



Deloitte & Touche LLP
Suite 3300
1100 Walnut Street
Kansas City, MO 63108
USA

www.deloitte.com

INDEPENDENT AUDITOR'S REPORT

The Board of Directors of Evergy Missouri West, Inc.

Opinion

We have audited the financial statements of Evergy Missouri West, Inc. (the "Company"), which comprise the balance sheet - regulatory basis as of December 31, 2023, and the related statements of income – regulatory basis, retained earnings – regulatory basis, and cash flows – regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements (the "financial statements").

In our opinion, the accompanying financial statements present fairly, in all material respects, the assets, liabilities, and proprietary capital of the Company as of December 31, 2023, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis for Opinion

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Company and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Basis of Accounting

As discussed in Note 1 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. As a result, the financial statements may not be suitable for another purpose. Our opinion is not modified with respect to this matter.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Management is also responsible for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Company's ability to continue as a going concern for one year after the date that the financial statements are issued.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Company's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Restriction on Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte Touche LLP

April 18, 2024

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No.



**FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Evergy Missouri West, Inc.

Year/Period of Report

End of: 2023/ Q4

FERC FORM NO. 1 (REV. 02-04)

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,
- 500 megawatt hours of annual power exchanges delivered, or
- 500 megawatt hours of annual wheeling for others (deliveries plus losses).

What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

<u>Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.

Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

'Person' means an individual or a corporation;

'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

"project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

'To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*. 10

GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

FERC FORM NO. 1 (ED. 03-07)

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent Evergy Missouri West, Inc.		02 Year/ Period of Report End of: 2023/ Q4
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 1200 Main Street, Kansas City, MO 64105		
05 Name of Contact Person Leigh Anne Jones		06 Title of Contact Person Sr Dir Corporate Accounting
07 Address of Contact Person (Street, City, State, Zip Code) 1200 Main Street, Kansas City, MO 64105		
08 Telephone of Contact Person, Including Area Code (816) 652-1274	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/18/2024
Annual Corporate Officer Certification		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Steven P. Busser	03 Signature Steven P. Busser 	04 Date Signed (Mo, Da, Yr) 04/18/2024
02 Title Vice President and Chief Accounting Officer		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
---	---	-------------------------------	---

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	Identification	1	
	List of Schedules	2	
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106	
7	Important Changes During the Year	108	
8	Comparative Balance Sheet	110	
9	Statement of Income for the Year	114	
10	Statement of Retained Earnings for the Year	118	
12	Statement of Cash Flows	120	
12	Notes to Financial Statements	122	
13	Statement of Accum Other Comp Income, Comp Income, and Hedging Activities	122a	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200	
15	Nuclear Fuel Materials	202	NA
16	Electric Plant in Service	204	
17	Electric Plant Leased to Others	213	None

18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224	
22	Materials and Supplies	227	
23	Allowances	228	
24	Extraordinary Property Losses	230a	None
25	Unrecovered Plant and Regulatory Study Costs	230b	None
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254b	None
33	Long-Term Debt	256	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262	
36	Accumulated Deferred Investment Tax Credits	266	
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272	
39	Accumulated Deferred Income Taxes-Other Property	274	
40	Accumulated Deferred Income Taxes-Other	276	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300	
43	Regional Transmission Service Revenues (Account 457.1)	302	NA
44	Sales of Electricity by Rate Schedules	304	

45	Sales for Resale	310	
46	Electric Operation and Maintenance Expenses	320	
47	Purchased Power	326	
48	Transmission of Electricity for Others	328	
49	Transmission of Electricity by ISO/RTOs	331	NA
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)	336	
53	Regulatory Commission Expenses	350	
54	Research, Development and Demonstration Activities	352	None
55	Distribution of Salaries and Wages	354	
56	Common Utility Plant and Expenses	356	None
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	None
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	NA
61	Electric Energy Account	401a	
62	Monthly Peaks and Output	401b	
63	Steam Electric Generating Plant Statistics	402	
64	Hydroelectric Generating Plant Statistics	406	None
65	Pumped Storage Generating Plant Statistics	408	None
66	Generating Plant Statistics Pages	410	
66.1	Energy Storage Operations (Large Plants)	414	None
66.2	Energy Storage Operations (Small Plants)	419	None
67	Transmission Line Statistics Pages	422	
68	Transmission Lines Added During Year	424	None
69	Substations	426	

70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports (check appropriate box)		
	<p>Stockholders' Reports Check appropriate box:</p> <p><input type="checkbox"/> Two copies will be submitted</p> <p><input checked="" type="checkbox"/> No annual report to stockholders is prepared</p>		

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
--	---	-------------------------------	---

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Steven P. Busser, Vice President and Chief Accounting Officer - Every, Inc. 1200 Main Street Kansas City, MO 64105

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Incorporation: DE

Date of Incorporation: 1987-04-01

Incorporated Under Special Law:

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

(a) Name of Receiver or Trustee Holding Property of the Respondent:

(b) Date Receiver took Possession of Respondent Property:

(c) Authority by which the Receivership or Trusteeship was created:

(d) Date when possession by receiver or trustee ceased:

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

The generation, transmission and distribution of electric energy and steam which primarily occurs in Missouri. Every Missouri West also owns plants in Kansas and Mississippi.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) Yes

(2) No

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
CONTROL OVER RESPONDENT			
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.			
Evergy Missouri West, Inc. is a wholly-owned subsidiary of Evergy, Inc.			

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
--	---	-------------------------------	---

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	MPS Merchant Services, Inc.	Holding Company	100	
2	MPS Gas Pipeline Corporation	Inactive		MPS Merchant Services, Inc. has 100% ownership in MPS Gas Pipeline Corporation.
3	Every Missouri West Storm Funding I, LLC	Inactive pending securitization in 2024	100	Incorporated November 21, 2022.
4	MPS Canada Holdings, Inc.	Holding Company	100	
5	MPS Networks Canada Corp.	Inactive		MPS Canada Holdings, Inc. has 100% ownership in MPS Networks Canada Corporation.
6	MPS Canada Corp.	Inactive		MPS Networks Canada Corporation has 100% ownership in MPS Canada Corporation.
7	Trans MPS, Inc.	Inactive	100	
8	MPS Europe, Inc.	Inactive	100	
9	MPS Sterling Holdings, LLC	Inactive		MPS Europe, Inc. has 50% ownership in MPS Sterling Holdings, LLC.
10	Every Missouri West Receivables Company	Company that purchases customer receivables from Every Missouri West and sells to outside investor	100	

Name of Respondent: Eversource Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
---	---	-------------------------------	---

OFFICERS

- Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
- If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	President and Chief Executive Officer	David A. Campbell	1,056,000		
2	Executive Vice President and Chief Financial Officer	Kirkland B. Andrews	726,500		
3	Executive Vice President and Chief Operating Officer	Kevin E. Bryant	637,500		
4	Senior Vice President, Public Affairs and Chief Customer Officer	Charles A. Caisley	532,500		
5	(a) Senior Vice President, Chief Human Resources Officer and Chief Diversity Officer	Lesley L. Elwell	405,000		
6	Senior Vice President, General Counsel and Corporate Secretary	Heather A. Humphrey	541,000		
7	Senior Vice President and Chief Technology Officer	Charles L. King	392,500		
8	Vice President, Corporate Planning and Treasurer	Geoffrey T. Ley	330,000		
9	Each Eversource, Inc. executive officer holds the same position with each of Eversource Kansas Central, Inc., Eversource Kansas South, Inc., Eversource Metro, Inc., and Eversource Missouri West, Inc.				
10	Eversource, Inc. executive officers are employees of and are paid by either Eversource Kansas Central, Inc. or Eversource Metro, Inc. The salary reported is the total base salary paid to each executive officer.				

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: OfficerTitle

Effective January 1, 2023, Lesley L. Elwell's title changed from Senior Vice President and Chief Human Resources Officer to Senior Vice President, Chief Human Resources Officer and Chief Diversity Officer.

FERC FORM No. 1 (ED. 12-96)

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
---	---	-------------------------------	---

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent.
2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)
1	David A. Campbell - President and Chief Executive Officer	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
2	Mark A. Ruelle - Chairman of the Board	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
3	Thomas D. Hyde - Lead Director	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
4	B. Anthony Isaac	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
5	Paul M. Keglevic	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
6	Mary L. Landrieu	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
7	Sandra A.J. Lawrence	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
8	Ann D. Murtlow	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
9	Sandra J. Price	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
10	James Scarola	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
11	^(a) Neal A. Sharma	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
12	^(b) S. Carl Soderstrom, Jr.	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
13	C. John Wilder	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: NameAndTitleOfDirector
Effective June 9, 2023, Neal A. Sharma was appointed to the Board of Directors
(b) Concept: NameAndTitleOfDirector
On February 13, 2023, S. Carl Soderstrom, Jr. notified Every, Inc. (the "Company") of his decision not to stand for re-election to the board of directors (the "Board") of the Company at the 2023 annual meeting of shareholders, and retired from the Board, effective at the end of his term on May 2, 2023.

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
---	---	-------------------------------	---

INFORMATION ON FORMULA RATES

Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
---	--

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number (a)	FERC Proceeding (b)
1	Transmission Formula Rates (TFR)	ER10-230-000, ER20-2042-000, ER20-2042-001, ER20-2042-002, ER20-2042-003, ER20-2042-004, ER21-800-000, ER23-1719-000, ER24-226-000, ER24-226-001

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
---	---	-------------------------------	---

INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
--	--

If yes, provide a listing of such filings as contained on the Commission's eLibrary website.

Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
1	20160315-5158	03/15/2016	ER16-1199-000	Annual Informational Attachment H	Transmission Formula Rate
2	20170315-5215	03/15/2017	ER17-1252-000	Annual Informational Attachment H	Transmission Formula Rate
3	20180314-5286	03/14/2018	ER18-1088-000	Annual Informational Attachment H	Transmission Formula Rate
4	20190312-5119	03/12/2019	ER19-1258-000	Annual Informational Attachment H	Transmission Formula Rate
5	20200312-5203	03/12/2020	ER20-1273-000	Annual Informational Attachment H	Transmission Formula Rate
6	20210312-5128	03/12/2021	ER21-1347-000	Annual Informational Attachment H	Transmission Formula Rate
7	20220307-5077	03/07/2022	ER22-1204-000	Annual Informational Attachment H	Transmission Formula Rate
8	20230310-5057	03/10/2023	ER23-1295-000	Annual Informational Attachment H	Transmission Formula Rate
9	20240314-5093	03/14/2024	ER24-1488-000	Annual Informational Attachment H	Transmission Formula Rate

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
--	---	-------------------------------	---

INFORMATION ON FORMULA RATES - Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No. (d)
1		Additional detail has been provided in the footnotes on various FERC Form 1 pages used in the FERC transmission formula rate, per Docket No. ER10-230-000		

Name of Respondent: Everygy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
--	---	-------------------------------	---

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1)Utility Town State Term Action Consideration
Everygy Missouri West Napoleon, MO 20 years Renewal 5% effective 2/1/2023
Everygy Missouri West, Amsterdam, MO 20 years, Renewal, 5% effective 10/1/2023
Everygy MO West DeWitt, MO 20 years Renewal, 5% effective 4/1/2024
Everygy MO West Fillmore, MO 20 years Renewal, 5% effective 4/1/2024
Everygy MO West Merwin, MO 20 years Renewal, 5% effective 4/1/2024
Everygy MO West Peculiar, MO 20 years Renewal, 5% effective 4/1/2024
Everygy MO West DeKalb, MO 20 years Renewal, 5% effective 4/1/2024
Everygy MO West Sumner, MO 20 years Renewal, 5% effective 4/1/2024
Everygy MO West Sheridan, MO 20 years Renewal, 5% effective 4/1/2024
Everygy MO West Parnell, MO 20 years Renewal, 5% effective 4/1/2024
Everygy MO West Gentry, MO 20 years Renewal, 5% effective 4/1/2024
Everygy MO West Mt. Moriah, MO 20 years Renewal, 5% effective 4/1/2024
Everygy MO West Eagleville, MO 20 years Renewal, 5% effective 4/1/2024
Everygy MO West Wellington, MO 20 years Renewal, 5% effective 4/1/2024
Everygy MO West Lock Springs, MO 20 years Renewal, 5% effective 4/1/2024
Everygy MO West King City, MO 20 years Renewal, 5% effective 4/1/2024
Everygy MO West Centerview, MO 20 years Renewal, 5% effective 4/1/2024
Everygy MO West Brownington, MO 20 years Renewal, 5% effective 4/1/2024
Everygy MO West Richards, MO 20 years Renewal, 5% effective 4/1/2024
Everygy MO West Blythedale, MO 20 years Renewal, 5% effective 4/1/2024
Everygy MO West Foster, MO 20 years Renewal, 5% effective 4/1/2024
Everygy MO West Fleming, MO 20 years Renewal, 5% effective 4/1/2024
Everygy MO West Cainsville, MO 20 years Renewal, 5% effective 4/1/2024

2) None.
3) None.
4) None.
5) None.
6) See the Notes to Financial Statements on page 123.
7) None.
8) Evergy Missouri West, Inc. has no employees. The employees of Evergy Kansas Central, Inc. and Evergy Metro, Inc., affiliates, allocate time to Evergy Missouri West, Inc.
9) See the Notes to Financial Statements on page 123.
10) See the Notes to Financial Statements on page 123.
12) See the Notes to Financial Statements on page 123.
<p>13) Effective January 1, 2023, Ryan P. Mulvany was appointed Vice President, Distribution. Effective January 1, 2023, Steve J. Vetsch was appointed Vice President, Transmission. Effective January 1, 2023, Kara D. Larson was appointed Vice President, Chief Ethics Officer and Assistant General Counsel. Effective January 1, 2023, Jason O. Humphrey was appointed Vice President, Development and Assistant Treasurer. Effective January 1, 2023, Lesley L. Elwell's title changed from Senior Vice President – Chief Human Resources Officer to Senior Vice President, Chief Human Resources Officer and Chief Diversity Officer. On February 13, 2023, S. Carl Soderstrom, Jr. notified Evergy, Inc. (the "Company") of his decision not to stand for re-election to the board of directors (the "Board") of the Company at the 2023 annual meeting of shareholders, and retired from the Board, effective May 2, 2023. Effective June 9, 2023 Neal A. Sharma was appointed to the Board of Directors. Effective August 31, 2023, Jason O. Humphrey's title changed from Vice President, Development and Assistant Treasurer to Vice President, Development. Effective January 8, 2024, Kevin D. Gunn was appointed Vice President, State and Federal Regulatory Policy. Effective March 1, 2024, Katherine R. McDonald was appointed Vice President, Public Affairs. Effective March 1, 2024, Thomas S. Sullivan was appointed Vice President, Talent Management and Workforce Analytics.</p>
14) Not applicable.

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
--	---	-------------------------------	---

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	4,799,547,671	4,513,742,869
3	Construction Work in Progress (107)	200	176,612,135	120,247,190
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		4,976,159,806	4,633,990,059
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	1,422,041,484	1,114,628,946
6	Net Utility Plant (Enter Total of line 4 less 5)		3,554,118,322	3,519,361,113
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		3,554,118,322	3,519,361,113
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		6,518,725	6,494,242
19	(Less) Accum. Prov. for Depr. and Amort. (122)		4,976,373	4,893,209
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224	(847,046,769)	(850,201,172)
23	Noncurrent Portion of Allowances	228		

24	Other Investments (124)			
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		11,013,397	11,369,311
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		(834,491,020)	(837,230,828)
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		2,291,869	1,877,186
36	Special Deposits (132-134)		159,500	2,086,281
37	Working Fund (135)			
38	Temporary Cash Investments (136)			
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)			
41	Other Accounts Receivable (143)		9,530,905	26,697,586
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		722,000	290,000
43	Notes Receivable from Associated Companies (145)		875,107,710	881,941,948
44	Accounts Receivable from Assoc. Companies (146)		16,390,464	15,647,214
45	Fuel Stock (151)	227	37,220,823	24,407,957
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	62,426,442	57,193,641
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		

51	<u>Nuclear Materials Held for Sale (157)</u>	202/227		
52	<u>Allowances (158.1 and 158.2)</u>	228	64,712	86,718
53	<u>(Less) Noncurrent Portion of Allowances</u>	228		
54	<u>Stores Expense Undistributed (163)</u>	227	(164,203)	979,670
55	<u>Gas Stored Underground - Current (164.1)</u>			
56	<u>Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)</u>			
57	<u>Prepayments (165)</u>		7,191,157	6,183,804
58	<u>Advances for Gas (166-167)</u>			
59	<u>Interest and Dividends Receivable (171)</u>			
60	<u>Rents Receivable (172)</u>		539,692	515,360
61	<u>Accrued Utility Revenues (173)</u>			
62	<u>Miscellaneous Current and Accrued Assets (174)</u>			
63	<u>Derivative Instrument Assets (175)</u>		1,771,845	346,506
64	<u>(Less) Long-Term Portion of Derivative Instrument Assets (175)</u>			
65	<u>Derivative Instrument Assets - Hedges (176)</u>			
66	<u>(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)</u>			
67	<u>Total Current and Accrued Assets (Lines 34 through 66)</u>		1,011,808,916	1,017,673,871
68	<u>DEFERRED DEBITS</u>			
69	<u>Unamortized Debt Expenses (181)</u>		5,537,323	5,435,767
70	<u>Extraordinary Property Losses (182.1)</u>	230a		
71	<u>Unrecovered Plant and Regulatory Study Costs (182.2)</u>	230b		
72	<u>Other Regulatory Assets (182.3)</u>	232	842,115,115	774,798,463
73	<u>Prelim. Survey and Investigation Charges (Electric) (183)</u>		212,988	183,067
74	<u>Preliminary Natural Gas Survey and Investigation Charges 183.1)</u>			
75	<u>Other Preliminary Survey and Investigation Charges (183.2)</u>			
76	<u>Clearing Accounts (184)</u>		1,030,073	2,117,451
77	<u>Temporary Facilities (185)</u>		110	110

78	Miscellaneous Deferred Debits (186)	233	172,520,277	172,490,512
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		552,428	770,328
82	Accumulated Deferred Income Taxes (190)	234	104,425,331	142,889,455
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		1,126,393,645	1,098,685,153
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		4,857,829,863	4,798,489,309

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredIncomeTaxes

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

		2023 YE Balance
190200	Accrued Maintenance	\$ 7,199,706
	Accrued Sales Tax	211,643
	Amortization of CIAC	1,018,570
	Customer Advances	1,111,882
	FAS 106	577,702
	FIN48	22,750
	Injuries & Damages Reserve	347,763
	OCI	—
	Other Accruals	(2,258,576)
	Retail Regulated Liabilities	576,973
	Unrealized Gain/Loss	—
	Excess Deferred Taxes	4,658,066
	Reserve for Obsolete Inventory	133,067
	Sibley Retirement Accounting Order	18,895,055
	LI Weatherization Program	219,554
	CIAC in CWIP	556,292
	Operating Lease Liability - Lease Liability	335,821
	Unrealized gain/loss on investment	375,916
	Capitalized R&D Exp - NonProperty	20,049
190300	Non Current Federal NOL Benefits	56,654,622
190301	Non Current State NOL Benefits	5,737,197
190350	Tax Valuation Allowance	(10,148,670)
190500	AMT and GBC Credit Carryforward	2,070,778
190601	FAS 109	50,262,065
190602	FAS 109	1,359,824
190603	FAS 109	(41,046,039)
190210	Non Current Fed Benefit of State Rate Change	\$ 5,533,321
Total - Page 234, Col. (c), Line 18		\$ 104,425,331

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
---	---	-------------------------------	---

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250		
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)	253	1,226,949,287	1,226,949,287
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b		
11	Retained Earnings (215, 215.1, 216)	118	381,599,786	291,323,972
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	36,273,621	33,119,218
13	(Less) Reacquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	1,696,002	2,233,380
16	Total Proprietary Capital (lines 2 through 15)		1,646,518,696	1,553,625,857
17	LONG-TERM DEBT			
18	Bonds (221)	256	1,296,000,000	796,000,000
19	(Less) Reacquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256		510,000,000
22	Unamortized Premium on Long-Term Debt (225)			

23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		3,381,581	4,041,700
24	Total Long-Term Debt (lines 18 through 23)		1,292,618,419	1,301,958,300
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		1,448,378	1,233,838
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		1,458,494	1,399,156
29	Accumulated Provision for Pensions and Benefits (228.3)		17,007,466	17,094,908
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		22,762,417	24,589,311
35	Total Other Noncurrent Liabilities (lines 26 through 34)		42,676,755	44,317,213
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		^(a) 298,100,000	^(a) 449,200,000
38	Accounts Payable (232)		118,978,507	120,394,626
39	Notes Payable to Associated Companies (233)		400,305,328	118,205,328
40	Accounts Payable to Associated Companies (234)		86,205,063	96,279,738
41	Customer Deposits (235)		1,126,425	1,673,657
42	Taxes Accrued (236)	262	11,012,131	14,086,827
43	Interest Accrued (237)		10,361,324	11,117,412
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		1,105,202	1,341,446
48	Miscellaneous Current and Accrued Liabilities (242)		1,431,640	1,253,068
49	Obligations Under Capital Leases-Current (243)		800,967	527,867

50	Derivative Instrument Liabilities (244)		1,071,240	3,897,233
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		930,497,827	817,977,202
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		4,663,151	4,656,066
57	Accumulated Deferred Investment Tax Credits (255)	266	2,512,281	2,512,643
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	8,064,713	7,615,913
60	Other Regulatory Liabilities (254)	278	353,588,627	469,458,168
61	Unamortized Gain on Reacquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272	(b)26,752,564	27,272,211
63	Accum. Deferred Income Taxes-Other Property (282)		(b)369,053,318	401,365,009
64	Accum. Deferred Income Taxes-Other (283)		(b)180,883,512	167,730,727
65	Total Deferred Credits (lines 56 through 64)		945,518,166	1,080,610,737
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		4,857,829,863	4,798,489,309

Name of Respondent: Eversource Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: NotesPayable

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short term debt at December 31, 2023 was \$549,851,249.

(b) Concept: AccumulatedDeferredIncomeTaxesAcceleratedAmortizationProperty

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

Eversource Missouri West, Inc.
ADIT- Account 281

		2023 Year End Balance	
281000	Total Plant	\$	37,091,901
	Excess Deferred Taxes		(10,339,337)
	Total - Page 273, Col. (k), Line 17	\$	26,752,564

(c) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

Eversource Missouri West, Inc.
ADIT- Account 282

		2023 Year End Balance	
<u>Accumulated Deferred Income Taxes</u>			
282611	Total Plant	\$	(359,957,917)
	Excess Deferred Taxes		(175,372,387)
282137	ADFIT Capitalized Interest		—
282237	ADFIT Capitalized Interest		—
282601	FAS 109 (ASC 740)		<u>166,276,986</u>
	Total - Page 275, Col. (k), Line 9	\$	(369,053,318)

(d) Concept: AccumulatedDeferredIncomeTaxesOther

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

Evergy Missouri West, Inc.

ADIT- Account 283

2023 YE Balance

283300	Accumulated Deferred Income Taxes		—
	Amortization of Debt Retirement Premium	\$	
	Amortization of Loss on Reacquired Debt		(131,721)
	Environmental Accruals		(447,518)
	Other Expense		17,314,312
	Pensions		(14,202,975)
	Retail Regulatory Assets/Liabilities		(146,705,712)
	Excess Deferred Taxes		(9,322,982)
	PISA Accounting		(15,006,296)
	MO Base Rate Marketing/Education		(17,871)
	MO COVID Deferral		(518,807)
	Operating Lease Asset - Right of Use		(335,821)
	Pension - OCI Post Merger		(54,532)
	Pension - OCI		39,042
283310	ADIT FED BEN ST RT CHG		(729,920)
283410	FIN48 (ASC 740) Non-Current Liability		(369,311)
283510	FIN48 (ASC 740) Non-Current Liability		(89,244)
283601	ADIT Other FASB 109 Adjustment		(2,847,717)
283602	ADIT Other FASB 109 Adjustment		4,664,916
283603	ADIT Other FASB 109 Adjustment		(12,121,355)
	Total - Page 277, Col. (k), Line 19	\$	(180,883,512)

(e) Concept: NotesPayable

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short term debt at December 31, 2022 was \$515,906,493.

FERC FORM No. 1 (REV. 12-03)

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
--	---	-------------------------------	---

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

Do not report fourth quarter data in columns (e) and (f)
Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
Use page 122 for important notes regarding the statement of income for any account thereof.
Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	918,649,101	946,992,850			918,649,101	946,992,850				
3	Operating Expenses											
4	Operation Expenses (401)	320	511,522,548	525,422,143			511,522,548	525,422,143				

22	(Less) Gains from Disposition of Allowances (411.8)		3,968,723				3,968,723					
23	Losses from Disposition of Allowances (411.9)		1,222				1,222					
24	Accretion Expense (411.10)		1,128,745	840,646			1,128,745	840,646				
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		757,165,748	805,581,851			757,165,748	805,581,851				
27	Net Util Oper Inc (Enter Tot line 2 less 25)		161,483,353	141,410,999			161,483,353	141,410,999				
28	Other Income and Deductions											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)											
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)											
33	Revenues From Nonutility Operations (417)		2,009,332	1,930,905								
34	(Less) Expenses of Nonutility Operations (417.1)		245,753	248,787								
35	Nonoperating Rental Income (418)											
36	Equity in Earnings of Subsidiary Companies (418.1)	119	3,154,403	5,273,808								
37	Interest and Dividend Income (419)		23,840,616	25,201,190								
38	Allowance for Other Funds Used During Construction (419.1)		6,329	(206,700)								

39	Miscellaneous Nonoperating Income (421)		554,304	500,758								
40	Gain on Disposition of Property (421.1)		111,639									
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		29,430,870	32,451,174								
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)		12,122									
44	Miscellaneous Amortization (425)											
45	Donations (426.1)		547,817	816,437								
46	Life Insurance (426.2)											
47	Penalties (426.3)		657									
48	Exp. for Certain Civic, Political & Related Activities (426.4)		392,958	368,633								
49	Other Deductions (426.5)		12,993,430	15,616,765								
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		13,946,984	16,801,835								
51	Taxes Applic. to Other Income and Deductions											
52	Taxes Other Than Income Taxes (408.2)	262	46,203	37,283								
53	Income Taxes-Federal (409.2)	262	(5,512,126)	(6,412,154)								
54	Income Taxes-Other (409.2)	262	(2,546,825)	2,383,606								
55	Provision for Deferred Inc. Taxes (410.2)	234, 272	11,295,173	6,580,839								
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272	2,633,533	2,370,238								

74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262										
77	Extraordinary Items After Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		93,430,217	109,767,020								

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: OtherInterestExpense

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

<u>Account</u>	<u>Description</u>	Q1 2023	Q2 2023	Q3 2023	Q4 2023	Total 2023
431015	Commitment Exp-ST Loans	698,816	334,815	348,279	287,520	1,669,430
431016	Interest on Unsecured Notes	6,504,899	7,849,204	8,018,033	6,889,530	29,261,666
	All Other	(377,482)	303,155	1,024,382	1,239,446	2,189,501
	Total Other Interest Expense	6,826,233	8,487,174	9,390,694	8,416,496	33,120,597

(b) Concept: OtherInterestExpense

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

<u>Account</u>	<u>Description</u>	Q1 2022	Q2 2022	Q3 2022	Q4 2022	Total 2022
431015	Commitment Exp-ST Loans	309,036	312,459	343,524	315,922	1,280,941
431016	Interest on Unsecured Notes	413,092	1,261,432	3,891,420	5,893,262	11,459,206
	All Other	(1,323,194)	(2,024,821)	(3,054,978)	(3,182,762)	(9,585,755)
	Total Other Interest Expense	(601,066)	(450,929)	1,179,966	3,026,422	3,154,392

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
---	---	-------------------------------	---

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		291,323,972	186,830,760
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		90,275,814	104,493,212
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			

38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		381,599,786	291,323,972
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		381,599,786	291,323,972
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)		33,119,218	27,845,410
50	Equity in Earnings for Year (Credit) (Account 418.1)		3,154,403	5,273,808
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)		36,273,621	33,119,218

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
--	---	-------------------------------	---

STATEMENT OF CASH FLOWS

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	93,430,217	109,767,020
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	134,969,358	126,989,161
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of		
8	Deferred Income Taxes (Net)	(5,468,892)	48,055,511
9	Investment Tax Credit Adjustment (Net)	(362)	(7,996)
10	Net (Increase) Decrease in Receivables	31,794,854	(16,124,516)
11	Net (Increase) Decrease in Inventory	(16,901,794)	(10,245,226)
12	Net (Increase) Decrease in Allowances Inventory	22,006	(5,486)
13	Net Increase (Decrease) in Payables and Accrued Expenses	(39,545,960)	12,826,840
14	Net (Increase) Decrease in Other Regulatory Assets	109,625,735	(157,005,772)
15	Net Increase (Decrease) in Other Regulatory Liabilities	(42,471,293)	49,073,489
16	(Less) Allowance for Other Funds Used During Construction	6,329	(206,700)
17	(Less) Undistributed Earnings from Subsidiary Companies	3,154,403	5,273,808
18	Other (provide details in footnote):		

18.1	Net (Inc) Dec in Other Current and Accrued Assets	(3,500,558)	(3,752,210)
18.2	Net (Inc) Dec in Deferred Dr/Cr and Other Non-Cur Assets/Liab (net)	507,521	6,362,486
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	259,300,100	160,866,193
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(379,557,082)	(476,291,698)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	(73,389)	(110,036)
30	(Less) Allowance for Other Funds Used During Construction	(6,329)	206,700
31	Other (provide details in footnote):		
31.1	Other (provide details in footnote):		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(379,624,142)	(476,608,434)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		

53	Other (provide details in footnote):		
53.1	Other (provide details in footnote):		
53.2	Proceeds from Investment in Corporate-Owned Life Insurance		
53.3	Other investing activities		
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(379,624,142)	(476,608,434)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		544,292,407
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Other (provide details in footnote): Equity Contribution		200,000,000
64.2	Net Money Pool Borrowings	282,100,000	
66	Net Increase in Short-Term Debt (c)		53,873,000
67	Other (provide details in footnote):		
67.1	Other (provide details in footnote):		
70	Cash Provided by Outside Sources (Total 61 thru 69)	282,100,000	798,165,407
72	Payments for Retirement of:		
73	Long-term Debt (b)	(10,000,000)	(387,500,000)
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Net Dec in Money Pool Borrowings		(94,500,000)
76.2	Other Financing Activities		
78	Net Decrease in Short-Term Debt (c)	(151,361,275)	
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		

83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	120,738,725	316,165,407
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	414,683	423,166
88	Cash and Cash Equivalents at Beginning of Period	1,877,186	1,454,020
90	Cash and Cash Equivalents at End of Period	1,877,186	1,877,186

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: CashAndCashEquivalents

Balance Sheet, pages 110-111:	2023	2022
Page 110 Line 35 - Cash (131)	2,291,869	\$ 1,877,186
Page 110 Line 36 - Special Deposits (132-134)	159,500	2,086,281
Page 110 Line 37 - Working Fund (135)	—	—
Page 110 Line 38 - Temporary Cash Investments (136)	—	—
Total Balance Sheet	\$ 2,451,369	\$ 3,963,467
Less: Funds on Deposit in 134, not considered	—	—
Cash and Cash Equivalents	(159,500)	(2,086,281)
Cash and Cash Equivalents at End of Period	\$ 2,291,869	\$ 1,877,186

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
---	---	-------------------------------	---

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (NOTE 1)

Organization

The term "Evergy Missouri West" is used throughout this report and refers to Evergy Missouri West, Inc. (Evergy Missouri West). Evergy Missouri West is an integrated, regulated electric utility that provides electricity to customers in the state of Missouri. Evergy Missouri West is a wholly-owned subsidiary of Evergy, Inc. (Evergy). Evergy also owns Evergy Metro, Inc. (Evergy Metro) and Evergy Kansas Central, Inc. (Evergy Kansas Central), both integrated, regulated electric utilities.

