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INDEPENDENT AUDITOR'S REPORT

The Board of Directors of Evergy Metro, Inc.

Opinion

We have audited the financial statements of Evergy Metro, Inc. (the "Company"), which comprise the balance sheet - regulatory basis as of December 31, 2021, and the related statements of income – regulatory basis, retained earnings – regulatory basis, and cash flows – regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements (the "financial statements").

In our opinion, the accompanying financial statements present fairly, in all material respects, the assets, liabilities, and proprietary capital of the Company as of December 31, 2021, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis for Opinion

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Company and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Basis of Accounting

As discussed in Note 1 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. As a result, the financial statements may not be suitable for another purpose. Our opinion is not modified with respect to this matter.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Management is also responsible for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Company's ability to continue as a going concern for one year after the date that the financial statements are issued.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Company's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Restriction on Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte Touche LLP

April 18, 2022

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No.



**FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Evergy Metro, Inc.

Year/Period of Report
End of: 2021/ Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,
- 500 megawatt hours of annual power exchanges delivered, or
- 500 megawatt hours of annual wheeling for others (deliveries plus losses).

What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.

Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USoFA). Interpret all accounting words and phrases in accordance with the USoFA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

'Person' means an individual or a corporation;

'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

"project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

'To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity,

FERC FORM NO. 1 (ED. 03-07)

Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special" reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies".¹⁰

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent Evergy Metro, Inc.		02 Year/ Period of Report End of: 2021/ Q4
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 1200 Main Street, Kansas City, MO 64105		
05 Name of Contact Person Leigh Anne Jones		06 Title of Contact Person Dir Fin Rptg Acctg and Policy
07 Address of Contact Person (Street, City, State, Zip Code) 1200 Main Street, Kansas City, MO 64105		
08 Telephone of Contact Person, Including Area Code (816) 652-1274	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/18/2022
Annual Corporate Officer Certification		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Steven P. Busser	03 Signature Steven P. Busser 	04 Date Signed (Mo, Da, Yr) 04/18/2022
02 Title Vice President and Chief Accounting Officer		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	Identification	1	
	List of Schedules	2	
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106	
7	Important Changes During the Year	108	
8	Comparative Balance Sheet	110	
9	Statement of Income for the Year	114	
10	Statement of Retained Earnings for the Year	118	
12	Statement of Cash Flows	120	
12	Notes to Financial Statements	122	
13	Statement of Accum Other Comp Income, Comp Income, and Hedging Activities	122a	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200	
15	Nuclear Fuel Materials	202	
16	Electric Plant in Service	204	
17	Electric Plant Leased to Others	213	None
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224	
22	Materials and Supplies	227	
23	Allowances	228	
24	Extraordinary Property Losses	230a	None
25	Unrecovered Plant and Regulatory Study Costs	230b	None
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250	

31	Other Paid-in Capital	253	
32	Capital Stock Expense	254b	None
33	Long-Term Debt	256	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262	
36	Accumulated Deferred Investment Tax Credits	266	
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272	
39	Accumulated Deferred Income Taxes-Other Property	274	
40	Accumulated Deferred Income Taxes-Other	276	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300	
43	Regional Transmission Service Revenues (Account 457.1)	302	NA
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310	
46	Electric Operation and Maintenance Expenses	320	
47	Purchased Power	326	
48	Transmission of Electricity for Others	328	
49	Transmission of Electricity by ISO/RTOs	331	NA
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)	336	
53	Regulatory Commission Expenses	350	
54	Research, Development and Demonstration Activities	352	
55	Distribution of Salaries and Wages	354	
56	Common Utility Plant and Expenses	356	None
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	None
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	NA
61	Electric Energy Account	401a	
62	Monthly Peaks and Output	401b	
63	Steam Electric Generating Plant Statistics	402	
64	Hydroelectric Generating Plant Statistics	406	NA
65	Pumped Storage Generating Plant Statistics	408	NA
66	Generating Plant Statistics Pages	410	
0	Energy Storage Operations (Large Plants)	414	NA
67	Transmission Line Statistics Pages	422	

68	Transmission Lines Added During Year	424	
69	Substations	426	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports (check appropriate box)		
	Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent: Every Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Steven P. Busser, Vice President and Chief Accounting Officer - Every, Inc. 1200 Main Street Kansas City, MO 64105

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Incorporation: MO
Date of Incorporation: 1922-07-29
Incorporated Under Special Law:

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

(a) Name of Receiver or Trustee Holding Property of the Respondent:
(b) Date Receiver took Possession of Respondent Property:
(c) Authority by which the Receivership or Trusteeship was created:
(d) Date when possession by receiver or trustee ceased:

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Missouri - Electric Kansas - Electric

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) Yes
(2) No

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

The above required information is available from the below referenced SEC 10-K report form filing for the fiscal year ending December 31, 2021:

Commission File Number	Registrant, State of Incorporation Address and Telephone Number	I.R.S Employer Identification Number
001-38515	Evergy, Inc. (A Missouri Corporation) 1200 Main Street Kansas City, MO 64105 816-556-2200	82-2733395
000-51873	Evergy Metro, Inc. (A Missouri Corporation) 1200 Main Street Kansas City, MO 64105 816-556-2200	44-0308720

Name of Respondent: Eversource Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Wolf Creek Nuclear Operating Corporation	Operating Agent for Wolf Creek Generating Station	47	f0
2	Eversource Energy Receivables Company	Company that purchases customer receivables from Eversource Energy and sells to outside investors	100	
3	KCP&L, Inc. (Kansas)	Inactive	100	f0
4	KCP&L, Inc. (Missouri)	Inactive	100	f0

Name of Respondent: Eversource Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: FootnoteReferences

Owned and controlled jointly with Eversource Kansas South, Inc. 47% and Kansas Electric Power Cooperative, Inc. 6%.

(b) Concept: FootnoteReferences

Effective December 27, 2021, KCP&L, Inc. (KS) merged into Trans MPS, Inc. (controlled by Eversource Missouri West, Inc.).

(c) Concept: FootnoteReferences

Effective December 27, 2021, KCP&L, Inc. (MO) merged into Trans MPS, Inc. (controlled by Eversource Missouri West, Inc.).

FERC FORM No. 1 (ED. 12-96)

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	^(b) President and Chief Executive Officer	Terry Bassham	^(b) 950,000		2021-01-03
2	President and Chief Executive Officer	David A. Campbell	1,000,000	2021-01-04	
3	Executive Vice President and Chief Financial Officer	Anthony D. Somma	515,000		2021-03-04
4	Executive Vice President and Chief Financial Officer	Kirkland B. Andrews	700,000	2021-02-22	
5	Executive Vice President and Chief Operating Officer	Kevin E. Bryant	615,000		
6	^(b) Executive Vice President and Chief Strategy Officer	Gregory A. Greenwood	530,000		
7	^(b) Senior Vice President - Public Affairs and Chief Customer Officer	Charles A. Caisley	^(b) 500,000		
8	Senior Vice President and Chief People Officer	Jeri L. Banning	365,000		2021-05-17
9	Senior Vice President and Chief Human Resources Officer	Lesley L. Elwell	375,000	2021-09-07	
10	Senior Vice President, General Counsel and Corporate Secretary	Heather A. Humphrey	515,000		
11	Senior Vice President and Chief Technology Officer	Charles L. King	360,000		
12	^(b) Vice President - Investor Relations and Treasurer	Lori A. Wright	373,000		

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

<p>(a) Concept: OfficerTitle</p>
<p>Each Evergy, Inc. executive officer holds the same position with each of Evergy Kansas Central, Inc., Evergy Metro, Inc., Evergy Kansas South, Inc., and Evergy Missouri West, Inc.</p>
<p>(b) Concept: OfficerTitle</p>
<p>Effective August 12, 2021, Gregory A. Greenwood ceased holding the position of Executive Vice President - Strategy and Chief Administrative Officer and changed roles to become Executive Vice President and Chief Strategy Officer.</p>
<p>(c) Concept: OfficerTitle</p>
<p>Effective August 12, 2021, Charles A. Caisley's title changed from Senior Vice President - Marketing and Public Affairs and Chief Customer Officer to Senior Vice President - Public Affairs and Chief Customer Officer.</p>
<p>(d) Concept: OfficerTitle</p>
<p>Effective February 14, 2022, Lori A. Wright's title changed from Vice President - Corporate Planning, Investor Relations and Treasurer to Vice President - Investor Relations and Treasurer.</p>
<p>(e) Concept: OfficerSalary</p>
<p>Evergy, Inc. executive officers are employees of and are paid by either Evergy Kansas Central, Inc. or Evergy Metro, Inc. The salary reported is the total salary paid to each executive officer.</p>
<p>(f) Concept: OfficerSalary</p>
<p>Effective August 12, 2021, Charles A. Caisley's salary changed from \$440,000 to \$500,000.</p>

Name of Respondent: Eversource Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent.
2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)
1	^(b) Terry Bassham - President and Chief Executive Officer	c/o Eversource Energy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
2	^(b) David A. Campbell - President and Chief Executive Officer	c/o Eversource Energy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
3	Mark A. Ruelle - Chairman of the Board	c/o Eversource Energy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
4	^(b) Kirkland B. Andrews	c/o Eversource Energy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
5	Mollie Hale Carter	c/o Eversource Energy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
6	^(b) Richard L. Hawley	c/o Eversource Energy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
7	Thomas D. Hyde - Lead Director	c/o Eversource Energy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
8	B. Anthony Isaac	c/o Eversource Energy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
9	Paul M. Kegljevic	c/o Eversource Energy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
10	^(b) Mary L. Landrieu	c/o Eversource Energy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
11	Sandra A.J. Lawrence	c/o Eversource Energy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
12	Ann D. Murtlow	c/o Eversource Energy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
13	Sandra J. Price	c/o Eversource Energy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
14	S. Carl Soderstrom, Jr.	c/o Eversource Energy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
15	John Arthur Stall	c/o Eversource Energy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
16	^(b) C. John Wilder	c/o Eversource Energy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

- (a) Concept: NameAndTitleOfDirector
- Effective January 3, 2021, Terry Bassham ceased to be a member of the Board of Directors.
- (b) Concept: NameAndTitleOfDirector
- Effective January 4, 2021, David A. Campbell was appointed to the Board of Directors.
- (c) Concept: NameAndTitleOfDirector
- Effective February 22, 2021, Kirkland B. Andrews resigned from the Board of Directors and was appointed Executive Vice President and Chief Financial Officer.
- (d) Concept: NameAndTitleOfDirector
- Effective May 4, 2021, Richard L. Hawley ceased to be a member of the Board of Directors.
- (e) Concept: NameAndTitleOfDirector
- Effective March 1, 2021, Mary L. Landrieu was appointed to the Board of Directors.
- (f) Concept: NameAndTitleOfDirector
- Effective March 1, 2021, C. John Wilder was appointed to the Board of Directors.

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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INFORMATION ON FORMULA RATES

Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number (a)	FERC Proceeding (b)
1	Transmission Formula Rates (TFR)	ER10-230-000, ER20-2041-000, ER20-2041-001, ER20-2041-002, ER21-801-000

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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If yes, provide a listing of such filings as contained on the Commission's eLibrary website.

Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
1	20160315-5132	03/15/2016	ER16-1198-000	Annual Informational Attachment H	Transmission Formula Rate
2	20170315-5216	03/15/2017	ER17-1253-000	Annual Informational Attachment H	Transmission Formula Rate
3	20171215-5237	12/15/2017	ER17-1253-000	Annual Informational Attachment H	Transmission Formula Rate
4	20180314-5287	03/14/2018	ER18-1089-000	Annual Informational Attachment H	Transmission Formula Rate
5	20190312-5118	03/12/2019	ER19-1257-000	Annual Informational Attachment H	Transmission Formula Rate
6	20200312-5202	03/12/2020	ER20-1272-000	Annual Informational Attachment H	Transmission Formula Rate
7	20210312-5125	03/12/2021	ER21-1436-000	Annual Informational Attachment H	Transmission Formula Rate
8	20220307-5080	03/07/2022	ER22-1206-000	Annual Informational Attachment H	Transmission Formula Rate

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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INFORMATION ON FORMULA RATES - Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No. (d)
1		Additional detail has been provided in the footnotes on various FERC Form 1 pages used in the FERC transmission formula rate, per Docket No. ER10-230-000		

Name of Respondent: Everygy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

Utility Town State Term Action Consideration
Everygy Metro Shawnee KS 10 years Renewal 5% Effective 4/1/2021
Everygy Metro Parkville MO 20 years Renewal 5% Effective 10/1/2021

None

Everygy Kansas South sold to Everygy Metro the 345KV transmission line from Wolf Creek to LaCygne on December 31, 2021. The transaction was reported to FERC on January 19, 2022. The transaction amount was for \$8.7M of gross assets, \$5.6M of accumulated depreciation for a net book value of \$3.1M.

None

None

See the Notes to Financial Statements on page 123.

None

Management and general contract (union) wage increase during 2021 is as follows:
Everygy Metro management merit average increase of 3.00% was effective 3/1/2021

The following contracts with the local IBEW bargaining unit employees were ratified in 2021:
Local 1464 increase of 3.0% effective 2/1/2021
Local 412 increase of 3.0% effective 3/1/2021

See the Notes to Financial Statements on page 123.

See the Notes to Financial Statements on page 123.

See the Notes to Financial Statements on page 123.

Effective January 3, 2021, Terry Bassham ceased holding the position of President and Chief Executive Officer, as well as, ceased to be a member of the Board of Directors.
Effective January 4, 2021, David A. Campbell was appointed President and Chief Executive Officer, as well as, being appointed to the Board of Directors.
Effective February 22, 2021, Kirkland B. Andrews resigned from the Board of Directors and was appointed Executive Vice President and Chief Financial Officer.
Effective March 1, 2021, Mary L. Landrieu and C. John Wilder were appointed to the Board of Directors.
Effective March 4, 2021, Anthony D. Somma ceased holding the position of Executive Vice President and Chief Financial Officer.
Effective May 4, 2021, Richard L. Hawley ceased to be a member of the Board of Directors.
Effective May 18, 2021, Jerl L. Banning ceased holding the position of Senior Vice President and Chief People Officer.
Effective June 1, 2021, Geoffrey T. Ley was appointed Vice President – Financial Planning & Analysis.
Effective July 1, 2021, Jeffrey L. Beasley ceased holding the position of Vice President – Customer Operations.
Effective August 12, 2021, Gregory A. Greenwood ceased holding the position of Executive Vice President - Strategy and Chief Administrative Officer and changed roles to become Executive Vice President and Chief Strategy Officer.
Effective August 12, 2021, Charles A. Caisley's title changed from Senior Vice President - Marketing and Public Affairs and Chief Customer Officer to Senior Vice President - Public Affairs and Chief Customer Officer.
Effective September 7, 2021, Lesley L. Elwell was appointed Senior Vice President and Chief Human Resources Officer.
Effective October 1, 2021, Debra A. Grunet ceased holding the position of Vice President - Information Technology Applications.
Effective November 1, 2021, Kevin T. Noblet ceased holding the position of Vice President - Safety & Operations Planning.
Effective February 14, 2022, Lori A. Wright's title changed from Vice President - Corporate Planning, Investor Relations and Treasurer to Vice President - Investor Relations and Treasurer.
Effective February 14, 2022, Steven P. Busser's title changed from Vice President – Risk Management and Controller to Vice President and Chief Accounting Officer.

