

THIS FILING IS

Item 1:  An Initial (Original) Submission OR  Resubmission No.



**FERC FINANCIAL REPORT  
FERC FORM No. 1: Annual Report of  
Major Electric Utilities, Licensees  
and Others and Supplemental  
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Evergy Kansas South, Inc.

Year/Period of Report  
End of: 2019/ Q4

# INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

## GENERAL INFORMATION

### Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

### Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,
- 500 megawatt hours of annual power exchanges delivered, or
- 500 megawatt hours of annual wheeling for others (deliveries plus losses).

### What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary  
Federal Energy Regulatory Commission 888 First Street, NE  
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.

Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

### When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

### Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

#### DEFINITIONS

Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

'Person' means an individual or a corporation;

'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

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to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

"project" means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

"To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*.10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

## GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1  
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

**IDENTIFICATION**

01 Exact Legal Name of Respondent Evergy Kansas South, Inc.		02 Year/ Period of Report End of: 2019/ Q4
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 818 South Kansas Avenue, Topeka, Kansas 66612		
05 Name of Contact Person Kevin Kongs		06 Title of Contact Person Senior Director Acctg Svcs
07 Address of Contact Person (Street, City, State, Zip Code) 818 South Kansas Avenue, Topeka, Kansas 55512		
08 Telephone of Contact Person, Including Area Code (785) 575-6551	09 This Report is An Original / A Resubmission (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 11/23/2022

**Annual Corporate Officer Certification**

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Steven P. Busser	03 Signature Steven P. Busser 	04 Date Signed (Mo, Da, Yr) 11/23/2022
02 Title Vice President and Chief Accounting Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**LIST OF SCHEDULES (Electric Utility)**

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	<u>Identification</u>	<a href="#">1</a>	
	<u>List of Schedules</u>	<a href="#">2</a>	
1	<u>General Information</u>	<a href="#">101</a>	
2	<u>Control Over Respondent</u>	<a href="#">102</a>	
3	<u>Corporations Controlled by Respondent</u>	<a href="#">103</a>	
4	<u>Officers</u>	<a href="#">104</a>	
5	<u>Directors</u>	<a href="#">105</a>	
6	<u>Information on Formula Rates</u>	<a href="#">106</a>	
7	<u>Important Changes During the Year</u>	<a href="#">108</a>	
8	<u>Comparative Balance Sheet</u>	<a href="#">110</a>	
9	<u>Statement of Income for the Year</u>	<a href="#">114</a>	
10	<u>Statement of Retained Earnings for the Year</u>	<a href="#">118</a>	
12	<u>Statement of Cash Flows</u>	<a href="#">120</a>	
12	<u>Notes to Financial Statements</u>	<a href="#">122</a>	
13	<u>Statement of Accum Other Comp Income, Comp Income, and Hedging Activities</u>	<a href="#">122a</a>	
14	<u>Summary of Utility Plant &amp; Accumulated Provisions for Dep, Amort &amp; Dep</u>	<a href="#">200</a>	
15	<u>Nuclear Fuel Materials</u>	<a href="#">202</a>	
16	<u>Electric Plant in Service</u>	<a href="#">204</a>	
17	<u>Electric Plant Leased to Others</u>	<a href="#">213</a>	
18	<u>Electric Plant Held for Future Use</u>	<a href="#">214</a>	None
19	<u>Construction Work in Progress-Electric</u>	<a href="#">216</a>	
20	<u>Accumulated Provision for Depreciation of Electric Utility Plant</u>	<a href="#">219</a>	
21	<u>Investment of Subsidiary Companies</u>	<a href="#">224</a>	
22	<u>Materials and Supplies</u>	<a href="#">227</a>	
23	<u>Allowances</u>	<a href="#">228</a>	
24	<u>Extraordinary Property Losses</u>	<a href="#">230a</a>	None
25	<u>Unrecovered Plant and Regulatory Study Costs</u>	<a href="#">230b</a>	None
26	<u>Transmission Service and Generation Interconnection Study Costs</u>	<a href="#">231</a>	None

27	<u>Other Regulatory Assets</u>	<a href="#">232</a>	
28	<u>Miscellaneous Deferred Debits</u>	<a href="#">233</a>	
29	<u>Accumulated Deferred Income Taxes</u>	<a href="#">234</a>	
30	<u>Capital Stock</u>	<a href="#">250</a>	
31	<u>Other Paid-in Capital</u>	<a href="#">253</a>	
32	<u>Capital Stock Expense</u>	<a href="#">254b</a>	None
33	<u>Long-Term Debt</u>	<a href="#">256</a>	
34	<u>Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax</u>	<a href="#">261</a>	
35	<u>Taxes Accrued, Prepaid and Charged During the Year</u>	<a href="#">262</a>	
36	<u>Accumulated Deferred Investment Tax Credits</u>	<a href="#">266</a>	
37	<u>Other Deferred Credits</u>	<a href="#">269</a>	
38	<u>Accumulated Deferred Income Taxes-Accelerated Amortization Property</u>	<a href="#">272</a>	
39	<u>Accumulated Deferred Income Taxes-Other Property</u>	<a href="#">274</a>	
40	<u>Accumulated Deferred Income Taxes-Other</u>	<a href="#">276</a>	
41	<u>Other Regulatory Liabilities</u>	<a href="#">278</a>	
42	<u>Electric Operating Revenues</u>	<a href="#">300</a>	
43	<u>Regional Transmission Service Revenues (Account 457.1)</u>	<a href="#">302</a>	None
44	<u>Sales of Electricity by Rate Schedules</u>	<a href="#">304</a>	
45	<u>Sales for Resale</u>	<a href="#">310</a>	
46	<u>Electric Operation and Maintenance Expenses</u>	<a href="#">320</a>	
47	<u>Purchased Power</u>	<a href="#">326</a>	
48	<u>Transmission of Electricity for Others</u>	<a href="#">328</a>	
49	<u>Transmission of Electricity by ISO/RTOs</u>	<a href="#">331</a>	None
50	<u>Transmission of Electricity by Others</u>	<a href="#">332</a>	None
51	<u>Miscellaneous General Expenses-Electric</u>	<a href="#">335</a>	
52	<u>Depreciation and Amortization of Electric Plant (Account 403, 404, 405)</u>	<a href="#">336</a>	
53	<u>Regulatory Commission Expenses</u>	<a href="#">350</a>	
54	<u>Research, Development and Demonstration Activities</u>	<a href="#">352</a>	None
55	<u>Distribution of Salaries and Wages</u>	<a href="#">354</a>	
56	<u>Common Utility Plant and Expenses</u>	<a href="#">356</a>	None
57	<u>Amounts included in ISO/RTO Settlement Statements</u>	<a href="#">397</a>	
58	<u>Purchase and Sale of Ancillary Services</u>	<a href="#">398</a>	
59	<u>Monthly Transmission System Peak Load</u>	<a href="#">400</a>	
60	<u>Monthly ISO/RTO Transmission System Peak Load</u>	<a href="#">400a</a>	None

61	<u>Electric Energy Account</u>	<a href="#">401a</a>	
62	<u>Monthly Peaks and Output</u>	<a href="#">401b</a>	
63	<u>Steam Electric Generating Plant Statistics</u>	<a href="#">402</a>	
64	<u>Hydroelectric Generating Plant Statistics</u>	<a href="#">406</a>	None
65	<u>Pumped Storage Generating Plant Statistics</u>	<a href="#">408</a>	None
66	<u>Generating Plant Statistics Pages</u>	<a href="#">410</a>	None
0	<u>Energy Storage Operations (Large Plants)</u>	<a href="#">414</a>	
67	<u>Transmission Line Statistics Pages</u>	<a href="#">422</a>	
68	<u>Transmission Lines Added During Year</u>	<a href="#">424</a>	
69	<u>Substations</u>	<a href="#">426</a>	
70	<u>Transactions with Associated (Affiliated) Companies</u>	<a href="#">429</a>	
71	<u>Footnote Data</u>	<a href="#">450</a>	
	<b><u>Stockholders' Reports (check appropriate box)</u></b>		
	Stockholders' Reports Check appropriate box:  <input type="checkbox"/> Two copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**GENERAL INFORMATION**

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Steven P. Busser  
Vice President and Chief Accounting Officer  
Evergy Inc. 1200 Main Street, Kansas City, MO 64105

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Incorporation: KS  
Date of Incorporation: 1990-10-09  
Incorporated Under Special Law:

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A  
(a) Name of Receiver or Trustee Holding Property of the Respondent:  
(b) Date Receiver took Possession of Respondent Property:  
(c) Authority by which the Receivership or Trusteeship was created:  
(d) Date when possession by receiver or trustee ceased:

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

The generation, transmission and distribution of electric energy all of which occurs in Kansas.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1)  Yes  
(2)  No

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
<b>CONTROL OVER RESPONDENT</b>			
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.			
Evergy Kansas South, Inc. (formerly Kansas Gas and Electric Company) is a wholly-owned subsidiary of Evergy Kansas Central, Inc.(formerly Westar Energy, Inc.). Evergy Kansas Central, Inc. is a wholly-owned subsidiary of Evergy, Inc.			

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**CORPORATIONS CONTROLLED BY RESPONDENT**

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Wolf Creek Nuclear Operating Corporation, a Delaware Corporation	Operating Company for Nuclear Generating Station	47	<sup>(a)</sup> 1

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
FOOTNOTE DATA			

(a) Concept: FootnoteReferences

Footnote 1: Owned and controlled jointly with Evergy Metro, Inc. and Kansas Electric Power Cooperative, Inc.

FERC FORM No. 1 (ED. 12-96)

Name of Respondent: Eversource Energy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**OFFICERS**

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.  
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	President and Chief Executive Officer	Terry Bassham	950,000		
2	Executive Vice President and Chief Operating Officer	Kevin E. Bryant	520,000		
3	Executive Vice President, Strategy and Chief Administrative Officer	Gregory A. Greenwood	520,000		
4	Executive Vice President and Chief Financial Officer	Anthony D. Somma	495,000		
5	Senior Vice President and Chief People Officer	Jerl L. Banning	341,000		
6	Senior Vice President, Marketing, Public Affairs and Chief Customer Officer	Charles A. Caisley	337,000		
7	Senior Vice President, General Counsel and Corporate Secretary	Heather A. Humphrey	484,000		
8	Senior Vice President and Chief Technology Officer (effective November 1, 2019, was previously Vice President - Information Technology and Chief Information Officer)	Charles L. King	313,000		
9	Vice President - Corporate Planning, Investor Relations and Treasurer	Lori A. Wright	351,000		
10	<small>(a)</small> *Each Eversource Energy, Inc. executive officer holds the same position with each of Eversource Energy Kansas Central, Inc., Eversource Energy Metro, Inc., Eversource Energy Kansas South, Inc., and Eversource Energy Missouri West, Inc.				

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
FOOTNOTE DATA			

(a) Concept: OfficerTitle

Every, Inc. executive officers are employees of and are paid by either Every Kansas Central, Inc. or Every Metro, Inc.

The salary reported is the total salary paid to each executive officer.

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**DIRECTORS**

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent.  
 2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)
1	Terry Bassham	President and Chief Executive Officer		
2	Mark A. Ruelle	Chairman of the Board		
3	Mollie Hale Carter			
4	Charles Q. Chandler IV			
5	Gary D. Forsee			
6	Scott D. Grimes			
7	Richard L. Hawley			
8	Thomas D. Hyde			
9	B. Anthony Isaac			
10	Sandra A.J. Lawrence			
11	Ann D. Murtlow			
12	Sandra J. Price			
13	John J. Sherman			
14	S. Carl Soderstrom Jr.			
15	<sup>(a)</sup> John Arthur Stall			

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
FOOTNOTE DATA			

(a) Concept: NameAndTitleOfDirector

Effective March 25, 2019, John Arthur Stall was appointed to the Board of Directors.

**FERC FORM No. 1 (ED. 12-95)**

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**INFORMATION ON FORMULA RATES**

Does the respondent have formula rates?	<input type="checkbox"/> Yes  <input type="checkbox"/> No
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1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	<u>FERC Rate Schedule or Tariff Number</u> (a)	<u>FERC Proceeding</u> (b)
1	Transmission Formula Rates (TFR)	ER05-925, ER08-396, ER08-777, EL08-31, ER09-481, ER10-2499-000, ER11-2395-000, EL14-93-000, EL14-77-000, ER14-2852-000, ER14-2852-001, ER14-2852-002, ER16-1355-000, ER17-793-000, ER18-1232-000, ER18-1299-000, ER19-269-000, ER18-1418-000, ER18-1418-001, ER18-1418-002, ER20-99-000, ER20-99-001, ER20-102-000
2	City of Arma, KS - Rate Schedule FERC No. 321	EL09-33-000, ER09-680-000, ER10-950-000, ER10-950-001, ER10-950-002, ER10-1001-000, ER11-3721-000, ER14-805-000, ER14-805-001, ER14-805-002, ER15-2375-000, ER18-1236-000, ER19-949-000, ER20-96-000, ER20-396-000
3	Full Requirements Electric Service Rate Schedule - FERC Electric Tariff, Vol. No. 20	ER09-1762-000, ER09-1762-001, ER10-949-000, ER10-949-001, ER10-949-002, ER10-1000-000, ER10-2506-000, ER14-805-000, ER14-805-001, ER14-805-002, ER16-1318-000, ER16-2185-000, ER16-2185-001, ER18-1236-000, ER19-949-000, ER20-98-000, ER20-396-000

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding**

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Checked by default - Not explicitly defined)
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If yes, provide a listing of such filings as contained on the Commission's eLibrary website.

Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
1	20100601-5030	06/01/2010	ER09-1762-000		FERC Electric Tariff, Volume No. 20
2	20110603-5332	06/03/2011	ER09-1762-000		FERC Electric Tariff, Volume No. 20
3	20120525-5154	05/25/2012	ER09-1762-000		FERC Electric Tariff, Volume No. 20
4	20130531-5300	05/31/2013	ER09-1762-000		FERC Electric Tariff, Volume No. 20
5	20140530-5477	05/30/2014	ER09-1762-000		FERC Electric Tariff, Volume No. 20
6	20150529-5538	05/29/2015	ER09-1762-000		FERC Electric Tariff, Volume No. 20
7	20160405-5218	04/05/2016	ER16-1351-000		FERC Electric Tariff, Volume No. 5
8	20160602-5240	06/01/2016	ER09-1762-000		FERC Electric Tariff, Volume No. 20
9	20170313-5380	03/13/2017	ER17-1196-000		FERC Electric Tariff, Volume No. 5
10	20170601-5313	06/01/2017	ER09-1762-000		FERC Electric Tariff, Volume No. 20
11	20180306-5157	03/06/2018	ER18-972-000		FERC Electric Tariff, Volume No. 5
12	20180601-5311	06/01/2018	ER09-1762-000		FERC Electric Tariff, Volume No. 20
13	20190312-5161	03/12/2019	ER19-1264-000		FERC Electric Tariff, Volume No. 5
14	20190531-5496	05/31/2019	ER09-1762-000		FERC Electric Tariff, Volume No. 20

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**INFORMATION ON FORMULA RATES - Formula Rate Variances**

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No. (d)
1	(GFR)	<sup>1a</sup> Generation Formula Rate		
2	311	Sales for Resale	(g) & (i)	<sup>1a</sup> 1
3	311	Sales for Resale	(g) & (i)	<sup>1a</sup> 2
4	311	Sales for Resale	(g) & (i)	<sup>1a</sup> 3
5	311	Sales for Resale	(g) & (i)	<sup>1a</sup> 4
6	311	Sales for Resale	(g) & (i)	<sup>1a</sup> 5
7	311	Sales for Resale	(g) & (i)	<sup>1a</sup> 6
8	311	Sales for Resale	(g) & (i)	<sup>1a</sup> 7
9	311	Sales for Resale	(g) & (i)	<sup>1a</sup> 8
10	311	Sales for Resale	(g) & (i)	<sup>1a</sup> 9

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
FOOTNOTE DATA			

(a) Concept: ScheduleOfFormulaRateVariances

Generation Formula Rate (GFR) Worksheet M, Variable O&M (VOM) Revenue from GFR Customers and VOM Energy Credit

(b) Concept: LineNumberOfFormulaRateVariances

Arma, VOM Charges Paid

01/01/19-05/31/19		06/01/19-12/31/19		Total 01/01/19-12/31/19
	3,975.735 MWH's		6,846.687 MWH's	10,822.422 MWH's
X	\$1,4889	X	\$1,1860	
\$	5,919.47	\$	8,120.17	\$ 14,039.64

(c) Concept: LineNumberOfFormulaRateVariances

Blue Mound, VOM Charges Paid

01/01/19 - 05/31/19		06/01/19 - 12/31/19		Total 01/01/19 - 12/31/19
	717.382 MWH's		1,143.708 MWH's	1,861.09 MWH's
X	\$1,4889	X	\$1,1860	
\$	1,068.11	\$	1,356.44	\$ 2,424.55

(d) Concept: LineNumberOfFormulaRateVariances

Bronson, VOM Charges Paid

01/01/19-05/31/19		06/01/19-12/31/19		Total 01/01/19-12/31/19
	730.297 MWH's		1,196.206 MWH's	1,926.503 MWH's
X	\$1,4889	X	\$1,1860	
\$	1,087.34	\$	1,418.70	\$ 2,506.04

(e) Concept: LineNumberOfFormulaRateVariances

Elsmore, VOM Charges Paid

01/01/19-05/31/19		06/01/19-12/31/19		Total 01/01/19-12/31/19
	153.636 MWH's		275.059 MWH's	428.695 MWH's
X	\$1,4889	X	\$1,1860	
\$	228.75	\$	326.22	\$ 554.97

(f) Concept: LineNumberOfFormulaRateVariances

LaHarpe, VOM Charges Paid

01/01/19-05/31/19		06/01/19-12/31/19		Total 01/01/19-12/31/19
	1,243.852 MWH's		2,069.000 MWH's	3,312.852 MWH's
X	\$1,4889	X	\$1,1860	
\$	1,851.97	\$	2,453.83	\$ 4,305.81

(g) Concept: LineNumberOfFormulaRateVariances

Mindenmines, VOM Charges Paid

01/01/19-05/31/19		06/01/19-12/31/19		Total 01/01/19-12/31/19
	944.181 MWH's		1,400.951 MWH's	2,345.132 MWH's
X	\$1,4889	X	\$1,1860	
\$	1,405.79	\$	1,661.53	\$ 3,067.32

(h) Concept: LineNumberOfFormulaRateVariances

Moran, VOM Charges Paid

01/01/19-05/31/19		06/01/19-12/31/19		Total 01/01/19-12/31/19	
	1,855.011 MWH's		2,879.954 MWH's		4,734.965 MWH's
X	\$1.4889	X	\$1.1860		
\$	2,761.93	\$	3,415.63	\$	6,177.55

(i) Concept: LineNumberOfFormulaRateVariances

Mulberry, VOM Charges Paid

01/01/19-05/31/19		06/01/19-12/31/19		Total 01/01/19-12/31/19	
	911.246 MWH's		1,524.460 MWH's		2,435.706 MWH's
X	\$1.4889	X	\$1.1860		
\$	1,356.75	\$	1,808.01	\$	3,164.76

(i) Concept: LineNumberOfFormulaRateVariances

Savonburg, VOM Charges Paid

01/01/19-05/31/19		06/01/19-12/31/19		Total 01/01/19-12/31/19	
	274.592 MWH's		— MWH's		274.592 MWH's
X	\$1.4889	X	\$1.1860		
\$	408.84	\$	—	\$	408.84

Name of Respondent: Everygy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**IMPORTANT CHANGES DURING THE QUARTER/YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

Town Name State Franchise Service New Rate  
Helper KS Electric Retail 3% of Gross Receipts

None.

None.

See the Notes to Financial Statements on page 123.

None.

See the Notes to Financial Statements on page 123.

Effective September 16, 2019, Kansas Gas and Electric Company's articles of incorporation were amended to change the name of the company to Everygy Kansas South, Inc. to be consistent with the brand of the parent company.

Everygy Kansas South, Inc. has no employees. The employees of Everygy Kansas Central, Inc., its parent company, and Everygy Metro, Inc., an affiliate, allocate time to Everygy Kansas South, Inc.

See the Notes to Financial Statements on page 123.

See the Notes to Financial Statements on page 123.

See the Notes to Financial Statements on page 123.

Effective February 12, 2019 title changes: Bruce A. Akin from Vice President - Distribution Operations to Vice President -Transmission & Distribution; John T. Bridson from Vice President - Generation Services to Vice President - Generation; Kevin T. Noblet from Vice President - Transmission, Operations and Transmission and Distribution Services to Vice President - Safety & Operations Planning.  
Effective March 25, 2019, John Arthur Stall was appointed to the Board of Directors.  
Effective April 1, 2019, Duane D. Anstaett, Vice President - Generation Operations, retired.  
Effective November 1, 2019, Charles L. King was appointed from the position of Vice President - Information Technology and Chief Information Officer to the position of Senior Vice President and Chief Information Officer.  
In March 2020, Everygy, Inc. entered into an agreement with affiliates of Elliott Management Corporation, which as of March 2, 2020 own an economic interest equivalent to approximately 10 million shares of Everygy's common stock. As part of the agreement, two new independent directors (Kirkland B. Andrews and Paul M. Keglivic) joined the Everygy board of directors, effective March 3, 2020. Four current directors will retire from the Everygy board at the end of their current term such that, at the time of the 2020 Annual Meeting of Shareholders in May, the size of the board will be reduced to 13 directors.

Not Applicable

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200	7,072,410,923	6,719,588,646
3	Construction Work in Progress (107)	200	226,043,968	223,092,334
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		7,298,454,891	6,942,680,980
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	2,828,029,106	2,706,504,275
6	Net Utility Plant (Enter Total of line 4 less 5)		4,470,425,785	4,236,176,705
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202	4,865,210	22,822,247
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		1,803,490	1,803,490
9	Nuclear Fuel Assemblies in Reactor (120.3)		93,104,317	93,204,692
10	Spent Nuclear Fuel (120.4)		173,824,024	132,401,053
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202	209,722,193	184,124,392
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		63,874,848	66,107,090
14	Net Utility Plant (Enter Total of lines 6 and 13)		4,534,300,633	4,302,283,795
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)			
19	(Less) Accum. Prov. for Depr. and Amort. (122)			
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224	47	47
23	Noncurrent Portion of Allowances	228		
24	Other Investments (124)			
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		272,454,032	227,462,161
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			

31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		272,454,079	227,462,208
33	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)			
36	Special Deposits (132-134)		88,218	88,218
37	Working Fund (135)			
38	Temporary Cash Investments (136)			
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)			
41	Other Accounts Receivable (143)		7,628,362	11,191,575
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		280,602	329,000
43	Notes Receivable from Associated Companies (145)		18,187,941	15,662,864
44	Accounts Receivable from Assoc. Companies (146)			92,052,991
45	Fuel Stock (151)	227	25,072,504	31,937,008
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	90,981,906	90,789,241
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228		
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227	181,783	10,967
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		4,560,339	3,974,402
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			
60	Rents Receivable (172)			
61	Accrued Utility Revenues (173)			
62	Miscellaneous Current and Accrued Assets (174)			
63	Derivative Instrument Assets (175)		139,203	351,713
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			

66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		146,559,654	245,729,979
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		4,250,635	4,281,428
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	442,933,343	472,617,720
73	Prelim. Survey and Investigation Charges (Electric) (183)		6,451,249	6,506,980
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		4,284,632	2,065,411
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	130,196,933	209,024,192
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		9,727,553	10,606,101
82	Accumulated Deferred Income Taxes (190)	234	266,197,344	205,981,138
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		864,041,689	911,082,970
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		5,817,356,055	5,686,558,952

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<b>PROPRIETARY CAPITAL</b>			
2	Common Stock Issued (201)	250	1,065,633,791	1,065,633,791
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)	253	1,095,456,728	1,095,456,728
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b		
11	Retained Earnings (215, 215.1, 216)	118	887,732,099	746,242,139
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118		
13	(Less) Reaquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)		
16	Total Proprietary Capital (lines 2 through 15)		3,048,822,618	2,907,332,658
17	<b>LONG-TERM DEBT</b>			
18	Bonds (221)	256	671,440,000	971,440,000
19	(Less) Reaquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256		
22	Unamortized Premium on Long-Term Debt (225)			
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		516,863	562,755
24	Total Long-Term Debt (lines 18 through 23)		670,923,137	970,877,245
25	<b>OTHER NONCURRENT LIABILITIES</b>			
26	Obligations Under Capital Leases - Noncurrent (227)		19,423,301	
27	Accumulated Provision for Property Insurance (228.1)		11,893,732	10,431,716
28	Accumulated Provision for Injuries and Damages (228.2)		2,254,947	2,130,273
29	Accumulated Provision for Pensions and Benefits (228.3)		96,906,236	104,587,072

30	Accumulated Miscellaneous Operating Provisions (228.4)		599,136	674,926
31	Accumulated Provision for Rate Refunds (229)			16,200
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		220,380,776	217,485,280
35	Total Other Noncurrent Liabilities (lines 26 through 34)		351,458,128	335,325,467
36	<b>CURRENT AND ACCRUED LIABILITIES</b>			
37	Notes Payable (231)			
38	Accounts Payable (232)		15,564,102	14,221,161
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		140,484,682	38,336,749
41	Customer Deposits (235)		7,399,452	5,805,860
42	Taxes Accrued (236)	262	68,650,793	32,163,778
43	Interest Accrued (237)		39,996,948	43,204,369
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		2,110,817	1,034,224
48	Miscellaneous Current and Accrued Liabilities (242)		10,621,493	9,798,759
49	Obligations Under Capital Leases-Current (243)		32,679,634	
50	Derivative Instrument Liabilities (244)		162,049	360,652
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		317,669,970	144,925,552
55	<b>DEFERRED CREDITS</b>			
56	Customer Advances for Construction (252)		4,117,230	3,149,644
57	Accumulated Deferred Investment Tax Credits (255)	266	22,274,118	24,214,114
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	60,001,807	60,019,857
60	Other Regulatory Liabilities (254)	278	550,095,077	499,135,656
61	Unamortized Gain on Reacquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272	17,390,254	18,348,111
63	Accum. Deferred Income Taxes-Other Property (282)		614,930,408	620,241,772
64	Accum. Deferred Income Taxes-Other (283)		159,673,308	102,988,876

65	Total Deferred Credits (lines 56 through 64)		1,428,482,202	1,328,098,030
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		5,817,356,055	5,686,558,952

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**STATEMENT OF INCOME**

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

Do not report fourth quarter data in columns (e) and (f)  
 Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.  
 Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.  
 Use page 122 for important notes regarding the statement of income for any account thereof.  
 Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.  
 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.  
 If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.  
 Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.  
 Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.  
 If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	1,057,601,215	1,096,554,473			1,055,712,695	1,094,665,953			1,888,520	1,888,520
3	Operating Expenses											
4	Operation Expenses (401)	320	488,721,774	568,235,178			488,721,774	568,235,178				
5	Maintenance Expenses (402)	320	82,358,328	85,229,753			82,358,328	85,229,753				
6	Depreciation Expense (403)	336	136,042,066	118,684,392			135,854,667	118,506,319			187,399	178,073
7	Depreciation Expense for Asset Retirement Costs (403.1)	336										
8	Amort. & Depl. of Utility Plant (404-405)	336	32,417,214	33,386,138			32,417,214	33,386,138				
9	Amort. of Utility Plant Acq. Adj. (406)	336	16,354,797	16,354,797			16,354,797	16,354,797				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		1,671,804	2,301,192			1,671,804	2,301,192				
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		7,245,469	6,040,316			7,245,469	6,040,316				

13	(Less) Regulatory Credits (407.4)		645,520	2,543,329		645,520	2,543,329				
14	Taxes Other Than Income Taxes (408.1)	262	72,362,090	60,957,962		72,362,090	60,957,962				
15	Income Taxes - Federal (409.1)	262	49,663,534	12,691,010		49,663,534	12,691,010				
16	Income Taxes - Other (409.1)	262	5,027,188	4,416,781		5,027,188	4,416,781				
17	Provision for Deferred Income Taxes (410.1)	234, 272	16,385,836	45,808,967		16,385,836	45,808,967				
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272	16,660,958	12,420,082		16,660,958	12,420,082				
19	Investment Tax Credit Adj. - Net (411.4)	266	(1,845,346)	(1,509,651)		(1,845,346)	(1,509,651)				
20	(Less) Gains from Disp. of Utility Plant (411.6)										
21	Losses from Disp. of Utility Plant (411.7)										
22	(Less) Gains from Disposition of Allowances (411.8)		13	13		13	13				
23	Losses from Disposition of Allowances (411.9)										
24	Accretion Expense (411.10)										
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		889,098,263	937,633,411		888,910,864	937,455,338			187,399	178,073
27	Net Util Oper Inc (Enter Tot line 2 less 25)		168,502,952	158,921,062		166,801,831	157,210,615			1,701,121	1,710,447
28	Other Income and Deductions										
29	Other Income										
30	Nonutility Operating Income										
31	Revenues From Merchandising, Jobbing and Contract Work (415)										
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)										
33	Revenues From Nonutility Operations (417)		1,317,540	13,565							
34	(Less) Expenses of Nonutility Operations (417.1)		107,511								
35	Nonoperating Rental Income (418)										
36	Equity in Earnings of Subsidiary Companies (418.1)	119									
37	Interest and Dividend Income (419)		463,932	79,320							
38	Allowance for Other Funds Used During Construction (419.1)		20,306	1,687,433							
39	Miscellaneous Nonoperating Income (421)		23,145,311	11,369,197							



	Interest on Debt to Assoc. Companies (430)											
68	Other Interest Expense (431)		2,219,615	457,045								
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		4,184,482	3,908,311								
70	Net Interest Charges (Total of lines 62 thru 69)		42,450,929	52,613,796								
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		141,489,960	118,323,443								
72	Extraordinary Items											
73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262										
77	Extraordinary Items After Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		141,489,960	118,323,443								

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**STATEMENT OF RETAINED EARNINGS**

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		746,242,139	627,918,696
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		141,489,960	118,323,443
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		887,732,099	746,242,139
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		887,732,099	746,242,139