Basis of Accounting

The accounting records of Evergy Missouri West are maintained in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases. The accompanying financial statements have been prepared in accordance with the accounting requirements of these regulators, which differ from generally accepted accounting principles (GAAP). Evergy Missouri West classifies certain items in its accompanying Comparative Balance Sheet (primarily debt issuance costs, the components of accumulated deferred income taxes, non-legal cost of removal, abandoned plant, certain miscellaneous current and accrued liabilities, current regulatory assets and regulatory liabilities and current maturities of long-term debt, among other items) in a manner different than that required by GAAP. In addition, in accordance with regulatory reporting requirements, Evergy Missouri West accounts for its investments in majority-owned subsidiaries on the equity method rather than consolidating the assets, liabilities, revenues and expenses of these subsidiaries, as required by GAAP.

Evergy Missouri West elected not to apply "push-down accounting" related to the Great Plains Energy Incorporated (Great Plains Energy) and Evergy Kansas Central merger in 2018, whereby the adjustments of assets and liabilities to fair value and the resulting goodwill would be recorded on the financial statements of the acquired subsidiary. Evergy Missouri West's recorded goodwill of \$169.0 million as of December 31, 2023 and 2022 is related to Great Plains Energy's acquisition of Evergy Missouri West in 2008, where "push-down accounting" was applied.

Use of Estimates

The process of preparing financial statements requires the use of estimates and assumptions that affect the reported amounts of certain types of assets, liabilities, revenues and expenses. Such estimates primarily relate to unsettled transactions and events as of the date of the financial statements. Accordingly, upon settlement, actual results may differ from estimated amounts.

Subsequent Events

Evergy Missouri West has evaluated the impact of events occurring after December 31, 2023 up to February 28, 2024, the date that Evergy Missouri West's U.S. GAAP financial statements were issued to certain debt holders and has updated such evaluation for disclosure purposes through April 18, 2024. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Cash and Cash Equivalents

Cash equivalents consist of highly liquid investments with original maturities of three months or less at acquisition.

Property, Plant and Equipment

Every Missouri West records the value of property, plant and equipment at cost. For plant, cost includes contracted services, direct labor and materials, indirect charges for engineering and supervision and an allowance for funds used during construction (AFUDC). AFUDC represents the allowed cost of capital used to finance utility construction activity. AFUDC equity funds are included as a non-cash item in other income and AFUDC borrowed funds are a reduction of interest expense. AFUDC is computed by applying a composite rate to qualified construction work in progress. The rates used to compute gross AFUDC are compounded semi-annually and averaged 5.6% in 2023 and 2.3% in 2022.

Every Missouri West's amount of AFUDC for borrowed funds was \$5.3 million and \$2.4 million for 2023 and 2022, respectively. Every Missouri West had no AFUDC for equity funds in 2023 and \$(0.2) million of AFUDC for equity funds in 2022.

When property units are retired or otherwise disposed, the original cost net of salvage is charged to accumulated depreciation. Repair of property and replacement of items not considered to be units of property are expensed as incurred.

Depreciation and Amortization

Depreciation and amortization of utility plant is computed using the straight-line method over the estimated lives of depreciable property based on rates approved by state regulatory authorities. Annual depreciation rates average approximately 3%.

The depreciable lives of property, plant and equipment are 10- to 65-years for generating facilities, 37- to 66-years for transmission facilities, 10- to 63-years for distribution facilities and 8- to 34-years for other facilities.

Regulatory Accounting

Accounting standards are applied that recognize the economic effects of rate regulation. Accordingly, regulatory assets and liabilities have been recorded when required by a regulatory order or based on regulatory precedent. See Note 4 for additional information concerning regulatory matters.

Fair Value of Financial Instruments

The following methods and assumptions were used to estimate the fair value of the following financial instruments for which it was practicable to estimate that value.

Pension plans - For financial reporting purposes, the market value of plan assets is the fair value based on quoted market prices of the investments held by the fund and/or valuation models.

Revenue Recognition

Every Missouri West recognizes revenue on the sale of electricity to customers over time as the service is provided in the amount it has the right to invoice. Revenues recorded include electric services provided but not yet billed by Every Missouri West. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. This estimate is based on net system kWh usage less actual billed kWhs. Every Missouri West's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates. Every Missouri West's unbilled revenue estimate is affected by factors including fluctuations in energy demand, weather, line losses and changes in the composition of customer classes.

Every Missouri West also collects sales taxes and franchise fees from customers concurrent with revenue-producing activities that are levied by state and local governments. These items are excluded from revenue, and thus are not reflected on Every Missouri West's statements of income.

See Note 2 for additional details regarding revenue recognition from sales of electricity by Every Missouri West.

Allowance for Credit Losses

Historical loss information generally provides the basis for Every Missouri West's assessment of expected credit losses. Every Missouri West uses an aging of accounts receivable method to assess historical loss information. When historical experience may not fully reflect Every Missouri West's expectations about the future, Every Missouri West will adjust historical loss information, as necessary, to reflect the current conditions and reasonable and supportable forecasts not already reflected in the historical loss information.

Receivables are charged off when they are deemed uncollectible, which is based on a number of factors including specific facts surrounding an account and management's judgment.

Asset Impairments

Long-lived assets and finite-lived intangible assets subject to amortization are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount of an asset may not be recoverable. If the sum of the undiscounted expected future cash flows from an asset to be held and used is less than the carrying value of the asset, an asset impairment must be recognized in the financial statements. The amount of impairment recognized is the excess of the carrying value of the asset over its fair value.

Goodwill and indefinite lived intangible assets are tested for impairment annually and when an event occurs indicating the possibility that an impairment exists. The annual test must be performed at the same time each year. The goodwill impairment test consists of comparing the fair value of a reporting unit to its carrying amount, including goodwill, to identify potential impairment. In the event that the carrying amount exceeds the fair value of the reporting unit, an impairment loss is recognized for the difference between the carrying amount of the reporting unit and its fair value. See Note 5 for additional details on goodwill.

Income Taxes

Income taxes are accounted for using the asset/liability approach. Deferred tax assets and liabilities are determined based on the temporary differences between the financial reporting and tax bases of assets and liabilities, applying enacted statutory tax rates in effect for the year in which the differences are expected to reverse. Deferred tax assets are reduced by a valuation allowance when, in the opinion of management, it is more likely than not that some portion of the deferred tax assets will not be realized.

Every Missouri West recognizes tax benefits based on a "more-likely-than-not" recognition threshold. In addition, Every Missouri West recognizes interest accrued related to unrecognized tax benefits in interest expense and penalties in operating expenses.

Every and its subsidiaries, including Every Missouri West, file a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. Every Missouri West's income tax provisions include taxes allocated based on its separate company's income or loss.

Every Missouri West has established a net regulatory liability for future refunds to be made to customers for amounts collected from customers in excess of income taxes in current rates. Tax credits are recognized in the year generated except for certain investment tax credits that have been deferred and amortized over the remaining service lives of the related properties.

Supplemental Cash Flow Information

Year Ended December 31	2023	2022
Cash paid for (received from):		(millions)
Interest, net of amount capitalized	\$	79.2 \$ 52.7
Income taxes, net of refunds		(11.9) (18.1)
Non-cash investing transactions:		
Property, plant and equipment additions		34.0 25.0

Renewable Generation Investment

In August 2022, Every Missouri West entered into an agreement with a renewable energy development company to purchase Persimmon Creek Wind Farm 1, LLC (Persimmon Creek), owner of an operational wind farm located in the state of Oklahoma with a generating capacity of approximately 199 MW, for approximately \$250 million. Pursuant to the agreement, Every Missouri West was permitted to assign its right to purchase Persimmon Creek to another entity, including to other Every affiliated companies.

Every Missouri West's purchase was subject to regulatory approvals and closing conditions, including the granting of a Certificate of Convenience and Necessity (CCN) by the MPSC. In April 2023, the MPSC issued a final order granting the CCN pursuant to certain conditions related to sharing operational costs between ratepayers and shareholders. In May 2023, Every Missouri West assigned its right to purchase Persimmon Creek to Every Kansas Central and Every Kansas Central closed on the purchase of Persimmon Creek for \$220.9 million, including costs incidental to the purchase of the plant.

Natural Gas Plant Investment

In November 2023, Every Missouri West entered into an agreement to buy a joint ownership interest representing approximately 145 MW in Dogwood Energy Center (Dogwood), an operational natural gas combined cycle facility located in Missouri for approximately \$60 million. The purchase is subject to regulatory approvals and closing conditions, including the granting by the MPSC of a CCN with reasonably acceptable terms. In November 2023, Every Missouri West filed an application for a CCN.

In February 2024, Every Missouri West, staff of the MPSC and other intervenors reached a unanimous stipulation and agreement recommending the MPSC grant Every Missouri West a CCN, subject to the terms and conditions included within the agreement. Among these terms and conditions, Every Missouri West shall be allowed to recover in rates a return of and return on the original cost, net of accumulated depreciation, of Dogwood. Every Missouri West shall also be allowed to recover in rates over two years a return of, but not a return on, the amount of the purchase price paid in excess of the original cost, net of accumulated depreciation, of Dogwood. In addition, net revenues generated from Every Missouri West's ownership of Dogwood from the date of closing to the date new rates become effective in Every Missouri West's current rate case shall not impact rates and shall be retained by Every Missouri West and reduce the amount of the purchase price paid in excess of the original cost, net of accumulated depreciation, of Dogwood to be recovered from customers. In March 2024, the MPSC approved the unanimous stipulation and agreement and the closing of the transaction is expected by the end of second quarter of 2024.

REVENUE (NOTE 2)

Retail Revenues

Every Missouri West's retail revenues are generated by the regulated sale of electricity to Every Missouri West's residential, commercial and industrial customers within its franchised service territory. Every Missouri West recognizes revenue on the sale of electricity to its customers over time as the service is provided in the amount it has a right to invoice. Retail customers are billed monthly at the tariff rates approved by the MPSC based on customer kWh usage.

Revenues recorded include electric services provided but not yet billed by Every Missouri West. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. This estimate is based on net system kWh usage less actual billed kWhs. Every Missouri West's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates.

Every Missouri West also collects sales taxes and franchise fees from customers concurrent with revenue-producing activities that are levied by state and local governments. These items are excluded from revenue and thus not reflected on Every Missouri West's statements of income.

Wholesale Revenues

Every Missouri West's wholesale revenues are generated by the sale of wholesale power and capacity in circumstances when the power that Every Missouri West generates is not required for customers in its service territory. These sales primarily occur within the SPP Integrated Marketplace. Every Missouri West also purchases power from the SPP Integrated Marketplace and records sale and purchase activity on a net basis in wholesale revenue or fuel and purchased power expense. In addition, Every Missouri West sells wholesale power and capacity through bilateral contracts to other counterparties, such as electric cooperatives, municipalities and other electric utilities.

For both wholesale sales to the SPP Integrated Marketplace and through bilateral contracts, Every Missouri West recognizes revenue on the sale of wholesale electricity to its customers over time as the service is provided in the amount it has a right to invoice.

Wholesale sales within the SPP Integrated Marketplace are billed weekly based on the fixed transaction price determined by the market at the time of the sale and the MWh quantity purchased. Wholesale sales from bilateral contracts are billed monthly based on the contractually determined transaction price and the kWh quantity purchased.

Transmission Revenues

Every Missouri West's transmission revenues are generated by the use of its transmission network by the SPP. To enable optimal use of the diverse generating resources in the SPP region, Every Missouri West, as well as other transmission owners, allow the SPP to access and operate their transmission networks. As new transmission lines are constructed, they are included in the transmission network available to the SPP. In exchange for providing access, the SPP pays Every Missouri West consideration determined by formula rates approved by FERC, which include the cost to construct and maintain the transmission lines and a return on investment. The price for access to Every Missouri West's transmission network is updated annually based on projected costs. Projections are updated to actual costs and the difference is included in subsequent year's prices.

Every Missouri West recognizes revenue on the sale of transmission service to its customers over time as the service is provided in the amount it has a right to invoice. Transmission service to the SPP is billed monthly based on a fixed transaction price determined by FERC formula transmission rates along with other SPP-specific charges and the MW quantity purchased.

Industrial Steam and Other Revenues

Evergy Missouri West's industrial steam and other revenues are primarily generated by the regulated sale of industrial steam to steam customers. Evergy Missouri West recognizes revenue on the sale of industrial steam to its customers over time as the service is provided in the amount that it has the right to invoice. Steam customers are billed on a monthly basis at the tariff rate approved by the MPSC based on customer MMBtu usage.

RECEIVABLES (NOTE 3)

Evergy Missouri West sells its retail and steam accounts receivable to its wholly-owned subsidiary, Evergy Missouri West Receivables Company, which in turn sells an undivided percentage ownership interest in the accounts receivable to an independent outside investor through a receivable sale agreement. In February 2024, Evergy Missouri West amended the terms of its receivable sales facility, including extending the expiration from 2024 to 2025. Prior to the amendment, Evergy Missouri West's receivable sales facility allowed for \$50.0 million in aggregate outstanding principal amount of borrowings from mid-November through mid-July and then \$65.0 million from mid-July through mid-November.

Under the amended terms, effective in March 2024, Evergy Missouri West's facility allows up to \$50.0 million in aggregate outstanding principal amount to be borrowed at any time. To the extent Evergy Missouri West has qualifying accounts receivable and subject to the bank's discretion, Evergy Missouri West's facility allows for an additional \$65.0 million in aggregate outstanding principal amount to be borrowed at any time.

RATE MATTERS AND REGULATION (NOTE 4)

MPSC Proceedings

2024 Rate Case Proceeding

In February 2024, Evergy Missouri West filed an application with the MPSC to request an increase to its retail revenues of approximately \$104 million. Evergy Missouri West's request reflected a return of equity of 10.5% (with capital structure composed of 52% equity) and increases related to the recovery of infrastructure investments made to improve reliability and enhance customer service and the inclusion of costs related Dogwood and Crossroads Energy Center (Crossroads), two natural gas plants. New rates are expected to be effective in January 2025.

February 2021 Winter Weather Event Securitization

In February 2021, much of the central and southern United States, including the service territory of Evergy Missouri West, experienced a significant winter weather event that resulted in extremely cold temperatures over a multi-day period (February 2021 winter weather event).

In November 2022, the MPSC issued a revised financing order authorizing Evergy Missouri West to issue securitized bonds to recover its extraordinary fuel and purchased power costs incurred as part of the February 2021 winter weather event. As part of the order, the MPSC found that Evergy Missouri West's costs were prudently incurred, that it should only be allowed to recover 95% of its extraordinary fuel and purchased power costs consistent with the 5% sharing provision of its fuel recovery mechanism, that it should be allowed to recover carrying costs incurred since February 2021 at Evergy Missouri West's long-term debt rate of 5.06% and approved a 15 year repayment period for the bonds with a 17 year legal maturity. As of December 31, 2023 and 2022, the value of Evergy Missouri West's February 2021 winter weather event regulatory asset was \$323.8 million and \$309.0 million, respectively. Evergy Missouri West continued to record carrying charges on its February 2021 winter weather event regulatory asset until it issued the securitized bonds in February 2024.

In January 2023, the Office of the Public Counsel (OPC) filed an appeal with the Missouri Court of Appeals, Western District, challenging the financing order regarding the treatment of income tax deductions, carrying costs and discount rates related to the financing of the extraordinary fuel and purchased power costs incurred as part of the February 2021 winter weather event. In September 2023, the Missouri Court of Appeals, Western District, affirmed the November 2022 MPSC revised financing order. In October 2023, the Missouri Court of Appeals, Western District, rejected the OPC's request for rehearing. The OPC did not file an appeal with the Supreme Court of the State of Missouri by the mid-November 2023 deadline and therefore, the financing order is final and nonappealable. In February 2024, Evergy Missouri West issued the securitized bonds. See Note 10 for additional information regarding the issuance of the securitized bonds.

Regulatory Assets and Liabilities

Evergy Missouri West has recorded assets and liabilities on its balance sheets resulting from the effects of the ratemaking process, which would not otherwise be recorded if Evergy Missouri West was not regulated. Regulatory assets represent incurred costs that are probable of recovery from future revenues. Regulatory liabilities represent future reductions in revenues or refunds to customers.

Management regularly assesses whether regulatory assets and liabilities are probable of future recovery or refund by considering factors such as decisions by the MPSC or FERC in Evergy Missouri West's rate case filings; decisions in other regulatory proceedings, including decisions related to other companies, including Evergy Metro and Evergy Kansas Central, that establish precedent on matters applicable to Evergy Missouri West; and changes in laws and regulations. If recovery or refund of regulatory assets or liabilities is not approved by regulators or is no longer deemed probable, these regulatory assets or liabilities are recognized in the current period results of operations. Evergy Missouri West's continued ability to meet the criteria for recording regulatory assets and liabilities may be affected in the future by restructuring and deregulation in the electric industry or changes in accounting rules. In the event that the criteria no longer applied to any or all of Evergy Missouri West's operations, the related regulatory assets and liabilities would be written off unless an appropriate regulatory recovery mechanism were provided. Additionally, these factors could result in an impairment on utility plant assets.

Evergy Missouri West's regulatory assets and liabilities are detailed in the following table.

	December 31	
	2023	2022
Regulatory Assets		(millions)
Taxes recoverable through future rates	\$	65.8 \$ 71.5
Pension and post-retirement costs		61.9 82.4
Depreciation		58.1 54.8
Asset retirement obligations (AROs)		23.0 19.6
Iatan No. 1 and common facilities		3.4 3.6
Iatan No. 2 construction accounting costs		11.7 12.0
Property taxes		2.4 2.6
Deferred customer programs		2.4 1.1
Fuel recovery mechanism		87.2 175.0
February 2021 winter weather event		323.8 309.0
Solar rebates		9.9 15.7
Retired generation facility		159.5 —
Merger transition costs		3.5 4.3
Other regulatory assets		29.5 23.2
Total regulatory assets	\$	842.1 \$ 774.8
Regulatory Liabilities		
Taxes refundable through future rates	\$	237.2 \$ 267.2
Accumulated depreciation of retired plants		— 42.3
Pension and post-retirement costs		2.4 2.9
Sibley Accounting Authority Order (AAO)		79.2 108.0
Other regulatory liabilities		34.8 49.1
Total regulatory liabilities	\$	353.6 \$ 469.5

The following summarizes the nature and period of recovery for each of the regulatory assets listed in the table above.

Taxes recoverable through future rates: Represents expected future increases in income taxes payable that will be recovered from customers when temporary income tax benefits reverse in future periods.

Pension and post-retirement costs: Represents unrecognized gains and losses and prior service costs that will be recognized in future net periodic pension and post-retirement costs, pension settlements amortized over various periods and financial and regulatory accounting method differences that will be eliminated over the life of pension and post-retirement plans maintained by Evergy and certain of its subsidiaries, of which Evergy Missouri West is allocated its respective share of the costs. Of these amounts, as of December 31, 2023 \$52.4 million is not included in rate base and is amortized over various periods.

Depreciation: Represents the difference between regulatory depreciation expense and depreciation expense recorded for financial reporting purposes. These assets are included in rate base and the difference is amortized over the life of the related plant.

AROs: Represents amounts associated with AROs as discussed further in Note 6. These amounts are recovered over the life of the related plant and are not included in rate base.

Iatan No. 1 and common facilities: Represents depreciation and carrying costs related to Iatan No. 1 and common facilities. These costs are included in rate base and amortized through 2057.

Iatan No. 2 construction accounting costs: Represents the construction accounting costs related to Iatan No. 2. These costs are included in rate base and amortized through 2059.

Property taxes: Represents actual costs incurred for property taxes in excess of amounts collected in revenues. These costs are expected to be requested in a future rate case and are not included in rate base.

Deferred customer programs: Represents costs related to various energy efficiency programs that have been accumulated and deferred for future recovery. Of this amount, \$2.4 million is not included in rate base and is amortized over various periods.

Fuel recovery mechanism: Represents the actual cost of fuel consumed in producing electricity or industrial steam and the cost of purchased power in excess of the amounts collected from customers. This difference is expected to be recovered over a one-year period and is not included in rate base.

February 2021 winter weather event: Represents deferred extraordinary fuel and purchased power costs incurred to provide electric service as a result of the February 2021 winter weather event. These amounts are included in rate base.

Solar rebates: Represents costs associated with solar rebates provided to retail electric customers. These amounts are not included in rate base and are amortized over various periods.

Retired generation facility: Represents amounts to be recovered for facilities that have been retired, are not included in rate base and recovered through 2030.

Merger transition costs: Represents recoverable transition costs related to the merger. The amounts are not included in rate base and are recovered through 2028.

Other regulatory assets: Includes various regulatory assets that individually are small in relation to the total regulatory asset balance. These amounts have various recovery periods and are not included in rate base.

The following summarizes the nature and period of amortization for each of the regulatory liabilities listed in the table above.

Taxes refundable through future rates: Represents the obligation to return to customers income taxes recovered in earlier periods when corporate income tax rates were higher than current income tax rates. A large portion of this amount is related to depreciation and will be returned to customers over the life of the applicable property.

Accumulated depreciation of retired plants: Per Evergy Missouri West's 2018 rate order, represents amounts collected from customers for depreciation expense subsequent to the retirement of Sibley Station. These amounts were considered by the MPSC in Evergy Missouri West's 2022 rate case and will reduce our unrecovered investment in Sibley Station.

Pension and post-retirement costs: Includes pension and post-retirement benefit obligations and expense recognized in setting prices in excess of actual pension and post-retirement expense.

Sibley AAO: These amounts were collected in connection with an AAO granted by the MPSC in October 2019 and represent revenues that Evergy Missouri West collected from customers for the return on its unrecovered investment in Sibley Station, non-fuel operations and maintenance costs and other costs associated with Sibley Station following its retirement in November 2018. The amended final order in Evergy Missouri West's 2022 rate case required Evergy Missouri West to refund these revenues to customers over a four-year period.

Other regulatory liabilities: Includes various regulatory liabilities that individually are relatively small in relation to the total regulatory liability balance. These amounts will be credited over various periods.

GOODWILL (NOTE 5)

Accounting rules require goodwill to be tested for impairment annually and when an event occurs indicating the possibility that an impairment exists. The annual impairment test for the \$169.0 million of Evergy Missouri West acquisition goodwill was conducted as of May 1, 2023. The goodwill impairment test consists of comparing the fair value of a reporting unit to its carrying amount, including goodwill, to identify potential impairment. In the event that the carrying amount exceeds the fair value of the reporting unit, an impairment loss is recognized for the difference between the carrying amount of the reporting unit and its fair value. Evergy Missouri West's regulated electric utility operations are considered one reporting unit for assessment of impairment, as they have similar economic characteristics. The determination of fair value of the reporting unit consisted of two valuation techniques: an income approach consisting of a discounted cash flow analysis and a market approach consisting of a determination of reporting unit invested capital using a market multiple derived from the historical earnings before interest, income taxes, depreciation and amortization and market prices of the stock of peer companies. The results of the two techniques were evaluated and weighted to determine a point within the range that management considered representative of fair value for the reporting unit. The fair value of the reporting unit exceeded the carrying amount, including goodwill. As a result, there was no impairment of goodwill in 2023 or 2022.

ASSET RETIREMENT OBLIGATIONS (NOTE 6)

AROs associated with tangible long-lived assets are legal obligations that exist under enacted laws, statutes and written or oral contracts, including obligations arising under the doctrine of promissory estoppel. These liabilities are recognized at estimated fair value as incurred with a corresponding amount capitalized as part of the cost of the related long-lived assets and depreciated over their useful lives. Accretion of the liabilities due to the passage of time is recorded to a regulatory asset. Changes in the estimated fair values of the liabilities are recognized when known.

Evergy Missouri West has AROs related to asbestos abatement and the closure and post-closure care of ponds and landfills containing coal combustion residuals (CCRs).

The following table summarizes the changes in Evergy Missouri West's AROs for the periods ending December 31, 2023 and 2022.

	2023	2022
		(millions)
Beginning balance, January 1	\$ 24.6	\$ 17.2
Revision in timing and/or estimates	—	7.4
Settlements	(3.4)	(0.9)
Accretion	1.5	0.9
Ending balance	\$ 22.7	\$ 24.6

In 2022, Evergy Missouri West completed an engineering study that resulted in recording revisions in estimates for AROs at ponds and landfills containing CCRs, primarily at Jeffrey Energy Center (JEC), driven by higher cost estimates primarily due to increased scope of surface area remediation, cost inflation and changes in assumed method of closure at certain sites, among other factors.

RETIREMENT BENEFITS (NOTE 7)

Evergy Missouri West maintains a non-contributory defined benefit Supplemental Executive Retirement Plan (SERP) for certain former executives. The SERP is unfunded; however, Evergy Missouri West has approximately \$8.8 million of assets in a non-qualified trust for the SERP as of December 31, 2023, and expects to fund future benefit payments from these assets. Benefits paid by Evergy Missouri West in each of 2023 and 2022 were \$1.3 million.

The following table reflects benefit obligation information regarding the Evergy Missouri West SERP.

	2023	December 31 (millions)	2022
Projected benefit obligation	\$	18.5	\$ 18.3
Funded status	\$	(18.5)	\$ (18.3)
Accumulated benefit obligation	\$	18.5	\$ 18.3
Amounts recognized in the balance sheets			
Current retirement benefits liability	\$	(1.5)	\$ (1.3)
Noncurrent retirement benefits liability		(17.0)	(17.0)
Net amount recognized before Other Comprehensive Income (OCI)		(18.5)	(18.3)
Accumulated OCI		(2.2)	(2.9)
Net amount recognized	\$	(20.7)	\$ (21.2)
Amounts in accumulated OCI not yet recognized as a component of net periodic benefit cost:			
Actuarial loss	\$	(2.2)	\$ (2.9)
Assumptions used for benefit obligations:			
Discount rate		5.43%	5.73%

The following table reflects information regarding the net periodic benefit costs of the Evergy Missouri West SERP.

Year Ended December 31	2023	(millions)	2022
Net periodic benefit costs	\$	0.8	\$ 1.3
Other changes in plan assets and benefit obligations recognized in OCI			
Current year net (gain) loss	\$	0.5	\$ (5.0)
Amortization of loss		0.2	(0.6)
Total recognized in OCI		0.7	(5.6)
Total recognized in net periodic benefit costs and OCI	\$	1.5	\$ (4.3)
Expense assumptions:			
Discount rate		5.73%	3.07%

Evergy Missouri West's projected benefit payments related to the SERP are \$1.6 million for 2024 through 2027, \$1.5 million for 2028 and a total of \$7.2 million for the years 2029 to 2033.

SHORT-TERM BORROWINGS AND SHORT-TERM BANK LINES OF CREDIT (NOTE 8)

In June 2023, Evergy extended the expiration date of its \$2.5 billion master credit facility from 2026 to 2027. Evergy Missouri West has borrowing capacity under the master credit facility with a current sublimit of \$700.0 million. This sublimit can be unilaterally adjusted by Evergy provided the sublimit remains within minimum and maximum sublimits as specified in the facility. The applicable interest rates and commitment fees of the facility are subject to upward or downward adjustments, within certain limitations, if Evergy achieves, or fails to achieve, certain sustainability-linked targets based on two key performance indicator metrics: (i) Non-Emitting Generation Capacity and (ii) Diverse Supplier Spend (as defined in the facility).