Not applicable

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	11,731,577,374	11,247,936,938
3	Construction Work in Progress (107)	200	477,126,506	439,965,118
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		12,208,703,880	11,687,902,056
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	4,629,516,992	4,464,680,009
6	Net Utility Plant (Enter Total of line 4 less 5)		7,579,186,888	7,223,222,047
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202	28,490,689	29,487,346
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			20,201,303
9	Nuclear Fuel Assemblies in Reactor (120.3)		98,101,615	94,266,827
10	Spent Nuclear Fuel (120.4)		174,588,664	174,176,764
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202	224,781,985	239,978,947
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		76,398,983	78,153,293
14	Net Utility Plant (Enter Total of lines 6 and 13)		7,655,585,871	7,301,375,340
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		7,678,368	7,990,180
19	(Less) Accum. Prov. for Depr. and Amort. (122)		3,269,695	3,432,957
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224	52,523,785	47,028,283
23	Noncurrent Portion of Allowances	228		
24	Other Investments (124)		81	50,472
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		400,257,861	342,346,906
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		457,190,400	393,982,884
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			

35	Cash (131)		2,096,231	71,594,137
36	Special Deposits (132-134)		1,626,064	919,035
37	Working Fund (135)		16,074	24,064
38	Temporary Cash Investments (136)			
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)			
41	Other Accounts Receivable (143)		15,214,098	23,793,850
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		382,985	352,985
43	Notes Receivable from Associated Companies (145)		195,677,933	152,634,266
44	Accounts Receivable from Assoc. Companies (146)		48,800,347	51,037,730
45	Fuel Stock (151)	227	61,783,163	44,699,742
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	148,686,253	121,608,538
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228	202,236	186,014
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227	338,236	3,914,194
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		19,060,122	18,625,101
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			
60	Rents Receivable (172)		44,491	748,792
61	Accrued Utility Revenues (173)			
62	Miscellaneous Current and Accrued Assets (174)		12,832,988	13,407,635
63	Derivative Instrument Assets (175)		6,466,789	1,327,375
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		512,462,040	504,167,488
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		19,386,622	20,560,516
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	659,328,703	752,858,434
73	Prelim. Survey and Investigation Charges (Electric) (183)		6,583,707	6,545,314

74	Preliminary Natural Gas Survey and Investigation Charges (183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		(606,487)	(1,537,966)
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	46,831,397	44,590,450
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Required Debt (189)		6,707,431	6,832,827
82	Accumulated Deferred Income Taxes (190)	234	568,460,550	597,608,946
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		1,306,691,923	1,427,458,521
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		9,931,930,234	9,626,984,233

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxes

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

	2021 Balance	
Accumulated Deferred Income Tax Utility Oper. Other		
190200 Emission credit sales		9,270,773
Bond refunding amortization		—
Retail Regulatory Assets/Liabilities		17,706,184
KS & MO Additional Credit Amort		—
Prior Years Depr Adj (Combustion Turbine)		—
Bonus Pay Accrual		4,238,677
FAS 106 Postretirement Benefits		4,870,036
Customer Advances (Retail)		1,026,961
Tax gross up on CIACs		1,629,844
Partnership entries		769
Tax Interest (FIN 48 & other contingencies)		—
Wolf Creek Decomm Co		238,768
AFDC Debt not in service		—
Tax Interest Capitalized in CIWP		1,010,385
Deferred Compensation - Non-current		1,261,771
MTM - Interest Rate Lock		—
FIN 48 Adjustments		1
Stock Compensation Accrual		1,171,602
Interest Rate Lock - through P&L		—
Vacation Accrual		2,068,686
Life insurance paid - severed Aquila employees		—
Bad Debt		84,258
Injuries and Damages		—
Deferred Compensation - (Current)		1,966,812
Interest Rate Lock - OCI Interest		—
 <i>Reclass from 282 for Debit balances</i>		
Cost of Removal (normalized)		—
AFUDC other than nuclear fuel		341,714
Capitalized computer hardware		360,771
Capitalized tax interest		43,343,669
CIAC		35,887,135
FAS106/Pensions		2,463,207
KEPCO interest refund		66,509
Repair retirements reversed		—
Vehicle tax depreciation capitalized		6,073,809
Impairment Iatan 1 & 2		2,204,090
Smart Grid Grant		2,113,108
Contract Settlements		826,646
CT's Synthetic Lease		1,887,632
Other		115,694
Transmission CIAC		—
Deferred Liability -Lease 1 KC Place		—
Miscellaneous Accruals		—
SO2 Allowance Write-down		—
State NOL - Current		—
Employee pensions		40,314,176
Deferred Revenue-Solar Lease Rebates		178,750
Voluntary Employee Exit Program		42,570
Accumulated Provision for Rate Refunds		439,313
Inventory Write-off		—
Deferred Taxes - OCI (Gas Hedge)		—
Deferred Depreciation - Retired Plants		—
Reserve for Obsolete Inventory		284,175
Excess Deferrals - MO Rate Change		203,650
Operating Lease Liability		13,574,678
Winter Weather 2021 AAO		9,155,650
190500 GBC Tax Credit Carry forward (Generation)		162,053,794
190601 FASB 109 Adjustment		157,786,252
190602 FASB 109 Misc Taxes Excess Deferrals		3,657,950
190603 FASB 109 NOL Excess Deferrals		(67,406,368)
190300 Federal NOL		62,670,143
190301 State NOL		4,622,950
190350 Def Inc Tax Valuation Allowance		(713)
190210 Def Inc Tax Fed Ben St Rt Chg		38,613,669
Total		568,460,550

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	487,041,247	487,041,247
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)	253	1,076,114,704	1,076,114,704
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b		
11	Retained Earnings (215, 215.1, 216)	118	1,490,459,677	1,180,978,755
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	49,523,785	44,028,283
13	(Less) Reaquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	4,315,681	4,625,790
16	Total Proprietary Capital (lines 2 through 15)		3,107,455,094	2,792,788,779
17	LONG-TERM DEBT			
18	Bonds (221)	256	3,021,320,000	3,021,320,000
19	(Less) Reaquired Bonds (222)	256	71,940,000	71,940,000
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256		
22	Unamortized Premium on Long-Term Debt (225)			
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		6,166,176	6,608,698
24	Total Long-Term Debt (lines 18 through 23)		2,943,213,824	2,942,771,302
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		55,360,863	83,630,025
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		5,387,257	8,085,431
29	Accumulated Provision for Pensions and Benefits (228.3)		420,885,318	565,113,191
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)		1,996,876	
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			

34	Asset Retirement Obligations (230)		381,058,781	378,900,964
35	Total Other Noncurrent Liabilities (lines 26 through 34)		864,689,095	1,035,729,611
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		#0	#0
38	Accounts Payable (232)		249,470,536	253,812,146
39	Notes Payable to Associated Companies (233)			482
40	Accounts Payable to Associated Companies (234)		82,029,294	59,320,975
41	Customer Deposits (235)		2,786,491	4,352,495
42	Taxes Accrued (236)	262	34,480,041	30,252,879
43	Interest Accrued (237)		26,385,768	29,958,656
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		3,986,194	4,241,994
48	Miscellaneous Current and Accrued Liabilities (242)		49,677,405	37,691,106
49	Obligations Under Capital Leases-Current (243)		8,566,557	7,143,427
50	Derivative Instrument Liabilities (244)			
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		457,382,286	426,774,160
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		4,668,002	4,135,006
57	Accumulated Deferred Investment Tax Credits (255)	266	117,170,510	118,461,857
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	24,788,077	36,534,206
60	Other Regulatory Liabilities (254)	278	1,210,462,339	1,102,020,921
61	Unamortized Gain on Reaquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272	48,899,509	51,295,357
63	Accum. Deferred Income Taxes-Other Property (282)		1,043,908,451	1,019,911,906
64	Accum. Deferred Income Taxes-Other (283)		109,293,047	96,561,128
65	Total Deferred Credits (lines 56 through 64)		2,559,189,935	2,428,920,381
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		9,931,930,234	9,626,984,233

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: NotesPayable

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short term debt at December 31, 2021 was \$19,602,740.

(b) Concept: NotesPayable

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short term debt at December 31, 2020 was \$143,408,197.

FERC FORM No. 1 (REV. 12-03)

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

Do not report fourth quarter data in columns (e) and (f)

Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Use page 122 for important notes regarding the statement of income for any account thereof.

Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.

Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	1,910,565,259	1,703,668,492			1,910,565,259	1,703,668,492				
3	Operating Expenses											
4	Operation Expenses (401)	320	889,526,346	720,563,011			889,526,346	720,563,011				
5	Maintenance Expenses (402)	320	86,990,831	96,778,842			86,990,831	96,778,842				
6	Depreciation Expense (403)	336	277,671,807	270,467,999			277,671,807	270,467,999				
7	Depreciation Expense for Asset Retirement Costs (403.1)	336	4,778,418	4,774,383			4,778,418	4,774,383				
8	Amort. & Depl. of Utility Plant (404-405)	336	71,758,162	62,298,097			71,758,162	62,298,097				
9	Amort. of Utility Plant Acq. Adj. (406)	336										
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)			887				887				
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		19,720,042	8,786,602			19,720,042	8,786,602				
13	(Less) Regulatory Credits (407.4)		136,035,204	98,531,406			136,035,204	98,531,406				
14	Taxes Other Than Income Taxes (408.1)	262	128,902,852	123,731,176			128,902,852	123,731,176				
15	Income Taxes - Federal (409.1)	262	42,645,474	8,244,523			42,645,474	8,244,523				
16	Income Taxes - Other (409.1)	262	3,371,736	10,802,919			3,371,736	10,802,919				
17	Provision for Deferred Income Taxes (410.1)	234, 272	65,131,576	56,736,020			65,131,576	56,736,020				
18		234, 272	37,800,040	46,898,718			37,800,040	46,898,718				

53	Income Taxes-Federal (409.2)	262	(6,008,686)	(10,554,095)									
54	Income Taxes-Other (409.2)	262	(314,299)	(681,192)									
55	Provision for Deferred Inc. Taxes (410.2)	234,272											
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,272											
57	Investment Tax Credit Adj.-Net (411.5)		(111,442)	(87,595)									
58	(Less) Investment Tax Credits (420)												
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		(6,370,575)	(11,259,522)									
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		(5,135,422)	(22,509,703)									
61	Interest Charges												
62	Interest on Long-Term Debt (427)		111,344,539	109,426,655									
63	Amort. of Debt Disc. and Expense (428)		2,433,287	2,281,739									
64	Amortization of Loss on Required Debt (428.1)		546,325	522,667									
65	(Less) Amort. of Premium on Debt-Credit (429)												
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)												
67	Interest on Debt to Assoc. Companies (430)		4,574										
68	Other Interest Expense (431)		198,344	5,438,363									
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		6,020,920	6,011,887									
70	Net Interest Charges (Total of lines 62 thru 69)		108,506,149	111,657,537									
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		364,976,424	338,652,547									
72	Extraordinary Items												
73	Extraordinary Income (434)												
74	(Less) Extraordinary Deductions (435)												
75	Net Extraordinary Items (Total of line 73 less line 74)												
76	Income Taxes-Federal and Other (409.3)	262											
77	Extraordinary Items After Taxes (line 75 less line 76)												
78	Net Income (Total of line 71 and 77)		364,976,424	338,652,547									

Name of Respondent: Eversource Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: OtherInterestExpense

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

<u>Account</u>	<u>Description</u>	Q1 2021	Q2 2021	Q3 2021	Q4 2021	Total 2021
431015	Commitment Exp-ST Loans	153,031	110,728	120,337	(39,450)	344,646
431016	Interest on Unsecured Notes	14,137	20,381	—	—	34,518
	All Other	479,168	(690,924)	68,989	(38,053)	(180,820)
	Total Other Interest Expense	646,336	(559,815)	189,326	(77,503)	198,344

(b) Concept: OtherInterestExpense

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

<u>Account</u>	<u>Description</u>	Q1 2020	Q2 2020	Q3 2020	Q4 2020	Total 2020
431015	Commitment Exp-ST Loans	392,867	750,721	151,504	206,893	1,501,985
431016	Interest on Unsecured Notes	1,172,785	407,680	356	—	1,580,821
	All Other	493,233	460,413	674,651	727,260	2,355,557
	Total Other Interest Expense	2,058,885	1,618,814	826,511	934,153	5,438,363

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		1,180,978,755	967,402,028
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		359,480,922	333,576,727
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
30.1	Dividend to Parent		(50,000,000)	(120,000,000)
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		(50,000,000)	(120,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		1,490,459,677	1,180,978,755
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		1,490,459,677	1,180,978,755
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)		44,028,283	38,952,463
50	Equity in Earnings for Year (Credit) (Account 418.1)		5,495,502	5,075,820
51	(Less) Dividends Received (Debit)			

52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)		49,523,785	44,028,283

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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STATEMENT OF CASH FLOWS

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	364,976,424	338,652,547
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	349,429,969	332,766,096
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of		
5.2	Nuclear Fuel	25,810,620	29,498,784
5.3	Other	(397,575)	(396,689)
8	Deferred Income Taxes (Net)	27,331,536	9,837,302
9	Investment Tax Credit Adjustment (Net)	(1,291,347)	(1,108,783)
10	Net (Increase) Decrease in Receivables	49,906,175	13,489,895
11	Net (Increase) Decrease in Inventory	(40,585,178)	(7,432,685)
12	Net (Increase) Decrease in Allowances Inventory	(16,222)	(16,294)
13	Net Increase (Decrease) in Payables and Accrued Expenses	6,949,749	7,103,461
14	Net (Increase) Decrease in Other Regulatory Assets	(40,328,908)	(3,182,734)
15	Net Increase (Decrease) in Other Regulatory Liabilities	88,936,793	280,789
16	(Less) Allowance for Other Funds Used During Construction	12,556,743	7,996,407
17	(Less) Undistributed Earnings from Subsidiary Companies	5,495,502	5,075,820
18	Other (provide details in footnote):		
18.1	Other (provide details in footnote):		
18.2	Net (Inc) Dec in Other Current and Accrued Assets	(188,614)	(9,057,352)
18.3	Net (Inc) Dec in Deferred Dr/Cr and Other Non-Cur Assets/Liab (net)	(82,845,206)	(27,586,110)
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	729,635,971	669,776,000
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(680,300,621)	(539,952,791)
27	Gross Additions to Nuclear Fuel	(24,177,574)	(42,853,351)
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	(358,747)	(828,797)

30	(Less) Allowance for Other Funds Used During Construction	(12,556,743)	(7,996,407)
31	Other (provide details in footnote):		
31.1	Other (provide details in footnote):		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(692,280,199)	(575,638,532)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)	(28,258,227)	(45,421,306)
45	Proceeds from Sales of Investment Securities (a)	18,189,815	37,884,714
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Other (provide details in footnote):		
53.2	Other investing activities	46,750,918	4,575,853
53.3	Net money pool lending	(55,000,000)	(100,000,000)
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(750,597,693)	(678,599,271)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		396,180,825
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Other (provide details in footnote):		
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
67.1	Other (provide details in footnote):		
67.2	Borrowings against CSV of COLI	2,987,809	2,947,993
70	Cash Provided by Outside Sources (Total 61 thru 69)	2,987,809	399,128,818
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		

76	Other (provide details in footnote):		
76.1	Other (provide details in footnote):		
76.2	Other financing activities	15(1,531,983)	(1,376,673)
76.3	Bond Issuance Costs		
78	Net Decrease in Short-Term Debt (c)		(199,300,000)
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	(50,000,000)	(120,000,000)
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	(48,544,174)	78,452,145
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	(69,505,896)	69,628,874
88	Cash and Cash Equivalents at Beginning of Period	71,618,201	1,989,327
90	Cash and Cash Equivalents at End of Period	162,112,305	71,618,201

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: OtherAdjustmentsToCashFlowsFromInvestmentActivities

	2021		2020
Investment in Corporate Owned Life Insurance	\$ —		\$ (781,154)
Proceeds from Investment in Corporate Owned Life Insurance	—		1,137,909
Other Investing Activities from Decommissioning Trust	6,750,918		4,219,098
Total other investment activities	\$ 6,750,918		\$ 4,575,853

(b) Concept: OtherRetirementsOfBalancesImpactingCashFlowsFromFinancingActivities

	2021		2020
Repayment of capital leases	\$ (322,235)		\$ (263,180)
Repayment of borrowings against CSV of COLI	—		(1,110,583)
Debt Issuance Fees - Letter of Credit Facility	—		(2,910)
Other Financing	(1,209,748)		—
Total Other Financing	\$ (1,531,983)		\$ (1,376,673)

(c) Concept: CashAndCashEquivalents

	2021		2020
Balance Sheet, pages 110-111:			
Page 110 Line 35 - Cash (131)	\$ 2,096,231		\$ 71,594,137
Page 110 Line 36 - Special Deposits (132-134)	1,626,064		919,035
Page 110 Line 37 - Working Fund (135)	16,074		24,064
Page 110 Line 38 - Temporary Cash Investments (136)	—		—
Total Balance Sheet	\$ 3,738,369		\$ 72,537,236
Less: Funds on Deposit in 134, not considered			
Cash and Cash Equivalents	(1,626,064)		(919,035)
Cash and Cash Equivalents at End of Period	\$ 2,112,305		\$ 71,618,201

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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NOTES TO FINANCIAL STATEMENTS

- Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
- Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
- For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
- Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
- Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
- If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
- For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
- For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
- Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (NOTE 1)

Organization

The term "Evergy Metro" is used throughout this report and refers to Evergy Metro, Inc. (Evergy Metro). Evergy Metro is an integrated, regulated electric utility that provides electricity to customers in the states of Missouri and Kansas. Evergy Metro is a wholly-owned subsidiary of Evergy, Inc. (Evergy). Evergy also owns Evergy Kansas Central, Inc. (Evergy Kansas Central) and Evergy Missouri West, Inc. (Evergy Missouri West), both integrated, regulated electric utilities.