	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**STATEMENT OF CASH FLOWS**

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	141,489,960	118,323,443
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	136,042,066	118,684,392
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of Nuclear fuel	25,597,801	26,030,673
5.2	Amortization of Deferred Regulatory Gain from Sale-Leaseback	(5,495,268)	(5,495,268)
5.3	Amortization of Corporate-Owned Life Insurance	17,781,169	20,634,005
8	Deferred Income Taxes (Net)	(4,711,651)	27,685,721
9	Investment Tax Credit Adjustment (Net)	(1,942,398)	(1,622,922)
10	Net (Increase) Decrease in Receivables	479,095	49,974,013
11	Net (Increase) Decrease in Inventory	6,462,316	7,081,665
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	(16,646,336)	(56,535,459)
14	Net (Increase) Decrease in Other Regulatory Assets	29,684,377	11,291,945
15	Net Increase (Decrease) in Other Regulatory Liabilities	5,404,345	36,168,836
16	(Less) Allowance for Other Funds Used During Construction	20,306	1,687,433
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
18.1	Other (provide details in footnote): Income from COLI	(28,408,161)	(1,814,650)
18.2	Net (Inc) Dec in Other Current and Accrued Assets	(309,612)	38,248,468
18.3	Net (Inc) Dec in Deferred Dr/Cr and Other Non-Cur Assets/Liab (Net)	(42,171,137)	(52,694,498)
18.4	Amortization of Utility Plant, Acquisition Adj and Unrecovered Plant	50,496,984	52,254,804
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	313,733,244	386,527,735
24	Cash Flows from Investment Activities:		

25	<u>Construction and Acquisition of Plant (including land):</u>		
26	Gross Additions to Utility Plant (less nuclear fuel)	(256,959,144)	(314,766,967)
27	Gross Additions to Nuclear Fuel	(23,362,592)	(20,711,560)
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	(20,306)	(1,687,433)
31	Other (provide details in footnote):		
31.1	Other (provide details in footnote):		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(280,301,430)	(333,791,094)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies		(89,822,526)
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Purchase of Securities - Trust	(21,847,661)	(99,420,523)
53.2	Repayment of Advances Made to Assoc. and Subsidiary Companies	92,563,634	
53.3	Sale of Securities - Trust	19,264,794	101,070,344
53.4	Proceeds from investment in COLI	157,959,384	6,278,969
53.5	Investment in Corporate-Owned Life Insurance	(15,122,933)	(16,015,259)
53.6	Other Investing Activities	(3,189,833)	(7,422,521)
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(50,674,045)	(439,122,610)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		46,440,000
62	Preferred Stock		

63	<u>Common Stock</u>		
64	<u>Other (provide details in footnote):</u>		
64.1	<u>Other (provide details in footnote):</u>		
66	<u>Net Increase in Short-Term Debt (c)</u>		
67	<u>Other (provide details in footnote):</u>		
67.1	<u>Other (provide details in footnote):</u>		
67.2	<u>Borrowings Against CSV of COLI</u>	56,476,931	56,486,173
67.3	<u>Borrowing from Affiliates</u>	105,844,755	
70	<u>Cash Provided by Outside Sources (Total 61 thru 69)</u>	162,321,686	102,926,173
72	<u>Payments for Retirement of:</u>		
73	<u>Long-term Debt (b)</u>	(300,000,000)	(46,440,000)
74	<u>Preferred Stock</u>		
75	<u>Common Stock</u>		
76	<u>Other (provide details in footnote):</u>		
76.1	<u>Other (provide details in footnote):</u>		
76.2	<u>Repayment of Borrowings against CSV of COLI</u>	(125,380,885)	(3,891,298)
76.3	<u>Repayment of Borrowings from Affiliates</u>		
78	<u>Net Decrease in Short-Term Debt (c)</u>		
80	<u>Dividends on Preferred Stock</u>		
81	<u>Dividends on Common Stock</u>		
83	<u>Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)</u>	(263,059,199)	52,594,875
85	<u>Net Increase (Decrease) in Cash and Cash Equivalents</u>		
86	<u>Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)</u>		
88	<u>Cash and Cash Equivalents at Beginning of Period</u>		
90	<u>Cash and Cash Equivalents at End of Period</u>		

Name of Respondent: Everygy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
FOOTNOTE DATA			

(a) Concept: OtherAdjustmentsToCashFlowsFromInvestmentActivities			
<b>Line 55 - Other Investing (Outflows):</b>			
	2019 4th Quarter	2018 4th Quarter	
Contributions to Nuclear Decommissioning Trust Fund	(\$5,772,700)	(\$5,772,700)	
Other activity from within Nuclear Decommissioning Trust Fund	\$2,582,867	(\$1,649,821)	
Total Other Investing	(\$3,189,833)	(\$7,422,521)	

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**NOTES TO FINANCIAL STATEMENTS**

- Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
- Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
- For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
- Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
- Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
- If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
- For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
- For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
- Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

**ORGANIZATION AND BASIS OF PRESENTATION (NOTE 1)**

Evergy Kansas South, Inc. (Evergy Kansas South), formerly known as Kansas Gas and Electric Company, is a regulated electric utility incorporated in 1990 in Kansas. Evergy Kansas South is a wholly-owned subsidiary of Evergy Kansas Central, Inc. (Evergy Kansas Central), formerly known as Westar Energy, Inc., and provides rate-regulated electric service using the name Evergy. Evergy Kansas Central is a wholly-owned subsidiary of Evergy, Inc. (Evergy). In September 2019, these subsidiaries were rebranded and renamed under the Evergy brand name. Evergy Kansas South provides electric generation, transmission and distribution services to approximately 333,000 customers in south-central and southeastern Kansas, including the city of Wichita. The corporate headquarters is located in Wichita, Kansas.

**Basis of Accounting**

For the purpose of this report, the financial statements are presented in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its Uniform System of Accounts and published Accounting Releases, which is a comprehensive basis of accounting other than generally accepted accounting principles. The principal differences from accounting principles generally accepted in the United States of America (GAAP) relate to (1) the presentation of deferred income taxes, (2) the presentation of regulatory assets and liabilities, (3) the presentation of intercompany accounts, (4) the presentation of the regulatory liability or asset for removal cost, (5) the presentation of certain regulatory assets related to depreciation, (6) the accounting for realized and unrealized gains and losses on derivative instruments, (7) the accounting for an entity in which Evergy Kansas South has a variable interest, and (8) the presentation of long-term debt and debt issuance costs.

Evergy Kansas South has evaluated the impact of events occurring after December 31, 2019 up to March 13, 2020, the date that Evergy Kansas South's consolidated GAAP financial statements were issued and has updated such evaluation for disclosure purposes through April 24, 2020. These financial statements include all necessary adjustments and disclosures resulting from those evaluations. 1.

**Use of Management's Estimates**

When Evergy Kansas South prepares its financial statements, it is required to make estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses, and related disclosure of contingent assets and liabilities, at the date of its financial statements and the reported amounts of revenues and expenses during the reporting period. Evergy Kansas South evaluates its estimates on an ongoing basis, including those related to depreciation, unbilled revenue, valuation of investments, forecasted fuel costs included in its retail energy cost adjustment billed to customers, income taxes, pension and post-retirement benefits, asset retirement obligations (AROs), environmental issues, contingencies and litigation. Actual results may differ from those estimates under different assumptions or conditions.

**Regulatory Accounting**

Evergy Kansas South applies accounting standards that recognize the economic effects of rate regulation. Accordingly, Evergy Kansas South has recorded regulatory assets and liabilities when required by a regulatory order or based on regulatory precedent. See Note 4 for additional information regarding Evergy Kansas South's regulatory assets and liabilities.

**Cash and Cash Equivalents**

Evergy Kansas South considers investments that are highly liquid and have maturities of three months or less when purchased to be cash equivalents.

**Fuel Inventory and Supplies**

Evergy Kansas South states fuel inventory and supplies at average cost.

**Property, Plant and Equipment**

Evergy Kansas South records the value of property, plant and equipment at cost. For plant, cost includes contracted services, direct labor and materials, indirect charges for engineering and supervision and an allowance for funds used during construction (AFUDC). AFUDC represents the allowed cost of capital used to finance utility construction activity. Evergy Kansas South computes AFUDC by applying a composite rate to qualified construction work in progress. Evergy Kansas South credits other income (for equity funds) and interest expense (for borrowed funds) for the amount of AFUDC capitalized as construction cost on the accompanying statements of income as follows:

	Year Ended December 31,	
	2019	2018
	(Dollars in Thousands)	
Borrowed funds	\$ 4,184	\$ 3,908
Equity funds	20	1,687
Total	\$ 4,204	\$ 5,595
Average AFUDC Rates	3.0 %	3.5 %

Evergy Kansas South charges maintenance costs and replacements of minor items of property to expense as incurred, except for maintenance costs incurred for planned refueling and maintenance outages at Wolf Creek. As authorized by regulators, incremental maintenance costs for planned outages are deferred and amortized ratably over the period between planned outages. When a unit of depreciable property is retired, Evergy Kansas South charges to accumulated depreciation the original cost net of salvage value.

#### Depreciation

Evergy Kansas South depreciates utility plant using a straight-line method. The depreciation rates are based on an average annual composite basis using group rates that approximated 2.2% in 2019 and 2018, respectively.

#### Nuclear Fuel

Evergy Kansas South records as property, plant and equipment its share of the cost of nuclear fuel used in the process of refinement, conversion, enrichment and fabrication. Evergy Kansas South reflects this at original cost and amortizes such amounts to fuel expense based on the quantity of heat consumed during the generation of electricity as measured in millions of British thermal units. The accumulated amortization of nuclear fuel in the reactor was \$35.9 million as of December 31, 2019, and \$51.7 million as of December 31, 2018. The cost of nuclear fuel charged to fuel expense was \$25.6 million in 2019 and \$26.0 million in 2018.

#### Cash Surrender Value of Life Insurance

Evergy Kansas South recorded on its balance sheets the following amounts related to corporate-owned life insurance (COLI) policies.

	As of December 31,	
	2019	2018
	(In Thousands)	
Cash surrender value of policies	\$ 1,230,444	\$ 1,302,995
Borrowings against policies	(1,174,248)	(1,243,963)
Corporate-owned life insurance, net	<u>\$ 56,196</u>	<u>\$ 59,032</u>

Evergy Kansas South records as income increases in cash surrender value and death benefits. Evergy Kansas South offsets against policy income the interest expense that it incurs on policy loans. Income from death benefits is highly variable from period to period.

#### Revenue Recognition

Evergy Kansas South recognizes revenue on the sale of electricity to customers over time as the service is provided in the amount it has the right to invoice. Revenues recorded include electric services provided but not yet billed by Evergy Kansas South. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. This estimate is based on net system kWh usage less actual billed kWhs. Evergy Kansas South's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates. Evergy Kansas South's unbilled revenue estimate is affected by factors including fluctuations in energy demand, weather, line losses and changes in the composition of customer classes. See Note 3 for the balance of unbilled receivables for Evergy Kansas South as of December 31, 2019 and 2018.

Evergy Kansas South also collects sales taxes and franchise fees from customers concurrent with revenue-producing activities that are levied by state and local governments. These items are excluded from revenue, and thus are not reflected on the statements of income for Evergy Kansas South.

#### Allowance for Doubtful Accounts

Allowance for doubtful accounts is determined based on the age of receivables. The company charges receivables off when they are deemed uncollectible, which is based on a number of factors including specific facts surrounding an account and management's judgment.

#### Income Taxes

Income taxes are accounted for using the asset/liability approach. Deferred tax assets and liabilities are determined based on the temporary differences between the financial reporting and tax bases of assets and liabilities, applying enacted statutory tax rates in effect for the year in which the differences are expected to reverse. Deferred tax assets are reduced by a valuation allowance when, in the opinion of management, it is more likely than not that some portion of the deferred tax assets will not be realized.

Evergy Kansas South recognizes tax benefits based on a "more-likely-than-not" recognition threshold. In addition, Evergy Kansas South recognizes interest accrued related to unrecognized tax benefits in interest expense and penalties in operating expenses.

Evergy files a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. Evergy Kansas South's income tax provisions include taxes allocated based on its separate company income or loss.

Evergy Kansas South has established a net regulatory liability for future refunds to be made to customers for the taxes recovered from customers in earlier periods when corporate income tax rates were higher than current income tax rates. Tax credits are recognized in the year generated except for certain Evergy Kansas South investment tax credits that have been deferred and amortized over the remaining service lives of the related properties.

	Year Ended December 31,	
	2019	2018
	(In Thousands)	
CASH PAID FOR:		
Interest on financing activities, net of amount capitalized	\$ 39,975	\$ 50,590
NON-CASH INVESTING TRANSACTIONS:		
Property, plant and equipment (reductions) additions.....	(23,626)	(75,366)

#### New Accounting Pronouncements

Evergy Kansas South prepares its financial statements in accordance with the accounting requirements of FERC which can be impacted by changes in GAAP. To address current issues in accounting, the Financial Accounting Standards Board (FASB) issued the following new accounting pronouncements which may affect Evergy Kansas South's accounting and/or disclosure.

#### Leases

In February 2016, the FASB issued ASU No. 2016-02, *Leases*, which requires an entity that is a lessee to record a right-of-use asset and a lease liability for lease payments on the balance sheet for all leases with terms longer than 12 months. Leases will be classified as either finance or operating, with classification affecting the pattern of expense recognition in the income statement. Lessor accounting remains largely unchanged. In January 2018, the FASB issued ASU No. 2018-01, *Leases: Land Easement Practical Expedient for Transition to Topic 842*, which permits entities to elect an optional transition practical expedient to not evaluate, under Topic 842, land easements that exist or expired before the entity's adoption of Topic 842 and that were not previously accounted for as leases under Topic 840. In July 2018, the FASB issued ASU No. 2018-10, *Codification Improvements to Topic 842, Leases*, which updates narrow aspects of the guidance issued in ASU No. 2016-02. Also, in July 2018, the FASB issued ASU No. 2018-11, *Leases, Targeted Improvements*, which provides an optional transition method that allows entities to initially apply Topic 842 at the adoption date and recognize a cumulative-effect adjustment to the opening balance of retained earnings in the period of adoption without restating prior periods. In December 2018, the FASB issued ASU No. 2018-20, *Leases: Narrow-Scope Improvements for Lessors*, which is expected to reduce a lessor's implementation and

ongoing costs associated with applying ASU No. 2016-02. In March 2019, the FASB issued ASU No. 2019-01, *Leases: Codification Improvements*, which clarifies certain lessor accounting and interim reporting requirements. ASU No. 2016-02 and the subsequent amendments are effective for interim and annual periods beginning after December 15, 2018, with early adoption permitted, and requires a modified retrospective transition approach with an option to either adjust or not adjust comparative periods.

Evergy Kansas South adopted the new guidance on January 1, 2019, without adjusting comparative periods for all leases existing as of January 1, 2019, by electing the optional transition method permitted by ASU No. 2018-11. As a result, Evergy Kansas South recoded an increase to assets and liabilities of approximately \$81 million as of January 1, 2019. The adoption of Topic 842 did not have a material impact on Evergy Kansas South's statement of retained earnings. Evergy Kansas South also elected a practical expedient to forgo reassessing existing or expired contracts as leases to determine whether each is in scope of Topic 842 and to forgo reassessing lease classification for existing and expired leases.

#### REVENUE (NOTE 2)

Kansas law gives the KCC general regulatory authority over Evergy Kansas South's retail prices, extensions and abandonments of service and facilities, the classification of accounts, the issuance of some securities and various other matters. Evergy Kansas South is also subject to the jurisdiction of the FERC, which has authority over wholesale electricity sales, including prices and the transmission of electric power. Regulatory authorities have established various methods permitting adjustments to its prices for the recovery of costs, including the cost of invested capital. For portions of Evergy Kansas South's cost of service, regulators allow an adjustment in Evergy Kansas South's prices periodically through the application of formulas that track changes in its costs, which reduces the time between making expenditures or investments and reflecting them in the prices Evergy Kansas South charges customers. However, for the remaining portions of the cost of service, Evergy Kansas South must file a general rate review, which lengthens the period of time between when Evergy Kansas South makes and recovers expenditures and a return on its investments. See Note 4 for information regarding Evergy Kansas South rate proceedings with the KCC and FERC and potential related refund obligations.

Evergy Kansas South categorizes revenue based on class of customer as discussed below.

#### Retail Revenues

Evergy Kansas South's retail revenues are generated by the regulated sale of electricity to residential, commercial and industrial customers within its franchised service territories. Evergy Kansas South recognizes revenue on the sale of electricity to customers over time as the service is provided in the amount it has a right to invoice. Retail customers are billed on a monthly basis at the tariff rates approved by the KCC based on customer kilowatt hour (kWh) usage.

Revenues recorded include electric services provided but not yet billed by Evergy Kansas South. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. This estimate is based on net system kWh usage less actual billed kWhs. Evergy Kansas South estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates.

Evergy Kansas South also collects sales taxes and franchise fees from customers concurrent with revenue producing activities that are levied by state and local governments. These items are excluded from revenue, and thus not reflected on the statements of income.

#### Wholesale Revenue

Evergy Kansas South's wholesale revenues are generated by the sale of wholesale power and capacity in circumstances when the power that it generates is not required for customers in its service territory. These sales primarily occur within the Southwest Power Pool, Inc. (SPP) Integrated Marketplace. Evergy Kansas South also purchases power from the SPP Integrated Marketplace and records sale and purchase activity on a net basis in wholesale revenue and purchased power expense. In addition, Evergy Kansas South sells wholesale power and capacity through bilateral contracts to other counterparties, such as electric cooperatives, municipalities and other electric utilities.

For both wholesale sales to the SPP Integrated Marketplace and through bilateral contracts, Evergy Kansas South recognizes revenue on the sale of wholesale electricity to customers over time as the service is provided in the amount it has a right to invoice.

Wholesale sales within the SPP Integrated Marketplace are billed weekly based on the fixed transaction price determined by the market at the time of the sale and the Megawatt hour (MWh) quantity purchased. Wholesale sales from bilateral contracts are billed monthly based on the contractually determined transaction price and the kWh quantity purchased.

#### Transmission Revenue

Evergy Kansas South's transmission revenues are generated by the use of its transmission networks by the SPP. To enable optimal use of the diverse generating resources in the SPP region, Evergy Kansas South, as well as other transmission owners, allow the SPP to access and operate the company's transmission networks. As new transmission lines are constructed, they are included in the transmission network available to the SPP. In exchange for providing access, the SPP pays Evergy Kansas South consideration determined by formula rates approved by FERC, which include the cost to construct and maintain the transmission lines and a return on investment. The price for access to Evergy Kansas South's transmission networks are updated annually based on projected costs. Projections are updated to actual costs and the difference is included in subsequent year's prices.

Evergy Kansas South's transmission revenues from SPP include amounts that Evergy Kansas South pays to the SPP on behalf of its retail electric customers for the use of Evergy Kansas South's legacy transmission facilities. These transmission revenues are offset by SPP network transmission cost expense that Evergy Kansas South pays on behalf of its retail customers.

Evergy Kansas South recognizes revenue on the sale of transmission service to its customers over time as the service is provided in the amount it has a right to invoice. Transmission service to the SPP is billed monthly based on a fixed transaction price determined by FERC formula transmission rates along with other SPP-specific charges and the MW quantity purchased.

#### Optional Exemption

Evergy Kansas South does not disclose the value of unsatisfied performance obligations on certain bilateral wholesale contracts with an original expected duration of greater than one year for which revenue is recognized in the amount it has the right to invoice.

#### RECEIVABLES (NOTE 3)

Evergy Kansas South's receivables are detailed in the following table.

	As of December 31, 2019	As of December 31, 2018
	(In Thousands)	
Other receivables	7,628	11,192
Allowance for doubtful accounts	(280)	(329)
Total receivables	<u>\$ 7,348</u>	<u>\$ 10,863</u>

Evergy Kansas South's other receivables at December 31, 2019 consisted primarily of miscellaneous receivables and did not include any receivables from contracts with customers. Evergy Kansas South's other receivables at December 31, 2018 consisted primarily of receivables for death proceeds from corporate-owned life insurance and did not include receivables from contracts with customers. Evergy Kansas South recorded no bad debt expense related to contracts with customers for the year ended December 31, 2019 and \$4.0 million for the year ended December 31, 2018. The decrease in bad debt expense is primarily due to the sale of accounts receivable, as discussed below.

#### Sale of Accounts Receivable

Evergy Kansas South sells its retail electric and certain other accounts receivables to Evergy Kansas Central Receivables Company (EKCR) a wholly-owned subsidiary of Evergy Kansas Central. EKCR sells an undivided percentage ownership interest in Evergy Kansas South's and Evergy Kansas Central's accounts receivables through a receivable sales facility to independent outside investors. EKCR's receivable sales facility expires in September 2020 and allows for \$185.0 million in aggregate outstanding principle amount of borrowings from mid-October through mid-June and then \$200.0 million from mid-June through the expiration date of the facility.

See Note 12 for more information regarding affiliated transactions between Evergy Kansas South, Evergy Kansas Central and EKCR. Evergy Kansas South's receivable sale agreement with EKCR expires in September 2020.

#### RATE MATTERS AND REGULATION (NOTE 4)

Regulatory assets represent incurred costs that have been deferred because they are probable of future recovery in customer prices. Regulatory liabilities represent probable future reductions in revenue or refunds to customers through the price setting process. Regulatory assets and liabilities reflected on Evergy Kansas South's balance sheets are as follows.

As of December 31,

2019

2018

	2019		2018
	(In Thousands)		
<b>Regulatory Assets:</b>			
Acquisition adjustment amortization	\$	256,225	\$ 266,522
Deferred employee benefit costs		68,779	71,905
Asset retirement obligations		34,011	33,777
Amounts due from customers for future income taxes		27,211	27,209
Disallowed plant costs		14,782	15,026
Analog meter unrecovered investment		12,800	15,311
La Cygne environmental costs		11,143	12,219
Depreciation		6,057	6,538
Property tax surcharge		4,742	13,860
Deferred customer programs		3,668	4,061
Retail energy cost adjustment		—	3,487
Other regulatory assets		3,515	2,703
Total regulatory assets	\$	442,933	\$ 472,618
<b>Regulatory Liabilities:</b>			
Amounts due to customers for future income taxes	\$	339,946	\$ 334,841
Nuclear decommissioning		116,461	84,463
Deferred regulatory gain from sale-leaseback		53,579	59,074
Jurisdictional allowance for funds used during construction		18,867	20,020
Retail energy cost adjustment		15,118	—
Accumulated depreciation retired plants.....		5,862	735
Other regulatory liabilities		262	3
Total regulatory assets	\$	550,095	\$ 499,136

The following summarizes the nature and period of recovery for each of the regulatory assets listed in the table above.

- Acquisition adjustment amortization:** Includes amortization of an acquisition adjustment under the provision of an order from the KCC. An acquisition premium was recorded as a result of the 1992 merger with Evergy Kansas Central.
- Deferred employee benefit costs:** Includes \$66.5 million for Wolf Creek pension and post-retirement benefit obligations and \$2.3 million for actual Wolf Creek pension expense in excess of the amount of such expense recognized in setting Evergy Kansas South's prices. During 2020, Evergy Kansas South will amortize to expense approximately \$6.9 million of the benefit obligations and approximately \$0.6 million of the excess pension expense. Evergy Kansas South is amortizing the excess pension expense over a five-year period. Evergy Kansas South does not earn a return on this asset.
- Asset retirement obligations:** Represents amounts associated with Evergy Kansas South's Asset Retirement Obligations (AROs) as discussed in Note 5. Evergy Kansas South recovers these amounts over the life of the related plant. Evergy Kansas South does not earn a return on this asset.
- Amounts due from customers for future income taxes:** In accordance with various orders, Evergy Kansas South has reduced its prices to reflect the income tax benefits associated with certain income tax deductions, thereby passing on these benefits to customers at the time Evergy Kansas South received them. Evergy Kansas South believes it is probable that the net future increases in income taxes payable will be recovered from customers when these temporary income tax benefits reverse in future periods. Evergy Kansas South has also recorded its obligation to customers for income taxes recovered in earlier periods when corporate income tax rates were higher than current income tax rates. This benefit will be returned to customers as these temporary differences reverse in future periods. The income tax-related items are temporary differences for which deferred income taxes have been provided. These items are measured by the expected cash flows to be received or settled in future prices. Evergy Kansas South does not earn a return on this net asset.
- Analog meter unrecovered investment:** Represents the deferral of unrecovered investment of retired analog meters. Of this amount, \$9.4 million is not included in rate base for Evergy Kansas South and is being amortized over a five-year period.
- Disallowed plant costs:** The KCC disallowed certain costs related to the Wolf Creek plant. In 1987, the KCC revised its original conclusion and provided for recovery of an indirect disallowance with no return on investment. This regulatory asset represents the present value of the future expected revenues to be provided to recover these costs, net of the amounts amortized.
- Property tax surcharge:** Represents actual costs incurred for property taxes in excess of amounts collected in Evergy Kansas South's prices. Evergy Kansas South expects to recover these amounts in its prices over a one-year period. Evergy Kansas South does not earn a return on this asset.
- La Cygne environmental costs:** Represents the deferral of depreciation and amortization expense and associated carrying charges related to the La Cygne Generating Station (La Cygne) environmental project from the in-service date until late October 2015, the effective date of Evergy Kansas South's state general rate review. This amount will be amortized over the life of the related asset. Evergy Kansas South earns a return on this asset.
- Depreciation:** Represents the difference between regulatory depreciation expense and depreciation expense Evergy Kansas South records for financial reporting purposes. Evergy Kansas South earns a return on this asset and amortizes the difference over the life of the related plant.
- Deferred customer programs:** Evergy Kansas South accumulates and defers for future recovery costs related to its various energy efficiency programs. Evergy Kansas South will amortize such costs over a one-year period. Evergy Kansas South does not earn a return on this asset.
- Retail energy cost adjustment:** Evergy Kansas South is allowed to adjust its retail prices to reflect changes in the cost of fuel and purchased power needed to serve its customers. This item represents the actual cost of fuel consumed in producing electricity and the cost of purchased power in excess of the amounts Evergy Kansas South has collected from customers. In 2019, Evergy Kansas South recovered in its prices the shortfall from 2018. Evergy Kansas South does not earn a return on this asset.
- Other regulatory assets:** Includes various regulatory assets that individually are small in relation to the total regulatory asset balance. Other regulatory assets have various recovery periods. Evergy Kansas South does not earn a return on any of these assets.

The following summarizes the nature and period of amortization for each of the regulatory liabilities listed in the table above.

- **Amounts due to customers for future taxes:** Evergy Kansas South has recorded a regulatory liability for its obligation to reduce the prices charged to customers for deferred income taxes recovered from customers in earlier periods when corporate income tax rates were higher than current income tax rates under TCJA. Most of this regulatory liability is related to depreciation and will be returned to customers over the life of the applicable property. In addition, Evergy Kansas South has recorded its obligation to reduce rates charged to customers for unamortized investment tax credits and for income taxes related to jurisdictional allowances for equity funds used during construction.
- **Nuclear decommissioning:** Evergy Kansas South has a legal obligation to decommission Wolf Creek at the end of its useful life. This amount represents the difference between the fair value of the assets held in a decommissioning trust and the amount recorded for the accumulated accretion and depreciation expense associated with its ARO. See Notes 5 and 10, respectively, for information regarding Evergy Kansas South's ARO and nuclear decommissioning trust (NDT).
- **Deferred regulatory gain from sale-leaseback:** Represents the gain recorded on the 1987 sale and leaseback of Evergy Kansas South's 50% interest in La Cygne unit 2. Evergy Kansas South amortizes the gain over the lease term.
- **Jurisdictional allowance for funds used during construction:** Represents AFUDC that is accrued subsequent to the time the associated construction charges are included in Evergy Kansas South's rates and prior to the time the related assets are placed in service. The AFUDC is amortized to depreciation expense over the useful life of the asset that is placed in service.
- **Retail energy cost adjustment:** Evergy Kansas South is allowed to adjust its retail prices to reflect changes in the cost of fuel and purchased power needed to serve its customers. This item represents the amounts Evergy Kansas South has collected from customers in excess of the actual cost of fuel consumed in producing electricity and the cost of purchased power.
- Accumulated depreciation retired plants: Per KCC Docket No. 18-WSEE-328-RTS, this item represents depreciation expense on retired plants. The depreciation amounts will accumulate until new customer rates are established in a subsequent rate case.
- **Other regulatory liabilities:** Includes various regulatory liabilities that individually are relatively small in relation to the total regulatory liability balance. Other regulatory liabilities will be credited over various periods.

#### KCC Proceedings

##### 2019 Transmission Delivery Charge

In March 2019, the KCC issued an order adjusting Evergy Kansas South's retail prices to include updated transmission costs as reflected in the Federal Energy Regulatory Commission (FERC) transmission formula rate (TFR). The new prices were effective in April 2019 and are expected to decrease Evergy Kansas South's annual retail revenues by \$3.7 million.

##### Earnings Review and Sharing Plan (ERSP)

As part of the merger settlement agreement with the KCC, Evergy Kansas Central agreed to participate in an ERSP for the years 2019 through 2022. Under the ERSP, Evergy Kansas Central is required to refund to customers 50% of annual earnings in excess of its authorized return on equity of 9.3% to the extent the earnings exceed the amount of Evergy Kansas Central's annual merger bill credits for the year being measured. Evergy Kansas South's earnings are included in this calculation.

Evergy Kansas Central filed its 2019 earnings calculations with the KCC in April 2020, which resulted in no refund obligation. The calculations are subject to review by the KCC and could vary from the amount filed. Evergy Kansas South would be allocated a portion of any resulting refund obligation.

#### FERC Proceedings

Evergy Kansas South's TFR, effective in January 2019, includes projected 2019 transmission capital expenditures and operating costs and is expected to decrease annual transmission revenues by \$5.6 million when compared to 2018. This updated rate provided the basis for Evergy Kansas South's request with the KCC to adjust its retail prices to include updated transmission costs as discussed above.

Evergy Kansas South's TFR, effective in January 2020, includes projected 2020 transmission capital expenditures and operating costs and is expected to increase annual transmission revenues by \$3.4 million when compared to 2019. This updated rate will provide the basis for any subsequent requests by Evergy Kansas South with the KCC to adjust its retail prices to include updated transmission costs.

#### ASSET RETIREMENT OBLIGATIONS (NOTE 5)

AROs associated with tangible long-lived assets are legal obligations that exist under enacted laws, statutes and written or oral contracts, including obligations arising under the doctrine of promissory estoppel. These liabilities are recognized at estimated fair value as incurred with a corresponding amount capitalized as part of the cost of the related long-lived assets and depreciated over their useful lives. Accretion of the liabilities due to the passage of time is recorded to a regulatory asset and/or liability. Changes in the estimated fair values of the liabilities are recognized when known.

Evergy Kansas South has AROs related to asbestos abatement and the closure and post-closure care of ponds and landfills containing coal combustion residuals (CCRs). In addition, Evergy Kansas South has AROs related to decommissioning Wolf Creek.

The following table summarizes the changes in Evergy Kansas South's AROs for the periods ending December 31, 2019 and December 31, 2018.