A default by Evergy Missouri West or one of its significant subsidiaries on other indebtedness totaling more than \$100.0 million constitutes a default by Evergy Missouri West under the facility. Under the terms of this facility, Evergy Missouri West is required to maintain a total indebtedness to total capitalization ratio, as defined in the facility, of not greater than 0.65 to 1.00 at all times. As of December 31, 2023, Evergy Missouri West was in compliance with this covenant.

As of December 31, 2023, Evergy Missouri West had \$298.1 million of commercial paper outstanding at a weighted-average interest rate of 5.66%, had no issued letters of credit and had no outstanding cash borrowings under the master credit facility. As of December 31, 2022, Evergy Missouri West had \$449.2 million of commercial paper outstanding at a weighted-average interest rate of 4.84%, had no issued letters of credit and had no outstanding cash borrowings under the master credit facility.

LONG-TERM DEBT (NOTE 9)

Evergy Missouri West's long-term debt is detailed in the following table.

	Year Due	2023	December 31	2022
			(millions)	
Mortgage Bonds				
5.15% Series	2027 \$		300.0 \$	300.0
3.75% Series	2032		250.0	250.0
Senior Notes				
3.49% Series A ^(a)	2025		36.0	36.0
4.06% Series B ^(a)	2033		60.0	60.0
4.74% Series C ^(a)	2043		150.0	150.0
2.86% Series A ^(a)	2031		350.0	350.0
3.01% Series B ^(a)	2033		75.0	75.0
3.21% Series C ^(a)	2036		75.0	75.0
Medium Term Notes				
7.33% Series ^(a)	2023		—	3.0
7.17% Series ^(a)	2023		—	7.0
Unamortized discount			(3.4)	(4.0)
Total	\$		1,292.6 \$	1,302.0

^(a)Unconditionally guaranteed by Evergy, Inc.

Mortgage Bonds

Evergy Missouri West has issued mortgage bonds under the Evergy Missouri West Mortgage Indenture, establishing a first mortgage lien on substantially all of its present properties and certain after-acquired properties, subject to certain exceptions. Additional Evergy Missouri West mortgage bonds may be issued on the basis of 75% of property additions or retired bonds. As of December 31, 2023, approximately \$2,158.7 million principal amount of additional Evergy Missouri West mortgage bonds could be issued under the most restrictive provisions in the mortgage.

Senior Notes

Under the terms of the note purchase agreements for certain senior notes, Evergy Missouri West is required to maintain a consolidated indebtedness to consolidated capitalization ratio, as defined in the agreements, not greater than 0.65 to 1.00. In addition, Evergy Missouri West's priority debt, as defined in the agreements, cannot exceed 15% of consolidated tangible net worth, as defined in the agreements. As of December 31, 2023, Evergy Missouri West was in compliance with these covenants.

Securitized Bonds

In 2022, Evergy Missouri West created a special purpose subsidiary, Evergy Missouri West Storm Funding I, LLC, a wholly-owned, bankruptcy remote entity (Evergy Missouri West Storm Funding) solely for the purpose of recovering extraordinary fuel and purchased power costs incurred as part of the February 2021 winter weather event. In February 2024, Evergy Missouri West Storm Funding issued, at a discount, \$331.1 million of 5.10% Securitized Utility Tariff Bonds (Securitized Bonds) with a final payment scheduled for 2038, maturing in 2040. The obligations of Evergy Missouri West Storm Funding's Securitization Bonds are repaid through charges imposed on customers in Evergy Missouri West's service territory. Creditors of Evergy Missouri West have no recourse to any assets or revenues of Evergy Missouri West Storm Funding, and the bondholders have no recourse

to the general credit of Evergy Missouri West. See Note 4 for additional information regarding the February 2021 winter weather event securitization.

Scheduled Maturities

Evergy Missouri West's long-term debt maturities for the next five years are no maturities in 2024, \$36.0 million in 2025, no maturities in 2026, \$300.0 million in 2027 and no maturities in 2028.

FAIR VALUE MEASUREMENTS (NOTE 10)

GAAP establishes a hierarchical framework for disclosing the transparency of the inputs utilized in measuring assets and liabilities at fair value. Management's assessment of the significance of a particular input to the fair value measurement requires judgment and may affect the classification of assets and liabilities within the fair value hierarchy levels. Further explanation of these levels is summarized below.

Level 1 – Quoted prices are available in active markets for identical assets or liabilities. The types of assets and liabilities included in Level 1 are highly liquid and actively traded instruments with quoted prices, such as equities listed on public exchanges.

Level 2 – Pricing inputs are not quoted prices in active markets, but are either directly or indirectly observable. The types of assets and liabilities included in Level 2 are certain marketable debt securities or financial instruments traded in less than active markets.

Level 3 – Significant inputs to pricing have little or no transparency. The types of assets and liabilities included in Level 3 are those with inputs requiring significant management judgment or estimation.

Evergy Missouri West records cash and cash equivalents, accounts receivable and short-term borrowings on its balance sheet at cost, which approximates fair value due to the short-term nature of these instruments.

Fair Value of Long-Term Debt

Evergy Missouri West measures the fair value of long-term debt using Level 2 measurements available as of the measurement date. The book value and fair value of Evergy Missouri West's long-term debt is summarized in the following table.

	December 31			
	2023		2022	
	Book Value	Fair Value	Book Value	Fair Value
	(millions)			
Long-term debt	\$ 1,292.6	\$ 1,182.9	\$ 1,302.0	\$ 1,155.8

Supplemental Executive Retirement Plan

As of December 31, 2023 and 2022, Evergy Missouri West's SERP rabbi trusts included \$8.8 million and \$9.2 million of core bond funds, respectively. The core bond funds are Level 1 investments.

COMMITMENTS AND CONTINGENCIES (NOTE 11)

Environmental Matters

Set forth below are descriptions of contingencies related to environmental matters that may impact Evergy Missouri West's operations or its financial results. Management's assessment of these contingencies, which are based on federal and state statutes and regulations, and regulatory agency and judicial interpretations and actions, has evolved over time. These laws, regulations, interpretations and actions can also change, restrict or otherwise impact Evergy Missouri West's operations or financial results. The failure to comply with these laws, regulations, interpretations and actions could result in the assessment of administrative, civil and criminal penalties and the imposition of remedial requirements. Evergy Missouri West believes that all of its operations are in substantial compliance with current federal, state and local environmental standards.

There are a variety of final and proposed laws and regulations that could have a material adverse effect on Evergy Missouri West's operations and financial results. Due in part to the complex nature of environmental laws and regulations, Evergy Missouri West is unable to assess the impact of potential changes that may develop with respect to the environmental contingencies described below.

Clean Air Act - Startup, Shutdown and Malfunction (SSM) Regulation

In 2015, the Environmental Protection Agency (EPA) issued a final rule addressing how state implementation plans (SIPs) can treat excess emissions during SSM events. This rule was referred to as the 2015 SIP Call Rule. The rule required 36 states to submit SIP revisions by November 2016 to remove certain exemptions and other discretionary enforcement provisions that apply to excess emissions during SSM events. Legal challenges ensued and the case was eventually placed in abeyance. In December 2021, the U.S. Court of Appeals for the D.C. Circuit (D.C. Circuit) restarted the litigation and oral arguments were held in March 2022. An additional case was also taking place in the U.S. District Court for the Northern District of California (District Court of Northern California) and in June 2022, the District Court of Northern California entered a final consent decree establishing deadlines for the EPA to take final action on SIP revisions that were submitted in response to the 2015 SIP Call Rule. Deadlines for 26 states and air districts, including Kansas, Missouri and Oklahoma, are listed in the final consent decree. Final action from the EPA could result in required SIP revisions in Oklahoma, Kansas and Missouri which could have a material impact on Evergy Missouri West. If the D.C. Circuit overturns the EPA's 2015 SIP Call Rule, the final consent decree's deadlines will no longer be valid.

Mercury and Air Toxics Standards (MATS)

In April 2023, the EPA released a proposal to tighten certain aspects of the MATS rule. The EPA is proposing to lower the emission limit for particulate matter (PM), require the use of PM continuous emissions monitors (CEMS) and lower the mercury emission limit for lignite coal-fired electric generating units (EGUs). The EPA is also soliciting comment on further strengthening of the PM emission limitation. Due to uncertainty regarding final actions on the MATS rule, Evergy Missouri West is unable to accurately assess the impacts of these potential EPA actions on its operations or financial results, but the cost to comply with the emission limitations as proposed do not appear to be material.

Ozone Interstate Transport State Implementation Plans (ITSIP)

In 2015, the EPA lowered the Ozone National Ambient Air Quality Standards (NAAQS) from 75 ppb to 70 ppb. Impacted states were required to submit ITSIPs in 2018 to comply with the "Good Neighbor Provision" of the Clean Air Act (CAA). The EPA did not act on these ITSIP submissions by the deadline established in the CAA and entered consent decrees establishing deadlines to take final action on various ITSIPs. In February 2022, the EPA published a proposed rule to disapprove the ITSIPs submitted by nineteen states including Missouri and Oklahoma. In April 2022, the EPA published a final approval of the Kansas ITSIP in the Federal Register. The Missouri Department of Natural Resources (MDNR) submitted a supplemental ITSIP to the EPA on November 1, 2022. In February 2023, the EPA published a final rule disapproving the ITSIPs submitted by 19 states, including the final disapproval of the Missouri and Oklahoma ITSIPs. In April 2023, the Attorneys General of Missouri and Oklahoma filed Petitions for Review in the U.S. Courts of Appeals for the Eighth and Tenth Circuits, respectively, challenging the EPA's disapproval. In May 2023, the Eighth Circuit granted a stay of the EPA's disapproval of the Missouri ITSIP. Due to uncertainty regarding the stay of the EPA's disapproval of the Missouri ITSIP, Evergy Missouri West is unable to accurately assess the impact on its operations or consolidated financial results, but the cost to comply could be material. Similarly, in July 2023, the Tenth Circuit granted a stay of the EPA's disapproval of the Oklahoma ITSIP. In January 2024, the EPA proposed to disapprove the ITSIP for Kansas and four other states. The Kansas ITSIP was previously approved in April 2022. Evergy Missouri West is in the process of reviewing this proposed disapproval of the Kansas ITSIP.

Ozone Interstate Transport Federal Implementation Plans (ITFIP)

In April 2022, the EPA published in the Federal Register the proposed ITFIP to resolve outstanding "Good Neighbor" obligations with respect to the 2015 Ozone NAAQS for 26 states including Missouri and Oklahoma. This ITFIP would establish a revised Cross-State Air Pollution Rule (CSAPR) ozone season nitrogen oxide (NOx) emissions trading program for electric generating units (EGUs) beginning in 2023 and would limit ozone season NOx emissions from certain industrial stationary sources beginning in 2026. The proposed rule would also establish a new daily backstop NOx emissions rate limit for applicable coal-fired units larger than 100 MW, as well as unit-specific NOx emission rate limits for certain industrial emission units, and would feature "dynamic" adjustments of emission budgets for EGUs beginning with ozone season 2025. The proposed ITFIP includes reductions to the state ozone season NOx budgets for Missouri and Oklahoma beginning in 2023 with additional reductions in future years. Evergy Missouri West provided formal comments as part of the rulemaking process. In March 2023, the EPA issued the final ITFIPs for twenty-three states, including Missouri and Oklahoma, which included reduced ozone season NOx budgets for EGUs in Missouri, Oklahoma and other states, and included other features and requirements that were in the proposed version of the rule. Because the EPA's authority to impose an ITFIP for a state is triggered by the state's failure to submit an ITSIP addressing NAAQS by the statutory deadline or disapproval of an ITSIP, the EPA lacks authority under the Clean Air Act to impose an ITFIP on a state for which SIP disapprovals have been stayed by the courts. Accordingly, the EPA issued interim final rules staying the effectiveness of the ITFIP in both Missouri and Oklahoma while the stays issued by the Eighth and Tenth Circuits in the ITSIP disapproval cases remain in place. During this time, both states will continue to operate under the existing CSAPR program. While Kansas was not originally included in the ITFIP, in January 2024, the EPA issued a proposal to include Kansas in the ITFIP. If finalized, the ITFIP for Kansas would become effective for the 2025 ozone season beginning in May 2025. Evergy Missouri West is in the process of reviewing the details of this proposal; however, the impact on Evergy Missouri West's operations and the cost to comply could be material.

Particulate Matter National Ambient Air Quality Standards

In February 2024, the EPA finalized a rule strengthening the primary annual PM_{2.5} (particulate matter less than 2.5 microns in diameter) NAAQS. The EPA is lowering the primary annual PM_{2.5} NAAQS from 12.0 µg/m³ (micrograms per cubic meter) to 9.0 µg/m³. The final rule is expected to take effect 60 days after publication in the Federal Register. Evergy Missouri West is in the process of reviewing this final rule, however, due to uncertainty regarding the implementation of this final rule, Evergy Missouri West is unable to accurately assess the impacts on its operations or consolidated financial results, but the cost to comply with lower PM_{2.5} NAAQS could be material.

Regional Haze Rule

In 1999, the EPA finalized the Regional Haze Rule which aims to restore national parks and wilderness areas to pristine conditions. The rule requires states in coordination with the EPA, the National Park Service, the U.S. Fish and Wildlife Service, the U.S. Forest Service, and other interested parties to develop and implement air quality protection plans to reduce the pollution that causes visibility impairment. There are 156 "Class I" areas across the U.S. that must be restored to pristine conditions by the year 2064. There are no Class I areas in Kansas, whereas Missouri has two: the Hercules-Glades Wilderness Area and the Mingo Wilderness Area. States must submit revisions to their Regional Haze Rule SIPs every ten years and the first round was due in 2007. For the second ten-year implementation period, the EPA issued a final rule revision in 2017 that allowed states to submit their SIP revisions by July 2021. Evergy Missouri West has been in contact with the Kansas Department of Health and Environment (KDHE) and MDNR as they worked to draft their SIP revisions. The Missouri SIP revision does not require any additional reductions from Evergy Missouri West's generating units in the state. MDNR submitted the Missouri SIP revision to the EPA in August 2022, however, they failed to do so by the EPA's revised submittal deadline in August 2022. As a result, in August 2022, the EPA published "finding of failure" with respect to Missouri and fourteen other states for failing to submit their Regional Haze SIP revisions by the applicable deadline. This finding of failure established a two-year deadline for the EPA to issue a Regional Haze federal implementation plan (FIP) for each state unless the state submits and the EPA approves a revised SIP that meets all applicable requirements before the EPA issues the FIP. The Kansas SIP revision was placed on public notice in June 2021 and requested no additional emission reductions by electric utilities based on the significant reductions that were achieved during the first implementation period. The EPA provided comments on the Kansas SIP revision in June 2021 that each state is statutorily required to conduct a "four-factor analysis" on at least two sources within the state to help determine if further emission reductions are necessary. The EPA also stated it would be difficult to approve the Kansas SIP revision if at least two four-factor analyses are not conducted on Kansas emission sources. KDHE submitted the Kansas SIP revision in July 2021. In January 2024, the EPA issued a proposal to disapprove the Kansas SIP revision for failing to conduct a four-factor analysis for at least two emission sources in Kansas. If a Kansas generating unit of Evergy Missouri West is selected for analysis, the possibility exists that the state or the EPA, through a revised SIP or a FIP, could determine that additional operational or physical modifications are required on the generating unit to further reduce emissions. The overall cost of those modifications could be material to Evergy Missouri West.

Greenhouse Gases

Burning coal and other fossil fuels releases carbon dioxide (CO₂) and other gases referred to as greenhouse gases (GHG). Various regulations under the CAA limit CO₂ and other GHG emissions, and in addition, other measures are being imposed or offered by individual states, municipalities and regional agreements with the goal of reducing GHG emissions. In May 2023, the EPA proposed GHG regulations that would apply to fossil fuel fired EGUs. The proposal would set CO₂ limitations on emissions from new gas-fired combustion turbines, existing coal, oil and gas-fired steam generating units, and certain existing gas-fired combustion turbines. The proposed CO₂ limitations assume technologies such as carbon capture and sequestration/storage (CCS), hydrogen co-firing, and natural gas co-firing will be utilized. A final rule is expected in the first half of 2024.

Due to uncertainty regarding the future of the EPA's GHG regulations, Evergy Missouri West cannot determine the impacts on its operations or financial results, but the cost to comply with potential GHG rules could be material.

Water

Evergy Missouri West discharges some of the water used in generation and other operations containing substances deemed to be pollutants. A November 2015 EPA rule applicable to steam-electric power generating plants establishes effluent limitations guidelines (ELG) and standards for wastewater discharges, including limits on the amount of toxic metals and other pollutants that can be discharged. Implementation timelines for this 2015 rule vary from 2018 to 2023. In April 2019, the U.S. Court of Appeals for the Fifth Circuit issued a ruling that vacated and remanded portions of the original ELG rule. Due to this ruling, the EPA announced a plan in July 2021 to issue a proposed rule in the fall of 2022 to address the vacated limitations for legacy wastewater and landfill leachate. In March 2023, the EPA published a proposed update to the ELG to address the vacated limitations and prior reviews of the existing rule by the current administration. Flue Gas Desulfurization (FGD) wastewater, bottom ash transport wastewater, coal residual leachate, and legacy wastewater are addressed in the proposal. Evergy Missouri West has reviewed the proposed modifications to limitations on FGD wastewater and bottom ash transport water and if the regulation is finalized as proposed, Evergy Missouri West does not believe the impact to be material. Modifications for best available technology economically available for the discharge of coal residual leachate could be material if the rulemaking is finalized as proposed.

In August 2021, based on an order issued by the U.S. District Court for the District of Arizona, which vacated and remanded the EPA's 2020 Navigable Waters Protection Rule (NWPR), the EPA and the U.S. Army Corps of Engineers (Corps) announced that they had halted implementation of the NWPR nationwide, and were interpreting "Waters of the United States" consistent with the regulatory regime that was in place prior to 2015. In December 2021, the EPA and the Department of the Army published a proposed rule that would formally repeal the NWPR and revise the definition of "Waters of the United States." In December 2022, the EPA and the Department of the Army issued a final rule establishing a definition for "Waters of the United States." The final rule was published in the Federal Register in January 2023 and took effect in March 2023. In May 2023, the United States Supreme Court (Supreme Court) issued a decision that interpreted the meaning of "Waters of the United States" under the Clean Water Act. The Supreme Court's decision impacted the January 2023 rulemaking and required the EPA and the Corps to issue a new direct final rule to conform aspects of the regulatory text to the Supreme Court ruling. This direct final rule was published and took effect in September 2023. Evergy Missouri West is reviewing the Supreme Court's decision and the EPA's and the Corps' final rule. The impact on Evergy Missouri West's operations or financial results are not expected to be material.

Regulation of Coal Combustion Residuals

In the course of operating its coal generation plants, Evergy Missouri West produces CCRs, including fly ash, gypsum and bottom ash. The EPA published a rule to regulate CCRs in April 2015 that requires additional CCR handling, processing and storage equipment and closure of certain ash disposal units. In January 2022, the EPA published proposed determinations for facilities that filed closure extensions for unlined or clay-lined CCR units. These proposed determinations include various interpretations of the CCR regulations and compliance expectations that may impact all owners of CCR units. These interpretations could require modified compliance plans such as different methods of CCR unit closure. Additionally, more stringent remediation requirements for units that are in corrective action or forced to go into corrective action are possible. In April 2022, the Utility Solid Waste Activities Group (USWAG) and other interested parties filed similar petitions in the D.C. Circuit challenging the EPA's legal positions regarding the CCR rule determinations proposed in January 2022. The cost to comply with these proposed determinations by the EPA could be material.

In May 2023, the EPA published a proposed expansion to the CCR regulation focused on legacy surface impoundments. This regulation expands applicability of the 2015 CCR regulation to two newly defined types of CCR disposal units. In November 2023, the EPA also posted a notice of data availability related to the proposed rule. A final rule is expected in the second quarter of 2024. If the legacy rule is finalized as proposed, Evergy Missouri West anticipates having additional CCR units requiring evaluation and potential remediation. The cost to comply with these proposed regulations by the EPA could be material.

Evergy Missouri West has recorded AROs for its current estimates for the closure of ash disposal ponds and landfills, but the revision of these AROs may be required in the future due to changes in existing CCR regulations, the results of groundwater monitoring of CCR units or changes in interpretation of existing CCR regulations or changes in the timing or cost to close ash disposal ponds and landfills. The revision of AROs for regulated operations has no income statement impact due to the deferral of the adjustments through a regulatory asset. If revisions to these AROs are necessary, the impact on Evergy Missouri West's operations or financial results could be material.

Contractual Commitments – Fuel and Power

Evergy Missouri West's contractual commitments for fuel and power as of December 31, 2023 are detailed in the following table.

	2024	2025	2026	2027	2028	After 2028	Total
Purchase commitments				(millions)			
Fuel	\$ 10.8	\$ 7.7	\$ 7.8	\$ 4.2	\$ —	\$ —	30.5
Power	37.6	44.4	43.1	41.0	38.7	73.4	278.2
Total fuel and power commitments	\$ 48.4	\$ 52.1	\$ 50.9	\$ 45.2	\$ 38.7	\$ 73.4	308.7

Fuel commitments consist of commitments for coal and coal transportation. Power commitments consist of certain commitments for renewable energy under power purchase agreements, capacity purchases and firm transmission service.

RELATED PARTY TRANSACTIONS AND RELATIONSHIPS (NOTE 12)

In the normal course of business, Evergy Missouri West, Evergy Kansas Central and Evergy Metro engage in related party transactions with one another. A summary of these transactions and the amounts associated with them is provided below.

Jointly-Owned Plants and Shared Services

Evergy Missouri West has no employees of its own. Employees of Evergy Kansas Central and Evergy Metro manage Evergy Missouri West's business and operate its facilities at cost, including Evergy Missouri West's 8% ownership interest in JEC, operated by Evergy Kansas Central, and an 18% ownership interest in Iatan Nos. 1 and 2, operated by Evergy Metro. Employees of Evergy Kansas Central and Evergy Metro also provide Evergy Missouri West with shared service support, including costs related to human resources, information technology, accounting and legal services.

The operating expenses and capital costs billed for jointly-owned plants and shared services are detailed in the following table.

	2023	2022
Evergy Kansas Central billings to Evergy Missouri West	\$ 33.0	\$ 32.7
Evergy Metro billings to Evergy Missouri West	124.6	140.5

Affiliated Financing

Evergy Missouri West is authorized to participate in the Evergy, Inc. money pool, which is an internal financing arrangement in which funds may be lent on a short-term basis between Evergy Missouri West, Evergy Metro, Evergy Kansas Central and Evergy, Inc. Evergy, Inc. can lend but not borrow under the money pool.

As of December 31, 2023, Evergy Missouri West had no outstanding receivables and \$342.6 million of outstanding payables to Evergy, Inc. under the money pool. As of December 31, 2022, Evergy Missouri West had no outstanding receivables and \$29.5 million and \$31.0 million of outstanding payables to Evergy, Inc. and Evergy Metro, respectively, under the money pool.

Evergy Missouri West also has access to certain equity financing support from its parent company, Evergy, Inc. in the circumstance that such support would be needed.

Related Party Net Receivables and Payables

The following table summarizes Evergy Missouri West's related party net receivables and payables.

	December 31	
	2023	2022
Net payable to Evergy Metro	\$ (91.9)	\$ (137.5)
Net payable to Evergy Kansas Central	(11.3)	(7.4)
Net receivable from Evergy Missouri West Receivables Company	8.3	15.0
Net payable to Evergy	(380.6)	(67.3)

Evergy Missouri West also has related party receivables and payables with certain inactive subsidiaries.

Tax Allocation Agreement

Evergy files a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. As of December 31, 2023 and 2022, Evergy Missouri West had income taxes payable to Evergy of \$4.6 million and income taxes receivable from Evergy of \$14.1 million, respectively.

SHAREHOLDER'S EQUITY (NOTE 13)

Evergy Missouri West has certain restrictions on its ability to pay dividends to Evergy stemming from statutory requirements, corporate organizational documents, covenants and other conditions that could affect dividend levels or the ability to pay dividends. Under the Federal Power Act, Evergy Missouri West generally can pay dividends only out of retained earnings.

Certain conditions in the MPSC order authorizing the merger transaction also require Evergy Missouri West to maintain a credit rating of at least investment grade. If Evergy Missouri West's credit rating is downgraded below the investment grade level as a result of its affiliation with Evergy or any of Evergy's affiliates, Evergy Missouri West shall not pay a dividend to Evergy without MPSC approval or until Evergy Missouri West's investment grade credit rating has been restored.

The master credit facility of Evergy, under which Evergy Missouri West has borrowing capacity, and the note purchase agreements for certain Evergy Missouri West senior notes contain covenants requiring Evergy Missouri West to maintain a consolidated indebtedness to consolidated total capitalization ratio of not more than 0.65 to 1.00 at all times.

As of December 31, 2023, all of Evergy Missouri West's retained earnings and net income were free of restrictions.

TAXES (NOTE 14)

Components of income tax expense are detailed in the following table.

Year Ended December 31	2023	2022
Current income taxes		(millions)
Federal	\$ 6.0	\$ (29.3)
State	0.1	0.8
Total	6.1	(28.5)
Deferred income taxes		
Federal	1.6	44.6
State	(7.0)	3.4
Total	(5.4)	48.0
Income tax expense	\$ 0.7	\$ 19.5

Effective Income Tax Rates

Effective income tax rates reflected in the financial statements and the reasons for the differences from the statutory federal rates are detailed in the following table.

Year Ended December 31	2023	2022
Federal statutory income tax rate	21.0 %	21.0 %
State income taxes	(6.1)	2.6
Flow through depreciation for plant-related differences	(14.2)	(7.7)
Federal tax credits	(0.2)	—
Valuation allowance	0.2	—
Equity in subsidiaries	(0.7)	(0.9)
Other	0.7	0.1
Effective income tax rate	0.7 %	15.1 %

Deferred Income Taxes

The tax effects of major temporary differences resulting in deferred income tax assets (liabilities) in the balance sheets are in the following table.

	December 31	
	2023	2022
Deferred tax assets:		(millions)
Tax credit carryforward	\$ 2.1	\$ 5.3
Income taxes refundable to customers, net	10.6	12.4
Net operating loss carryforward	62.4	74.7
Other	39.5	60.9
Total deferred tax assets before valuation allowance	114.6	153.3
Valuation allowance	(10.2)	(10.4)
Total deferred tax assets, net	104.4	142.9
Deferred tax liabilities:		
Plant-related	(395.8)	(428.6)
Deferred employee benefit costs	(10.1)	(14.9)
Income taxes refundable to customers, net	(10.3)	(10.4)
Regulatory assets	(22.3)	(20.1)
Fuel recovery mechanism adjustments	(19.0)	(41.0)
Winter Storm Uri deferred costs	(77.2)	(73.7)
Sibley Station accounting order	(38.0)	—
Other	(4.0)	(7.7)
Total deferred tax liabilities	(576.7)	(596.4)
Net deferred income tax liabilities	\$ (472.3)	\$ (453.5)

Tax Credit Carryforwards

As of December 31, 2023 and 2022, Evergy Missouri West had \$2.1 million and \$5.3 million, respectively, of federal general business income tax credit carryforwards. The carryforwards relate primarily to research and development, and alternative refueling property tax credits and expire in the years 2025 to 2042.

Net Operating Loss Carryforwards

As of December 31, 2023 and 2022, Evergy Missouri West had \$17.7 million and \$26.1 million, respectively, of tax benefits related to federal net operating loss (NOL) carryforwards. Evergy Missouri West also had \$38.9 million and \$41.7 million at December 31, 2023 and 2022, respectively, of excess deferred income taxes related to federal NOL carryforwards to be amortized back to ratepayers in the future. The federal NOL carryforwards expire in years 2024 to 2026. Due to federal limitations on the utilization of income tax attributes acquired in the Evergy Missouri West acquisition by Great Plains Energy, management does not expect to utilize \$7.1 million of tax benefits related to federal NOLs. Therefore, a valuation allowance has been provided against \$7.1 million of the federal income tax benefits.

The year of origin of Evergy Missouri West's related tax benefit amounts for federal NOL carryforwards as of December 31, 2023 are detailed in the following table.

Year of Origin	Amount of Benefit	
		(millions)
2006	\$	17.7
	\$	17.7

In addition, Evergy Missouri West also had deferred tax benefits of \$3.7 million and \$4.0 million related to state NOLs as of December 31, 2023 and 2022, respectively. Evergy Missouri West also had \$2.1 million and \$2.9 million at December 31, 2023 and 2022, respectively, of excess deferred income tax liabilities related to state NOL carryforwards to be amortized back to ratepayers in the future. Management does not expect to utilize \$2.4 million of tax benefits related to NOLs in state tax jurisdictions where Evergy Missouri West does not expect to operate in the future, and \$0.7 million of NOLs due to projected future taxable income in state tax jurisdictions where Evergy Missouri West has operations. Therefore, a valuation allowance has been provided against \$3.1 million of state tax benefits.

Valuation Allowances

Evergy Missouri West is required to assess the ultimate realization of deferred tax assets using a "more likely than not" assessment threshold. This assessment takes into consideration tax planning strategies within Evergy Missouri West's control and is computed using a separate return approach. This approach requires a valuation allowance for deferred tax benefits if Evergy Missouri West would not realize such benefits on a separate company return. As a result of this assessment, Evergy Missouri West has established a partial valuation allowance for tax benefits related to federal and state tax NOL carryforwards, and tax credit carryforwards.

