	GMO Fuel Adjustment Clause &					
12	L&P Steam Quarterly Cost Adjustment.		12,019,871			12,019,871
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16						
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44	TOTAL	249,715,728	72,430,984		26,205,627	295,941,085

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Goodwill	168,969,590				168,969,590
2	Min Lease Payment Receivable	1,816,960	623,792	456,457	593,085	1,847,667
3	Heat Pump Loans	2,158	15,171	142	17,329	
4	Miscellaneous	-479,658	1,079,832	various		600,174
5	MEEIA Performance Incentive					
6	Award	2,782,274	2,153,145	various	4,684,224	251,195
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46						
47	Misc. Work in Progress					3,023,591
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	173,091,324				174,692,217

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2		23,842,048	18,974,357
3	Accumulated Deferred Income Taxes - State	3,759,879	3,110,695
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	27,601,927	22,085,052
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)	566,481,131	464,295,057
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	594,083,058	486,380,109

Notes

The balance at end of year presented under the "Other" category reflects deferred tax assets related to the Federal and State NOLs, AMT Liability, Valuation Allowance and other activity recorded as other income or deductions.

Column (c), Line 8 includes excess deferred taxes of \$7,048,391.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 18 Column: c

	2017 YE Balance
190200 Accumulated Deferred Income Taxes	
Accrued Maintenance	6,669,798
Accrued Sales Tax	277,481
Amortization of CIAC	1,108,082
Customer Advances	1,407,902
FAS 106	2,099,297
FIN48	47,833
Injuries & Damages Reserve	402,615
OCI	878,922
Other Accruals	171,094
Rail Car Leases - JEC	319,802
Retail Regulated Liabilities	2,644,896
Tax Interest	394,349
Unrealized Gain/Loss	130,910
Excess Deferred Taxes	7,048,391
190300 Non Current Federal NOL Benefits	300,841,534
190301 Non Current State NOL Benefits	58,032,633
190350 Tax Valuation Allowance	(20,815,680)
190500 AMT and GBC Credit Carryforward	92,911,290
190601 FAS 109	73,109,230
190602 FAS 109	(41,300,270)
Total - Page 234, Col. (c), Line 18	486,380,109

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
 2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201 - Common Stock	1,000	0.01	
2				
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
10						1
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 208 - Donation received from Stockholders	
2		
3	Account 209 - Reduction in Par of Stated Value of Capital Stock	
4		
5	Account 210 - Gain on Resale or Cancellation of Reacquired Capital Stk	
6		
7	Account 211 - Miscellaneous Paid-In Capital - December 31, 2016	1,276,949,287
8	Equity Contribution	
9	Subtotal - Balance at December 31, 2017	1,276,949,287
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40	TOTAL	1,276,949,287

Name of Respondent

KCP&L Greater Missouri Operations Company

This Report Is:

(1) An Original

(2) A Resubmission

Date of Report

(Mo, Da, Yr)

04/18/2018

Year/Period of Report

End of 2017/Q4

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	None	
2		
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22	TOTAL	

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Senior Notes, 8.27% Series	131,750,000	3,591,143
2	SJLP Unsecured Medium Term Notes, 7.17% Series	7,000,000	382,259
3	SJLP Unsecured Medium Term Notes, 7.33% Series	3,000,000	163,606
4	Total Long Term Debt - Account 224	141,750,000	4,137,008
5			
6	Pollution Control Bonds	7,300,000	422,982
7	Environmental Improvement Bonds	5,000,000	111,563
8	SJLP First Mortgage Bond, 9.44% Series	22,500,000	664,653
9	Senior Notes, 3.49%	125,000,000	782,270
10	Senior Notes, 4.06%	75,000,000	467,003
11	Senior Notes, 4.74%	150,000,000	938,388
12	Total - Account 221	384,800,000	3,386,859
13			
14	Affiliated Senior Notes, 4.97%	347,389,000	
15	Affiliated Senior Notes, 5.15%	287,500,000	
16	Total - Account 223	634,889,000	
17			
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32			
33	TOTAL	1,161,439,000	7,523,867

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

- 10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
- 11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
- 12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
- 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
- 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
- 15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
- 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
03-31-99	11-15-21	03-31-99	11-15-21	80,850,000	6,686,295	1
12-06-93	12-01-23	12-06-93	12-01-23	7,000,000	501,900	2
11-30-93	11-30-23	11-30-93	11-30-23	3,000,000	219,900	3
				90,850,000	7,408,095	4
						5
03-01-96	03-01-26	03-01-96	03-01-26			6
05-26-93	05-01-28	05-26-93	05-01-28			7
11-25-91	02-01-21	11-25-91	02-01-21	4,500,000	433,650	8
08-16-13	08-15-25	08-16-13	08-15-25	125,000,000	4,362,500	9
08-16-13	08-15-33	08-16-13	08-15-33	75,000,000	3,045,000	10
08-16-13	08-15-43	08-16-13	08-15-43	150,000,000	7,110,000	11
				354,500,000	14,951,150	12
						13
05-19-11	06-01-21			347,389,000	17,265,233	14
06-15-12	06-15-22			287,500,000	14,806,250	15
				634,889,000	32,071,483	16
						17
						18
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				1,080,239,000	54,430,728	33

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 17 Column: i

Great Plains Energy
FERC Form 1 Footnote
December 31, 2017

The FERC transmission formula rate case uses Great Plains Energy's Long-Term Debt interest, Preferred Dividends and Capital Structure component, per Case No. ER10-230-000. This additional information has been disclosed in the footnote below.

Long-Term Debt Interest

Date	Interest on Long Term Debt	Mark to Market Fair Value Adjustment on Interest Rate Derivative	Net Interest on Long Term Debt	Amort of Debt Disc and Exp	Amort of Loss on Reacquired Debt	Amort of Premium on Debt-Credit	Amort of Gain on Reacquired Debt-Credit
1/31/2017	16,687,779	0	16,687,779	4,966,786	61,689	(53,097)	0
2/28/2017	16,665,221	0	16,665,221	4,966,786	61,689	(53,097)	0
3/31/2017	26,363,050	(12,143,772)	14,219,278	5,460,385	61,689	(53,097)	0
4/30/2017	29,871,773	0	29,871,773	5,321,256	61,689	(53,097)	0
5/31/2017	29,875,446	0	29,875,446	5,420,889	61,689	(53,097)	0
6/30/2017	29,789,359	42,193,016	71,982,375	703,797	61,689	(53,097)	0
7/31/2017	24,430,817	0	24,430,817	523,929	49,295	(53,097)	0
8/31/2017	16,525,516	0	16,525,516	240,214	49,295	(53,097)	0
9/30/2017	15,840,698	(28,128,678)	(12,287,980)	226,042	49,295	(53,097)	0
10/31/2017	15,583,391	0	15,583,391	226,755	47,471	(53,097)	0
11/30/2017	15,580,922	0	15,580,922	226,413	45,141	(53,097)	0
12/31/2017	15,636,934	0	15,636,934	226,413	45,141	(53,097)	0
Total	252,850,906	1,920,566	254,771,472	28,509,665	655,772	(637,164)	0

Preferred Dividends

Date	Balance
1/31/2017	5,031,250
2/28/2017	5,031,250
3/31/2017	5,031,250
4/30/2017	5,031,250
5/31/2017	5,031,250
6/30/2017	5,031,250
7/31/2017	5,031,250
8/31/2017	2,124,374
9/30/2017	0
10/31/2017	0
11/30/2017	0
12/31/2017	0
Total	37,343,124

Capital Structure Components

Date	Adjusted Long Term Debt Balance of Consolidated GPE	Current Maturities LTD Balance of Consolidated GPE	Preferred Stock	Proprietary Capital	Treasury Stock	OCI Account 219	Noncontrolling interest
12/31/2016	3,382,230,000	382,125,000	836,172,769	5,336,178,504	(3,757,479)	(6,616,142)	0
1/31/2017	3,382,230,000	382,125,000	836,172,769	5,342,885,503	(3,757,479)	(6,109,619)	0
2/28/2017	3,381,105,000	382,125,000	836,172,769	5,265,213,757	(3,086,473)	(5,601,218)	0
3/31/2017	7,331,105,000	732,125,000	836,172,769	5,260,696,247	(3,757,017)	(5,093,756)	0
4/30/2017	7,331,105,000	732,125,000	836,172,769	5,251,913,781	(3,757,017)	(4,586,294)	0
5/31/2017	7,331,105,000	732,125,000	836,172,769	5,183,702,700	(3,773,893)	(4,078,832)	0
6/30/2017	7,631,105,000	482,125,000	836,172,769	5,182,192,343	(3,902,813)	(3,571,370)	0
7/31/2017	3,331,105,000	451,125,000	836,172,769	5,194,296,691	(3,902,813)	(3,047,441)	0
8/31/2017	3,331,105,000	451,125,000	0	5,113,121,739	(3,927,664)	(2,523,513)	0

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

9/30/2017	3,331,105,000	351,125,000	0	5,128,662,035	(3,958,761)	(2,235,097)	0
10/31/2017	3,331,105,000	351,125,000	0	5,080,260,963	(4,047,232)	(1,946,682)	0
11/30/2017	3,331,105,000	351,125,000	0	5,096,024,938	(4,047,232)	(1,658,267)	0
12/31/2017	3,331,105,000	351,125,000	0	4,970,972,708	(3,980,473)	(2,191,003)	0
13 Month Ave	4,596,662,692	471,663,462	514,567,858	5,185,086,301	(3,819,719)	(3,789,172)	0

Reconciliation of Page 257, Line 33, column (i) to Interest on Long Term Debt (427) and Interest on Debt to Assoc Companies (430) on Page 117, Line(s) 62 and 67, Column c:

Interest on Long Term Debt (427)	\$ 22,359,245
Interest on Debt to Assoc Companies (430)	<u>32,496,303</u>
Total Interest Expense Pg 117, Line(s) 62 & 67	54,855,548
Total Interest Pg 257, Line 33, column (i)	<u>54,430,728</u>
Difference	424,820
Difference, Use of Capital Contribution	423,729
Difference, Money Pool Interest	<u>1,091</u>
	424,820

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	-40,541,170
2		
3		
4	Taxable Income Not Reported on Books	
5	See Attached Footnote	1,669,443
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	See Attached Footnote	178,055,924
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	See Attached Footnote	-3,398,916
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	See Attached Footnote	-107,099,752
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	28,685,529
28	Show Computation of Tax:	
29	Federal Tax @ 35%	10,039,935
30	Tax Credits	-111,000
31	Federal Impact of Audit Settlements, Return to Accrual and Other Adj.	-3,395,741
32		
33	Total Federal Tax	6,533,194
34		
35	Federal Tax Provision:	
36	Page 114, line 15, Account 409.1	20,415,869
37	Page 117, line 53, Account 409.2	-13,882,675
38		
39	Total Federal Tax Provision	6,533,194
40		
41		
42		
43		
44		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 5 Column: b

Contributions in Aid of Construction	1,107,483
Customer Advances, Net of Refunds	561,960
Other Income	0
Total	1,669,443

Schedule Page: 261 Line No.: 10 Column: b

Accrued Leases	183,094
Amortization of Loss on Debt Retirement	534,353
Amortization of Debt Expense and Debt Discount	54,172
Amortization of Debt Retirement Premium	506,450
Amortization of Deferred Costs - Iatan Unit 2	793,570
Amortization of Deferred Costs - MO Jurisdiction Difference Iatan & Common	233,381
Amortization of Deferred Costs Under Solar Rebate Program	4,583,596
Amortization of Deferred Costs Under DSM Program	19,057
Amortization of Deferred Costs Under Energy Efficiency Programs	10,238,902
Capitalized Interest	2,143,265
Injuries and Damages Reserve	600,597
Maintenance Reserve	597,395
Nondeductible Meals & Entertainment	202,119
Nondeductible Penalties	6,496
Nondeductible Political Activities and Club Dues	328,727
Other Post Employment Benefits	836,057
Provisions for Deferred Taxes (Total) & Current Federal Income Tax	155,432,163
Tax Interest	408,292
Unrealized Gain/(Loss)	354,238
Total	178,055,924

Schedule Page: 261 Line No.: 15 Column: b

AFUDC Equity	4,075
COLI Benefits	(37,339)
Equity Earnings	(3,365,652)
Total	(3,398,916)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2018	2017/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 20 Column: b

Book/Tax Depreciation and Amortization Difference	(33,143,366)
Current State Impact of Return to Accrual and Other True-Up Adjustments	(477,281)
Fuel Adjustment Clause	(20,892,337)
Investment Tax Credits	(314,677)
Deferred Revenue	(1,579,087)
Dividends Received Deduction	(352,156)
Stock Compensation	(574,580)
Gain (Loss) on Sale of Assets	(5,837,339)
Deferred Ice Storm Costs, Net of Amortization	(729,871)
Other Reserves	(359,885)
Pension Benefits	(3,144,670)
R & D Expenses	(949,000)
Removal Costs	(17,748,406)
Repair Expense	(20,962,384)
Sales Tax Reserve	(34,713)
Total	(107,099,752)

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	INCOME TAXES:					
2	Federal	2,296,576		6,533,194		-4,420,517
3	State	2,681,457		1,101,391	117,000	-3,238,671
4						
5	PROPERTY TAXES:					
6	Arkansas					
7	Colorado	170		-8	162	
8	Indiana					
9	Kansas	875,189		1,715,471	1,733,138	
10	Mississippi	258,000		359,751	359,751	
11	Missouri			40,128,692	40,128,692	
12	Nebraska					
13	New Mexico					
14	Utah					
15	Wyoming			1,336	1,336	
16						
17	GROSS RECEIPTS, SALES					
18	USE, KC EARNINGS TAX:					
19	Corporate Franchise:					
20	Delaware	225		750	750	
21	Kansas					
22	Mississippi	105,000		69,893		-80,033
23	Missouri					
24	Sales & Use	1,125,053			34,993	281
25	Kansas City Earnings	-2,755		15,606		-1,702
26	Gross Receipts	3,536,364		37,800,132	37,530,591	
27						
28	PAYROLL			4,845,329		-4,845,329
29						
30	OTHER TAXES:					
31	Occupational - City of KCMO					
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	10,875,279		92,571,537	79,906,413	-12,585,971