	As of December 31, 2019		As of December 31, 2018
	(In Thousands)		
Beginning balance, January 1	\$	217,485	\$ 343,409
Liabilities incurred during the year		—	14
Revision in timing and/or estimates		(9,004)	(138,660)
Settlements		(4,244)	(3,331)
Accretion		16,144	16,053
Ending balance	\$	220,381	\$ 217,485

#### JOINT OWNERSHIP OF UTILITY PLANTS (NOTE 6)

Under joint ownership agreements with other utilities, Evergy Kansas South has undivided ownership interests in three electric generating stations. Energy generation and operating expenses are divided on the same basis as ownership with each owner reflecting its respective costs in its statements of income and each owner responsible for its own financing. Information relative to Evergy Kansas South's ownership interests in these facilities as of December 31, 2019, is shown in the table below.

Plant	In-Service Dates	Investment	Accumulated Depreciation	Construction Work in Progress	Net MW	Ownership Percentage
(Dollars in Thousands)						
La Cygne unit 1 (a)	June 1973	\$ 655,910	\$ 196,398	\$ 14,620	368	50
JEC unit 1 (b)	July 1978	188,081	57,841	3,891	146	20
JEC unit 2 (b)	May 1980	134,832	54,245	901	146	20
JEC unit 3 (b)	May 1983	176,480	85,716	2,705	146	20
Wolf Creek (c)	Sept. 1985	1,884,521	826,232	67,301	552	47
Total		\$ 3,039,824	\$ 1,256,432	\$ 89,418	1,358	

- (a) Jointly owned with Evergy Metro, Inc (Evergy Metro).  
(b) Jeffrey Energy Center (JEC) is jointly owned with Evergy Kansas Central and Evergy Missouri West, Inc (Evergy Missouri West).  
(c) Jointly owned with Evergy Metro and Kansas Electric Power Cooperative, Inc.

Evergy Kansas South includes in operating expenses on the Company's statements of income its share of operating expenses of the above plants. Evergy Kansas South's share of fuel expense for the above plants is generally based on the amount of power it takes from the respective plants. Evergy Kansas South's share of other transactions associated with the plants is included in the appropriate classification on its financial statements.

**WOLF CREEK EMPLOYEE BENEFIT PLANS (NOTE 7)**As a co-owner of Wolf Creek, Evergy Kansas South is indirectly responsible for 47% of the liabilities and expenses associated with the Wolf Creek pension and post-retirement benefit plans. The following tables summarize the net periodic costs for Evergy Kansas South's 47% share of the Wolf Creek pension and post-retirement benefit plans prior to the effects of capitalization.

As of December 31,	Pension Benefits		Post-retirement Benefits	
	2019	2018	2019	2018
	(In Thousands)			
<b>Change in Benefit Obligation:</b>				
Benefit obligation, beginning of year	\$ 251,632	\$ 261,767	\$ 6,918	\$ 7,015
Service cost	7,298	8,882	128	146
Interest cost	11,021	9,913	281	245
Plan participants' contributions	—	—	1,530	1,402
Benefits paid	(14,689)	(9,292)	(3,127)	(2,539)
Actuarial losses (gains)	26,729	(18,995)	1,354	649
Other	(733)	(643)	—	—
Benefit obligation, end of year	\$ 281,258	\$ 251,632	\$ 7,084	\$ 6,918
<b>Change in Plan Assets:</b>				
Fair value of plan assets, beginning of year	\$ 156,010	\$ 167,660	\$ 276	\$ 2
Actual return on plan assets	35,904	(11,962)	—	—
Employer contributions	15,886	9,979	1,699	—
Plan participants' contributions	—	—	1,497	2,812
Benefits paid	(14,417)	(9,024)	(3,036)	(2,538)
Other	(733)	(643)	—	—
Fair value of plan assets, end of year	\$ 192,650	\$ 156,010	\$ 406	\$ 276
<b>Funded status, end of year</b>	\$ (88,608)	\$ (95,622)	\$ (6,678)	\$ (6,642)
<b>Amounts Recognized in the Balance Sheets Consist of:</b>				
Current liability	\$ (765)	\$ (301)	\$ (730)	\$ (656)
Noncurrent liability	(87,843)	(95,321)	(5,948)	(5,986)
Net amount recognized	\$ (88,608)	\$ (95,622)	\$ (6,678)	\$ (6,642)
<b>Amounts Recognized in Regulatory Assets (Liabilities) Consist of:</b>				
Net actuarial loss (gain)	\$ 64,736	\$ 67,803	\$ 1,315	\$ (42)
Prior service cost	282	335	—	—
Net amount recognized	\$ 65,018	\$ 68,138	\$ 1,315	\$ (42)
As of December 31,	Pension Benefits		Post-retirement Benefits	
	2019	2018	2019	2018
	(Dollars in Thousands)			
<b>Pension Plan With a Projected Benefit Obligation In Excess of Plan Assets:</b>				
Projected benefit obligation	\$ 281,258	\$ 251,632	\$ —	\$ —
Fair value of plan assets	192,650	156,010	—	—
<b>Pension Plan With an Accumulated Benefit Obligation In Excess of Plan Assets:</b>				
Accumulated benefit obligation	\$ 255,426	\$ 225,727	\$ —	\$ —
Fair value of plan assets	192,650	156,010	—	—
<b>Post-retirement Plans With an Accumulated Post-retirement Benefit Obligation In Excess of Plan Assets:</b>				
Accumulated post-retirement benefit obligation	\$ —	\$ —	\$ 7,084	\$ 6,918
Fair value of plan assets	—	—	406	276
<b>Weighted-Average Actuarial Assumptions used to Determine Net Periodic Benefit Obligation:</b>				
Discount rate	3.61 %	4.35 %	3.42 %	4.27 %
Compensation rate increase	3.75 %	4.03 %	— %	— %

Wolf Creek uses a measurement date of December 31 for its pension and post-retirement benefit plans. The discount rate used to determine the current year pension obligation and the following year's pension expense is based on a bond selection-settlement portfolio approach. This approach develops a discount rate by selecting a theoretical settlement portfolio of high quality corporate bonds that generate sufficient cash flow to provide for the plan's projected benefit payments. After the bond portfolio is selected, a single interest rate is determined that equates the present value of the plan's projected benefit payments discounted at this rate with the market value of the bonds selected. The decrease in the discount rates used as of December 31, 2019, increased Wolf Creek's pension and post-retirement benefit obligations by approximately \$27.3 million and \$0.5 million, respectively.

The prior service cost is amortized on a straight-line basis over the average future service of the active employees (plan participants) benefiting under the plan at the time of the amendment. The net actuarial gain or loss is amortized on a straight-line basis over the average future service of active plan participants benefiting under the plan without application of an amortization corridor. Following is additional information regarding Evergy Kansas South's 47% share of the Wolf Creek pension and other post-retirement benefit plans.

As of December 31,	Pension Benefits		Post-retirement Benefits	
	2019	2018	2019	2018

	(Dollars in Thousands)			
<b>Components of Net Periodic Cost (Benefit):</b>				
Service cost	\$ 7,298	\$ 8,882	\$ 127	\$ 146
Interest cost	11,021	9,913	281	245
Expected return on plan assets	(11,130)	(11,564)	—	—
Amortization of unrecognized:				
Prior service costs	53	55	—	—
Actuarial loss (gain), net	5,023	6,624	(3)	(58)
Net periodic cost before regulatory adjustment	12,265	13,910	405	333
Regulatory adjustment (a)	1,715	(180)	—	—
Net periodic cost	\$ 13,980	\$ 13,730	\$ 405	\$ 333
<b>Other Changes in Plan Assets and Benefit Obligations Recognized in Regulatory Assets and Liabilities:</b>				
Current year actuarial loss	\$ 1,955	\$ 4,531	\$ 1,354	\$ 648
Amortization of actuarial (gain) loss	(5,023)	(6,624)	3	58
Amortization of prior service cost	(53)	(55)	—	—
Total recognized in regulatory assets and liabilities	\$ (3,121)	\$ (2,148)	\$ 1,357	\$ 706
Total recognized in net periodic cost and regulatory assets and liabilities	\$ 10,859	\$ 11,582	\$ 1,762	\$ 1,039
<b>Weighted-Average Actuarial Assumptions used to Determine Net Periodic Cost:</b>				
Discount rate	4.35 %	3.73 %	4.27 %	3.56 %
Expected long-term return on plan assets	6.75 %	7.25 %	—	—
Compensation rate increase	4.03 %	4.00 %	—	—

(a) The regulatory adjustment represents the difference between current period pension or post-retirement benefit expense and the amount of such expense recognized in setting Evergy Kansas South's prices.

Evergy Kansas South estimates that it will amortize the following amounts from regulatory assets and regulatory liabilities into net periodic cost in 2020.

	Pension Benefits	(In Thousands)		Post-retirement Benefits
Actuarial loss (gain)	\$ 6,761	\$		\$ 91
Prior service cost	53			—
Total	\$ 6,814	\$		\$ 91

The expected long-term rate of return on plan assets is based on historical and projected rates of return for current and planned asset classes in the plans' investment portfolios. Assumed projected rates of return for each asset class were selected after analyzing historical experience and future expectations of the returns of various asset classes. Based on the target asset allocations for each asset class, the overall expected rate of return for the portfolios was developed and adjusted for the effect of projected benefits paid from plan assets and future plan contributions.

For measurement purposes, the assumed annual health care cost growth rates were as follows.

	As of December 31,	
	2019	2018
Health care cost trend rate assumed for next year	6.3 %	6.5 %
Rate to which the cost trend rate is assumed to decline (the ultimate trend rate)	4.5 %	4.5 %
Year that the rate reaches the ultimate trend rate	2027	2027

The health care cost trend rate affects the projected benefit obligation. A 1% change in assumed health care cost growth rates would have effects shown in the following table.

	One-Percentage Point Increase	(In Thousands)		One-Percentage Point Decrease
Effect on total of service and interest cost	\$ (8)	\$		\$ 8
Effect on post-retirement benefit obligation		(126)		132

#### Plan Assets

Wolf Creek maintains a separate trust for the qualified pension benefits. This plan is managed in accordance with prudent investor guidelines contained in the ERISA requirements. The primary objective of the Wolf Creek pension plan is to provide a source of retirement income for its participants and beneficiaries, and the primary financial objective of the plan is to improve its funded status. The investment strategy of the Wolf Creek pension plan supports the above plan objectives. The portfolio is invested, and periodically rebalanced, to achieve the targeted allocations detailed below.

The target allocations for Wolf Creek's pension plan assets are 31% to international equity securities, 25% to domestic equity securities, 25% to debt securities, 5% to real estate securities, and 14% to other investments. The investments in both international and domestic equity include investments in large-, mid- and small-cap companies and investment funds with underlying investments similar to those previously mentioned. The investments in debt include core and high-yield bonds. Core bonds include funds invested in investment grade debt securities of corporate entities, obligations of U.S. and foreign governments and their agencies and private debt securities. High-yield bonds include a fund with underlying investments in non-investment grade debt securities of corporate entities, private placements and bank debt. Real estate securities include funds invested in commercial and residential real estate properties while commodity investments include funds invested in commodity-related instruments.

#### Cash Flows

The following table shows Evergy Kansas South's expected cash flows for its share of Wolf Creek's pension and post-retirement benefit plans for future years.

Expected Cash Flows	Pension Benefits	(In Millions)	Post-retirement Benefits
Expected contributions:			
2020	\$	8.6	\$ 0.7
Expected benefit payments:			
2020	\$	11.6	\$ 0.7
2021		11.7	0.7
2022		12.3	0.7
2023		12.9	0.6
2024		13.5	0.6
2025-2029		76.0	2.3

#### Savings Plan

Wolf Creek maintains a qualified 401(k) savings plan in which most of its employees participate. Wolf Creek matches employees' contributions in cash up to specified maximum limits. Wolf Creek's contributions to the plan are deposited with a trustee and invested at the direction of plan participants into one or more of the investment alternatives provided under the plan. Evergy Kansas South's portion of the expense associated with Wolf Creek's matching contributions was \$1.5 million and \$1.6 million in 2019 and 2018, respectively.

#### SHORT-TERM DEBT (NOTE 8)

Evergy Kansas South had no short-term debt as of December 31, 2019 and 2018. The Company's short-term liquidity needs are met with cash advances from Evergy Kansas Central.

Evergy's \$2.5 billion master credit facility expires in 2023. Evergy, Evergy Kansas Central, Evergy Metro and Evergy Missouri West have borrowing capacity under the master credit facility with specific sublimits for each borrower. These sublimits can be unilaterally adjusted by Evergy for each borrower provided the sublimits remain within minimum and maximum sublimits as specified in the facility. A default by any borrower under the facility or one of their significant subsidiaries on other indebtedness totaling more than \$100.0 million constitutes a default by that borrower under the facility. Under the terms of this facility, each of Evergy, Evergy Kansas Central, Evergy Metro and Evergy Missouri West is required to maintain a total indebtedness to total capitalization ratio, as defined in the facility, of not greater than 0.65 to 1.00 at all times. As of December 31, 2019, Evergy, Evergy Kansas Central, Evergy Metro and Evergy Missouri West were in compliance with this covenant. **LONG-TERM DEBT (NOTE 9)**

#### Outstanding Debt

The following table summarizes Evergy Kansas South's long-term debt outstanding.

	2019	As of December 31,	2018
	(In Thousands)		
First mortgage bond series:			
6.70% due 2019	\$	—	\$ 300,000
6.15% due 2023		50,000	50,000
6.53% due 2037		175,000	175,000
6.64% due 2038		100,000	100,000
4.30% due 2044		250,000	250,000
		575,000	875,000
Pollution control bond series:			
Variable due 2027, 1.39% as of December 31, 2019; 2.46% as of December 31, 2018		21,940	21,940
2.50% due 2031		50,000	50,000
Variable due 2032, 1.39% as of December 31, 2019; 2.46% as of December 31, 2018		14,500	14,500
Variable due 2032, 1.39% as of December 31, 2019; 2.46% as of December 31, 2018		10,000	10,000
		96,440	96,440
Total long-term debt		671,440	971,440
Unamortized debt discount (a)		(517)	(563)
Long-term debt, net	\$	670,923	\$ 970,877

(a) Evergy Kansas South amortizes debt discounts to interest expense over the term of the respective issues.

The Evergy Kansas South's mortgage contains provisions restricting the amount of first mortgage bonds (FMBs) that can be issued. Evergy Kansas South must be in compliance with such restrictions prior to the issuance of additional first mortgage bonds or other secured indebtedness. The amount of Evergy Kansas South FMBs authorized by the Evergy Kansas South Mortgage and Deed of Trust, dated April 1, 1940, as supplemented and amended, is limited to a maximum of \$3.5 billion, unless amended further. FMBs are secured by utility assets. Amounts of additional FMBs that may be issued are subject to property, earnings and certain restrictive provisions, except in connection with certain refundings, of each mortgage. As of December 31, 2019, approximately \$2,828.6 million principal amounts of additional Evergy Kansas South FMBs could be issued under the most restrictive provisions of the mortgage.

In June 2019, Evergy Kansas South repaid its \$300.0 million of 6.70% FMBs at maturity.

#### Maturities

The principal amounts of Evergy Kansas South's long-term debt maturities as of December 31, 2019, are as follows.

Year

Long-term debt

	(In Thousands)
2020	\$ —
2021	—
2022	—
2023	50,000
2024	—
Thereafter	621,440
Total maturities	<u>\$ 671,440</u>

Interest expense on long-term debt, net of debt AFUDC, was \$38.9 million in 2019 and \$50.7 million in 2018.

#### FAIR VALUE MEASUREMENTS (NOTE 10)

##### Values of Financial Instruments

GAAP establishes a hierarchical framework for disclosing the transparency of the inputs utilized in measuring assets and liabilities at fair value. Evergy Kansas South's assessment of the significance of a particular input to the fair value measurement requires judgment and may affect the classification of assets and liabilities within the fair value hierarchy levels. In addition, Evergy Kansas South measures certain investments that do not have a readily determinable fair value at net asset value (NAV), which are not included in the fair value hierarchy. Further explanation of these levels and NAV is summarized below.

- Level 1 - Quoted prices are available in active markets for identical assets or liabilities. The types of assets and liabilities included in Level 1 are highly liquid and actively traded instruments with quoted prices, such as equities listed on public exchanges.
- Level 2 - Pricing inputs are not quoted prices in active markets but are either directly or indirectly observable. The types of assets and liabilities included in Level 2 are other financial instruments priced with models using highly observable inputs.
- Level 3 - Significant inputs to pricing have little or no transparency. The types of assets and liabilities included in Level 3 are those with inputs requiring significant management judgment or estimation.
- Net Asset Value - Investments that do not have a readily determinable fair value are measured at NAV. These investments do not consider the observability of inputs; therefore, they are not included within the fair value hierarchy. Evergy Kansas South includes in this category investments in private equity, real estate and alternative investment funds that do not have a readily determinable fair value. The underlying alternative investments include collateralized debt obligations, mezzanine debt and a variety of other investments.

##### Fair Value of Long-Term Debt

Evergy Kansas South records variable-rate debt on its balance sheets at cost, which approximates fair value. Evergy Kansas South measures the fair value of fixed-rate debt, a Level 2 measurement, based on quoted market prices for the same or similar issues or on the current rates offered for instruments of the same remaining maturities and redemption provisions. The recorded amount of accounts receivable and other current financial instruments approximate fair value.

Evergy Kansas South measures the fair value of long-term debt using Level 2 measurements available as of the measurement date. The book value and fair value of Evergy Kansas South's variable and fixed-rate debt is summarized in the following table.

	As of December 31, 2019		As of December 31, 2018	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Variable and fixed-rate debt	\$ 671,440	\$ 794,611	\$ 971,440	\$ 1,047,543

(In Thousands)

##### Recurring Fair Value Measurements

The following table provides the amounts and their corresponding level of hierarchy for Evergy Kansas South's assets and liabilities that are measured at fair value.

As of December 31, 2019	Total	Level 1	Level 2	Level 3	NAV
	(In Thousands)				
Nuclear Decommissioning Trust: (a)					
Domestic equity funds	\$ 86,128	\$ 78,650	\$ —	\$ —	7,478
International equity funds	51,986	51,986	—	—	—
Core bond fund	39,261	39,261	—	—	—
High-yield bond fund	22,316	22,316	—	—	—
Emerging markets bond fund	19,359	19,359	—	—	—
Combination debt/equity/other fund	16,385	16,385	—	—	—
Alternative investments fund	23,886	—	—	—	23,886
Real estate securities fund	12,610	—	—	—	12,610
Cash equivalents	523	523	—	—	—
Total nuclear decommissioning trust	<u>\$ 272,454</u>	<u>\$ 228,480</u>	<u>\$ —</u>	<u>\$ —</u>	<u>43,974</u>
As of December 31, 2018	Total	Level 1	Level 2	Level 3	NAV
	(In Thousands)				
Nuclear Decommissioning Trust: (a)					
Domestic equity funds	\$ 70,651	\$ 63,893	\$ —	\$ —	6,758
International equity funds	36,215	36,215	—	—	—
Core bond fund	37,428	37,428	—	—	—
High-yield bond fund	18,893	18,893	—	—	—
Emerging markets bond fund	15,423	15,423	—	—	—
Combination debt/equity/other fund	12,872	12,872	—	—	—
Alternative investments fund	24,077	—	—	—	24,077
Real estate securities fund	11,775	—	—	—	11,775
Cash equivalents	128	128	—	—	—
Total nuclear decommissioning trust	<u>\$ 227,462</u>	<u>\$ 184,852</u>	<u>\$ —</u>	<u>\$ —</u>	<u>42,610</u>

(a) Fair value is based on quoted market prices of the investments held by the trust and/or valuation models.

Evergy Kansas South holds equity and debt investments that it classifies as securities in a trust for the purpose of funding the decommissioning of Wolf Creek. Evergy Kansas South records net realized and unrealized gains and losses on the NDT in regulatory liabilities on its balance sheets. For the year ended December 31, 2019 and 2018, Evergy Kansas South recorded net unrealized gains of \$33.3 million and net unrealized losses of \$31.8 million, respectively, on the NDT assets.

#### COMMITMENTS AND CONTINGENCIES (NOTE 11)

## **Environmental Matters**

Set forth below are descriptions of contingencies related to environmental matters that may impact Evergy Kansas South's operations or its financial results. Management's assessment of these contingencies, which are based on federal and state statutes and regulations, and regulatory agency and judicial interpretations and actions, has evolved over time. These laws and regulations can also change, restrict or otherwise impact Evergy Kansas South's operations or financial results in many ways, including the handling or disposal of waste material and the planning for future construction activities. The failure to comply with these laws and regulations could result in the assessment of administrative, civil and criminal penalties and/or the imposition of remedial requirements. Evergy Kansas South believes that all of its operations are in substantial compliance with current federal, state and local environmental standards.

There are a variety of final and proposed laws and regulations that could have a material adverse effect on Evergy Kansas South's operations and financial results. Due in part to the complex nature of environmental laws and regulations, Evergy Kansas South is unable to assess the impact of potential changes that may develop with respect to the environmental contingencies described below.

### **Cross-State Air Pollution Update Rule**

In September 2016, the Environmental Protection Agency (EPA) finalized the Cross-State Air Pollution (CSAPR) Update Rule. The final rule addresses interstate transport of nitrogen oxides emissions in 22 states including Kansas during the ozone season and the impact from the formation of ozone on downwind states with respect to the 2008 ozone National Ambient Air Quality Standards (NAAQS). In December 2018, the EPA finalized a determination, known as the CSAPR Close-Out Rule, demonstrating the CSAPR Update Rule fully addressed certain upwind states' 2008 ozone NAAQS interstate transport obligations. Various states and others have challenged both the CSAPR Update Rule and the CSAPR Close-Out Rule in the U.S. Court of Appeals for the D.C. Circuit (D.C. Circuit). In the fourth quarter of 2019, the D.C. Circuit granted these petitions and remanded a portion of the CSAPR Update Rule back to the EPA and vacated the CSAPR Close-Out Rule in its entirety. Due to the uncertainty in what the future CSAPR Update Rule will include, Evergy Kansas South cannot determine the impact on its operations or financial results, but it could be material.

### **Greenhouse Gases**

Burning coal and other fossil fuels releases carbon dioxide (CO<sub>2</sub>) and other gases referred to as greenhouse gases (GHG). Various regulations under the federal Clean Air Act Amendments of 1990 (CAA) limit CO<sub>2</sub> and other GHG emissions, and in addition, other measures are being imposed or offered by individual states, municipalities and regional agreements with the goal of reducing GHG emissions.

In August 2018, the EPA published in the Federal Register proposed regulations, which contained (1) emission guidelines for GHG emissions from existing electric utility generating units (EGUs), (2) revisions to emission guideline implementing regulations and (3) revisions to the new source review (NSR) program. These emission guidelines are better known as the Affordable Clean Energy (ACE) Rule. In July 2019, the EPA published in the Federal Register the final ACE Rule with one significant change from the proposal. The NSR program revisions were not included in the final version and are expected to be addressed in a future rulemaking. The ACE Rule establishes emission guidelines for states to use in the development of plans to reduce GHG emissions from existing coal-fired EGUs. This rule defines the "best system of emission reduction" (BSER) for GHG emissions from existing coal-fired EGUs as on-site, heat-rate efficiency improvements. The final rule also provides states with a list of candidate technologies that can be used to establish standards of performance and incorporate these performance standards into state plans. In order for the states to be able to effectively implement the emission guidelines contained in the ACE Rule, the EPA is finalizing new regulations under Section 111(d) of the CAA to help clarify this process. The ACE Rule became effective in September 2019. In conjunction with the finalization of the ACE Rule, the EPA repealed its previously adopted Clean Power Plan (CPP). Also in September 2019, the D.C. Circuit granted motions to dismiss challenges to the CPP and challenges to EPA's denial of reconsideration of the CPP.

Due to uncertainty regarding what future state implementation plans will require for compliance with the ACE Rule as well as legal challenges that have been filed, Evergy Kansas South cannot determine the impact on its operations or financial results, but the cost to comply with the ACE Rule, should it be upheld and implemented in its current or a substantially similar form, could be material.

### **Water**

Evergy Kansas South discharges some of the water used in generation and other operations containing substances deemed to be pollutants. A November 2015 EPA rule establishes effluent limitations guidelines (ELG) and standards for wastewater discharges, including limits on the amount of toxic metals and other pollutants that can be discharged. Implementation timelines for this 2015 rule vary from 2018 to 2023. On November 22, 2019, the EPA published a proposed modification to the ELG rule. The proposed rule modifies numeric limits for flue gas desulfurization (FGD) wastewater and adds a 10% volumetric purge limit for bottom ash transport water. The timeline for final FGD wastewater compliance is also delayed by two years to December 31, 2025. Evergy Kansas South is in the process of reviewing the proposed rule and the costs to comply with these changes could be material.

In April 2019, the U.S. Court of Appeals for the 5th Circuit (5th Circuit) issued a ruling that vacates and remands portions of the original ELG rule. Due to this ruling, future ELG modifications for the best available technology economically achievable for legacy waste water and leachate are likely.

In October 2014, the EPA's final standards for cooling water intake structures at power plants to protect aquatic life took effect. The standards, based on Section 316(b) of the federal Clean Water Act (CWA), require subject facilities to choose among seven best available technology options to reduce fish impingement. In addition, some facilities must conduct studies to assist permitting authorities to determine whether and what site-specific controls, if any, would be required to reduce entrainment of aquatic organisms. Evergy Kansas South's current analysis indicates this rule will not have a significant impact on its coal plants that employ cooling towers or cooling lakes that can be classified as closed cycle cooling and do not expect the impact from this rule to be material. Plants without closed cycle cooling are under evaluation for compliance with these standards and may require additional controls that could be material.

### **Regulation of Coal Combustion Residuals**

In the course of operating its coal generation plants, Evergy Kansas South produces coal combustion residuals (CCRs), including fly ash, gypsum and bottom ash. The EPA published a rule to regulate CCRs in April 2015, that requires additional CCR handling, processing and storage equipment and closure of certain ash disposal units.

In March 2019, the D.C. Circuit issued a ruling to grant the EPA's request to remand the Phase I, Part I CCR rule. This was in response to a prior court ruling requiring the EPA to address un-lined surface impoundment closure requirements. On December 2, 2019, the EPA published a proposed rule called the Part A CCR Rule. This proposal reclassifies clay-lined surface impoundments from "lined" to "unlined" and establishes a deadline of August 31, 2020 to initiate closure. The prior rule included a deadline of October 31, 2020 for unlined impoundments to initiate closure. In February 2020, the EPA released a pre-publication version of a proposed rule called the Part B CCR Rule. This proposal includes a process to allow unlined impoundments to continue to operate if a demonstration is made to prove that they are not adversely impacting groundwater, human health or the environment. The proposal also includes clarification regarding ash used in the closure of landfills and surface impoundments. Evergy Kansas South is in the process of reviewing these proposed rules and the costs to comply with these changes could be material.

Evergy Kansas South has recorded asset retirement obligations (AROs) for its current estimate for the closure of ash disposal ponds, but the revision of these AROs may be required in the future due to changes in existing CCR regulations, the results of groundwater monitoring of CCR units or changes in interpretation of existing CCR regulations or changes in the timing or cost to close ash disposal ponds. If revisions to these AROs are necessary, the impact on Evergy Kansas South's operations or financial results could be material.

### **Storage of Spent Nuclear Fuel**

Under the Nuclear Waste Policy Act of 1982, the Department of Energy (DOE) is responsible for the permanent disposal of spent nuclear fuel. In 2010, the DOE filed a motion with the Nuclear Regulatory Commission (NRC) to withdraw its then pending application to construct a national repository for the disposal of spent nuclear fuel and high-level radioactive waste at Yucca Mountain, Nevada. The NRC has not yet issued a final decision on the matter.

Wolf Creek has elected to build a dry cask storage facility to expand its existing on-site spent nuclear fuel storage, which is expected to provide additional capacity prior to 2022. Evergy Kansas South expects that the majority of the cost to construct the dry cask storage facility that would not have otherwise been incurred had the DOE begun accepting spent nuclear fuel will be reimbursed by the DOE. Evergy Kansas South cannot predict when, or if, an off-site storage site or alternative disposal site will be available to receive Wolf Creek's spent nuclear fuel and will continue to monitor this activity.

### **Nuclear Insurance**

Nuclear liability, property and accidental outage insurance is maintained for Wolf Creek. These policies contain certain industry standard terms, conditions and exclusions, including, but not limited to, ordinary wear and tear and war. An industry aggregate limit of \$3.2 billion for nuclear events (\$1.8 billion of non-nuclear events) plus any reinsurance, indemnity or any other source recoverable by Nuclear Electric Insurance Limited (NEIL), provider of property and accidental outage insurance, exists for acts of terrorism affecting Wolf Creek or any other NEIL insured plant within 12 months from the date of the first act. In addition, participation is required in industry-wide retrospect assessment programs as discussed below.

### **Nuclear Liability Insurance**

Pursuant to the Price-Anderson Act, liability insurance includes coverage against public nuclear liability claims resulting from nuclear incidents to the required limit of public liability, which is approximately \$13.9 billion. This limit of liability consists of the maximum available commercial insurance of \$0.4 billion and the remaining \$13.5 billion is provided through mandatory participation in an industry-wide retrospective assessment program. Under this retrospective assessment program, Evergy Kansas South is subject to an assessment of up to \$64.6 million, payable at no more than \$9.6 million per

incident per year per reactor for any commercial U.S. nuclear reactor qualifying incident. Both the total and yearly assessment is subject to an inflationary adjustment based on the Consumer Price Index and applicable premium taxes. In addition, the U.S. Congress could impose additional revenue-raising measures to pay claims.

#### Nuclear Property and Accidental Outage Insurance

The owners of Wolf Creek carry decontamination liability, nuclear property damage and premature nuclear decommissioning liability insurance for Wolf Creek totaling approximately \$2.8 billion. Insurance coverage for non-nuclear property damage accidents total approximately \$2.3 billion. In the event of an extraordinary nuclear accident, insurance proceeds must first be used for reactor stabilization and site decontamination in accordance with a plan mandated by the NRC. Evergy Kansas South's share of any remaining proceeds can be used to pay for property damage or, if certain requirements are met, including decommissioning the plant, toward a shortfall in the nuclear decommissioning trust fund. The owners also carry additional insurance with NEIL to help cover costs of replacement power and other extra expenses incurred during a prolonged outage resulting from accidental property damage at Wolf Creek. If significant losses were incurred at any of the nuclear plants insured under the NEIL policies, Evergy Kansas South may be subject to retrospective assessments under the current policies of approximately \$15.6 million.

#### Nuclear Insurance Considerations

Although Evergy Kansas South maintains various insurance policies to provide coverage for potential losses and liabilities resulting from an accident or an extended outage, the insurance coverage may not be adequate to cover the costs that could result from a catastrophic accident or extended outage at Wolf Creek. Any substantial losses not covered by insurance, to the extent not recoverable in prices, would have a material effect on Evergy Kansas South's financial results.