During 2023 and 2022, \$0.3 million and \$0.1 million of income tax benefit, respectively, was recorded in continuing operations primarily related to state NOL carryforwards.

Uncertain Tax Positions

Evergy and its subsidiaries, including Evergy Missouri West, file a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Evergy is considered open to U.S. federal examination for years after 2009 due to the carryforward of net operating losses and general business income tax credits. With few exceptions, Evergy is no longer subject to state and local tax examinations by tax authorities for years before 2018. As of December 31, 2023, Evergy Missouri West does not have any significant income tax issues under examination.

LEASES (NOTE 15)

Evergy Missouri West leases generating plant and other property and equipment. Under GAAP, a contract is or contains a lease if the contract conveys the right to control the use of identified property, plant or equipment for a period of time in exchange for consideration. Evergy Missouri West assesses a contract as being or containing a lease if the contract identifies property, plant and equipment, provides the lessee the right to obtain substantially all of the economic benefits from use of the property, plant and equipment and provides the lessee the right to direct the use of the property, plant and equipment.

Evergy Missouri West has entered into several agreements to purchase energy through renewable purchase power agreements that are accounted for as leases that commenced prior to the application of Topic 842 Leases. Due to the intermittent nature of renewable generation, these leases have significant variable lease payments not included in the initial and subsequent measurement of the lease liability. Variable lease payments are expensed as incurred. In addition, certain other contracts contain payment for activity that transfers a separate good or service such as utilities or common area maintenance. Evergy Missouri West has elected a practical expedient permitted by GAAP to not separate such components of the lease from other lease components for all leases.

Evergy Missouri West's leases have remaining terms ranging from 1 to 5 years. Leases that have original lease terms of twelve months or less are not recognized on Evergy Missouri West's balance sheets. Some leases have options to renew the lease or terminate early at the election of Evergy Missouri West. Judgment is applied at lease commencement to determine the reasonably certain lease term based on then-current assumptions about use of the leased asset, market conditions and terms in the contract. The judgment applied to determine the lease term can significantly impact the measurement of the lease liability and right-of-use asset and lease classification.

Evergy Missouri West typically discounts lease payments over the term of the lease using its incremental borrowing rate at lease commencement to measure its initial and subsequent lease liability. For leases that existed at the initial application of Topic 842, Evergy Missouri West used the incremental borrowing rates that corresponded to the remaining lease term as of January 1, 2019.

Leases may be classified as either operating leases or capital leases. The lease classification is based on assumptions of the lease term and discount rate, as discussed above, and the fair market value and economic life of the leased asset. Operating leases recognize a consistent expense each period over the lease term. Capital leases are treated as operating leases for rate-making purposes and as such, Evergy Missouri West defers to a regulatory asset or liability any material differences between expense recognition and the timing of payments in order to match what is being recovered in customer rates. Expense incurred from both capital and operating lease agreements are recorded to rent expense, fuel expense, construction work in progress or other appropriate account.

Evergy Missouri West's lease expense is detailed in the following table.

	2023	2022
Capital lease costs		(millions)
Amortization of right-of-use assets	\$	0.1 \$
Interest on lease liabilities		0.1
Operating lease costs		0.5
Short-term lease costs		0.3
Variable lease costs for renewable purchase power agreements		36.3
Total lease costs	\$	37.3 \$
		41.1

Evergy Missouri West had \$1.0 million of right-of-use assets obtained in exchange for new operating lease liabilities in 2023.

Capital Leases

Right-of-use assets for capital leases are included in utility plant on Evergy Missouri West's balance sheets. Lease liabilities for capital leases are included in obligations under capital leases. Payments and other supplemental information for capital leases as of December 31, 2023, are detailed in the following table.

	(millions)
2024	\$ 0.2
2025	0.2
2026	0.2
2027	0.2
2028	0.2
After 2028	—
Total capital lease payments	1.0
Amounts representing imputed interest	(0.2)
Present value of lease payments	0.8
Less: current portion	(0.1)
Total long-term obligations under capital leases	\$ 0.7
Right-of-use assets under capital leases included in utility plant on the balance sheet	\$ 257.2
Weighted-average remaining lease term (years)	4.7
Weighted-average discount rate	8.7 %

Operating Leases

Right-of-use assets for operating leases are included in utility plant on Evergy Missouri West's balance sheets. Lease liabilities for operating leases are included in obligations under capital leases. Lease payments and other supplemental information for operating leases as of December 31, 2023, are detailed in the following table.

	(millions)
2024	\$ 0.6
2025	0.2
2026	0.3
2027	0.3
2028	0.1
After 2028	—
Total operating lease payments	1.5
Amounts representing imputed interest	(0.1)
Present value of lease payments	1.4
Less: current portion	(0.6)
Total long-term obligations under operating leases	\$ 0.8
Right-of-use assets under operating leases included in utility plant on the balance sheet	\$ 1.4
Weighted-average remaining lease term (years)	3.6
Weighted-average discount rate	4.5 %

Name of Respondent: Eversource Energy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
--	---	-------------------------------	---

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year				(2,093,454)			(2,093,454)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income				(681,795)			(681,795)		
3	Preceding Quarter/Year to Date Changes in Fair Value				5,008,629			5,008,629		
4	Total (lines 2 and 3)				4,326,834			4,326,834	109,767,020	114,093,854
5	Balance of Account 219 at End of Preceding Quarter/Year				2,233,380			2,233,380		
6	Balance of Account 219 at Beginning of Current Year				2,233,380			2,233,380		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income				(65,735)			(65,735)		
8	Current Quarter/Year to Date Changes in Fair Value				(471,643)			(471,643)		
9	Total (lines 7 and 8)				(537,378)			(537,378)	93,430,217	92,892,839
10	Balance of Account 219 at End of Current Quarter/Year				1,696,002			1,696,002		

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedOtherComprehensiveIncomeLossOtherAdjustmentsToComprehensiveIncomeLossBalance

Under ASC 715 "Compensation-Retirement Benefits," unamortized prior service costs and gains/losses for the pension and other post-retirement plans are recorded to accumulated other comprehensive income.

FERC FORM No. 1 (NEW 06-02)

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
---	---	-------------------------------	---

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	3,816,364,348	3,816,364,348					
4	Property Under Capital Leases	260,316,221	260,316,221					
5	Plant Purchased or Sold							
6	Completed Construction not Classified	719,951,705	719,951,705					
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	4,796,632,274	4,796,632,274					
9	Leased to Others							
10	Held for Future Use	2,915,397	2,915,397					
11	Construction Work in Progress	176,612,135	176,612,135					
12	Acquisition Adjustments							
13	Total Utility Plant (8 thru 12)	4,976,159,806	4,976,159,806					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	1,422,041,484	1,422,041,484					
15	Net Utility Plant (13 less 14)	3,554,118,322	3,554,118,322					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	1,388,970,519	1,388,970,519					

19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	33,070,965	33,070,965					
22	Total in Service (18 thru 21)	1,422,041,484	1,422,041,484					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation							
29	Amortization							
30	Total Held for Future Use (28 & 29)							
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment							
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,422,041,484	1,422,041,484					

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
--	---	-------------------------------	---

FOOTNOTE DATA

(a) Concept: UtilityPlantInServicePropertyUnderCapitalLeases

Property Under Capital Leases includes the following:

Account 101100 - Property Under Capital Leases	\$	258,907,814
Account 101120 - Operating Lease - Right of Use	\$	2,897,487
Account 101191 - Operating Lease-Contra	\$	(1,489,080)
Total	\$	260,316,221

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
--	---	-------------------------------	---

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

- Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
- If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)					
2	Fabrication					
3	Nuclear Materials					
4	Allowance for Funds Used during Construction					
5	(Other Overhead Construction Costs, provide details in footnote)					
6	SUBTOTAL (Total 2 thru 5)					
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)					
9	In Reactor (120.3)					
10	SUBTOTAL (Total 8 & 9)					
11	Spent Nuclear Fuel (120.4)					
12	Nuclear Fuel Under Capital Leases (120.6)					
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)					
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)					
15	Estimated Net Salvage Value of Nuclear Materials in Line 9					
16	Estimated Net Salvage Value of Nuclear Materials in Line 11					

17	Est Net Salvage Value of Nuclear Materials in Chemical Processing					
18	Nuclear Materials held for Sale (157)					
19	Uranium					
20	Plutonium					
21	Other (Provide details in footnote)					
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)					

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
---	---	-------------------------------	---

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
- Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
- For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
- For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	96,664					96,664
3	(302) Franchise and Consents						
4	(303) Miscellaneous Intangible Plant	33,875,064	7,358,039				41,233,103
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	33,971,728	7,358,039				41,329,767
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	678,819					678,819
9	(311) Structures and Improvements	118,618,011	1,470,803	105,936			119,982,878
10	(312) Boiler Plant Equipment	654,422,425	8,723,601	269,882			662,876,144
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units	144,408,592	2,048,920	9,081,902			137,375,610

13	(315) Accessory Electric Equipment	69,701,392	1,435,279	351,035			70,785,636
14	(316) Misc. Power Plant Equipment	19,292,489	773,694				20,066,183
15	(317) Asset Retirement Costs for Steam Production	18,817,224					18,817,224
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	1,025,938,952	14,452,297	9,808,755			1,030,582,494
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights						
19	(321) Structures and Improvements						
20	(322) Reactor Plant Equipment						
21	(323) Turbogenerator Units						
22	(324) Accessory Electric Equipment						
23	(325) Misc. Power Plant Equipment						
24	(326) Asset Retirement Costs for Nuclear Production						
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)						
26	C. Hydraulic Production Plant						
27	(330) Land and Land Rights						
28	(331) Structures and Improvements						
29	(332) Reservoirs, Dams, and Waterways						
30	(333) Water Wheels, Turbines, and Generators						
31	(334) Accessory Electric Equipment						
32	(335) Misc. Power Plant Equipment						
33	(336) Roads, Railroads, and Bridges						
34	(337) Asset Retirement Costs for Hydraulic Production						
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)						
36	D. Other Production Plant						
37	(340) Land and Land Rights	1,767,208		13,909			1,753,299

38	(341) Structures and Improvements	25,341,797	28,784	58,914			25,311,667
39	(342) Fuel Holders, Products, and Accessories	18,097,297					18,097,297
40	(343) Prime Movers	217,210,533	444,367	28,063			217,626,837
41	(344) Generators	80,855,774	10,470,820				91,326,594
42	(345) Accessory Electric Equipment	47,403,182	994,955			99,092	48,497,229
43	(346) Misc. Power Plant Equipment	1,114,501	1,492,827			(99,092)	2,508,236
44	(347) Asset Retirement Costs for Other Production	106,664					106,664
44.1	(348) Energy Storage Equipment - Production						
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	391,896,956	13,431,753	100,886			405,227,823
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	1,417,835,908	27,884,050	9,909,641			1,435,810,317
47	3. Transmission Plant						
48	(350) Land and Land Rights	20,624,109	1,102,139				21,726,248
48.1	(351) Energy Storage Equipment - Transmission						
49	(352) Structures and Improvements	11,344,033	33,905	23,247			11,354,691
50	(353) Station Equipment	283,023,456	37,365,732	1,123,989			319,265,199
51	(354) Towers and Fixtures	407,464					407,464
52	(355) Poles and Fixtures	368,757,169	11,186,320	3,414,405			376,529,084
53	(356) Overhead Conductors and Devices	210,353,248	40,062,579	1,788,932			248,626,895
54	(357) Underground Conduit	15,861					15,861
55	(358) Underground Conductors and Devices	80,228		3,467			76,761
56	(359) Roads and Trails						
57	(359.1) Asset Retirement Costs for Transmission Plant						
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	894,605,568	89,750,675	6,354,040			978,002,203
59	4. Distribution Plant						

60	(360) Land and Land Rights	9,684,377	215,771	12,122			9,888,026
61	(361) Structures and Improvements	12,795,542	76,092	46,177			12,825,457
62	(362) Station Equipment	267,213,100	15,322,766	1,958,071			280,577,795
63	(363) Energy Storage Equipment – Distribution						
64	(364) Poles, Towers, and Fixtures	366,334,958	30,971,611	928,011			396,378,558
65	(365) Overhead Conductors and Devices	239,595,651	23,756,995	1,214,805			262,137,841
66	(366) Underground Conduit	190,049,824	18,764,061	797,604			208,016,281
67	(367) Underground Conductors and Devices	295,999,704	50,230,189	1,990,395			344,239,498
68	(368) Line Transformers	292,635,189	24,275,166	808,551			316,101,804
69	(369) Services	123,993,029	8,796,224	29,681			132,759,572
70	(370) Meters	85,624,657	2,030,363	475,036			87,179,984
71	(371) Installations on Customer Premises	33,514,713	3,960,777	409,903			37,065,587
72	(372) Leased Property on Customer Premises						
73	(373) Street Lighting and Signal Systems	58,750,239	2,180,830	87,425			60,843,644
74	(374) Asset Retirement Costs for Distribution Plant						
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,976,190,983	180,580,845	8,757,781			2,148,014,047
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT						
77	(380) Land and Land Rights						
78	(381) Structures and Improvements						
79	(382) Computer Hardware						
80	(383) Computer Software						
81	(384) Communication Equipment						
82	(385) Miscellaneous Regional Transmission and Market Operation Plant						
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper						

84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)						
85	6. General Plant						
86	(389) Land and Land Rights	1,894,513				8,311	1,902,824
87	(390) Structures and Improvements	63,466,427	4,327,886	586,134		40,595	67,248,774
88	(391) Office Furniture and Equipment	8,758,933	637,547	1,068,157			8,328,323
89	(392) Transportation Equipment	38,997,946	773,787	1,966,697			37,805,036
90	(393) Stores Equipment	85,611		840			84,771
91	(394) Tools, Shop and Garage Equipment	4,862,864	419,308	221,308			5,060,864
92	(395) Laboratory Equipment	4,997,309	92,289	70,369			5,019,229
93	(396) Power Operated Equipment	6,922,977	140,114	14,766			7,048,325
94	(397) Communication Equipment	56,602,515	2,223,253	112,360			58,713,408
95	(398) Miscellaneous Equipment	856,819		840			855,979
96	SUBTOTAL (Enter Total of lines 86 thru 95)	187,445,914	8,614,184	4,041,471		48,906	192,067,533
97	(399) Other Tangible Property						
98	(399.1) Asset Retirement Costs for General Plant						
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	187,445,914	8,614,184	4,041,471		48,906	192,067,533
100	TOTAL (Accounts 101 and 106)	4,510,050,101	314,187,793	29,062,933		48,906	4,795,223,867
101	(102) Electric Plant Purchased (See Instr. 8)						
102	(Less) (102) Electric Plant Sold (See Instr. 8)						
103	(103) Experimental Plant Unclassified						
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	4,510,050,101	314,187,793	29,062,933		48,906	4,795,223,867

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: TransmissionPlant

Under Evergy Missouri West's transmission formula rate (Docket No. ER10-230), certain transmission assets included on pages 204-207 are excluded from rate base for the purpose of transmission formula rate calculations. These excluded transmission assets are defined under Attachment AI to the Southwest Power Pool (SPP) Open Access Transmission Tariff and other applicable Commission policies, as well as determined not to be transmission facilities for SPP ratemaking purposes in Evergy Missouri West's transmission classification filing, Docket EL08-89.

The balance of transmission assets as of December 31, 2022 to be excluded from Evergy Missouri West's transmission formula rate is \$141,380,268.

(b) Concept: TransmissionPlant

Under Evergy Missouri West's transmission formula rate (Docket No. ER10-230), certain transmission assets included on pages 204-207 are excluded from rate base for the purpose of transmission formula rate calculations. These excluded transmission assets are defined under Attachment AI to the Southwest Power Pool (SPP) Open Access Transmission Tariff and other applicable Commission policies, as well as determined not to be transmission facilities for SPP ratemaking purposes in Evergy Missouri West's transmission classification filing, Docket EL08-89.

The balance of transmission assets as of December 31, 2023 to be excluded from Evergy Missouri West's transmission formula rate is \$149,522,809.

Name of Respondent: Evergny Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
--	---	-------------------------------	---

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (a)	* (Designation of Associated Company) (b)	Description of Property Leased (c)	Commission Authorization (d)	Expiration Date of Lease (e)	Balance at End of Year (f)
1	None					0
47	TOTAL					

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
---	---	-------------------------------	---

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Land purchased in Sedalia	12/31/2007		1,936,059
3	Additional land purchased in Sedalia	12/31/2013		466,566
4	Additional land purchased in Sedalia	12/31/2014		352,301
5				
6				
7				
21	Other Property:			
22	Improvements at Iatan Plant (MO West has 18% ownership in this facility)	12/31/2001		43,895
23	Improvements at Iatan Plant (MO West has 18% ownership in this facility)	12/31/2002		7,217
24	Purchase Easements for Sampson Sub #339	12/31/2003		109,359
47	TOTAL			2,915,397

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
---	---	-------------------------------	---

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	J3 Turbine Major Rebuild 2022 Fire	10,169,949
2	STP Private LTE-EMW	8,801,270
3	Nevada-Kamo Butler #10 161kv Strs	6,121,782
4	STP Communications - Fiber - EMW	5,712,645
5	Mitchell Sub 161/69/12kV Tsub New	5,557,760
6	Lexington - Richmond 161kV Rebuild	5,287,957
7	Rebuild c40414 from Alabama St	4,573,165
8	STP Communications - EMW MW Upgrade	4,183,827
9	Replace Xfmr #1 Sub 342	3,307,939
10	Struct 43 - Richmond 161kV Rebuild	3,269,868
11	FCC Spectrum EMW	3,214,032
12	Replace Xfmr #1 Sub 308	2,952,423
13	Replace Disconnects Sub 307	2,649,748
14	LRT5 CT5 Comp Blade Replacement 202	2,340,189
15	RG3 Dual Fuel Conversion	2,194,726
16	Richmond Sub 161kV Upgrades	2,174,760
17	Energized Str Rpl--10234, NASHUA -	2,023,560
18	IAT2 Replace LP B Turbine Buckets 2	1,917,229
19	Replace Swgr - Western Elec. 376	1,843,212
20	Whiteman AFB W to Sedalia W 161 69	1,576,240
21	Auth. Eng. Proj. Reliability 50035441	1,574,580

22	Auth. Eng. Proj. Reliability 50031627	1,532,960
23	Mochila - Lake Road 161kV Rebuild	1,521,106
24	Relocate Facilities Along Lee's	1,505,829
25	Repl Xfmr #4- Sub 406	1,497,778
26	2022 Project VBNT16B - 50030756	1,488,209
27	SH1 Inlet Modification 2023	1,483,911
28	2022 Project VBNT16B - 50030757	1,410,124
29	Pgrm. URD Cable Replace - Proa	1,400,607
30	2022 Project VBNT16B - 50030758	1,382,432
31	Belton SC Remodel	1,377,746
32	Replace Switchgear #1 Sub 281	1,261,670
33	Sedalia E 161kV Bus Reactor Install	1,253,593
34	Rebuild ckt 40414 from Alabama	1,199,935
35	Dogwood Energy Center	1,183,643
36	Lifecycle Site Conn EMW	1,167,002
37	STP Communications - MPLS - EMW	1,140,693
38	15th St 161-12kV New Sub TSUB	1,133,599
39	Nevada Solar	1,120,844
40	MO West Securitization Bill Rider	1,079,708
41	IAT1 IP Rotor and Diaphragms Repl 2	1,060,425
42	LRSO Reconfig 16" Header	1,045,310
43	Misc. Projects Under \$1,000,000	67,918,150
43	Total	176,612,135

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
---	---	-------------------------------	---

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
Section A. Balances and Changes During Year					
1	Balance Beginning of Year	1,083,045,417	1,083,045,417		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	133,061,479	133,061,479		
4	(403.1) Depreciation Expense for Asset Retirement Costs	1,811,845	1,811,845		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	2,865,680	2,865,680		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9.1	Other Accounts (Specify, details in footnote):	863,506	863,506		
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	138,602,510	138,602,510		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(29,062,933)	(29,062,933)		
13	Cost of Removal	(23,052,644)	(23,052,644)		
14	Salvage (Credit)	7,024,189	7,024,189		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(45,091,388)	(45,091,388)		

16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Other Debit or Cr. Items (Describe, details in footnote):	212,413,980	212,413,980		
17.2	Net Change in Retirement Work Orders				
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	1,388,970,519	1,388,970,519		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	223,321,158	223,321,158		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	273,664,481	273,664,481		
25	Transmission	146,274,025	146,274,025		
26	Distribution	672,464,494	672,464,494		
27	Regional Transmission and Market Operation				
28	General	73,246,361	73,246,361		
29	TOTAL (Enter Total of lines 20 thru 28)	1,388,970,519	1,388,970,519		

FOOTNOTE DATA

(a) Concept: OtherAccounts

Missouri Public Service Commission Order ER-2018-0146 required the computation of depreciation expense on Sibley generating plant that was retired after the last rate case but included in rate base. Depreciation is offset to regulatory liability account 254. In rate case ER-2022-0130 the unallocated reserve was reallocated across generation. The activity in 2023 is (\$863,506).

(b) Concept: AccumulatedDepreciationSteamProduction

Negative Steam production reserve balance is due to the retirement of Sibley generation units 1, 2, 3 and common in 2018. Steam production reserve includes the annual depreciation allowance of the \$7.2 million ordered by the Missouri Public Service Commission in rate case, ER-2016-0156. The order was not specific as to the utility accounts the allowance was applicable to. The allowance is recorded in steam production account 31299. In rate case ER-2018-0146 the allowance was ordered to cease effective December 2018. Inception to date depreciation included in steam production reserve is \$12,750,000. In rate case ER-2022-0130 the unallocated reserve was reallocated across generation. The balance is now \$0. A Depreciation Study was conducted in 2023, an estimated reallocation of the balance in generation depreciation groups was entered in June, 2023 for \$239,224,816. An adjustment for approved final numbers was entered in October, 2023 for (\$26,701,687), bringing the complete reallocation adjustment of depreciation expense to \$212,523,129.

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
---	---	-------------------------------	---

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

- Report below investments in Account 123.1, Investments in Subsidiary Companies.
- Provide a subheading for each company and list thereunder the information called for below. Sub-TOTAL by company and give a TOTAL in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.
- For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
- If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
- Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
- In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).
- Report on Line 42, column (a) the TOTAL cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	MPS Canada Holdings, Inc.	03/01/1993		(47,381,931)	(4,465)		(47,386,396)	
2	MPS Merchant Services, Inc.	12/20/1985		(495,852,405)	(12,585)		(495,864,990)	
3	Trans MPS, Inc.	03/06/1986		(336,854,511)	(176)		(336,854,687)	
4	Evergy Missouri West Receivables Company	06/25/2009		29,887,675	3,171,629		33,059,304	
42	Total Cost of Account 123.1 \$ (847,046,769)		Total	(850,201,172)	3,154,403		(847,046,769)	

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
---	---	-------------------------------	---

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	24,407,957	37,220,823	
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	38,477,499	42,482,836	
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	15,807,357	19,231,728	
8	Transmission Plant (Estimated)	199,631	110,080	
9	Distribution Plant (Estimated)	2,709,154	601,798	
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	57,193,641	62,426,442	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	979,670	(164,203)	
17				
18				
19				

20	TOTAL Materials and Supplies	82,581,268	99,483,062	
----	------------------------------	------------	------------	--

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: PlantMaterialsAndOperatingSuppliesConstruction

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for materials and supplies assigned to construction has been provided below:

	<u>2022</u>	<u>2023</u>
Assigned to Construction (Estimated):		
Production Plant (Estimated)	\$ 3,302,397	1,337,190
Transmission Plant (Estimated)	2,769,520	7,403,898
Distribution Plant (Estimated)	32,405,582	33,741,748
Total	\$ 38,477,499	\$ 42,482,836

40	Balance-End of Year			268.00		268.00		268.00		7,236.00		8,040.00	
41													
42	Sales												
43	Net Sales Proceeds (Assoc. Co.)												
44	Net Sales Proceeds (Other)												
45	Gains												
46	Losses												

Name of Respondent: Energy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
---	---	-------------------------------	---

FOOTNOTE DATA

(a) Concept: AllowanceInventory

The difference between page 110 Line 52 Column D and page 229a/b Line 1 Column M totaling \$86,718 relates to Renewable Energy Credit (REC) Inventory recorded to account 158 that are treated as allowances; however these RECs are not related to SO2 or NOx allowances and have not been reported on page 228-229.

(b) Concept: AllowanceInventory

The difference between page 110 Line 52 Column C and page 229a/b Line 1 Column M totaling \$64,712 relates to Renewable Energy Credit (REC) Inventory recorded to account 158 that are treated as allowances; however these RECs are not related to SO2 or NOx allowances and have not been reported on page 228-229.

40	Balance-End of Year													
41														
42	Sales													
43	Net Sales Proceeds (Assoc. Co.)													
44	Net Sales Proceeds (Other)													
45	Gains													
46	Losses													

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: AllowanceInventoryNumber	
Seasonal Allowances	3,688 A.12
Annual Allowances	16,184 A.7
Total Allowances	19,872 A.1

(b) Concept: AllowancesIssuedLessWithheldAllowancesNumber	
Seasonal Allowances	29
Annual Allowances	130
Total Allowances	159

(c) Concept: ChargesToAllowancesInventoryNumber	
Seasonal Allowances	243
Annual Allowances	413
Total Allowances	656

(d) Concept: AllowanceInventoryNumber	
Seasonal Allowances	3,026
Annual Allowances	15,901
Total Allowances	18,927

(e) Concept: AllowanceInventoryNumber	
Seasonal Allowances	178
Annual Allowances	2,339
Total Allowances	2,517

(f) Concept: AllowanceInventoryNumber	
Seasonal Allowances	178
Annual Allowances	2,339
Total Allowances	2,517

(g) Concept: AllowanceInventoryNumber	
Seasonal Allowances	3,866
Annual Allowances	18,523
Total Allowances	22,389

(h) Concept: AllowanceInventoryNumber	
Seasonal Allowances	3,204
Annual Allowances	18,240
Total Allowances	21,444

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
--	---	-------------------------------	---

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	No Activity/Balance in Account 182.1					
20	TOTAL					

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
--	---	-------------------------------	---

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21	No Activity/Balance in Account 182.2					
49	TOTAL					

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
---	---	-------------------------------	---

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
20	Total				
21	Generation Studies				
22	Generation Interconnection Studies: DISIS-2017-001, DISIS-2017-002, DISIS-2018-001, DISIS-2018-002, DISIS-2019-001, DISIS-2020-001, DISIS-2021-001, DISIS-2022-001, DISIS-2023-001	1,149	561700		
39	Total	1,149			
40	Grand Total	1,149			

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
--	---	-------------------------------	---

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Acctg. for Income Taxes - ASC 740 Impact on Rate Regulated Enterprises	71,481,364	(5,640,935)			65,840,429
2	Asset Retirement Obligations - ASC 410	19,623,934	3,369,232			22,993,166
3	Pension costs deferred and regulatory assets to be amortized over 5 years beginning in January 2023 in accordance with Missouri Rate Case No. ER-2022-0130.	82,386,294	(14,830,465)	407.3; 407.4; 107	5,662,610	61,893,219
4	Missouri Case No. ER-2010-0356 and ER-2012-0175: Missouri jurisdictional difference between allowed rate base and financial costs booked for latan 1 and latan Common, with Vintage 1 to be amortized over 27 years beginning June 2011 and Vintage 2 amortized over 25.4 years beginning February 2013.	3,595,498		405	232,215	3,363,283
5	Missouri Case No. ER-2010-0356 and ER-2012-0175: Deferred costs associated with the latan 2 project, with Vintage 1 to be amortized over 47.7 years beginning June 2011 and Vintage 2 amortized over 46.12 years beginning February 2013.	11,999,484		405	331,627	11,667,857
6	Missouri Case No. EO-2014-0151: Deferral of Solar Rebates and REC's, expenses continue to be deferred and recovery of expenses through the Renewable Energy Rate Adjustment Mechanism. (RESRAM)	15,657,918	1,437,748	910	7,240,135	9,855,531
7	Missouri Case No. EO-2015-0241 and Missouri Case No. EO-2019-0133: To track the over/under recovery of Missouri West MEEIA Customer Program costs throughput Disincentive-Net Shared Benefit Share.	7,894,396	(5,504,463)			2,389,933

8	Missouri Case No. ER-2009-0090 and HR-2009-0092: Missouri West Fuel Adjustment Clause & Steam Quarterly Cost Adjustment.	168,163,832	(81,727,767)			86,436,065
9	Missouri Case No. ER-2018-0146: Transition Costs related to the Westar Merger to be amortized over 10 years beginning December 1, 2018.	4,325,524		407.3	780,997	3,544,527
10	Missouri Case No. ER-0218-0146: Cost associated with the deferral of Opt -In Time of Use, an alternative to standard residential rates. Missouri Case ER-2022-0130 amortization effective January 1, 2023 over a period of 4 years.	(3,615)		931	(3,615)	
11	Missouri Case No.ER-2022-0130: Time of Use program Costs amortization effective January 1, 2023 over a period of 4 years. Missouri Case No. ER-0218-0146: TOU Campaign Planning, Strategic planning efforts, Standard Tier, Rate Choice Options Marketing, and Education Campaign program costs amortized effective January 1, 2023 over a period of 4 years. Additional deferrals continue to be tracked and will be addressed in a subsequent rate case.	2,011,571	3,870,849	407.3	502,893	5,379,527
12	Deferred amounts in accordance with Plant In-Service Accounting, Missouri Senate Bill 564, Section 393.1400. Missouri Case No. ER-2022-0130: Amortization of PISA depreciation expense and carrying costs over 20 years effective January 1, 2023. Additional deferrals continue to be tracked and will be addressed in a subsequent rate case.	54,758,047	5,550,160	407.3; 431	2,242,068	58,066,139
13	Missouri Senate Bill 564, Section 393.1655.5 Fuel Adjustment Clause Cap Carrying Cost of Fuel Adjustment Clause.	4,577,634	291,538			4,869,172
14	Case No. EU-2020-0350, ER-2022-0130: Deferral of COVID AAO costs in MO jurisdictions to be amortized effective January 1, 2023 over a period of 4 years ending December 2026.	2,909,497		407.3	733,656	2,175,841
15	Mark to Market Loss	5,663,303	9,505,329			15,168,632
16	Missouri Case No. ER-2022-0130 - PAYS (PAY AS YOU SAVE) pilot program to be amortized effective January 1, 2023 over a period of 12 years. Additional program costs continue to be tracked and will be addressed in a subsequent rate case.	183,723	123,550	407.3	5,771	301,502

17	Missouri Case No. ER-2016-0156: ER-2018-0146; Fully amortized regulatory liabilities for Transource Missouri LLC, Storm Damage Tracker, and L&P Phase-in prospectively tracked as regulatory assets to be recovered in a subsequent rate case.	7,904,234	(5,967,898)	407.3	(157,881)	2,094,217
18	Missouri Case No. ET-2021-0151: Defer program costs associated with the Transportation Electrification Portfolio Pilot program effective January 24, 2022. Missouri Case No. ER-2022-0130 amortization effective January 1, 2023 over a period of 4 years. Additional program costs continue to be tracked and will be addressed in a subsequent rate case.	39,984	259,408	407.3	9,686	289,706
19	Missouri Property Tax Rider and Tracker under Missouri Statute 393.400.	2,645,016	(228,583)			2,416,433
20	Missouri Regulatory Order EF-2022-0155: Securitization of Cold Weather Costs.	308,980,825	14,854,895			323,835,720
21	Missouri Case No. ER-2022-0130: Sibley Station Regulatory Asset amortized over a period of 8 years effective January 2023.		182,324,818	407.3	22,790,602	159,534,216
44	TOTAL	774,798,463	107,687,416		40,370,764	842,115,115

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
--	---	-------------------------------	---

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Credits Account Charged (d)	Credits Amount (e)	
1	Goodwill	168,969,590				168,969,590
2	MEEIA Performance Incentive Award	53,337	216,998	Various	246,196	24,139
3	Commercial Paper Fees		7,177,781	431	7,142,004	35,777
47	Miscellaneous Work in Progress	3,467,585				3,490,771
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	172,490,512				172,520,277

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
---	---	-------------------------------	---

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Accumulated Deferred Income Taxes - Federal	47,537,679	29,972,014
3	Accumulated Deferred Income Taxes - State	9,513,359	6,062,283
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	57,051,038	36,034,297
9	Gas		
10	Accumulated Deferred Income Taxes - Federal		
11	Accumulated Deferred income Taxes - State		
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17.1	Other (Specify)	85,838,417	68,391,034
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	142,889,455	104,425,331

Notes

The balance at the end of year presented under the "Other" category reflects deferred tax assets related to the Federal and State NOLS, AMT Liability, Valuation Allowance and other activity recorded as other income or deductions. Column (c), Line 8 includes excess deferred taxes of \$4,658,066.