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
4,409,253		20,415,869			-13,882,675	2
427,177		2,691,187			-1,589,796	3
						4
						5
						6
					-8	7
						8
857,522		1,702,571			12,900	9
258,000		359,751				10
		39,610,729			517,963	11
						12
						13
						14
					1,336	15
						16
						17
						18
						19
225		750				20
						21
94,860		69,893				22
						23
1,090,341						24
11,149		15,606				25
3,805,905					37,800,132	26
						27
		4,845,081			248	28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
10,954,432		69,711,437			22,860,100	41

Name of Respondent KCP&L Greater Missouri Operations Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 2 Column: f

Payments to/from holding company pursuant to tax sharing agreement	(3,909,946)
Reclass to/from income tax receivables	2,677
Stock Compensation	(190,584)
FIN 48 Activity	(322,664)
Total	<u>(4,420,517)</u>

Schedule Page: 262 Line No.: 3 Column: f

Payments to/from holding company pursuant to tax sharing agreement	(3,422,988)
Reclass to/from income tax receivables	189,652
Stock Compensation	(30,055)
Liability transfer from Corporation Franchise	80,033
FIN 48 Activity	(55,313)
Total	<u>(3,238,671)</u>

Schedule Page: 262 Line No.: 22 Column: f

Liability transfer to State Income	<u>(80,033)</u>
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Schedule Page: 262 Line No.: 24 Column: f

Tax Collections	<u>281</u>
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Schedule Page: 262 Line No.: 25 Column: f

True up prior year liability activity	<u>(1,702)</u>
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Schedule Page: 262 Line No.: 28 Column: f

Payments to/from holding company pursuant to tax sharing agreement	<u>(4,845,329)</u>
--	--------------------

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	773,097			411.4	305,831	
6	8%	6,447			411.4	2,542	
7	20%	95,333			411.4	17,938	
8	TOTAL	874,877				326,311	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10	30%	2,500,647	411.4	11,634			
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
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36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48	Total Other	2,500,647		11,634			

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
467,266			5
3,905			6
77,395			7
548,566			8
			9
2,512,281			10
			11
			12
			13
			14
			15
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			28
			30
			31
			32
			33
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			41
			42
			43
			44
			45
			46
			47
2,512,281			48

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 266 Line No.: 8 Column: f

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

255000 Amortization is allocated for FERC transmission formula rate using net plant allocator	2017 Amortization
Total - Page 266, Col. (f), Line 8	326,311

Schedule Page: 266 Line No.: 8 Column: h

255000 ITC - Electric	2017
255000 ITC - Steam	YE Balance
Total - Page 267, Col. (h), Line 8	(544,756)
	(3,910)
	<u>(548,666)</u>

Schedule Page: 266 Line No.: 48 Column: d

255000 Energy credit generated from investment in Greenwood Solar Station, 100% Electric Plant Related for FERC transmission formula rate. presented under Other Utility, but relates to Electric Utilitiy	2017 Deferral
Total - Page 266, Col. (d), Line 48	(11,634)

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Manufactured Gas Sites Reserve	1,456,051		434	32,467	1,488,084
2	Rail Car Lease	1,163,014			93,689	1,256,703
3	Unearned Interest	639,057				639,057
4	GMO portion of Iatan Accrual	518,135		3,438,612	3,393,598	473,121
5	Other Miscellaneous	768,392		115,125	43,900	697,167
6	Tax Gross Up-Non Refund CIAC	4,831,229		555,868	78,991	4,354,352
7	SPP Market-Auction Revenue Rights	41,121		402,436	605,976	244,661
8	Tower Site Rent	-49,360		281,645	279,734	-51,271
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
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32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	9,367,639		4,794,120	4,528,355	9,101,874

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	55,842,964		
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	55,842,964		
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	55,842,964		
18	Classification of TOTAL			
19	Federal Income Tax	48,236,149		
20	State Income Tax	7,606,815		
21	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
					287,714	56,130,678	4
							5
							6
							7
					287,714	56,130,678	8
							9
							10
							11
							12
							13
							14
							15
							16
					287,714	56,130,678	17
							18
					248,522	48,484,671	19
					39,192	7,646,007	20
							21

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 272 Line No.: 17 Column: k

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

**KCP&L Greater Missouri Operations Company
ADIT-Account 281**

	2017 YE Balance
Accumulated Deferred Income Taxes	
281000 Total Plant	(37,197,830)
Excess Deferred Taxes	(18,932,848)
Total - Page 273, Col. (k), Line 17	(56,130,678)

ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	555,077,488	26,209,883	
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	555,077,488	26,209,883	
6	Other Utility - Net	7,738,522		
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	562,816,010	26,209,883	
10	Classification of TOTAL			
11	Federal Income Tax	475,299,077	22,639,626	
12	State Income Tax	87,516,933	3,570,257	
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		281,182	216,243,944			365,043,427	2
							3
							4
			216,243,944			365,043,427	5
-3,015,073						4,723,449	6
							7
							8
-3,015,073			216,243,944			369,766,876	9
							10
2,911,284			220,087,976			280,762,011	11
-5,926,357			-3,844,032			89,004,865	12
							13

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 9 Column: k

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

**KCP&L Greater Missouri Operations Company
ADIT - Account 282**

	2017
	YE Balance
Accumulated Deferred Income Taxes	
282611 Total Plant	(378,750,066)
Excess Deferred Taxes	(190,371,035)
282137 ADFIT Capitalized Interest	0
282237 ADSIT Capitalized Interest	0
282601 FAS 109 (ASC 740)	199,354,225
Total - Page 275, Col. (k), Line 9	(369,766,876)

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
		182,190	60,310,993	182,190	61,687,253	76,456,852	3
							4
							5
							6
							7
							8
			60,310,993		61,687,253	76,456,852	9
							10
							11
							12
							13
							14
							15
							16
							17
2,530,452	683,211			409	408,769	-3,427,996	18
2,530,452	683,211		60,310,993		62,096,022	73,028,856	19
							20
2,530,916	-224,570		47,948,162		48,546,832	60,311,431	21
-464	907,781		12,362,831		13,549,190	12,717,425	22
							23

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 19 Column: k

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

**KCP&L Greater Missouri Operations Company
ADIT - Account 283**

	2017 YE Balance
283300 Accumulated Deferred Income Taxes	
Amortization of Debt Retirement Premium	(499,410)
Amortization of Loss on Reacquired Debt	(347,932)
Environmental Accruals	(20,090)
Other Expense	(577,709)
Pensions	(22,176,144)
Retail Regulatory Assets/Liabilities	(22,313,146)
Excess Deferred Taxes	(15,620,322)
283410 FIN48 (ASC 740) Non-Current Liability	(796,364)
283510 FIN48 (ASC 740) Non-Current Liability	(136,662)
283601 ADIT Other FASB 109 Adjustment	(4,016,821)
283602 ADIT Other FASB 109 Adjustment	8,571,931
283603 ADIT Other FASB 109 Adjustment	(15,096,187)
Total - Page 277, Col. (k), Line 19	(73,028,856)

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Deferred Maintenance	25,612,431		3,019,467	3,616,862	26,209,826
2						
3	Pension and OPEB Liabilities in accordance					
4	with Missouri Case No. ER-2016-0156, to be					
5	amortized over 5 years beginning February 2017.	7,413,401	926	1,083,878	1,919,935	8,249,458
6						
7	Deferred Regulatory Liability - ASC 740	5,178,094			290,551,028	295,729,122
8						
9	Missouri Case No. ER-2016-0156:					
10	Storm Damage Tracker - Amortization					
11	of the over recovery of the Ice Storm					
12	over 4 years beginning February 2017. Additional					
13	amounts continue to be deferred with refunds					
14	to be determined in a subsequent proceeding.	5,165,667	407	961,664	231,793	4,435,796
15						
16	Missouri Case No. ER-2016-0156:					
17	To record the amortization of assets transferred					
18	to Transource Missouri, LLC. over three years					
19	beginning February 2017.	5,661,434		1,608,812	29,726	4,082,348
20						
21	Missouri Case No. ER-2009-0090 and HR-2009-0092:					
22	GMO Fuel Adjustment Clause					
23	and L&P Steam Quarterly Cost Adjustment	11,589,808		7,694,941		3,894,867
24						
25	Missouri Case No. ER-2016-0156:					
26	L&P Phase-In Revenue - Amortization of the L&P					
27	Phase-In-Revenue over 4 years beginning February					
28	2017. Additional amounts to be deferred with					
29	refund to be determined in a subsequent					
30	rate proceeding.	1,714,391	449	199,688	272,744	1,787,447
31						
32	Mark to Market Short Term Gain	294,830			9,530	304,360
33						
34	Income Eligible Weatherization				68,169	68,169
35						
36	Missouri Case No. ER-2016-0156:					
37	Transource Account Review to be amortized					
38	over three years beginning February 2017.		920,923	34,975	122,840	87,865
39						
40						
41	TOTAL	62,630,056		14,603,425	296,822,627	344,849,258

Name of Respondent KCP&L Greater Missouri Operations Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 7 Column: a

Excess taxes due to change in tax rates	\$294.7 million
Investment tax credits	\$ <u>1.0</u> million
Total	\$295.7 million

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	380,258,536	389,184,873
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	288,745,982	282,527,372
5	Large (or Ind.) (See Instr. 4)	86,970,710	86,623,397
6	(444) Public Street and Highway Lighting	7,567,923	7,736,863
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	763,543,151	766,072,505
11	(447) Sales for Resale	9,532,434	13,994,142
12	TOTAL Sales of Electricity	773,075,585	780,066,647
13	(Less) (449.1) Provision for Rate Refunds	-9,793,407	10,355,097
14	TOTAL Revenues Net of Prov. for Refunds	782,868,992	769,711,550
15	Other Operating Revenues		
16	(450) Forfeited Discounts	744,286	737,885
17	(451) Miscellaneous Service Revenues	493,574	627,620
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	988,298	1,025,822
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	15,893,821	16,265,130
22	(456.1) Revenues from Transmission of Electricity of Others	17,146,192	13,047,231
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	35,266,171	31,703,688
27	TOTAL Electric Operating Revenues	818,135,163	801,415,238

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
3,382,264	3,444,449	283,563	280,950	2
				3
3,228,902	3,243,647	39,353	39,030	4
1,289,913	1,309,148	248	246	5
30,840	31,528	306	310	6
				7
				8
				9
7,931,919	8,028,772	323,470	320,536	10
454,902	436,878	6	6	11
8,386,821	8,465,650	323,476	320,542	12
				13
8,386,821	8,465,650	323,476	320,542	14

Line 12, column (b) includes \$ 4,242,329 of unbilled revenues.
 Line 12, column (d) includes 15,827 MWH relating to unbilled revenues

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 17 Column: b

Line 17 (451) Miscellaneous Service Revenues:

\$257,460	Reconnect Charge
\$ 36,850	Tampering Charge
\$122,075	Collection Fee
\$ 14,754	Excess Facilities Charge
\$ 50,770	Temporary Install Profit
\$ 11,530	Meter Damage Charge
\$ 195	Miscellaneous Billing
\$ (60)	Non-Sufficient Funds
\$493,574	Total

Schedule Page: 300 Line No.: 17 Column: c

Line 17 (451) Miscellaneous Service Revenues:

\$ 335,150	Reconnect Charge
\$ 183,230	Collection Fee
\$ 33,150	Tampering Charge
\$ 11,095	Meter Damage Charge
\$ 74,587	Excess Facilities Charge
\$ (9,472)	Temporary Install Profit
\$ (120)	Non-Sufficient Funds
\$ 627,620	Total

Schedule Page: 300 Line No.: 19 Column: b

Line 19 (454) Rent from Electric Property

Non-Transmission

\$ 617,705	Pole Rental
\$ 617,705	Total Non-Transmission

Transmission

\$ 359,682	Rental Property - Cell Towers
\$ 10,911	Equipment/Facilities Rental
\$ 370,593	Total Transmission
\$ 988,298	Total

Schedule Page: 300 Line No.: 19 Column: c

Line 19 (454) Rent from Electric Property

Non-Transmission

\$ 598,108	Pole Rental
\$ 598,108	Total Non-Transmission

Transmission

\$ 416,311	Rental Property - Cell Towers
\$ 11,403	Equipment/Facilities Rental
\$ 427,714	Total Transmission
\$1,025,822	Total

Schedule Page: 300 Line No.: 21 Column: b

Line 21 (456) Other Electric Revenues:

\$15,068,615	Steam
\$ 451,860	Sales & Use Tax Timely Filing
\$ 222,390	Returned Check Fee
\$ 136,630	Transmission Expense
\$ 14,326	Diversion Charge
\$15,893,821	Total

Schedule Page: 300 Line No.: 21 Column: c

Line 21 (456) Other Electric Revenues:

\$15,408,870	Steam
\$ 437,197	Sales & Use Tax Timely Filing

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2018	2017/Q4
FOOTNOTE DATA			

\$ 218,339 Returned Check Fee
 \$ 142,402 Transmission Expense
 \$ 42,702 Allconnect Charge
 \$ 15,620 Diversion Charge
 \$16,265,130 Total

Schedule Page: 300 Line No.: 22 Column: b

GMO's FERC Transmission Formula Rate Case, Docket No. ER10-230-000, provides for adjustments to revenue per the approved transmission formula rate template. The adjustments are detailed below:

Line No.	Description		Year 2017
1	Revenues from Transmission of Electricity of Others, Account 456.1 (page 300, Line 22, column b)		\$17,146,192
2	Less:		
3	Point-To-Point Revenue for GFAs associated with Load included in the Divisor	0	
4	Network Service Revenue (Schedule 9) associated with Load included in the Divisor	10,029,700	
5	Schedule 1 Revenue (PtP subtotal \$37,461)	59,893	
6	Schedule 2 Revenue	11,555	
7	Zonal Network Revenue for TO's Facilities Under Schedule 11	112,516	
8	Region-wide Network Revenue for TO's Facilities Under Schedule 11	3,914,221	
9	Zonal Point-to-Point Revenue for TO's Facilities Under Schedule 11	8,509	
10	Region-wide Point-to-Point Revenue for TO's Facilities Under Schedule 11	969,137	
11	Total Adjustments		15,105,531
12	Adjusted Revenues from Transmission of Electricity of Others, Account 456.1 (Formula rate template, Tab A-1 - Act Rev Credit)		\$2,040,661

Line No.	Description		Year 2016
1	Revenues from Transmission of Electricity of Others, Account 456.1 (page 300, Line 22, column b)		\$13,047,231
2	Less:		
3	Point-To-Point Revenue for GFAs associated with Load included in the Divisor	223,304	
4	Network Service Revenue (Schedule 9) associated with Load included in the Divisor	7,801,333	
5	Schedule 1 Revenue (PtP subtotal \$56,365)	77,581	
6	Schedule 2 Revenue	38,756	
7	Zonal Network Revenue for TO's Facilities Under Schedule 11	46,643	
8	Region-wide Network Revenue for TO's Facilities Under Schedule 11	3,150,414	
9	Zonal Point-to-Point Revenue for TO's Facilities Under Schedule 11	4,201	
10	Region-wide Point-to-Point Revenue for TO's Facilities Under Schedule 11	955,393	
11	Total Adjustments		12,297,625
12	Adjusted Revenues from Transmission of Electricity of Others, Account 456.1 (Formula rate template, Tab A-1 - Act Rev Credit)		\$749,606

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Not Applicable				
2					
3					
4					
5					
6					
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32					
33					
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36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	MO815-Residential Other	919	137,463	186	4,941	0.1496
2	MO860-Residential General	209,774	22,915,266	20,715	10,127	0.1092
3	MO865-Net Metering	366	37,642	31	11,806	0.1028
4	MO866-Net Metering	1,130	82,386	46	24,565	0.0729
5	MO870-Residential Space Heat	253,095	19,954,573	12,675	19,968	0.0788
6	MO910-Residential General	53,287	5,573,655	5,120	10,408	0.1046
7	MO911-Residential General	303	38,822	9	33,667	0.1281
8	MO915-Residential Other	1,246	198,720	324	3,846	0.1595
9	MO920-Residential Space Heat	84,027	6,216,923	3,064	27,424	0.0740
10	MO921-Residential Space Heat	2,127	198,035	13	163,615	0.0931
11	MO965-Residential Net Metering	318	29,596	18	17,667	0.0931
12	MO966-Residential Net Metering	2,045	144,906	58	35,259	0.0709
13	MONXX-Private Area Light	5,793	1,166,428	664	8,724	0.2014
14	MOSXX-Private Area Light	3,457	720,356	422	8,192	0.2084
15	MORG-MO Residential General	1,503,866	186,014,356	147,646	10,186	0.1237
16	MORH-MO Residential Heat	1,216,225	132,343,358	88,666	13,717	0.1088
17	MORN-MO Residential Net Metering	1,461	194,717	307	4,759	0.1333
18	MORNH-MO Residential Net	3,868	432,515	611	6,331	0.1118
19	MORO-MO Residential Other	10,417	1,932,260	2,988	3,486	0.1855
20	Unbilled Revenue	19,859	2,618,579			0.1319
21	Net Metering	8,680				
22	MEEIA		-692,020			
23	Total GMO Residential	3,382,263	380,258,536	283,563	11,928	0.1124
24						
25	MO630-TOD GS-3 Phase Secondary	358	35,909	2	179,000	0.1003
26	MO650-Thermal Energy Storage	8,151	588,088	1	8,151,000	0.0721
27	MO710-Small General No Demand	12,405	1,250,583	1,326	9,355	0.1008
28	MO711-Small General Secondary	99,193	8,966,960	2,774	35,758	0.0904
29	MO716-Small General Primary	71	4,513			0.0636
30	MO720-Large General Secondary	117,319	8,505,649	199	589,543	0.0725
31	MO722-Net Metering Secondary	8,905	651,626	16	556,563	0.0732
32	MO725-Large General Primary	4,906	303,839	3	1,635,333	0.0619
33	MO728-General Temporary Service	387	69,999	125	3,096	0.1809
34	MO730-Large Power Secondary	59,970	3,796,623	16	3,748,125	0.0633
35	MO732-Commercial Net Meter	228	15,023			0.0659
36	MO735-Large Power Primary	49,300	2,720,405	3	16,433,333	0.0552
37	MO867-Net Metering Rider	206	17,871	12	17,167	0.0868
38	MO868-Net Metering Rider	2,060	177,719	28	73,571	0.0863
39	MO928-General Temporary Service	68	9,369	8	8,500	0.1378
40	MO930-General Svc Limited	5,183	740,490	544	9,528	0.1429
41	TOTAL Billed	7,916,092	759,300,822	323,470	24,472	0.0959
42	Total Unbilled Rev.(See Instr. 6)	15,827	4,242,329	0	0	0.2680
43	TOTAL	7,931,919	763,543,151	323,470	24,521	0.0963

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	MO931-General Service	11,162	1,245,880	304	36,717	0.1116
2	MO938-Large General Primary	1,922	148,578	2	961,000	0.0773
3	MO940-Large General Secondary	44,182	3,646,813	145	304,703	0.0825
4	MO941-Gen Svc Space/Water	264	20,297	8	33,000	0.0769
5	MO942-Net Meter Secondary	4,691	392,274	15	312,733	0.0836
6	MO944-Large Power TOU	33,252	2,088,005	8	4,156,500	0.0628
7	MO945-Large Power Primary	11,622	678,720	1	11,622,000	0.0584
8	MO946-Large Power Substation	-1,911	-119,470			0.0625
9	MO947-Large Power Transmission	7,049	454,136			0.0644
10	MO967-Net Metering Rider	216	27,984	10	21,600	0.1296
11	MO968-Net Metering Rider	596	72,165	14	42,571	0.1211
12	MO971-Meter Outdoor Light	430	56,577	41	10,488	0.1316
13	MO972-Metered Street Lights	6	442	3	2,000	0.0737
14	MO973-Metered Traffic Signal	18	1,456	4	4,500	0.0809
15	MONXX-Private Area Light	17,366	2,817,911	744	23,341	0.1623
16	MOSXX-Private Area Light	6,159	1,079,787	223	27,619	0.1753
17	MOLGS-MO Large General	835,320	73,299,713	990	843,758	0.0878
18	MOSDS-MO Small General	735,858	76,974,751	8,591	85,655	0.1046
19	MOSGS-MO Small General	184,579	27,899,911	22,487	8,208	0.1512
20	MOLGP-MO Large General Primary	47,178	3,758,579	21	2,246,571	0.0797
21	MOLNS-MO Large General Net	51,279	4,689,638	64	801,234	0.0915
22	MOPGS-MO Large Power Secondary	439,212	32,407,482	79	5,559,646	0.0738
23	MOSGP-MO Small General Primary	1,161	106,397	9	129,000	0.0916
24	MOSND-MO Small General Net	33,758	3,472,866	252	133,960	0.1029
25	MOSNS-MO Small General Net	1,752	262,000	221	7,928	0.1495
26	MOPGP-MO Large Power Primary	178,959	12,108,241	12	14,913,250	0.0677
27	MOSHS-MO Small General Heating	742	78,260	41	18,098	0.1055
28	MOSNP-MO Small General Net		253			
29	MOPSU-MO Large Power Substation	136,658	8,096,865	3	45,552,667	0.0592
30	MOPTR-MO Large Power	59,392	3,825,033	2	29,696,000	0.0644
31	MOLNP-MO Large General Net	2,711	220,330	2	1,355,500	0.0813
32	MOSUS-MO Small General		68			
33	Unbilled Revenue	-728	1,360,708			-1.8691
34	Net Metering	15,337				
35	MEEIA		-281,334			
36	Total GMO Commercial	3,228,902	288,745,982	39,353	82,050	0.0894
37						
38	MO710-Small General No Demand	6	528	1	6,000	0.0880
39	MO711-Small General Secondary	597	49,417	5	119,400	0.0828
40	MO720-Large General Secondary	6,432	441,740	7	918,857	0.0687
41	TOTAL Billed	7,916,092	759,300,822	323,470	24,472	0.0959
42	Total Unbilled Rev.(See Instr. 6)	15,827	4,242,329	0	0	0.2680
43	TOTAL	7,931,919	763,543,151	323,470	24,521	0.0963

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	MO722-Net Metering Secondary	1,173	69,516	1	1,173,000	0.0593
2	MO725-Large General Primary	952	59,805	1	952,000	0.0628
3	MO730-Large Power Secondary	23,808	1,505,838	4	5,952,000	0.0632
4	MO732-Net Metering Rider	856	37,633			0.0440
5	MO735-Large Power Primary	41,190	2,142,230	3	13,730,000	0.0520
6	MO737-Real Time Pricing	23,680	867,545	2	11,840,000	0.0366
7	MO868-Net Metering Rider	21	1,999			0.0952
8	MO931-General Service	26	2,775	1	26,000	0.1067
9	MO938-Large General Primary	187	13,998			0.0749
10	MO939-Large General Serv Substati	11	1,126			0.1024
11	MO940-Large General Secondary	4,092	324,229	6	682,000	0.0792
12	MO942-Net Metering Secondary	444	33,709			0.0759
13	MO944-Large Power TOU	70,614	4,354,854	8	8,826,750	0.0617
14	MO945-Large Power Primary	9,406	536,997	1	9,406,000	0.0571
15	MO946-Large Power Substation	11,954	609,089			0.0510
16	MO947-Large Power Transmission	5,594	355,098	1	5,594,000	0.0635
17	MONXX-Private Area Light	83	16,406	4	20,750	0.1977
18	MOSXX-Private Area Light	448	99,198	8	56,000	0.2214
19	MOLGS-MO Large General	78,362	6,931,647	58	1,351,069	0.0885
20	MOSDS-MO Small General w	8,079	828,437	47	171,894	0.1025
21	MOSGS-MO Small General	85	11,996	8	10,625	0.1411
22	MOLGP-MO Large General Primary	45,998	3,296,736	10	4,599,800	0.0717
23	MOLNS-MO Large General Net	9,918	818,956	9	1,102,000	0.0826
24	MOPGS-MO Large Power Secondary	464,444	33,341,169	39	11,908,821	0.0718
25	MOSGP-MO Small General Primary	521	52,122	3	173,667	0.1000
26	MOSND-MO Small General Net	63	6,548	1	63,000	0.1039
27	MOSNS-MO Small General Net	23	2,876	1	23,000	0.1250
28	MOPGP-MO Large Power Primary	307,631	19,528,847	10	30,763,100	0.0635
29	MOPSU-MO Large Power Substation	120,752	6,479,202	2	60,376,000	0.0537
30	MOPTR-MO Large Power	23,037	1,569,727	3	7,679,000	0.0681
31	MOPNS-MO Large Power Net	32,071	2,423,905	4	8,017,750	0.0756
32	Unbilled Revenue	-3,217	272,276			-0.0846
33	Net Metering	572				
34	MEEIA		-117,464			
35	TOTAL GMO Industrial	1,289,913	86,970,710	248	5,201,262	0.0674
36						
37	MO972-Meter Street Light	696	45,742	40	17,400	0.0657
38	MO973-Meter Traffic Signal	232	20,190	65	3,569	0.0870
39	MONXX-Street/Private Area Light	20,610	5,354,237	139	148,273	0.2598
40	MOSXX-Street/Private Area Light	9,286	2,128,289	52	178,577	0.2292
41	TOTAL Billed	7,916,092	759,300,822	323,470	24,472	0.0959
42	Total Unbilled Rev.(See Instr. 6)	15,827	4,242,329	0	0	0.2680
43	TOTAL	7,931,919	763,543,151	323,470	24,521	0.0963

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	MOMLL-MO Municipal Street Light L	102	28,700	10	10,200	0.2814
2	Unbilled Revenue	-86	-9,235			0.1074
3	TOTAL GMO Public Street Lights	30,840	7,567,923	306	100,784	0.2454
4						
5	Instruction Note (5)					
6	Fuel Clause Revenue Billed					
7	Residential		4,098,614			
8	Commercial		3,672,988			
9	Industrial		1,475,751			
10	Street Lighting		36,099			
11	Total Fuel Clause Revenue Billed		9,283,452			
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
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35						
36						
37						
38						
39						
40						
41	TOTAL Billed	7,916,092	759,300,822	323,470	24,472	0.0959
42	Total Unbilled Rev.(See Instr. 6)	15,827	4,242,329	0	0	0.2680
43	TOTAL	7,931,919	763,543,151	323,470	24,521	0.0963

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
2,561	38,661	91,488		130,149	1
2,275	35,875	84,246		120,121	2
8,423	130,186	312,740		442,926	3
10,630	149,968	407,047		557,015	4
119		4,745		4,745	5
467		5,832		5,832	6
5,715	89,985	220,776		310,761	7
155		4,262		4,262	8
					9
1,785					10
14,791	333,600	442,695	97,314	873,609	11
		50,985		50,985	12
		240		240	13
407,981		7,031,789		7,031,789	14
30,345	444,675	1,131,136	0	1,575,811	
424,557	333,600	7,525,709	97,314	7,956,623	
454,902	778,275	8,656,845	97,314	9,532,434	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: a

KCP&L GMO Full Requirement Customers: City of Galt, City of Gilman City, City of Osceola, City of Rich Hill and Liberal Municipal, NCP Demand per service contracts. Other charges for RQ: fuel clause adjustments and high tension discounts.

Schedule Page: 310 Line No.: 5 Column: a

Independence Power & Light: border customer agreement, dated 10/06/1982. Demand meter information not available.

Schedule Page: 310 Line No.: 6 Column: a

Great Plains Energy, the parent company of KCP&L Greater Missouri Operations company, also owns all the outstanding shares of Kansas City Power & Light and its electric utility assets. This is a border customer agreement, dated 11/07/1960. Demand meter information is not available.