Basis of Accounting

The accounting records of Evergy Metro are maintained in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases. The accompanying financial statements have been prepared in accordance with the accounting requirements of these regulators, which differ from generally accepted accounting principles (GAAP). Evergy Metro classifies certain items in its accompanying Comparative Balance Sheet (primarily debt issuance costs, the components of accumulated deferred income taxes, non-legal cost of removal, certain miscellaneous current and accrued liabilities, current regulatory assets and regulatory liabilities and current maturities of long-term debt, among other items) in a manner different than that required by GAAP. In addition, in accordance with regulatory reporting requirements, Evergy Metro accounts for its investments in majority-owned subsidiaries on the equity method rather than consolidating the assets, liabilities, revenues and expenses of these subsidiaries, as required by GAAP.

Evergy Metro elected not to apply "push-down accounting" related to the Great Plains Energy Incorporated (Great Plains Energy) and Evergy Kansas Central merger in 2018, whereby the adjustments of assets and liabilities to fair value and the resulting goodwill would be recorded on the financial statements of the acquired subsidiary.

Use of Estimates

The process of preparing financial statements requires the use of estimates and assumptions that affect the reported amounts of certain types of assets, liabilities, revenues and expenses. Such estimates primarily relate to unsettled transactions and events as of the date of the financial statements. Accordingly, upon settlement, actual results may differ from estimated amounts.

Subsequent Events

Evergy Metro has evaluated the impact of events occurring after December 31, 2021 up to February 24, 2022, the date that Evergy Metro's consolidated GAAP financial statements were issued and has updated such evaluation for disclosure purposes through April 18, 2022. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Cash and Cash Equivalents

Cash equivalents consist of highly liquid investments with original maturities of three months or less at acquisition.

Property, Plant and Equipment

Evergy Metro records the value of property, plant and equipment at cost. For plant, cost includes contracted services, direct labor and materials, indirect charges for engineering and supervision and an allowance for funds used during construction (AFUDC). AFUDC represents the allowed cost of capital used to finance utility construction activity. AFUDC equity funds are included as a non-cash item in other income and AFUDC borrowed funds are a reduction of interest expense. AFUDC is computed by applying a composite rate to qualified construction work in progress. The rates used to compute gross AFUDC are compounded semi-annually and averaged 5.6% in 2021 and 5.2% in 2020.

Evergy Metro's amounts of AFUDC for borrowed and equity funds were \$6.0 million and \$12.6 million, respectively, for 2021 and \$6.0 million and \$8.0 million, respectively, for 2020.

When property units are retired or otherwise disposed, the original cost, net of salvage, is charged to accumulated depreciation. Repair of property and replacement of items not considered to be units of property are expensed as incurred, except for planned refueling and maintenance outages at Wolf Creek Generating Station (Wolf Creek). As authorized by regulators, the incremental maintenance cost incurred for such outages is deferred and amortized to expense ratably over the period between planned outages.

Depreciation and Amortization

Depreciation and amortization of utility plant other than nuclear fuel is computed using the straight-line method over the estimated lives of depreciable property based on rates approved by state regulatory authorities. Annual depreciation rates average approximately 3%. Nuclear fuel is amortized to fuel expense based on the quantity of heat produced during the generation of electricity.

The depreciable lives of property, plant and equipment are 20- to 60-years for generating facilities, 15- to 70-years for transmission facilities, 8- to 55-years for distribution facilities and 5- to 50-years for other facilities.

Nuclear Plant Decommissioning Costs

Nuclear plant decommissioning cost estimates are based on either the immediate dismantlement method or the deferred dismantling method as determined by the State Corporation Commission of the State of Kansas (KCC) and the Public Service Commission of the State of Missouri (MPSC) and include the costs of decontamination, dismantlement and site restoration. Based on these cost estimates, Evergy Metro contributes to a tax-qualified trust fund to be used to decommission Wolf Creek. Related liabilities for decommissioning are included on Evergy Metro's balance sheets in asset retirement obligations (AROs).

As a result of the authorized regulatory treatment and related regulatory accounting, differences between the fair value of the assets held in the nuclear decommissioning trust and the amounts recorded for the accumulated accretion and depreciation expense associated with the decommissioning ARO are recorded as a regulatory liability on Evergy Metro's balance sheets. See Note 5 for discussion of AROs including those associated with nuclear plant decommissioning costs.

Regulatory Accounting

Accounting standards are applied that recognize the economic effects of rate regulation. Accordingly, regulatory assets and liabilities have been recorded when required by a regulatory order or based on regulatory precedent. See Note 4 for additional information concerning regulatory matters.

Fair Value of Financial Instruments

The following methods and assumptions were used to estimate the fair value of the following financial instruments for which it was practicable to estimate that value.

Nuclear decommissioning trust fund - Evergy Metro's nuclear decommissioning trust fund assets are recorded at fair value based on quoted market prices of the investments held by the fund and/or valuation models.

Pension plans - For financial reporting purposes, the market value of plan assets is the fair value based on quoted market prices of the investments held by the fund and/or valuation models.

Revenue Recognition

Evergy Metro recognizes revenue on the sale of electricity to customers over time as the service is provided in the amount it has the right to invoice. Revenues recorded include electric services provided but not yet billed by Evergy Metro. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. This estimate is based on net system kWh usage less actual billed kWhs. Evergy Metro's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates. Evergy Metro's unbilled revenue estimate is affected by factors including fluctuations in energy demand, weather, line losses and changes in the composition of customer classes.

Evergy Metro also collects sales taxes and franchise fees from customers concurrent with revenue-producing activities that are levied by state and local governments. These items are excluded from revenue, and thus are not reflected on the statements of income.

See Note 2 for additional details regarding revenue recognition from sales of electricity by Evergy Metro.

Allowance for Credit Losses

Historical loss information generally provides the basis for Evergy Metro's assessment of expected credit losses. Evergy Metro uses an aging of accounts receivable method to assess historical loss information. When historical experience may not fully reflect Evergy Metro's expectations about the future, Evergy Metro will adjust historical loss information, as necessary, to reflect the current conditions and reasonable and supportable forecasts not already reflected in the historical loss information.

Receivables are charged off when they are deemed uncollectible, which is based on a number of factors including specific facts surrounding an account and management's judgment.

Asset Impairments

Long-lived assets and finite-lived intangible assets subject to amortization are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount of an asset may not be recoverable. If the sum of the undiscounted expected future cash flows from an asset to be held and used is less than the carrying value of the asset, an asset impairment must be recognized in the financial statements. The amount of impairment recognized is the excess of the carrying value of the asset over its fair value.

Income Taxes

Income taxes are accounted for using the asset/liability approach. Deferred tax assets and liabilities are determined based on the temporary differences between the financial reporting and tax bases of assets and liabilities, applying enacted statutory tax rates in effect for the year in which the differences are expected to reverse. Deferred tax assets are reduced by a valuation allowance when, in the opinion of management, it is more likely than not that some portion of the deferred tax assets will not be realized.

Evergy Metro recognizes tax benefits based on a "more-likely-than-not" recognition threshold. In addition, Evergy Metro recognizes interest accrued related to unrecognized tax benefits in interest expense and penalties in operating expenses.

Evergy files a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. Evergy Metro's income tax provision includes taxes allocated based on its separate company income or loss.

Evergy Metro has established a net regulatory liability for future refunds to be made to customers for amounts collected from customers in excess of income taxes in current rates. Tax credits are recognized in the year

generated except for certain Evergy Metro investment tax credits that have been deferred and amortized over the remaining service lives of the related properties.

Supplemental Cash Flow Information

Year Ended December 31	2021	2020
		(millions)
Cash paid for (received from):		
Interest on financing activities, net of amount capitalized	\$ 109.6	\$ 107.9
Income taxes, net of refunds	33.5	2.2
Non-cash investing activities:		
Property, plant and equipment additions	102.2	192.5

Non-cash property, plant and equipment additions in 2020 for Evergy Metro include a non-cash addition related to the revision in estimate of the Wolf Creek ARO liability in the third quarter of 2020. See Note 5 for more details.

February 2021 Winter Weather Event

In February 2021, much of the central and southern United States, including the service territory of Evergy Metro, experienced a significant winter weather event that resulted in extremely cold temperatures over a multi-day period (February 2021 winter weather event). The February 2021 winter weather event resulted in an increase in the demand for natural gas used by Evergy Metro for generating electricity and also contributed to the limited availability of other generation resources, including coal and renewables, within the Southwest Power Pool, Inc. (SPP) Integrated Marketplace. Evergy Metro is a member of the SPP and, as a result, principally sells and purchases power for Evergy Metro's retail electric customers through the SPP Integrated Marketplace. These circumstances resulted in higher than normal market prices for both natural gas and power for the duration of the February 2021 winter weather event. These higher than normal market prices also included make-whole payments calculated by the SPP to compensate natural gas generators within the SPP Integrated Marketplace for costs incurred in excess of revenues. As part of the February 2021 winter weather event and inclusive of the aforementioned items, Evergy Metro recognized \$64.8 million of net wholesale revenues.

Evergy Metro has fuel recovery mechanisms in its Kansas and Missouri jurisdictions that allow it to defer substantially all of any increased wholesale revenues to a regulatory liability for future refund to customers. Further, in February 2021, the KCC issued an emergency Accounting Authority Order (AAO) that allowed Evergy Metro's Kansas jurisdiction to defer to a regulatory asset any extraordinary costs, including carrying costs, incurred to provide electric service during the February 2021 winter weather event for consideration in future rate proceedings. Additionally, in June 2021, Evergy Metro filed a joint request for an AAO with the MPSC that would allow for the extraordinary costs and revenues to provide service during the February 2021 winter weather event, including carrying costs, to be deferred to a regulatory asset or a regulatory liability for consideration in future proceedings. See Note 4 for additional information regarding the AAOs. As of December 31, 2021, Evergy Metro has deferred substantially all of the net wholesale revenues related to the February 2021 winter weather event to a regulatory liability pursuant to the mechanisms discussed above.

REVENUE (NOTE 2)

Retail Revenues

Evergy Metro's retail revenues are generated by the regulated sale of electricity to its residential, commercial and industrial customers within its franchised service territory. Evergy Metro recognizes revenue on the sale of electricity to its customers over time as the service is provided in the amount it has a right to invoice. Retail customers are billed on a monthly basis at the tariff rates approved by the KCC and MPSC based on customer kWh usage.

Revenues recorded include electric services provided but not yet billed by Evergy Metro. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. This estimate is based on net system kWh usage less actual billed kWhs. Evergy Metro's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates.

Evergy Metro also collects sales taxes and franchise fees from customers concurrent with revenue-producing activities that are levied by state and local governments. These items are excluded from revenue and thus not reflected on Evergy Metro's statements of income.

Wholesale Revenues

Evergy Metro's wholesale revenues are generated by the sale of wholesale power and capacity in circumstances when the power that Evergy Metro generates is not required for customers in its service territory. These sales primarily occur within the SPP Integrated Marketplace. Evergy Metro also purchases power from the SPP Integrated Marketplace and records sale and purchase activity on a net basis in wholesale revenue or fuel and purchased power expense. In addition, Evergy Metro sells wholesale power and capacity through bilateral contracts to other counterparties, such as electric cooperatives, municipalities and other electric utilities.

For both wholesale sales to the SPP Integrated Marketplace and through bilateral contracts, Evergy Metro recognizes revenue on the sale of wholesale electricity to its customers over time as the service is provided in the amount it has a right to invoice.

Wholesale sales within the SPP Integrated Marketplace are billed weekly based on the fixed transaction price determined by the market at the time of the sale and the MWh quantity purchased. Wholesale sales from bilateral contracts are billed monthly based on the contractually determined transaction price and the kWh quantity purchased.

Transmission Revenues

Evergy Metro's transmission revenues are generated by the use of its transmission network by the SPP. To enable optimal use of the diverse generating resources in the SPP region, Evergy Metro, as well as other transmission owners, allow the SPP to access and operate its transmission networks. As new transmission lines are constructed, they are included in the transmission network available to the SPP. In exchange for providing access, the SPP pays Evergy Metro consideration determined by formula rates approved by FERC, which include the cost to construct and maintain the transmission lines and a return on investment. The price for access to Evergy Metro's transmission network is updated annually based on projected costs. Projections are updated to actual costs and the difference is included in subsequent year's prices.

Evergy Metro does not pay the SPP for its retail customers' use of Evergy Metro legacy transmission facilities and correspondingly, its transmission revenues also do not reflect the associated transmission revenue from the SPP for these retail customers.

Evergy Metro recognizes revenue on the sale of transmission service to its customers over time as the service is provided in the amount it has a right to invoice. Transmission service to the SPP is billed monthly based on a fixed transaction price determined by FERC formula transmission rates along with other SPP-specific charges and the MW quantity purchased.

RECEIVABLES (NOTE 3)

Evergy Metro's other receivables at December 31, 2021 and December 31, 2020, consisted primarily of receivables from partners in jointly owned electric utility plants and wholesale sales receivables.

Evergy Metro sells its retail electric accounts receivable to its wholly-owned subsidiary, Evergy Metro Receivables Company, which in turn sells an undivided percentage ownership interest in the accounts receivable to independent outside investors through a receivable sale facility. Evergy Metro's receivable sale facility expires in 2024 and allows for \$130.0 million in aggregate outstanding principal amount of borrowings at any time.

RATE MATTERS AND REGULATION (NOTE 4)

KCC Proceedings

2021 Transmission Delivery Charge (TDC)

In April 2021, the KCC issued an order adjusting Evergy Metro's retail prices to include updated transmission costs as reflected in the FERC transmission formula rate (TFR). The new prices were effective in May 2021 and are expected to decrease Evergy Metro's annual retail revenues by \$2.4 million when compared to 2020.

Earnings Review and Sharing Plan (ERSP)

As part of its merger settlement agreement with the KCC, Evergy Metro agreed to participate in an ERSP for the years 2019 through 2022. Under the ERSP, Evergy Metro's Kansas jurisdiction is required to refund to customers 50% of annual earnings in excess of its authorized return on equity of 9.3% to the extent the excess earnings exceed the amount of annual bill credits that Evergy Metro agreed to provide in connection with the merger that resulted in the formation of Evergy.

Evergy Metro's 2020 calculations of annual earnings did not result in a significant refund obligation. Evergy Metro currently estimates its 2021 annual earnings will not result in a refund obligation. The final refund obligation for 2021 will be decided by the KCC and could vary from the current estimate.

February 2021 Winter Weather Event AAO

In February 2021, the KCC issued an emergency AAO directing all Kansas-jurisdictional natural gas and electric utilities, including Evergy Metro, to defer to a regulatory asset or regulatory liability any extraordinary costs or revenues, including carrying costs, to provide electric service during the February 2021 winter weather event for consideration in future rate proceedings.

As of December 31, 2021, Evergy Metro's Kansas jurisdiction had recognized a regulatory liability of \$41.6 million related to its increased wholesale revenues during the February 2021 winter weather event.

In July 2021, Evergy Metro made a filing with the KCC regarding the timing and method of recovery or refund for costs and revenues deferred pursuant to the February 2021 winter weather event AAO. In the filing, Evergy Metro requested to refund its deferred February 2021 winter weather event amounts to customers through its fuel recovery mechanism over one year beginning in April 2022. As part of the filing, Evergy Metro also requested an approximately \$6 million decrease to its February 2021 winter weather event refund to Kansas customers, which is not currently reflected in its regulatory liability for the February 2021 winter weather event, for jurisdictional allocation differences in its Kansas and Missouri fuel recovery mechanisms.

In January 2022, KCC staff filed their report and recommendation regarding the February 2021 winter weather event and the related costs and revenues deferred Evergy Metro as a result of the AAO granted by the KCC in February 2021. The report concluded that the costs incurred and revenues earned by Evergy Metro during the February 2021 winter weather event were prudent. The KCC staff also recommended the following: (1) that Evergy Metro extend the time period of its refund to customers from one year to two years; (2) that the KCC reject the approximately \$6 million reduction in refund to customers requested by Evergy Metro due to jurisdictional allocation differences in its Kansas and Missouri fuel recovery mechanisms and (3) that Evergy

Metro and the other active parties in the case work to determine the appropriate level of carrying charges that should apply to the amounts deferred related to the February 2021 winter weather event.

A decision by the KCC regarding Evergy Metro's filing is expected in the first half of 2022.