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredIncomeTaxes

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

		2023 YE Balance
190200	Accrued Maintenance	\$ 7,199,706
	Accrued Sales Tax	211,643
	Amortization of CIAC	1,018,570
	Customer Advances	1,111,882
	FAS 106	577,702
	FIN48	22,750
	Injuries & Damages Reserve	347,763
	OCI	—
	Other Accruals	(2,258,576)
	Retail Regulated Liabilities	576,973
	Unrealized Gain/Loss	—
	Excess Deferred Taxes	4,658,066
	Reserve for Obsolete Inventory	133,067
	Sibley Retirement Accounting Order	18,895,055
	LI Weatherization Program	219,554
	CIAC in CWIP	556,292
	Operating Lease Liability - Lease Liability	335,821
	Unrealized gain/loss on investment	375,916
	Capitalized R&D Exp - NonProperty	20,049
190300	Non Current Federal NOL Benefits	56,654,622
190301	Non Current State NOL Benefits	5,737,197
190350	Tax Valuation Allowance	(10,148,670)
190500	AMT and GBC Credit Carryforward	2,070,778
190601	FAS 109	50,262,065
190602	FAS 109	1,359,824
190603	FAS 109	(41,046,039)
190210	Non Current Fed Benefit of State Rate Change	\$ 5,533,321
Total - Page 234, Col. (c), Line 18		\$ 104,425,331

5	Total									
---	-------	--	--	--	--	--	--	--	--	--

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2024-04-18	Year/Period of Report End of: 2023/ Q4
---	---	-------------------------------	---

Other Paid-in Capital

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.

Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	Beginning Balance Amount	
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	Beginning Balance Amount	
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	Beginning Balance Amount	
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	
13	Miscellaneous Paid-In Capital (Account 211)	
14	Beginning Balance Amount	1,226,949,287
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital	
16	Ending Balance Amount	1,226,949,287
17	Historical Data - Other Paid in Capital	

18	Beginning Balance Amount	
19.1	Increases (Decreases) in Other Paid-In Capital	
20	Ending Balance Amount	
40	Total	1,226,949,287

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
--	---	-------------------------------	---

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		

21		
22	TOTAL	

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
--	---	-------------------------------	---

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds, and in column (b) include the related account number.
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received, and in column (b) include the related account number.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued, and in column (b) include the related account number.
5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (m). Explain in a footnote any difference between the total of column (m) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)	AMORTIZATION PERIOD Date To (k)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l)	Interest for Year Amount (m)
1	Bonds (Account 221)												
2	Senior Notes, 3.49%		125,000,000		782,270			08/16/2013	08/15/2025	08/16/2013	08/15/2025	36,000,000	1,256,400 ^(a)
3	Senior Notes, 4.06%		75,000,000		467,003			08/16/2013	08/15/2033	08/16/2013	08/15/2033	60,000,000	2,436,000
4	Senior Notes, 4.74%		150,000,000		938,388		464,000	08/16/2013	08/15/2043	08/16/2013	08/15/2043	150,000,000	7,110,000
5	First Mortgage Bond 3.15%		250,000,000		772,226		1,852,499	03/17/2022	03/15/2032	03/17/2022	03/15/2032	250,000,000	9,375,000
6	First Mortgage Bond 5.15%		300,000,000		686,586		2,382,000	12/05/2022	12/15/2027	12/05/2022	12/15/2027	300,000,000	15,450,000
7	Senior Notes 2.86%		350,000,000		1,843,500			04/20/2021	04/20/2031	04/20/2021	04/20/2031	350,000,000	10,010,000

8	Senior Notes 3.01%		75,000,000		395,036			04/20/2021	04/20/2033	04/20/2021	04/20/2033	75,000,000	2,257,500
9	Senior Notes 3.21%		75,000,000		395,036			04/20/2021	04/20/2036	04/20/2021	04/20/2036	75,000,000	2,407,500
10	Subtotal		1,400,000,000		6,280,045		4,698,499					1,296,000,000	50,302,400
11	Reacquired Bonds (Account 222)												
12													
13													
14													
15	Subtotal												
16	Advances from Associated Companies (Account 223)												
17													
18													
19													
20	Subtotal												
21	Other Long Term Debt (Account 224)												
22	SJLP Unsecured Medium Term Notes, 7.17% Series		7,000,000		382,259			12/06/1993	12/01/2023	12/06/1993	12/01/2023		460,075
23	SJLP Unsecured Medium Term Notes, 7.33% Series		3,000,000		163,606			11/30/1993	11/30/2023	11/30/1993	11/30/2023		200,964
24	Subtotal		10,000,000		545,865								661,039
33	TOTAL		1,410,000,000									1,296,000,000	50,963,439

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: InterestExpenseBonds

FERC Form 1 Footnote
December 31, 2023

The FERC transmission formula rate case uses Great Plains Energy's Long-Term Debt Interest, Preferred Dividends, and Structure components, per Case No. ER10-230-000. On June 4, 2018 Great Plains Energy merged into Every, Inc. Every, Inc. is the parent company of several regulated electric utilities. The information below for Long-Term Debt Interest, Long-Term Debt Balance and Current Maturities LTD Balance is for the same debt that would have been included on Great Plains Energy (i.e. Great Plains Energy debt prior to the merger, Every Metro debt and Every Missouri West debt). The information below for Proprietary Capital, Treasury Stock and OCI are the same as the May 2018 Great Plains Energy balances. Since Great Plains Energy no longer exists subsequent to its merger into Every, Inc., it is not possible to obtain these balances subsequent to the merger. Proprietary capital excludes the impact of Great Plains Energy's equity issuance related to the 2018 merger transaction.

Long-Term Debt Interest

Date	Interest on Long Term Debt	Mark to Market Fair Value Adjustment on Interest Rate Derivative	Net Interest on Long Term Debt	Amort of Debt Disc and Exp	Amort of Loss on Reacquired Debt	Amort of Premium on Debt-Credit	Amort of Gain on Reacquired Debt-Credit
01/31/23	13,728,065	0	13,728,065	313,507	77,014	0	0
2/28/2023	12,003,324	0	12,003,324	312,553	77,014	0	0
3/31/2023	14,346,558	0	14,346,558	313,504	77,014	0	0
4/30/2023	14,188,955	0	14,188,955	312,491	77,014	0	0
5/31/2023	14,461,902	0	14,461,902	313,845	77,014	0	0
6/30/2023	14,518,896	0	14,518,896	318,861	77,014	0	0
7/31/2023	14,438,582	0	14,438,582	323,363	77,014	0	0
8/31/2023	14,509,865	0	14,509,865	318,494	77,014	0	0
9/30/2023	14,498,747	0	14,498,747	318,494	77,014	0	0
10/31/2023	14,520,140	0	14,520,140	320,090	77,014	0	0
11/30/2023	14,475,388	0	14,475,388	318,694	77,014	0	0
12/31/2023	14,541,648	0	14,541,648	317,957	65,322	0	0
Total	170,232,071	0	170,232,071	3,801,854	912,477	0	0

Preferred Dividends

Date	Balance
1/31/2023	0
2/28/2023	0
3/31/2023	0
4/30/2023	0
5/31/2023	0
6/30/2023	0
7/31/2023	0
8/31/2023	0
9/30/2023	0
10/31/2023	0
11/30/2023	0
12/31/2023	0
Total	0

Capital Structure Components

Date	Adjusted Long Term Debt Balance	Current Maturities LTD Balance	Preferred Stock	Proprietary Capital	Treasury Stock	OCI Account 219	Noncontrolling interest
12/31/2022	3,865,900,000	389,480,000	0	3,344,354,041	(2,541,503)	(466,996)	0
1/31/2023	3,865,900,000	389,480,000	0	3,344,354,041	(2,541,503)	(466,996)	0
2/28/2023	3,865,900,000	389,480,000	0	3,344,354,041	(2,541,503)	(466,996)	0
3/31/2023	3,865,900,000	89,480,000	0	3,344,354,041	(2,541,503)	(466,996)	0
4/30/2023	4,165,900,000	89,480,000	0	3,344,354,041	(2,541,503)	(466,996)	0
5/31/2023	4,165,900,000	89,480,000	0	3,344,354,041	(2,541,503)	(466,996)	0
6/30/2023	4,165,900,000	89,480,000	0	3,344,354,041	(2,541,503)	(466,996)	0
7/31/2023	4,165,900,000	89,480,000	0	3,344,354,041	(2,541,503)	(466,996)	0
8/31/2023	4,165,900,000	89,480,000	0	3,344,354,041	(2,541,503)	(466,996)	0
9/30/2023	4,165,900,000	89,480,000	0	3,344,354,041	(2,541,503)	(466,996)	0
10/31/2023	4,165,900,000	89,480,000	0	3,344,354,041	(2,541,503)	(466,996)	0
11/30/2023	4,165,900,000	86,480,000	0	3,344,354,041	(2,541,503)	(466,996)	0
12/31/2023	4,245,380,000	0	0	3,344,354,041	(2,541,503)	(466,996)	0
13 Month Ave	4,079,706,154	151,596,923	0	3,344,354,041	(2,541,503)	(466,996)	0

Reconciliation of Page 257, Line 33, column (i) to Interest on Long Term Debt (427) and Interest on Debt to Assoc Companies (430) on Page 117, Line(s) 62 and 67, Column c:

Interest on Long Term Debt (427)	\$	50,963,439
Interest on Debt to Assoc Companies (430)		2,439,320
	\$	53,402,759
Total Interest Expense Pg 117, Line(s) 62 & 67		53,402,759
Total Interest Pg 257, Line 33, column (m)		50,963,439
Difference		2,439,320
Difference, Use of Capital Contribution	\$	2,029,738
Difference, Money Pool Interest		409,582
Difference, Inter Company Late Fee		—
	\$	2,439,320

Explanation of Changes Account 224

Changes in account 224 consist of the following repayments:

Repayments of principal made 2023:

SJLP Unsecured Medium Term Notes, 7.17% Series	\$7,000,000
SJLP Unsecured Medium Term Notes, 7.33% Series	\$3,000,000

Debt previously presented in prior filings in account 224 for Senior Notes 2.86%, Senior Notes 3.01%, and Senior Notes 3.21% are now included in account 221 for 2023 filing

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
---	---	-------------------------------	---

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	93,430,217
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	See attached footnote	\$226,200,731
9	Deductions Recorded on Books Not Deducted for Return	
10	See attached footnote	\$126,492,840
14	Income Recorded on Books Not Included in Return	
15	See attached footnote	\$(234,546,903)
19	Deductions on Return Not Charged Against Book Income	
20	See attached footnote	\$(130,003,000)
27	Federal Tax Net Income	81,573,885
28	Show Computation of Tax:	
29	Federal Tax at 21%	17,130,516
30	Tax Credits (R&D, Wind)	(199,136)
31	Federal Impact of Audit Settlements, Return to Accrual Adjs, & Other	(10,951,772)
32	Total Federal Tax	5,979,608
33	Federal Tax Provision	

34	Page 114, line 15, Account 409.1	11,491,734
35	Page 117, line 53, Account 409.2	(5,512,126)

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
---	---	-------------------------------	---

FOOTNOTE DATA

(a) Concept: TaxableIncomeNotReportedOnBooks

Taxable Income Not Reported on Books		
AFUDC Equity	\$	—
Contributions in Aid of Construction		2,420,518
Customer Advances, Net of Refunds		7,086
Sibley NBV Book Depreciation		223,773,127
Sibley Retirement Accounting Order		—
Unrealized Gain/Loss on Investments		—
Total	\$	226,200,731

(b) Concept: DeductionsRecordedOnBooksNotDeductedForReturn

Deductions Recorded on Books Not Deducted for Return		
Amortization of Debt Expense and Debt Discount		217,901
Amortization of Deferred Costs - Iatan Unit 2		331,627
Amortization of Deferred Costs - MO Jurisdiction Difference Iatan & Common		232,215
Amortization of Deferred Costs - Transition Costs		780,997
Amortization of Deferred Costs Under Solar Rebate Program		5,802,386
Bad Debts Reserve		432,000
Capitalized Interest		4,308,736
Capitalized R&D Exp - NonProperty		42,042
Costs Deferred Under Pilot and Customer-Centric Programs		502,893
Current State Impact of Return to Accrual and Other True-Up Adjustments		—
Fuel Adjustment Clause		87,738,542
Gain (Loss) on Sale of Assets		3,194,464
Injuries and Damages Reserve		59,338
Lease Transactions		143,399
Maintenance Reserve		—
MO COVID Deferral		733,656
MO Property Tax Rider		228,583
Nondeductible Employee Benefits		323,593
Nondeductible Meals & Entertainment		185,103
Nondeductible Penalties		657
Nondeductible Political Activities and Club Dues		392,958
Pension Benefits		20,008,411
Provisions for Deferred Taxes (Total) & Current Federal Income Tax		510,716
Reg Liab - Bus Elec EV Charging		516
Reserve for Obsolete Inventory		<u>322,107</u>
Total	\$	126,492,840

(c) Concept: IncomeRecordedOnBooksNotIncludedInReturn

Income Recorded on Books Not Included in Return		
AFUDC Equity		(6,329)
Book Gain/Loss		(99,517)
Equity Earnings		(3,154,403)
Other Income		(322,756)
Sibley Station NBV Accounting Order		(159,534,216)
Sibley Retirement Accounting Order		(71,021,094)
Unrealized Gain/Loss on Investments		(408,588)
Total	\$	(234,546,903)

(d) Concept: DeductionsOnReturnNotChargedAgainstBookIncome

Deductions on Return Not Charged Against Book Income		
Amortization of Deferred Costs Under Energy Efficiency Programs		(2,405,727)
Amortization of Deferred Costs Under Regulatory Trackers		(530,142)
Book/Tax Depreciation and Amortization Difference		(24,704,093)
Costs Deferred Under Missouri Plant In Service Accounting Regulations		(3,599,630)
Current State Impact of Return to Accrual and Other True-Up Adjustments		(2,962,865)
Deferred and Phased In Revenue		—
Dividends Received Deduction		(1,092)
Environmental Costs Reserve		(102,621)
Investment Tax Credits		(362)
Maintenance Reserve		(7,282,021)
MO Fuel & Purch Pwr Hedges		(11,489,873)
MO Pay As You Save		(88,581)
MO Transportation Electrification		(249,722)
Other Post Employee Benefits		(496,678)
Removal Costs		(37,686,922)
Repair Expense		(19,647,693)
Reserve for Obsolete Inventory		—
Sales Tax Reserve		(29,234)
Time of Use Mandatory		(3,870,849)
Winter Weather 2021 AAO		(14,854,895)
Total	\$	(130,003,000)

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
---	---	-------------------------------	---

TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estim actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page affected by the inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amount charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED		
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)				Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustment to Ret. Earnings (Account 439) (n)
1		Income Tax			(1,725,060)	0	5,979,608		225,077	4,479,625		11,491,734		
2	Subtotal Federal Tax				(1,725,060)	0	5,979,608		225,077	4,479,625	0	11,491,734		
3		Income Tax			9,006,634	0	113,533	61,899	(8,971,655)	86,613		2,660,358		
4	Subtotal State Tax				9,006,634	0	113,533	61,899	(8,971,655)	86,613	0	2,660,358		
5	Arkansas				0	0				0				
6	Colorado				0	0				0				
7	Indiana				0	0				0				
8	Kansas	Property Tax			1,175,414	0	2,152,034	2,251,431		1,076,017		2,139,755		
9	Mississippi	Property Tax			258,000	0	440,271	440,271		258,000		440,271		
10	Missouri	Property Tax			12	0	48,484,451	48,484,404		59		48,043,743		

11	Nebraska				0	0			0			
12	New Mexico				0	0			0			
13	Utah				0	0			0			
14	Wyoming	Property Tax			0	0	10,320		10,320			
15	Subtotal Property Tax				1,433,426	0	51,087,076	51,176,106	1,344,396	0	50,623,769	
16		Sales And Use Tax			916,848	0		29,234	887,614			
17	Subtotal Sales And Use Tax				916,848	0		29,234	887,614	0		
18	Corporate Franchise											
19	Delaware	Franchise Tax			225	0	1,048	1,048	225		1,048	
20	Kansas				0	0			0			
21	Mississippi	Franchise Tax			95,080	0	6,179	73,399	27,860		6,179	
22	Missouri											
23	Subtotal Franchise Tax				95,305	0	7,227	74,447	28,085	0	7,227	
24	Kansas City Earnings	Miscellaneous Other Tax			(1,052)	0	48,704		47,652		48,704	
25	Gross Receipts	Miscellaneous Other Tax			4,360,726	0	42,733,937	42,956,517	4,138,146			
26	Subtotal Miscellaneous Other Tax				4,359,674	0	42,782,641	42,956,517	4,185,798	0	48,704	
27		Payroll Tax			0	0	2,838,614		(2,838,614)	0	2,838,614	
28	Subtotal Payroll Tax				0	0	2,838,614		(2,838,614)	0	2,838,614	
40	TOTAL				14,086,827	0	102,808,699	94,298,203	(11,585,192)	11,012,131	0	67,670,406

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: TaxAdjustments	
Payments to/from holding company pursuant to tax sharing agreement	\$ 11,705,945
Reclass to/from income tax receivables	(11,480,868)
FIN 48 Activity	=
Total	\$ 225,077
(b) Concept: TaxAdjustments	
Payments to/from holding company pursuant to tax sharing agreement	\$ 903,187
Reclass to/from income tax receivables	(9,948,241)
Transfer accrual from Corporate Franchise	73,399
FIN 48 Activity	=
Total	(8,971,655)
(c) Concept: TaxAdjustments	
Payments to/from holding company pursuant to tax sharing agreement	\$ (2,838,614)

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
---	---	-------------------------------	---

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%									
3	4%									
4	7%									
5	10%									
6	8%									
7	20%	362			411.4	362				
8	TOTAL Electric (Enter Total of lines 2 thru 7)	362				362				
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10	30	2,512,281						2,512,281		
47	OTHER TOTAL	2,512,281						2,512,281		
48	GRAND TOTAL	2,512,643				362		2,512,281		

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
---	---	-------------------------------	---

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredInvestmentTaxCreditsAllocationToIncomeAmount

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

255000 Amortization is allocated for FERC transmission formula rate using net plant allocator

Total - Page 266, Col. (f), Line 8

2023 Amortization

\$ 362

\$ **362**

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
--	---	-------------------------------	---

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Manufactured Gas Sites Reserve	234,481				234,481
2	Interest	65,212	419	11,175		54,037
3	MO West portion of Iatan Accrual	818,193	186,146,234	2,017,032	2,978,527	1,779,688
4	Tax Gross Up-Non Refund CIAC	4,594,567	Various	550,702	227,945	4,271,810
5	SPP Market-Auction Revenue Rights	1,947,608	143	8,482,277	8,311,255	1,776,586
6	Tower Site Rent	(44,148)	Various	367,198	359,457	(51,889)
47	TOTAL	7,615,913		11,428,384	11,877,184	8,064,713

16.2	Other										
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	27,272,211		720,445						200,798	26,752,564 ^(a)
18	Classification of TOTAL										
19	Federal Income Tax	23,317,297		622,307						178,017	22,873,007
20	State Income Tax	3,954,914		98,138						22,781	3,879,557
21	Local Income Tax										

Name of Respondent: Eversource Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
---	---	-------------------------------	---

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesAcceleratedAmortizationProperty

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

Eversource Missouri West, Inc.
ADIT- Account 281

		2023 Year End Balance	
281000	Total Plant	\$	37,091,901
	Excess Deferred Taxes		<u>(10,339,337)</u>
	Total - Page 273, Col. (k), Line 17	\$	26,752,564

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
---	---	-------------------------------	---

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 282										
2	Electric	437,292,600	(56,788,475)						182,281	21,724,921	402,229,046
3	Gas										
4	Other (Specify)										
5	Total (Total of lines 2 thru 4)	437,292,600	(56,788,475)							21,724,921	402,229,046
6	Reclass per FA96-19-000	(35,927,591)			2,751,863						(33,175,728)
7	FASB109 (ASC 740)										
9	TOTAL Account 282 (Total of Lines 5 thru 8)	401,365,009	(56,788,475)		2,751,863					21,724,921	369,053,318 ^(a)
10	Classification of TOTAL										
11	Federal Income Tax	397,198,694	(44,871,286)		(731,508)					15,164,894	366,760,794
12	State Income Tax	4,166,315	(11,917,189)		3,483,371					6,560,027	2,292,524
13	Local Income Tax										

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

Evergy Missouri West, Inc.			
ADIT- Account 282		2023 Year End	
<u>Accumulated Deferred Income Taxes</u>		Balance	
282611	Total Plant	\$	(359,957,917)
	Excess Deferred Taxes		(175,372,387)
282137	ADFIT Capitalized Interest		—
282237	ADFIT Capitalized Interest		—
282601	FAS 109 (ASC 740)		<u>166,276,986</u>
	Total - Page 275, Col. (k), Line 9	\$	(369,053,318)

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
---	---	-------------------------------	---

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 283										
2	Electric										
3		183,248,089	58,470,292	28,866,481		182	1,109,652	190,254	(14,002,979)		197,739,269
9	TOTAL Electric (Total of lines 3 thru 8)	183,248,089	58,470,292	28,866,481			1,109,652		(14,002,979)		197,739,269
10	Gas										
17	TOTAL Gas (Total of lines 11 thru 16)										
18	TOTAL Other	(15,517,362)				409,190	1,338,395				(16,855,757)
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	167,730,727	58,470,292	28,866,481			2,448,047		(14,002,979)		180,883,512 ^(a)
20	Classification of TOTAL										
21	Federal Income Tax	157,361,236	49,353,929	24,488,601					(11,404,344)		170,090,673
22	State Income Tax	10,369,491	9,116,363	4,377,880			1,716,500		(2,598,635)		10,792,839
23	Local Income Tax										

NOTES

0

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOther

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

Evergy Missouri West, Inc.

ADIT- Account 283

2023 YE Balance

283300	Accumulated Deferred Income Taxes		
	Amortization of Debt Retirement Premium	\$	—
	Amortization of Loss on Reacquired Debt		(131,721)
	Environmental Accruals		(447,518)
	Other Expense		17,314,312
	Pensions		(14,202,975)
	Retail Regulatory Assets/Liabilities		(146,705,712)
	Excess Deferred Taxes		(9,322,982)
	PISA Accounting		(15,006,296)
	MO Base Rate Marketing/Education		(17,871)
	MO COVID Deferral		(518,807)
	Operating Lease Asset - Right of Use		(335,821)
	Pension - OCI Post Merger		(54,532)
	Pension - OCI		39,042
283310	ADIT FED BEN ST RT CHG		(729,920)
283410	FIN48 (ASC 740) Non-Current Liability		(369,311)
283510	FIN48 (ASC 740) Non-Current Liability		(89,244)
283601	ADIT Other FASB 109 Adjustment		(2,847,717)
283602	ADIT Other FASB 109 Adjustment		4,664,916
283603	ADIT Other FASB 109 Adjustment		(12,121,355)
	Total - Page 277, Col. (k), Line 19	\$	(180,883,512)

Name of Respondent: Eversource Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
---	---	-------------------------------	---

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Deferred Maintenance reserve offset by the refund of the excess reserve to customers over 4 years per ER-2022-0130.	37,477,064	407.4	7,678,812	396,792	30,195,044
2	OPEB costs deferred and regulatory liabilities to be amortized over 5 years beginning in January 2023 in accordance with Missouri Rate Case No. ER-2022-0130.	2,919,520	407.4,407.3,107	995,144	498,466	2,422,842
3	^(a) Deferred Regulatory Liability - ASC 740	267,240,565			(30,048,052)	237,192,513
4	Missouri Case No. ER-2022-0130: Income Eligible Weatherization balance through May 31, 2022 to be amortized over 4 years effective January 2023.	1,154,450	908	266,916	33,258	920,792
5	Missouri Case No. ER-2018-0146: To capture the depreciation expense deferred for the Sibley Plant retirement.	42,311,814			(42,311,814)	
6	Missouri Case No: EC-2019-0200 and ER-2022-0130: Amortization of the Sibley AAO deferral over 4 years effective January 1, 2023.	107,953,769	407.4	26,414,829	(2,294,450)	79,244,490
7	Market to Market Short Term Gains	111,299			(111,299)	
8	Missouri Case No. ER-2016-0156 and ER-2022-0130: Amortization of the deferred prospective tracking balance as of May 31, 2022 over 4 years effective January 2023. Remaining regulatory liability balances to be addressed in a subsequent rate proceeding.	9,778,787	407.4	369,848	(5,966,695)	3,442,244
9	To track the over/under recovery of deferred costs of GMO MEEIA Programs Cycle 2 Per Stipulation and agreement in cases EO-2012-2009 and EO-2015-0241.	510,900			(340,713)	170,187

10	Business EV Charging Station Revenues Offset to EV Charger Rebate Program per stipulation agreement ER-2022-0130				515	515
41	TOTAL	469,458,168		35,725,549	(80,143,992)	353,588,627

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
---	---	-------------------------------	---

FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Excess taxes due to change in tax rates	\$	236,405,933
Investment tax credits		786,580
Total	\$	237,192,513

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
---	---	-------------------------------	---

Electric Operating Revenues

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
- Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
- See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
- For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
- Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	455,680,136	447,318,835	3,609,581	3,807,533	302,899	299,085
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	322,549,404	310,849,095	3,435,876	3,416,234	40,453	40,678
5	Large (or Ind.) (See Instr. 4)	93,951,340	94,730,989	1,395,139	1,422,317	227	234
6	(444) Public Street and Highway Lighting	8,921,493	8,255,600	19,890	20,623	300	301
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	881,102,373	861,154,519	8,460,486	8,666,707	343,879	340,298
11	(447) Sales for Resale	12,440,819	45,031,790	313,904	398,225	3	4
12	TOTAL Sales of Electricity	893,543,192	906,186,309	8,774,390	9,064,932	343,882	340,302
13	(Less) (449.1) Provision for Rate Refunds	4,017,656	(64,458)				

14	TOTAL Revenues Before Prov. for Refunds	889,525,536	906,250,767	8,774,390	9,064,932	343,882	340,302
15	Other Operating Revenues						
16	(450) Forfeited Discounts	449,222	(664)				
17	(451) Miscellaneous Service Revenues	48,697	(d)436,094				
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	(a)2,164,731	(e)1,087,836				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	(b)23,448,012	(f)18,905,974				
22	(456.1) Revenues from Transmission of Electricity of Others	(c)3,012,903	20,312,843				
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	29,123,565	40,742,083				
27	TOTAL Electric Operating Revenues	918,649,101	946,992,850				

Line12, column (b) includes \$ 1,962,582 of unbilled revenues.