Schedule Page: 310 Line No.: 8 Column: a

MidAmerican Energy Company: border customer, distribution energy.

Schedule Page: 310 Line No.: 10 Column: b

OS, other service: hour by hour economy power interchanges for all statistic classes of OS.

Schedule Page: 310 Line No.: 11 Column: a

Black Hills Power: LF service, termination date, 09/30/2024. Other charges are related to MF costs.

Schedule Page: 310 Line No.: 14 Column: a

Southwest Power Pool: RTO energy market start date, 09/01/2009. Integrated Marketplace start date, 03/01/2014.

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	1,878,455	1,511,043
5	(501) Fuel	89,137,114	90,921,582
6	(502) Steam Expenses	8,505,343	9,276,472
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.	7,511,749	7,247,943
9	(505) Electric Expenses	3,345,528	3,277,330
10	(506) Miscellaneous Steam Power Expenses	8,485,764	5,420,760
11	(507) Rents	83,251	72,371
12	(509) Allowances	-3,264	-353,392
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	103,920,442	102,878,223
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	2,333,915	2,406,383
16	(511) Maintenance of Structures	4,935,382	4,146,377
17	(512) Maintenance of Boiler Plant	14,236,243	17,810,640
18	(513) Maintenance of Electric Plant	4,310,397	4,806,509
19	(514) Maintenance of Miscellaneous Steam Plant	566,881	357,394
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	26,382,818	29,527,303
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	130,303,260	132,405,526
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	58,843	73,618
63	(547) Fuel	5,479,896	10,504,585
64	(548) Generation Expenses	971,379	1,080,292
65	(549) Miscellaneous Other Power Generation Expenses	593,614	638,576
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	7,103,732	12,297,071
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	358,039	354,211
70	(552) Maintenance of Structures	161,698	99,868
71	(553) Maintenance of Generating and Electric Plant	3,091,536	4,805,925
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	12,000	33,629
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	3,623,273	5,293,633
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	10,727,005	17,590,704
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	120,990,906	125,534,019
77	(556) System Control and Load Dispatching	705,644	687,669
78	(557) Other Expenses	-8,784,049	945,373
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	112,912,501	127,167,061
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	253,942,766	277,163,291
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	657,223	715,248
84			
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	532,932	515,263
87	(561.3) Load Dispatch-Transmission Service and Scheduling	184,172	203,037
88	(561.4) Scheduling, System Control and Dispatch Services	2,362,968	2,149,061
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies	49,189	7,198
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services	725,783	678,694
93	(562) Station Expenses	597,913	319,087
94	(563) Overhead Lines Expenses	143,003	159,588
95	(564) Underground Lines Expenses	860	
96	(565) Transmission of Electricity by Others	37,019,076	28,416,472
97	(566) Miscellaneous Transmission Expenses	1,254,065	1,205,918
98	(567) Rents	281,856	262,629
99	TOTAL Operation (Enter Total of lines 83 thru 98)	43,809,040	34,632,195
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	19,182	15,315
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	569,074	396,575
108	(571) Maintenance of Overhead Lines	2,915,036	2,318,913
109	(572) Maintenance of Underground Lines		531
110	(573) Maintenance of Miscellaneous Transmission Plant	32,866	7,841
111	TOTAL Maintenance (Total of lines 101 thru 110)	3,536,158	2,739,175
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	47,345,198	37,371,370

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	3,144,144	2,677,468
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	3,144,144	2,677,468
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)	3,144,144	2,677,468
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	3,163,332	3,087,373
135	(581) Load Dispatching	239,098	175,791
136	(582) Station Expenses	237,787	226,183
137	(583) Overhead Line Expenses	2,033,641	2,258,585
138	(584) Underground Line Expenses	1,617,714	1,676,542
139	(585) Street Lighting and Signal System Expenses		
140	(586) Meter Expenses	1,765,983	2,179,291
141	(587) Customer Installations Expenses	44,940	45,136
142	(588) Miscellaneous Expenses	9,784,950	8,539,604
143	(589) Rents	30,622	48,515
144	TOTAL Operation (Enter Total of lines 134 thru 143)	18,918,067	18,237,020
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	65,691	106,440
147	(591) Maintenance of Structures	869	2,738
148	(592) Maintenance of Station Equipment	352,367	387,953
149	(593) Maintenance of Overhead Lines	11,719,719	11,518,757
150	(594) Maintenance of Underground Lines	1,044,875	1,610,808
151	(595) Maintenance of Line Transformers	215,787	261,538
152	(596) Maintenance of Street Lighting and Signal Systems	1,197,093	1,326,089
153	(597) Maintenance of Meters	33,821	32,022
154	(598) Maintenance of Miscellaneous Distribution Plant	1,523,535	1,388,935
155	TOTAL Maintenance (Total of lines 146 thru 154)	16,153,757	16,635,280
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	35,071,824	34,872,300
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	64,649	219,794
160	(902) Meter Reading Expenses	3,987,360	3,728,121
161	(903) Customer Records and Collection Expenses	7,992,437	8,045,857
162	(904) Uncollectible Accounts		
163	(905) Miscellaneous Customer Accounts Expenses	305,527	350,566
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	12,349,973	12,344,338

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	68,619	63,296
168	(908) Customer Assistance Expenses	35,028,975	21,816,883
169	(909) Informational and Instructional Expenses	41,198	59,766
170	(910) Miscellaneous Customer Service and Informational Expenses	6,696,400	9,486,586
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	41,835,192	31,426,531
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	308,693	274,041
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	308,693	274,041
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	15,115,484	16,458,161
182	(921) Office Supplies and Expenses	4,592,097	3,698,851
183	(Less) (922) Administrative Expenses Transferred-Credit	-13,709,697	-12,242,823
184	(923) Outside Services Employed	4,260,770	5,943,631
185	(924) Property Insurance	1,684,470	1,763,639
186	(925) Injuries and Damages	2,677,322	2,487,265
187	(926) Employee Pensions and Benefits	32,676,072	27,474,638
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	3,082,495	4,537,044
190	(929) (Less) Duplicate Charges-Cr.	583,780	577,016
191	(930.1) General Advertising Expenses	14,340	
192	(930.2) Miscellaneous General Expenses	2,432,704	2,253,810
193	(931) Rents	1,713,110	1,728,879
194	TOTAL Operation (Enter Total of lines 181 thru 193)	81,374,781	78,011,725
195	Maintenance		
196	(935) Maintenance of General Plant	3,652,833	3,434,155
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	85,027,614	81,445,880
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	479,025,404	477,575,219

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 320 Line No.: 98 Column: b

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for lease expense has been provided below:

	<u>YTD 2017</u>
Cooper-Fairpoing - GMO-Billing for Share	<u>184,018</u>
Total KCPL-GMO Transmission Lease Expense	<u>184,018</u>
All Other	<u>97,838</u>
Total All Other	<u>97,838</u>
Total KCPL-GMO Account 567000	281,856

Schedule Page: 320 Line No.: 98 Column: c

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for lease expense has been provided below:

	<u>YTD 2016</u>
Cooper-Fairpoint - GMO-Billing for Share	<u>244,142</u>
Total KCPL-GMO Transmission Lease Expense	<u>244,142</u>
All Other	<u>18,487</u>
Total All Other	<u>18,487</u>
Total KCPL-GMO Account 567000	262,629

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Associated Electric Cooperative, Inc	RQ	19			
2	Co-Generation	OS	WSPP, Sch A			
3	Ensign Wind, LLC	LU	PPA			
4	Gray County Wind Energy, LLC	LU	PPA			
5	Independence Power & Light	RQ	110			
6	Kansas City Power & Light	RQ	111			
7	Kansas City Power & Light	OS	WSPP, Sch A			
8	MidAmerican Energy Company	RQ	EEl Agreement			
9	MidContinent Independent System Oper	OS	MISO RTO			
10	Osborn Wind	LU	PPA			
11	Platte-Clay Electric Cooperative	RQ	n/a			
12	Rock Creek Wind	LU	PPA			
13	Southwest Power Pool	OS	SPP RTO			
14	State Fair Community College	OS	PPA			
	Total					

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
4,953				71,778		71,778	1
31,759				141,908		141,908	2
435,172				12,879,353		12,879,353	3
144,536				6,164,552		6,164,552	4
1,112				44,469		44,469	5
1,607				20,082		20,082	6
			550,828			550,828	7
308				8,470		8,470	8
				-322,484		-322,484	9
293,843				9,338,597		9,338,597	10
67				7,757		7,757	11
130,528				3,969,314		3,969,314	12
3,715,374				87,492,694		87,492,694	13
11,864				623,588		623,588	14
4,771,123			550,828	120,440,078		120,990,906	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: a

Associated Electric Cooperative: RQ service per mint line agreement.

Schedule Page: 326 Line No.: 2 Column: b

OS, other service: hour by hour economy power interchanges for all statistic classes of OS.

Schedule Page: 326 Line No.: 3 Column: a

Ensign Wind: LU service, termination in 2032.

Schedule Page: 326 Line No.: 4 Column: a

Gray County Wind Energy: LU service, termination date 11/30/2031.

Schedule Page: 326 Line No.: 5 Column: a

Independence Power & Light: border customer agreement, dated 10/06/1982. Demand meter information not available.

Schedule Page: 326 Line No.: 6 Column: a

Great Plains Energy, the parent company of KCP&L Greater Missouri Operations company, also owns all the outstanding shares of Kansas City Power & Light and its electric utility assets. This is a border customer agreement, dated 11/07/1960. Demand meter information is not available.

Schedule Page: 326 Line No.: 8 Column: a

MidAmerican Energy Company: border customer, distribution energy.

Schedule Page: 326 Line No.: 10 Column: a

Osborn Wind: LU service, termination date 12/14/2036.

Schedule Page: 326 Line No.: 11 Column: a

Platte-Clay Electric Cooperative: border customer agreement, dated 10/06/1982.

Schedule Page: 326 Line No.: 12 Column: a

Rock Creek Wind: LU service, termination date 11/7/2037.

Schedule Page: 326 Line No.: 13 Column: a

Southwest Power Pool: RTO energy market start date, 09/01/2009. Integrated Marketplace start date, 03/01/2014.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
 4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	City of Galt	KCP&L GMOC	City of Galt	FNO
2	Gilman City	KCP&L GMOC	Gilman City	FNO
3	Liberal Muni Light Co	KCP&L GMOC	Liberal Muni Light Co	FNO
4	Osceola	KCP&L GMOC	Osceola	FNO
5	Rich Hill	KCP&L GMOC	Rich Hill	FNO
6	Southwest Power Pool	KCP&L GMOC	SPP	OS
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
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27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
3197	City of Galt	City of Galt				1
3198	Gilman City	Gilman City				2
3199	Liberal Muni Light	Liberal Muni Light				3
3203	Osceola	Osceola				4
3204	Rich Hill	Rich Hill				5
SPP Tariff	Multiple	Multiple				6
						7
						8
						9
						10
						11
						12
						13
						14
						15
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						29
						30
						31
						32
						33
						34
			0	0	0	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		20,928	20,928	1
		21,023	21,023	2
		55,539	55,539	3
		75,228	75,228	4
		102,619	102,619	5
		16,870,855	16,870,855	6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
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				27
				28
				29
				30
				31
				32
				33
				34
0	0	17,146,192	17,146,192	

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1	Not Applicable				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
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25					
26					
27					
28					
29					
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31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Associated Elec Coop	LFP			94,357			94,357
2	MidContinent Indn SysOp	NF			11,176,256			11,176,256
3	Southwest Power Pool	LFP			-35,631			-35,631
4	Southwest Power Pool	SFP						
5	Southwest Power Pool	FNS			24,524,819			24,524,819
6	Southwest Power Pool	NF			18,102			18,102
7	Westar Energy, Inc	LFP			1,241,173			1,241,173
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL				37,019,076			37,019,076

Name of Respondent KCP&L Greater Missouri Operations Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 7 Column: e

Firm Transmission Service related to KCP&L Greater Missouri Operations Company's share of the jointly owned Jeffrey Energy Center. On July 10, 2017, Great Plains Energy, Incorporated, the parent company of KCP&L Greater Missouri Operations Company, and Westar Energy, Inc. announced a merger agreement that is anticipated to close during the second quarter of 2018.

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	585,099
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	783,309
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	969,111
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Winning Culture	100
7	Support Services	8,178
8	Safety/Medical	5
9	Reporting	79,283
10	Other	34
11	Labor	4,203
12	Manage Environmental Programs	3,382
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
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24		
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41		
42		
43		
44		
45		
46	TOTAL	2,432,704

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant				1,713,239	1,713,239
2	Steam Production Plant	35,616,548	4,947,473		568,188	41,132,209
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	14,783,192	3,968			14,787,160
7	Transmission Plant	8,567,350		154,422		8,721,772
8	Distribution Plant	39,613,721		225		39,613,946
9	Regional Transmission and Market Operation					
10	General Plant	3,700,311	368	27		3,700,706
11	Common Plant-Electric					
12	TOTAL	102,281,122	4,951,809	154,674	2,281,427	109,669,032

B. Basis for Amortization Charges

Depreciation rates for KCPL Greater Missouri Operations - electric accounts are based on Missouri Public Service Commission Report and Order in Case No. ER-2016-0156. Order was effective February 22, 2017.

Annual depreciation allowance of \$7,200,000 was ordered in ER-2016-0156. Order was effective February 22, 2017. Prorated allowance for 2017 was \$6,150,000. Allowance is reported in the Steam Production functional classification.

Intangible Plant - Organization costs are amortized over 22 years.

Intangible Plant - Crossroads Transmission is amortized over the life of the capital lease plus extension, 40 years.

Intangible Plant - KAMO Transmission is amortized over the life of the transmission line, 55 years.

Intangible Plant - Osceola 161-34KV Substation is amortized over 55 years.

Intangible Plant - Computer software is amortized over 5 years.