MPSC Proceedings

2022 Rate Case Proceeding

In January 2022, Evergy Metro filed an application with the MPSC to request an increase to its retail revenues of \$43.9 million before rebasing fuel and purchased power expense, with a return on equity of 10% and a rate-making equity ratio of 51.19%. The request reflects increases related to higher property taxes and the recovery of infrastructure investments made to improve reliability and enhance customer service and were also partially offset by significant customer savings and cost reductions created since the Great Plains Energy and Evergy Kansas Central merger in 2018. Evergy Metro also requested an additional \$3.8 million increase associated with rebasing fuel and purchased power expense as well as the implementation of tracking mechanisms for both property tax expense and credit loss expense and the creation of a storm reserve as part of its application with the MPSC.

An evidentiary hearing in the case is expected to occur in September 2022 and new rates are expected to be effective in December 2022.

February 2021 Winter Weather Event AAO

In June 2021, Evergy Metro filed a request for an AAO with the MPSC that would allow Evergy Metro to defer to a regulatory asset or regulatory liability any extraordinary costs or revenues, including carrying costs, to provide electric service during the February 2021 winter weather event for consideration in future proceedings.

Evergy Metro has currently deferred substantially all of its net wholesale revenues related to the February 2021 winter weather event to a regulatory liability pursuant to its ability to recover or refund these amounts through its fuel recovery mechanism, which allows for the refund of 95% of increases in net wholesale revenues, above the amount included in base rates to customers. This AAO request is intended to address the refund of the February 2021 winter weather event amounts separate from the normal fuel recovery mechanism process given the extraordinary nature of the February 2021 winter weather event and to help moderate customer bill impacts. As of December 31, 2021, Evergy Metro's Missouri jurisdiction had recognized a regulatory liability of \$25.6 million related to its increased wholesale revenues during the February 2021 winter weather event.

In the AAO filing, Evergy Metro requested to refund its deferred February 2021 winter weather event amounts to customers through its fuel recovery mechanism over one year, beginning in April 2022. As part of the filing, Evergy Metro also requested an approximately \$5 million decrease to its February 2021 winter weather refund to Missouri customers, which is not currently reflected in its regulatory liability for the February 2021 winter weather event, for jurisdictional allocation differences in its Kansas and Missouri fuel recovery mechanisms and for the portion of net wholesale revenues not traditionally refundable because of the 5% sharing provision of its fuel recovery mechanism.

In September 2021, MPSC staff filed their recommendation regarding the February 2021 winter weather event and the related revenues deferred by Evergy Metro. The MPSC staff recommended that the MPSC reject Evergy Metro's AAO request, including the approximately \$5 million reduction in refund to customers requested by Evergy Metro due to jurisdictional allocation differences in its Kansas and Missouri fuel recovery mechanisms, and refund the excess wholesale revenues from the February 2021 winter weather event to customers through its normal fuel recovery mechanism process.

A decision by the MPSC regarding Evergy Metro's request is expected in the first half of 2022.

FERC Proceedings

In October of each year, Evergy Metro posts an updated TFR that includes projected transmission capital expenditures and operating costs for the following year. This rate is the most material and significant component in the retail rate calculation for Evergy Metro's annual request with the KCC to adjust retail prices to include updated transmission costs through the TDC.

TFR

In the most recent three years, the updated TFR was expected to adjust Evergy Metro's annual transmission revenues by approximately:

- \$18.1 million increase effective in January 2022;
- \$3.9 million decrease effective in January 2021; and
- \$1.7 million decrease effective in January 2020.

Regulatory Assets and Liabilities

Evergy Metro has recorded assets and liabilities on its balance sheets resulting from the effects of the ratemaking process, which would not otherwise be recorded if Evergy Metro were not regulated. Regulatory assets represent incurred costs that are probable of recovery from future revenues. Regulatory liabilities represent future reductions in revenues or refunds to customers.

Management regularly assesses whether regulatory assets and liabilities are probable of future recovery or refund by considering factors such as decision by the MPSC, KCC or FERC in Evergy Metro's rate case filings; decisions in other regulatory proceedings, including decisions related to other companies that establish precedent on matters applicable to Evergy Metro; and changes in laws and regulations. If recovery or refund of regulatory assets or liabilities is not approved by regulators or is no longer deemed probable, these regulatory assets or liabilities are recognized in the current period results of operations. Evergy Metro's continued ability to meet the criteria for recording regulatory assets and liabilities may be affected in the future by restructuring and deregulation in the electric industry or changes in accounting rules. In the event that the criteria no longer applied to any or all of Evergy Metro's operations, the related regulatory assets and liabilities would be written off unless an appropriate regulatory recovery mechanism were provided. Additionally, these factors could result in an impairment on utility plant assets.

Evergy Metro's regulatory assets and liabilities are detailed in the following table.

	2021	December 31	2020
		(millions)	
Regulatory Assets			
Pension and post-retirement costs	\$	213.3	\$ 359.9
Taxes recoverable through future rates		177.8	178.7
Depreciation		27.0	9.4
Asset retirement obligations		49.1	84.0
Iatan No. 1 and common facilities		2.7	2.8
Iatan No. 2 construction accounting costs		12.4	12.7
Kansas property tax surcharge		8.0	5.2
La Cygne environmental costs		2.2	2.3
Deferred customer programs		7.8	8.6
Fuel recovery mechanism		19.8	17.7
			--

Solar rebates		—	1.5
COVID-19 AAO		122.7	52.7
Merger transition costs		12.1	13.9
Other regulatory assets		4.4	3.5
Total regulatory assets	\$	659.3	\$ 752.9
Regulatory Liabilities			
Taxes refundable through future rates	\$	791.9	\$ 828.9
Emission allowances		42.1	46.1
Nuclear decommissioning		224.4	181.5
Pension and post-retirement costs		15.9	13.1
Jurisdictional allowance for funds used during construction		1.7	1.7
February 2021 winter weather event		67.2	—
Accumulated depreciation of retired plants		23.8	15.9
Fuel recovery mechanism		6.5	—
Other regulatory liabilities		37.0	14.8
Total regulatory liabilities	\$	1,210.5	\$ 1,102.0

The following summarizes the nature and period of recovery for each of the regulatory assets listed in the table above.

Pension and post-retirement costs: Represents unrecognized gains and losses and prior service costs that will be recognized in future net periodic pension and post-retirement costs, pension settlements amortized over various periods and financial and regulatory accounting method differences that will be eliminated over the life of the pension plans. Of this amount, \$179.0 million is not included in rate base and is amortized over various periods.

Taxes recoverable through future rates: Represents expected future increases in income taxes payable that will be recovered from customers when temporary income tax benefits reverse in future periods.

Depreciation: Represents the difference between regulatory depreciation expense and depreciation expense recorded for financial reporting purposes. These assets are included in rate base and the difference is amortized over the life of the related plant.

Asset retirement obligations: Represents amounts associated with AROs as discussed further in Note 5. These amounts are recovered over the life of the related plant and are not included in rate base.

Iatan No. 1 and common facilities: Represents depreciation and carrying costs related to Iatan No. 1 and common facilities. These costs are included in rate base and amortized over various periods.

Iatan No. 2 construction accounting costs: Represents construction accounting costs related to Iatan No. 2. These costs are included in rate base and amortized through 2059.

Kansas property tax surcharge: Represents actual costs incurred for property taxes in excess of amounts collected in revenues. These costs are expected to be recovered over a one-year period and are not included in rate base.

La Cygne environmental costs: Represents the deferral of depreciation and amortization expense and associated carrying charges related to the La Cygne Station environmental project. This amount will be amortized over the life of the related asset and is included in rate base.

Deferred customer programs: Represents costs related to various energy efficiency programs that have been accumulated and deferred for future recovery. Of these amounts, \$7.8 million is not included in rate base and is amortized over various periods.

Fuel recovery mechanism: Represents the actual cost of fuel consumed in producing electricity and the cost of purchased power in excess of the amounts collected from customers. This amount is expected to be recovered over a one-year period and is not included in rate base.

Solar rebates: Represents costs associated with solar rebates provided to retail electric customers. These amounts are not included in rate base and are amortized over various periods.

COVID-19 AAO: Represents extraordinary costs and lost revenues incurred by Evergy Metro, net of any COVID-19-related savings, as a result of the COVID-19 pandemic to be considered for future recovery from customers.

Merger transition costs: Represents recoverable transition costs related to the merger. The amounts are not included in rate base and are recovered from retail customers through 2028.

Other regulatory assets: Includes various regulatory assets that individually are small in relation to the total regulatory asset balance. These amounts have various recovery periods and are not included in rate base.

The following summarizes the nature and period of amortization for each of the regulatory liabilities listed in the table above.

Taxes refundable through future rates: Represents the obligation to return to customers income taxes recovered in earlier periods when corporate income tax rates were higher than current income tax rates. A large portion of this amount is related to depreciation and will be returned to customers over the life of the applicable property.

Emission allowances: Represents deferred gains related to the sale of emission allowances to be returned to customers.

Nuclear decommissioning: Represents the difference between the fair value of the assets held in the nuclear decommissioning trust and the amount recorded for the accumulated accretion and depreciation expense associated with the asset retirement obligation related to Wolf Creek.

Pension and post-retirement costs: Includes pension and post-retirement benefit obligations and expense recognized in setting prices in excess of actual pension and post-retirement expense.

Jurisdictional allowance for funds used during construction: Represents AFUDC that is accrued subsequent to the time the associated construction charges are included in prices and prior to the time the related assets are placed in service. The AFUDC is amortized to depreciation expense over the useful life of the asset that is placed in service.

February 2021 winter weather event: Represents the deferral of increased wholesale revenues earned during the February 2021 winter weather event.

Accumulated depreciation of retired plants: Per Evergy Metro's 2018 rate order, represents amounts collected from customers for depreciation expense subsequent to the retirement of Montrose Station. These depreciation amounts will accumulate until they are considered by the MPSC and KCC in future rate cases.

Fuel recovery mechanism: Represents the amount collected from customers in excess of the actual cost of fuel consumed in producing electricity and the cost of purchased power. This difference is expected to be refunded over a one-year period and is not included in rate base.

Other regulatory liabilities: Includes various regulatory liabilities that individually are relatively small in relation to the total regulatory liability balance. These amounts will be credited over various periods.

ASSET RETIREMENT OBLIGATIONS (NOTE 5)

AROs associated with tangible long-lived assets are legal obligations that exist under enacted laws, statutes and written or oral contracts, including obligations arising under the doctrine of promissory estoppel. These liabilities are recognized at estimated fair value as incurred with a corresponding amount capitalized as part of the cost of the related long-lived assets and depreciated over their useful lives. Accretion of the liabilities due to the passage of time is recorded to a regulatory asset and/or liability. Changes in the estimated fair values of the liabilities are recognized when known.

Evergy Metro has AROs related to asbestos abatement and the closure and post-closure care of ponds and landfills containing coal combustion residuals (CCRs). In addition, Evergy Metro has AROs related to decommissioning Wolf Creek and the retirement of wind generation facilities.

The MPSC and KCC require the owners of Wolf Creek, including Evergy Metro with its 47% ownership share, to submit an updated decommissioning cost study every three years. The most recent study was submitted to the MPSC and KCC in September 2020. As a result of changes in estimates related to the study, Evergy Metro recorded an increase to its ARO to decommission Wolf Creek of \$118.4 million in 2020.

The following table summarizes the change in Evergy Metro's AROs.

	2021	2020
		(millions)
Beginning balance, January 1	\$	378.9
Revision in timing and/or estimates		9.5
		253.6
		118.4

Settlements			(24.4)	(7.5)
Accretion			17.0	14.4
Ending balance		\$	381.0 \$	378.9

PENSION PLANS AND POST-RETIREMENT BENEFITS (NOTE 6)

Evergy and certain of its subsidiaries maintain, and Evergy Metro participates in, qualified non-contributory defined benefit pension plans covering the majority of Evergy Metro's employees as well as certain non-qualified plans covering certain active and retired officers. Evergy Metro is also responsible for its 47% ownership share of Wolf Creek's defined benefit plans.

For the majority of employees, pension benefits under these plans reflect the employees' compensation, years of service and age at retirement. The benefits for Evergy Metro union employees hired beginning in 2014 are derived from a cash balance account formula and the plans were closed to future non-union employees in 2014.

Evergy and its subsidiaries also provide certain post-retirement health care and life insurance benefits for substantially all retired employees of Evergy Metro and its 47% ownership share of Wolf Creek's post-retirement benefit plans.

Evergy Metro records pension and post-retirement expense in accordance with rate orders from the KCC and MPSC that allow the difference between pension and post-retirement costs under GAAP and costs for ratemaking to be recognized as a regulatory asset or liability. This difference between financial and regulatory accounting methods is due to timing and will be eliminated over the life of the plans.

For 2021 and 2020, Evergy Metro recorded pension settlement charges of \$13.7 million and \$14.3 million, respectively. These settlement charges were the result of accelerated pension distributions as a result of employee retirements and annuity purchases for certain plan participants in 2021. Evergy Metro deferred substantially all of the charges to a regulatory asset and expects to recover these amounts over future periods pursuant to regulatory agreements.

The following pension benefits tables provide information relating to Evergy Metro's funded status of all defined benefit pension plans on an aggregate basis as well as the components of net periodic benefit costs. For financial reporting purposes, the market value of plan assets is the fair value. Net periodic benefit costs reflect total plan benefit costs prior to the effects of capitalization and sharing with joint owners of power plants.

	Pension Benefits		Post-Retirement Benefits	
	2021	2020	2021	2020
Change in projected benefit obligation (PBO)	(millions)			
PBO at January 1	\$ 1,446.5	\$ 1,371.4	\$ 133.6	\$ 125.6
Service cost	53.5	51.8	1.6	1.6
Interest cost	42.5	49.1	3.8	4.4
Contribution by participants	—	—	7.6	7.5
Plan amendments	—	(3.9)	—	0.5
Actuarial (gain) loss	(68.3)	144.8	(7.8)	8.6
Benefits paid	(37.5)	(99.0)	(14.3)	(14.6)
Settlements	(157.8)	(62.9)	—	—
Other	(5.4)	(4.8)	—	—
PBO at December 31	\$ 1,273.5	\$ 1,446.5	\$ 124.5	\$ 133.6
Change in plan assets				
Fair value of plan assets at January 1	912.1	890.7	122.5	119.4
Actual return on plan assets	62.1	110.2	(1.3)	7.0
Contributions by employer and participants	102.2	77.6	10.1	9.6
Benefits paid	(37.1)	(98.7)	(13.0)	(13.5)
Settlements	(154.9)	(62.9)	—	—
Other	(5.4)	(4.8)	—	—
Fair value of plan assets at December 31	\$ 879.0	\$ 912.1	\$ 118.3	\$ 122.5
Funded status at December 31	\$ (394.5)	\$ (534.4)	\$ (6.2)	\$ (11.1)
Amounts recognized in the balance sheets				
Non-current asset	\$ —	\$ —	\$ 21.5	\$ 21.3
Current pension and other post-retirement liability	(0.7)	(0.8)	(0.6)	(0.9)
Noncurrent pension liability and other post-retirement liability	(393.8)	(533.6)	(27.1)	(31.5)
Net amount recognized before regulatory treatment	(394.5)	(534.4)	(6.2)	(11.1)
Accumulated OCI or regulatory asset/liability	84.6	216.9	(10.5)	(7.7)
Net amount recognized at December 31	\$ (309.9)	\$ (317.5)	\$ (16.7)	\$ (18.8)
Amounts in accumulated OCI or regulatory asset/liability not yet recognized as a component of net periodic benefit cost:				
Actuarial (gain) loss	\$ 86.4	\$ 218.6	\$ (3.8)	\$ —
Prior service cost	(1.8)	(1.7)	(6.7)	(7.7)
Net amount recognized at December 31	\$ 84.6	\$ 216.9	\$ (10.5)	\$ (7.7)

Actuarial gains for Evergy Metro's pension benefit plan for 2021 were primarily driven by an increase in the discount rate used to measure the benefit obligation as a result of higher market interest rates. See the weighted average assumptions used to determine the benefit obligations in this Note 6 for further information. Actuarial losses for Evergy Metro's pension benefit plan for 2020 were primarily driven by a decrease in the discount rate used to measure the benefit obligation of approximately 70 basis points as a result of lower market interest rates.