Line12, column (d) includes 15,083 MWH relating to unbilled revenues

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: RentFromElectricProperty

Line 19 (454) Rent from Electric Property

Non-Transmission	
\$	36,865 Equipment Farm Rental
	1,757,771 Pole Rental
	19,709 Equipment/Facility Rental
\$	1,814,345 Total Non-Transmission
Transmission	
	— Equipment/Facilities Rental
	350,386 Rental Property - Cell Towers
\$	350,386 Total Transmission
\$	2,164,731 Total

(b) Concept: OtherElectricRevenue

Line 21 (456) Other Electric Revenues

\$	22,814,572 Steam Revenues
	491,348 Sales and Use Tax Timely Filing
	363,660 Return Check Fees
	135,582 Transmission Expense
	36,801 Facility Charge
	101,850 Collection Charge
	— Disconnect Charge
	442,762 Reconnect Charge
	4,935 Replace Damaged Meter
	— Temporary Service Charge
	— Connection Charge
	(943,498) Wind Generation Credit
\$	23,448,012 Total

(c) Concept: RevenuesFromTransmissionOfElectricityOfOthers

Every Missouri West's FERC Transmission Formula Rate Case, Docket No. ER10-230-000, provides for adjustments to revenue per the approved transmission formula rate template. The adjustments are detailed below:

Line No.	Description		Year 2023
1	Revenues from Transmission of Electricity of Others, Account 456.1 (page 300, Line 22, column b)		\$3,012,903
2	Less:		
3	Point-To-Point Revenue for GFAs associated with Load included in the Divisor		
4	Network Service Revenue (Schedule 9) associated with Load included in the Divisor	2,030,321	
5	Schedule 1 Revenue (PtP subtotal \$48,147)	64,681	
6	Schedule 2 Revenue	55,034	
7	Zonal Network Revenue for TO's Facilities Under Schedule 11	(1,257,467)	
8	Region-wide Network Revenue for TO's Facilities Under Schedule 11	(1,304,267)	
9	Zonal Point-to-Point Revenue for TO's Facilities Under Schedule 11	(108,881)	
10	Region-wide Point-to-Point Revenue for TO's Facilities Under Schedule 11	(114,256)	
11	Total Adjustments		(634,835)
12	Adjusted Revenues from Transmission of Electricity of Others, Account 456.1 (Formula rate template, Tab A-1 - Act Rev Credit)		\$3,647,738

Line No.	Description		Year 2022
1	Revenues from Transmission of Electricity of Others, Account 456.1 (page 300, Line 22, column b)		\$20,312,843
2	Less:		
3	Point-To-Point Revenue for GFAs associated with Load included in the Divisor	—	
4	Network Service Revenue (Schedule 9) associated with Load included in the Divisor	12,354,204	
5	Schedule 1 Revenue (PtP subtotal \$43,299)	28,307	
6	Schedule 2 Revenue	35,078	
7	Zonal Network Revenue for TO's Facilities Under Schedule 11	771,986	
8	Region-wide Network Revenue for TO's Facilities Under Schedule 11	2,845,141	
9	Zonal Point-to-Point Revenue for TO's Facilities Under Schedule 11	57,590	
10	Region-wide Point-to-Point Revenue for TO's Facilities Under Schedule 11	951,035	
11	Total Adjustments		17,043,341
12	Adjusted Revenues from Transmission of Electricity of Others, Account 456.1 (Formula rate template, Tab A-1 - Act Rev Credit)		\$3,269,502

(d) Concept: MiscellaneousServiceRevenues

Line 17 (451) Miscellaneous Revenues:

\$	426,785	Temporary Installation Profit
\$	9,309	Pay as You Go
\$	436,094	Total

(e) Concept: RentFromElectricProperty

Line 19 (454) Rent from Electric Property

	Non-Transmission	
\$	31,263	Equipment Farm Rental
	702,338	Pole Rental
	19,710	Equipment/Facility Rental
\$	<u>753,311</u>	Total Non-Transmission
	Transmission	
	—	Equipment/Facilities Rental
	334,525	Rental Property - Cell Towers
\$	<u>334,525</u>	Total Transmission
\$	1,087,836	Total

(f) Concept: OtherElectricRevenue

Line 21 (456) Other Electric Revenues

\$	20,955,582	Steam Revenues
	500,542	Sales and Use Tax Timely Filing
	300,450	Return Check Fees
	134,377	Transmission Expense
	35,134	Facility Charge
	81,575	Collection Charge
	18,300	Disconnect Charge
	330,995	Reconnect Charge
	7,245	Replace Damaged Meter
	(250)	Temporary Service Charge
	—	Connection Charge
	<u>(3,457,976)</u>	Wind Generation Credit
\$	18,905,974	Total

Name of Respondent: Evergny Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
--	---	-------------------------------	---

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					

22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
---	---	-------------------------------	---

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	MONXX-Street/Private Area Light	3,359	718,957	4,198	800	0.2140
2	MORG-Missouri Residential General	1,625,793	217,726,668	148,331	10,961	0.1339
3	MORGS-Missouri Residential General Solar	1,488	203,457	105	14,171	0.1367
4	MORH-Missouri Residential Heat	1,465,814	174,184,011	95,811	15,299	0.1188
5	MORHS-Missouri Residential Heat Solar	838	113,978	50	16,760	0.1360
6	MORNH-Missouri Residential Heat	17,294	1,988,671	1,711	10,108	0.1150
7	MORN-Missouri Residential Net Metering	10,621	1,504,024	1,669	6,364	0.1416
8	MORNO Missouri residential other	76	11,278	7	10,857	0.1484
9	MORO-Missouri Residential Other	16,270	2,888,524	3,795	4,287	0.1775
10	MORPANM-Res Peak Service NM	4,077	448,992	383	10,645	0.1101
11	MORPA-Residential Peak Service	297,897	33,954,384	25,636	11,620	0.1140
12	MORPAS-Residential Peak Service Solar	323	39,339	24	13,458	0.1218
13	MORPL-Private Unmetered LED Lighting	995	705,474	3,529	282	0.7090
14	MORT-Residential time of use	152,777	19,992,848	15,468	9,877	0.1309
15	MOSXX-Street/Private Area Light	1,803	391,869	2,182	826	0.2173
16	Net Metering	21,572				
17	Unbilled	(11,416)	(309,143)			0.0271

18	MEEIA		1,116,805			
19	Total Residential	3,609,581	455,680,136	302,899	11,917	0.1262
41	TOTAL Billed Residential Sales	3,620,997	455,989,279	302,899	11,954	0.1259
42	TOTAL Unbilled Rev. (See Instr. 6)	(11,416)	(309,143)			0.0271
43	TOTAL	3,609,581	455,680,136	302,899	11,917	0.1262

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
---	---	-------------------------------	---

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	3EVC- Charging Stations	159	32,815	3	53,000	0.2064
2	MO630-TOD GS-3 Phase Secondary	4	377			0.0943
3	MO971-Metered Outdoor Lighting	222	32,703	29	7,655	0.1473
4	MOBEV-Business EV Charging Station	6	2,884	1	6,000	0.4807
5	MOCPL Private Unmetered LED Lighting	2,049	1,076,623	1,404	1,459	0.5254
6	MOETS-Electric Transit SVC	259	31,506	1	259,000	0.1216
7	MOLGP-Missouri Large General Primary	53,488	4,553,915	26	2,057,231	0.0851
8	MOLGS-Missouri Large General Secondary	943,866	86,332,177	1,002	941,982	0.0915
9	MOLGSW-Missouri Lrge Gen Secondary Wind	9,889	870,117	6	1,648,167	0.0880
10	MOLNP-Missouri Lrge Gen Net Metering Primary	4,197	359,730	2	2,098,500	0.0857
11	MOLNS-Missouri Lrge Genl Net Metering Sec	70,187	6,878,743	85	825,729	0.0980
12	MONXX-Street/Private Area Light	6,855	1,617,394	2,726	2,515	0.2359
13	MOOLL Municipal Off Peak Lighting	71	6,301	10	7,100	0.0887
14	MOPGP-Missouri Large Power Primary	159,439	11,047,637	12	13,286,583	0.0693
15	MOPGS-Missouri Large Power Secondary	417,996	31,500,986	77	5,428,519	0.0754
16	MOPGSW-Missouri Large Power Secondary Wind	55,333	4,315,936	10	5,533,300	0.0780

17	MOPNP- Missouri Lrge Power Net Meter Prim	17,076	1,296,104	1	17,076,000	0.0759
18	MOPNS-Missouri Large Net Metering Secondary	2,414	193,458	1	2,414,000	0.0801
19	MOPSU-Missouri Large Power Substation	171,558	10,299,800	4	42,889,500	0.0600
20	MOPSUW-Missouri Large Power Substation Wind	12,300	765,727	1	12,300,000	0.0623
21	MOPTR-Missouri Large Power Transmission	133,395	7,758,389	2	66,697,500	0.0582
22	MOSDS-Missouri Small Gen Demand Secondary	1,089,005	114,852,659	10,527	103,449	0.1055
23	MOSDSW-Missouri Small Gen Demand Sec Wind	677	64,841	3	225,667	0.0958
24	MOSGP-Missouri Small General Primary	3,885	355,694	31	125,323	0.0916
25	MOSGS-Missouri Small General Secondary	196,328	29,786,079	22,720	8,641	0.1517
26	MOSGSS-Missouri Small General Sec Solar	123	16,801	3	41,000	0.1366
27	MOSHS-Missouri Small Gen Heating Sec	125	9,454	5	25,000	0.0756
28	MOSND-Missouri Small Gen Net Mtr Dem Sec	46,713	5,037,398	383	121,966	0.1078
29	MOSNS-Missouri Small Gen Net Mtr Secondary	2,807	384,059	270		0.1368
30	MOSUS-MO Small General Service Unmetered	53	6,826	2	26,500	0.1288
31	MOSXX-Street/Private Area Light	3,130	654,766	1,106		0.2092
32	MO797-Real Time Pricing	226	14,048			0.0622
33	Net Metering	6,086				
34	Unbilled	25,699	1,804,681			0.0702
35	MEEIA		532,343			
36	Charging Stations	256	56,433			0.2204
37	Total Commercial	3,435,876	322,549,404	40,453	84,935	0.0939
41	TOTAL Billed Small or Commercial	3,410,177	320,744,723	40,453	84,300	0.0941
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)	25,699	1,804,681			0.0702
43	TOTAL Small or Commercial	3,435,876	322,549,404	40,453	84,935	0.0939

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
---	---	-------------------------------	---

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	MOLGP-Missouri Large General Primary	41,796	3,214,571	8	5,224,500	0.0769
2	MOLGP-Missouri Large General Primary Wind	10,933	876,420	1	10,933,000	0.0802
3	MOLGS-Missouri Large General Secondary	92,310	8,415,577	64	1,442,344	0.0912
4	MOLGSW-Missouri Large Gen Secondary Wind	2,565	236,610	1		0.0922
5	MOLNS-Missouri Lrge Gen Net Meter Secondary	11,198	1,057,771	11	1,018,000	0.0945
6	MOPGP-Missouri Large Power Primary	291,202	19,396,641	11	26,472,909	0.0666
7	MOPGS-Missouri Large Power Secondary	451,676	33,484,319	40	11,291,900	0.0741
8	MOPGSW-Missouri Lrge Power Secondary Wind	42,969	3,071,027	2	21,484,500	0.0715
9	MOPNS-Missouri Lrge Power Net Meter Sec	21,287	1,679,691	4	5,321,750	0.0789
10	MOPSU-Missouri Large Power Substation	157,960	9,314,908	5	31,592,000	0.0590
11	MOPTR-Missouri Large Power Transmission	27,357	2,380,096	5	5,471,400	0.0870
12	MOPTRW-Missouri Lrge Power Trans Wind	3,810	253,451	1	3,810,000	0.0665
13	MOSDS-Missouri Small Gen with Demand Sec	8,604	896,850	57	150,947	0.1042
14	MOSGP-Missouri Small General Primary	1,645	148,615	3	548,333	0.0903
15	MOSGS-Missouri Small General Secondary	124	16,275	8	15,500	0.1313

16	MOSND-Missouri Small Gen Net Meter Dem Sec	343	39,524	4	85,750	0.1152
17	MOSNS-Missouri Small Gen Net Metering Sec	22	2,450	1	22,000	0.1114
18	NUCOR-Industrial Customer	228,511	8,883,195	1	228,511,000	0.0389
19	Net Metering	148				
20	Unbilled	679	362,948			0.5345
21	MEEIA		220,401			
22	Total Industrial	1,395,139	93,951,340	227	6,145,987	0.0673
41	TOTAL Billed Large (or Ind.) Sales	1,394,460	93,588,392	227	6,142,996	0.0671
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)	679	362,948			0.5345
43	TOTAL Large (or Ind.)	1,395,139	93,951,340	227	6,145,987	0.0673

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
---	---	-------------------------------	---

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	MO972-Metered Street Lights	503	39,414	34	14,794	0.0784
2	MO973-Metered Traffic Signals	212	21,113	64	3,313	0.0996
3	MOMLL-MO Municipal Street Light LED	10,028	7,702,525	145	69,159	0.7681
4	MONXX-Street/Private Area Light	7,343	622,992	36	203,972	0.0848
5	MOOLL Municipal Off Peak Lighting	948	65,234	3	316,000	0.0688
6	MOSXX-Street/Private Area Light	735	366,119	18	40,833	0.4981
7	Unbilled	121	104,096			0.8603
8	Total Lighting	19,890	8,921,493	300	66,300	0.4485
41	TOTAL Billed Public Street and Highway Lighting	19,769	8,817,397	300	65,897	0.4460
42	TOTAL Unbilled Rev. (See Instr. 6)	121	104,096			0.8603
43	TOTAL	19,890	8,921,493	300	66,300	0.4485

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
---	---	-------------------------------	---

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						

18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed Provision For Rate Refunds					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL			4,017,656		

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
---	---	-------------------------------	---

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
41	TOTAL Billed - All Accounts	8,445,403	879,139,791	343,879	24,559	0.1041
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts	15,083	1,962,582			0.1301
43	TOTAL - All Accounts	8,460,486	881,102,373	343,879	24,603	0.1041

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
---	---	-------------------------------	---

FOOTNOTE DATA

(a) Concept: RevenueFromSalesOfElectricityByRateSchedules

Fuel Clause Billed

Residential		36,020,378
Commercial		30,370,348
Industrial		8,065,712
Lighting		206,195
Total Fuel Clause	\$	74,662,633

Name of Respondent: Evergny Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
--	---	-------------------------------	---

SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 - RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 - LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 - IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 - SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 - LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 - IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.
 - OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
 - AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (g) through (k).
- In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	

			(c)								
1	^(a) City of Gilman City, MO	RQ	EEI Agreement				2,180	40,306	118,585		158,891
2	City of Gilman City, MO	AD	EEI Agreement				53			^(b) 4,204	4,204
3	City of Osceola, MO	RQ	EEI Agreement				8,126	153,426	449,283		602,709
4	City of Osceola, MO	AD	EEI Agreement				164			14,947	14,947
5	^(b) Independence Power & Light	RQ	110				105		4,201		4,201
6	Independence Power & Light	AD	110				(2)			(86)	(86)
7	^(c) Evergy Metro	RQ	111				410		5,131		5,131
8	Evergy Metro	AD	111				11			136	136
9	City of Liberal, MO	RQ	EEI Agreement				5,999	111,293	355,792		467,085
10	City of Liberal, MO	AD	EEI Agreement							10,132	10,132
11	^(d) MidAmerican Energy Company	RQ	EEI Agreement				168		4,620		4,620
12	MidAmerican Energy Company	AD	EEI Agreement				2			55	55
13	^(e) Black Hills Power, Inc.	LF	WSPP, Sch A				14,789	333,600	442,635	83,080	859,315
14	Cimarron Bend Wind Project III, LLC	LU	PPA				10				
15	Cimarron Bend Wind Project III, LLC	AD	PPA				1				
16	Empire District Electric Company	OS	EDE Emergency						1,893		1,893
17	MidContinent Independent Sys. Operator	OS	MISO RTO						15,729		15,729
18	MidContinent Independent System Operator	AD	MISO RTO							2,833	2,833
19	^(f) Southwest Power Pool	OS	SPP RTO				209,657		9,909,284		9,909,284
20	^(g) Southwest Power Pool	AD	SPP RTO				72,231			379,740	379,740

15	Subtotal - RQ						16,988	305,025	937,612		1,242,637
16	Subtotal-Non-RQ						296,916	333,600	10,369,541	495,041	11,198,182
17	Total						313,904	638,625	11,307,153	495,041	12,440,819

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale
Evergy Missouri West Full Requirement Customers: City of Galt, City of Gilman City, City of Osceola, City of Rich Hill and Liberal Municipal, NCP Demand per service contracts. Other charges for RQ: fuel clause adjustments and high tension discounts.
(b) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale
Independence Power & Light: border customer agreement, dated 10/06/1982. Demand meter information not available.
(c) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale
Evergy, Inc. the parent company of Evergy Missouri West, also owns all the outstanding shares of Evergy Metro and its electric utility assets. This is a border customer agreement, dated 11/07/1960. Demand meter information is not available.
(d) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale
MidAmerican Energy Company: border customer, distribution energy.
(e) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale
Black Hills Power: LF service, termination date, 09/30/2024. Other charges are related to MF costs.
(f) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale
Southwest Power Pool: RTO energy market start date, 09/01/2009. Integrated Marketplace start date, 03/01/2014.
(g) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale
Southwest Power Pool: RTO energy market start date, 09/01/2009. Integrated Marketplace start date, 03/01/2014.
(h) Concept: OtherChargesRevenueSalesForResale
Column j: Adjustment to actualize 2022 Energy Charges / Demand Charges

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
--	---	-------------------------------	---

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	717,814	1,045,342
5	(501) Fuel	145,830,407	(31,076,452)
6	(502) Steam Expenses	3,494,284	3,790,719
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.	8,620,870	15,528,845
9	(505) Electric Expenses	1,288,882	1,305,245
10	(506) Miscellaneous Steam Power Expenses	3,624,467	3,456,758
11	(507) Rents	80,710	41,332
12	(509) Allowances		(8,320,636)
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	146,415,694	(45,286,537)
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	904,891	848,743
16	(511) Maintenance of Structures	1,891,629	1,882,243
17	(512) Maintenance of Boiler Plant	6,680,081	7,772,097
18	(513) Maintenance of Electric Plant	2,885,212	3,573,379
19	(514) Maintenance of Miscellaneous Steam Plant	317,872	364,161
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	12,679,685	14,440,623

21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)	159,095,379	(30,845,914)
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuclear. Power (Enter Total of lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		

48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	14,938	12,625
63	(547) Fuel	26,871,164	64,215,038
64	(548) Generation Expenses	922,915	907,439
64.1	(548.1) Operation of Energy Storage Equipment		
65	(549) Miscellaneous Other Power Generation Expenses	1,152,219	1,045,041
66	(550) Rents	5,175	
67	TOTAL Operation (Enter Total of Lines 62 thru 67)	28,966,411	66,180,143
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	228,388	226,435
70	(552) Maintenance of Structures	163,177	98,411
71	(553) Maintenance of Generating and Electric Plant	2,328,789	2,599,302
71.1	(553.1) Maintenance of Energy Storage Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	72,913	15,042

73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)	2,793,267	2,939,190
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)	31,759,678	69,119,333
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	201,884,633	320,676,611
76.1	(555.1) Power Purchased for Storage Operations		
77	(556) System Control and Load Dispatching	316,254	367,892
78	(557) Other Expenses	4,465,193	3,804,829
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)	206,666,080	324,849,332
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)	397,521,137	363,122,751
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	586,931	628,712
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	443,091	501,784
87	(561.3) Load Dispatch-Transmission Service and Scheduling	118,611	109,453
88	(561.4) Scheduling, System Control and Dispatch Services	2,950,614	2,688,338
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies	1,149	559
92	(561.8) Reliability, Planning and Standards Development Services	915,405	739,683
93	(562) Station Expenses	523,433	536,604
93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses	105,646	42,784
95	(564) Underground Lines Expenses		(30,404)
96	(565) Transmission of Electricity by Others	36,871,620	42,012,256
97	(566) Miscellaneous Transmission Expenses	911,231	289,832
98	(567) Rents	345,808	303,805

99	TOTAL Operation (Enter Total of Lines 83 thru 98)	43,773,539	47,823,406
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	75,904	112,570
102	(569) Maintenance of Structures	477,600	722,347
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	571,202	753,604
107.1	(570.1) Maintenance of Energy Storage Equipment		
108	(571) Maintenance of Overhead Lines	2,374,655	4,301,614
109	(572) Maintenance of Underground Lines		393
110	(573) Maintenance of Miscellaneous Transmission Plant	1,067,678	708,944
111	TOTAL Maintenance (Total of Lines 101 thru 110)	4,567,039	6,599,472
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	48,340,578	54,422,878
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	45,827	44,031
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	45,827	44,031
124	Maintenance		

125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)	45,827	44,031
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	1,163,310	1,364,826
135	(581) Load Dispatching	670,289	646,700
136	(582) Station Expenses	89,353	132,002
137	(583) Overhead Line Expenses	(1,285,078)	1,694,206
138	(584) Underground Line Expenses	1,366,867	1,541,506
138.1	(584.1) Operation of Energy Storage Equipment		
139	(585) Street Lighting and Signal System Expenses	4	
140	(586) Meter Expenses	841,707	584,623
141	(587) Customer Installations Expenses	6,868	6,728
142	(588) Miscellaneous Expenses	3,858,817	5,148,095
143	(589) Rents	211,149	353,894
144	TOTAL Operation (Enter Total of Lines 134 thru 143)	6,923,286	11,472,580
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	54,309	112,963
147	(591) Maintenance of Structures		2,209
148	(592) Maintenance of Station Equipment	431,443	748,568
148.1	(592.2) Maintenance of Energy Storage Equipment		
149	(593) Maintenance of Overhead Lines	16,187,477	15,024,469

150	(594) Maintenance of Underground Lines	364,460	654,399
151	(595) Maintenance of Line Transformers	24,550	6,056
152	(596) Maintenance of Street Lighting and Signal Systems	732,058	866,762
153	(597) Maintenance of Meters	270,453	251,189
154	(598) Maintenance of Miscellaneous Distribution Plant	3,043,705	2,001,876
155	TOTAL Maintenance (Total of Lines 146 thru 154)	21,108,455	19,668,491
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)	28,031,741	31,141,071
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	802,456	1,056,041
160	(902) Meter Reading Expenses	1,824,214	2,280,591
161	(903) Customer Records and Collection Expenses	21,887,370	18,780,353
162	(904) Uncollectible Accounts	432,000	182,000
163	(905) Miscellaneous Customer Accounts Expenses	40,950	35,078
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	24,986,990	22,334,063
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	52,502	45,452
168	(908) Customer Assistance Expenses	13,826,075	25,701,608
169	(909) Informational and Instructional Expenses	278,981	562,289
170	(910) Miscellaneous Customer Service and Informational Expenses	7,862,742	8,313,915
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	22,020,300	34,623,264
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	32,556	20,367
175	(912) Demonstrating and Selling Expenses	71,531	142,598
176	(913) Advertising Expenses		

177	(916) Miscellaneous Sales Expenses	15,728	17,425
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)	119,815	180,390
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	12,983,880	15,836,367
182	(921) Office Supplies and Expenses	4,284,348	4,061,502
183	(Less) (922) Administrative Expenses Transferred-Credit	3,120	67
184	(923) Outside Services Employed	3,173,032	3,541,417
185	(924) Property Insurance	1,383,915	758,624
186	(925) Injuries and Damages	2,102,834	2,379,826
187	(926) Employee Pensions and Benefits	1,472,802	29,473,499
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	3,843,902	4,628,528
190	(929) (Less) Duplicate Charges-Cr.	620,346	660,812
191	(930.1) General Advertising Expenses		
192	(930.2) Miscellaneous General Expenses	1,382,900	1,586,776
193	(931) Rents	1,600,459	1,595,811
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	31,604,606	63,201,471
195	Maintenance		
196	(935) Maintenance of General Plant	16,316,061	15,780,933
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	47,920,667	78,982,404
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	568,987,055	584,850,852

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: RentsTransmissionElectricExpense			
Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for lease expense has been provided below:			
		YTD 2023	
Total Evergy Missouri West Transmission Lease Expense	\$	184,018	
All Other	\$	<u>161,790</u>	
Total All Other	\$	161,790	
Total Evergy Missouri West Account 567000	\$	345,808	
(b) Concept: RentsTransmissionElectricExpense			
Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for lease expense has been provided below:			
		YTD 2022	
Associated Electric Cooperative Inc.	\$	<u>184,018</u>	
Total Evergy Missouri West Transmission Lease Expense	\$	184,018	
All Other	\$	<u>119,787</u>	
Total All Other	\$	119,787	
Total Evergy Missouri West Account 567000	\$	303,805	

Name of Respondent: Evergny Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
--	---	-------------------------------	---

PURCHASED POWER (Account 555)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatthours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) the megawatthours shown on bills rendered to the respondent for energy storage purchases. Report in columns (i) and (j) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, in column (m). Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Purchases on Page 401, line 10. The total amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.
- Footnote entries as required and provide explanations following all required data.

				Actual Demand (MW)		POWER EXCHANGES	COST/SETTLEMENT OF POWER
--	--	--	--	-------------------------------	--	------------------------	---------------------------------

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)	MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)
1	^(a) Associated Electric Cooperative, Inc.	RQ	132				27,467					89,648		89,648
2	Associated Electric Cooperative, Inc.	AD	132										^(a) 36,255	36,255
3	^(b) Cimarron Bend Wind	LU	PPA				449,478					7,506,276		7,506,276
4	Cimarron Bend Wind	AD	PPA				3,352						55,981	55,981
5	Co-Generation	^(a) OS	WSPP, Sch A				37,997					227,568		227,568
6	^(a) Ensign Wind, LLC	LU	PPA				483,006					8,780,383		8,780,383
7	Ensign Wind, LLC	AD	PPA										(300,490)	(300,490)
8	Evergy Kansas Central, Inc.	RQ	EEI Agreement				87,120					4,906,584		4,906,584
9	Evergy Kansas Central, Inc.	OS	EEI Agreement								2,012,330			2,012,330
10	Evergy Metro	RQ	111				222,296					9,846,153		9,846,153
11	^(a) Evergy Metro	AD	111				47						582	582
12	Evergy Metro	OS	WSPP, Sch A								10,782,750			10,782,750
13	Gray County Wind Energy, LLC	LU	PPA				313,410					4,223,098		4,223,098
14	^(a) Gray County Wind Energy, LLC	AD	PPA										(372,536)	(372,536)

15	Independence Power & Light	RQ	110				641					25,644		25,644
16	^(j) Independence Power & Light	AD	110				10						381	381
17	MidAmerican Energy Company	RQ	EEI Agreement				418					11,078		11,078
18	^(j) MidAmerican Energy Company	AD	EEI Agreement				6						582	582
19	MidContinent Independent System Operator	OS	MISO RTO									(19,080)		(19,080)
20	MidContinent Independent System Operator	AD	MISO RTO										(95,391)	(95,391)
21	^(h) Osborn Wind	LU	PPA				260,098					9,745,354		9,745,354
22	Osborn Wind	AD	PPA										137,283	137,283
23	Platte-Clay Electric Cooperative	RQ	n/a				52					5,740		5,740
24	^(j) Platte-Clay Electric Cooperative	AD	n/a				4						394	394
25	Prairie Queen Wind	LU	PPA				348,346					5,921,607		5,921,607
26	^(j) Prairie Queen Wind	AD	PPA										107,795	107,795
27	Pratt Wind	LU	PPA				534,479					7,692,866		7,692,866
28	^(k) Pratt Wind	AD	PPA										(6,725)	(6,725)
29	Rock Creek Wind	LU	PPA				409,128					12,710,002		12,710,002
30	^(j) Rock Creek Wind	AD	PPA										14,986	14,986
31	Southwest Power Pool	OS	SPP RTO				3,933,695					121,622,302		121,622,302

32	^(m) Southwest Power Pool	AD	SPP RTO				(58,340)						(3,784,767)	(3,784,767)
15	TOTAL						7,052,710	0	0	12,795,080	193,295,223	(4,205,670)	201,884,633	

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Associated Electric Cooperative: RQ service per mint line agreement.
(b) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Cimarron Bend Wind: LU service, termination in 2035.
(c) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Ensign Wind: LU service, termination in 2032.
(d) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Evergy, Inc. the parent company of Evergy Missouri West, also owns all the outstanding shares of Evergy Metro and its electric utility assets. This is a border customer agreement, dated 11/07/1960. Demand meter information is not available.
(e) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Gray County Wind Energy: LU service, termination date 11/30/2031.
(f) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Independence Power & Light: border customer agreement, dated 10/06/1982. Demand meter information not available.
(g) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower MidAmerican Energy Company: border customer, distribution energy.
(h) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Osborn Wind: LU service, termination date 12/14/2036.
(i) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Platte-Clay Electric Cooperative: border customer agreement, dated 10/06/1982.
(j) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Prairie Queen Wind: LU service, termination date 8/10/2039.
(k) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Pratt Wind: LU service, termination date 12/12/2048.
(l) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Rock Creek Wind: LU service, termination date 11/7/2037.
(m) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Southwest Power Pool: RTO energy market start date, 09/01/2009. Integrated Marketplace start date, 03/01/2014.
(n) Concept: StatisticalClassificationCode OS, other service: hour by hour economy power interchanges for all statistic classes of OS.
(o) Concept: OtherChargesOfPurchasedPower Amounts reflected in Column m (Other Charges) with a statistical classification of AD relate to adjustments to actualize 2022 Energy / Other Charges.