Intangible Plant - Iatan Highway and Bridge is amortized over a life of 47.7 years.

Intangible Plant - Mint Capital Line improvements are amortized over 16 years which corresponds to the end of the lease in 2028.

Transmission Plant - Easements and rights-of-way are amortized over 84 years, which is based on Missouri Public Service Commission Report and Order ER-78-29, dated 6-23-78. The rate became effective on 7-5-78.

Distribution Plant - Leased land is amortized over 99 years.

General Plant - Leasehold improvements are amortized over the life of the lease.

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Intangible						
13	301	22			4.63		
14	303	13,476			2.50		
15	30301	606			1.92		
16	30302	16,738			20.00		
17	30309	72			6.28		
18	30310	931			2.10		
19	Subtotal	31,845			11.69	Composite Rate	
20							
21	Production Steam						
22	311	4,707			1.84	Iatan Unit 1	
23	311	29,082			1.86	Iatan Unit 2	
24	311	21,550			1.85	Iatan Common	
25	311	27,069			1.90	Lake Road	
26	311	22,523			1.87	JEC	
27	311	61,772			1.87	Sibley	
28	31109	30			2.78	Industrial Steam	
29	312	102,125			2.04	Iatan Unit 1	
30	312	195,230			2.14	Iatan Unit 2	
31	312	53,024			2.09	Iatan Common	
32	312	89,622			2.16	Lake Road	
33	312	143,430			2.10	JEC	
34	312	334,377			2.19	Sibley	
35	31209	1,761			2.78	Industrial Steam	
36	314	15,614			2.30	Iatan Unit 1	
37	314	70,933			2.32	Iatan Unit 2	
38	314	1,742			2.31	Iatan Common	
39	314	21,614			2.33	Lake Road	
40	314	22,012			2.31	JEC	
41	314	58,030			2.33	Sibley	
42	31409					Industrial Steam	
43	315	12,774			2.34	Iatan Unit 1	
44	315	17,647			2.38	Iatan Unit 2	
45	315	7,584			2.36	Iatan Common	
46	315	12,070			2.37	Lake Road	
47	315	7,791			2.37	JEC	
48	315	19,237			2.40	Sibley	
49	31509	49			3.19	Industrial Steam	
50							

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Production Steam Con't						
13	316	1,818			2.49	Iatan Unit 1	
14	316	1,201			2.50	Iatan Unit 2	
15	316	839			2.49	Iatan Common	
16	316	1,752			2.90	Lake Road	
17	316	3,110			2.59	JEC	
18	316	3,636			2.50	Sibley	
19	31609	133			2.78	Industrial Steam	
20	31609	2,007			2.83	Industrial Steam	
21	31609	364			4.56	Industrial Steam	
22	317	29,445			18.93	Composite Rate	
23	Subtotal	1,397,704			2.51	Composite Rate	
24							
25	Production Other						
26	341	24,507			1.75		
27	34101				5.26	Greenwood Solar	
28	342	16,625			3.09		
29	343	209,514			4.81		
30	344	54,519			3.87		
31	34401	8,429			5.52	Greenwood Solar	
32	345	44,202			2.85		
33	34501				5.38	Greenwood Solar	
34	346	560			3.57		
35	34601				5.19	Greenwood Solar	
36	347	118			3.93	Composite Rate	
37	Subtotal	358,474			4.15	Composite Rate	
38							
39	Transmission						
40	35004	12,978			1.19		
41	352	9,114			1.83		
42	353	182,267			1.70		
43	354	324			1.85		
44	355	126,338			2.93		
45	356	73,339			2.32		
46	357	16			1.70		
47	358	87			2.49		
48	35901						
49	Subtotal	404,463			2.18	Composite Rate	
50							

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Distribution						
13	360	22			1.01		
14	361	12,506			1.61		
15	362	203,325			2.08		
16	364	268,117			3.89		
17	365	174,457			2.18		
18	366	84,185			1.70		
19	367	184,045			2.49		
20	368	244,787			3.45		
21	36901	23,054			3.64		
22	36902	78,494			3.05		
23	37000	29,095			2.00		
24	37001	2,038			7.14		
25	37002	21,699			5.00		
26	371	23,474			5.12		
27	372						
28	373	44,075			3.18		
29	374						
30	Subtotal	1,393,373			2.93	Composite Rate	
31							
32	General						
33	38901	2			1.19		
34	390	49,199			2.73		
35	391	7,445			5.00		
36	39102	5,416			12.50		
37	39104	1,343			11.11		
38	392	33,347			11.25		
39	393	82			4.00		
40	394	5,454			4.00		
41	395	4,406			3.30		
42	396	7,412			4.45		
43	397	41,712			3.70		
44	398	492			4.00		
45	39901	17			2.17	Composite Rate	
46	Subtotal	156,327			5.47	Composite Rate	
47							
48	Total Depr Plant	3,742,186			2.99	Composite Rate	
49							
50							

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	GMO Composite						
13	301	22			4.63		
14	302						
15	30301	13,476			2.50		
16	30301	606			1.92		
17	30302	16,738			2.00		
18	30309	72			6.28		
19	30310	931			2.10		
20	35004	12,978			1.19		
21	352	9,114			1.83		
22	353	182,141			1.70		
23	35303	126			1.70		
24	354	324			1.85		
25	355	126,338			2.93		
26	356	73,339			2.32		
27	357	16			1.70		
28	358	87			2.49		
29	38901	2			1.19		
30	390	49,199			2.73		
31	391	7,445			5.00		
32	39102	5,416			12.50		
33	39104	1,343			11.11		
34	392	33,347			11.25		
35	393	82			4.00		
36	394	5,454			4.00		
37	395	4,406			3.30		
38	396	7,412			4.45		
39	397	41,712			3.70		
40	398	492			4.00		
41	39901	17			2.17	Composite Rate	
42	Total Depr Plant	592,635			3.56	Composite Rate	
43							
44							
45							
46							
47							
48							
49							
50							

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 13 Column: e

Account 30100 rate is not a specific rate, but is computed based on an end of life date of 2023.

Schedule Page: 336 Line No.: 14 Column: e

Account 303 rate is not a specific rate, but is computed based on an end of life date of 2042.

Schedule Page: 336 Line No.: 15 Column: e

Account 30301 rate is not a specific rate, but is computed based on an end of life date of 2061.

Schedule Page: 336 Line No.: 17 Column: e

Account 30309 rate is not a specific rate, but is computed based on an end of life date of 2028.

Schedule Page: 336.1 Line No.: 27 Column: e

Greenwood solar rate was zero in 2016. Greenwood solar rate became effective February 22, 2017 per rate case ER-2016-0156.

Schedule Page: 336.1 Line No.: 31 Column: e

Greenwood solar rate was zero in 2016. Greenwood solar rate became effective February 22, 2017 per rate case ER-2016-0156.

Schedule Page: 336.1 Line No.: 33 Column: e

Greenwood solar rate was zero in 2016. Greenwood solar rate became effective February 22, 2017 per rate case ER-2016-0156.

Schedule Page: 336.1 Line No.: 35 Column: e

Greenwood solar rate was zero in 2016. Greenwood solar rate became effective February 22, 2017 per rate case ER-2016-0156.

Schedule Page: 336.2 Line No.: 13 Column: e

Account 36002 rate is not a specific rate, but is computed based on an end of life date of 2085.

Schedule Page: 336.2 Line No.: 48 Column: e

In GMO rate case ER-2016-0156 an annual depreciation allowance of \$7.2M was ordered. The order was not specific as to the utility account(s) the allowance applied to. Account 31299 was established to track the allowance. In the next rate case (depreciation study) the allowance will be reviewed and may be distributed to utility account(s). The allowance became effective on February 22, 2017. February prorated amount was \$150,000. Monthly amounts for March through December was \$600,000. 2017 YTD allowance was \$6,150,000. The allowance is not reflected in the computation of the Total composite depreciation rate.

Schedule Page: 336.3 Line No.: 42 Column: e

In GMO rate case ER-2016-0156 an annual depreciation allowance of \$7.2M was ordered. The order was not specific as to the utility account(s) the allowance applied to. Account 31299 was established to track the allowance. In the next rate case (depreciation study) the allowance will be reviewed and may be distributed to utility account(s). The allowance became effective on February 22, 2017. February prorated amount was \$150,000. Monthly amounts for March through December was \$600,000. 2017 YTD allowance was \$6,150,000. The allowance is not reflected in the computation of the Total composite depreciation rate.

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Federal Energy Regulatory Commission		642,381	642,381	
2					
3	FERC Regulatory Proceedings		281,174	281,174	
4					
5	Missouri Public Service Commission Assessments	1,634,581		1,634,581	
6					
7	Missouri Regulatory Proceedings		524,359	524,359	
8					
9					
10					
11					
12					
13					
14					
15					
16					
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44					
45					
46	TOTAL	1,634,581	1,447,914	3,082,495	

REGULATORY COMMISSION EXPENSES (Continued)

- 3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
- 4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
- 5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
Electric	928	642,381					1
							2
Electric	928	281,174					3
							4
Electric	928	1,634,581					5
							6
Electric	928	524,359					7
							8
							9
							10
							11
							12
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		3,082,495					46

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 350 Line No.: 3 Column: c

For Docket No. ER10-230-000, FERC Transmission formula rate, additional detail for FERC Transmission Regulatory Commission expense has been provided below:

FERC Transmission Formula Docket ER10-230-000	11,971
Other Specifically Assignable to Transmission	<u>49,856</u>
Subtotal - Specifically Assignable to Transmission	61,827
All Other FERC Regulatory Commission Expense	<u>219,347</u>
Total FERC Regulatory Commission Expense	281,174

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

- | | |
|--|--|
| A. Electric R, D & D Performed Internally: | a. Overhead |
| (1) Generation | b. Underground |
| a. hydroelectric | (3) Distribution |
| i. Recreation fish and wildlife | (4) Regional Transmission and Market Operation |
| ii Other hydroelectric | (5) Environment (other than equipment) |
| b. Fossil-fuel steam | (6) Other (Classify and include items in excess of \$50,000.) |
| c. Internal combustion or gas turbine | (7) Total Cost Incurred |
| d. Nuclear | B. Electric, R, D & D Performed Externally: |
| e. Unconventional generation | (1) Research Support to the electrical Research Council or the Electric Power Research Institute |
| f. Siting and heat rejection | |
| (2) Transmission | |

Line No.	Classification (a)	Description (b)
1	B(1) Research Support to EPRI	Research Support to EPRI
2		
3	B(1) Total	
4		
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 - (3) Research Support to Nuclear Power Groups
 - (4) Research Support to Others (Classify)
 - (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
783,309		930.2	783,309		1
					2
783,309			783,309		3
					4
					5
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 352 Line No.: 3 Column: c

Additional detail for specific Transmission Research and Development expenses, to be used in the FERC Transmission Formula Rate per settlement of Docket No, ER10-230-000, are provided below:

Transmission Specific Projects/Programs:	
Transmission Lines & Substation Reliability	\$ 77,301
Other Research and Development Expenses	<u>706,008</u>
Total Page 353, Line 1, Column F	<u>\$783,309</u>

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminating and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	64,979,239	957,827	65,937,066
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	17,672,640	10,632,522	28,305,162
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	17,672,640	10,632,522	28,305,162
72	Plant Removal (By Utility Departments)			
73	Electric Plant	3,287,029	161,216	3,448,245
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	3,287,029	161,216	3,448,245
77	Other Accounts (Specify, provide details in footnote):			
78	Misc Income Deductions	2,263,017	6,764	2,269,781
79	Unit Trains	-23,111	-4,253	-27,364
80	Misc & Billing Work Orders	21,251	40,222	61,473
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	2,261,157	42,733	2,303,890
96	TOTAL SALARIES AND WAGES	88,200,065	11,794,298	99,994,363

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report End of <u>2017/Q4</u>
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	24,166,269	22,519,921	31,135,964	22,678,569
3	Net Sales (Account 447)	63,485	1,353,024	2,982,134	975,916
4	Transmission Rights	2,219,254	6,137,593	3,129,675	2,870,634
5	Ancillary Services	390,413	21,599	100,941	160,030
6	Other Items (list separately)	119,162	287,523	887,782	164,670
7					
8					
9					
10					
11					
12					
13					
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43					
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45					
46	TOTAL	26,958,583	30,319,660	38,236,496	26,849,819

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: KCP&L Greater Missouri Operations Company

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,556	6	800	1,533	23				
2	February	1,318	9	800	1,298	20				
3	March	1,260	15	800	1,240	20				
4	Total for Quarter 1				4,071	63				
5	April	1,122	19	1800	1,102	20				
6	May	1,455	15	1800	1,428	27				
7	June	1,779	15	1800	1,745	34				
8	Total for Quarter 2				4,275	81				
9	July	1,951	20	1700	1,912	39				
10	August	1,662	15	1800	1,630	32				
11	September	1,724	21	1700	1,690	34				
12	Total for Quarter 3				5,232	105				
13	October	1,355	2	1800	1,330	25				
14	November	1,159	10	800	1,141	18				
15	December	1,497	31	1900	1,475	22				
16	Total for Quarter 4				3,946	65				
17	Total Year to Date/Year				17,524	314				

MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
 (2) Report on Column (b) by month the transmission system's peak load.
 (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
 (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
 (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Imports into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	7,931,919
3	Steam	3,999,608	23	Requirements Sales for Resale (See instruction 4, page 311.)	30,345
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	424,557
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	14,881
7	Other	36,754	27	Total Energy Losses	405,783
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	8,807,485
9	Net Generation (Enter Total of lines 3 through 8)	4,036,362			
10	Purchases	4,771,123			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	8,807,485			

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM: KCP&L Greater Missouri Operations Company

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	804,991	18,298	1,531	6	800
30	February	637,538	4,142	1,297	9	800
31	March	664,135	33,531	1,239	15	800
32	April	597,043	30,988	1,101	19	1800
33	May	664,545	30,675	1,427	15	1800
34	June	802,054	21,086	1,745	15	1800
35	July	945,642	38,461	1,910	20	1700
36	August	808,574	42,277	1,629	15	1800
37	September	744,727	44,763	1,690	21	1700
38	October	671,359	53,152	1,329	2	1800
39	November	665,783	47,097	1,140	10	800
40	December	801,094	60,087	1,473	31	1900
41	TOTAL	8,807,485	424,557			