Year Ended December 31	Pension Benefits		Post-Retirement Benefits	
	2021	2020	2021	2020
Components of net periodic benefit costs	(millions)			
Service cost	\$ 53.5	\$ 51.8	\$ 1.6	\$ 1.6
Interest cost	42.5	49.1	3.8	4.4
Expected return on plan assets	(55.7)	(54.7)	(2.6)	(2.7)
Prior service cost	—	0.8	(1.0)	—
Recognized net actuarial (gain) loss	43.8	45.7	(0.1)	(0.6)
Settlement and special termination benefits	13.7	14.3	—	—
Net periodic benefit costs before regulatory adjustment and intercompany allocations	97.8	107.0	1.7	2.7
Regulatory adjustment	4.2	(11.6)	0.4	(0.2)
Intercompany allocations	(25.9)	(22.6)	(0.4)	(0.3)
Net periodic benefit costs	76.1	72.8	1.7	2.2
Other changes in plan assets and benefit obligations recognized in OCI or regulatory assets/liabilities				
Current year net (gain) loss	(88.4)	89.3	(3.9)	4.3
Amortization of gain (loss)	(43.9)	(60.0)	0.1	0.6
Prior service cost	—	(3.9)	—	0.4
Amortization of prior service cost	—	(0.8)	1.0	—
Total recognized in OCI or regulatory asset/liability	(132.3)	(145.4)	(3.8)	(3.3)

total recognized in OCI or regulatory asset/liability	(132.2)	29.0	(4.6)	3.3
Total recognized in net periodic benefit cost and OCI or regulatory asset/liability	\$ (56.2)	\$ 97.4	\$ (1.1)	7.5

For financial reporting purposes, the estimated prior service cost and net actuarial (gain) loss for the defined benefit plans are amortized from accumulated other comprehensive income (OCI) or a regulatory asset into net periodic benefit cost. Evergy Metro amortizes prior service cost on a straight-line basis over the average future service of the active employees (plan participants) benefiting under the plan. Evergy Metro amortizes the net actuarial (gain) loss on a rolling five-year average basis.

Pension and other post-retirement benefit plans with the PBO, ABO or accumulated other post-retirement benefit obligation (APBO) in excess of the fair value of plan assets at year-end are detailed in the following table.

	2021	December 31 (millions)	2020
ABO for all defined benefit pension plans	\$	1,081.1	\$ 1,227.4
Pension plans with the PBO in excess of plan assets			
Projected benefit obligation	\$	1,273.5	\$ 1,446.5
Fair value of plan assets		879.0	912.1
Pension plans with the ABO in excess of plan assets			
Accumulated benefit obligation	\$	1,081.1	\$ 1,227.4
Fair value of plan assets		879.0	912.1
Other post-retirement benefit plans with the APBO in excess of plan assets			
Accumulated other post-retirement benefit obligation	\$	124.5	\$ 133.6
Fair value of plan assets		118.3	122.5

The expected long-term rate of return on plan assets represents Evergy Metro's estimate of the long-term return on plan assets and is based on historical and projected rates of return for current and planned asset classes in the plans' investment portfolio. Assumed projected rates of return for each asset class were selected after analyzing historical experience and future expectations of the returns of various asset classes. Based on the target asset allocation for each asset class, the overall expected rate of return for the portfolio was developed and adjusted for the effect of projected benefits paid from plan assets and future plan contributions. The following tables provide the weighted average assumptions used to determine benefit obligations and net costs.

Weighted-average assumptions used to determine the benefit obligation at December 31	Pension Benefits		Post-Retirement Benefits	
	2021	2020	2021	2020
Discount rate	3.11 %	2.97 %	3.13 %	2.88 %
Rate of compensation increase	3.71 %	3.71 %	3.75 %	3.75 %
Interest crediting rate for cash balance plans	4.45 %	4.46 %	n/a	n/a

Weighted-average assumptions used to determine net costs for years ended December 31	Pension Benefits		Post-Retirement Benefits	
	2021	2020	2021	2020
Discount rate	2.97 %	3.64 %	2.88 %	3.58 %
Expected long-term return on plan assets	6.57 %	6.56 %	2.27 %	2.37 %
Rate of compensation increase	3.71 %	3.71 %	3.75 %	3.75 %
Interest crediting rate for cash balance plans	4.46 %	4.50 %	n/a	n/a

Evergy Metro expects to contribute \$62.3 million to the pension plan in 2022 to meet Employee Retirement Income Security Act of 1974, as amended (ERISA) funding requirements and regulatory orders. Evergy Metro's funding policy is to contribute amounts sufficient to meet the ERISA funding requirements and MPSC and KCC rate orders plus additional amounts as considered appropriate; therefore, actual contributions may differ from expected contributions. Also in 2022, Evergy Metro expects to contribute \$1.7 million to the post-retirement benefit plan.

The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid through 2031.

	Pension Benefits	Post-Retirement Benefits
		(millions)
2022	\$ 77.5	\$ 6.9
2023	79.5	6.7
2024	81.7	6.6
2025	85.3	6.5
2026	88.8	6.4
2027-2031	455.7	31.2

As of December 31, 2021 Evergy Metro and Evergy Kansas Central maintained a master trust for their non-union and Evergy Kansas Central's union pension benefits and a separate trust for Evergy Metro's union pension benefits. Evergy Metro also maintained separate trusts for their post-retirement benefits as of December 31, 2021. These plans are managed in accordance with prudent investor guidelines contained in the ERISA requirements.

The primary objective of Evergy Metro's pension plan is to provide a source of retirement income for its participants and beneficiaries, and the primary financial objectives of the plan is to minimize funding deficiencies and maintain the plan's ability to pay all benefit and expense obligations when due.

The primary objective of Evergy Metro's post-retirement benefit plan is to preserve capital, maintain sufficient liquidity and earn a consistent rate of return.

The investment strategies of the Evergy Metro pension and post-retirement plans support the above objectives of the plans. The portfolios are invested, and periodically rebalanced, to achieve the targeted allocations detailed below. The following table provides the target asset allocations by asset class for the Evergy Metro pension and other post-retirement plan assets.

	Pension Benefits	Post-Retirement Benefits
Domestic equities	26 %	15 %
International equities	19 %	8 %
Bonds	37 %	68 %
Mortgage & asset backed securities	— %	6 %
Real estate investments	7 %	— %
Other investments	11 %	3 %

Fair Value Measurements

Evergy Metro classifies recurring and non-recurring fair value measurements based on the fair value hierarchy as discussed in Note 9. The following are descriptions of the valuation methods of the primary fair value measurements disclosed below.

Domestic equities - consist of individually held domestic equity securities and domestic equity mutual funds. Securities and funds, which are publicly quoted, are valued based on quoted prices in active markets and are categorized as Level 1. Funds that are valued by fund administrators using the net asset value (NAV) per fund share, derived from the quoted prices in active markets of the underlying securities are not classified within the fair value hierarchy.

International equities - consist of individually held international equity securities and international equity mutual funds. Securities and funds, which are publicly quoted, are valued based on quoted prices in active markets and are categorized as Level 1. Funds that are valued by fund administrators using the NAV per fund share, derived from the quoted prices in active markets of the underlying securities are not classified within the fair value hierarchy.

Bond funds - consist of funds maintained by investment companies that invest in various types of fixed income securities consistent with the funds' stated objectives. Securities and funds, which are publicly quoted, are valued based on quoted prices in active markets and are categorized as Level 1. Funds that are valued by fund administrators using the NAV per fund share, derived from the quoted prices in active markets of the underlying securities, are not classified within the fair value hierarchy.

Corporate bonds - consists of individually held, primarily domestic, corporate bonds that are traded in less than active markets or priced with models using highly observable inputs that are categorized as Level 2.

U.S. Treasury and agency bonds - consists of individually held U.S. Treasury securities and U.S. agency bonds. U.S. Treasury securities, which are publicly quoted, are valued based on quoted prices in active markets and are categorized as a Level 1. U.S. agency bonds, which are publicly quoted, are traded in less than active markets or priced with models using highly observable inputs and are categorized as Level 2.

Mortgage and asset backed securities - consists of individually held securities that are traded in less than active markets or valued with models using highly observable inputs that are categorized as Level 2.

Real estate investments - consists of traded real estate investment trusts valued at the closing price reported on the major market on which the trusts are traded and are categorized as Level 1 and institutional trust funds valued at NAV per fund share and are not categorized in the fair value hierarchy.

Combination debt/equity/other fund - consists of a fund that invests in various types of debt, equity and other asset classes consistent with the fund's stated objectives. The fund, which is publicly quoted, is valued based on quoted prices in active markets and is categorized as Level 1.

Alternative investments - consists of investments in institutional trust and hedge funds that are valued by fund administrators using the NAV per fund share, derived from the underlying investments of the fund, and are not classified within the fair value hierarchy.

Cash and cash equivalents - consists of investments with original maturities of three months or less when purchased that are traded in active markets and are categorized as Level 1.

Short-term investments - consists of fund investments in high-quality, short-term, U.S. dollar-denominated instruments with an average maturity of 60 days that are valued at NAV per fund share and are not categorized in the fair value hierarchy.

The fair values of Evergy Metro's pension plan assets at December 31, 2021 and 2020, by asset category are in the following tables.

Description	Fair Value Measurements Using				Assets measured at NAV
	December 31, 2021	Level 1	Level 2	Level 3	
			(millions)		
Pension Plans					
Domestic equities	\$ 203.0	\$ 179.5	\$ —	\$ —	23.5
International equities	193.1	193.1	—	—	—
Bond funds	260.6	260.6	—	—	—
Corporate bonds	27.1	—	27.1	—	—
U.S. Treasury and agency bonds	14.5	4.7	9.8	—	—
Mortgage and asset backed securities	4.3	—	4.3	—	—
Real estate investments	55.9	—	—	—	55.9
Combination debt/equity/other fund	46.2	46.2	—	—	—
Alternative investment funds	47.5	—	—	—	47.5
Cash and cash equivalents	14.1	14.1	—	—	—
Short-term investments	9.5	—	—	—	9.5
Other	3.2	—	3.2	—	—
Total	\$ 879.0	\$ 698.2	\$ 44.4	\$ —	136.4

Description	Fair Value Measurements Using				Assets measured at NAV
	December 31, 2020	Level 1	Level 2	Level 3	
			(millions)		
Pension Plans					
Domestic equities	\$ 247.4	\$ 191.9	\$ —	\$ —	55.5
International equities	220.8	153.4	—	—	67.4
Bond funds	78.1	21.1	—	—	57.0
Corporate bonds	133.6	—	133.6	—	—
U.S. Treasury and agency bonds	73.8	61.5	12.3	—	—
Mortgage and asset backed securities	5.0	—	5.0	—	—
Real estate investments	40.2	1.6	—	—	38.6
Combination debt/equity/other fund	15.6	15.6	—	—	—
Alternative investment funds	39.7	—	—	—	39.7
Cash and cash equivalents	57.3	57.3	—	—	—
Short-term investments	1.4	—	—	—	1.4
Other	(0.8)	—	(0.8)	—	—
Total	\$ 912.1	\$ 502.4	\$ 150.1	\$ —	259.6

The fair values of Evergy Metro's post-retirement plan assets at December 31, 2021 and 2020, by asset category are in the following tables.

Description	Fair Value Measurements Using				Assets measured at NAV
	December 31, 2021	Level 1	Level 2	Level 3	
			(millions)		
Post-Retirement Benefit Plans					
Domestic equities	\$ 20.0	\$ 20.0	\$ —	\$ —	—
International equities	12.3	12.3	—	—	—
Bond funds	50.2	50.2	—	—	—
Corporate bonds	18.1	—	18.1	—	—
U.S. Treasury and agency bonds	12.1	6.1	6.0	—	—
Mortgage and asset backed securities	0.8	—	0.8	—	—
Combination debt/equity/other fund	3.9	3.9	—	—	—
Cash and cash equivalents	0.5	0.5	—	—	—
Short-term investments	0.1	—	—	—	0.1
Other	0.3	—	0.3	—	—
Total	\$ 118.3	\$ 93.0	\$ 25.2	\$ —	0.1

Fair Value Measurements Using

Assets

Description	December 31, 2020	Level 1	Level 2	Level 3	measured at NAV
			(millions)		
Post-Retirement Benefit Plans					
Domestic equities	\$ 4.6	\$ 4.6	—	—	—
International equities	1.2	1.2	—	—	—
Bond funds	79.0	0.2	—	—	78.8
Corporate bonds	17.9	—	17.9	—	—
U.S. Treasury and agency bonds	13.6	5.7	7.9	—	—
Mortgage and asset backed securities	0.5	—	0.5	—	—
Cash and cash equivalents	5.4	5.4	—	—	—
Other	0.3	—	0.3	—	—
Total	\$ 122.5	\$ 17.1	\$ 26.6	—	\$ 78.8

Assumed health care cost trend rates have a significant effect on the amounts reported for the health care plans. The cost trend assumptions are detailed in the following table.

Assumed annual health care cost growth rates as of December 31	2021	2020
Health care cost trend rate assumed for next year	6.0 %	6.0 %
Rate to which the cost trend is assumed to decline (the ultimate trend rate)	4.5 %	4.5 %
Year that rate reaches ultimate trend	2030	2027

Employee Savings Plans

Evergy has defined contribution savings plans (401(k)) that cover substantially all employees, including employees of Evergy Metro. Evergy matches employee contributions subject to limits. Evergy Metro's annual cost of the plans was approximately \$13.9 million in 2021 and \$7.8 million in 2020.

SHORT-TERM BORROWINGS AND SHORT-TERM BANK LINES OF CREDIT (NOTE 7)

In August 2021, Evergy amended its \$2.5 billion master credit facility and extended the maturity until 2026. Evergy Metro has borrowing capacity under the master credit facility with a sublimit of \$350.0 million. Evergy adjusted Evergy Metro's sublimit to \$350.0 million from \$600.0 million in the first quarter of 2021. The applicable interest rates and commitment fees of the facility are subject to upward or downward adjustments, within certain limitations, if Evergy achieves, or fails to achieve, certain sustainability-linked targets based on two key performance indicator metrics: (i) Non-Emitting Generation Capacity and (ii) Diverse Supplier Spend (as defined in the facility).

A default by Evergy Metro or one of its significant subsidiaries on other indebtedness totaling more than \$100.0 million constitutes a default under the facility. Under the terms of this facility, Evergy Metro is required to maintain a total indebtedness to total capitalization ratio, as defined in the facility, of not greater than 0.65 to 1.00 at all times. As of December 31, 2021, Evergy Metro was in compliance with this covenant.

At December 31, 2021 and 2020, Evergy Metro had no commercial paper outstanding, had no issued letters of credit and had no outstanding cash borrowings under the credit facility.

LONG-TERM DEBT (NOTE 8)

Evergy Metro's long-term debt is detailed in the following table.

	Year Due	2021	2020
			(millions)
Mortgage Bonds			
2.95% EIRR bonds	2023	\$ 79.5	79.5
4.125% Series	2049	400.0	400.0
2.25% Series	2030	400.0	400.0
Pollution Control Bonds			
0.167% Series 2007A and 2007B ^(a)	2035	146.5	146.5
2.75% Series 2008	2038	23.4	23.4
Senior Notes			
3.15% Series ^(b)	2023	300.0	300.0
3.65% Series ^(b)	2025	350.0	350.0
6.05% Series (5.78% rate) ^{(a)(b)}	2035	250.0	250.0
5.30% Series ^(b)	2041	400.0	400.0
4.20% Series ^(b)	2047	300.0	300.0
4.20% Series ^(b)	2048	300.0	300.0
Unamortized discount		(6.2)	(6.6)
Total ^(c)		\$ 2,943.2	\$ 2,942.8

^(a) Variable rate.

^(b) Effectively secured pursuant to the General Mortgage Indenture and Deed of Trust dated as of December 1, 1986, as supplemented (Evergy Metro Mortgage Indenture) through the issuance of collateral mortgage bonds to the trustee in 2019.

^(c) At December 31, 2021 and 2020, does not include \$50.0 million and \$21.9 million of secured Series 2005 Environmental Improvement Revenue Refunding (EIRR) bonds because the bonds were repurchased in September 2015 and are held by Evergy Metro.

Evergy Metro Mortgage Bonds

Evergy Metro has issued mortgage bonds under the Evergy Metro Mortgage Indenture, which creates a mortgage lien on substantially all of Evergy Metro's utility plant. Additional Evergy Metro bonds may be issued on the basis of 75% of property additions or retired bonds. As of December 31, 2021, approximately \$5,075.8 million principal amount of additional Evergy Metro mortgage bonds could be issued under the most restrictive provisions in the mortgage.

Scheduled Maturities

Evergy Metro's long-term debt maturities for the next five years are detailed in the following table.

	2022	2023	2024	2025	2026
			(millions)		
Scheduled maturities	\$ —	\$ 379.5	—	\$ 350.0	—

FAIR VALUE MEASUREMENTS (NOTE 9)

GAAP establishes a hierarchical framework for disclosing the transparency of the inputs utilized in measuring assets and liabilities at fair value. Management's assessment of the significance of a particular input to the fair

value measurement requires judgment and may affect the classification of assets and liabilities within the fair value hierarchy levels. Further explanation of these levels is summarized below.