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
---	---	-------------------------------	---

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
- Report in column (i) and (j) the total megawatthours received and delivered.
- In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
- Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
1	Associated Electric	Evergy Missouri West, Inc.	Associated Electric	OS	^(a) 60	Associated Electric	Multiple						^(a) 41,877	41,877
2	Gilman City	Evergy Missouri West, Inc	Gilman City	FNO	^(b) 3198	Gilman City	Gilman City						^(a) 31,192	31,192

3	Liberal Muni Light	Evergy Missouri West, Inc	Liberal Muni Light	FNO	^(e) 3199	Liberal Muni Light	Liberal Muni Light						^(b) 152,934	152,934
4	Osceola	Evergy Missouri West, Inc	Osceola	FNO	^(e) 3203	Osceola	Osceola						^(b) 118,469	118,469
5	Southwest Power Pool	Evergy Missouri West, Inc	SPP	OS	^(e) SPP Tariff		Multiple						2,709,503 ^(b)	2,709,503
6	Associated Electric	Evergy Missouri West, Inc.	Associated Electric	AD	^(f) 60	Associated Electric	Multiple						^(b) (41,072)	(41,072)
35	TOTAL							0	0	0			3,012,903	3,012,903

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: RateScheduleTariffNumber Associated Electric: Multiple interconnect agreement.
(b) Concept: RateScheduleTariffNumber Full Requirements Wholesale Agreement.
(c) Concept: RateScheduleTariffNumber Full Requirements Wholesale Agreement.
(d) Concept: RateScheduleTariffNumber Full Requirements Wholesale Agreement.
(e) Concept: RateScheduleTariffNumber Southwest Power Pool Open Access Transmission Tariff.
(f) Concept: RateScheduleTariffNumber Prior period adjustment for Associated Electric Multiple interconnect agreement.
(g) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Revenues received from transmission charges provided under the multiple interconnect agreement
(h) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(i) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(j) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(k) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Revenues received per Southwest Power Pool Open Access Transmission Tariff.
(l) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Revenues received from transmission charges provided under the multiple interconnect agreement

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
---	---	-------------------------------	---

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					

17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					

45					
46					
47					
48					
49					
40	TOTAL				

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
---	---	-------------------------------	---

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter ""TOTAL"" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Associated Elec Coop	LFP			20,500			20,500
2	MidContinent Indn SyOp	NF			15,709,527			15,709,527
3	Southwest Power Pool	LFP						
4	Southwest Power Pool	SFP						
5	Southwest Power Pool	FNS			20,739,463			20,739,463
6	Southwest Power Pool	NF						
7	Evergy Kansas Central	LFP			402,129			402,129
	TOTAL		0	0	36,871,620	0	0	36,871,620

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
--	---	-------------------------------	---

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	(a) 202,794
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities	124,045
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000	
6	Directors' Fees and Expenses	563,218
7	Banking Fees	477,307
8	Other Miscellaneous Expense	29,011
9	Discounts Earned	(13,475)
46	TOTAL	1,382,900

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
---	---	-------------------------------	---

FOOTNOTE DATA

(a) Concept: IndustryAssociationDues

Industry Association Dues	202,794
Company Memberships	—
Institute of Nuclear Power Operations	—
Nuclear Energy Institute	—
Westinghouse	—
Line 1	202,794

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
---	---	-------------------------------	---

Depreciation and Amortization of Electric Plant (Account 403, 404, 405)

- Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant				1,189,300	1,189,300
2	Steam Production Plant	36,150,344	1,811,845		563,842	38,526,031
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	7,032,730				7,032,730
7	Transmission Plant	20,558,780		154,437		20,713,217
8	Distribution Plant	63,624,971		225		63,625,196
9	Regional Transmission and Market Operation					
10	General Plant	5,694,654		75		5,694,729
11	Common Plant-Electric					
12	TOTAL	133,061,479	1,811,845	154,737	1,753,142	136,781,203

B. Basis for Amortization Charges

Depreciation rates for Missouri West - electric accounts are based on Missouri Public Service Commission Report and Order in Case No. ER-2016-0156. Intangible Plant - Organization costs are amortized over 22 years. Intangible Plant - Crossroads Transmission is amortized over the life of the capital lease plus extension, 40 years. Intangible Plant - KAMO Transmission is amortized over the life of the transmission line, 55 years. Intangible Plant - Osceola 161-34KV Substation is amortized over 55 years. Intangible Plant - Computer software is amortized over 5 years. Intangible Plant - Iatan Highway and Bridge is amortized over a life of 47.7 years. Intangible Plant - Mint Capital Line improvements are amortized over 16 years which corresponds to the end of the lease in 2028. Intangible Plant - FCC Microwave Overlay Licenses are amortized over 10 years which corresponds to the end of the license agreement in 2028. Transmission Plant - Easements and rights-of-way are amortized over 84 years, which is based on Missouri Public Service Commission Report and Order ER-78-29, dated 6-23-78. The rate became effective on 7-5-78. Distribution Plant - Leased land is amortized over 99 years. General Plant - Leasehold improvements are amortized over the life of the lease.

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No.	Depreciable Plant Base (in Thousands)	Estimated Avg. Service Life	Net Salvage (Percent)	Applied Depr. Rates (Percent)	Mortality Curve Type	Average Remaining Life
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
12	Intangible-301	97			4.63		
13	Intangible-303	13,476			2.5		
14	Intangible-30301	606			1.92		
15	Intangible-30302	18,682			20		
16	Intangible-30309	72			6.28		
17	Intangible-30310	931			2.1		
18	Intangible-30313	108			10.34		
19	Production- Steam-311	5,008			3.33	Iatan Unit 1	
20	Production- Steam-311	29,877			2.36	Iatan Unit 2	
21	Production- Steam-311	32,240			2.34	Iatan Common	
22	Production- Steam-311	13,228			5.04	Lake Road	
23	Production- Steam-311	6,425			3.25	JEC	
24	Production- Steam-311	393				Sibley	
25	Production- Steam-31109	96			2.78	Industrial Steam	
26	Production- Steam-312	125,352			4.51	Iatan Unit 1	
27	Production- Steam-312	220,184			2.9	Iatan Unit 2	
28	Production- Steam-312	57,594			2.84	Iatan Common	

29	Production- Steam-312	17,829			5.6	Lake Road	
30	Production- Steam-312	25,989			3.3	JEC	
31	Production- Steam-312				2.19	Sibley	
32	Production- Steam-31209	1,843			2.78	Industrial Steam	
33	Production- Steam-314	23,873			3.98	latan Unit 1	
34	Production- Steam-314	74,197			2.86	latan Unit 2	
35	Production- Steam-314	1,761			2.77	latan Common	
36	Production- Steam-314	1,030			5.2	Lake Road	
37	Production- Steam-314	2,191			2.79	JEC	
38	Production- Steam-314					Sibley	
39	Production- Steam-31409					Industrial Steam	
40	Production- Steam-315	17,633			4.17	latan Unit 1	
41	Production- Steam-315	18,764			2.7	latan Unit 2	
42	Production- Steam-315	8,466			2.59	latan Common	
43	Production- Steam-315	703			4.39	Lake Road	
44	Production- Steam-315	1,230			2.54	JEC	
45	Production- Steam-315				2.4	Sibley	
46	Production- Steam-31509	49			3.19	Industrial Steam	
47	Production- Steam-316	2,896			4.87	latan Unit 1	

48	Production- Steam-316	1,760			3.35	Iatan Unit 2	
49	Production- Steam-316	2,638			3.3	Iatan Common	
50	Production- Steam-316	757			6.1	Lake Road	
51	Production- Steam-316	1,815			4.31	JEC	
52	Production- Steam-316				2.5	Sibley	
53	Production- Steam-31609	336			2.78	Industrial Steam	
54	Production- Steam-31609	5,711			2.83	Industrial Steam	
55	Production- Steam-31609	454			4.56	Industrial Steam	
56	Production- Steam-317	18,817			66.38	Composite Rate	
57	Production- Other-341				3.45		
58	Production- Other-342				2.46		
59	Production- Other-343	441			1.3		
60	Production- Other-344				1.28		
61	Production- Other-34401	8,490			3.02	Greenwood Solar	
62	Production- Other-345				2.91		
63	Production- Other-346				4.95		
64	Transmission- 35004	12,978			1.19		
65	Transmission- 352	10,710			1.5		
66	Transmission- 353	319,265			1.77		

67	Transmission-354	407			1.85		
68	Transmission-355	375,884			2.7		
69	Transmission-356	247,982			2.43		
70	Transmission-357	16			2.22		
71	Transmission-358	77			1.99		
72	Distribution-360	22			1.01		
73	Distribution-361	12,825			1.57		
74	Distribution-362	280,578			1.84		
75	Distribution-364	396,379			3.78		
76	Distribution-365	262,138			2.79		
77	Distribution-366	208,016			3.2		
78	Distribution-367	344,239			3.3		
79	Distribution-368	316,102			2.77		
80	Distribution-36901	33,355			3.47		
81	Distribution-36902	99,405			3.09		
82	Distribution-37000	29,179			4.05		
83	Distribution-37001	2,038			5		
84	Distribution-37002	55,963			5		
85	Distribution-371	32,136			3.43		
86	Distribution-37101	4,930			10		
87	Distribution-373	60,844			4		
88	General-38901	6			1.19		
89	General-390	67,249			2.87		

90	General-391	1,809			5		
91	General-39102	6,520			12.5		
92	General-39104				11.11		
93	General-392	37,805			11.25		
94	General-393	85			4		
95	General-394	5,061			4		
96	General-395	5,019			3.3		
97	General-396	7,048			4.47		
98	General-397	58,713			3.7		
99	General-398	856			4		
100	MO West Composite-301	97			4.63		
101	MO West Composite-302						
102	MO West Composite-30301	606			1.92		
103	MO West Composite-30301	13,476			2.5		
104	MO West Composite-30302	18,682			20		
105	MO West Composite-30309	72			6.28		
106	MO West Composite-30310	931			2.1		
107	MO West Composite-30313	108			10.34		
108	MO West Composite-35004	12,978			1.19		
109	MO West Composite-352	10,710			1.5		

110	MO West Composite-353	319,141			1.77		
111	MO West Composite-35303	124			4		
112	MO West Composite-354	407			1.85		
113	MO West Composite-355	375,884			2.7		
114	MO West Composite-356	247,982			2.43		
115	MO West Composite-357	16			2.22		
116	MO West Composite-358	77			1.99		
117	MO West Composite-38901	6			1.19		
118	MO West Composite-390	67,249			2.87		
119	MO West Composite-391	1,809			5		
120	MO West Composite-39102	6,520			12.5		
121	MO West Composite-39104				11.11		
122	MO West Composite-392	37,805			11.25		
123	MO West Composite-393	85			4		
124	MO West Composite-394	5,061			4		
125	MO West Composite-395	5,019			3.3		
126	MO West Composite-396	7,048			4.47		
127	MO West Composite-397	58,713			3.7		

128	MO West Composite-398	856			4		
129	MO West Composite- 39901				2.17	Composite Rate	

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: UtilityPlantAppliedDepreciationRate Account 30100 rate is not a specific rate, but is computed based on an end of life date of 2023.
(b) Concept: UtilityPlantAppliedDepreciationRate Account 303 rate is not a specific rate, but is computed based on an end of life date of 2042.
(c) Concept: UtilityPlantAppliedDepreciationRate Account 30301 rate is not a specific rate, but is computed based on an end of life date of 2061.
(d) Concept: UtilityPlantAppliedDepreciationRate Account 30309 rate is not a specific rate, but is computed based on an end of life date of 2028.
(e) Concept: UtilityPlantAppliedDepreciationRate Account 30313 rate is not a specific rate, but is computed based on an end of life date of 2028.
(f) Concept: UtilityPlantAppliedDepreciationRate Account 36002 rate is not a specific rate, but is computed based on an end of life date of 2085.

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
---	---	-------------------------------	---

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)	EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			
						CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)
						Department (f)	Account No. (g)	Amount (h)				
1	Federal Energy Regulatory Commission		974,307	974,307		Electric	928	974,307				
2	FERC Regulatory Proceedings		89,874	89,874		Electric	928	89,874				
3	Missouri Public Service Commission Assessments	1,891,487.53		1,891,488		Electric	928	1,891,487.53				
4	Missouri Regulatory Proceedings		380,594	380,594		Electric	928	380,594				
5	2022 Missouri West Rate Case		248,257	248,257		Electric	928	248,257				
6	2023 Missouri West Rate Case		47,179	47,179		Electric	928	47,179				
7	2024 Missouri West Rate Case		212,203	212,203		Electric	928	212,203				
46	TOTAL	1,891,488	1,952,414	3,843,902				3,843,902				

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
---	---	-------------------------------	---

FOOTNOTE DATA

(a) Concept: RegulatoryExpensesOfUtility

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for FERC Transmission Regulatory Commission expense has been provided below:

FERC Transmission Formula Rate Docket ER10-230-000	\$	—
Other Specifically Assignable to Transmission		<u>23,577</u>
Subtotal - Specifically Assignable to Transmission	\$	23,577
All Other FERC Regulatory Commission Expense		<u>66,297</u>
Total FERC Regulatory Commission Expense	\$	89,874

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
---	---	-------------------------------	---

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

- Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
- Indicate in column (a) the applicable classification, as shown below:
Classifications:

<p>Electric R, D and D Performed Internally:</p> <p> Generation</p> <p> hydroelectric</p> <p> Recreation fish and wildlife</p> <p> Other hydroelectric</p> <p> Fossil-fuel steam</p> <p> Internal combustion or gas turbine</p> <p> Nuclear</p> <p> Unconventional generation</p> <p> Siting and heat rejection</p> <p> Transmission</p>	<p> Overhead</p> <p> Underground</p> <p> Distribution</p> <p> Regional Transmission and Market Operation</p> <p> Environment (other than equipment)</p> <p> Other (Classify and include items in excess of \$50,000.)</p> <p> Total Cost Incurred</p> <p>Electric, R, D and D Performed Externally:</p> <p> Research Support to the electrical Research Council or the Electric Power Research Institute</p> <p> Research Support to Edison Electric Institute</p> <p> Research Support to Nuclear Power Groups</p> <p> Research Support to Others (Classify)</p> <p> Total Cost Incurred</p>
--	---

- Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.
- Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).
- Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
- If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""
- Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged In Current Year: Account (e)	Amounts Charged In Current Year: Amount (f)	
1	B (1) Research Support to EPRI	Research Support to EPRI			930.2		
2	B (1) Total						

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
---	---	-------------------------------	---

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	8,504,712		
4	Transmission	1,278,582		
5	Regional Market			
6	Distribution	298,571		
7	Customer Accounts	4,944,817		
8	Customer Service and Informational	1,300,354		
9	Sales	107,367		
10	Administrative and General	10,741,821		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	27,176,224		
12	Maintenance			
13	Production	3,653,298		
14	Transmission	880,750		
15	Regional Market			
16	Distribution	3,284,985		
17	Administrative and General	25,319		
18	TOTAL Maintenance (Total of lines 13 thru 17)	7,844,352		
19	Total Operation and Maintenance			

20	Production (Enter Total of lines 3 and 13)	12,158,010		
21	Transmission (Enter Total of lines 4 and 14)	2,159,332		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	3,583,556		
24	Customer Accounts (Transcribe from line 7)	4,944,817		
25	Customer Service and Informational (Transcribe from line 8)	1,300,354		
26	Sales (Transcribe from line 9)	107,367		
27	Administrative and General (Enter Total of lines 10 and 17)	10,767,140		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	35,020,576	2,693,109	37,713,685
29	Gas			
30	Operation			
31	Production - Manufactured Gas			
32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminating and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminating and Processing			

47	Transmission			
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminating and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	35,020,576	2,693,109	37,713,685
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	23,918,927	18,051,355	41,970,282
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	23,918,927	18,051,355	41,970,282
72	Plant Removal (By Utility Departments)			
73	Electric Plant	3,676,416	1,806,921	5,483,337

74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	3,676,416	1,806,921	5,483,337
77	Other Accounts (Specify, provide details in footnote):			
78	Other Accounts (Specify, provide details in footnote):			
79	Misc Income Deductions	395,746	3,145	398,891
80	Misc Deferred Debits/Credits	8,803	6,325	15,128
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	404,549	9,470	414,019
96	TOTAL SALARIES AND WAGES	63,020,468	22,560,855	85,581,323

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
---	---	-------------------------------	---

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.

Name of Respondent: Eversource Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
---	---	-------------------------------	---

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	35,857,247	66,899,160	113,449,708	147,785,045
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)	(323,641)	(449,164)	(1,841,842)	(2,011,326)
4	Transmission Rights	(8,478,816)	(18,380,155)	(26,465,740)	(36,659,466)
5	Ancillary Services	691,620	970,945	1,300,922	1,425,016
6	Other Items (list separately)				
7	MISO DRR Uplift				
8	MISO RSG RT Deal Fee				
9	MISO RT ASM STR DIST				
10	MISO Net Inadvert Distrib	(7,459)	(8,855)	(8,481)	(8,719)
11	MISO Miscellaneous Amount	(9,086)	(12,485)	(12,488)	(12,488)
12	MISO RSG DA Deal Fee				
13	MISO RT Fin Bilateral Congestion	69,865	13,253	808,072	808,645
14	MISO RT Fin Bilateral Loss	(13,274)	26,371	151,463	175,531
15	MISO Uplift				
16	MISO RT SCHED 49 DIST	14	14	14	14
17	SPP IM Clearing Admin 1A3	93,649	189,963	307,166	393,654
18	SPP IM DRDist	323	9,019	70,901	151,357
19	SPP IM Facilitation Admin 1A4	401,733	815,919	1,319,928	1,691,845

20	SPP IM GFACarveOutDist	(4,962)	55,050	449,468	500,737
21	SPP IM GFACarveOutDistMnth	(4,557)	(399,361)	(401,053)	(403,760)
22	SPP IM MiscDly	(273,604)	(312,170)	118,688	(400,045)
23	SPP IM MwpCp	(1,882,560)	(4,019,106)	(8,561,387)	(10,564,882)
24	SPP IM MwpDist	1,480,444	2,450,870	4,577,834	5,330,778
25	SPP IM OclDist	(1,347,838)	(2,588,739)	(3,916,661)	(4,669,230)
26	SPP IM Oom	(45,211)	(50,714)	(62,524)	(63,075)
27	SPP IM RegAdj	(8,528)	(8,388)	(12,733)	(10,767)
28	SPP IM RegDnMwp	117	(240)	(1,032)	(2,256)
29	SPP IM RegUpMwp	(389)	(4,852)	(5,951)	(12,063)
30	SPP IM Rnu	1,197,425	2,247,398	2,940,699	3,921,238
31	SPP IM RsgDist	(933)	(2,252)	(1,632)	(1,958)
32	SPP IM TCR Admin 1A2	15,423	29,329	40,044	51,650
46	TOTAL	27,407,002	47,470,810	84,243,383	107,415,475

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
---	---	-------------------------------	---

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure.

1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch						
2	Reactive Supply and Voltage						
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)						

Name of Respondent: Evergny Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
--	---	-------------------------------	---

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: Evergny Missouri West, Inc.									
1	January	1,566	31	8	1,543	23				
2	February	1,533	1	8	1,511	22				
3	March	1,370	14	8	1,351	19				
4	Total for Quarter 1				4,405	64	0	0	0	0
5	April	1,099	4	18	1,081	18				
6	May	1,511	30	17	1,482	29				
7	June	1,903	30	18	1,865	38				
8	Total for Quarter 2				4,428	85	0	0	0	0
9	July	1,953	28	18	1,915	38				
10	August	2,050	24	19	2,010	40				
11	September	1,892	5	16	1,855	37				
12	Total for Quarter 3				5,780	115	0	0	0	0
13	October	1,597	2	17	1,568	29				
14	November	1,300	28	8	1,281	19				
15	December	1,312	19	8	1,291	21				
16	Total for Quarter 4				4,140	69	0	0	0	0

17	Total				18,753	333	0	0	0	0
----	-------	--	--	--	--------	-----	---	---	---	---

16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0

Name of Respondent: Energy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2024-04-18	Year/Period of Report End of: 2023/ Q4
---	---	-------------------------------	---

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	8,460,486
3	Steam	1,347,441	23	Requirements Sales for Resale (See instruction 4, page 311.)	16,988
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	296,916
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	18,570
7	Other	593,447	27	Total Energy Losses	200,638
8	Less Energy for Pumping		27.1	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	1,940,888	28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	8,993,598
10	Purchases (other than for Energy Storage)	7,052,710			
10.1	Purchases for Energy Storage				
11	Power Exchanges:				
12	Received	0			
13	Delivered	0			
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)	0			

19	Transmission By Others Losses	
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	8,993,598

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2024-04-18	Year/Period of Report End of: 2023/ Q4
---	---	-------------------------------	---

FOOTNOTE DATA

(a) Concept: EnergyLosses

SPP State Estimator Losses are not included

FERC FORM NO. 1 (ED. 12-90)

Name of Respondent: Eergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
--	---	-------------------------------	---

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: 0					
29	January	801,361	49,573	1,540	31	8
30	February	749,584	126,662	1,507	1	8
31	March	708,327	(29,107)	1,349	14	8
32	April	590,983	614	1,081	4	18
33	May	712,248	5,982	1,482	30	17
34	June	792,183	(25,600)	1,865	30	18
35	July	883,462	9,854	1,914	26	19
36	August	896,764	(25,321)	2,009	24	19
37	September	773,958	72,635	1,854	5	16
38	October	707,155	23,328	1,568	2	17
39	November	652,027	18,508	1,278	28	8
40	December	725,546	69,788	1,290	19	8
41	Total	8,993,598	296,916			

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
---	---	-------------------------------	---

Steam Electric Generating Plant Statistics

- Report data for plant in Service only.
- Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
- Indicate by a footnote any plant leased or operated as a joint facility.
- If net peak demand for 60 minutes is not available, give data which is available, specifying period.
- If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
- If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mcf.
- Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
- If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
- Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.
- For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
- For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
- If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name: 0	Plant Name: Crossroads	Plant Name: Greenwood	Plant Name: Iatan 1 (18%)	Plant Name: Iatan 2 (18%)	Plant Name: Jeffrey Energy Ctr 8%	Plant Name: Lake Road - Gas Turbine	Plant Name: Lake Road - Steam	Plant Name: Nevada	Plant Name: Ralph Green	Plant Name: Sibley	Plant Name: South Harper
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		Gas Turbine	Gas Turbine	Steam ^(a)	Steam ^(b)	Steam ^(c)	Gas Turbine	Steam	Combustion Turbine	Gas Turbine	Steam	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		Gas Turbine	Gas Turbine	Outdoor Boiler	Outdoor Boiler	Convent. Semi-outdr	Gas Turbine	Outdoor Boiler	Full Outdoor	Gas Turbine	Outdoor Boiler	Gas Turbine
3	Year Originally Constructed		2002	1975	1980	2010	1978	1951	1951	1974	1981	1960	2005
4	Year Last Unit was Installed		2002	1979	1980	2010	1983	1990	1990	1974	1981	1969	2005
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)		387.60	258.80	135.88	179.8	172.80	127.60	150.50	20.00	84.60		351.00

6	Net Peak Demand on Plant - MW (60 minutes)		309	212	126	163	118	82	90	15	67		305
7	Plant Hours Connected to Load		1,202	2,295	9,525	8,307	7,674	1,727	3,923	284	4,721		884
8	Net Continuous Plant Capability (Megawatts)												
9	When Not Limited by Condenser Water												
10	When Limited by Condenser Water		302										
11	Average Number of Employees			6	118	22	206		48				4
12	Net Generation, Exclusive of Plant Use - kWh		208,365,000	101,524,000	383,501,000	491,616,000	472,324,000	13,884,000	36,579,000	1,098,000	38,390,000		180,481,000
13	Cost of Plant: Land and Land Rights		427,390	219,754	254,287	6,374	367,789		50,369	59,905	11,376		1,034,874
14	Structures and Improvements		2,941,645	5,631,206	19,535,612	47,589,086	24,521,867	1,672,163	27,943,496	527,845	2,042,425	392,817	12,366,751
15	Equipment Costs		121,347,596	67,791,041	200,746,462	354,371,418	181,523,544	30,490,232	154,903,350	4,464,379	20,340,978		112,076,255
16	Asset Retirement Costs			74,760	783,444	997,110	6,595,924	12,058	3,500,615	19,846		6,940,131	
17	Total cost (total 13 thru 20)		124,716,631	73,716,761	221,319,805	402,963,988	213,009,124	32,174,453	186,397,830	5,071,975	22,394,779	7,332,948	125,477,880
18	Cost per KW of Installed Capacity (line 17/5) Including		322	285	1,629	2,241	1,233	252	1,239	254	265		357
19	Production Expenses: Oper, Supv, & Engr		647	4,492	151,387	147,115	158,479	1,157	245,871		1,735		6,907

20	Fuel		8,585,275	5,971,402	10,125,138	11,882,282	11,280,619	1,803,054	18,238,953	464,537	2,199,106	5,512	7,847,993
21	Coolants and Water (Nuclear Plants Only)												
22	Steam Expenses				621,032	821,447	497,331		1,436,690			117,784	
23	Steam From Other Sources												
24	Steam Transferred (Cr)												
25	Electric Expenses		90,232	49,252	205,574	228,936	107,511	734,880	746,861	5,331	13,895		29,327
26	Misc Steam (or Nuclear) Power Expenses		61,560	543,255	195,162	276,907	955,654	3,763	2,229,552	17,093	247,629	(30,319)	278,253
27	Rents			2,070	33,010	47,700		345			690		2,070
28	Allowances												
29	Maintenance Supervision and Engineering		1,101	81,456	129,798	195,979	200,146	872	378,850	2,091	42,484		100,503
30	Maintenance of Structures			17,034	293,852	441,438	266,185	110,219	888,009	3,268	7,468	2,145	25,188
31	Maintenance of Boiler (or reactor) Plant				749,829	2,028,575	1,203,434		2,698,142			101	
32	Maintenance of Electric Plant		461,316	522,670	125,214	776,347	745,087	727,296	1,166,592	84,030	188,725		460,668
33	Maintenance of Misc Steam (or Nuclear) Plant				15,573	10,243	234,653	72,913	57,403				
34	Total Production Expenses		9,200,131	7,191,631	12,645,569	16,856,969	15,649,099	3,454,499	28,086,923	576,350	2,701,732	95,223	8,750,909
35	Expenses per Net kWh		0.0442	0.0708	0.0330	0.0343	0.0331	0.2488	0.7678	0.5249	0.0704		0.0485

35	Plant Name	Crossroads	Greenwood	Greenwood	Iatan 1 (18%)	Iatan 1 (18%)	Iatan 2 (18%)	Iatan 2 (18%)	Jeffrey Energy Ctr 8%	Jeffrey Energy Ctr 8%	Lake Road - Gas Turbine	Lake Road - Gas Turbine	Lake Road - Steam	Lake Road - Steam	Lake Road - Steam	
36	Fuel Kind	Gas	Gas	Oil	Coal	Oil	Coal	Oil	Coal	Oil	Gas	Oil	Coal	Gas	Oil	
37	Fuel Unit	Mcf	Mcf	bbl	T	bbl	T	bbl	T	bbl	Mcf	bbl	T	Mcf	bbl	
38	Quantity (Units) of Fuel Burned	2,671,357	1,998,733	5,666	241,011	5,791	274,299	8,206	301,691	1,637	348,354	7,611	78,655	1,710,360	2,931	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1,008	1,039	137,999	8,510	136,986	8,519	136,973	8,617	138,654	1,052	138,493	8,500	1,050	138,149	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	3.214	2.419	132.130	32.590	119.115	32.590	119.115	29.960	115.865	2.534	129.717	51.628	1.000	129.717	
41	Average Cost of Fuel per Unit Burned	3.214	2.419	105.750	34.907	123.901	31.826	121.297	31.551	133.765	2.534	112.031	53.417	1.000	120.497	
42	Average Cost of Fuel Burned per Million BTU	3.189	2.329	18.245	2.051	22.380	2.082	22.161	1.834	22.970	2.408	20.692	2.550	0.952	20.763	
43	Average Cost of Fuel Burned per kWh Net Gen	0.041		0.059	0.024		0.022		0.026			0.013	0.499			
44	Average BTU per kWh Net Generation	12,921.638		20,770.232	10,782.976		9,602.171		11,027.737			29,587.727	115,183.903			

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: PlantKind
Respondent has 18% ownership in one 673,728 KWH generating unit operated by Evergy Metro.
(b) Concept: PlantKind
Respondent has 18% ownership in one 900,000 KWH generating unit operated by Evergy Metro.
(c) Concept: PlantKind
Jeffrey units are jointly owned by Evergy Kansas Central (72%), Evergy Kansas South (20%) and Evergy Missouri West (8%). Evergy Kansas Central is the operator. Fuel (account 501/417) is shared on a net generation basis with all other expenses shared on an ownership basis.
(d) Concept: PlantAverageNumberOfEmployees
There are 140 employees at the latan plant. There are 22 operators, 6 shift foremen and 1 shift supervisor for latan Unit 2. There are 22 operators, 6 shift foremen and 1 shift supervisor for latan Unit 1. The remainder of the employees are considered common employees and are assigned as necessary. These common employees have been included in the total number for latan 1. Ownership is 18%.
(e) Concept: PlantAverageNumberOfEmployees
There are 140 employees at the latan plant. There are 22 operators, 6 shift foremen and 1 shift supervisor for latan Unit 2. There are 22 operators, 4 shift foremen and 1 shift supervisor for latan Unit 1. The remainder of the employees are considered common employees and are assigned as necessary. These common employees have been included in the total number for latan 1. Ownership is 18%.