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Sibley</i> (b)	Plant Name: <i>Ralph Green</i> (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Gas Turbine				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler	Gas Turbine				
3	Year Originally Constructed	1960	1981				
4	Year Last Unit was Installed	1969	1981				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	523.50	88.90				
6	Net Peak Demand on Plant - MW (60 minutes)	337	68				
7	Plant Hours Connected to Load	5537	434				
8	Net Continuous Plant Capability (Megawatts)	0	0				
9	When Not Limited by Condenser Water	508	0				
10	When Limited by Condenser Water	508	0				
11	Average Number of Employees	96	0				
12	Net Generation, Exclusive of Plant Use - KWh	1522267000	4273000				
13	Cost of Plant: Land and Land Rights	396706	11376				
14	Structures and Improvements	61771473	1859964				
15	Equipment Costs	415280794	13943756				
16	Asset Retirement Costs	14165825	890				
17	Total Cost	491614798	15815986				
18	Cost per KW of Installed Capacity (line 17/5) Including	939.0923	177.9076				
19	Production Expenses: Oper, Supv, & Engr	369210	0				
20	Fuel	31131187	454607				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	3689989	0				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	1515827	95434				
26	Misc Steam (or Nuclear) Power Expenses	4068482	0				
27	Rents	392	0				
28	Allowances	-3250	0				
29	Maintenance Supervision and Engineering	722522	15910				
30	Maintenance of Structures	2824875	7803				
31	Maintenance of Boiler (or reactor) Plant	6053622	0				
32	Maintenance of Electric Plant	2374693	214886				
33	Maintenance of Misc Steam (or Nuclear) Plant	172724	0				
34	Total Production Expenses	52920273	788640				
35	Expenses per Net KWh	0.0348	0.1846				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Propane	Tires	Gas		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Coal-tone	Propane-bar	Tire-Ton	Gas-mcf		
38	Quantity (Units) of Fuel Burned	911799	13938	0	124257	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8622	91691	0	1008	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	27.541	37.100	0.000	3.552	0.000	0.000
41	Average Cost of Fuel per Unit Burned	28.854	37.100	0.000	3.552	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	1.673	9.634	0.000	3.525	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.018	0.000	0.000	0.103	0.000	0.000
44	Average BTU per KWh Net Generation	10364.085	0.000	0.000	29300.873	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Nevada (b)	Plant Name: South Harper (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Combustion Turbine	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Gas Turbine
3	Year Originally Constructed	1974	2005
4	Year Last Unit was Installed	1974	2005
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	21.60	387.60
6	Net Peak Demand on Plant - MW (60 minutes)	16	308
7	Plant Hours Connected to Load	7	39
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	6
12	Net Generation, Exclusive of Plant Use - KWh	-70000	1012000
13	Cost of Plant: Land and Land Rights	59905	1034875
14	Structures and Improvements	417680	12105840
15	Equipment Costs	2885497	109343193
16	Asset Retirement Costs	19846	0
17	Total Cost	3382928	122483908
18	Cost per KW of Installed Capacity (line 17/5) Including	156.6170	316.0060
19	Production Expenses: Oper, Supv, & Engr	0	4635
20	Fuel	25158	3174543
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	43713	278972
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	649	137749
30	Maintenance of Structures	8206	19013
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	191983	639129
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	269709	4254041
35	Expenses per Net KWh	-3.8530	4.2036
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Oil-barrel	Gas-mcf
38	Quantity (Units) of Fuel Burned	194	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	137948	1025
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	67.452
41	Average Cost of Fuel per Unit Burned	129.103	67.452
42	Average Cost of Fuel Burned per Million BTU	22.283	65.779
43	Average Cost of Fuel Burned per KWh Net Gen	-0.358	3.119
44	Average BTU per KWh Net Generation	-16057.143	47409.140

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: latan 2 (18%) (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler	
3	Year Originally Constructed	2010	
4	Year Last Unit was Installed	2010	
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	179.80	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	156	0
7	Plant Hours Connected to Load	8476	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	39	0
12	Net Generation, Exclusive of Plant Use - KWh	1223351000	0
13	Cost of Plant: Land and Land Rights	6373	0
14	Structures and Improvements	41149752	0
15	Equipment Costs	320395711	0
16	Asset Retirement Costs	437597	0
17	Total Cost	361989433	0
18	Cost per KW of Installed Capacity (line 17/5) Including	2013.2894	0
19	Production Expenses: Oper, Supv, & Engr	229140	0
20	Fuel	17468559	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	1122306	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	281231	0
26	Misc Steam (or Nuclear) Power Expenses	547602	0
27	Rents	48702	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	203567	0
30	Maintenance of Structures	609051	0
31	Maintenance of Boiler (or reactor) Plant	1477582	0
32	Maintenance of Electric Plant	142410	0
33	Maintenance of Misc Steam (or Nuclear) Plant	1589	0
34	Total Production Expenses	22131739	0
35	Expenses per Net KWh	0.0181	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Coal-tons	oil-barrel
38	Quantity (Units) of Fuel Burned	634532	1558
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8639	147440
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	25.211	75.888
41	Average Cost of Fuel per Unit Burned	26.052	76.136
42	Average Cost of Fuel Burned per Million BTU	1.508	12.295
43	Average Cost of Fuel Burned per KWh Net Gen	0.014	0.000
44	Average BTU per KWh Net Generation	8969.275	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent KCP&L Greater Missouri Operations Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 403 Line No.: -1 Column: d

Respondent has 8% control in three 720,000 KWH generating units operated by Western Resources, Inc. Topeka, KS.

Schedule Page: 402 Line No.: 7 Column: b

Sibley is comprised of three units. Plant hours connected to load reported are for the unit connected to the load the longest.

Schedule Page: 403.1 Line No.: -1 Column: f

Respondent has 18% ownership in one 673,728 KWH generating unit operated by Kansas City Power and Light

Schedule Page: 403.1 Line No.: 7 Column: f

This represents total plant hours connected to the load. Ownership is 18%.

Schedule Page: 403.1 Line No.: 11 Column: f

There are 214 employees at the Iatan plant. There are 33 operators, 5 shift foremen and 1 shift supervisor for Iatan Unit 2. There are 30 operators, 5 shift foremen and 1 shift supervisor for Iatan Unit 1. The remainder of the employees are considered common employees and are assigned as necessary. These common employees have been included in the total number for Iatan 1. Ownership is 18%.

Schedule Page: 402.2 Line No.: -1 Column: b

Respondent has 18% ownership in one 900,000 KWH generating unit operated by Kansas City Power and Light.

Schedule Page: 402.2 Line No.: 7 Column: b

This represents total plant hours connected to the load. Ownership is 18%.

Schedule Page: 402.2 Line No.: 11 Column: b

There are 214 employees at the Iatan plant. There are 33 operators, 5 shift foremen and 1 shift supervisor for Iatan Unit 2. There are 30 operators, 5 shift foremen and 1 shift supervisor for Iatan Unit 1. The remainder of the employees are considered common employees and are assigned as necessary. These common employees have been included in the total number for Iatan 1. Ownership is 18%.

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)		
2	Plant Construction type (Conventional or Outdoor)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0
7	Plant Hours Connect to Load	0	0
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	0	0
10	(b) Under the Most Adverse Oper Conditions	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - Kwh	0	0
13	Cost of Plant		
14	Land and Land Rights	0	0
15	Structures and Improvements	0	0
16	Reservoirs, Dams, and Waterways	0	0
17	Equipment Costs	0	0
18	Roads, Railroads, and Bridges	0	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	0	0
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000
22	Production Expenses		
23	Operation Supervision and Engineering	0	0
24	Water for Power	0	0
25	Hydraulic Expenses	0	0
26	Electric Expenses	0	0
27	Misc Hydraulic Power Generation Expenses	0	0
28	Rents	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Reservoirs, Dams, and Waterways	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Hydraulic Plant	0	0
34	Total Production Expenses (total 23 thru 33)	0	0
35	Expenses per net KWh	0.0000	0.0000

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
			8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
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0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0.0000	0.0000	0.0000	21
			22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - Kwh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per KWh (line 37 / 9)	

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.

7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. Plant Name: (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	Line No.
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	St. Joe Landfill	2012	1.60	2.0	12,336,000	5,066,917
2	Greenwood Solar	2016	3.00	2.0	2,801,000	8,429,121
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
3,166,823	-26,525	19,471	117,417	gas		1
2,809,707			3,967	solar		2
						3
						4
						5
						6
						7
						8
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Overton	Stillwell	345.00	345.00	h frame wp	57.96		1
2	Iatan Tap	Iatan	345.00	345.00	steel poles	9.17		1
3	Camp Clark 161 Sub	Nevada 161 Sub	161.00	161.00	h frame wp	15.00		1
4	Archie Sub 026	Adrian Sub 014	161.00	161.00	h frame wp	11.33		1
5	Clinton Sub 824	Sedalia West Sub 764	161.00	161.00	h frame wp	37.20		1
6	Sedalia West Sub 764	Overton Interc.	161.00	161.00	h frame wp	43.05		1
7	Sibley Plant Sub 820	Western Electric Sub 912	161.00	161.00	h frame wp	28.76		1
8	Sibley Plant Sub 820	Sibley 345 Sub 821	161.00	161.00	h frame wp	1.19		1
9	Adrian Sub 014	Nevada 161 Sub 555	161.00	161.00	h frame wp	37.68		1
10	Nashua Sub 548	Smithville 161 Sub 823	161.00	161.00	h frame wp	2.29		1
11	Prairie Lee Sub 680	Archie Jct Sub 026	161.00	161.00	h frame wp	30.27		1
12	Sibley Plant Sub 820	Nashua Sub 548	161.00	161.00	h frame wp	27.54		1
13	Sedalia - Overton Line 008	Sedalia E Sub 766	161.00	161.00	h frame wp dc	1.73		2
14	Smithville Sub 823	KCI Sub 370	161.00	161.00	h frame wp	9.94		1
15	KCI Sub 370	Ferrelview 161 Sub 216	161.00	161.00	single wp	4.61		1
16	Raytown #1 Sub 702	Blue Springs E Sub 064	161.00	161.00	single wp	12.01		1
17	Belton South Sub 038	South Harper Sub 826	161.00	161.00	h frame sp	9.09		1
18	Oak Grove Sub 589	Odessa Sub 591	161.00	161.00	h frame wp	10.33		1
19	Blue Springs E Sub 064	Oak Grove Sub 589	161.00	161.00	single wp	6.65		1
20	Greenwood E. C. Sub 284	Greenwood E.C.	161.00	161.00	h frame wp	0.32		1
21	Smithville - KCI Line 016	Platte City 161 Sub 658	161.00	161.00	h frame wp dc	2.98		2
22	Longview Rd. Sub 426	Grandview E. Sub 267	161.00	161.00	h frame wp	6.02		1
23	Grandview E Sub 267	Martin City Sub 270	161.00	161.00	single wp	4.92		1
24	Ferrelview Sub 216	Roanridge Sub 740	161.00	161.00	single wp	7.07		1
25	Platte City Sub 658	KP&L Stranger Creek Sub	161.00	161.00	h frame wp	18.03		1
26	Lexington Sub 440	Odessa Sub 591	161.00	161.00	single sp	14.86		1
27	Lexington 161 Sub 440	Sibley Plant Sub 820	161.00	161.00	h frame wp	28.09		1
28	Pleasant Hill 663	Raytown #1 Sub 702	161.00	161.00	h frame wp	26.75		1
29	Western Electric Jct.	Western Electric Sub 912	161.00	161.00	single wp	2.01		1
30	Odessa Sub 591	Warrensburg East Sub 890	161.00	161.00	h frame sp	26.00		1
31	Sedalia West Sub 764-WAFB	Warrensburg East Sub 890	161.00	161.00	single dc sp	27.64		1
32	Belton South Sub 038	Martin City Sub 270	161.00	161.00	single sp	9.54		1
33	Smithville	Pope Lane	161.00	161.00	single sp	5.00		1
34	Alabama	Nashua	161.00	161.00	h frame sp	16.31		1
35								
36					TOTAL	1,608.24	46.16	55

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1								
2	69,000 volt lines		69.00	69.00	single dc sp		35.17	
3	Interconnected Co. System		69.00	161.00	h frame wp	136.60	6.47	
4			69.00	69.00	all wp H&S	307.53	2.49	
5			69.00	69.00	underground	0.22		
6								
7	34,500 volt lines		34.50	69.00	all wp H&S	82.00		
8	Interconnected Co. System		34.50	34.50	all wp H&S	202.27		
9								
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33								
34								
35								
36					TOTAL	1,608.24	46.16	55

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Edgerton, MO	NE State Line	345.00	345.00	H-Frame W	62.34		1
2	Iatan, S.E.S.	St. Joseph Sub	345.00	345.00	H-Frame W	31.65		1
3	KCP&L Tie	Lake Road Sub	345.00	345.00	H-Frame W/Sgl	1.32		1
4	Lake Road	Iowa State Line	161.00	161.00	H-Frame W	75.38	1.60	1
5	St. Joseph	Cook Sub	161.00	161.00	Sgl Pole W	4.60		1
6	Cook	Lake Road Sub	161.00	161.00	Sgl Pole W	6.76		1
7	Maryville 161 Sub	N.W. Coop Sub	161.00	161.00	Sgl Pole W	0.48		1
8	Alabama	Nashua	161.00	161.00	H-Frame W	14.83		1
9	Edmond Street	Maryville Sub	69.00	69.00	Sgl Pole W	44.88	0.43	1
10	Hwy 71 Tap	Brown's Curve	69.00	69.00	Sgl Pole W	14.35		1
11	Tarkio	Maryville Sub	69.00	69.00	Sgl Pole W	32.00		1
12	Fillmore St.	Maryville Sub	69.00	69.00	Sgl Pole W	1.72		1
13	American Oil Sub	Hwy 71 Tap	69.00	69.00	Sgl Pole W	0.46		1
14	Fillmore St. Sub	Maryville Tap	69.00	69.00	Sgl Pole W	1.18		1
15	Brown's Curve	Craig	69.00	69.00	Sgl Pole W	14.38		1
16	Midway Sub	Hwy 71 Tap	69.00	69.00	Sgl Pole W	0.53		1
17	Craig	Tarkio	69.00	69.00	Sgl Pole W	17.67		1
18	Midway Sub	American Oil	69.00	69.00	Sgl Pole W	0.05		1
19	Midway Tap	Midway Sub	161.00	161.00	Sgl Pole W	3.70		1
20	Transmission Line Expenses							
21	Overhead							
22	Underground							
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	1,608.24	46.16	55