Level 1 – Quoted prices are available in active markets for identical assets or liabilities. The types of assets and liabilities included in Level 1 are highly liquid and actively traded instruments with quoted prices, such as equities listed on public exchanges.

Level 2 – Pricing inputs are not quoted prices in active markets, but are either directly or indirectly observable. The types of assets and liabilities included in Level 2 are certain marketable debt securities, financial instruments traded in less than active markets or other financial instruments priced with models using highly observable inputs.

Level 3 – Significant inputs to pricing have little or no transparency. The types of assets and liabilities included in Level 3 are those with inputs requiring significant management judgment or estimation.

Evergy Metro records cash and cash equivalents, accounts receivable and short-term borrowings on its balance sheets at cost, which approximates fair value due to the short-term nature of these instruments.

Evergy Metro measures the fair value of long-term debt using Level 2 measurements available as of the measurement date. At December 31, 2021, the book value and fair value of Evergy Metro's long-term debt, including current maturities, were \$2.9 billion and \$3.4 billion, respectively. At December 31, 2020, the book value and fair value

of Evergy Metro's long-term debt, including current maturities, were \$2.9 billion and \$3.6 billion, respectively.

Recurring Fair Value Measurements

The following tables include Evergy Metro's balances of financial assets and liabilities measured at fair value on a recurring basis.

Description	December 31, 2021	Level 1	Level 2	Level 3
		(millions)		
Assets				
Nuclear decommissioning trust ^(a)				
Equity securities	\$ 299.2	\$ 299.2	\$ —	—
Debt securities				
U.S. Treasury	46.1	46.1	—	—
U.S. Agency	0.4	—	0.4	—
State and local obligations	4.0	—	4.0	—
Corporate bonds	43.7	—	43.7	—
Foreign governments	0.1	—	0.1	—
Cash equivalents	6.8	6.8	—	—
Other	—	—	—	—
Total nuclear decommissioning trust	400.3	352.1	48.2	—
Self-insured health plan trust ^(b)				
Equity securities	2.0	2.0	—	—
Debt securities	8.7	2.7	6.0	—
Cash and cash equivalents	1.8	1.8	—	—
Total self-insured health plan trust	12.5	6.5	6.0	—
Total	\$ 412.8	\$ 358.6	\$ 54.2	—

Description	December 31, 2020	Level 1	Level 2	Level 3
		(millions)		
Assets				
Nuclear decommissioning trust ^(a)				
Equity securities	\$ 243.1	\$ 243.1	\$ —	—
Debt securities				
U.S. Treasury	47.7	47.7	—	—
U.S. Agency	0.5	—	0.5	—
State and local obligations	4.1	—	4.1	—
Corporate bonds	43.1	—	43.1	—
Foreign governments	0.1	—	0.1	—
Cash equivalents	3.2	3.2	—	—
Other	0.5	0.5	—	—
Total nuclear decommissioning trust	342.3	294.5	47.8	—
Self-insured health plan trust ^(b)				
Equity securities	1.7	1.7	—	—
Debt securities	8.0	2.8	5.2	—
Cash and cash equivalents	3.5	3.5	—	—
Total self-insured health plan trust	13.2	8.0	5.2	—
Total	\$ 355.5	\$ 302.5	\$ 53.0	—

^(a) Fair value is based on quoted market prices of the investments held by the trust and/or valuation model

^(b) Fair value is based on quoted market prices of the investments held by the trust. Debt securities classified as Level 1 are comprised of U.S. Treasury securities. Debt securities classified as Level 2 are comprised of corporate bonds, U.S. Agency, state and local obligations, and other asset-backed securities.

Evergy Metro holds equity and debt investments classified as securities in a trust for the purpose of funding the decommissioning of Wolf Creek. Evergy Metro records net realized and unrealized gains and losses on the nuclear decommissioning trust in a regulatory liability on its balance sheet.

The following table summarizes the net unrealized gains (losses) for Evergy Metro's nuclear decommissioning trust.

	2021	2020
		(millions)
Nuclear decommissioning trust - equity securities	\$ 51.3	\$ 23.6
Nuclear decommissioning trust - debt securities	(4.5)	5.3
Total	\$ 46.8	\$ 28.9

COMMITMENTS AND CONTINGENCIES (NOTE 10)

Environmental Matters

Set forth below are descriptions of contingencies related to environmental matters that may impact Evergy

Metro's operations or its financial results. Management's assessment of these contingencies, which are based on federal and state statutes and regulations, and regulatory agency and judicial interpretations and actions, has evolved over time. These laws, regulations, interpretations and actions can also change, restrict or otherwise impact

Evergy Metro's operations or financial results. The failure to comply with these laws, regulations, interpretations and actions could result in the assessment of administrative, civil and criminal penalties and the imposition of remedial requirements. Evergy Metro believes that all its operations are in substantial compliance with current federal, state and local environmental standards.

There are a variety of final and proposed laws and regulations that could have a material adverse effect on

Evergy Metro's operations and consolidated financial results. Due in part to the complex nature of

environmental laws and regulations, Evergy Metro is unable to assess the impact of potential changes that may develop with respect to the environmental contingencies described below.

Clean Air Act - Startup, Shutdown and Malfunction (SSM) Regulation

In 2015, the EPA issued a final rule addressing how state implementation plans (SIPs) can treat excess emissions

during SSM events. This rule was referred to as the 2015 SIP Call Rule. The rule required 36 states to submit SIP revisions by November 2016 to remove certain exemptions and other discretionary enforcement provisions that apply to excess emissions during SSM events. Legal challenges ensued and the case was eventually placed in

abeyance. In December 2021, the U.S. Court of Appeals for the D.C. Circuit (D.C. Circuit) restarted the 2015 SIP

Call Rule litigation. The outcome of this case could result in required SIP revisions in Oklahoma, Kansas and

Missouri which could have a material impact on Evergy Metro.

Ozone Interstate Transport State Implementation Plans

In 2015, the EPA lowered the Ozone National Ambient Air Quality Standards (NAAQS) from 75 ppb to 70 ppb.

Impacted states were required to submit Interstate Transport State Implementation Plans (ITSIPs) in 2018 to comply with the good neighbor provisions of the Clean Air Act. The EPA did not act on these ITSIP submissions and was challenged in a court filing in May 2021 to address them. In January 2022, the U.S. District Court for the

Northern District of California entered a final consent decree between the EPA and various environmental groups requiring the EPA to approve or disapprove, in whole or in part, by February 28, 2022, the ITSIPs for the 2015 Ozone NAAQS, for twenty-one states including Kansas, Missouri and Oklahoma. For any ITSIP fully or partially

disapproved by the EPA along with a corresponding federal implementation plan (FIP) proposed by February 28,

2022, the consent decree requires the EPA to sign a final action on the ITSIP for the affected state by December 15, 2022. On January 25, 2022, the EPA transmitted a proposed FIP to the Office of Management and Budget for

review. On February 8, 2022, the EPA published a proposed approval of the Kansas ITSIP in the Federal Register. On February 22, 2022, the EPA published proposed disapprovals of ITSIPs for nineteen states including Missouri and Oklahoma. The EPA is also in the process of reconsidering the 2020 Ozone NAAQS and the 2020 PM_{2.5} NAAQS. Due to uncertainty regarding the disposition of these 2015 Ozone NAAQS ITSIPs for Kansas, Missouri and Oklahoma, along with potential lowering of the 2020 NAAQS, Evergy Metro cannot determine the impacts on its operations or consolidated financial results, but the cost to comply with a FIP or a lower future NAAQS could be material.

Regional Haze Rule

In 1999, the EPA finalized the Regional Haze Rule which aims to restore national parks and wilderness areas to pristine conditions. The rule requires states in coordination with the EPA, the National Park Service, the U.S. Fish and Wildlife Service, the U.S. Forest Service, and other interested parties to develop and implement air quality protection plans to reduce the pollution that causes visibility impairment. There are 156 "Class I" areas across the U.S. that must be restored to pristine conditions by the year 2064. There are no Class I areas in Kansas, whereas Missouri has two: the Hercules-Glades Wilderness Area and the Mingo Wilderness Area. States must submit revisions to their Regional Haze Rule SIPs every ten years and the first round was due in 2007. For the second ten year implementation period, the EPA issued a final rule revision in 2017 that allowed states to submit their SIP revisions by July 31, 2021. Evergy Metro has been in contact with the Kansas Department of Health and Environmental (KDHE) and the Missouri Department of Natural Resources (MDNR) as they worked to draft their SIP revisions. The Missouri SIP revision is still being drafted. MDNR has indicated they intend to submit the Missouri SIP revision in early 2022 and that it will not require any additional reductions from Evergy Metro's generating units in the state. The Kansas SIP revision was placed on public notice in June 2021 and requested no additional emission reductions by electric utilities based on the significant reductions that were achieved during the first implementation period. The EPA provided comments on the Kansas SIP revision in June 2021 that each state is statutorily required to conduct a "four-factor analysis" on at least two sources within the state to help

determine if further emission reductions are necessary. The EPA also stated it would be difficult to approve the Kansas SIP revision if at least two four-factor analyses are not conducted on Kansas emission sources. KDHE submitted the Kansas SIP revision in July 2021. If a Kansas generating unit of Evergy Metro's is selected for analysis, the possibility exists that the state or EPA, through a FIP, could determine that additional operational or physical modifications are required on the generating unit to further reduce emissions. The overall cost of those modifications could be material to Evergy Metro.

Greenhouse Gases

Burning coal and other fossil fuels releases carbon dioxide (CO₂) and other gases referred to as greenhouse gases (GHG). Various regulations under the federal Clean Air Act Amendments of 1990 (CAA) limit CO₂ and other GHG emissions, and in addition, other measures are being imposed or offered by individual states, municipalities and regional agreements with the goal of reducing GHG emissions.

In July 2019, the EPA published the final Affordable Clean Energy (ACE) rule in the Federal Register. This rule contained emission guidelines for GHG emissions from existing electric utility generating units (EGUs) and revisions to emission guideline implementing regulations. The rule defined the "best system of emission reduction" (BSER) for GHG emissions from existing coal-fired EGUs as on-site, heat-rate efficiency improvements. In conjunction with the finalization of the ACE rule, the EPA repealed its previously adopted Clean Power Plan (CPP). In January 2021, the D.C. Circuit vacated and remanded the ACE rule back to the EPA. In October 2021, the Supreme Court granted petitions for certiorari to review the D.C. Circuit decision to vacate and remand the ACE rule. A ruling from the Supreme Court is expected in mid-2022. Due to uncertainty regarding the future of the ACE rule or other potential GHG regulations, Evergy Metro cannot determine the impacts on its operations or consolidated financial results, but the cost to comply with the ACE rule or other potential GHG rules could be material.

Water

Evergy Metro discharges some of the water used in generation and other operations containing substances deemed to be pollutants. A November 2015 EPA rule applicable to steam-electric power generating plants establishes effluent limitations guidelines (ELG) and standards for wastewater discharges, including limits on the amount of toxic metals and other pollutants that can be discharged. Implementation timelines for this 2015 rule vary from 2018 to 2023. In April 2019, the U.S. Court of Appeals for the 5th Circuit (5th Circuit) issued a ruling that vacated and remanded portions of the original ELG rule. Due to this ruling, the EPA announced a plan in July 2021 to release a proposed rulemaking in September 2022 to address the vacated limitations for legacy wastewater and landfill leachate. Future ELG modifications for the best available technology economically achievable for the discharge of legacy wastewater and landfill leachate are likely and could be material.

In October 2020, the EPA published the final ELG reconsideration rule. This rule adjusts numeric limits for flue gas desulfurization (FGD) wastewater and adds a 10% volumetric purge limit for bottom ash transport water. The timeline for final FGD wastewater compliance is as soon as possible on or after one year following publication of the final rule in the Federal Register but no later than December 31, 2025. In August 2021, the EPA published notice in the Federal Register that it is initiating a supplemental rulemaking to revise the ELG regulations after completing review of the reconsideration rule as a result of an executive order from President Biden. As part of the rulemaking process, the EPA will determine if more stringent limitations and standards are appropriate. The 2020 ELG reconsideration rule will remain in effect while the EPA undertakes this new rulemaking.

Evergy Metro has reviewed the 2020 ELG reconsideration regulation, and the costs to comply with these changes are not expected to be material. However, Evergy Metro cannot predict what revisions the EPA may make under its supplemental rulemaking to revise the ELG regulations, and compliance costs associated with any revisions could be material.

After reviewing the Navigable Waters Protection Rule as directed by President Biden's administration, the EPA and Department of the Army determined a need to revise the definition to prevent environmental degradation. In December 2021, the EPA and the Department of the Army published a proposed rule that repeals the Navigable Waters Protection Rule and revises the definition of "Waters of the United States." This proposed rule restores definitions of Waters of the United States that were in place prior to 2015. Evergy Metro is reviewing the proposed rule and the impact on its operations or consolidated financial results could be material. A second rulemaking is expected in the future which will replace the Navigable Waters Protection Rule. The cost to comply with any future rulemaking that replaces the Navigable Waters Protection Rule could be material.

Regulation of Coal Combustion Residuals

In the course of operating its coal generation plants, Evergy Metro produces CCRs, including fly ash, gypsum and bottom ash. The EPA published a rule to regulate CCRs in April 2015 that requires additional CCR handling, processing and storage equipment and closure of certain ash disposal units.

Evergy Metro has recorded AROs for its current estimates for the closure of ash disposal ponds and landfills, but the revision of these AROs may be required in the future due to changes in existing CCR regulations, the results of groundwater monitoring of CCR units or changes in interpretation of existing CCR regulations or changes in the timing or cost to close ash disposal ponds and landfills. If revisions to these AROs are necessary, the impact on Evergy Metro's operations or consolidated financial results could be material.

Nuclear Insurance

Nuclear liability, property and accidental outage insurance is maintained for Wolf Creek. These policies contain certain industry standard terms, conditions and exclusions, including, but not limited to, ordinary wear and tear and war. An industry aggregate limit of \$3.2 billion for nuclear events (\$1.8 billion of non-nuclear events) plus any reinsurance, indemnity or any other source recoverable by Nuclear Electric Insurance Limited (NEIL), provider of property and accidental outage insurance, exists for acts of terrorism affecting Wolf Creek or any other NEIL insured plant within 12 months from the date of the first act. In addition, participation is required in industry-wide retrospect assessment programs as discussed below.

Nuclear Liability Insurance

Pursuant to the Price-Anderson Act, liability insurance includes coverage against public nuclear liability claims resulting from nuclear incidents to the required limit of public liability, which is approximately \$13.6 billion. This limit of liability consists of the maximum available commercial insurance of \$0.5 billion and the remaining \$13.1 billion is provided through mandatory participation in an industry-wide retrospective assessment program. Under this retrospective assessment program, the owners of Wolf Creek are jointly and severally subject to an assessment of up to \$137.6 million (Evergy Metro's share is \$64.7 million), payable at no more than \$20.5 million (Evergy Metro's share is \$9.6 million) per incident per year per reactor for any commercial U.S. nuclear reactor qualifying incident. Both the total and yearly assessment is subject to an inflationary adjustment based on the Consumer Price Index and applicable premium taxes. In addition, the U.S. Congress could impose additional revenue-raising measures to pay claims.

Nuclear Property and Accidental Outage Insurance

The owners of Wolf Creek carry decontamination liability, nuclear property damage and premature nuclear decommissioning liability insurance for Wolf Creek totaling approximately \$2.8 billion. Insurance coverage for non-nuclear property damage accidents total approximately \$2.3 billion. In the event of an extraordinary nuclear accident, insurance proceeds must first be used for reactor stabilization and site decontamination in accordance with a plan mandated by the NRC. Evergy Metro's share of any remaining proceeds can be used to pay for property damage or, if certain requirements are met, including decommissioning the plant, toward a shortfall in the nuclear decommissioning trust fund. The owners also carry additional insurance with NEIL to help cover costs of replacement power and other extra expenses incurred during a prolonged outage resulting from accidental property damage at Wolf Creek. If significant losses were incurred at any of the nuclear plants insured under the NEIL policies, the owners of Wolf Creek may be subject to retrospective assessments under the current policies of approximately \$30.0 million (Evergy Metro's share is \$14.1 million).

Nuclear Insurance Considerations

Although Evergy Metro maintains various insurance policies to provide coverage for potential losses and liabilities resulting from an accident or an extended outage, the insurance coverage may not be adequate to cover the costs that could result from a catastrophic accident or extended outage at Wolf Creek. Any substantial losses not covered by insurance, to the extent not recoverable in prices, would have a material effect on Evergy Metro's financial results.