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
---	---	-------------------------------	---

Hydroelectric Generating Plant Statistics

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0
1	Kind of Plant (Run-of-River or Storage)	
2	Plant Construction type (Conventional or Outdoor)	
3	Year Originally Constructed	
4	Year Last Unit was Installed	
5	Total installed cap (Gen name plate Rating in MW)	
6	Net Peak Demand on Plant-Megawatts (60 minutes)	
7	Plant Hours Connect to Load	
8	Net Plant Capability (in megawatts)	
9	(a) Under Most Favorable Oper Conditions	
10	(b) Under the Most Adverse Oper Conditions	
11	Average Number of Employees	
12	Net Generation, Exclusive of Plant Use - kWh	
13	Cost of Plant	
14	Land and Land Rights	
15	Structures and Improvements	
16	Reservoirs, Dams, and Waterways	

17	Equipment Costs	
18	Roads, Railroads, and Bridges	
19	Asset Retirement Costs	
20	Total cost (total 13 thru 20)	
21	Cost per KW of Installed Capacity (line 20 / 5)	
22	Production Expenses	
23	Operation Supervision and Engineering	
24	Water for Power	
25	Hydraulic Expenses	
26	Electric Expenses	
27	Misc Hydraulic Power Generation Expenses	
28	Rents	
29	Maintenance Supervision and Engineering	
30	Maintenance of Structures	
31	Maintenance of Reservoirs, Dams, and Waterways	
32	Maintenance of Electric Plant	
33	Maintenance of Misc Hydraulic Plant	
34	Total Production Expenses (total 23 thru 33)	
35	Expenses per net kWh	

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
--	---	-------------------------------	---

Pumped Storage Generating Plant Statistics

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

Line No.	Item (a)	FERC Licensed Project No. — Plant Name: —
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - kWh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	

16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per kWh (line 37 / 9)	
39	Expenses per kWh of Generation and Pumping (line 37/(line 9 + line 10))	

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
---	---	-------------------------------	---

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).
2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 402.
4. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (MW) (c)	Net Peak Demand MW (60 min) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l))	Generation Type (m)
									Fuel Production Expenses (i)	Maintenance Production Expenses (j)			
1	St. Joe Landfill	2012	1.60	2.0	2,920,000	5,370,541	3,356,588			(57,176)	gas		
2	Greenwood Solar	2016	3.00	3.0	4,382,000	8,489,529	2,829,843				solar		
3	Hawthorn Solar	2023	3.40	4.0	5,824,000	7,374,075	737,407			13,278	solar		

12														
13														
14														
15														
16														
17														
18														
19														
20														
21														
22														
23														
24														
25														
26														
27														
28														
29														
30														
31														
32														
33														
34														
35	TOTAL			0	0	0	0	0	0	0	0	0	0	0

15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36	TOTAL			0	0	0	0	0	0

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
---	---	-------------------------------	---

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below the for each voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under 132 kilovolts.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
4. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished.
5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state to such structures are included in the expenses reported for the line designated.
6. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
7. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and ar transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are affected. Specify whether lessor, co-owner, or other party is an associated company.
8. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
9. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, E	
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs	Operation Expenses	Main Exp
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	Overton	Stillwell	345.00	345.00	h frame wp	57.96		1	2-795MCM	497,314	25,782,058	26,279,372		
2	Iatan Tap	Iatan	345.00	345.00	steel poles	9.17		1	795MCM		1,794,938	1,794,938		
3	Camp Clark 161 Sub	Nevada 161 Sub	161.00	161.00	h frame wp	15.00		1	795MCM	231,674	3,516,174	3,747,848		
4	Archie Sub 026	Adrian Sub 014	161.00	161.00	h frame wp	11.33		1	795MCM	35,776	3,649,561	3,685,337		
5	Clinton Sub 824	Sedalia West Sub 764	161.00	161.00	h frame wp	37.20	1	1	795MCM	133,442	39,612,860	39,746,302		
6	Sedalia West Sub 764	Overton Interc.	161.00	161.00	h frame wp	43.05		1	795MCM	75,138	55,223,202	55,298,340		

7	Sibley Plant Sub 820	Western Electric Sub 912	161.00	161.00	h frame w&sgl sp	33.71		1	795MCM	1,363,771	28,864,301	30,228,072		
8	Sibley Plant Sub 820	Sibley 345 Sub 821	161.00	161.00	h frame wp	1.19		1	2-795MCM	8,422	158,567	166,989		
9	Adrian Sub 014	Nevada 161 Sub 555	161.00	161.00	h frame wp	37.68		1	795MCM	159,767	5,055,824	5,215,591		
10	Nashua Sub 548	Smithville 161 Sub 823	161.00	161.00	h frame wp	2.29		1	795MCM	114,566	1,294,266	1,408,832		
11	Prairie Lee Sub 680	Archie Jct Sub 026	161.00	161.00	h frame wp	30.27		1	795MCM	507,596	8,118,556	8,626,152		
12	Sibley Plant Sub 820	Nashua Sub 548	161.00	161.00	h frame wp	27.54		1	795MCM	799,328	3,695,214	4,494,542		
13	Sedalia - Overton Line 008	Sedalia E Sub 766	161.00	161.00	h frame wp dc	3.18		2	795MCM	183,068	2,178,087	2,361,155		
14	Smithville Sub 823	KCI Sub 370	161.00	161.00	h frame wp	9.94		1	795MCM	2,182,375	7,208,287	9,390,662		
15	KCI Sub 370	Ferrelview 161 Sub 216	161.00	161.00	singe wp	4.61		1	795MCM	346,672	378,880	725,552		
16	Raytown #1 Sub 702	Blue Springs E Sub 064	161.00	161.00	single wp	12.01		1	795MCM	504,333	2,082,395	2,586,728		
17	Belton South Sub 038	South Harper Sub 826	161.00	161.00	h frame sp	9.09		1	2-795MCM	69,301	14,151,491	14,220,792		
18	Oak Grove Sub 589	Odessa Sub 591	161.00	161.00	h frame wp	10.33		1	795MCM	173,231	1,948,056	2,121,287		
19	Blue Springs E Sub 064	Oak Grove Sub 589	161.00	161.00	singe wp	6.65		1	795MCM	94,028	1,919,761	2,013,789		
20	Greenwood E. C. Sub 284	Greenwood E.C.	161.00	161.00	h frame wp	0.32		1	477MCM		43,864	43,864		
21	Smithville - KCI Line 016	Platte City 161 Sub 658	345.00	161.00	h frame wp dc-sgl dbl circuit	9.47		2	795MCM	160,172	280,517	440,689		
22	Longview Rd. Sub 426	Grandview E. Sub 267	161.00	161.00	h frame wp	6.02		1	795MCM	382,225	866,713	1,248,938		
23	Grandview E Sub 267	Martin City Sub 270	161.00	161.00	single wp	4.92		1	795MCM	212,267	1,152,253	1,364,520		
24	Ferrelview Sub 216	Roanridge Sub 740	161.00	161.00	single wp	7.07		1	795MCM	54,889	688,347	743,236		

25	Platte City Sub 658	KP&L Stranger Creek Sub	345.00	161.00	h frame wp	15.87		1	1192MCM	911,486	3,713,836	4,625,322		
26	Lexington Sub 440	Odessa Sub 591	161.00	161.00	single sp	14.86		1	795MCM	254,247	2,273,534	2,527,781		
27	Lexington 161 Sub 440	Sibley Plant Sub 820	161.00	161.00	h frame-steel	30.49		1	477MCM	148,332	17,836,909	17,985,241		
28	Pleasant Hill 663	Raytown #1 Sub 702	161.00	161.00	h frame wp	26.75		1	795MCM	700,665	11,884,409	12,585,074		
29	Alabama	Nashua	161.00	161.00	h frame wp	16.31		1	VARIOUS	2,820	654,089	656,909		
30	Western Electric Jct.	Western Electric Sub 912	161.00	161.00	single wp	2.01		1	795MCM	17,379	167,205	184,584		
31	Odessa Sub 591	Warrensburg East Sub 890	161.00	161.00	h frame sp	26.00		1	795MCM	345,649	5,582,079	5,927,728		
32	Sedalia West Sub 764-WAFB	Warrensburg East Sub 890	161.00	161.00	single dc sp	27.64		1	795MCM	121,816	10,414,960	10,536,776		
33	Belton South Sub 038	Martin City Sub 270	161.00	161.00	single sp	9.54		1	795MCM	1,823,248	6,466,805	8,290,053		
34	Smithville	Pope Lane	161.00	161.00	single sp	5.00		1	795MCM	408,847	4,389,357	4,798,204		
35	69,000 volt lines		69.00	69.00	single dc sp		35.20			1,613,240	132,772,443	134,385,683		
36	Interconnected Co. System		69.00	161.00	h frame wp	136.60	6.47							
37			69.00	69.00	wp-steel	307.72	3.10							
38			69.00	69.00	UG	0.22								
39	34,500 volt lines		34.50	69.00	all wp H&S	82.00				437,933	42,842,084	43,280,017		
40	Interconnected Co. System		34.50	34.50	all wp H&S	202.27								
41	Edgerton, MO	NE State Line	345.00	345.00	H-Frame W	62.34		1	2-795 ACSR	80,511	20,409,390	20,489,901		
42	Iatan, S.E.S.	St. Joseph Sub	345.00	345.00	H-Frame W	31.65		1	2-795 ACSR	1,055,746	11,735,422	12,791,168		
43	Every Metro Tie	Lake Road Sub	345.00	345.00	H-Frame W/Sgl	1.32		1	397.5 ACSR	3,901	1,775,629	1,779,530		

44	Lake Road	Iowa State Line	161.00	161.00	H-Frame W	77.92	1.60	1	1192.5 ACSR	777,780	29,952,465	30,730,245		
45	St. Joseph	Cook Sub	161.00	161.00	Sgl Pole S	4.59		1	1192.5 ACSR	26,798	8,633,604	8,660,402		
46	Cook	Lake Road Sub	161.00	161.00	Sgl Pole W&S	6.62		1	1192.5 ACSR	133,373	14,415,393	14,548,766		
47	Maryville 161 Sub	N.W. Coop Sub	161.00	161.00	Sgl Pole W	0.48		1	795 ACSR	27	1,937,923	1,937,950		
48	Alabama	Nashua	161.00	161.00	H-Frame W	14.83		1	VARIOUS	32,190	574,166	606,356		
49	Edmond Street	Maryville Sub	69.00	69.00	Sgl Pole W&S	44.88	0.43	1	VARIOUS	208,935	33,179,811	33,388,746		
50	Hwy 71 Tap	Brown's Curve	69.00	69.00	Sgl Pole W	14.61		1	3/0 ACSR	7,669	14,482,182	14,489,851		
51	Tarkio	Maryville Sub	69.00	69.00	Sgl Pole W	32.00		1	3/0 ACSR	14,746	15,833,735	15,848,481		
52	Fillmore St.	Maryville Sub	69.00	69.00	Sgl Pole W	1.72		1	3/0 ACSR	2,112	3,263,117	3,265,229		
53	American Oil Sub	Hwy 71 Tap	69.00	69.00	Sgl Pole S	0.46		1	397.5 ACSR		68,037	68,037		
54	Fillmore St. Sub	Maryville Tap	69.00	69.00	Sgl Pole W	1.18		1	VARIOUS	801	99,227	100,028		
55	Brown's Curve	Craig	69.00	69.00	Sgl Pole W	14.71		1	3/0 ACSR	3,878	9,518,255	9,522,133		
56	Midway Sub	Hwy 71 Tap	69.00	69.00	Sgl Pole S	0.52		2	397.5 ACSR		23,755	23,755		
57	Craig	Tarkio	69.00	69.00	Sgl Pole W	17.67		1	3/0 ACSR	9,545	9,479,802	9,489,347		
58	Midway Sub	American Oil	69.00	69.00	Sgl Pole S	0.05		1	397.5 ACSR		1,583	1,583		
59	Midway Tap	Midway Sub	161.00	161.00	Sgl Pole W	3.70		1	397.5 ACSR	66,485	321,040	387,525		
60	Transmission Line Expenses													
61	Overhead												105,646.00	2
62	Underground													
36	TOTAL													

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
---	---	-------------------------------	---

TRANSMISSION LINES ADDED DURING YEAR

- Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
- Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
- If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage KV (Operating)	LINE COST					Constructio
	From	To		Type	Average Number per Miles	Present	Ultimate	Size	Specification	Configuration and Spacing		Land and Land Rights	Poles, Towers and Fixtures	Conductors and Devices	Asset Retire. Costs	Total	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	No new lines added 2023																
44	TOTAL		0		0	0	0										

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
--	---	-------------------------------	---

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVa) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In MVa) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)
1	118-Duncan Road - Lee's Summit/Blue Springs District	Distribution	Unattended	161.00	12.00		60	2				
2	142-North Congress - Platte City/Liberty District	Distribution	Unattended	161.00	25.00		30	1				
3	203-Adrian - Belton District	Distribution	Unattended	161.00	12.00		13	1				
4	203-Adrian - Belton District	Distribution		161.00	25.00		30	1				
5	204-Appleton City - Clinton District	Transmission	Unattended	69.00	34.00	2.40	13	1				
6	204-Appleton City - Clinton District	Distribution		69.00	12.00		11	1				
7	209-Belton South - Belton District	Transmission	Unattended	161.00	69.00		100	1				
8	209-Belton South - Belton District	Distribution		161.00	12.00		30	1				
9	209-Belton South - Belton District	Distribution		69.00	12.00		50	2				

10	213-Blue Springs West - Lee's Summit/Blue Springs Di	Distribution	Unattended	161.00	12.00		50	2				
11	214-Blue Springs East - Lee's Summit/Blue Springs Di	Distribution	Unattended	161.00	12.00		85	3				
12	215-Blue Springs South - Lee's Summit/Blue Springs D	Distribution	Unattended	161.00	12.00		60	2				
13	221-Clinton Green St - Clinton District	Distribution	Unattended	69.00	12.00		45	2				
14	223-Clinton Plant - Clinton District	Transmission	Unattended	69.00	34.00	2.40	13	1				
15	223-Clinton Plant - Clinton District	Distribution		69.00	12.00		31	2				
16	224-Clinton 161 - Clinton District	Transmission	Unattended	161.00	69.00		225	2				
17	226-Cole Camp Junction - Sedalia District	Transmission	Unattended	69.00	34.00	2.40	14	1	1			
18	228-Concordia 69 - Warrensburg District	Transmission	Unattended	69.00	34.00	2.40	15	1				
19	228-Concordia 69 - Warrensburg District	Distribution		69.00	12.00		25	1				
20	238-Ferrelview 161 - Platte City/Liberty District	Distribution	Unattended	161.00	25.00		100	2				
21	240-Frost Road - Lee's Summit/Blue Springs District	Distribution	Unattended	161.00	12.00		84	2				
22	245-Grain Valley - Blue Springs District	Distribution	Unattended	161.00	12.00		60	2				
23	246-Grandview East - Belton District	Distribution	Unattended	161.00	12.00		55	2				
24	247-Grandview West - Belton District	Distribution	Unattended	69.00	8.00		40	2	1			
25	248-Grandview City - Belton District	Distribution	Unattended	69.00	8.00		21	2				
26	250-Greenwood Energy Center - Belton District	Transmission	Unattended	13.00	161.00		280	2	1			
27	251-Honeywell - Belton District	Distribution	Unattended	161.00	12.00		90	3				
28	252-Harris Road - Lee's Summit/Blue Springs District	Distribution	Unattended	161.00	12.00		25	1				

29	253-Hallmark - Platte City/Liberty District	Distribution	Unattended	161.00	12.00		50	2				
30	258-Harrisonville 161 - Belton District	Transmission	Unattended	161.00	69.00		100	2				
31	264-Hook Road - Lee's Summit/Blue Springs District	Distribution	Unattended	161.00	12.00		55	2				
32	270-KCI - Platte City/Liberty District	Distribution	Unattended	161.00	12.00		50	2				
33	271-KC South - Lee's Summit/Blue Springs District	Distribution	Unattended	161.00	12.00		55	2				
34	274-Kelsey-Hayes - Sedalia District	Distribution	Unattended	67.00	4.00		29	5				
35	277-Lake Winnebago - Lee's Summit/Blue Springs Distr	Distribution	Unattended	161.00	12.00		50	2				
36	278-Lamar - Nevada District	Transmission	Unattended	69.00	34.00		11	3	4			
37	Lamar - Nevada District	Transmission	Unattended	34.00	12.00		1	3	1			
38	281-Lakewood - Blue Springs District	Distribution	Unattended	161.00	12.00		60	2				
39	282-Lee's Summit East - Lee's Summit/Blue Springs Di	Distribution	Unattended	161.00	12.00		90	3				
40	283-Longview 161 - Lee's Summit/Blue Springs Distric	Transmission	Unattended	161.00	69.00		100	1				
41	283-Longview 161 - Lee's Summit/Blue Springs Distric	Transmission	Unattended	161.00	12.00		85	3				
42	285-Lexington 69	Distribution	Unattended	69.00	12.00		20	1				
43	- Lexington/Richmond/Henrietta District	Distribution	Unattended	69.00	4.00		4	1				
44	286-Lexington 161	Transmission	Unattended	161.00	69.00		65	1				
45	290-Liberty 69- Moss Street - Platte City/Liberty Di	Distribution	Unattended	69.00	12.00		60	3				
46	291-Liberty West - Platte City/Liberty District	Distribution	Unattended	161.00	12.00		85	3				
47	292-Liberty South - Platte City/Liberty District	Distribution	Unattended	161.00	69.00		55	2				
48	297-Martin City East - Lee's Summit/Blue Springs Dis	Transmission	Unattended	161.00	69.00		50	1				

69	Ralph Green Plant Unit 1 & 2 GSU	Transmission	Attended	13.20	69.00		56	2				
70	Ralph Green Plant Unit 3 GSU	Transmission	Attended	12.00	69.00		100	1				
71	Ralph Green Plant	Transmission	Unattended	69.00	34.00	2.40	13	1				
72	Ralph Green Plant	Distribution	Unattended	69.00	12.00		145	2				
73	327-Raymore 69 - Belton District	Distribution	Unattended	69.00	12.00		50	2				
74	328-Raymore North - Belton District	Distribution	Unattended	161.00	12.00		30	1				
75	330-Raytown #1 - Lee's Summit/Blue Springs District	Distribution	Unattended	161.00	12.00		70	2				
76	333-Richmond 161	Distribution	Unattended	161.00	12.00		60	2				
77	337-Roanridge - Platte City/Liberty District	Transmission	Unattended	161.00	69.00		50	1				
78	341-Sedalia West - Sedalia District	Transmission	Unattended	161.00	69.00		200	2				
79	341-Sedalia West - Sedalia District	Distribution	Unattended	161.00	12.00		80	3				
80	342-Sedalia East - Sedalia District	Transmission	Unattended	161.00	12.00		50	2				
81	347-Sedalia Plant - Sedalia District	Distribution	Unattended	69.00	12.00		20	1				
82	350-Sheldon - Nevada District	Distribution	Unattended	67.00	13.00		11	2				
83	351-Sibley Plant - Platte City/Liberty District	Transmission										
84	351-Sibley Plant	Transmission	Unattended	161.00	69.00		200	2	0			
85	351-Sibley Plant	Distribution	Unattended	69.00	12.00		20	1				
86	353-Sibley 345 - Platte City/Liberty District	Transmission	Unattended	345.00	161.00	13.80	400	1				
87	355-Smithville 161 - Platte City/Liberty District	Distribution	Unattended	161.00	13.80		20	1				
88	356-South Harper - Belton District	Transmission	Unattended	161.00	69.00		50	1				
89	359-Staley Road - Platte City/Liberty District	Distribution	Unattended	69.00	12.00		58	2				

90	361-Strother Road - Blue Springs District	Distribution	Unattended	161.00	12.00		55	2				
91	365-Trenton Plant - Trenton District	Distribution	Unattended									
92	Trenton Plant	Transmission	Unattended	69.00	34.00	2.40	9	1				
93	Trenton Plant	Distribution	Unattended	69.00	4.00		0	0	0			
94	Trenton Plant	Distribution	Unattended	69.00	12.00		11	2				
95	366-Turner Road - Belton District	Distribution	Unattended	161.00	12.00		60	2				
96	367-American Air (formerly TWA)	Distribution	Unattended	161.00	12.00		55	2				
97	- Platte City/Liberty District											
98	372-Warrensburg Plant	Distribution	Unattended	69	12		40	2				
99	- Warrensburg District	Distribution	Unattended	69.00	4.00		5	3	1			
100	373-Warrensburg East	Transmission	Unattended	69.00	34.00	4.00			3			
101	- Warrensburg District											
102	Warrensburg East	Transmission	Unattended	161.00	69.00		50	1				
103	Warrensburg East	Distribution	Unattended	69.00	12.00				2			
104	Warrensburg East	Distribution	Unattended	161.00	12.00		60	2				
105	Warrensburg East	Distribution	Unattended	69.00	34.00				3			
106	374-Warsaw 161 - Sedalia District	Transmission	Unattended	161.00	69.00		50	1				
107	375-Warsaw 69 - Sedalia District	Distribution	Unattended	69.00	12.00		19	2				
108	376-Western Electric - Lee's Summit/Blue Springs Dis	Distribution	Unattended	161.00	12.00		173	5				
109	377-Whiteman AFB West - Warrensburg District	Distribution	Unattended	161.00	12.00		30	1				
110	380-Whiteman AFB East - Warrensburg District	Distribution	Unattended	161.00	12.00		25	1				
111	381-Windsor - Warrensburg District	Distribution	Unattended	161.00	12.00		13	1				
112	438-Weston - Platte City/Liberty District	Distribution	Unattended	161.00	25.00		30	1				

113	77 Small Company Owned Substations	Distribution	Unattended				366	168	7			
114	2 Small Company Owned Substations	Transmission	Unattended				15	2				
115	1-Jeffrey Energy Center #1 * - JEC District	Transmission	Unattended	26.00	230.00		60	1				
116	2-Jeffrey Energy Center #2 * - JEC District	Transmission	Unattended	26.00	345.00		60	1				
117	3-Jeffrey Energy Center #3 * - JEC District	Transmission	Unattended	26.00	7.20		8	2				
118	3-Jeffrey Energy Center #3 ** - JEC District	Transmission	Unattended	26.00			60	1				
119	Represents 8% ownership of capacity 1,500,000kVA - 3** represents 8% ownership of capacity 93,334kVa											
120	382-Ajax - St. Joseph District	Distribution	Unattended	35.00	13.00		41	4				
121	383-Alabama Street - St. Joseph District	Distribution	Unattended	161.00	13.00		60	2				
122	385-Belt Junction - St. Joseph District	Distribution	Unattended	35.00	13.00		51	6				
123	386-Brown's Curve	Transmission	Unattended	67.00	35.00		8	1	1			
124	386-Brown's Curve	Distribution	Unattended	67.00	13.00		2	1				
125	388-Cook - St. Joseph District	Distribution	Unattended	161.00	13.00		60	2				
126	390-East Side - St. Joseph District	Transmission	Unattended	161.00	35.00		134	2				
127	390-East Side - St. Joseph District	Distribution	Unattended	161.00	13.00		60	2				
128	391-Edmond Street - St. Joseph District	Transmission	Unattended	161.00	69.00		56	1				
129	391-Edmond Street - St. Joseph District	Transmission	Unattended	161.00	35.00		67	1				
130	391-Edmond Street - St. Joseph District	Distribution	Unattended	161.00	12.00		60	2				
131	394-Filmore	Distribution	Unattended	67.00	13.00		39	4				
132	395-Gower - St. Joseph District	Distribution	Unattended	35.00	13.00		10	2				
133	396-Grant City	Distribution	Unattended	35.00	13.00		5	1				

134	Worth Co, Mo											
135	397-Hwy 48	Distribution	Unattended	35.00	13.00		5	1				
136	Andrew Co, Mo											
137	399-Industrial Park	Transmission	Unattended	161.00	35.00		133	2				
138	400-Industrial Park	Distribution	Unattended	35.00	13.00		21	2				
139	Buchanan Co, Mo											
140	401-Kellogg	Transmission	Unattended	67.00	34.00		11	1				
141	401-Kellogg	Distribution	Unattended	67.00	13.00		6	1				
142	402-King City	Transmission	Unattended	35.00	13.00		4	1				
143	Gentry Co, Mo											
144	404-Lake Road											
145	Lake Road	Transmission	Unattended	161.00	35.00	13.00	133	2	1			
146	Lake Road Unit 4 GSU	Transmission	Attended	13.00	161.00		112	1				
147	Lake Road Units 1, 2, 3, 5, 6, 7 GSU	Transmission	Attended	13.00	35.00		144	6				
148	Lake Road	Distribution	Unattended	35.00	13.00		30	1				
149	Lake Road	Distribution	Unattended	13.00	2.00		8	2				
150	Lake Road	Distribution	Unattended	13.00	4.00		8	1				
151	407-Maryville											
152	Nodaway Co, Mo											
153	Maryville	Transmission	Unattended	161.00	67.00	13.00	110	2				
154	Maryville	Distribution	Unattended	161.00	13.00		30	1				
155	Maryville	Transmission	Unattended	67.00	35.00	13.00	21	2				
156	Maryville	Distribution	Unattended	67.00	13.00		21	2				
157	409-Messanie Buchanan Co, Mo	Distribution		35.00	13.00		28	4				
158	410-Midway Andrew Co, Mo	Transmission	Unattended	161.00	67.00		120	2				
159	413-Mound City Holt Co, Mo	Distribution	Unattended	67.00	13.00		11	2				
160	414-Muddy Creek Buchnan Co, Mo	Distribution	Unattended	35.00	13.00		7	1				

Name of Respondent: Every Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: SubstationNameAndLocation

Transmission Substations with Generator Step-Up Transformers have "GSU" indicated on the individual line items.

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
---	---	-------------------------------	---

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	(a) Payroll and Related Overheads	Evergy Kansas Central	163 184 408 417 426 556 560 561 566 568 580 586 588 590 597 901 902 903 907 908 910 912 916 920 925 926	11,685,513
3	Common Use Facilities	Evergy Kansas Central	426 557 573 598 903 935	4,737,925
4	Employee Pension and Benefits	Evergy Kansas Central	163 184 426 431 556 588 593 908 920 921 926 930	598,143
5	Outside Services	Evergy Kansas Central	163 184 426 556 557 561 566 580 588 593 598 901 903 908 910 912 921 923 930 935	908,044
6	Computer Application & Software	Evergy Kansas Central	154 163 426 557 560 561 566 580 582 588 592 901 903 908 910 921 922 923 930 935	321,236
7	Office Supplies and Expenses	Evergy Kansas Central	163 184 417 426 556 557 560 561 566 568 580 586 588 590 597 901 902 903 907 908 910 912 916 920 921 923 930 935	454,811
8	Prepays	Evergy Kansas Central	165	477,332

9	Payroll and Related Overheads	Every Metro	163 184 408 417 426 556 557 560 561 566 568 570 580 581 586 587 588 590 596 597 598 901 902 903 905 907 908 910 911 912 920 925 926 928 935	29,246,916
10	Common Use Facilities	Every Metro	426 557 573 598 903 935	29,137,637
11	Outside Services	Every Metro	107 163 184 417 426 556 557 560 566 580 586 588 592 598 901 903 908 909 910 912 921 923 926 928 930 935	4,558,869
12	Office Supplies and Expenses	Every Metro	154 163 165 182 184 186 417 421 426 556 557 560 561 566 568 570 580 581 582 586 587 588 589 590 592 593 596 597 598 901 902 903 905 907 908 909 910 911 912 921 923 925 928 930 931 935	4,566,961
13	Employee Pension and Benefits	Every Metro	163 184 426 431 560 566 581 585 586 588 596 597 901 902 903 910 920 921 926 930 935	2,523,034
14	Computer Application & Software	Every Metro	154 163 165 242 426 556 560 566 580 586 588 598 901 902 903 908 909 910 912 921 922 923 928 930 931 935	396,763
15	Leased Property and Equipment	Every Metro	242 243 589 909 931	1,393,515
16	Customer Account and Information	Every Metro	417 426 560 588 908 909 910 921	520,876
17	Inventory & Supplies	Every Metro	163 184 566 586 588 589 592 597 598 901 903 921	2,164,357
18	Prepays	Every Metro	165	7,225,440
19				
20	Non-power Goods or Services Provided for Affiliated			

21	Common Use Facilities	Evergy Metro	426 557 573 598 903 935	2,204,605
42				

Name of Respondent: Evergy Missouri West, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: DescriptionOfNonPowerGoodOrService

Note applies to lines 1-19

Affiliate transactions for goods and services were billed from Evergy Metro at cost. Goods and services related to one affiliate were direct billed based on the owner of the charge. When a good or service was related to more than one affiliate, the cost was allocated to the affiliates on a relevant cost driver determined by the type of cost and the benefiting affiliate or if the costs were general in nature on a general allocator.

FERC FORM NO. 1 ((NEW))