#### Contractual Commitments - Fuel and Other

The owners of Wolf Creek have entered into various contracts to obtain nuclear fuel and Evergy Kansas Central and Evergy Metro have entered into various contracts to obtain coal for Jeffrey Energy Center and La Cygne. Some of these contracts contain provisions for price escalation and minimum purchase commitments. As of December 31, 2019, Evergy Kansas South's share of Wolf Creek's nuclear fuel commitments was approximately \$12.3 million for uranium concentrates expiring in 2024, \$1.6 million for conversion expiring in 2024, \$73.1 million for uranium hexafluoride expiring in 2024, \$49.2 million for enrichment expiring in 2027 and \$25.6 million for fabrication expiring in 2025.

As of December 31, 2019, Evergy Kansas South's ownership interest in coal and coal transportation contract commitments under the remaining terms of the contracts for Jeffrey Energy Center and La Cygne were approximately \$83.5 million. The contracts expire at various times through 2021.

#### RELATED PARTY TRANSACTIONS AND RELATIONSHIPS (NOTE 12)

Evergy Kansas South is a wholly-owned subsidiary of Evergy Kansas Central, which is a wholly-owned subsidiary of Evergy. Evergy Kansas South has no employees. Employees of Evergy Kansas Central and Evergy Metro, an affiliate, allocate their time to Evergy Kansas South. Evergy Kansas South's cash management function, including cash receipts and disbursements, is performed by Evergy. Certain operating expenses have been allocated to Evergy Kansas South from Evergy Kansas Central and Evergy Metro. These expenses are allocated, depending on the nature of the expense, based on allocation studies, net investment, number of customers and/or other appropriate factors. Evergy Kansas South believes such allocation procedures are reasonable. Expenses allocated to Evergy Kansas South by Evergy Kansas Central and Evergy Metro may not reflect what costs would be if they were not related parties, which would affect its financial results.

Evergy Kansas South prices are set based on consolidated rate filings with Evergy Kansas Central.

Evergy Kansas South, Evergy Kansas Central, and Evergy Metro have engaged in, and may in the future engage in, affiliate transactions in the normal course of business. These transactions consist primarily of power purchases and sales between Evergy Kansas South and Evergy Kansas Central, and costs of operating jointly-owned generation facilities between Evergy Kansas South, Evergy Kansas Central and Evergy Metro. Evergy Kansas South also engages in affiliate transactions with Evergy Kansas Central and EKR related to the sale of accounts receivable. See Note 3 for additional information regarding Evergy Kansas South's receivables sale agreement.

The following table summarizes Evergy Kansas South's related party net receivables and payables.

	As of December 31,	
	2019	2018
	(In Thousands)	
Net (payable to) receivable from Evergy Kansas Central	(92,472)	92,836
Net receivable from Evergy Kansas Central Receivables	6,846	14,880
Net payable to Evergy Metro	(14,056)	(10,070)

Evergy Kansas South did not declare or record dividends to Evergy Kansas Central during the year ended December 31, 2019 or 2018.

#### LEASES (NOTE 13)

Evergy Kansas Central leases 50% of La Cygne Unit 2 and other property and equipment. Under GAAP, a contract is or contains a lease if the contract conveys the right to control the use of identified property, plant or equipment for a period of time in exchange for consideration. Evergy Kansas South assesses a contract as being or containing a lease if the contract identifies property, plant and equipment, provides the lessee the right to obtain substantially all of the economic benefits from use of the property, plant and equipment and provides the lessee the right to direct the use of the property, plant and equipment.

Evergy Kansas South leases have remaining terms ranging from 2 to 10 years. Leases that have original lease terms of twelve months or less are not recognized on Evergy Kansas South's balance sheet. Some leases may have options to renew the lease or terminate early at the election of Evergy Kansas South. Judgment is applied at lease commencement to determine the reasonably certain lease term based on then-current assumptions about use of the leased asset, market conditions and terms in the contract. The judgment applied to determine the lease term can significantly impact the measurement of the lease liability and right-of-use asset and lease classification.

Evergy Kansas South typically discounts lease payments over the term of the lease using its incremental borrowing rate at lease commencement to measure its initial and subsequent lease liability. For leases that existed at the initial application of Topic 842, Evergy Kansas Central used the incremental borrowing rates that corresponded to the remaining lease term as of January 1, 2019.

Leases may be classified as either operating leases or capital leases. The lease classification is based on assumptions of the lease term and discount rate, as discussed above, and the fair market value and economic life of the leased asset. Operating leases recognize a consistent expense each period over the lease term, while capital leases will result in the separate presentation of interest expense on the lease liability and amortization of the right-of-use asset. Capital leases are treated as operating leases for rate-making purposes and as such, Evergy Kansas South defers to a regulatory asset or liability any material differences between expense recognition and the timing of payments in order to match what is being recovered in customer rates.

#### Operating Leases

Right-of-use assets for operating leases are included in utility plant on Evergy Kansas Central's balance sheet. Lease liabilities for operating leases are included in obligations under capital leases. Lease payments for operating leases as of December 31, 2019, are detailed in the following table.

	(In Thousands)	
	2020	2019
	\$	
2020		33,300
2021		19,230
2022		115
2023		29
Total operating lease payments		52,675
Amounts representing imputed interest		(571)
Present value of lease payments		52,103
Less: current portion		32,680
Total long-term obligations under operating leases	\$	19,423

Right-of-use assets under operating leases included in utility plant on the balance sheet

\$

188,864

Weighted-average remaining lease term (years)

9.7

Weighted-average discount rate

3.82 %

#### TAXES (NOTE 14)

Components of income tax expense are detailed in the following table.

	Year Ended December 31,	
	2019	2018
	(In Thousands)	
Charged to operating expense (net):		
Current Federal	\$ 49,664	\$ 12,691
Current State	5,027	4,417
Total Current	54,691	17,108
Deferred	(275)	33,389
Investment tax credit	(1,845)	(1,510)
Total charged to operating expense (net)	52,571	48,987
Charged to non-operating expense (net):		
Current Federal	(14,026)	(12,308)
Current State	(5,027)	(4,417)
Total Current	(19,053)	(16,725)
Deferred	(4,437)	(5,703)
Investment tax credit	(97)	(113)
Total charged to non-operating (net):	(23,587)	(22,541)
Total income tax expense	\$ 28,984	\$ 26,446

#### Effective Income Tax Rates

Effective income tax rates reflected in the financial statements and the reasons for their differences from the statutory federal rates are detailed in the following table.

	Year Ended December 31,	
	2019	2018
Statutory Federal income tax rate	21.0 %	21.0 %
Effect of:		
Corporate-owned life insurance policies	(8.0)	(7.8)
State income taxes	4.4	4.2
Amortization of federal investment tax credits	(1.1)	(1.1)
Liability for unrecognized income tax benefits	(1.1)	0.3
Flow through depreciation for plant-related differences	(0.2)	2.3
Share based payments	(0.1)	(0.6)
AFUDC equity	(0.1)	(0.3)
Research and experimentation credits	—	(0.5)
Other	2.2	0.8
Effective income tax rate	17.0 %	18.3 %

#### Deferred Income Taxes

The tax effects of major temporary differences resulting in deferred income tax assets (liabilities) in the balance sheets are in the following table.

	Year Ended December 31,	
	2019	2018
	(In Thousands)	
Deferred tax assets:		
Income taxes refundable to customers	\$ 97,581	\$ 84,192
Leases	50,399	—
Retail energy cost adjustments	32,999	19,708
Deferred employee benefit costs	17,631	18,074
Deferred compensation	16,868	14,959
Deferred regulatory gain on sale-leaseback	14,232	15,690
LaCygne dismantling costs	7,840	7,840
Business tax credit carryforward	5,193	6,310
Other	23,454	39,208

Total deferred tax assets		\$	266,197	\$	205,981
Deferred tax liabilities:					
Accelerated depreciation		\$	632,321	\$	638,590
Acquisition premium			67,977		72,330
Leases			50,399		—
Deferred employee benefit costs			17,631		18,074
Amounts due from customers for future income taxes			16,746		4,897
Other			6,920		7,688
Total deferred tax liabilities		\$	791,994	\$	741,579
Net deferred tax liabilities		\$	525,797	\$	535,598

**Tax Credit Carryforwards**

At December 31, 2019 and 2018, Evergy Kansas South had \$5.2 million and \$6.3 million, respectively, of federal general business income tax credit carryforwards. The carryforwards relate primarily to Research and Experimentation tax credits and expire in the years 2032 to 2039.

**Tax Reform and Excess Deferred Income Taxes**

The Tax Cuts and Jobs Act (TCJA), which was signed into law in December 2017, significantly reformed the IRC, generally effective January 1, 2018. The TCJA contained significant changes to federal corporate income taxation, including, in general and among other things, a federal corporate income tax rate decrease from 35% to 21% effective for tax years beginning after December 31, 2017, limiting the deduction for net operating losses and eliminating net operating loss carrybacks for losses after 2017, and eliminating Evergy Kansas South's use of bonus depreciation on new capital investments. Evergy Kansas South remeasured its deferred tax assets and liabilities to the new federal corporate income tax rate of 21%. The result of this remeasurement was a reduction in the net deferred tax liability of approximately \$294.0 million representing the amount of excess deferred income taxes (EDIT) that would be used to reduce future customer rates. Evergy Kansas South recorded a decrease in regulatory assets of approximately \$81.6 million and an increase in regulatory liabilities of approximately \$303.5 million for a net increase in regulatory liabilities of \$385.1 million. The additional \$91.1 million of net regulatory liabilities was required to reflect the future revenue reduction required to return previously collected income taxes to customers and was offset with \$104.4 million in deferred tax assets and \$13.2 million in deferred tax liabilities. The accounts that increased and (decreased) from the remeasurement of deferred income taxes are reflected below and include a \$19.2 million reclassification adjustment in 2019 resulting in an increase to accounts 190 and 283 (in millions):

<b>182</b>	<b>254</b>	<b>190</b>	<b>282</b>	<b>283</b>
\$(81.6)	\$303.5	\$61.5	\$(331.6)	\$8.0

The amount of EDIT that is considered protected and unprotected as of December 31, 2019 and 2018, due to (from) customers is reflected below:

Federal EDIT	December 31,	
	2019	2018
Protected Plant(a)	\$ 242.9	\$ 222.5
Unprotected Plant	40.9	41.8
Protected NOL	(3.4)	(3.4)
Unprotected Miscellaneous	(29.3)	(32.4)

(a) The 2019 balance includes an adjustment to the 2018 balance for an additional \$24.8 million.

Evergy Kansas South received a regulatory order from the Kansas Corporation Commission (KCC), its Kansas regulator, regarding how the federal EDIT should be amortized commencing September 27, 2018, the effective date of the order. The EDIT amortization along with the estimated amortization period based on the KCC regulatory order, and the accounts the amortization benefit (expense) is reported is reflected below:

Jurisdiction	December 31,		Amortization Period
	2019	2018	
<i>Federal - 410.1/411.1</i>			
Kansas – Protected Plant	\$ 4.4	\$ (0.1)	Estimated 30+ years under ARAM
Kansas – Protected NOL	<(0.0)	<(0.0)	Estimated 30+ years under ARAM
Kansas – Unprotected Plant	0.9	0.2	Estimated 30+ years under ARAM
Kansas – Unprotected Miscellaneous	(3.1)	(0.8)	10 years straight line

In the table above, ARAM refers to the average rate assumption method.

Evergy Kansas South's transmission and wholesale operations are also regulated by FERC. Since Evergy Kansas South does not yet have a mechanism in place to share the net tax benefits with its FERC customers there was no amortization recorded in 2019 and 2018 related to its FERC jurisdictional customers. Additionally, Evergy Kansas South does not yet have an agreed upon amortization method and life with FERC for its Unprotected Plant and Unprotected Other EDIT shown above. Evergy Kansas South will use the average rate assumption method (ARAM) for amortization of its Protected EDIT. ARAM is an approach provided in the TCJA to refund depreciation-related EDIT over the remaining book lives of the underlying assets which are estimated to be at least 30 years. The EDIT in account 254 will amortize to account 411.1 and the EDIT in account 182.3 will amortize to account 410.1.

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES**

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year									
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)								118,323,443	118,323,443
5	Balance of Account 219 at End of Preceding Quarter/Year									
6	Balance of Account 219 at Beginning of Current Year									
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)								141,489,960	141,489,960
10	Balance of Account 219 at End of Current Quarter/Year									

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	5,920,022,106	5,920,022,106					
4	Property Under Capital Leases	188,863,789	188,863,789					
5	Plant Purchased or Sold							
6	Completed Construction not Classified	216,533,531	216,533,531					
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	6,325,419,426	6,325,419,426					
9	Leased to Others	7,772,314	7,772,314					
10	Held for Future Use							
11	Construction Work in Progress	226,043,968	226,043,968					
12	Acquisition Adjustments	739,219,183	739,219,183					
13	Total Utility Plant (8 thru 12)	7,298,454,891	7,298,454,891					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	2,828,029,106	2,828,029,106					
15	Net Utility Plant (13 less 14)	4,470,425,785	4,470,425,785					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	1,913,999,522	1,913,999,522					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	169,379,281	169,379,281					
22	Total in Service (18 thru 21)	2,083,378,803	2,083,378,803					
23	Leased to Others							
24	Depreciation	5,431,120	5,431,120					
25	Amortization and Depletion							

26	Total Leased to Others (24 & 25)	5,431,120	5,431,120					
27	Held for Future Use							
28	Depreciation							
29	Amortization							
30	Total Held for Future Use (28 & 29)							
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment	739,219,183	739,219,183					
33	Total Accum Prov (equals 14) (22,26,30,31,32)	2,828,029,106	2,828,029,106					

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
FOOTNOTE DATA			

(a) Concept: UtilityPlantInServicePropertyUnderCapitalLeases			
Property Under Capital Leases includes the following:			
Account 101 - Operation Lease - Right of Use	\$	188,863,789	

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)**

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.  
 2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)					
2	Fabrication	1,063,439	5,150,043		\$6,294,750	(81,268)
3	Nuclear Materials	20,059,943	18,305,276		\$34,001,330	4,363,889
4	Allowance for Funds Used during Construction	174,324	324,988		\$499,312	
5	(Other Overhead Construction Costs, provide details in footnote)	1,524,541	1,219,842		\$2,161,794	582,589
6	SUBTOTAL (Total 2 thru 5)	22,822,247				4,865,210
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)	1,803,490	41,322,596		\$41,322,596	1,803,490
9	In Reactor (120.3)	93,204,692	41,322,596		\$41,422,971	93,104,317
10	SUBTOTAL (Total 8 & 9)	95,008,182				94,907,807
11	Spent Nuclear Fuel (120.4)	132,401,053	41,422,971			173,824,024
12	Nuclear Fuel Under Capital Leases (120.6)					
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	184,124,392		(25,597,801)		209,722,193
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	66,107,090				63,874,848
15	Estimated Net Salvage Value of Nuclear Materials in Line 9					
16	Estimated Net Salvage Value of Nuclear Materials in Line 11					
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing					
18	Nuclear Materials held for Sale (157)					
19	Uranium					
20	Plutonium					
21	Other (Provide details in footnote)					
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)					

Name of Respondent: Everygy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
FOOTNOTE DATA			

(a) Concept: FabricationCostsNuclearFuelInProcessOfRefinementConversionEnrichmentAndFabricationOtherReductions
This reduction is for the transfer of costs from construction in progress to In-Stock
(b) Concept: NuclearMaterialsNuclearFuelInProcessOfRefinementConversionEnrichmentAndFabricationOtherReductions
This reduction is for the transfer of costs from construction in progress to In-Stock
(c) Concept: AllowanceForFundsConstructionNuclearFuelInProcessOfRefinementConversionEnrichmentAndFabricationOtherReductions
This reduction is for the transfer of costs from construction in progress to In-Stock
(d) Concept: OtherOverheadConstructionCostsNuclearFuelInProcessOfRefinementConversionEnrichmentAndFabricationOtherReductions
This reduction is for the transfer of costs from construction in progress to In-Stock
(e) Concept: NuclearFuelMaterialsAndAssembliesInStockOtherReductions
This reduction is for a transfer of costs for the region from In-Stock to In-Reactor
(f) Concept: NuclearFuelAssembliesInReactorOtherReductions
This reduction is to remove costs associated with remaining 28 assemblies from region 23 and 53/81 assemblies from region 24 assemblies from the reactor into the spent fuel cooling pool.

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)**

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	45,131					45,131
3	(302) Franchise and Consents						
4	(303) Miscellaneous Intangible Plant	34,917,955	434,920	90,386	10,185		35,272,674
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	34,963,086	434,920	90,386	10,185		35,317,805
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	3,841,526					3,841,526
9	(311) Structures and Improvements	196,504,654	7,150,492	417,802			203,237,344
10	(312) Boiler Plant Equipment	1,157,457,531	26,884,708	8,371,247			1,175,970,992
11	(313) Engines and Engine-Driven Generators	1,378,125					1,378,125
12	(314) Turbogenerator Units	121,835,938	3,173,780	655,202			124,354,516
13	(315) Accessory Electric Equipment	58,197,563	3,094,675	738,581			60,553,657
14	(316) Misc. Power Plant Equipment	18,112,985	339,441	27,684			18,424,742
15	(317) Asset Retirement Costs for Steam Production	55,187,783		10,683,105			44,504,678
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	1,612,516,105	40,643,096	20,893,621			1,632,265,580
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights	3,619,363					3,619,363
19	(321) Structures and Improvements	435,312,097	6,571,535	8,170			441,875,462
20	(322) Reactor Plant Equipment	926,089,507	9,648,459	1,556,203	(1,210,557)		932,971,206
21	(323) Turbogenerator Units	217,319,618	394,896				217,714,514

22	(324) Accessory Electric Equipment	157,952,389	2,302,277			160,254,666
23	(325) Misc. Power Plant Equipment	108,784,891	3,207,343	860,631		111,131,603
24	(326) Asset Retirement Costs for Nuclear Production					
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	1,849,077,865	22,124,510	2,425,004	(1,210,557)	1,867,566,814
26	C. Hydraulic Production Plant					
27	(330) Land and Land Rights					
28	(331) Structures and Improvements					
29	(332) Reservoirs, Dams, and Waterways					
30	(333) Water Wheels, Turbines, and Generators					
31	(334) Accessory Electric Equipment					
32	(335) Misc. Power Plant Equipment					
33	(336) Roads, Railroads, and Bridges					
34	(337) Asset Retirement Costs for Hydraulic Production					
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)					
36	D. Other Production Plant					
37	(340) Land and Land Rights					
38	(341) Structures and Improvements					
39	(342) Fuel Holders, Products, and Accessories					
40	(343) Prime Movers					
41	(344) Generators	1,607,657	228,689	27,288		1,809,058
42	(345) Accessory Electric Equipment					
43	(346) Misc. Power Plant Equipment					
44	(347) Asset Retirement Costs for Other Production					
44.1	(348) Energy Storage Equipment - Production					
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	1,607,657	228,689	27,288		1,809,058
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	3,463,201,627	62,996,295	23,345,913	(1,210,557)	3,501,641,452
47	3. Transmission Plant					
48	(350) Land and Land Rights	65,074,994	3,660,593			68,735,587
48.1	(351) Energy Storage Equipment - Transmission					
49	(352) Structures and Improvements	28,907,588	(1,124,141)	1,872		27,781,575
50	(353) Station Equipment	357,562,034	32,546,517	554,869		389,553,682
51	(354) Towers and Fixtures	6,800,130	299,404			7,099,534
52	(355) Poles and Fixtures	463,675,560	30,080,700	1,198,986		492,557,274
53	(356) Overhead Conductors and Devices	189,710,031	1,372,087	699,248		190,382,870

54	(357) Underground Conduit	451,883				451,883
55	(358) Underground Conductors and Devices	1,843,111				1,843,111
56	(359) Roads and Trails	19,910				19,910
57	(359.1) Asset Retirement Costs for Transmission Plant	180,415				180,415
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	1,114,225,656	66,835,160	2,454,975		1,178,605,841
59	4. Distribution Plant					
60	(360) Land and Land Rights	6,794,760	1,122,992			7,917,752
61	(361) Structures and Improvements	8,884,801	1,566,786	68,791		10,382,796
62	(362) Station Equipment	140,177,580	11,478,799	1,081,129		150,575,250
63	(363) Energy Storage Equipment – Distribution					
64	(364) Poles, Towers, and Fixtures	206,723,314	12,741,541	975,247	(26,653)	218,462,955
65	(365) Overhead Conductors and Devices	175,211,788	5,916,690	2,282,449	(11,476)	178,834,553
66	(366) Underground Conduit	55,514,892	2,217,548	133,969		57,598,471
67	(367) Underground Conductors and Devices	148,963,159	8,389,797	659,654		156,693,302
68	(368) Line Transformers	234,433,583	12,229,157	1,353,055	(2,077)	245,307,608
69	(369) Services	94,399,879	1,144,413	17		95,544,275
70	(370) Meters	69,772,696	548,547	864,697		69,456,546
71	(371) Installations on Customer Premises					
72	(372) Leased Property on Customer Premises	14,636,943	1,747,764	557,808		15,826,899
73	(373) Street Lighting and Signal Systems	43,119,295	1,465,297	1,901,224		42,683,368
74	(374) Asset Retirement Costs for Distribution Plant	607,137				607,137
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,199,239,827	60,569,331	9,878,040	(40,206)	1,249,890,912
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT					
77	(380) Land and Land Rights					
78	(381) Structures and Improvements					
79	(382) Computer Hardware					
80	(383) Computer Software					
81	(384) Communication Equipment					
82	(385) Miscellaneous Regional Transmission and Market Operation Plant					
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper					
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)					
85	6. General Plant					

86	(389) Land and Land Rights	2,328,924	62,717				2,391,641
87	(390) Structures and Improvements	53,552,415	9,364,672				62,917,087
88	(391) Office Furniture and Equipment	30,857,452	1,224,065	858,997			31,222,520
89	(392) Transportation Equipment	6,638,077	97,278	1,225,155			5,510,200
90	(393) Stores Equipment	1,095,155		179,166			915,989
91	(394) Tools, Shop and Garage Equipment	10,042,102	793,004	237,795			10,597,311
92	(395) Laboratory Equipment	35,578		2,093			33,485
93	(396) Power Operated Equipment	2,981,534	425,126	75,359			3,331,301
94	(397) Communication Equipment	52,397,130	734,990	60,395			53,071,725
95	(398) Miscellaneous Equipment	1,038,586	69,782				1,108,368
96	SUBTOTAL (Enter Total of lines 86 thru 95)	160,966,953	12,771,634	2,638,960			171,099,627
97	(399) Other Tangible Property						
98	(399.1) Asset Retirement Costs for General Plant						
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	160,966,953	12,771,634	2,638,960			171,099,627
100	TOTAL (Accounts 101 and 106)	5,972,597,149	203,607,340	38,408,274	(1,200,372)	(40,206)	6,136,555,637
101	(102) Electric Plant Purchased (See Instr. 8)						
102	(Less) (102) Electric Plant Sold (See Instr. 8)						
103	(103) Experimental Plant Unclassified						
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	5,972,597,149	203,607,340	38,408,274	(1,200,372)	(40,206)	6,136,555,637

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**ELECTRIC PLANT LEASED TO OTHERS (Account 104)**

<u>Line No.</u>	<u>Name of Lessee (a)</u>	<u>* (Designation of Associated Company) (b)</u>	<u>Description of Property Leased (c)</u>	<u>Commission Authorization (d)</u>	<u>Expiration Date of Lease (e)</u>	<u>Balance at End of Year (f)</u>
1	Evergy Metro		Wolf Creek - LaCygne 345 KV Line	08/19/1985		7,772,314
47	TOTAL					7,772,314

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)**

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.  
 2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22				
23				
24				
25				
26				
27				

28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
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41				
42				
43				
44				
45				
46				
47	TOTAL			

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Trans- Viola-Sumner 138kV New Line-Construction	13,643,949
2	Trans- Sedan Tap - Elk Junction 69kV	11,610,951
3	Trans- Halstead-West Harvey 69.49 Rbld	8,227,760
4	Trans- Viola-Sumner New 138kV 30M ROW/ENG	6,190,783
5	Trans- Line 69.34 Neodesha Tap-Brooks Rbld	5,945,682
6	Dist- West Harvey Greenfield Distribution Substation	5,022,497
7	Dist- Kenmar (Innovation) Greenfield DSub	4,077,096
8	Trans- Burns Transmission Line 138.37kv	3,017,230
9	Nuc- Turbine Rotor Replacement - Secondary Power Uprate	2,860,510
10	Dist- 17th-Mossman Distribution Underbuild	2,817,701
11	Trans- 138 X 69 kV 150 MVA Spare Transform	2,715,359
12	Steam- Cost of Removal for Chimney	2,667,144
13	Nuc- Fukushima event evaluations, design	2,402,446
14	Steam- Cost of Removal for Bal of Plant	2,213,481
15	Trans- Sumner Co 138kV Ring Bus Expansion	2,119,044
16	Trans- West Harvey Greenfield Transmission Substation	1,780,463
17	Trans- Neosho Ridge Windfarm	1,519,417
18	Trans- Paris-Ark City Line 69.36 Rebuild	1,512,841
19	Steam- Jeffrey Flue Gas Desulfurization Landfill	1,496,381
20	Steam- Jeffrey Fly Ash Landfill	1,474,119
21	Trans- Bee Creek-Elk Junction 69kV Right of Way	1,463,270
22	Trans- Midian- William Bros Rebuild	1,462,612
23	Trans- Mossman-Innovation Line Right of Way	1,438,062
24	Steam- Engineering Study HVAC Replacement Phase 3	1,436,788
25	Trans- ROSE - NEOS Pole Replacement	1,436,619
26	Trans- NSES - LIBE Pole Replacement	1,312,429
27	Dist- Maize Distribution Substation	1,307,950
28	Dist- Maize Distribution Substation Expansion	1,260,282

29	Trans- Viola-138kV Terminal Addition	1,234,874
30	Dist- LA Harpe TO HWY 59 Rebuild	1,120,141
31	Steam- Jeffery Controls Upgrade	1,074,488
32	Trans- Interstate Distribution Substation	1,053,211
33	MINOR ADDITIONS TO:	
34	Nuclear Gen Plant	53,757,871
35	Dist Plant - Elec	30,075,179
36	Trans Plant - Elec	22,254,068
37	Steam Gen Plant	11,169,291
38	General Plant	7,468,067
39	Other Gen Plant	1,538,613
40	Intangible Plant	865,299
43	Total	226,043,968

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)**

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
<b>Section A. Balances and Changes During Year</b>					
1	Balance Beginning of Year	1,831,781,837	1,826,538,116		5,243,721
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	135,854,667	135,854,667		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others	187,399			187,399
6	Transportation Expenses-Clearing	291,189	291,189		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9.1	Other Accounts (Specify, details in footnote):	38,708	38,708		
9.2		1,457,284	1,457,284		
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	137,829,247	137,641,848		187,399
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(26,105,537)	(26,105,537)		
13	Cost of Removal	(21,847,867)	(21,847,867)		
14	Salvage (Credit)	1,559,622	1,559,622		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(46,393,782)	(46,393,782)		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Other Debit or Cr. Items (Describe, details in footnote):				
17.2	Net Change in Retirement Work Orders	6,896,445	6,896,445		
18	Book Cost or Asset Retirement Costs Retired	(10,683,105)	(10,683,105)		
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	1,919,430,642	1,913,999,522		5,431,120
<b>Section B. Balances at End of Year According to Functional Classification</b>					
20	Steam Production	317,766,924	317,766,924		
21	Nuclear Production	879,834,799	879,834,799		
22	Hydraulic Production-Conventional				

23	Hydraulic Production-Pumped Storage				
24	Other Production	834,751	834,751		
25	Transmission	312,729,223	307,298,103		5,431,120
26	Distribution	331,216,685	331,216,685		
27	Regional Transmission and Market Operation				
28	General	77,048,260	77,048,260		
29	TOTAL (Enter Total of lines 20 thru 28)	1,919,430,642	1,913,999,522		5,431,120

FOOTNOTE DATA

(a) Concept: OtherAccounts

Account 151 - railcars

(b) Concept: OtherAccounts

Asset Retirement Obligation	\$	3,228,560
Amort. Of Reg Asset - Analog meters		(2,517,552)
Amort. of Reg Asset-Depr. diff		(450,384)
Amort. of Reg Asset-La Cygne Depr		(46,392)
Amort. of Reg Liab. Assoc. w/AFUDC-CWIP		1,243,052
	\$	<u>1,457,284</u>

(c) Concept: OtherAdjustmentsToAccumulatedDepreciation

Asset Retirement Obligation reclass journal entry	\$	7,103,855
Miscellaneous transfers	\$	(207,410)
Total	\$	6,896,445

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)**

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-TOTAL by company and give a TOTAL in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.
4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	Evergy Kansas South							
2	Wolf Creek Nuclear Operating Corporation							
3	Common Stock - \$1 par value,							
4	47 shares	12/08/1986		47			47	
42	Total Cost of Account 123.1 \$		Total	47			47	

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**MATERIALS AND SUPPLIES**

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.  
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	31,937,008	25,072,504	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	56,463,121	53,782,000	Electric
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	32,844,658	35,780,422	Electric
8	Transmission Plant (Estimated)	164,720	181,572	Electric
9	Distribution Plant (Estimated)	1,316,742	1,237,912	Electric
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	90,789,241	90,981,906	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	10,967	181,783	Electric
17				
18				
19				
20	TOTAL Materials and Supplies	122,737,216	116,236,193	

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
FOOTNOTE DATA			

(a) Concept: PlantMaterialsAndOperatingSuppliesConstruction

This page was revised to report an estimated amount assigned to construction on this line which was not reported in the original submission.