Contractual Commitments - Fuel and Power

Evergy Metro's contractual commitments for fuel and power at December 31, 2021 are detailed in the following table. See Notes 6, 8 and 14 for information regarding pension, long-term debt and lease commitments, respectively.

	2022	2023	2024	2025	2026	After 2026	Total
Purchase commitments				(millions)			

Fuel	\$	145.3	\$	73.7	\$	43.3	\$	28.4	\$	31.4	\$	99.8	\$	421.9
Power		35.1		35.3		29.2		29.2		29.2		166.9		324.9
Total fuel and power commitments	\$	180.4	\$	109.0	\$	72.5	\$	57.6	\$	60.6	\$	266.7	\$	746.8

Fuel commitments consist of commitments for nuclear fuel, coal and coal transportation. Power commitments consist of certain commitments for renewable energy under power purchase agreements.

RELATED PARTY TRANSACTIONS AND RELATIONSHIPS (NOTE 11)

In the normal course of business, Evergy Metro engages in related party transactions with Evergy Kansas Central and Evergy Missouri West. A summary of these transactions and the amounts associated with them is provided below.

Jointly-Owned Plants and Shared Services

Employees of Evergy Metro manage Evergy Missouri West's business and operate its facilities at cost, including Evergy Missouri West's 18% ownership interest in Evergy Metro's Iatan Nos. 1 and 2. Employees of Evergy Metro manage La Cygne Station and operate its facilities at cost, including Evergy Kansas Central's 50% interest in La Cygne Station. Employees of Evergy Metro and Evergy Kansas Central also provide one another with shared service support, including costs related to human resources, information technology, accounting and legal services.

The operating expenses and capital costs billed for jointly-owned plants and shared services are detailed in the following table.

		2021		2020
			(millions)	
Evergy Metro billings to Evergy Missouri West	\$		142.1	\$ 168.7
Evergy Kansas Central billings to Evergy Metro			29.4	34.7
Evergy Metro billings to Evergy Kansas Central			134.7	130.8

Money Pool

Evergy Metro is authorized to participate in the Evergy, Inc. money pool, which is an internal financing arrangement in which funds may be lent on a short-term basis between Evergy Kansas Central, Evergy Metro, Evergy Missouri West and Evergy, Inc. Evergy, Inc. can lend but not borrow under the money pool. The Evergy, Inc. money pool was amended in July 2021 to include Evergy Kansas Central as a participant.

At December 31, 2021, Evergy Metro had a \$155.0 million outstanding receivable from Evergy Missouri West under the money pool. At December 31, 2020, Evergy Metro had a \$100.0 million outstanding receivable from Evergy Missouri West under the money pool.

Related Party Net Receivables and Payables

The following table summarizes Evergy Metro's related party net receivables and payables.

		2021		2020
			(millions)	
Net receivable from Evergy	\$		8.7	\$ 15.7
Net receivable from Evergy Kansas Central			14.5	21.7
Net payable to Evergy Metro Receivables Company			(33.7)	(22.0)
Net receivable from Evergy Missouri West			254.5	188.1

Tax Allocation Agreement

Evergy files a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. As of December 31, 2021 and 2020, Evergy Metro had income taxes receivable from (payable to) Evergy of (\$2.7) million and \$3.3 million, respectively.

SHAREHOLDER'S EQUITY (NOTE 12)

Under the Federal Power Act, Evergy Metro generally can pay dividends only out of retained earnings. Certain conditions in the MPSC and KCC orders authorizing the merger transaction also require Evergy Metro to maintain consolidated common equity of at least 40% of total capitalization. Other conditions in the MPSC and KCC merger orders require Evergy Metro to maintain a credit rating of at least investment grade. If Evergy Metro's credit rating is downgraded below the investment grade level as a result of its affiliation with Evergy or any of Evergy's affiliates, Evergy Metro shall not pay a dividend to Evergy without KCC or MPSC approval or until its investment grade credit rating has been restored.

Evergy's master credit facility, under which Evergy Metro has borrowing capacity, contains covenants requiring Evergy Metro to maintain a consolidated indebtedness to consolidated total capitalization ratio of not more than 0.65 to 1.00 at all times.

As of December 31, 2021, Evergy Metro had a retained earnings restriction of \$386.9 million.

TAXES (NOTE 13)

Components of income tax expense are detailed in the following table.

		2021		2020
			(millions)	
Current income taxes				
Federal	\$		36.6	\$ (2.3)
State			3.1	10.1
Total			39.7	7.8
Deferred income taxes				
Federal			21.6	41.5
State			5.7	(31.7)
Total			27.3	9.8
Investment tax credit amortization			(1.3)	(1.1)
Income tax expense	\$		65.7	\$ 16.5

Effective Income Tax Rates

Effective income tax rates reflected in the financial statements and the reasons for their differences from the statutory federal rates are detailed in the following table.

	2021		2020
Federal statutory income tax	21.0 %		21.0 %
COLI policies	(0.1)		(0.2)
State income taxes	1.6		4.3
Flow through depreciation for plant-related differences	(6.7)		(8.7)
Federal tax credits	(0.2)		(1.6)
AFUDC equity	(0.6)		(0.5)
Amortization of federal investment tax credits	(0.3)		(0.3)
Federal or state tax rate change	—		(9.1)
Officer compensation limitation	0.7		0.4
Other	(0.1)		(0.6)
Effective income tax rate	15.3 %		4.7 %

Deferred Income Taxes

The tax effects of major temporary differences resulting in deferred income tax assets (liabilities) in the balance sheets are in the following table.

The tax effects of major temporary differences resulting in deferred income tax assets (liabilities) in the balance sheets are in the following table.

	December 31	
	2021	2020
Deferred tax assets:		(millions)
Tax credit carryforward	\$ 162.1	\$ 195.9
Income taxes recoverable from customers, net	94.0	102.4
Deferred employee benefit costs	43.3	41.6
Net operating loss carryforward	67.3	68.5
Plant-related	95.7	94.5
Accrued liabilities	8.8	13.1
Deferred state income taxes	38.6	37.8
Other	58.7	43.8
Total deferred tax assets	568.5	597.6
Deferred tax liabilities:		
Plant-related	(1,092.8)	(1,072.1)
Income taxes refundable to customers, net	(23.0)	(23.1)
Regulatory assets	(20.4)	(16.4)
Deferred COVID-19 costs and lost revenues	(27.0)	(11.6)
Other	(38.9)	(44.6)
Total deferred tax liabilities	(1,202.1)	(1,167.8)
Net deferred income tax liabilities	\$ (633.6)	\$ (570.2)

Tax Credit Carryforwards

At December 31, 2021 and 2020, Evergy Metro had \$162.1 million and \$195.9 million, respectively, of federal general business income tax credit carryforwards. The carryforwards for Evergy Metro relate primarily to wind production tax credits and advanced coal investment tax credits and expire in the years 2028 to 2041.

The year of origin of Evergy Metro's related tax benefit amounts for federal tax credit carryforwards as of December 31, 2021 are detailed in the following table.

Year of Origin	Amount of Benefit
	(millions)
2009	37.9
2010	18.2
2011	13.2
2012	10.7
2013	12.9
2014	13.0
2015	13.2
2016	12.4
2017	8.2
2018	7.5
2019	6.7
2020	7.4
2021	0.8
	\$ 162.1

Net Operating Loss Carryforwards

Evergy Metro also had \$62.7 million and \$63.6 million at December 31, 2021 and 2020, respectively, of excess deferred income taxes related to federal NOL carryforwards to be amortized back to ratepayers in the future.

In addition, Evergy Metro had deferred tax benefits of \$0.2 million related to state NOLs at December 31, 2020. The state NOL carryforwards expire in year 2038. Evergy Metro also had \$4.6 million and \$4.7 million at December 31, 2021 and 2020, respectively, of excess deferred income tax liabilities related to state NOL carryforwards to be amortized back to ratepayers in the future.

Uncertain Tax Positions

Evergy and its subsidiaries, including Evergy Metro, file a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Evergy is considered open to U.S. federal examination for years after 2009 due to the carryforward of net operating losses and general business income tax credits. With few exceptions, Evergy is no longer subject to state and local tax examinations by tax authorities for years before 2016. As of December 31, 2021, Evergy Metro does not have any significant income tax issues under examination.

Kansas Tax Reform

In May 2020, the state of Kansas exempted certain public utilities, including Evergy Metro, from Kansas corporate income tax beginning in 2021 and authorized the KCC to approve changes in rates related to increases or decreases in federal or state income tax rates.

As a result of the exemption from Kansas corporate income tax, Evergy Metro revalued its deferred income tax assets and liabilities in May 2020. Evergy Metro decreased its net deferred income tax liabilities by \$152.9 million, primarily consisting of a \$106.7 million adjustment for the revaluation of deferred income tax assets and liabilities included in rate base and a \$14.4 million tax gross-up adjustment on this amount for ratemaking purposes and \$32.2 million of income tax benefit primarily related to the revaluation of deferred income taxes that will not be refunded to customers in future rates.

The changes to Evergy Metro's net deferred income tax liabilities included in rate base were offset by corresponding changes in regulatory liabilities. The net regulatory liabilities will be refunded to customers in future rates by amortizing the amounts related to plant assets over the remaining useful life of the assets, and amortizing the amounts related to other items over a period to be determined in a future rate case. The amount of income tax benefit recognized by Evergy Metro related to the revaluation of deferred income taxes that will not be recovered from or refunded to customers in future rates primarily pertains to deferred tax adjustments related to the difference between Evergy's consolidated tax rate and the statutory tax rates used for setting rates at Evergy Metro as well as deferred income tax adjustments related to non-regulated operations.

Prior to 2021, Evergy Metro recovered the cost of Kansas corporate income taxes in rates from its customers at the statutory rate of 7%. In accordance with the provisions of the income tax exemption, Evergy Metro filed an application with the KCC in July 2020 to reduce its retail rates to reflect its exemption from Kansas corporate income taxes beginning in 2021. In the application, Evergy Metro requested to implement its rate reduction in one phase, effective January 1, 2021. In November 2020, the KCC approved Evergy Metro's application.

Excess Deferred Income Taxes

In December 2017, Evergy Metro remeasured its deferred tax assets and liabilities to the new federal corporate income tax rate of 21%. The result of this remeasurement was a reduction in the net deferred tax liability of approximately \$480.8 million. Based on Evergy Metro's estimate of the amount of excess deferred income taxes (EDIT) that would be used to reduce future customer rates, Evergy Metro recorded an increase in regulatory assets of approximately \$65.1 million and regulatory liabilities of approximately \$545.9 million. The additional \$22.6 million of regulatory assets and \$189.2 million of regulatory liabilities was required to reflect the future revenue reduction required to return previously collected income taxes to customers. Evergy Metro also recorded \$189.2 million of deferred tax assets and \$22.3 million of deferred tax liabilities related to the regulatory assets and regulatory liabilities. The debits (credits) in the 2018 remeasurement of deferred income taxes by account are reflected in the table below.

	182	254	Account 190	282	283
			(millions)		
Remeasurement of deferred income taxes	\$ 87.7	\$ (735.1)		124.1	\$ 531.7
					(8.4)

In 2018, Evergy Metro adjusted the amounts related to EDIT due to the filing of the 2018 federal tax return and amended 2014 federal tax return. After the adjustments were made, the debits (credits) for the 2017 remeasurement of deferred income taxes by account are reflected in the table below.

	109	264	Account 100	109	102

		106	424	170	406	403
Remeasurement of deferred income taxes	\$	88.0	(741.5)	(millions)	125.5	532.3
						(4.3)

In June 2018, Evergy Metro remeasured its deferred tax assets and liabilities to the new Missouri corporate tax rate of 4% starting in 2020. The result of this remeasurement was a reduction in the net deferred tax liability of approximately \$30.3 million. Based on Evergy Metro's estimate of the amount of EDIT that would be used to reduce future customer rates, Evergy Metro recorded an increase in regulatory assets of approximately \$5.7 million and regulatory liabilities of approximately \$36.0 million. The additional \$1.9 million of regulatory assets and \$12.3 million of regulatory liabilities was required to reflect the future revenue reduction required to return previously collected income taxes to customers. Evergy Metro also recorded \$12.3 million of deferred tax assets and \$1.9 million of deferred tax liabilities related to the regulatory assets and regulatory liabilities. The debits (credits) in the 2018 remeasurement of deferred income taxes by account are reflected in the table below.

		182	254	Account 190	282	283
				(millions)		
Remeasurement of deferred income taxes	\$	7.6	(48.3)		6.7	35.0
						(1.0)

In 2019, Evergy Metro adjusted the amounts related to EDIT for the change in the Missouri corporate tax rate due to the filing of the 2018 federal tax returns. After the adjustments were made, the debits (credits) for the 2018 remeasurement of deferred income taxes by account are reflected in the table below.

		182	254	Account 190	282	283
				(millions)		
Remeasurement of deferred income taxes	\$	7.6	(48.3)		6.4	35.0
						(2.0)

In June 2020, Evergy Metro remeasured its deferred tax assets and liabilities due to the elimination of the Kansas corporate tax rate starting in 2021. The result of this remeasurement was a reduction in the net deferred tax liability of approximately \$107.1 million. Based on Evergy Metro's estimate of the amount of EDIT that would be used to reduce future customer rates, Evergy Metro recorded an increase in regulatory liabilities of approximately \$107.1 million. The additional \$30.2 million of regulatory liabilities was required to reflect the future revenue reduction required to return previously collected income taxes to customers. Evergy Metro also recorded \$30.2 million of deferred tax assets related to the regulatory assets and regulatory liabilities. The debits (credits) in the 2020 remeasurement of deferred income taxes by account are reflected in the table below.

				254	Account 190	282
					(millions)	
Remeasurement of deferred income taxes	\$			(137.3)		30.2
						107.1

The amount of EDIT that is considered protected and unprotected as of December 31, 2021 and 2020 is reflected in the table below.

	December 31	
	2021	2020
Federal EDIT		(millions)
Protected plant	\$	363.6
Unprotected plant		70.4
Protected NOL		(61.7)
Unprotected miscellaneous		12.9
Missouri EDIT		
Unprotected plant and miscellaneous		35.9
Unprotected NOL		(5.7)
Kansas EDIT		
Unprotected plant		109.1
Total Federal, Missouri and Kansas EDIT	\$	524.5
		552.1

In December 2018, Evergy Metro received a regulatory order from both Evergy Metro's Missouri and Kansas jurisdictions regarding how the federal EDIT should be amortized. The amortization of EDIT of \$30.6 million and \$32.9 million has been reflected in the following accounts for the year ended December 31, 2021 and 2020, respectively. The estimated amortization period based on regulatory orders and the accounts that the amortization will be reported in is reflected in the table below.

Jurisdiction	2021	2020	Amortization Period
Federal EDIT		(millions)	
Kansas and Missouri- protected plant	\$	11.7	12.7 Estimated 30+ years under ARAM
Kansas and Missouri- unprotected plant		18.0	19.5 5 and 10 years, respectively, straight line
Kansas and Missouri- protected NOL		(0.9)	(1.1) Estimated 30+ years under ARAM
Kansas and Missouri- unprotected miscellaneous		1.8	1.8 10 years straight line
Missouri and Kansas EDIT			
Missouri and Kansas- All		—	— Not determined

In the table above, ARAM refers to the average rate assumption method. The EDIT in account 254 amortizes to account 411.1 and the EDIT in account 182 amortizes to account 410.1.

LEASES (NOTE 14)

Evergy Metro leases office buildings, computer equipment, vehicles, rail cars and other property and equipment, including rail cars to serve jointly-owned generating units where Evergy Metro is the managing partner and is reimbursed by other joint-owners for the other owners' proportionate share of the costs. Under GAAP, a contract is or contains a lease if the contract conveys the right to control the use of identified property, plant or equipment for a period of time in exchange for consideration. Evergy Metro assesses a contract as being or containing a lease if the contract identifies property, plant and equipment, provides the lessee the right to obtain substantially all of the economic benefits from use of the property, plant and equipment and provides the lessee the right to direct the use of the property, plant and equipment.

Evergy Metro has entered into several agreements to purchase energy through renewable purchase power agreements that are accounted for as leases that commenced prior to the application of Topic 842. Due to the intermittent nature of renewable generation, these leases have significant variable lease payments not included in the initial and subsequent measurement of the lease liability. Variable lease payments are expensed as incurred. In addition, certain other contracts contain payment for activity that transfers a separate good or service such as utilities or common area maintenance. Evergy Metro has elected a practical expedient permitted by GAAP to not separate such components of the lease from other lease components for all leases.