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-795MCM	497,314	13,001,459	13,498,773					1
795MCM		1,794,938	1,794,938					2
795MCM	231,674	2,594,839	2,826,513					3
795MCM	35,776	1,478,143	1,513,919					4
795MCM	133,442	3,780,747	3,914,189					5
795MCM	75,138	2,473,790	2,548,928					6
795MCM	1,363,771	9,019,420	10,383,191					7
2-795MCM	8,422	158,567	166,989					8
795MCM	159,767	1,421,169	1,580,936					9
795MCM	114,566	416,355	530,921					10
795MCM	507,596	5,735,917	6,243,513					11
795MCM	799,328	2,408,529	3,207,857					12
795MCM	10,182	219,945	230,127					13
795MCM	315,960	1,544,218	1,860,178					14
795MCM	346,672	170,437	517,109					15
795MCM	504,333	1,348,355	1,852,688					16
2-795MCM	69,301	14,151,491	14,220,792					17
795MCM	173,231	1,277,324	1,450,555					18
795MCM	94,028	1,575,006	1,669,034					19
477MCM		43,864	43,864					20
795MCM	160,172	280,517	440,689					21
795MCM	382,225	866,713	1,248,938					22
795MCM	212,267	754,697	966,964					23
795MCM	54,889	688,347	743,236					24
1192MCM	911,486	3,610,489	4,521,975					25
795MCM	254,247	2,273,534	2,527,781					26
477MCM	148,332	2,114,316	2,262,648					27
795MCM	700,665	11,676,016	12,376,681					28
795MCM	17,379	167,205	184,584					29
795MCM	345,649	5,582,079	5,927,728					30
795MCM	121,816	7,037,724	7,159,540					31
795MCM	1,823,248	6,466,805	8,290,053					32
795MCM	408,847	4,389,357	4,798,204					33
VARIOUS	2,820	654,089	656,909					34
								35
	14,623,560	200,104,294	214,727,854	143,863	2,915,036	281,856	3,340,755	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
	1,226,594	38,820,824	40,047,418					3
								4
								5
								6
								7
	438,479	15,686,937	16,125,416					8
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	14,623,560	200,104,294	214,727,854	143,863	2,915,036	281,856	3,340,755	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-795 ACSR	79,965	4,514,237	4,594,202					1
2-795 ACSR	1,055,746	3,891,511	4,947,257					2
397.5 ACSR	3,901	1,041,792	1,045,693					3
1192.5 ACSR	451,793	12,553,590	13,005,383					4
1192.5 ACSR	26,798	651,630	678,428					5
1192.5 ACSR	9,355	1,066,869	1,076,224					6
795 ACSR	27	1,937,924	1,937,951					7
VARIOUS	32,189	574,166	606,355					8
VARIOUS	208,935	2,426,440	2,635,375					9
3/0 ACSR	7,669	1,113,216	1,120,885					10
3/0 ACSR	14,746	2,256,631	2,271,377					11
3/0 ACSR	2,112	95,980	98,092					12
397.5 ACSR		68,037	68,037					13
VARIOUS	801	99,227	100,028					14
3/0 ACSR	3,878	961,167	965,045					15
397.5 ACSR		23,755	23,755					16
3/0 ACSR	9,545	821,337	830,882					17
397.5 ACSR		1,583	1,583					18
397.5 ACSR	66,484	321,040	387,524					19
								20
				143,003	2,915,036	281,856	3,339,895	21
				860			860	22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	14,623,560	200,104,294	214,727,854	143,863	2,915,036	281,856	3,340,755	36

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	No New Lines Added for						
2	2017						
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4							
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39							
40							
41							
42							
43							
44	TOTAL						

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
									1
									2
									3
									4
									5
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	118-Duncan Road - Lee's Summit/Blue Springs District	AC Distribution	161.00	12.00	
2					
3	142-North Congress - Platte City/Liberty District	AC Distribution	161.00	25.00	
4					
5	203-Adrian - Belton District	AC Distribution	161.00	12.00	
6		AC Distribution	161.00	25.00	
7	204-Appleton City - Clinton District	AC Transmission	69.00	34.00	2.40
8		AC Distribution	69.00	12.00	
9	209-Belton South - Belton District	AC Transmission	161.00	69.00	
10		AC Distribution	161.00	12.00	
11		AC Distribution	69.00	12.00	
12	213-Blue Springs West - Lee's Summit/Blue Springs Di	AC Distribution	161.00	12.00	
13					
14	214-Blue Springs East - Lee's Summit/Blue Springs Di	AC Distribution	161.00	12.00	
15					
16	215-Blue Springs South - Lee's Summit/Blue Springs D	AC Distribution	161.00	12.00	
17					
18	221-Clinton Green St - Clinton District	AC Distribution	69.00	12.00	
19					
20	223-Clinton Plant - Clinton District	AC Transmission	69.00	34.00	2.40
21		AC Distribution	69.00	12.00	
22	224-Clinton 161 - Clinton District	AC Transmission	161.00	69.00	
23					
24	226-Cole Camp Junction - Sedalia District	AC Transmission	69.00	34.00	2.40
25					
26	228-Concordia 69 - Warrensburg District	AC Transmission	69.00	34.00	2.40
27		AC Distribution	69.00	12.00	
28	238-Ferrelview 161 - Platte City/Liberty District	AC Distribution	161.00	25.00	
29					
30	240-Frost Road - Lee's Summit/Blue Springs District	AC Distribution	161.00	12.00	
31					
32	245-Grain Valley - Blue Springs District	AC Distribution	161.00	12.00	
33					
34	246-Grandview East - Belton District	AC Distribution	161.00	12.00	
35					
36	247-Grandview West - Belton District	AC Distribution	69.00	8.00	
37					
38	248-Grandview City - Belton District	AC Distribution	69.00	8.00	
39					
40					

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	250-Greenwood Energy Center - Belton District	AC Transmission	13.00	161.00	
2					
3	251-Honeywell - Belton District	AC Distribution	161.00	12.00	
4					
5	252-Harris Road - Lee's Summit/Blue Springs District	AC Distribution	161.00	12.00	
6					
7	253-Hallmark - Platte City/Liberty District	AC Distribution	161.00	12.00	
8					
9	258-Harrisonville 161 - Belton District	AC Transmission	161.00	69.00	
10					
11	264-Hook Road - Lee's Summit/Blue Springs District	AC Distribution	161.00	12.00	
12					
13	270-KCI - Platte City/Liberty District	AC Distribution	161.00	12.00	
14					
15	271-KC South - Lee's Summit/Blue Springs District	AC Distribution	161.00	12.00	
16					
17	274-Kelsey-Hayes - Sedalia District	AC Distribution	67.00	4.00	
18					
19	277-Lake Winnebago - Lee's Summit/Blue Springs Distr	AC Distribution	161.00	12.00	
20					
21	278-Lamar - Nevada District	AC Transmission	69.00	34.00	
22					
23	281-Lakewood - Blue Springs District	AC Distribution	161.00	12.00	
24					
25	282-Lee's Summit East - Lee's Summit/Blue Springs Di	AC Distribution	161.00	12.00	
26					
27	283-Longview 161 - Lee's Summit/Blue Springs Distric	AC Transmission	161.00	69.00	
28		AC Distribution	161.00	12.00	
29	285-Lexington 69	AC Distribution	69.00	12.00	
30	- Lexington/Richmond/Henrietta District	AC Distribution	69.00	4.00	
31	286-Lexington 161	AC Transmission	161.00	69.00	
32	- Lexington/Richmond/Henrietta District				
33	290-Liberty 69- Moss Street - Platte City/Liberty Di	AC Distribution	69.00	12.00	
34					
35	291-Liberty West - Platte City/Liberty District	AC Distribution	161.00	12.00	
36					
37	292-Liberty South - Platte City/Liberty District	AC Distribution	161.00	12.00	
38					
39	297-Martin City East - Lee's Summit/Blue Springs Dis	AC Transmission	161.00	69.00	
40					

SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	300-Metz - Nevada District	AC Transmission	69.00	34.00	2.40
2					
3	306-Nevada 69 - Nevada District	AC Distribution	69.00	12.00	
4					
5	307-Nevada 3M - Nevada District	AC Distribution	69.00	12.00	
6					
7	308-Nevada 161 - Nevada District	AC Transmission	161.00	69.00	
8	Nevada 161 GSU	AC Transmission	13.00	69.00	
9					
10	311-Oak Grove 161 - Blue Springs District	AC Distribution	161.00	12.00	
11					
12	312-Odessa 161	AC Transmission	161.00	69.00	
13	- Lexington/Richmond/Henrietta District				
14	314-Osceola 161 - Clinton District	AC Transmission	161.00	34.00	
15					
16	316-Peculiar - Belton District	AC Distribution	161.00	12.00	
17					
18	317-Peculiar 345 - Belton District	AC Transmission	345.00	161.00	13.80
19					
20	319-Platte City 161 - Platte City/Liberty District	AC Distribution	161.00	25.00	
21					
22	320-Pleasant Hill - Belton District	AC Transmission	345.00	161.00	13.80
23		AC Transmission	161.00	69.00	
24		AC Distribution	69.00	12.00	
25	321-Pope Lane - Platte City/Liberty District	AC Transmission	161.00	25.00	
26		AC Distribution	161.00	14.00	
27	322-Post Oak - Warrensburg District	AC Transmission	69.00	34.00	2.40
28					
29	325-Prairie Lee - Blue Springs District	AC Distribution	161.00	12.00	
30					
31	326-Ralph Green Plant - Belton District	AC Transmission			
32					
33	Ralph Green Plant Unit 1 & 2 GSU	AC Transmission	13.20	69.00	
34	Ralph Green Plant Unit 3 GSU	AC Transmission	12.00	69.00	
35	Ralph Green Plant	AC Transmission	69.00	34.00	2.40
36	Ralph Green Plant	AC Distribution	69.00	12.00	
37	327-Raymore 69 - Belton District	AC Distribution	69.00	12.00	
38					
39	328-Raymore North - Belton District	AC Distribution	161.00	12.00	
40					

SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	330-Raytown #1 - Lee's Summit/Blue Springs District	AC Distribution	161.00	12.00	
2					
3	333-Richmond 161	AC Distribution	161.00	12.00	
4	- Lexington/Richmond/Henrietta District				
5	337-Roanridge - Platte City/Liberty District	AC Transmission	161.00	69.00	
6					
7	341-Sedalia West - Sedalia District	AC Transmission	161.00	69.00	
8		AC Distribution	161.00	12.00	
9	342-Sedalia East - Sedalia District	AC Transmission	161.00	12.00	
10					
11	347-Sedalia Plant - Sedalia District	AC Distribution	69.00	12.00	
12					
13	350-Sheldon - Nevada District	AC Distribution	67.00	13.00	
14					
15	351-Sibley Plant - Platte City/Liberty District	AC Transmission			
16					
17	Sibley Plant Unit 3 GSU	AC Transmission	22.00	161.00	
18	Sibley Plant Unit 1 & 2 GSU	AC Transmission	13.00	69.00	
19	Sibley Plant	AC Transmission	161.00	69.00	
20	Sibley Plant	AC Distribution	69.00	12.00	
21	353-Sibley 345 - Platte City/Liberty District	AC Transmission	345.00	161.00	13.80
22					
23	355-Smithville 161 - Platte City/Liberty District	AC Distribution	161.00	13.80	
24					
25	356-South Harper - Belton District	AC Transmission	161.00	69.00	
26					
27	359-Staley Road - Platte City/Liberty District	AC Distribution	69.00	12.00	
28					
29	361-Strother Road - Blue Springs District	AC Distribution	161.00	12.00	
30					
31	365-Trenton Plant - Trenton District	AC Distribution			
32					
33	Trenton Plant	AC Transmission	69.00	34.00	2.40
34	Trenton Plant	AC Distribution	69.00	4.00	
35	Trenton Plant	AC Distribution	69.00	12.00	
36	366-Turner Road - Belton District	AC Distribution	161.00	12.00	
37					
38	367-American Air (formerly TWA)	AC Distribution	161.00	12.00	
39	- Platte City/Liberty District				
40	372-Warrensburg Plant	AC Distribution	69.00	12.00	

SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	- Warrensburg District	AC Distribution	69.00	4.00	
2					
3	373-Warrensburg East	AC Transmission			
4	- Warrensburg District				
5	Warrensburg East	AC Transmission	161.00	69.00	
6	Warrensburg East	AC Distribution	69.00	12.00	
7	Warrensburg East	AC Distribution	161.00	12.00	
8	374-Warsaw 161 - Sedalia District	AC Transmission	161.00	69.00	
9					
10	375-Warsaw 69 - Sedalia District	AC Distribution	69.00	12.00	
11					
12	376-Western Electric - Lee's Summit/Blue Springs Dis	AC Distribution	161.00	12.00	
13					
14	377-Whiteman AFB West - Warrensburg District	AC Distribution	161.00	12.00	
15					
16	380-Whiteman AFB East - Warrensburg District	AC Distribution	161.00	12.00	
17					
18	381-Windsor - Warrensburg District	AC Distribution	161.00	12.00	
19					
20	438-Weston - Platte City/Liberty District	AC Distribution	161.00	25.00	
21					
22					
23	68 Small Company Owned Substations	AC Distribution			
24	2 Small Company Owned Substations	AC Transmission			
25					
26	1-Jeffrey Energy Center #1 * - JEC District		26.00	230.00	
27	2-Jeffrey Energy Center #2 * - JEC District		26.00	345.00	
28	3-Jeffrey Energy Center #3 * - JEC District		26.00	7.20	
29	3-Jeffrey Energy Center #3 ** - JEC District		26.00		
30	* Represents 8% ownership of capacity				
31	1,500,000kVa				
32	**Represents 8% ownership of capacity				
33	93,334kVa				
34					
35					
36					
37					
38					
39					
40					

SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	382-Ajax - St. Joseph District	AC Distribution	35.00	13.00	
2					
3	383-Alabama Street - St. Joseph District	AC Distribution	161.00	13.00	
4					
5	385-Belt Junction - St. Joseph District	AC Distribution	35.00	13.00	
6					
7	386-Brown's Curve	AC Transmission	67.00	35.00	
8		AC Distribution	67.00	13.00	
9	388-Cook - St. Joseph District	AC Distribution	161.00	13.00	
10					
11	390-East Side - St. Joseph District	AC Transmission	161.00	35.00	
12		AC Distribution	161.00	13.00	
13	391-Edmond Street - St. Joseph District	AC Transmission	161.00	69.00	
14		AC Transmission	161.00	35.00	
15		AC Distribution	161.00	12.00	
16	394-Filmore	AC Distribution	67.00	13.00	
17					
18	395-Gower - St. Joseph District	AC Distribution	35.00	13.00	
19					
20	396-Grant City	AC Distribution	35.00	13.00	
21	Worth Co, Mo				
22	397-Hwy 48	AC Distribution	35.00	13.00	
23	Andrew Co, Mo				
24	399-Industrial Park	AC Transmission	161.00	35.00	
25	400-Industrial Park	AC Distribution	35.00	13.00	
26	Buchanan Co, Mo				
27	401-Kellogg	AC Transmission	67.00	34.00	
28	Andrew Co, Mo	AC Distribution	67.00	13.00	
29	402-King City	AC Transmission	35.00	13.00	
30	Gentry Co, Mo				
31	404-Lake Road				
32	Buchanan Co, Mo				
33	Lake Road	AC Transmission	161.00	35.00	13.00
34	Lake Road Unit 4 GSU	AC Transmission	13.00	161.00	
35	Lake Road Units 1, 2, 3, 5, 6, 7 GSU	AC Transmission	13.00	35.00	
36	Lake Road	AC Distribution	35.00	13.00	
37	Lake Road	AC Distribution	13.00	2.00	
38	Lake Road	AC Distribution	13.00	4.00	
39					
40					

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	407-Maryville				
2	Nodaway Co, Mo				
3	Maryville	AC Transmission	161.00	67.00	13.00
4	Maryville	AC Distribution	161.00	13.00	
5	Maryville	AC Transmission	67.00	35.00	13.00
6	Maryville	AC Distribution	67.00	13.00	
7	409-Messanie	AC Distribution	35.00	13.00	
8	Buchanan Co, Mo				
9	410-Midway	AC Transmission	161.00	67.00	
10	Andrew Co, Mo				
11	413-Mound City	AC Distribution	67.00	13.00	
12	Holt Co, Mo				
13	414-Muddy Creek	AC Distribution	35.00	13.00	
14	Buchanan Co, Mo				
15	415-Nodaway	AC Distribution	67.00	13.00	
16	Nodaway Co, Mo				
17	416-Oak Street	AC Disribution	35.00	13.00	
18	Buchanan Co, Mo				
19	417-Oregon	AC Distribution	35.00	13.00	
20	Holt Co, Mo				
21	418-Parnell	AC Distribution	35.00	13.00	
22	Nodaway Co, Mo				
23	419-Pickering	AC Distribution	67.00	13.00	
24	Nodaway Co, Mo				
25	421-Quaker Oats	AC Distribution	35.00	13.00	
26	Buchanan Co, Mo				
27	422-Ravenwood	AC Distribution	35.00	13.00	
28	Nodaway Co, Mo				
29	424-Rochester	AC Distribution	35.00	13.00	
30	Andrew Co, Mo				
31	425-Rosecrans	AC Distribution	35.00	13.00	
32	Buchanan Co, Mo				
33	426-Rushville	AC Distribution	35.00	13.00	
34	Buchanan Co, Mo				
35	427-Savannah	AC Distribution	67.00	13.00	
36	Andrew Co, Mo				
37	429-St Joe	AC Transmission	345.00	161.00	13.00
38	Andrew Co, Mo				
39	430-Tarkio	AC Distribution	67.00	13.00	
40	Atchison Co, Mo				

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	432-Wire Rope	AC Distribution	35.00	4.00	
2	Buchanan Co, Mo				
3	433-Woodbine	AC Distribution	161.00	13.00	
4	Buchanan Co, Mo				
5	434-Worth	AC Distribution	35.00	13.00	
6	Worth Co, Mo				
7	436-Eastowne	AC Transmission	345.00	161.00	
8	Andrew Co, Mo	AC Distribution	161.00	12.00	
9	705-Iatan	AC Distribution	35.00	13.00	
10	Platte Co, Mo				
11					
12	5 Small Company Owned Substations	AC Distribution			
13					
14					
15	195 - GMO Total Company		17992.20	5374.00	112.60
16	41 Transmission	AC Transmission			
17	154 Distribution	AC Distribution			
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
30	1					1
						2
30	1					3
						4
13	1					5
30	1					6
13	1					7
10	1					8
100	1					9
30	1					10
50	2					11
50	2					12
						13
75	3					14
						15
60	2					16
						17
45	2					18
						19
13	1					20
31	2					21
225	2					22
						23
14	1	1				24
						25
15	1	1				26
25	1	1				27
100	2					28
						29
84	2					30
						31
60	2					32
						33
55	2					34
						35
40	2	1				36
						37
19	2					38
						39
						40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
280	2	1				1
						2
60	2					3
						4
25	1					5
						6
50	2					7
						8
100	2					9
						10
55	2					11
						12
50	2					13
						14
55	2					15
						16
28	5					17
						18
50	2					19
						20
11	3	1				21
						22
50	2					23
						24
90	3					25
						26
100	1					27
75	3					28
40	2					29
4	1					30
50	1					31
						32
60	3					33
						34
85	3					35
						36
55	2					37
						38
50	1					39
						40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
14	1					1
						2
45	2					3
						4
40	2					5
						6
100	2					7
25	1					8
						9
50	2	1				10
						11
33	1					12
						13
30	1					14
						15
30	1					16
						17
400	1					18
						19
60	2					20
						21
400	1	1				22
100	1					23
1	1	1				24
50	1					25
20	1					26
14	1					27
						28
50	2					29
						30
						31
						32
56	2					33
100	1					34
12	1					35
45	2					36
50	2					37
						38
30	1					39
						40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
70	2					1
						2
50	2					3
						4
50	1					5
						6
200	2	1				7
80	3					8
50	2					9
						10
20	1					11
						12
12	2					13
						14
						15
						16
450	1					17
118	2					18
200	2					19
20	1					20
400	1					21
						22
20	1					23
						24
50	1					25
						26
50	2					27
						28
55	2					29
						30
						31
						32
9	1					33
5	1					34
5	1					35
60	2					36
						37
50	2					38
						39
40	2					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
4	3	1				1
						2
						3
						4
50	1					5
20	1					6
60	2					7
50	1					8
						9
19	2					10
						11
173	5					12
						13
30	1					14
						15
25	1					16
						17
13	1					18
						19
30	1					20
						21
						22
270	164	19				23
16	2					24
						25
60	1					26
60	1					27
8	2					28
60	1					29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
42	4					1
						2
60	2					3
						4
40	5					5
						6
8	1	1				7
2	1					8
60	2					9
						10
134	2					11
60	2					12
56	1					13
67	1					14
60	2					15
39	4					16
						17
9	2	1				18
						19
4	1					20
						21
2	1					22
						23
138	2					24
21	2					25
						26
10	1	1				27
6	1					28
4	1					29
						30
						31
						32
133	2					33
112	1					34
144	6					35
83	3					36
8	2					37
8	1					38
						39
						40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
						2
112	2					3
30	1					4
21	2					5
21	2					6
28	4					7
						8
132	2					9
						10
11	2					11
						12
7	1					13
						14
20	2	1				15
						16
27	4					17
						18
11	2					19
						20
2	1					21
						22
6	1					23
						24
14	2					25
						26
5	1					27
						28
5	1					29
						30
11	2					31
						32
5	1					33
						34
31	3					35
						36
672	2					37
						38
12	2					39
						40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
12	2					1
						2
60	2					3
						4
1	3	1				5
						6
400	1	1				7
30	1					8
9	1					9
						10
						11
22	7					12
						13
						14
10434	456	36				15
6157						16
4277						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
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Name of Respondent KCP&L Greater Missouri Operations Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 426.2 Line No.: 8 Column: a

This line item includes a GSU transformer.

Schedule Page: 426.2 Line No.: 33 Column: a

This line item includes GSU transformers.

Schedule Page: 426.2 Line No.: 34 Column: a

This line item includes GSU transformers.

Schedule Page: 426.3 Line No.: 17 Column: a

This line item includes GSU transformers.

Schedule Page: 426.3 Line No.: 18 Column: a

This line item includes GSU transformers.

Schedule Page: 426.5 Line No.: 34 Column: a

This line item includes GSU transformer.

Schedule Page: 426.5 Line No.: 35 Column: a

This line item included GSU transformer.

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Construction work in progress	KCP&L	107	18,920,634
3	Retirements	KCP&L	108	3,462,192
4	Undistributed stores expense	KCP&L	163	2,765,591
5	Fleet, overhead and tool clearing	KCP&L	184	12,406,666
6	Payroll taxes	KCP&L	408	4,339,654
7	Community services and donations	KCP&L	426.1	1,392,089
8	Civic and political expenses	KCP&L	426.4	316,946
9	Generation supervision and engineering	KCP&L	500	847,721
10	Fuel	KCP&L	501	2,555,591
11	Steam expense	KCP&L	502	4,605,759
12	Electric expense	KCP&L	505	2,232,644
13	Miscellaneous steam power	KCP&L	506	1,587,975
14	Generation maintenance supervision & engineering	KCP&L	510	1,441,802
15	Maintenance of structures	KCP&L	511	788,070
16	Maintenance of boiler plant	KCP&L	512	2,593,329
17	Maintenance of electric plant	KCP&L	513	665,693
18	Generation expense	KCP&L	548	731,077
19	Miscellaneous power generation expense	KCP&L	549	284,278
20	Non-power Goods or Services Provided for Affiliate			
21	Non-utility operations	GREC	417.1	1,288,341
22	Common use facilities	KCP&L	922	2,593,571
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
1	Non-power Goods or Services Provided by Affiliated			
2	Other generation mtc. supervision & engineering	KCP&L	551	337,111

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
3	Maintenance of generating & electric equipment	KCP&L	553	915,279
4	System control & load dispatching	KCP&L	556	646,440
5	Other power supply expenses	KCP&L	557	291,621
6	Transmission operating supervision & engineering	KCP&L	560	630,010
7	Transmission load dispatching	KCP&L	561	191,928
8	Transmission station expenses	KCP&L	562	541,635
9	Miscellaneous transmission expense	KCP&L	566	702,111
10	Maintenance of station equipment	KCP&L	570	419,477
11	Distribution operations supervision & engineering	KCP&L	580	2,866,100
12	Overhead line expense	KCP&L	583	1,313,198
13	Underground line expense	KCP&L	584	460,101
14	Meter expense	KCP&L	586	1,581,130
15	Miscellaneous distribution expense	KCP&L	588	5,937,880
16	Maintenance of station equipment	KCP&L	592	287,874
17	Maintenance of overhead lines	KCP&L	593	2,310,871
18	Maintenance of underground lines	KCP&L	594	588,669
19	Maintenance of street lighting & signal systems	KCP&L	596	252,890
20	Non-power Goods or Services Provided for Affiliate			
21				
22				
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42				
1	Non-power Goods or Services Provided by Affiliated			
2	Maintenance of misc. distribution plant	KCP&L	598	884,577
3	Meter reading	KCP&L	902	1,482,734
4	Customer records and collections	KCP&L	903	5,550,624

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
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3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
5	Miscellaneous customer accounts	KCP&L	905	305,402
6	Customer assistance	KCP&L	908	827,879
7	Miscellaneous customer service & information exp	KCP&L	910	545,104
8	Selling expense	KCP&L	912	299,632
9	Administrative and general salaries	KCP&L	920	15,003,185
10	Office supplies and expense	KCP&L	921	2,614,979
11	Common use facilities	KCP&L	922	16,281,109
12	Outside services	KCP&L	923	3,515,108
13	Employee benefits	KCP&L	926	10,609,959
14	Regulatory expense	KCP&L	928	469,296
15	Miscellaneous general expense	KCP&L	930	1,205,282
16	Rent	KCP&L	931	1,705,283
17	General maintenance	KCP&L	935	3,414,635
18	Integration costs	HLDCO	426	6,978,453
19				
20	Non-power Goods or Services Provided for Affiliate			
21				
22				
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Name of Respondent KCP&L Greater Missouri Operations Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2018	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 2 Column: a

Note applies to lines 1-22

Affiliate transactions for goods and services were billed from KCP&L at cost. Goods and services related to one affiliate were direct billed based on the owner of the charge. When a good or service was related to more than one affiliate, the cost was allocated to the affiliates on a relevant cost driver determined by the type of cost and the benefiting affiliate or if the costs were general in nature on a general allocator.

Schedule Page: 429 Line No.: 22 Column: a

Assets belonging to GMO may be used by another affiliate. The billing for common use property is based on the depreciation or amortization expense of the underlying asset and a rate of return applied to the net plant. The total cost is then allocate on an applicable allocation factor.

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