22	EMPIRE												
23	EVERGY MO WEST												
24	EVERGY KS CENTRAL												
25	MJMEUC												
26	KEPCO												
27													
28	Total												
29	Balance-End of Year	143,719.00		180,712.00		217,707.00		243,834.00		923,159.00		1,709,131.00	
30													
31	Sales:												
32	Net Sales Proceeds(Assoc. Co.)												
33	Net Sales Proceeds (Other)												
34	Gains												
35	Losses												
	Allowances Withheld (Acct 158.2)												
36	Balance-Beginning of Year												
37	Add: Withheld by EPA	329.00	13									329.00	13
38	Deduct: Returned by EPA												
39	Cost of Sales	329.00	13									329.00	13
40	Balance-End of Year												
41													
42	Sales												
43	Net Sales Proceeds (Assoc. Co.)												
44	Net Sales Proceeds (Other)	329.00	13									329.00	13
45	Gains	329.00	13									329.00	13
46	Losses												



22													
23													
24													
25													
26													
27													
28	Total												
29	Balance-End of Year	15,075.00		23,899.00		30,836.00		37,773.00		37,773.00		145,356.00	
30													
31	Sales:												
32	Net Sales Proceeds(Assoc. Co.)												
33	Net Sales Proceeds (Other)												
34	Gains												
35	Losses												
	Allowances Withheld (Acct 158.2)												
36	Balance-Beginning of Year												
37	Add: Withheld by EPA												
38	Deduct: Returned by EPA												
39	Cost of Sales												
40	Balance-End of Year												
41													
42	Sales												
43	Net Sales Proceeds (Assoc. Co.)												
44	Net Sales Proceeds (Other)												
45	Gains												
46	Losses												

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**EXTRAORDINARY PROPERTY LOSSES (Account 182.1)**

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
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9						
10						
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12						
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Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)**

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24						
25						
26						
27						
28						
29						
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31						
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34						
35						
36						
37						
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45						
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47						
48						

49	TOTAL					
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Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**Transmission Service and Generation Interconnection Study Costs**

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20	Total				
21	<b>Generation Studies</b>				
22					
23					
24					
25					

26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39	Total			
40	Grand Total			

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**OTHER REGULATORY ASSETS (Account 182.3)**

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Depreciation Rate Difference (08/01-03/02) - Docket No. 05-WSEE-981-RTS 12/28/05 - Amortization period (02/06-08/32)	6,155,233		403	450,384	5,704,849
2	Evergy Kansas South Acquisition Adjustment - Amortization period (04/92-08/35)	266,521,674	1,969,579	406	12,266,098	256,225,155
3	Retail Energy Cost Adjustment - Docket No. 05-WSEE-981-RTS 12/28/05	3,487,439	706,686	145,501	4,194,125	
4	Energy Efficiency Rider - Docket No. 11-WSEE-032-TAR	2,203,839	2,271,287	440,442,908,909,930	2,454,777	2,020,349
5	SmartStar Lawrence - Docket No. 18-WSEE-328-RTS - Amortization period (10/18-9/23)	146,866	57,613	586	66,996	137,483
6	Ad Valorem Taxes - Docket No. 10-WSEE-362-TAR	13,860,292	9,196,149	408	18,314,391	4,742,050
7	Deferred Future Income Taxes	27,209,010	101,245	282	98,764	27,211,491
8	Employee Benefit Costs - Docket No. 07-ATMG-387-ACT 01/24/07	68,130,621	6,707,238	228	8,380,672	66,457,187
9	Asset Retirement Obligations - Docket No. 05-WSEE-981-RTS 12/28/05	33,777,150	13,486,932	230	13,252,761	34,011,321
10	Catalyst Costs - Docket No. 15-WSEE-115-RTS - Amortization period (11/15-04/20)	1,310,571	1,382,179	512	661,047	2,031,703
11	Pension Tracker - Docket No. 10-WSEE-135-ACT 09/11/09 - Amortization period (11/15-10/20)	3,774,225	324,319	407	1,777,140	2,321,404
12	Depreciation Difference - Docket No. 05-WSEE-981-RTS 12/28/05 - Amortization period (02/06-09/29)	382,853	16,872	403	47,690	352,035
13	Disallowed Plant Costs - Docket No. 05-WSEE-981-RTS 12/28/05	15,026,360	1,427,508	407	1,671,804	14,782,064
14	Mark to Market Losses Derivative Instruments - Docket No. 05-WSEE-981-RTS 12/28/05	8,943	798,530	175,244	784,623	22,850
15	Wattsaver - Docket No. 09-WSEE-636-TAR		5,790	(b) 182.3	4,285	1,505
16	Energy Efficiency Demand Response Rider - Docket No. 10-WSEE-141-TAR	925,967	1,752,531	(b) 182.3	1,854,362	824,136
17	La Cygne Environmental Project - Deferred Depreciation and Amortization - Docket No. 15-GIME-025-MIS	12,218,849		403,404	1,075,785	11,143,064
18	Deferred Cost of Prepay Program - Docket No. 18-WSEE-328-RTS - Amortization period (10/18 -9/23)	110,589		451,923	23,281	87,308
19		15,311,305	6,623	403	2,517,552	12,800,376

	Unrecovered Analog Meters - Docket No. 18-WSEE-328-RTS - Amortization period (10/18-9/23)					
20	Grid Security Tracker - Docket No. 18-WSEE-328-RTS - Amortization period (10/18 -9/23)	431,613	365,159	524, 921, 923, 935	86,379	710,393
21	Energy Supply Agreement - Docket No. 18-WSEE-328-RTS - Amortization period (10/18 -9/23)	673,810		253	77,061	596,749
22	2018 Rate Case Expenses - Docket No. 18-WSEE-328-RTS - Amortization period (10/18 -9/23)	949,969		928	199,994	749,975
23	Residential Electric Vehicle Rate Costs - Docket No. 18-WSEE-328-RTS	542	6,868	253	7,514	(104)
44	TOTAL	472,617,720	40,583,108		70,267,485	442,933,343

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
FOOTNOTE DATA			

(a) Concept: OtherRegulatoryAssetsWrittenOffAccountCharged
The credit to this particular regulatory asset represents the amount to be recovered by Every Kansas South in the next 12 months under the Energy Efficiency Rider (Docket No. 11-WSEE-032-TAR).
(b) Concept: OtherRegulatoryAssetsWrittenOffAccountCharged
The credit to this particular regulatory asset represents the amount to be recovered by Every Kansas South in the next 12 months under the Energy Efficiency Rider (Docket No. 11-WSEE-032-TAR).

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**MISCELLANEOUS DEFERRED DEBITS (Account 186)**

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Credits Account Charged (d)	Credits Amount (e)	
1	Corporate-owned Life Insurance	59,031,665	185,879,886	143,926	188,715,467	56,196,084
2	La Cygne Lease Refinancing	133,881,713		242	125,591,110	8,290,603
3	Wolf Creek Refuel Outage	10,905,840	31,082,674	Various	26,534,761	15,453,753
4	La Cygne Working Capital	5,200,000				5,200,000
5	Dry Cask Storage		43,781,521			43,781,521
47	Miscellaneous Work in Progress	4,974				1,274,972
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	209,024,192				130,196,933

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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FOOTNOTE DATA

(a) Concept: DecreaseInMiscellaneousDeferredExpenseAccountCharged

408,517,519,520,523,524,528,529,530,531,532,570,920,926

FERC FORM No. 1 (ED. 12-94)

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.  
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2		102,330,912	148,809,438
7	Other	84,191,791	97,580,686
8	TOTAL Electric (Enter Total of lines 2 thru 7)	186,522,703	246,390,124
9	Gas		
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17.1	Other Non-Utility	19,458,435	19,807,220
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	205,981,138	266,197,344

**Notes**



Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**CAPITAL STOCKS (Account 201 and 204)**

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	Common Stock (without par) Every Kansas Central, Inc. owns 100% of common shares outstanding.	1,000			1,000	1,065,633,791				
6	Total	1,000			1,000	1,065,633,791				
7	Preferred Stock (Account 204)									
8										
9										
10										
11	Total									
1	Capital Stock (Accounts 201 and 204) - Data Conversion									
2										
3										
4										
5	Total									

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 2022-11-23	Year/Period of Report End of: 2019/ Q4
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**Other Paid-in Capital**

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.  
Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.  
Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.  
Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	<b>Donations Received from Stockholders (Account 208)</b>	
2	<u>Beginning Balance Amount</u>	
3.1	<u>Increases (Decreases) from Sales of Donations Received from Stockholders</u>	
4	<u>Ending Balance Amount</u>	
5	<b>Reduction in Par or Stated Value of Capital Stock (Account 209)</b>	
6	<u>Beginning Balance Amount</u>	
7.1	<u>Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock</u>	
8	<u>Ending Balance Amount</u>	
9	<b>Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)</b>	
10	<u>Beginning Balance Amount</u>	
11.1	<u>Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock</u>	
12	<u>Ending Balance Amount</u>	
13	<b>Miscellaneous Paid-In Capital (Account 211)</b>	
14	<u>Beginning Balance Amount</u>	1,095,456,728
15.1	<u>Increases (Decreases) Due to Miscellaneous Paid-In Capital</u>	
16	<u>Ending Balance Amount</u>	1,095,456,728
17	<b>Historical Data - Other Paid in Capital</b>	
18	<u>Beginning Balance Amount</u>	
19.1	<u>Increases (Decreases) in Other Paid-In Capital</u>	
20	<u>Ending Balance Amount</u>	
40	<u>Total</u>	1,095,456,728

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**CAPITAL STOCK EXPENSE (Account 214)**

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.  
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	



16	Subtotal												
17	Advances from Associated Companies (Account 223)												
18													
19													
20													
21	Subtotal												
22	Other Long Term Debt (Account 224)												
23													
24													
25													
26	Subtotal												
33	TOTAL		971,440,000									671,440,000	43,074,131

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
FOOTNOTE DATA			

(a) Concept: BondsPrincipalAmountIssued
Tax Exempt Securities - Interest rate is reset weekly by the Remarketing Agent. At December 31, 2019, the interest rate on this bond was 1.39%.
(b) Concept: BondsPrincipalAmountIssued
Tax Exempt Securities - Interest rate is reset weekly by the Remarketing Agent. At December 31, 2019, the interest rate on this bond was 1.39%.
(c) Concept: BondsPrincipalAmountIssued
Tax Exempt Securities - Interest rate is reset weekly by the Remarketing Agent. At December 31, 2019, the interest rate on this bond was 1.39%.
(d) Concept: BondIssuanceExpense
This amount is negative due to amounts received as part of the gain on a treasury lock for this debt issuance. These amounts more than offset the expenses associated with the debt issuance.

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	141,489,960
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Connection Fees/CIAC	10,981,409
6	Salvage	236,588
9	Deductions Recorded on Books Not Deducted for Return	
10	Book Depreciation	141,089,830
11	Leasehold Amortization	30,842,306
12	Non Deductible Income Taxes	28,983,629
13	Other	79,995,473
14	Income Recorded on Books Not Included in Return	
15	Corporate-Owned Life Insurance	64,561,116
16	Book Gain on Sale-Leaseback	5,495,268
17	Deferred Revenue	3,581,099
18	Other	3,336,378
19	Deductions on Return Not Charged Against Book Income	
20	Accelerated Tax Depreciation	208,590,795
21	Repairs Capitalized on Books	11,008,504
22	Removal Costs	9,699,786
23	Net Pension Accrual	6,157,442
24	Other	6,700,018
27	Federal Tax Net Income	114,488,789
28	Show Computation of Tax:	
29	Tax (21% of \$114,488,789)	24,042,646
30	Deferred Net Operating Loss	14,225,199

31	Other Federal Income Tax Adjustments	(2,630,167)
32	Total Federal Income Tax Charged to Accrual	35,637,678

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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FOOTNOTE DATA

**(a) Concept: DeductionsRecordedOnBooksNotDeductedForReturn**

Deductions Recorded on Books Not Deducted for Return - Other		
Amortization of Nuclear Fuel	\$	25,597,801
Regulatory Energy Cost Adjustment		18,605,676
Amortization of Acquisition Premium		16,407,967
Ad Valorem Tax Adjustment		9,118,242
Amortization of Regulatory Liabilities and Assets		2,155,440
Amortization of Assets		1,967,147
Insurance Reserves		1,633,729
Amortization of Software		1,574,908
Bond Premium and Debt Costs		878,547
Charitable Contribution Carryforward		718,445
Lobbying, Meals, and Miscellaneous		658,690
Depreciation to Clearings		329,896
Taxes Other than Income Reserve Adjustment Inventory Obsolescence		246,000
Inventory Obsolescence		102,985
	<b>\$</b>	<b>79,995,473</b>

**(b) Concept: IncomeRecordedOnBooksNotIncludedInReturn**

Income Recorded on Books Not Included in Return - Other		
Allowance for Funds Used During Construction	\$	1,908,870
PMA Adjustment		1,427,508
	<b>\$</b>	<b>3,336,378</b>

**(c) Concept: DeductionsOnReturnNotChargedAgainstBookIncome**

Deductions Recorded on Return Not Charged Against Book Income - Other		
WCNOC Outage Expense	\$	4,547,913
Deferred Compensation		1,071,633
LaCygne Lease Dismantling		551,867
ESOP Dividends		276,631
Energy Center Railcar Leases		163,099
Bad Debts		48,398
Accrued Legal Fees		40,477
	<b>\$</b>	<b>6,700,018</b>

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot-note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED			
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)				Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustment to Ret. Earnings (Account 439) (n)	Other (o)
1	Income	Federal Tax			1,842,586	0	35,637,678			37,480,264		49,663,534			(14,025,856)
2	Social Security	Federal Tax			0	0						2,241,644			(2,241,644)
3	Unemployment	Federal Tax			0	0						(229,260)			229,260
4	<b>Subtotal Federal Tax</b>				1,842,586	0	35,637,678			37,480,264	0	51,675,918			(16,038,240)
5	Income	State Tax	Kansas		0	0						5,027,188			(5,027,188)
6	Operating Tax Reserve	State Tax	Kansas		430,500	0	246,000			676,500		246,000			
7	Unemployment	State Tax	Kansas												
8	Workers' Compensation	State Tax	Kansas												
9	Corporation Franchise	State Tax	Kansas									184			(184)
10	Compensating Use	State Tax	Kansas		1,538		12,837	12,302		2,073					12,837
11	<b>Subtotal State Tax</b>				432,038	0	258,837	12,302		678,573	0	5,273,372			(5,014,535)
12	Real and Personal	Local Tax			29,889,154	0	60,985,280	60,383,694	1,216	30,491,956		70,103,522			(9,118,242)
13	<b>Subtotal Local Tax</b>				29,889,154	0	60,985,280	60,383,694	1,216	30,491,956	0	70,103,522			(9,118,242)
40	<b>TOTAL</b>				32,163,778		96,881,795	60,395,996	1,216	68,650,793	0	127,052,812			(30,171,017)

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
FOOTNOTE DATA			

(a) Concept: TaxAdjustments		
Intercompany Adjustment		
(b) Concept: TaxesAccruedPrepaidAndCharged		
408120 - TOTIT Property Electric	\$	48,583,259
408122 - Ad Valorem Tax Transmission		12,402,021
408123 - Ad Valorem Tax - CR		(4,742,049)
408100 - TOTIT Rider		13,860,291
Total	\$	70,103,522

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)**

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%	(25)			411.4			(25)		
3	4%	127,648			411.4	291		127,357		
4	7%									
5	10%	11,227,910			411.4	1,048,802	2,402	10,181,510		
6	8	12,226,270			411.4	796,253		11,430,017		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	23,581,803				1,845,346	2,402	21,738,859		
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10	10%	466,610			411.5	84,090		382,520		
11										
12	8%	165,701			411.5	12,962		152,739		
47	OTHER TOTAL	632,311				97,052		535,259		
48	GRAND TOTAL	24,214,114				1,942,398	2,402	22,274,118		

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredInvestmentTaxCreditsAdjustments

Regulatory amortization to account 182.3.

FERC FORM NO. 1 (ED. 12-89)

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**OTHER DEFERRED CREDITS (Account 253)**

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Employee Contracts	29,793,947	431, 923	7,307,116	7,366,774	29,853,605
2	LaCygne Lease Unit #2	29,551,557				29,551,557
3	Amortization period (06/05-06/29)					
4	Minor Items	674,353	182.3	84,541	6,833	596,645
47	TOTAL	60,019,857		7,391,657	7,373,607	60,001,807

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Accelerated Amortization (Account 281)										
2	Electric										
3	Defense Facilities										
4	Pollution Control Facilities	18,348,111		957,857							17,390,254
5	Other										
5.1	Other (provide details in footnote):										
8	TOTAL Electric (Enter Total of lines 3 thru 7)	18,348,111		957,857							17,390,254
9	Gas										
10	Defense Facilities										
11	Pollution Control Facilities										
12	Other										
12.1	Other (provide details in footnote):										
15	TOTAL Gas (Enter Total of lines 10 thru 14)										
16	Other										
16.1	Other										
16.2	Other										
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	18,348,111		957,857							17,390,254
18	Classification of TOTAL										
19	Federal Income Tax	15,094,617		787,999							14,306,618
20	State Income Tax	3,253,494		169,858							3,083,636
21	Local Income Tax										

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 282										
2	Electric	891,177,908	24,313,827	18,816,901			410.1	12,121,677		664,776	885,217,933
3	Gas										
4	Other (Specify)										
5	Total (Total of lines 2 thru 4)	891,177,908	24,313,827	18,816,901				12,121,677		664,776	885,217,933
6	Regulatory Assets and Liabilit	(270,936,136)							254.0	648,611	(270,287,525)
9	TOTAL Account 282 (Total of Lines 5 thru 8)	620,241,772	24,313,827	18,816,901				12,121,677		1,313,387	614,930,408
10	Classification of TOTAL										
11	Federal Income Tax	454,015,402	17,646,887	15,493,136				8,942,994		3,660,476	450,886,635
12	State Income Tax	166,226,370	6,666,940	3,323,765				3,178,683		(2,347,089)	164,043,773
13	Local Income Tax										

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyAdjustmentsCreditedToAccount	
Account 411.1	\$ 459,355
Account 182.3	19,584
Account 254	185,837
Total	\$ <u>664,776</u>

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 283										
2	Electric										
3	Electric:	102,988,876	(562,960)	285,027		4,353,034	410.1	362,749		50,468,277	147,893,383
4	Regulatory Assets and Liabilities								254.0	11,779,925	11,779,925
9	TOTAL Electric (Total of lines 3 thru 8)	102,988,876	(562,960)	285,027		4,353,034		362,749		62,248,202	159,673,308
10	Gas										
11											
12											
13											
14											
15											
16											
17	TOTAL Gas (Total of lines 11 thru 16)										
18	TOTAL Other	0									0
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	102,988,876	(562,960)	285,027		4,353,034		362,749		62,248,202	159,673,308
20	Classification of TOTAL										
21	Federal Income Tax	84,149,657	(416,796)	221,643		3,204,476		267,037		40,849,731	120,889,436
22	State Income Tax	18,839,219	(146,164)	63,384		1,148,558		95,712		21,398,471	38,783,872
23	Local Income Tax										

NOTES

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherAdjustmentsCreditedToAccount

182.3		2,315
190.1		50,398,857
254		67,105
Total	\$	50,468,277

(b) Concept: AccumulatedDeferredIncomeTaxesOther

Acquisition premium	\$	72,329,567
Deferred employee benefit costs		18,074,206
Amounts due from customers for future income taxes, net		4,896,815
Debt reacquisition costs		3,045,281
Other		4,643,007
Total	\$	102,988,876

(c) Concept: AccumulatedDeferredIncomeTaxesOther

Acquisition premium	\$	67,976,534
Leases		50,398,857
Deferred employee benefit costs		17,631,092
Amounts due from customers for future income taxes, net		16,746,160
Debt reacquisition costs		2,812,203
Other		4,108,462
Total	\$	159,673,308

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**OTHER REGULATORY LIABILITIES (Account 254)**

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Deferred Income Taxes	334,840,684	282,283	3,971,767	9,076,765	339,945,682
2	AFUDC Credits	20,019,948	403	1,366,955	213,897	18,866,890
3	Nuclear Decommissioning Trust - Docket No. 05-WSEE-981-RTS 12/28/05	84,462,723	108,128, 230	18,766,441	50,764,571	116,460,853
4	Deferred Regulatory Gain on Sale/Leaseback	59,074,217	507	5,495,268		53,578,949
5	Employee Benefit Costs - Docket No. 07-ATMG-387-ACT 01/24/07	3,195	228	5,435	2,240	
6	Retail Energy Cost Adjustment - Docket No. 05-WSEE-981-RTS 12/28/05		449	155,557,406	170,675,643	15,118,237
7	Pension Tracker - Docket No. 10-WSEE-135-ACT 09/11/09 - Amortization period (11/15-10/20)		407	175,355	437,281	261,926
8	Accumulated Depreciation Retired Plants - Docket No. 18-WSEE-328-RTS	734,889			5,127,651	5,862,540
41	TOTAL	499,135,656		185,338,627	236,298,048	550,095,077

Name of Respondent: Everygy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**Electric Operating Revenues**

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
- Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
- See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
- For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
- Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	<u>Sales of Electricity</u>						
2	(440) Residential Sales	393,560,738	422,591,913	3,074,715	3,170,796	291,362	289,416
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	318,820,281	318,235,506	3,204,901	3,191,065	37,529	37,286
5	Large (or Ind.) (See Instr. 4)	248,846,959	250,189,104	3,475,975	3,514,454	3,329	3,380
6	(444) Public Street and Highway Lighting	6,938,886	6,937,831	17,530	23,591		
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	<u>TOTAL Sales to Ultimate Consumers</u>	968,166,864	997,954,354	9,773,121	9,899,906	332,220	330,082
11	(447) Sales for Resale	19,801,901	18,104,195	1,347,691	1,107,811	10	11
12	<u>TOTAL Sales of Electricity</u>	987,968,765	1,016,058,549	11,120,812	11,007,717	332,230	330,093
13	(Less) (449.1) Provision for Rate Refunds	74,842,462	74,494,529				
14	<u>TOTAL Revenues Before Prov. for Refunds</u>	913,126,303	941,564,020	11,120,812	11,007,717	332,230	330,093
15	<u>Other Operating Revenues</u>						
16	(450) Forfeited Discounts	1,933,316	1,822,662				
17	(451) Miscellaneous Service Revenues	1,087,216	1,110,389				
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	2,302,406	2,280,009				
20	(455) Interdepartmental Rents						

21	<u>(456) Other Electric Revenues</u>	230,349	68,109				
22	<u>(456.1) Revenues from Transmission of Electricity of Others</u>	137,033,105	147,820,764				
23	<u>(457.1) Regional Control Service Revenues</u>						
24	<u>(457.2) Miscellaneous Revenues</u>						
25	<u>Other Miscellaneous Operating Revenues</u>						
26	<u>TOTAL Other Operating Revenues</u>	142,586,392	153,101,933				
27	<u>TOTAL Electric Operating Revenues</u>	1,055,712,695	1,094,665,953				

Line 12, column (b) includes \$ 4,299,000 of unbilled revenues.

Line 12, column (d) includes 56,000 MWH relating to unbilled revenues

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)**

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
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43				
44				
45				
46	TOTAL			

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	RS Residential Service	2,607,970	326,416,327	205,852	12,669	0.1252
2	RSCU Residential Conservation	462,611	64,405,661	85,244	5,427	0.1392
3	RSHA Residential Space Ht Apts	177	19,769	2	88,500	0.1117
4	RSDG Res Std Distib Gen	577	81,564	79	7,304	0.1414
5	RENEW Renewable Energy		231,941			
6	TOU Time of Use	169	20,339	10	16,900	0.1203
7	Residential Peak Efficiency	2,000	245,322	162	12,346	0.1227
8	Residential Electric Vehicle	211	25,131	13	16,231	0.1191
9	Amortization of Reg Liab		(437,511)			
10	Revenue Energy Efficency Prog		(658,285)			
11	ARP Revenue - Residential		559,197			
12	Merger Bill Credits		1,767,082			
13	Amortization of TDC		1,450,201			
41	TOTAL Billed Residential Sales	3,073,715	394,126,738	291,362	10,549	0.1282
42	TOTAL Unbilled Rev. (See Instr. 6)	1,000	(566,000)			(0.5660)
43	TOTAL	3,074,715	393,560,738	291,362	10,553	0.1280

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	DOR Dedicated Off Peak Rider	162	13,130	2	81,000	0.0810
2	REIS Restricted Educational Inst	288,684	25,776,790	509	567,159	0.0893
3	GSS Generation Sub Service	11,460	964,254	20	573,000	0.0841
4	LGS Large General Service	412,381	33,353,708	32	12,886,906	0.0809
5	MGS Medium General Service	871,825	77,079,063	481	1,812,526	0.0884
6	RITODS Restricted TOD	10,863	1,257,861	251	43,279	0.1158
7	RENEW Renewable Energy		6,418			
8	SES Standard Educational Svc	77,021	7,247,299	161	478,391	0.0941
9	SGS Small General Service	1,451,163	161,471,086	35,400	40,992	0.1113
10	ST Short Term	1,772	349,521	598	2,963	0.1972
11	TESC Total Elec School/Church	9,777	913,770	70	139,671	0.0935
12	SSR Stand-by Service Rider		17,534	3		
13	CCN Clean Charge Network	2	231	2	1,000	0.1155
14	SAL Security Area Lighting	22,791	4,152,832			0.1822
15	Amortization of Reg Liab		(445,166)			
16	Revenue Energy Efficiency Prog		(671,042)			
17	ARP Revenue - Commercial		563,256			
18	Merger Bill Credits		1,333,238			
19	Amortization of TDC		1,131,499			
41	TOTAL Billed Small or Commercial	3,157,901	314,515,281	37,529	84,146	0.0996
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)	47,000	4,305,000			0.0916
43	TOTAL Small or Commercial	3,204,901	318,820,281	37,529	85,398	0.0995

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	GSS Generation Sub Service	24,741	2,126,356	32	773,156	0.0859
2	ILP Industrial & Large Power	908,607	59,659,455	2	454,303,500	0.0657
3	LGS Large General Service	1,146,317	89,679,872	61	18,792,082	0.0782
4	MGS Medium General Service	248,243	25,582,520	149	1,666,060	0.1031
5	OPS Off Peak Service	9,811	871,392	3	3,270,333	0.0888
6	SGS Small General Service	157,732	17,537,032	3,079	51,228	0.1112
7	CON Special Contract	972,524	51,539,306	3	324,174,667	0.0530
8	ST Short Term			0		
9	Amortization of Reg Liab		(458,959)			
10	Revenue Energy Efficiency Prog		(740,938)			
11	ARP Revenue - Industrial		630,078			
12	Merger Bill Credits		905,451			
13	Amortization of TDC		955,393			
41	TOTAL Billed Large (or Ind.) Sales	3,467,975	248,286,959	3,329	1,041,747	0.0716
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)	8,000	560,000			0.0700
43	TOTAL Large (or Ind.)	3,475,975	248,846,959	3,329	1,044,150	0.0716

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2						
3						
4						
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35						
36						
37						
38						
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40						
41	TOTAL Billed Commercial and Industrial Sales					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL					

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	STL Street Lighting	17,039	6,840,454			0.4015
2	SSL Street Lighting	336	55,198			0.1643
3	TS Traffic Signals	155	17,690			0.1141
4	Amortization of Reg Liab		(2,262)			
5	Amortization of TDC		27,806			
41	TOTAL Billed Public Street and Highway Lighting	17,530	6,938,886			0.3958
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL	17,530	6,938,886			0.3958

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2						
3						
4						
5						
6						
7						
8						
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35						
36						
37						
38						
39						
40						
41	TOTAL Billed Provision For Rate Refunds					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL			74,842,462		

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
41	TOTAL Billed - All Accounts	9,717,121	963,867,864	332,220	29,249	0.0992
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts	56,000	4,299,000			0.0768
43	TOTAL - All Accounts	9,773,121	\$968,166,864	332,220	29,418	0.0991

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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FOOTNOTE DATA

**(a) Concept: RevenueFromSalesOfElectricityByRateSchedulesIncludingUnbilledRevenue**

Revenue shown on page 304 by individual rate ID include merger bill credits as ordered to be refunded to customers in merger Dockets 18-KCPE-095-MER and 18-WSEE-328-RTS. However, a one line item adjustment entitled "Merger Credit Reclass" has been applied to each revenues class section to add back the merger bill credit amounts. This separate line item was required on page 304 beginning with 2021 reporting due to FERC's XBRL Taxonomy and FERC Validation checks between pages 300 and 304.

The table is provided below to illustrate the reduction in rates to customers on a total by revenue class basis, Revenue Per kWh Sold.

	MWh sold	Revenue	Average Number of Customers	KWh of Sales Per Customer	Revenue Per KWh Sold
<b>Residential Sales</b>					
Residential Sales Billed	3,073,715	392,359,656	291,362	10,549	0.1276
Residential Sales Unbilled	1,000	(566,000)			(0.5660)
Residential Sales Total	3,074,715	391,793,656	291,362	10,553	0.1274
<b>Commercial Sales</b>					
Commercial Sales Billed	3,157,901	313,182,043	37,529	84,146	0.0992
Commercial Sales Unbilled	47,000	4,305,000	—		0.0916
Commercial Sales Total	3,204,901	317,487,043	37,529	85,398	0.0991
<b>Industrial Sales</b>					
Industrial Sales Billed	3,467,975	247,381,508	3,329	1,041,747	0.0713
Industrial Sales Unbilled	8,000	560,000	—		0.0700
Industrial Sales Total	3,475,975	247,941,508	3,329	1,044,150	0.0713
<b>Public Street and Highway Lighting Sales</b>					
Public Street and Highway Lighting Sales Billed	17,530	6,938,886	—	—	0.3958
Public Street and Highway Lighting Sales Unbilled	—	—	—	—	
Public Street and Highway Lighting Sales Total	17,530	6,938,886	—	—	0.3958
<b>Total Sales</b>					
Total Billed including Merger Credits	9,717,121	959,862,093	332,220	29,249	0.0988
Total Unbilled Rev.(See Instr. 6)	56,000	4,299,000	—		0.0768
TOTAL	9,773,121	964,161,093	332,220	29,418	0.0987

Name of Respondent: Everygy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**SALES FOR RESALE (Account 447)**

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity ( i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).
2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (g) through (k).
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	
1	City of Arma, KS	RQ	321	1.808	2.088	2.013	10,822	482,176	218,760		700,936
2	City of Blue Mound, KS	RQ	Vol. 20	0.332	0.338	0.313	1,861	88,708	37,578		126,286
3	City of Bronson, KS	RQ	Vol. 20	0.338	0.356	0.319	1,927	90,213	38,947		129,160
4	City of Elsmore, KS	RQ	Vol. 20	0.077	0.088	0.073	429	20,393	8,658		29,051
5	City of La Harpe, KS	RQ	Vol. 20	0.626	0.629	0.594	3,313	167,062	66,993		234,055
6	City of Mindenmines, MO	RQ	Vol. 20	0.425	0.448	0.404	2,345	113,707	47,421		161,128
7	City of Moran, KS	RQ	Vol. 20	0.901	0.903	0.855	4,735	240,645	95,944		336,589
8	City of Mulberry, KS	RQ	Vol. 20	0.454	0.475	0.427	2,436	120,912	49,230		170,142
9	City of Savonburg, KS	RQ	Vol. 20/298	0.036	0.175	0.141	841	9,828	36,593		46,421

10	Southwest Power Pool	OS	(a) -1	0.000	0.000	0.000	1,313,006		16,742,823		16,742,823
11	Southwest Power Pool	AD	(b) -1	0.000	0.000	0.000	5,976			(a) 1,136,225	1,136,225
12										(b) (10,915)	(10,915)
15	Subtotal - RQ						28,709	1,333,644	600,124		1,933,768
16	Subtotal-Non-RQ						1,318,982		16,742,823	1,125,310	17,868,133
17	Total						1,347,691	1,333,644	17,342,947	1,125,310	19,801,901

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
FOOTNOTE DATA			

(a) Concept: RateScheduleTariffNumber
Adjustment to actualize 2018 Energy Charges.
(b) Concept: RateScheduleTariffNumber
Amounts shown on ISO / RTO settlement statement. See page 397 for breakdown of charges.
(c) Concept: OtherChargesRevenueSalesForResale
Amounts shown on ISO / RTO settlement statement. See page 397 for breakdown of charges.
(d) Concept: OtherChargesRevenueSalesForResale
Amounts shown on ISO / RTO settlement statement. See page 397 for breakdown of charges.

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
1	<u>1. POWER PRODUCTION EXPENSES</u>		
2	<u>A. Steam Power Generation</u>		
3	<u>Operation</u>		
4	<u>(500) Operation Supervision and Engineering</u>	3,572,110	2,969,907
5	<u>(501) Fuel</u>	95,247,281	125,499,464
6	<u>(502) Steam Expenses</u>	4,097,655	6,928,192
7	<u>(503) Steam from Other Sources</u>		
8	<u>(Less) (504) Steam Transferred-Cr.</u>		
9	<u>(505) Electric Expenses</u>	933,138	1,801,996
10	<u>(506) Miscellaneous Steam Power Expenses</u>	4,650,326	7,811,348
11	<u>(507) Rents</u>	15,043,314	15,046,727
12	<u>(509) Allowances</u>		
13	<u>TOTAL Operation (Enter Total of Lines 4 thru 12)</u>	123,543,824	160,057,634
14	<u>Maintenance</u>		
15	<u>(510) Maintenance Supervision and Engineering</u>	3,548,222	3,664,961
16	<u>(511) Maintenance of Structures</u>	2,531,101	2,054,977
17	<u>(512) Maintenance of Boiler Plant</u>	10,530,385	11,018,633
18	<u>(513) Maintenance of Electric Plant</u>	2,193,130	2,629,600
19	<u>(514) Maintenance of Miscellaneous Steam Plant</u>	840,584	1,119,942
20	<u>TOTAL Maintenance (Enter Total of Lines 15 thru 19)</u>	19,643,422	20,488,113
21	<u>TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 &amp; 20)</u>	143,187,246	180,545,747
22	<u>B. Nuclear Power Generation</u>		
23	<u>Operation</u>		
24	<u>(517) Operation Supervision and Engineering</u>	6,459,362	6,878,654
25	<u>(518) Fuel</u>	25,785,522	26,218,314
26	<u>(519) Coolants and Water</u>	4,264,537	3,817,844
27	<u>(520) Steam Expenses</u>	13,550,830	13,886,285
28	<u>(521) Steam from Other Sources</u>		

29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	1,160,378	1,236,261
31	(524) Miscellaneous Nuclear Power Expenses	28,030,926	34,210,066
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)	79,251,555	86,247,424
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	4,800,432	5,280,354
36	(529) Maintenance of Structures	3,169,544	2,164,100
37	(530) Maintenance of Reactor Plant Equipment	9,487,667	9,541,783
38	(531) Maintenance of Electric Plant	3,345,003	3,372,085
39	(532) Maintenance of Miscellaneous Nuclear Plant	2,484,487	2,616,516
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	23,287,133	22,974,838
41	TOTAL Power Production Expenses-Nuclear Power (Enter Total of lines 33 & 40)	102,538,688	109,222,262
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	13,928	81,296

63	(547) Fuel		29,153
64	(548) Generation Expenses		
64.1	(548.1) Operation of Energy Storage Equipment		
65	(549) Miscellaneous Other Power Generation Expenses	153,483	201,077
66	(550) Rents		
67	TOTAL Operation (Enter Total of Lines 62 thru 67)	167,411	311,526
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		21,490
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant	7,418	25,874
71.1	(553.1) Maintenance of Energy Storage Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	55,120	206,947
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)	62,538	254,311
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)	229,949	565,837
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	55,350,506	73,033,051
76.1	(555.1) Power Purchased for Storage Operations	0	
77	(556) System Control and Load Dispatching	(12,969,700)	(16,122,757)
78	(557) Other Expenses	(1,018,009)	(412,072)
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)	41,362,797	56,498,222
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)	287,318,680	346,832,068
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	349,519	376,616
85	(561.1) Load Dispatch-Reliability	27,279	30,704
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	370,759	336,835
87	(561.3) Load Dispatch-Transmission Service and Scheduling	1,682	3,561
88	(561.4) Scheduling, System Control and Dispatch Services	1,959,979	12,024
89	(561.5) Reliability, Planning and Standards Development	44,078	163,350
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		1,285
92	(561.8) Reliability, Planning and Standards Development Services	863,861	
93	(562) Station Expenses	168,385	151,755
93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses	340,554	304,253

95	(564) <u>Underground Lines Expenses</u>	280,547	246,628
96	(565) <u>Transmission of Electricity by Others</u>		
97	(566) <u>Miscellaneous Transmission Expenses</u>	120,832,260	131,868,813
98	(567) <u>Rents</u>		
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	125,238,903	133,495,824
100	<u>Maintenance</u>		
101	(568) <u>Maintenance Supervision and Engineering</u>	691,545	620,599
102	(569) <u>Maintenance of Structures</u>	52	94
103	(569.1) <u>Maintenance of Computer Hardware</u>	135,841	104,830
104	(569.2) <u>Maintenance of Computer Software</u>	63,051	62,708
105	(569.3) <u>Maintenance of Communication Equipment</u>		
106	(569.4) <u>Maintenance of Miscellaneous Regional Transmission Plant</u>		
107	(570) <u>Maintenance of Station Equipment</u>	2,029,236	2,056,695
107.1	(570.1) <u>Maintenance of Energy Storage Equipment</u>		
108	(571) <u>Maintenance of Overhead Lines</u>	1,893,133	1,633,023
109	(572) <u>Maintenance of Underground Lines</u>	280,487	246,575
110	(573) <u>Maintenance of Miscellaneous Transmission Plant</u>	1,374	643
111	TOTAL Maintenance (Total of Lines 101 thru 110)	5,094,719	4,725,167
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	130,333,622	138,220,991
113	<b>3. REGIONAL MARKET EXPENSES</b>		
114	<u>Operation</u>		
115	(575.1) <u>Operation Supervision</u>		
116	(575.2) <u>Day-Ahead and Real-Time Market Facilitation</u>		
117	(575.3) <u>Transmission Rights Market Facilitation</u>		
118	(575.4) <u>Capacity Market Facilitation</u>		
119	(575.5) <u>Ancillary Services Market Facilitation</u>		
120	(575.6) <u>Market Monitoring and Compliance</u>		
121	(575.7) <u>Market Facilitation, Monitoring and Compliance Services</u>	3,705,293	
122	(575.8) <u>Rents</u>		
123	Total Operation (Lines 115 thru 122)	3,705,293	
124	<u>Maintenance</u>		
125	(576.1) <u>Maintenance of Structures and Improvements</u>		
126	(576.2) <u>Maintenance of Computer Hardware</u>		
127	(576.3) <u>Maintenance of Computer Software</u>		

128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)	3,705,293	
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	1,293,943	1,336,631
135	(581) Load Dispatching	1,746,249	1,675,566
136	(582) Station Expenses	170,955	66,673
137	(583) Overhead Line Expenses	258,689	163,423
138	(584) Underground Line Expenses	22,340	39,298
138.1	(584.1) Operation of Energy Storage Equipment		
139	(585) Street Lighting and Signal System Expenses	284,449	247,344
140	(586) Meter Expenses	1,748,481	2,536,542
141	(587) Customer Installations Expenses	147,884	134,345
142	(588) Miscellaneous Expenses	2,886,580	2,789,096
143	(589) Rents	175,903	181,864
144	TOTAL Operation (Enter Total of Lines 134 thru 143)	8,735,473	9,170,782
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	311,276	411,592
147	(591) Maintenance of Structures	56,230	3,179
148	(592) Maintenance of Station Equipment	2,108,234	1,934,369
148.1	(592.2) Maintenance of Energy Storage Equipment		
149	(593) Maintenance of Overhead Lines	20,109,699	24,028,096
150	(594) Maintenance of Underground Lines	2,684,631	2,220,993
151	(595) Maintenance of Line Transformers	332,479	543,052
152	(596) Maintenance of Street Lighting and Signal Systems	253,622	223,024
153	(597) Maintenance of Meters	473,977	256,791
154	(598) Maintenance of Miscellaneous Distribution Plant	504,046	503,459
155	TOTAL Maintenance (Total of Lines 146 thru 154)	26,834,194	30,124,555
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)	35,569,667	39,295,337
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	1,153,794	1,199,559
160	(902) Meter Reading Expenses	510,537	743,476

161	(903) Customer Records and Collection Expenses	6,899,127	6,690,692
162	(904) Uncollectible Accounts	(120,739)	4,243,120
163	(905) Miscellaneous Customer Accounts Expenses	13,089	979
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	8,455,808	12,877,826
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	108,064	87,785
168	(908) Customer Assistance Expenses	1,135,759	1,391,805
169	(909) Informational and Instructional Expenses	8,513	(7,752)
170	(910) Miscellaneous Customer Service and Informational Expenses	152,147	40,264
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	1,404,483	1,512,102
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	51,941	27,098
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)	51,941	27,098
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	22,540,448	35,104,153
182	(921) Office Supplies and Expenses	8,576,064	7,915,840
183	(Less) (922) Administrative Expenses Transferred-Credit	746,844	835,100
184	(923) Outside Services Employed	8,303,958	8,385,248
185	(924) Property Insurance	4,230,006	4,244,357
186	(925) Injuries and Damages	2,739,035	3,637,420
187	(926) Employee Pensions and Benefits	44,993,685	43,867,299
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	1,461,652	1,978,937
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses		27,215
192	(930.2) Miscellaneous General Expenses	3,770,342	2,806,921
193	(931) Rents	935,940	904,450
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	96,804,286	108,036,740

195	Maintenance		
196	(935) Maintenance of General Plant	7,436,322	6,662,769
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	104,240,608	114,699,509
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	571,080,102	653,464,931

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**PURCHASED POWER (Account 555)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) the megawatthours shown on bills rendered to the respondent for energy storage purchases. Report in columns (i) and (j) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, in column (m). Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Purchases on Page 401, line 10. The total amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER			
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)
1	Kansas Electric Power Cooperative	OS	301	0								3,563		3,563
2	Southwest Power Pool	OS	11	0			2,788,164					68,232,709	12,614,620	55,618,089
3	Southwest Power Pool	AD	11	0			2,569						271,146	(271,146)
15	TOTAL						2,790,733	0	0	0	0	68,236,272	(12,885,766)	55,350,506

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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FOOTNOTE DATA

(a) Concept: RateScheduleTariffNumber

Purchases were made according to the terms of a) individual transactions completed through enabling agreements under suppliers' FERC authorized tariffs or b) agreements negotiated directly with suppliers.

(b) Concept: RateScheduleTariffNumber

Purchases were made according to the terms of a) individual transactions completed through enabling agreements under suppliers' FERC authorized tariffs or b) agreements negotiated directly with suppliers.

(c) Concept: OtherChargesOfPurchasedPower

Amounts shown on ISO / RTO settlement statement. See page 397 for breakdown of charges.

(d) Concept: OtherChargesOfPurchasedPower

Amounts shown on ISO / RTO settlement statement. See page 397 for breakdown of charges.

Name of Respondent: Energy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")**

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)	
1	Southwest Power Pool	Various Generators (Line 1)	Various Load Entities	FNS	0	Various WE Interconn	Various WE Interconn	0			90,946,285				90,946,285
2	Southwest Power Pool	Various Generators (Line 2)	Various Load Entities	FNO	0	Various WE Interconn	Various WE Interconn	0			38,494,914	499,251			38,994,165
3	Southwest Power Pool	Various Generators (Line 3)	Various Load Entities		0	Various WE Interconn	Various WE Interconn	0			5,380,033		922,393		6,302,426
4	Southwest Power Pool	Various Generators (Line 4)	Various Load Entities	NF	0	Various WE Interconn	Various WE Interconn	0			678,334				678,334
5	Enel North America, Inc.	N/A (Line 5)	N/A	OS	0			0	72,425	72,425			6,567		6,567
6	The Energy Authority	N/A (Line 6)	N/A	OS	0			0	144,858	144,858			13,038		13,038
7	Flat Ridge 2 Wind	N/A (Line 7)	N/A	OS	0			0	470,696	470,696			52,375		52,375
8	Arkansas Electric Cooperative	N/A (Line 8)	N/A	OS	0			0	160,123	160,123			14,411		14,411
9	BHE Renewables	N/A (Line 9)	N/A	OS	0			0	282,873	282,873			25,504		25,504
10	OZMO City of West Plains, Missouri	Various Generators	Various Load Entities	OS	329	Various WE Interconn	Various WE Interconn	0	201,248	201,248					
35	TOTAL							0	1,332,223	1,332,223	135,499,566	499,251	1,034,288		137,033,105

Name of Respondent: Everygy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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FOOTNOTE DATA

(a) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName Statistical Classification: SFP/LFP.
(b) Concept: RateScheduleTariffNumber Southwest Power Pool Transmission Open Access Tariff. Everygy Kansas South agrees year to year to continue an agency service agreement under the SPP Transmission Tariff.
(c) Concept: RateScheduleTariffNumber Southwest Power Pool Transmission Open Access Tariff. Everygy Kansas South agrees year to year to continue an agency service agreement under the SPP Transmission Tariff.
(d) Concept: RateScheduleTariffNumber Southwest Power Pool Transmission Open Access Tariff. Everygy Kansas South agrees year to year to continue an agency service agreement under the SPP Transmission Tariff.
(e) Concept: RateScheduleTariffNumber Southwest Power Pool Transmission Open Access Tariff. Everygy Kansas South agrees year to year to continue an agency service agreement under the SPP Transmission Tariff.
(f) Concept: RateScheduleTariffNumber Agreement for SPP Market Meter Agent services Southwest Power Pool Transmission Open Access Tariff and continues on a year to year basis unless terminated.
(g) Concept: RateScheduleTariffNumber Agreement for SPP Market Meter Agent services Southwest Power Pool Transmission Open Access Tariff and continues on a year to year basis unless terminated.
(h) Concept: RateScheduleTariffNumber Agreement for SPP Market Meter Agent services Southwest Power Pool Transmission Open Access Tariff and continues on a year to year basis unless terminated.
(i) Concept: RateScheduleTariffNumber Agreement for SPP Market Meter Agent services Southwest Power Pool Transmission Open Access Tariff and continues on a year to year basis unless terminated.
(j) Concept: RateScheduleTariffNumber Agreement for SPP Market Meter Agent services Southwest Power Pool Transmission Open Access Tariff and continues on a year to year basis unless terminated.
(k) Concept: BillingDemand Capacity based on multiple units of measure (MW-Mo, MW-Wk, MW-D and MW-H).
(l) Concept: BillingDemand Capacity based on multiple units of measure (MW-Mo, MW-Wk, MW-D and MW-H).
(m) Concept: BillingDemand Capacity based on multiple units of measure (MW-Mo, MW-Wk, MW-D and MW-H).
(n) Concept: BillingDemand Capacity based on multiple units of measure (MW-Mo, MW-Wk, MW-D and MW-H).
(o) Concept: BillingDemand Not a demand based rate.
(p) Concept: BillingDemand Not a demand based rate.
(q) Concept: BillingDemand Not a demand based rate.
(r) Concept: BillingDemand Not a demand based rate.
(s) Concept: BillingDemand Not a demand based rate.
(t) Concept: BillingDemand Not a demand based rate.
(u) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Miscellaneous other Revenues from SPP
(v) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Other Charges include Meter Agent Service charges provided under SPP's Open Access Tariff for Meter Agent Services.

(w) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Other Charges include Meter Agent Service charges provided under SPP's Open Access Tariff for Meter Agent Services.

(x) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Other Charges include Meter Agent Service charges provided under SPP's Open Access Tariff for Meter Agent Services.

(y) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Other Charges include Meter Agent Service charges provided under SPP's Open Access Tariff for Meter Agent Services.

(z) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Other Charges include Meter Agent Service charges provided under SPP's Open Access Tariff for Meter Agent Services.

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**TRANSMISSION OF ELECTRICITY BY ISO/RTOs**

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					

26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
40	TOTAL				

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)**

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
 FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter ""TOTAL"" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		0	0	0	0	0	0

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)**

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	1,655,817
2	Nuclear Power Research Expenses	439,344
3	Other Experimental and General Research Expenses	
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities	80,242
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000	
6	Director's Fees and Expenses	986,690
7	Energy Efficiency	384,544
8	Westinghouse Electric Owner Group	99,132
9	Bank Fees and Adjustments	21,038
10	Affordable Housing Tax Credits	14,995
11	Cost of Environmental Reserve	26,319
12	Discounts Earned	(18,473)
13	Reporting	48,308
14	Other Misc	32,386
46	<u>TOTAL</u>	3,770,342

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**Depreciation and Amortization of Electric Plant (Account 403, 404, 405)**

1. Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant				1,574,908	1,574,908
2	Steam Production Plant	33,707,312		30,842,306		64,549,618
3	Nuclear Production Plant	37,935,087				37,935,087
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	28,606				28,606
7	Transmission Plant	27,013,766				27,013,766
8	Distribution Plant	31,755,133				31,755,133
9	Regional Transmission and Market Operation					
10	General Plant	5,414,763				5,414,763
11	Common Plant-Electric					
12	TOTAL	135,854,667		30,842,306	1,574,908	168,271,881

**B. Basis for Amortization Charges**

C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Production-Steam-JEC #1-311	14,635	42 years, 8 months, 12 days	(1.9)	2.08	200-SC	23 years, 3 months, 19 days
13	Production-Steam-JEC #1-312	32,562	41 years, 8 months, 12 days	(1.8)	2.24	200-SC	23 years, 3 months, 19 days
14	Production-Steam-JEC #1-312.1	74,730	27 years, 10 months, 25 days	(1.8)	3.73	200-SC	23 years, 3 months, 19 days

15	Production-Steam-JEC #1-314	15,409	34 years, 1 month, 6 days	(0.6)	2.83	200-SC	23 years, 3 months, 19 days
16	Production-Steam-JEC #1-315	9,103	37 years, 10 months, 25 days	(1.8)	2.43	200-SC	23 years, 3 months, 19 days
17	Production-Steam-JEC #1-316	1,357	35 years, 2 months, 12 days	(0.6)	2.68	200-SC	23 years, 3 months, 19 days
18	Production-Steam-JEC #2-311	8,712	54 years, 2 months, 12 days	(1.9)	1.48	200-SC	23 years, 3 months, 19 days
19	Production-Steam-JEC #2-312	29,203	41 years, 7 months, 6 days	(1.8)	2.22	200-SC	23 years, 3 months, 19 days
20	<sup>(a)</sup> Production-Steam-JEC #2-312.1	43,450	31 years, 10 months, 25 days	(1.8)	3.04	200-SC	23 years, 3 months, 19 days
21	Production-Steam-JEC #2-314	15,983	35 years, 10 months, 25 days	(0.6)	2.57	200-SC	23 years, 3 months, 19 days
22	Production-Steam-JEC #2-315	7,651	39 years, 2 months, 12 days	(1.8)	2.38	200-SC	23 years, 3 months, 19 days
23	Production-Steam-JEC #2-316	2,023	32 years, 1 month, 6 days	(0.6)	2.89	200-SC	23 years, 3 months, 19 days
24	Production-Steam-JEC #3-311	14,554	51 years, 2 months, 12 days	(1.9)	1.62	200-SC	23 years, 3 months, 19 days
25	Production-Steam-JEC #3-312	43,362	42 years, 1 month, 6 days	(1.8)	2.17	200-SC	23 years, 3 months, 19 days
26	<sup>(a)</sup> Production-Steam-JEC #3-312.1	49,769	33 years, 9 months, 18 days	(1.8)	2.87	200-SC	23 years, 3 months, 19 days
27	Production-Steam-JEC #3-314	25,574	40 years, 9 months, 18 days	(0.6)	2.19	200-SC	23 years, 3 months, 19 days
28	Production-Steam-JEC #3-315	8,367	41 years, 1 month, 6 days	(1.8)	2.18	200-SC	23 years, 3 months, 19 days
29	Production-Steam-JEC #3-316	853	31 years	(0.6)	3.06	200-SC	23 years, 3 months, 19 days
30	Production-Steam-JEC Common-311	28,716	39 years	(1.8)	2.35	200-SC	23 years, 3 months, 19 days
31	Production-Steam-JEC Common-312	24,009	33 years, 2 months, 12 days	(1.8)	3.09	200-SC	23 years, 3 months, 19 days
32	<sup>(a)</sup> Production-Steam-JEC Common-312.1	30,871	30 years, 7 months, 6 days	(0.6)	2.21	200-SC	23 years, 3 months, 19 days
33	<sup>(a)</sup> Production-Steam-JEC Common-312.2	83	38 years, 8 months, 12 days	(1.8)	3.37	200-SC	23 years, 3 months, 19 days
34	Production-Steam-JEC Common-314	2,893	30 years, 1 month, 6 days	(0.6)	3.35	200-SC	23 years, 3 months, 19 days
35	Production-Steam-JEC Common-315	3,314	30 years	(1.8)	3.26	200-SC	23 years, 3 months, 19 days
36	Production-Steam-JEC Common-316	3,642	35 years, 4 months, 24 days	(0.6)	2.6	200-SC	23 years, 3 months, 19 days
37	Production-Steam-La Cygne #1-311	25,695	46 years, 7 months, 6 days	(1.9)	1.84	200-SC	23 years, 3 months, 19 days
38		174,600	32 years, 8 months, 12 days	(1.8)	3.21	200-SC	23 years, 3 months, 19 days

	Production-Steam-La Cygne #1-312						
39	Production-Steam-La Cygne #1-312.1	224,731	28 years	(1.8)	3.53	200-SC	23 years, 3 months, 19 days
40	Production-Steam-La Cygne #1-314	43,801	41 years, 9 months, 18 days	(0.6)	2.13	200-SC	23 years, 3 months, 19 days
41	Production-Steam-La Cygne #1-315	19,458	32 years	(1.8)	3.01	200-SC	23 years, 3 months, 19 days
42	Production-Steam-La Cygne #1-316	2,737	32 years, 2 months, 12 days	(0.6)	2.93	200-SC	23 years, 3 months, 19 days
43	Production-Steam-La Cygne #2-311	1,461	36 years	(1.8)	2.59	200-SC	23 years, 3 months, 19 days
44	Production-Steam-La Cygne #2-312	7,465	41 years, 10 months, 25 days	(1.8)	2.36	200-SC	23 years, 3 months, 19 days
45	Production-Steam-La Cygne #2-312.1	56	29 years, 4 months, 24 days	(1.8)	3.31	200-SC	23 years, 3 months, 19 days
46	Production-Steam-La Cygne #2-312.2	804	59 years, 6 months	(0.6)	1.27	200-SC	23 years, 3 months, 19 days
47	Production-Steam-La Cygne #2-314	1,067	44 years, 3 months, 19 days	(0.6)	5.12	200-SC	23 years, 3 months, 19 days
48	Production-Steam-La Cygne #2-315	635	47 years, 6 months	(1.9)	2.08	200-SC	23 years, 3 months, 19 days
49	Production-Steam-La Cygne #2-316	391	44 years, 3 months, 19 days	(0.6)	1.94	200-SC	23 years, 3 months, 19 days
50	Production-Steam-La Cygne Com.-311	57,253	27 years, 8 months, 12 days	(1.7)	3.7	200-SC	23 years, 3 months, 19 days
51	Production-Steam-La Cygne Com.-312	74,265	25 years, 2 months, 12 days	(1.7)	4	200-SC	23 years, 3 months, 19 days
52	Production-Steam-La Cygne Com.-312.2	942	33 years, 1 month, 6 days	(0.6)	2.83	200-SC	23 years, 3 months, 19 days
53	Production-Steam-La Cygne Com.-314	1,345	36 years, 3 months, 19 days	(0.6)	2.5	200-SC	23 years, 3 months, 19 days
54	Production-Steam-La Cygne Com.-315	1,627	28 years, 6 months	(1.8)	3.47	200-SC	23 years, 3 months, 19 days
55	Production-Steam-La Cygne Com.-316	5,723	31 years, 3 months, 19 days	(0.6)	3.07	200-SC	23 years, 3 months, 19 days
56	Production-Steam- Murray Gill #3-311		67 years, 9 months, 18 days	(0.7)	(0.07)	200-SC	
57	Production-Steam- Murray Gill #3-312		21 years, 8 months, 12 days	(0.6)	3.95	200-SC	
58	Production-Steam- Murray Gill #3-312.1		15 years, 10 months, 25 days	(0.6)	5.55	200-SC	
59	Production-Steam- Murray Gill #3-314		27 years, 6 months	(0.2)	2.56	200-SC	
60	Production-Steam- Murray Gill #3-315		41 years, 10 months, 25 days	(0.7)	1	200-SC	

61	Production-Steam-Murray Gill #3-316		24 years, 1 month, 6 days	(0.2)	3.04	200-SC	
62	Production-Steam-Murray Gill #4-311		62 years, 2 months, 12 days	(0.7)	0.08	200-SC	
63	Production-Steam-Murray Gill #4-312		27 years, 2 months, 12 days	(0.7)	2.66	200-SC	
64	<sup>(B)</sup> Production-Steam-Murray Gill #4-312.1		16 years, 4 months, 24 days	(0.6)	5.3	200-SC	
65	Production-Steam-Murray Gill #4-314		39 years, 7 months, 6 days	(0.2)	1.15	200-SC	
66	Production-Steam-Murray Gill #4-315		27 years, 9 months, 18 days	(0.7)	2.42	200-SC	
67	Production-Steam-Murray Gill #4-316		24 years, 1 month, 6 days	(0.2)	3.04	200-SC	
68	Production-Steam-Murray Gill Com-311		27 years, 8 months, 12 days	(0.7)	2.67	200-SC	
69	Production-Steam-Murray Gill Com-312		31 years, 9 months, 18 days	(0.7)	2.41	200-SC	
70	<sup>(B)</sup> Production-Steam-Murray Gill Com-312.1		26 years, 1 month, 6 days	(0.6)	6.37	200-SC	
71	Production-Steam-Murray Gill Com-314		32 years, 2 months, 12 days	(0.2)	1.86	200-SC	
72	Production-Steam-Murray Gill Com-315		21 years, 6 months	(0.6)	4.33	200-SC	
73	Production-Steam-Murray Gill Com-316		27 years, 3 months, 19 days	(0.2)	2.48	200-SC	
74	Production-Steam-Gordon Evans #1-311		56 years, 10 months, 25 days	(0.9)	0.58	200-SC	
75	Production-Steam-Gordon Evans #1-312		28 years	(0.8)	2.93	200-SC	
76	<sup>(B)</sup> Production-Steam-Gordon Evans #1-312.1		14 years, 1 month, 6 days	(0.8)	8.27	200-SC	
77	Production-Steam-Gordon Evans #1-314		29 years, 6 months	(0.3)	2.65	200-SC	
78	Production-Steam-Gordon Evans #1-315		24 years, 3 months, 19 days	(0.8)	3.37	200-SC	
79	Production-Steam-Gordon Evans #1-316		27 years, 10 months, 25 days	(0.3)	2.7	200-SC	
80	Production-Steam-Gordon Evans #2-311		40 years, 4 months, 24 days	(0.8)	1.42	200-SC	
81	Production-Steam-Gordon Evans #2-312		26 years, 4 months, 24 days	(0.8)	3.52	200-SC	
82	<sup>(B)</sup> Production-Steam-Gordon Evans #2-312.1		19 years, 8 months, 12 days	(0.8)	4.46	200-SC	
83	Production-Steam-Gordon Evans #2-314		22 years	(0.3)	3.89	200-SC	

84	Production-Steam-Gordon Evans #2-315		16 years	(0.8)	5.83	200-SC	
85	Production-Steam-Gordon Evans #2-316		13 years, 10 months, 25 days	(0.3)	6.91	200-SC	
86	Production-Steam-G. Evans Common-311	667	29 years, 9 months, 18 days	(0.8)	2.55	200-SC	
87	Production-Steam-G. Evans Common-312		26 years, 10 months, 25 days	(0.8)	3.29	200-SC	
88	<sup>iii</sup> Production-Steam-G. Evans Common-312.1		28 years, 9 months, 18 days	(0.8)	2.58	200-SC	
89	Production-Steam-G. Evans Common-314		25 years	(0.3)	3.46	200-SC	
90	Production-Steam-G. Evans Common-315		22 years, 8 months, 12 days	(0.8)	0.95	200-SC	
91	Production-Steam-G. Evans Common-316		21 years, 7 months, 6 days	(0.3)	3.92	200-SC	
92	Production-Nuclear-Wolf Creek-321	438,594	53 years, 7 months, 6 days	(1.5)	1.6	200-SC	27 years, 4 months, 24 days
93	Production-Nuclear-Wolf Creek-322	929,530	42 years, 8 months, 12 days	(0.4)	2.14	200-SC	27 years, 4 months, 24 days
94	Production-Nuclear-Wolf Creek-323	217,517	39 years, 1 month, 6 days		2.38	200-SC	27 years, 6 months
95	Production-Nuclear-Wolf Creek-324	159,104	49 years, 2 months, 12 days		1.77	200-SC	27 years, 4 months, 24 days
96	Production-Nuclear-Wolf Creek-325	109,958	38 years, 4 months, 24 days		2.44	200-SC	27 years, 6 months
97	Production-Diesel Gen-G. Evans-344	1,708	43 years, 7 months, 6 days	(0.8)	1.77	200-SC	29 years, 3 months, 19 days
98	Transmission-352	28,016	55 years	(10)	1.74	S2	37 years, 3 months, 19 days
99	<sup>ii</sup> Transmission-352	290	56 years, 7 months, 24 days	(4.4)	1.55	65-R4	31 years, 4 months, 13 days
100	<sup>iii</sup> Transmission-352.6	38	55 years	(10)	6.67	S2	15 years
101	Transmission-353	343,488	58 years	(10)	1.67	R1.5	64 years, 10 months, 25 days
102	<sup>iii</sup> Transmission-353	26,077	52 years, 7 months, 6 days	(4.9)	2.28	65-R2	29 years, 10 months, 6 days
103	<sup>ii</sup> Transmission-353.6	3,994	58 years	(10)	6.67	R1.5	15 years
104	Transmission-354	6,950	65 years	(30)	1.43	R3	28 years, 6 months
105	Transmission-355	432,022	50 years	(25)	2.59	R1.5	31 years, 3 months, 19 days
106	<sup>iii</sup> Transmission-355	58	45 years, 10 months, 25 days	(21.8)	1.99	55-R2	28 years, 7 months, 2 days
107	<sup>iii</sup> Transmission-355.6	46,036	50 years	(25)	6.67	R1.5	15 years
108	Transmission-356	176,489	50 years	(15)	2.46	R2	48 years, 9 months, 18 days
109	<sup>iv</sup> Transmission-356	39	41 years, 29 days	(13.1)	1.85	60-R2.5	31 years, 6 months, 10 days

110	Transmission-356.6	13,518	50 years	(15)	6.67	R2	15 years
111	Transmission-357	452	65 years		1.06	R3	66 years, 8 months, 12 days
112	Transmission-358	1,843	49 years		1.99	R4	47 years, 7 months, 6 days
113	Transmission-359	20	65 years		0.7	R4	64 years, 1 month, 6 days
114	Distribution-361	9,776	65 years, 4 months, 24 days	(20)	1.78	R2.5	50 years, 3 months, 19 days
115	Distribution-362	145,376	65 years, 4 months, 24 days	(15)	1.72	S0.5	52 years
116	Distribution-364	212,593	61 years, 4 months, 24 days	(50)	2.49	R0.5	50 years, 10 months, 25 days
117	Distribution-365	177,023	66 years, 7 months, 6 days	(75)	2.61	R1	52 years, 4 months, 24 days
118	Distribution-366.1	3,658	70 years, 7 months, 6 days	(35)	1.81	R2.5	46 years, 4 months, 24 days
119	Distribution-366.2	52,899	70 years, 2 months, 12 days	(35)	1.86	R2.5	56 years, 1 month, 6 days
120	Distribution-367.1	9,977	56 years, 4 months, 24 days	(35)	2.34	R1.5	40 years, 3 months, 19 days
121	Distribution-367.2	142,851	55 years, 8 months, 12 days	(30)	2.29	R1.5	43 years, 10 months, 25 days
122	Distribution-368	120,446	47 years, 1 month, 6 days	(10)	2.26	S0	33 years, 4 months, 24 days
123	Distribution-368.1	111,752	50 years, 7 months, 6 days	(5)	2	L1.5	38 years, 2 months, 12 days
124	Distribution-368.2	7,673	52 years, 2 months, 12 days	(30)	2.45	R0.5	40 years, 6 months
125	Distribution-369.1	29,615	63 years, 3 months, 19 days	(40)	2.1	R1	42 years, 3 months, 19 days
126	Distribution-369.2	744	64 years, 8 months, 12 days	(40)	1.96	R1	32 years, 10 months, 25 days
127	Distribution-369.3	64,613	61 years, 3 months, 19 days	(40)	2.22	R1	46 years, 8 months, 12 days
128	Distribution-370	10,576	36 years, 11 months, 1 day	(5)	2.3	SC	24 years, 4 months, 2 days
129	Distribution-370.1	59,039	25 years		3.99	S3	24 years, 4 months, 24 days
130	Distribution-372	15,232	27 years, 1 month, 6 days	(25)	4.69	SC	19 years
131	Distribution-373	42,901	32 years, 7 months, 6 days	(20)	3.64	SC	24 years, 4 months, 24 days
132	General Plant-390.1	53,000	45 years, 10 months, 25 days	(5)	1.19	L0.5	34 years, 3 months, 19 days
133	General Plant-390.1	1,008	45 years, 10 months, 25 days	(5)	1.19	L0.5	34 years, 3 months, 19 days
134	General Plant-391	5,676	25 years		4	SQ	17 years, 6 months
135	General Plant-391	12,908	25 years		3.78	SQ	17 years, 6 months
136	General Plant-391.1	4,156	25 years		13.95	SQ	2 years, 6 months
137	General Plant-391.1	8,299	25 years		13.95	SQ	2 years, 6 months
138	General Plant-392	6,074	13 years, 2 months, 12 days		6.12	O4	11 years, 8 months, 12 days
139	General Plant-393	1,005	25 years		4	SQ	15 years, 2 months, 12 days
140	General Plant-394	10,320	25 years		4	SQ	19 years, 1 month, 6 days

141	General Plant-395	35	25 years		4	SQ	14 years, 4 months, 24 days
142	General Plant-396	3,157	20 years, 7 months, 6 days	(5)	0.42	SC	14 years, 6 months
143	General Plant-397	52,437	15 years		3.33	SQ	6 years, 4 months, 24 days
144	General Plant-397	291	15 years		0.33	SQ	12 years, 6 months
145	General Plant-398	1,074	15 years		5.39	SQ	13 years, 6 months

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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FOOTNOTE DATA

(a) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Pollution Control Equipment
(b) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Pollution Control Equipment
(c) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Pollution Control Equipment
(d) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Pollution Control Equipment
(e) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Railcars
(f) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Pollution Control Equipment
(g) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Pollution Control Equipment
(h) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Railcars
(i) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Railcars
(j) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Pollution Control Equipment
(k) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Pollution Control Equipment
(l) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Pollution Control Equipment
(m) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Pollution Control Equipment
(n) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Pollution Control Equipment
(o) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Pollution Control Equipment
(p) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Wolf Creek - Structures & Improvements
(q) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Transmission Property Incentive - 15 years
(r) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Wolf Creek - Station Equipment
(s) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Transmission Property Incentive - 15 years
(t) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Wolf Creek - Poles & Fixtures
(u) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Transmission Property Incentive - 15 years

(v) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Wolf Creek - Overhead Conductors & Devices
(w) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Transmission Property Incentive - 15 years
(x) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Underground Conduit - Network
(y) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Underground Conduit - Residential & Other Services
(z) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Underground Conductors & Devices
(aa) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Underground Conductors & Devices - Residential & Other
(ab) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Line Transformers - Underground
(ac) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Line Capacitors
(ad) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Services - Overhead
(ae) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Services - Underground
(af) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Services - Underground - Residential & Other
(ag) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
AMI Meters
(ah) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Wolf Creek - Structures & Improvements
(ai) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Wolf Creek - Office Furniture & Equipment
(aj) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Computers and Electronic Equipment
(ak) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Wolf Creek - Computers and Electronic Equipment
(al) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Wolf Creek - Communication Equipment
(am) Concept: DepreciablePlantBase
Depreciable Plant Base balances are obtained using a two year average method.

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**REGULATORY COMMISSION EXPENSES**

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (d)	Deferred in Account 182.3 at Beginning of Year (e)	EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			
						CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)
						Department (f)	Account No. (g)	Amount (h)				
1	KANSAS CORPORATION COMMISSION:											
2	KCC Assessment Fees	867,032		867,032		Electric	928	867,032				
3	CURB Assessment Fees	65,959		65,959		Electric	928	65,959				
4	2018 KCC Rate Case Docket No. 18-WSEE-328-RTS Amortization period (10/18-9/23)		320,672	320,672	949,969	Electric	928	120,678		928	199,994	749,975
5	Minor Items		19,935	19,935		Electric	928	19,935				
6	FEDERAL ENERGY REGULATORY COMMISSION:											
7	FERC General		188,054	188,054		Electric	928	188,054				
8	SECURITIES EXCHANGE COMMISSION:											
46	TOTAL	932,991	528,661	1,461,652	949,969			1,261,658			199,994	749,975

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES**

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:  
 Classifications:

<p>Electric R, D and D Performed Internally:</p> <p style="margin-left: 20px;">Generation</p> <p style="margin-left: 40px;">hydroelectric</p> <p style="margin-left: 40px;">Recreation fish and wildlife</p> <p style="margin-left: 40px;">Other hydroelectric</p> <p style="margin-left: 20px;">Fossil-fuel steam</p> <p style="margin-left: 40px;">Internal combustion or gas turbine</p> <p style="margin-left: 40px;">Nuclear</p> <p style="margin-left: 40px;">Unconventional generation</p> <p style="margin-left: 40px;">Siting and heat rejection</p> <p style="margin-left: 20px;">Transmission</p>	<p style="text-align: center;">Overhead Underground</p> <p style="margin-left: 20px;">Distribution</p> <p style="margin-left: 40px;">Regional Transmission and Market Operation</p> <p style="margin-left: 40px;">Environment (other than equipment)</p> <p style="margin-left: 40px;">Other (Classify and include items in excess of \$50,000.)</p> <p style="margin-left: 40px;">Total Cost Incurred</p> <p>Electric, R, D and D Performed Externally:</p> <p style="margin-left: 20px;">Research Support to the electrical Research Council or the Electric Power Research Institute</p> <p style="margin-left: 20px;">Research Support to Edison Electric Institute</p> <p style="margin-left: 20px;">Research Support to Nuclear Power Groups</p> <p style="margin-left: 20px;">Research Support to Others (Classify)</p> <p style="margin-left: 20px;">Total Cost Incurred</p>
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3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""
7. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged In Current Year: Account (e)	Amounts Charged In Current Year: Amount (f)	
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Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**DISTRIBUTION OF SALARIES AND WAGES**

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	4,220,642		
4	Transmission	1,329,723		
5	Regional Market			
6	Distribution	6,631,950		
7	Customer Accounts	5,647,448		
8	Customer Service and Informational	1,006,602		
9	Sales	28,002		
10	Administrative and General	14,365,073		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	33,229,440		
12	Maintenance			
13	Production	2,619,835		
14	Transmission	1,781,221		
15	Regional Market			
16	Distribution	5,950,958		
17	Administrative and General	59,358		
18	TOTAL Maintenance (Total of lines 13 thru 17)	10,411,372		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	6,840,477		
21	Transmission (Enter Total of lines 4 and 14)	3,110,944		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	12,582,908		
24	Customer Accounts (Transcribe from line 7)	5,647,448		
25	Customer Service and Informational (Transcribe from line 8)	1,006,602		
26	Sales (Transcribe from line 9)	28,002		
27	Administrative and General (Enter Total of lines 10 and 17)	14,424,431		

28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	43,640,812	3,281,430	46,922,242
29	Gas			
30	Operation			
31	Production - Manufactured Gas			
32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			

62	<u>TOTAL Operation and Maint. (Total of lines 52 thru 61)</u>			
63	<u>Other Utility Departments</u>			
64	<u>Operation and Maintenance</u>			
65	<u>TOTAL All Utility Dept. (Total of lines 28, 62, and 64)</u>	43,640,812	3,281,430	46,922,242
66	<u>Utility Plant</u>			
67	<u>Construction (By Utility Departments)</u>			
68	<u>Electric Plant</u>	7,226,743	16,943,154	24,169,897
69	<u>Gas Plant</u>			
70	<u>Other (provide details in footnote):</u>			
71	<u>TOTAL Construction (Total of lines 68 thru 70)</u>	7,226,743	16,943,154	24,169,897
72	<u>Plant Removal (By Utility Departments)</u>			
73	<u>Electric Plant</u>	1,954,136	1,577,366	3,531,502
74	<u>Gas Plant</u>			
75	<u>Other (provide details in footnote):</u>			
76	<u>TOTAL Plant Removal (Total of lines 73 thru 75)</u>	1,954,136	1,577,366	3,531,502
77	<u>Other Accounts (Specify, provide details in footnote):</u>			
78	<u>Other Accounts (Specify, provide details in footnote):</u>			
79	<u>163 Stores Expense Undistributed</u>	1,806,225	(1,806,225)	
80	<u>182 Regulatory Assets</u>	16		16
81	<u>184 Clearing Account</u>	20,001,386	(20,001,386)	
82	<u>186 Corporate Deferrals</u>		890	890
83	<u>228 Accumulated Provision</u>	295,737		295,737
84	<u>234 Labor Incurred for Affiliates</u>	1,330,923	2,371	1,333,294
85	<u>253 Other Deferred Credits</u>	2,814,276		2,814,276
86	<u>426 Miscellaneous Income Deductions</u>	143,458	2,363	145,821
87	<u>451 Temporary Services</u>	192	37	229
88				
89				
90				
91				
92				
93				
94				
95	<u>TOTAL Other Accounts</u>	26,392,213	(21,801,950)	4,590,263
96	<u>TOTAL SALARIES AND WAGES</u>	79,213,904		79,213,904



Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
FOOTNOTE DATA			

(a) Concept: SalariesAndWagesElectricTransmission

This amount excludes salaries and wages for KGE's ownership share of the Wolf Creek and La Cygne generating stations. These costs are billed to KGE by the plant operators and are included in the appropriate O&M or A&G accounts. The wages and salaries amount for Wolf Creek and La Cygne is \$42,876,179 and \$10,431,056, respectively.

**FERC FORM NO. 1 (ED. 12-88)**

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
<b>COMMON UTILITY PLANT AND EXPENSES</b>			
<ol style="list-style-type: none"> <li>1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</li> <li>2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.</li> <li>3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</li> <li>4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.</li> </ol>			

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS**

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	6,968,743	23,167,620	46,157,411	68,418,088
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)	(7,059,172)	(8,933,729)	(12,500,299)	(16,699,067)
4	Transmission Rights	(3,263,967)	(5,757,687)	(11,974,692)	(14,998,918)
5	Ancillary Services	(114,994)	(116,429)	(46,912)	9,457
6	Other Items (list separately)				
7	DA GFA Carve Out Dist Daily	10,643	260,508	516,833	773,594
8	DA GFA Carve Out Dist Monthly	(387)	(3,973)	(6,463)	(8,203)
9	DA GFA Carve Out Dist Yearly			(223,897)	(223,897)
10	DA Over-Collected Losses Dist				
11	RT Contingency Reserve Deploy Fail Dist	(1,095)	(8,881)	(19,819)	(23,654)
12	RT Over-Collected Losses Dist	(975,866)	(1,946,213)	(3,476,890)	(4,318,244)
13	RT Regulation Non-Performance Dist	(3,741)	(4,536)	(5,665)	(9,760)
14	RT Reserve Sharing Group Dist	(1,115)	(1,117)	(1,728)	(1,980)
15	Revenue Neutrality Uplift Dist	958,488	2,732,682	3,432,852	4,734,795
16	RT Contingency Reserve Deploy Fail	481	3,810	11,611	11,808
17	RT Out-of-Merit	(51,647)	(124,659)	(154,966)	(222,924)
18	RT Regulation Deploy Adjustment	(8,730)	(20,595)	7,117	(3,155)
19	RT Regulation Non-Performance	4,733	20,657	35,460	37,191
46	TOTAL	(3,537,626)	9,267,458	21,749,953	37,475,131

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**PURCHASES AND SALES OF ANCILLARY SERVICES**

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure.

1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch			7,411,424			1,891,019
2	Reactive Supply and Voltage			75,596			
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)			7,487,020			1,891,019

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**MONTHLY TRANSMISSION SYSTEM PEAK LOAD**

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: 0									
1	January	1,699	30	8	1,435	264				
2	February	1,725	7	11	1,466	259				
3	March	1,719	4	8	1,455	264				
4	Total for Quarter 1				4,356	787	0	0		0
5	April	1,534	10	17	1,352	182				
6	May	2,000	16	17	1,735	265				
7	June	2,458	28	17	2,109	349				
8	Total for Quarter 2				5,196	796	0	0		0
9	July	2,591	19	17	2,219	372				
10	August	2,623	20	17	2,247	376				
11	September	2,385	3	17	2,049	336				
12	Total for Quarter 3				6,515	1,084	0	0		0
13	October	2,102	1	15	1,798	304				
14	November	1,581	11	19	1,332	249				
15	December	1,637	16	19	1,389	248				
16	Total for Quarter 4				4,519	801	0	0		0
17	Total				20,586	3,468	0	0	0	0

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**Monthly ISO/RTO Transmission System Peak Load**

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: 0									
1	January									
2	February									
3	March									
4	Total for Quarter 1				0	0	0	0	0	0
5	April									
6	May									
7	June									
8	Total for Quarter 2				0	0	0	0	0	0
9	July									
10	August									
11	September									
12	Total for Quarter 3				0	0	0	0	0	0
13	October									
14	November									
15	December									
16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 2022-11-23	Year/Period of Report End of: 2019/ Q4
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**ELECTRIC ENERGY ACCOUNT**

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	9,773,121
3	Steam	4,186,550	23	Requirements Sales for Resale (See instruction 4, page 311.)	28,709
4	Nuclear	4,346,447	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	1,318,982
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	8,619
7	Other	22	27	Total Energy Losses	194,321
8	Less Energy for Pumping		27.1	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	8,533,019	28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	11,323,752
10	Purchases (other than for Energy Storage)	2,790,733			
10.1	Purchases for Energy Storage	0			
11	Power Exchanges:				
12	Received	0			
13	Delivered	0			
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission For Other (Wheeling)				
16	Received	1,332,223			
17	Delivered	1,332,223			
18	Net Transmission for Other (Line 16 minus line 17)	0			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	11,323,752			

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 2022-11-23	Year/Period of Report End of: 2019/ Q4
FOOTNOTE DATA			

(a) Concept: EnergyLosses

SPP State Estimator Losses are not included.

FERC FORM NO. 1 (ED. 12-90)

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**MONTHLY PEAKS AND OUTPUT**

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: Evergy Kansas South, Inc.					
29	January	937,673	153,256	1,469	30	8
30	February	969,313	215,756	1,495	7	11
31	March	778,741	147,413	1,499	5	8
32	April	679,833	110,227	1,334	10	17
33	May	876,905	59,340	1,740	16	17
34	June	970,261	51,702	2,154	28	17
35	July	1,153,975	134,431	2,277	19	17
36	August	1,193,060	72,220	2,297	20	17
37	September	1,006,665	45,439	2,109	4	17
38	October	894,979	29,950	1,822	1	15
39	November	907,981	150,742	1,355	11	19
40	December	954,366	177,215	1,415	16	19
41	Total	11,323,752	1,347,691			

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**Steam Electric Generating Plant Statistics**

1. Report data for plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
9. Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name: Gordon Evans w/Diesl	Plant Name: Jeffrey 20%	Plant Name: La Cygne #1 (50%)	Plant Name: La Cygne #2 (50%)	Plant Name: Murray Gill	Plant Name: Wolf Creek 47%
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Steam	Steam	Steam	Steam	Nuclear
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Semi-Outdoor	Full Outdoor	Full Outdoor	Full Outdoor	Full Indoor
3	Year Originally Constructed	1969	1978	1973	1977	1952	1985
4	Year Last Unit was Installed	1969	1983	1973	1977	1959	
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	2.86	432.00	436.50	342.59	227.27	609.25
6	Net Peak Demand on Plant - MW (60 minutes)		165	735	636		561
7	Plant Hours Connected to Load	9	7,819	4,801	6,324		7,642
8	Net Continuous Plant Capability (Megawatts)						
9	When Not Limited by Condenser Water	3	438	368	331		552
10	When Limited by Condenser Water		438	368	331		552
11	Average Number of Employees	4					
12	Net Generation, Exclusive of Plant Use - kWh		1,317,458,000	1,292,456,000	1,576,636,000		4,346,447,000
13	Cost of Plant: Land and Land Rights	280,395	921,413	2,566,715			63,297
14	Structures and Improvements	661,381	66,906,598	85,264,192			414,455,675
15	Equipment Costs	1,809,058	427,497,609	554,670,272	4,343,870		1,365,641,366
16	Asset Retirement Costs		3,235,489	41,269,189	119,007,584		
17	Total cost (total 13 thru 20)	2,750,834	498,561,109	683,770,368	123,351,454		1,780,160,338
18	Cost per KW of Installed Capacity (line 17/5) Including	961.8301	1,154.0766	1,566.4842	360.0556		2,921.8881
19	Production Expenses: Oper, Supv, & Engr		375,200	1,595,221	1,613,061		6,461,918
20	Fuel		33,835,981	28,874,282	32,537,018		25,785,522

21	Coolants and Water (Nuclear Plants Only)											4,264,537
22	Steam Expenses			1,622,249		1,324,025		1,151,381				13,550,830
23	Steam From Other Sources											
24	Steam Transferred (Cr)											
25	Electric Expenses			279,863		319,498		333,777				1,160,378
26	Misc Steam (or Nuclear) Power Expenses			3,011,551		1,023,917		768,339				28,030,926
27	Rents					131,178		14,912,136				
28	Allowances											
29	Maintenance Supervision and Engineering			674,060		1,514,448		1,359,714				4,800,432
30	Maintenance of Structures			591,109		970,599		969,393				3,169,544
31	Maintenance of Boiler (or reactor) Plant			3,921,379		3,262,366		3,346,640				9,487,667
32	Maintenance of Electric Plant			1,103,921		469,592		627,034				3,345,003
33	Maintenance of Misc Steam (or Nuclear) Plant			680,008		107,256		108,439				2,484,487
34	Total Production Expenses			46,095,321		39,592,382		57,726,932				102,541,244
35	Expenses per Net kWh			0.0350		0.0306		0.0366				0.0236
35	<b>Plant Name</b>	Gordon Evans w/Diesl	Gordon Evans w/Diesl	Jeffrey 20%	Jeffrey 20%	La Cygne #1 (50%)	La Cygne #1 (50%)	La Cygne #2 (50%)	La Cygne #2 (50%)	La Cygne #2 (50%)	Wolf Creek 47%	Wolf Creek 47%
36	Fuel Kind	Coal	Oil	Coal	Oil	Coal	Oil	Coal	Oil	Coal	Nuclear	Oil
37	Fuel Unit		—	T	bbbl	T	bbbl	T	bbbl	T	MMBTU	bbbl
38	Quantity (Units) of Fuel Burned			936,870	10,669	801,099	11,602	1,022,922	12,523	12,840		1,848
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)			16,669,721	5,816,700	16,655,183	6,088,904	16,997,137	6,139,355			4,670,074
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year			29.731	84.221	26.480	85.607	25.178	85.607			92.660
41	Average Cost of Fuel per Unit Burned			31.054	90.178	30.331	80.212	27.321	88.385			101.594
42	Average Cost of Fuel Burned per Million BTU			1.863	15.504	1.821	13.173	1.607	14.397	0.588		17.918
43	Average Cost of Fuel Burned per kWh Net Gen			0.025		0.021		0.020				0.006
44	Average BTU per kWh Net Generation			11,901.000		10,379.000		11,080.000				10,011.000

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**Hydroelectric Generating Plant Statistics**

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0
1	Kind of Plant (Run-of-River or Storage)	
2	Plant Construction type (Conventional or Outdoor)	
3	Year Originally Constructed	
4	Year Last Unit was Installed	
5	Total installed cap (Gen name plate Rating in MW)	0
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0
7	Plant Hours Connect to Load	0
8	<b>Net Plant Capability (in megawatts)</b>	
9	(a) Under Most Favorable Oper Conditions	0
10	(b) Under the Most Adverse Oper Conditions	0
11	Average Number of Employees	0
12	Net Generation, Exclusive of Plant Use - kWh	0
13	<b>Cost of Plant</b>	
14	Land and Land Rights	0
15	Structures and Improvements	0
16	Reservoirs, Dams, and Waterways	0
17	Equipment Costs	0
18	Roads, Railroads, and Bridges	0
19	Asset Retirement Costs	0
20	Total cost (total 13 thru 20)	0
21	Cost per KW of Installed Capacity (line 20 / 5)	0.000
22	<b>Production Expenses</b>	
23	Operation Supervision and Engineering	0
24	Water for Power	0

25	<u>Hydraulic Expenses</u>	0
26	<u>Electric Expenses</u>	0
27	<u>Misc Hydraulic Power Generation Expenses</u>	0
28	<u>Rents</u>	0
29	<u>Maintenance Supervision and Engineering</u>	0
30	<u>Maintenance of Structures</u>	0
31	<u>Maintenance of Reservoirs, Dams, and Waterways</u>	0
32	<u>Maintenance of Electric Plant</u>	0
33	<u>Maintenance of Misc Hydraulic Plant</u>	0
34	<u>Total Production Expenses (total 23 thru 33)</u>	0
35	<u>Expenses per net kWh</u>	0

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**Pumped Storage Generating Plant Statistics**

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

Line No.	Item (a)	FERC Licensed Project No. — Plant Name: —
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - kWh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	
12	<b>Cost of Plant</b>	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	<b>Production Expenses</b>	

24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per kWh (line 37 / 9)	
39	Expenses per KWh of Generation and Pumping (line 37/(line 9 + line 10))	



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Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under 132 kilovolts.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
4. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.
6. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
7. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
8. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
9. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES			
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs	Operation Expenses	Maintenance Expenses	Rents	Total Expenses
	(a)	(b)	(c)	(d)		(f)	(g)			(j)	(k)	(l)	(m)	(n)	(o)	(p)
1	345 kV LINES:															
2	01 Wichita KPL-KGE Tie	Wichita Sub	345.00	345.00	HFW	60.67		1	795.0 ACSR	359,223	10,903,259	11,262,482				
3	09 Wichita	Woodring KGE-OGE Tie	345.00	345.00	HFW	29.67		1	795.0 ACSR	812,818	13,653,358	14,466,176				
4	09 Wichita	Woodring KGE-OGE Tie	345.00	345.00	HFS	30.32		1	795.0 ACSR							
5	10 Wichita Sub	Benton Sub	345.00	345.00	HFW	19.76		1	954.0 ACSR	309,479	1,523,344	1,832,823				
6	10 Benton Sub	Rose Hill Sub	345.00	345.00	HFW	9.87		1	954.0 ACSR	223,221	1,489,816	1,713,037				
7	10 Benton Sub	Rose Hill Sub	345.00	345.00	ST	5.60		1	954.0 ACSR							
8	11 Rose Hill Sub	Latham Sub	345.00	345.00	HFW	30.44		1	954.0 ACSR	575,940	12,563,145	13,139,085				
9	11 Latham Sub	Str 593	345.00	345.00	HFS	6.88		1	954.0 ACSR							
10	Str 593	Caney Sub	345.00	345.00	HFW	1.18		1	954.0 ACSR							
11	Caney Sub	Neosho Sub	345.00	345.00	HFW	75.75		1	954.0 ACSR							
12	12 Neosho 345 Sub	LaCygne KGE-KCPL Tie	345.00	345.00	HFW	82.44		1	954.0 ACSR	466,761	5,804,258	6,271,019				

13	12 Neosho 345 Sub	LaCygne KGE-KCPL Tie	345.00	345.00	ST	1.08		1	954.0 ACSR							
14	13 Neosho 345 Sub	Northeastern KGE-AEP Tie	345.00	345.00	HFW	23.53		1	795.0 ACSR	131,636	1,584,454	1,716,090				
15	14 Neosho 345 Sub	Morgan KGE-AECI Tie	345.00	345.00	HFW	31.01		1	795.0 ACSR	225,488	2,032,318	2,257,806				
16	15 LaCygne KGE-KCPL Tie	Wolf Creek Sub	345.00	345.00	ST	3.00		1	954.0 ACSR							
17	15 LaCygne KGE-KCPL Tie	Wolf Creek Sub	345.00	345.00	HFW, MPS	56.71		1	954.0 ACSR							
18	15 Wolf Creek Sub	Benton Sub	345.00	345.00	ST	3.22		1	954.0 ACSR	3,088,369	22,078,398	25,166,767				
19	15 Wolf Creek Sub	Benton Sub	345.00	345.00	HFW	96.89		1	954.0 ACSR							
20	16 Wolf Creek Sub	Rose Hill Sub	345.00	345.00	HFW	96.89		1	954.0 ACSR	2,034,038	16,361,279	18,395,317				
21	19S Reno County Sub	Wichita 345 Sub	345.00	345.00	ST	43.16		1	1192.5 ACSR	3,095,629	55,460,030	58,555,659				
22	20 Rose Hill Sub	KGE-OKGE Tie	345.00	345.00	SPS	17.11		1	1590 KCM-ACSR	4,331,777	63,213,450	67,545,227				
23	20 Rose Hill Sub	KGE-OKGE Tie	345.00	345.00	SHF	32.36		1	1590 KCM-ACSR							
24	161 kV LINES:															
25	04 Str.848	Str. 604	161.00	161.00	HFW			1	250 CU	908,761	5,192,575	6,101,336				
26	Str. 604	Midian Sub	161.00	161.00	HFW	65.93		1								
27	07 Neosho SES Sub	Riverton KGE-EDE Tie	161.00	161.00	ST	2.23		1	636.0 ACSR	3,928	41,734	45,662				
28	07 Neosho SES Sub	Riverton KGE-EDE Tie	161.00	161.00	ST	0.21		1	795.0 ACSR							
29	08 Neosho Sub	Marmaton Sub	161.00	161.00	HFW	38.88		1	336.0 ACSR	18,272	2,214,450	2,232,722				
30	08 Neosho Sub	Marmaton Sub	161.00	161.00	ST		0.21	2	336.0 ACSR							
31	09 Marmaton Sub	Litchfield Sub	161.00	161.00	HFW	40.62		1	795.0 ACSR	159,538	2,607,579	2,767,117				
32	09 Litchfield Sub	Asbury KGE-EDE Tie	161.00	161.00	HFW	1.51		1	795.0 ACSR	4,188	178,310	182,498				
33	10 Neosho 161 Sub	Neosho 345 Sub	161.00	161.00	HFW	0.30		1	954.0 ACSR		1,381,724	1,381,724				
34	11 Neosho	Baker	161.00	161.00	SPW,MPW					134,505	8,596,566	8,731,071				
35	11 Baker	Litchfield Sub	161.00	161.00	SPW,MPW											
36	138 kV LINES:															
37	01 Neosho Sub	Altoona Sub	138.00	138.00	SPW	0.46		1	795.0 ACSR	27,757	2,113,358	2,141,115				
38	01 Neosho Sub	Altoona Sub	138.00	138.00	ST	32.85		1	266.8 ACSR							

39	01 Altoona Sub	Butler Sub	138.00	138.00	ST & HFW	70.62		1	266.8 ACSR	59,095	2,550,151	2,609,246				
40	01 Butler Sub	Midian Sub	138.00	138.00	ST	3.00		1	477.0 ACSR	2,686	158,240	160,926				
41	02 El Paso Sub	Weaver Sub	138.00	138.00	HFW	12.83		1	477.0 ACSR	89,729	1,402,949	1,492,678				
42	02 El Paso Sub	Weaver Sub	138.00	138.00	ST	0.05		1	477.0 ACSR							
43	03 Murray Gill Sub	El Paso Sub	138.00	138.00	HFW	9.18		1	954.0 ACSR	54,863	946,888	1,001,751				
44	03 Murray Gill Sub	El Paso Sub	138.00	138.00	ST	1.69		1	954.0 ACSR							
45	04 Weaver Sub	Butler Sub	138.00	138.00	SPW	2.28		1	477.0 ACSR	88,159	1,109,668	1,197,827				
46	04 Weaver Sub	Butler Sub	138.00	138.00	HFW	15.00		1	477.0 ACSR							
47	04 Weaver Sub	Butler Sub	138.00	138.00	SPS	15.94		1	477.0 ACSR							
48	04 Weaver Sub	Butler Sub	138.00	138.00	ST	0.81		1	477.0 ACSR							
49	05A El Paso Sub	Sumner County Sub	138.00	138.00	HFW	0.04	0.04	2	477.0 ACSR	302,715	6,332,164	6,634,879				
50	05A El Paso Sub	Creswell Sub	138.00	138.00	HFW	37.18		1	477.0 ACSR							
51	05A El Paso Sub	Creswell Sub	138.00	138.00	ST	0.07		1	3" SP AL							
52	05A El Paso Sub	Creswell Sub	138.00	138.00	ST		0.03	1	477.0 ACSR							
53	05A El Paso Sub	Creswell Sub	138.00	138.00	CONC	0.62	0.62	1	477.0 ACSR							
54	05A El Paso Sub	Creswell Sub	138.00	138.00	SHF		6.33	2	1192.5 ACSR							
55	05B Creswell Sub	White Eagle KGE-OGE Tie	138.00	138.00	HFW	6.07		1	477.0 ACSR		682,651	682,651				
56	06 Murray Gill Sub	Hoover Sub	138.00	138.00	SPW	0.19		1	954.0 ACSR	1,255,859	2,509,696	3,765,555				
57	06 Murray Gill Sub	Hoover Sub	138.00	138.00	SPS	6.02		1	1192.5 ACSR							
58	06 Murray Gill Sub (1.80)	Hoover Sub	138.00	138.00	ST	1.80		1	954.0 ACSR							
59	06 Murray Gill Sub (0.06)	Hoover Sub	138.00	138.00	ST	0.06	1.51	1	954.0 ACSR							
60	07 Gordon Evans Sub	Cowskin Sub	138.00	138.00	SPS	2.68		1	666.0 ACSR	89,233	978,563	1,067,796				
61	07 Gordon Evans Sub	Cowskin Sub	138.00	138.00	HFW	3.92		1	666.0 ACSR							
62	07 Gordon Evans Sub	Cowskin Sub	138.00	138.00	ST	0.03		1	666.0 ACSR							
63		Cowskin Sub	138.00	138.00	ST		0.06	1								

	07 Gordon Evans Sub								954.0 ACSR							
64	08 Gordan Evans Sub	Hoover Sub	138.00	138.00	HFW	12.01		1	666.0 ACSR	396,669	6,263,288	6,659,957				
65	08 Gordan Evans Sub (0.62)	Hoover Sub	138.00	138.00	ST	0.62		2	666.0 ACSR							
66	08 Gordan Evans Sub (0.03)	Hoover Sub	138.00	138.00	ST	0.03		1	666.0 ACSR							
67	09 Benton Sub	Chisholm Sub	138.00	138.00	SPS	4.64		1	477.0 ACSR	165,352	1,736,027	1,901,379				
68	09 Benton Sub	Chisholm Sub	138.00	138.00	HFW	4.99		1	666.0 ACSR							
69	10 Benton Sub	Northeast Sub	138.00	138.00	ST	0.04		1	3" SP AL	161,521	1,163,755	1,325,276				
70	10 Benton Sub	Northeast Sub	138.00	138.00	HFW	3.98		1	666.0 ACSR							
71	10 Benton Sub	Northeast Sub	138.00	138.00	SPS		4.64	1	477.0 ACSR							
72	10 Benton Sub	Northeast Sub	138.00	138.00	ST	1.23		1	666.0 ACSR							
73	11 Gordon Evans Sub	Halstead Sub	138.00	138.00	SPS		14.62	1	1192.5 ACSR	55,863	2,148,834	2,204,697				
74	11 Gordon Evans Sub (0.06)	Halstead Sub	138.00	138.00	SPS	0.06		1	1192.5 ACSR							
75	12 Gordon Evans Sub	Chisholm Sub	138.00	138.00	HFW	7.86		1	666.0 ACSR	551,142	7,279,195	7,830,337				
76	12 Gordon Evans Sub	Chisholm Sub	138.00	138.00	ST	0.44		1	666.0 ACSR							
77	12 Gordon Evans Sub	Chisholm Sub	138.00	138.00	SPS	3.94		1	954.0 ACSR							
78	13 Murray Gill Sub	Clearwater Sub	138.00	138.00	SHF	7.96		1	1192.5 ACSR	50,179	7,681,175	7,731,354				
79	13 Clearwater Sub	Harper Sub	138.00	138.00	HFW											
80	14 Halstead Sub	Moundridge Sub	138.00	138.00	SPS	2.18	8.98	1	1192.5 ACSR	17,325	1,667,830	1,685,155				
81	15 Neosho Sub	Liberty/Dearing Sub	138.00	138.00	HFW	41.19		1	795.0 ACSR	83,754	1,926,156	2,009,910				
82	16 Altoona Sub	Tioga Sub	138.00	138.00	HFW	16.38		1	477.0 ACSR	45,415	601,500	646,915				
83	17 Dearing Sub	Bartlesville KGE-AEP Tie	138.00	138.00	HFW	3.91		1	795.0 ACSR	8,283	1,708,760	1,717,043				
84	18 Northeast Sub	Weaver Sub	138.00	138.00	SPS	0.27		1	795.0 ACSR	265,589	1,354,261	1,619,850				
85	18 Northeast Sub	Weaver Sub	138.00	138.00	ST		0.84	1	795.0 ACSR							
86	18 Northeast Sub	Weaver Sub	138.00	138.00	SPW	0.29		1	795.0 ACSR							

87	18 Northeast Sub	Weaver Sub	138.00	138.00	HFW	10.29		1	795.0 ACSR							
88	19 Gordon Evans Sub	Wichita 345 Sub	138.00	138.00	ST	0.19		1	795.0 ACSR		34,081	34,081				
89	20 Dearing Sub	Montgomery Sub	138.00	138.00	HFW	11.45		1	795.0 ACSR	33,611	466,492	500,103				
90	21 Rose Hill Sub	El Paso Sub	138.00	138.00	SPS		6.52	1	954.0 ACSR	125,051	1,298,016	1,423,067				
91	21 Rose Hill Sub	El Paso Sub	138.00	138.00	HFW	1.74		1	954.0 ACSR							
92	21 Rose Hill Sub	El Paso Sub	138.00	138.00	ST	0.11		1	954.0 ACSR							
93	22 Murray Gill Sub	Waco Jct	138.00	138.00	SPW	0.65		1	954.0 ACSR	47,192	4,258,245	4,305,437				
94	22 Waco Jct	Waco Sub	138.00	138.00	SPW	1.23	1.23	2	954.0 ACSR							
95	22 Waco Jct	Centennial Sub	138.00	138.00	SPW	8.37		1	954.0 ACSR							
96	22 Centennial Sub	Cowskin Sub	138.00	138.00	ST	0.02		1	3" SP AL	695,594	5,123,336	5,818,930				
97	22 Centennial Sub	Cowskin Sub	138.00	138.00	SPW,SPS	3.26		1	Various							
98	23 Canal Sub	17th Street Sub	138.00	138.00	SPW	4.40		1	954.0 ACSR		1,252,251	1,252,251				
99	23 Canal Sub	17th Street Sub	138.00	138.00	SPS	0.47		1	954.0 ACSR							
100	24 Neosho 345 Sub	Neosho SES Sub	138.00	138.00	HFW	0.30		1	1192.5 ACSR	11,839	1,126,234	1,138,073				
101	25 Montgomery Sub	Taylor Sub	138.00	138.00	SPW	1.86		1	954.0 ACSR	81,747	3,651,610	3,733,357				
102	25 Taylor Sub	Altoona Sub	138.00	138.00	SPW	2.75		1	954.0 ACSR							
103	25 Taylor Sub	Altoona Sub	138.00	138.00	HFW	7.54		1	954.0 ACSR							
104	25 Montgomery Sub	Altoona Sub	138.00	138.00	HFW	10.63		1	954.0 ACSR							
105	25 Montgomery Sub	Altoona Sub	138.00	138.00	ST	0.71		1	954.0 ACSR							
106	26 Northeast Sub	Benton Sub	138.00	138.00	SPW	3.04		1	954.0 ACSR	139,209	954,573	1,093,782				
107	26 Northeast Sub	Benton Sub	138.00	138.00	HFW	4.72		1	954.0 ACSR							
108	26 Northeast Sub	Benton Sub	138.00	138.00	ST	0.05		1	954.0 ACSR							
109	26 Northeast Sub	Benton Sub	138.00	138.00	ST		1.23	1	666.0 ACSR							
110	26 Benton Sub	Midian Sub	138.00	138.00	HFW	14.08		1		247,483	1,303,167	1,550,650				

									954.0 ACSR								
111	26 Benton Sub	Midian Sub	138.00	138.00	ST	0.02		1	954.0 ACSR								
112	27 Rose Hill Sub	Weaver Sub	138.00	138.00	SPS	0.72		1	954.0 ACSR	32,973	662,421	695,394					
113	27 Rose Hill Sub	Weaver Sub	138.00	138.00	HFW	1.18		1	954.0 ACSR								
114	27 Rose Hill Sub (0.02)	Weaver Sub	138.00	138.00	ST	0.02		1	954.0 ACSR								
115	27 Rose Hill Sub (5.47)	Weaver Sub	138.00	138.00	ST	0.02	5.47	1	954.0 ACSR								
116	28 El Paso Sub	Stearman Sub	138.00	138.00	SPW	5.19		1	954.0 ACSR	96,916	2,781,474	2,878,390					
117	28 El Paso Sub	Stearman Sub	138.00	138.00	SPS	0.30		1	954.0 ACSR								
118	28 Stearman Sub	Boeing Sub	138.00	138.00	SPS		0.28	1	954.0 ACSR								
119	28 El Paso Sub	Boeing Sub	138.00	138.00	SPW	1.12		1	954.0 ACSR								
120	28 El Paso Sub	Boeing Sub	138.00	138.00	SPS	0.52		1	477.0 ACSR								
121	28 El Paso Sub	Boeing Sub	138.00	138.00	ST		0.11	1	954.0 ACSR								
122	28 Boeing Sub	Canal Sub	138.00	138.00	SPW	3.18		1	954.0 ACSR	35,863	781,151	817,014					
123	28 Boeing Sub	Canal Sub	138.00	138.00	SPS	0.18		1	954.0 ACSR								
124	28 Boeing Sub	Canal Sub	138.00	138.00	SPS		0.52	1	477.0 ACSR								
125	29 Chisholm Sub	17th Street Sub	138.00	138.00	SPS	0.28		1	954.0 ACSR	144,817	2,178,372	2,323,189					
126	29 Chisholm Sub	17th Street Sub	138.00	138.00	HFW	1.68		1	954.0 ACSR								
127	29 Chisholm Sub	17th Street Sub	138.00	138.00	CONC	4.09		1	954.0 ACSR								
128	30 El Paso Sub	64th Street Sub	138.00	138.00	ST	0.27		1	954.0 ACSR	5,688	2,914,474	2,920,162					
129	30 El Paso Sub	64th Street Sub	138.00	138.00	SPW	5.77		1	954.0 ACSR								
130	30 El Paso Sub	64th Street Sub	138.00	138.00	SPW	0.92		1	477.0 ACSR								
131	30 El Paso Sub	64th Street Sub	138.00	138.00	ST	0.99		1	477.0 ACSR								
132	31 Rose Hill Sub (10.19)	Stearman Sub	138.00	138.00	SPS	10.19		2	954.0 ACSR	1,519,628	7,193,608	8,713,236					
133	31 Rose Hill Sub (1.45)	Stearman Sub	138.00	138.00	SPS	1.45		1	954.0 ACSR								
134		Wichita 345 Sub	138.00	138.00	HFW	0.11		1			51,985	51,985					

	32 Gordon Evans Sub								954.0 ACSR								
135	33 64th Street Sub (ST)	Weaver Sub	138.00	138.00	ST		0.25	1	954.0 ACSR	5,252,499	13,499,737	18,752,236					
136	33 64th Street Sub (10.01)	Weaver Sub	138.00	138.00	SPW	10.01		1	954.0 ACSR								
137	33 64th Street Sub	Weaver Sub	138.00	138.00	SPW		0.92	1	954.0 ACSR								
138	33 Springdale Tap	Springdale Sub	138.00	138.00	SPW	0.06		1	954.0 ACSR								
139	33 Harry St Sub So Tap	Harry St Sub	138.00	138.00	SPW	0.12		1	954.0 ACSR								
140	34 Crisholm Sub	Grant Sub	69.00	138.00	SPW	2.31		1	954.0 ACSR		989,228	989,228					
141	36 Sumner County Sub	Timber Jct Sub	138.00	138.00	SPW	12.00		1	1192.5 ACSR	1,049,582	8,517,630	9,567,212					
142	36 Timber Jct Sub	TC Rock Sub	138.00	138.00	SPW	1.12		2	1192.5 ACSR								
143	38 Bently West Sub	38 Bentley East Sub	138.00	138.00	SPW	3.41		1	1192.5 ACSR	958	189	1,147					
144	Viola	Gill	138.00	138.00	SPS	18.57	18.57	2	1192.5 ACSR		11,284,219	11,284,219					
145	Viola	Gill	138.00	138.00	HFS	7.84	7.84	2									
146	Viola	Clearwater	138.00	138.00	SPS	18.57	18.57	2	1192.5 ACSR	2,219,749	17,524,311	19,744,060					
147	69 kV Lines		69.00	69.00		972.72	17.14			30,819,196	320,349,578	351,168,774					
148	34.5 kV LINES		34.50	34.50		108.64				1,223,545	5,353,018	6,576,563					
36	TOTAL					2,524.06	116.53	150		64,437,899	692,744,556	757,182,455	0	0	0	0	0

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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FOOTNOTE DATA

(a) Concept: OverallCostOfTransmissionLine

For locations with multiple lines, the costs have been included in the first line.

FERC FORM NO. 1 (ED. 12-87)



19	69.69 Elk Jct Sub	Sedan	(18.38)	SPW	(16.00)	(1)	(1)	3-2/O	ACSR	Vertical	69						
20	69.73 Neosho	Crawford	(0.42)	SPW	(19.00)	(1)	(1)	3-4/O	ACSR	Vertical	69						
21	69.74A Golden Plains Tap	Golden Plains	(4.11)	SPW	(16.00)	(1)	(1)	3-4/O	ACSR	Vertical	69						
22	69.75 Innovation	Mossman		SPW							69						
23	69.89 17th	Ripley	(0.12)	SPW	(19.20)	(1)	(1)	3- 266.8	ACSR	Vertical	69				4,338	4,338	
24	69.91 Grede	Grede Tap						3-477	ACSR		69						
25	138.29 Chisholm	17th	(0.36)	HFW	(11.00)	(1)	(1)	6-954	ACSR	Horizontal	138				150,789	150,789	
26	345.01A Structure 109	Structure 110		HFW		(1)	(1)	3-795	ACSR	Horizontal	345						
27	345.10A Structure 87 Wichita	Structure 88 Benton		HFW		(1)	(1)	3-954	ACSR	Horizontal	345						
28	345.15B Wolf Creek Str. 968	Benton Str. 993	(3.49)	HPW,SLT	7.45	(1)	(1)	3-954	AS	Horizontal	345						
44	TOTAL		(1.74)		(4.94)	(1)	(1)							15,350,721	3,611,981	162,148	19,124,850

Name of Respondent: Every Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVa) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In MVa) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)
1	17th Street	Distribution		69.00	12.00		51	3				
2	17th Street	Transmission		138.00	69.00		150	1				
3	21st Street	Distribution		69.00	12.00		30	3				
4	29th Street	Distribution		138.00	12.00		50	2				
5	47th & Webb	Distribution		138.00	12.00		25	1				
6	59th Street	Distribution		138.00	12.00		25	1				
7	64th Street	Distribution		69.00	12.00		38	4				
8	64th Street	Transmission		138.00	69.00		150	1				
9	ADA	Distribution		69.00	12.00		11	1				
10	Adams	Distribution		69.00	12.00		25	1				
11	Allen	Distribution		69.00	12.00		10	3				
12	Altamont	Distribution		69.00	12.00		11	3				
13	Altoona	Transmission		138.00	69.00	13.20	83	2				
14	Andover	Distribution		138.00	12.00		25	1				
15	Arkansas City (ARKA)	Distribution		69.00	4.00		23	2				
16	Arkansas City (ARKA)	Distribution		69.00	12.00		31	3				
17	Athens	Distribution		69.00	12.00		10	1				
18	Baker	Distribution		69.00	12.00		14	1				
19	Beech	Distribution		138.00	12.00		50	2				
20	Benton	Transmission		345.00	138.00	14.00	800	2				
21	Burrton	Distribution		69.00	12.00		35	2				

22	Butler	Transmission		138.00	69.00		200	2				
23	Canal	Distribution		69.00	12.00		49	3				
24	Canal	Transmission		138.00	69.00		150	1				
25	Centennial	Distribution		138.00	12.00		47	2				
26	Cherryvale	Distribution		69.00	12.00		15	9				
27	Chisholm	Distribution		138.00	12.00		22	1				
28	Chisholm	Transmission		138.00	69.00		150	1				
29	Clearwater	Distribution		138.00	12.00		14	1				
30	Coleman	Distribution		69.00	12.00		64	3				
31	Comotara	Distribution		138.00	12.00		100	4				
32	Cowskin	Distribution		138.00	12.00		25	1				
33	Cowskin	Transmission		138.00	69.00	13.20	150	1				
34	CRA (Industrial)			69.00	12.00		101	3				
35	Crestview	Distribution		69.00	12.00		25	2				
36	Creswell	Transmission		138.00	69.00	12.47	200	2				
37	De Paul	Distribution		69.00	12.00		14	1				
38	De Paul	Distribution		69.00	12.47		13	1				
39	Dearing	Transmission		138.00	69.00	13.20	100	1				
40	Eastborough	Distribution		69.00	12.00		67	4				
41	El Dorado (ELDO)	Distribution		69.00	12.00		14	1				
42	El Paso	Distribution		69.00	12.00		37	3				
43	El Paso	Transmission		138.00	69.00	12.47	100	1				
44	Elk River (Resale)			69.00	23.00		14	4				
45	Erie Energy Center	Distribution		4.16			33	2				
46	Farber	Distribution		138.00	12.47		50	2				
47	Fort Scott	Distribution		69.00	12.00		17	2				
48	Fowler	Distribution		138.00	12.00		47	2				
49	Franklin	Transmission		161.00	69.00		100	1				
50	Frontenac	Distribution		69.00	12.00		25	1				
51	Frontier Refinery (Industrial)			69.00	12.00		75	2				
52	Gatz	Distribution		69.00	12.00		14	2				
53	Getty (Industrial)			69.00	12.00		75	2				
54	Glendale	Distribution		69.00	12.00		36	4				
55	Goddard (Industrial)			69.00	12.00		25	1				
56	Gordon Evans	Distribution		138.00	12.47		28	2				

57	Gordon Evans SES (ATT Transmission 51)			16.00	138.00		170	1				
58	Gordon Evans SES (ATT Transmission 51)			13.80	138.00		200	2				
59	Grant	Distribution		69.00	12.00		39	2				
60	Halstead	Distribution		69.00	12.00		25	2				
61	Halstead	Transmission		138.00	69.00		100	2				
62	Harry Street	Distribution		138.00	12.47		50	2				
63	Haysville	Distribution		69.00	12.00		34	3				
64	Hesston	Distribution		69.00	12.00		21	2				
65	Hoover	Transmission		138.00	69.00	12.47	168	2				
66	Hoover	Distribution		138.00	12.00		25	1				
67	Hoover	Distribution		69.00	12.00		47	2				
68	Hudson	Distribution		69.00	12.00		53	3				
69	Hydraulic	Distribution		69.00	12.00		18	2				
70	Independence (INDE)	Distribution		69.00	12.00		29	3				
71	Innovation Station	Distribution		69.00	12.00		50	2				
72	Interstate	Distribution		138.00	12.47		72	3				
73	Jeffrey Energy Center Substation (ATT Transmission)			345.00	230.00	14.40	1120	2				
74	Jeffrey Energy Center Substation (ATT Transmission)			230.00	34.50		112	2				
75	Jeffrey Energy Center Unit 1 (ATT Transmission)			230.00	26.00		750	1				
76	Jeffrey Energy Center Unit 2 (ATT Transmission)			345.00	26.00		750	1				
77	Jeffrey Energy Center Unit 3 (ATT Transmission)			345.00	26.00		750	1				
78	Labette	Distribution		69.00	12.00		11	1				
79	Lakeridge	Distribution		138.00	12.47		50	2				
80	Liberty	Transmission		138.00	69.00		100	1				
81	Liberty	Distribution		138.00	12.00		14	1				
82	Litchfield	Transmission		161.00	69.00	13.20	200	2				
83	MacArthur	Distribution		69.00	12.00		35	2				
84	Maize	Distribution		138.00	12.47		25	1				
85	Marmaton	Transmission		69.00	34.00		11	3				
86	Marmaton	Transmission		161.00	69.00	13.20	100	1				
87	Mascot	Distribution		69.00	12.00		32	3				
88	Mead	Distribution		69.00	4.00		25	2				

89	Mead	Distribution		69.00	12.00		60	2				
90	Midian	Distribution		69.00	12.00		13	1				
91	Midian	Distribution		138.00	12.47		25	1				
92	Midian	Transmission		138.00	69.00	12.47	100	1				
93	Midland	Distribution		69.00	12.00		14	1				
94	Minneha	Distribution		69.00	12.00		42	3				
95	Mobil	Distribution		69.00	12.00		14	1				
96	Monarch (Industrial)			69.00	4.00		46	4				
97	Montgomery	Distribution		69.00	12.00		28	2				
98	Montgomery	Transmission		138.00	69.00	13.20	100	1				
99	Mossman	Distribution		69.00	12.00		21	4				
100	Moundridge	Transmission		138.00	69.00		100	1				
101	Murray Gill	Distribution		69.00	12.00		11	1				
102	Murray Gill	Transmission		138.00	69.00	13.20	150	1				
103	Murray Gill SES	Transmission		138.00	13.80	69.00	150	1				
104	Neosho (was SES)	Transmission		138.00	69.00		209	2				
105	Neosho (was SES)	Transmission		161.00	138.00		262	2				
106	Neosho 345kV	Transmission		345.00	161.00	13.80	500	1				
107	Neosho 345kV	Transmission		345.00	138.00	13.80	400	1				
108	Newton (NEWT)	Distribution		69.00	12.00		43	3				
109	Northeast	Distribution		69.00	12.00		61	3				
110	Northeast (13.20)	Transmission		138.00	69.00	13.20	150	1				
111	Northeast	Transmission		138.00	69.00		150	1				
112	Northeast Parsons	Distribution		138.00	12.00		56	2				
113	Oak	Distribution		69.00	12.00		14	1				
114	Oaklawn	Distribution		69.00	12.00		35	2				
115	Oatville	Distribution		69.00	12.00		28	2				
116	Oliver	Distribution		69.00	12.00		20	2				
117	Orchard	Distribution		69.00	12.00		10	3				
118	Osage	Distribution		69.00	12.00		42	4				
119	Oxford	Distribution		138.00	12.00		11	3				
120	Paris	Distribution		69.00	12.00		30	2				
121	Parsons (PARS)	Distribution		69.00	12.00		21	2				
122	Peck	Distribution		69.00	12.00		25	2				
123	Pester (Industrial)			69.00	4.00		11	1				
124	Pitnac	Distribution		69.00	12.00		11	1				

125	Pittsburg (PITT)	Distribution		69.00	4.00		19	2			
126	Pittsburg (PITT)	Distribution		69.00	12.00		42	3			
127	Plaza	Distribution		69.00	12.00		70	3			
128	Plaza	Distribution		69.00	4.00		22	2			
129	Potwin (POTW)	Distribution		69.00	12.00		13	4			
130	Prairieland	Distribution		69.00	12.00		14	1			
131	Renew	Distribution		69.00	12.00		25				
132	Richland	Distribution		69.00	12.00		10	3			
133	Ripley	Distribution		69.00	12.00		39	2			
134	Riverside	Distribution		69.00	12.00		21	2			
135	Rose Hill	Distribution		69.00	12.00		13	2			
136	Rose Hill	Transmission		345.00	138.00	13.80	1200	3			
137	Rouse	Distribution		69.00	12.00		13	1			
138	Rutan	Distribution		69.00	12.00		35	3			
139	Seneca	Distribution		69.00	12.00		21	3			
140	Sheridan	Distribution		69.00	12.00		28	3			
141	Skelly	Distribution		69.00	12.00		33	2			
142	Springdale	Distribution		138.00	12.00		25	1			
143	Stearman	Distribution		138.00	12.00		50	2			
144	Sunflower (Industrial)			69.00	12.00		135	3			
145	Sunset	Distribution		69.00	12.00		25	2			
146	Tallgrass (Resale)			69.00	12.00		14				
147	Taylor	Distribution		138.00	12.00		25	1			
148	Theater	Distribution		69.00	12.00		12	4			
149	Timber Junction	Transmission		138.00	69.00		100	1			
150	Tioga	Transmission		138.00	69.00	14.40	100	1			
151	Tyler	Distribution		69.00	12.00		38	4			
152	Viola	Transmission		345.00	138.00		400	1			
153	Vista Park	Distribution		69.00	12.00		28	2			
154	Vulcan (Industrial)			69.00	12.00		76	4			
155	Waco	Distribution		138.00	12.00		114	3			
156	Ware	Distribution		69.00	12.00		39	3			
157	Weaver	Transmission		138.00	69.00		100	1			
158	Webster	Distribution		69.00	12.00		25	2			
159	Westlink	Distribution		69.00	12.00		54	4			

160	Wichita 345 kV	Transmission		345.00	138.00		800	2				
161	<sup>B</sup> Wolf Creek (ATT Transmission1151)			345.00	69.00		100	1				
162	Wolf Creek Plant (ATT Transmission1151)			345.00	25.00		1245	3				
163	Yost (Industrial)			69.00	12.00		14	1				
164	Total 163			18,249.96	4,926.06	308.68	17129	326				
165	1 substation Transmission Attended (ATT Transmission)			14.40	4.16		6	1				
166	1 substations Transmission Unattended	Transmission		69.00	34.00		8	1				
167	41 substations Distribution Unattended	Distribution		2,227.00	391.00		164	97				
168	11 substations Industrial			702.47	52.00		25	30				
169	Arcadia (Resale)			23.00	4.00		2	3				
170	Arma (Resale)			23.00	4.00		5	3				
171	Bell (Resale)			69.00	12.00		8	3				
172	Caney (Resale)			69.00	12.00		9	1				
173	Crawford (Resale)			69.00	12.00		3	3				
174	Erie Interconnect (Resale)			69.00	2.40		6	3				
175	Gale (Resale)			69.00	12.00		6	1				
176	Haven (Resale)			12.47	2.40		4	3				
177	La Harpe (Resale)			34.00	12.00		2	3				
178	Sheffield (Resale)			69.00	23.00		7	1				
179	64 substations with less than 10 MVa Total			3,519.34	576.96		255	153				
180	Transmission Attended						2615	14				
181	Transmission Unattended						8434	101				
182	Distribution						3456	335				
183	Resale						80	28				
184	Total						14585	478				
185	Total											0

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
FOOTNOTE DATA			

(a) Concept: SubstationNameAndLocation

Jeffrey units are jointly owned by Evergy Kansas Central, Inc. (72%, of which 8% is leased), Evergy Kansas South, Inc. (20%) and Evergy Missouri West, Inc. (8%). Evergy Kansas Central, Inc. is the operator. Fuel (account 501) is shared on a net generation basis with all other expenses shared on an ownership basis.

(b) Concept: SubstationNameAndLocation

Wolf Creek substation is jointly and equally owned with Kansas City Power and Light Company. Capacity represents our 47% share, except number six bank which is 85%.

Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
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**TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES**

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.  
 2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".  
 3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	<b>Non-power Goods or Services Provided by Affiliated</b>			
2	Payroll and related overheads	Evergy Kansas Central	107, 108, 163, 182, 183, 184, 186, 211, 228, 234, 253, 408, 417, 421, 426, 438, 451, 500, 501, 502, 505, 506, 510, 511, 512, 513, 514, 528, 531, 546, 549, 553, 554, 556, 557, 560, 561, 562, 563, 564, 566, 567, 568, 569, 570, 571, 572, 573, 580, 581, 582, 583, 584, 585, 586, 587, 588, 590, 591, 592, 593, 594, 595, 596, 597, 598, 901, 902, 903, 905, 907, 908, 909, 910, 912, 920, 921, 923, 925, 926, 928, 930, 935	115,740,803
3	Employee pension and benefits	Evergy Kansas Central	935	33,295,024
4	<sup>(a)</sup> Maintenance of equipment and benefits	Evergy Kansas Central	569, 591, 593, 935	4,741,392
5	<sup>(a)</sup> Office supplies and expenses	Evergy Kansas Central	921	1,970,882
6	<sup>(a)</sup> Professional services	Evergy Kansas Central	923	4,694,459
7	<sup>(a)</sup> Customer account and information expense	Evergy Kansas Central	901, 902, 903, 908, 909	5,942,007
8	<sup>(a)</sup> Board of director fees and related expense	Evergy Kansas Central	935	702,851
9	Payroll and related overheads	Evergy Metro	107, 163, 184, 408, 417, 426, 500, 501, 510, 511, 556, 557, 560, 566, 571, 580, 583, 588, 593, 598, 901, 903, 905, 907, 908, 910, 912, 920, 921, 926, 928	6,676,344
19				
20	<b>Non-power Goods or Services Provided for Affiliated</b>			
21				
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Name of Respondent: Evergy Kansas South, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2019/ Q4
FOOTNOTE DATA			

(a) Concept: DescriptionOfNonPowerGoodOrService
This includes amounts that are based on an allocation process which is calculated using the total number of customers and plant in-service.
(b) Concept: DescriptionOfNonPowerGoodOrService
This includes amounts that are based on an allocation process which is calculated using the total number of customers and plant in-service.
(c) Concept: DescriptionOfNonPowerGoodOrService
This includes amounts that are based on an allocation process which is calculated using the total number of customers and plant in-service.
(d) Concept: DescriptionOfNonPowerGoodOrService
This includes amounts that are based on an allocation process which is calculated using the total number of customers and plant in-service.
(e) Concept: DescriptionOfNonPowerGoodOrService
This includes amounts that are based on an allocation process which is calculated using the total number of customers and plant in-service.

FERC FORM NO. 1 ((NEW))

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