Evergy Metro's leases have remaining terms ranging from 1 to 11 years. Leases that have original lease terms of twelve months or less are not recognized on Evergy Metro's balance sheet. Some leases have options to renew the lease or terminate early at the election of Evergy Metro. Judgment is applied at lease commencement to determine the reasonably certain lease term based on then-current assumptions about use of the leased asset, market conditions and terms in the contract. The judgment applied to determine the lease term can significantly impact the measurement of the lease liability and right-of-use asset and lease classification.

Evergy Metro typically discounts lease payments over the term of the lease using its incremental borrowing rates at lease commencement to measure its initial and subsequent lease liability. For leases that existed at the initial application of Topic 842, Evergy Metro used the incremental borrowing rates that corresponded to the remaining lease term as of January 1, 2019.

Leases may be classified as either operating leases or capital leases. The lease classification is based on assumptions of the lease term and discount rate, as discussed above, and the fair market value and economic life of the leased asset. Operating leases recognize a consistent expense each period over the lease term. Capital leases are treated as operating leases for rate-making purposes and as such, Evergy Metro defers to a regulatory

asset or liability any material differences between expense recognition and the timing of payments in order to match what is being recovered in customer rates. Expense incurred from both capital and operating lease agreements are recorded to rent expense, fuel expense, construction work in progress or other appropriate account.

Evergy Metro's lease expense is detailed in the following table.

	2021	2020
	(millions)	
Capital lease costs		

Amortization of right-of-use assets	\$	0.4	\$	0.3
Interest on lease liabilities		0.1		0.1
Operating lease costs		9.0		9.3
Short-term lease costs		3.0		1.5
Variable lease costs for renewable purchase power agreements		101.0		112.2
Total lease costs	\$	113.5	\$	123.4

Supplemental cash flow information related to Evergy Metro's leases is detailed in the following table.

	2021	2020		
		(millions)		
Cash paid for amounts included in the measurement of lease liabilities:				
Operating cash flows from operating leases	\$	10.4	\$	10.8
Operating cash flows from capital leases		0.1		0.1
Financing cash flows from capital leases		0.5		0.4
Right-of-use assets obtained in exchange for new operating lease liabilities		9.3		0.3
Right-of-use assets obtained in exchange for new capital lease liabilities		—		1.6

Capital Leases

Right-of-use assets for capital leases are included in utility plant on Evergy Metro's balance sheet. Lease liabilities for capital leases are included in obligations under capital leases. Payments for capital leases as of December 31, 2021, are detailed in the following table.

	2021		2020	
		(millions)		
2022	\$			0.6
2023				0.6
2024				0.6
2025				0.3
2026				0.2
After 2026				0.3
Total capital lease payments				2.6
Amounts representing imputed interest				(0.4)
Present value of lease payments				2.2
Less: current portion				(0.5)
Total long-term obligations under capital leases	\$			1.7
Right-of-use assets under capital leases included in utility plant on the balance sheet				2.2
Weighted-average remaining lease term (years)				5.0
Weighted-average discount rate				5.1 %

Operating Leases

Right-of-use assets for operating leases are included in utility plant on Evergy Metro's balance sheet. Lease liabilities for operating leases are included in obligations under capital leases. Lease payments for operating leases as of December 31, 2021, are detailed in the following table.

	2021		2020	
		(millions)		
2022	\$			9.2
2023				8.6
2024				7.9
2025				6.4
2026				5.4
After 2026				30.3
Total operating lease payments				67.8
Amounts representing imputed interest				(6.3)
Present value of lease payments				61.5
Less: current portion				(8.0)
Total long-term obligations operating leases	\$			53.5
Right-of-use assets under operating leases included in utility plant on the balance sheet				46.7
Weighted-average remaining lease term (years)				9.3
Weighted-average discount rate				2.1 %

ELECTRIC STORAGE TECHNOLOGIES (NOTE 15)

As a result of FERC Order No. 784, the Final Rule adopted new and revised existing electric plant accounts and operations and maintenance expense accounts to accommodate the increasing availability of new energy storage resources and to ensure the costs of these resources are transparent to allow for effective oversight. The following tables reflect the activities recorded to plant account 363 Energy Storage Equipment – Distribution, account 592200 – Distribution Maintenance of Energy Storage Equipment and account 584100 – Distribution Operation of Energy Storage Equipment for the year ended December 31, 2021.

Evergy Metro, Inc.	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report Q4 2021	
ENERGY STORAGE OPERATIONS (Small Plants)				
1. Small Plants are plants less than 10,000 KW.				
2. In columns (a), (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.				
3. In column (d), report project plant cost including but not exclusive of land and land rights, structures and improvements, energy storage equipment and any other costs associated with the energy storage project.				
4. In column (e), report operation expenses excluding fuel, (f), maintenance expenses, (g) fuel costs for storage operations and (h) cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined.				
5. If any other expenses, report in column (i) and footnote the nature of the item(s).				
Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of Project (c)	Project Cost (d)

1	DOE-Grid Battery (1 MW)	Distribution	Sub-0075 Midtown	2,502,752
2				

Evergny Metro, Inc.	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report Q4 2021
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ENERGY STORAGE OPERATIONS (Small Plants) (Continued)

Line No.	Operations (Excluding Fuel used in Storage Operations) (e)	Maintenance (f)	Cost of fuel used in storage operations (g)	Project Cost (d)	Other Expenses (i)
1	—	—	—	—	—
2					

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year					4,708,088		4,708,088		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income				(29,896,266)	(82,298)		(29,978,564)		
3	Preceding Quarter/Year to Date Changes in Fair Value				29,896,266			29,896,266		
4	Total (lines 2 and 3)					(82,298)		(82,298)	338,652,547	338,570,249
5	Balance of Account 219 at End of Preceding Quarter/Year					4,625,790		4,625,790		
6	Balance of Account 219 at Beginning of Current Year					4,625,790		4,625,790		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income				136,321,791	310,109		136,011,682		
8	Current Quarter/Year to Date Changes in Fair Value				(136,321,791)	0		(136,321,791)		
9	Total (lines 7 and 8)					(310,109)		(310,109)	364,976,424	364,666,315
10	Balance of Account 219 at End of Current Quarter/Year					4,315,681		4,315,681		

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedOtherComprehensiveIncomeLossOtherCashFlowHedgesInterestRateSwapsReclassificationsToNetIncomeLoss

The recognition requirements of ASC 715 "Compensation-Retirement Benefits" results in recording unamortized transition costs, prior service costs and gains/losses for the pension and other post-retirement plans to accumulated other comprehensive income. accordance with ASC 980 "Regulated Operations", these costs were transferred to a regulatory asset.

(b) Concept: AccumulatedOtherComprehensiveIncomeLossOtherCashFlowHedgesInterestRateSwapsChangesInFairValue

The recognition requirements of ASC 715 "Compensation-Retirement Benefits" results in recording unamortized transition costs, prior service costs and gains/losses for the pension and other post-retirement plans to accumulated other comprehensive income. accordance with ASC 980 "Regulated Operations", these costs were transferred to a regulatory asset.

FERC FORM No. 1 (NEW 06-02)

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	11,673,596,720	11,673,596,720					
4	Property Under Capital Leases	48,929,305	48,929,305					
5	Plant Purchased or Sold							
6	Completed Construction not Classified							
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	11,722,526,025	11,722,526,025					
9	Leased to Others							
10	Held for Future Use	9,051,349	9,051,349					
11	Construction Work in Progress	477,126,506	477,126,506					
12	Acquisition Adjustments							
13	Total Utility Plant (8 thru 12)	12,208,703,880	12,208,703,880					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	4,629,516,992	4,629,516,992					
15	Net Utility Plant (13 less 14)	7,579,186,888	7,579,186,888					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	4,140,821,173	4,140,821,173					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	488,695,819	488,695,819					
22	Total in Service (18 thru 21)	4,629,516,992	4,629,516,992					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation							
29	Amortization							
30	Total Held for Future Use (28 & 29)							

31	Abandonment of Leases (Natural Gas)						
32	Amortization of Plant Acquisition Adjustment						
33	Total Accum Prov (equals 14) (22,26,30,31,32)	4,629,516,992	4,629,516,992				

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: UtilityPlantInServicePropertyUnderCapitalLeases

Property Under Capital Leases includes the following:

Account 101100 - Property Under Capital Leases	2,190,906
Account 101120 - Operation Lease - Right of Use	59,319,075
Account 101191- Operating Leases - contra	(12,580,675)
Total	48,929,305

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)					
2	Fabrication		3,715,010			3,715,010
3	Nuclear Materials	27,360,947	24,392,406		30,479,634	21,273,719
4	Allowance for Funds Used during Construction	140,036	(121,264)			18,772
5	(Other Overhead Construction Costs, provide details in footnote)	1,986,363	1,496,825			3,483,188
6	SUBTOTAL (Total 2 thru 5)	29,487,346	29,482,977		30,479,634	28,490,689
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)	20,201,303	(20,201,303)			
9	In Reactor (120.3)	94,266,827	3,834,788			98,101,615
10	SUBTOTAL (Total 8 & 9)	114,468,130	(16,366,515)			98,101,615
11	Spent Nuclear Fuel (120.4)	174,176,764	411,900			174,588,664
12	Nuclear Fuel Under Capital Leases (120.6)					
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	239,978,947		15,196,962		224,781,985
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	78,153,293	13,528,362	(15,196,962)	30,479,634	76,398,983
15	Estimated Net Salvage Value of Nuclear Materials in Line 9					
16	Estimated Net Salvage Value of Nuclear Materials in Line 11					
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing					
18	Nuclear Materials held for Sale (157)					
19	Uranium					
20	Plutonium					
21	Other (Provide details in footnote)					
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)					

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: OtherOverheadConstructionCostsNuclearFuelInProcessOfRefinementConversionEnrichmentAndFabricationAdditions

Other includes:

645,844	WCNOC Other
749,792	Consultant Charges
16,444	Labor & Overhead Charges
<u>84,745</u>	General Nuclear Fuel
1,496,825	

(b) Concept: NuclearMaterialsNuclearFuelInProcessOfRefinementConversionEnrichmentAndFabricationOtherReductions

These are related to transfers from fuel under construction to fuel in stock.

Name of Respondent: Eversky Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	72,186					72,186
3	(302) Franchise and Consents	22,937					22,937
4	(303) Miscellaneous Intangible Plant	698,517,090	197,053,278				895,570,368
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	698,612,213	197,053,278				895,665,491
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	9,835,949					9,835,949
9	(311) Structures and Improvements	422,715,395	10,774,339	241,023			433,248,711
10	(312) Boiler Plant Equipment	2,584,638,002	22,421,612	15,747,789		(809,700)	2,590,502,125
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units	520,205,355	4,836,347	6,826,498			518,215,204
13	(315) Accessory Electric Equipment	272,391,050	2,144,673				274,535,723
14	(316) Misc. Power Plant Equipment	46,564,390	426,037			(3,527)	46,986,900
15	(317) Asset Retirement Costs for Steam Production	106,114,261	3,413,447	50,601,200		4,756,983	63,683,491
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	3,962,464,402	44,016,455	73,416,510		3,943,756	3,937,008,103
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights	3,768,783				(149,485)	3,619,298
19	(321) Structures and Improvements	461,898,135	24,927,333	43,067		149,485	486,931,886
20	(322) Reactor Plant Equipment	865,111,283	8,250,895	6,846,314			866,515,864
21	(323) Turbogenerator Units	225,260,930	173,458	1,510			225,432,878
22	(324) Accessory Electric Equipment	167,133,873	6,354,643				173,488,516
23	(325) Misc. Power Plant Equipment	123,973,596	(2,872,663)	28,062		7,658,931	128,731,802
24	(326) Asset Retirement Costs for Nuclear Production	123,983,370					123,983,370
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	1,971,129,970	36,833,666	6,918,953		7,658,931	2,008,703,614
26	C. Hydraulic Production Plant						

27	(330) Land and Land Rights						
28	(331) Structures and Improvements						
29	(332) Reservoirs, Dams, and Waterways						
30	(333) Water Wheels, Turbines, and Generators						
31	(334) Accessory Electric Equipment						
32	(335) Misc. Power Plant Equipment						
33	(336) Roads, Railroads, and Bridges						
34	(337) Asset Retirement Costs for Hydraulic Production						
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)						
36	D. Other Production Plant						
37	(340) Land and Land Rights	1,102,201					1,102,201
38	(341) Structures and Improvements	14,028,425	1,028,041	26,057			15,030,409
39	(342) Fuel Holders, Products, and Accessories	12,318,374					12,318,374
40	(343) Prime Movers						
41	(344) Generators	595,036,271	2,624,397	3,116,719		809,700	595,353,649
42	(345) Accessory Electric Equipment	23,882,911					23,882,911
43	(346) Misc. Power Plant Equipment	1,937,994	(952,622)			3,527	988,899
44	(347) Asset Retirement Costs for Other Production	5,049,157					5,049,157
44.1	(348) Energy Storage Equipment - Production						
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	653,355,333	2,699,816	3,142,776		813,227	653,725,600
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	6,586,949,705	83,549,937	83,478,239		12,415,914	6,599,437,317
47	3. Transmission Plant						
48	(350) Land and Land Rights	27,353,925	3,206,960				30,560,885
48.1	(351) Energy Storage Equipment - Transmission						
49	(352) Structures and Improvements	8,122,597	133,228	21,325			8,234,500
50	(353) Station Equipment	245,116,765	37,314,693	2,116,953		254,784	280,569,289
51	(354) Towers and Fixtures	4,287,911	693,414				4,981,325
52	(355) Poles and Fixtures	160,453,814	38,104,924	151,504		(1,000,684)	197,406,550
53	(356) Overhead Conductors and Devices	113,156,119	13,357,141	25,813		(811,036)	125,676,411
54	(357) Underground Conduit	7,013,076	(119,326)			1,000,684	7,894,434
55	(358) Underground Conductors and Devices	5,625,002	3,296,833	9,463		818,742	9,731,114
56	(359) Roads and Trails						
57	(359.1) Asset Retirement Costs for Transmission Plant						
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	571,129,209	95,987,867	2,325,058		262,490	665,054,508
59	4. Distribution Plant						
60	(360) Land and Land Rights	25,896,941					25,896,941
61	(361) Structures and Improvements	15,023,567	157,750	49,151			15,132,166
62	(362) Station Equipment	286,241,441	39,968,931	669,479		(45,916)	325,494,977
63	(363) Energy Storage Equipment – Distribution	2,413,034					2,413,034

64	(364) Poles, Towers, and Fixtures	418,075,759	30,850,868	1,820,573		447,106,054
65	(365) Overhead Conductors and Devices	304,947,674	19,051,385	1,480,233	(7,705)	322,511,121
66	(366) Underground Conduit	329,207,845	17,705,156	631,313	(254,784)	346,026,904
67	(367) Underground Conductors and Devices	648,771,616	46,128,266	1,465,075		693,434,807
68	(368) Line Transformers	347,605,776	16,264,672	4,286,190		359,584,258
69	(369) Services	185,158,789	9,468,465	61,137		194,566,117
70	(370) Meters	153,327,615	23,501,387	2,426,189		174,402,813
71	(371) Installations on Customer Premises	25,941,164	2,116,254	256,656	(20,904)	27,779,858
72	(372) Leased Property on Customer Premises					
73	(373) Street Lighting and Signal Systems	29,077,560	1,875,853	83,978		30,869,435
74	(374) Asset Retirement Costs for Distribution Plant					
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	2,771,688,781	207,088,987	13,229,974	(329,309)	2,965,218,485
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT					
77	(380) Land and Land Rights					
78	(381) Structures and Improvements					
79	(382) Computer Hardware					
80	(383) Computer Software					
81	(384) Communication Equipment					
82	(385) Miscellaneous Regional Transmission and Market Operation Plant					
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper					
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)					
85	6. General Plant					
86	(389) Land and Land Rights	3,802,127				3,802,127
87	(390) Structures and Improvements	168,379,152	2,947,247	1,544,668	66,820	169,848,551
88	(391) Office Furniture and Equipment	106,975,400	15,043,737	10,708,787	(7,658,931)	103,651,419
89	(392) Transportation Equipment	63,821,281	7,273,995	6,518,777	41,085	64,617,584
90	(393) Stores Equipment	667,926	(41)	2,332		665,553
91	(394) Tools, Shop and Garage Equipment	8,992,828	1,075,815	100,129		9,968,514
92	(395) Laboratory Equipment	9,092,368	372,248	265,261		9,199,355
93	(396) Power Operated Equipment	33,276,646	1,033,749	2,573,066		31,737,329
94	(397) Communication Equipment	139,992,058	13,259,932	105,505		153,146,485
95	(398) Miscellaneous Equipment	1,606,389	40,496	21,798	(41,085)	1,584,002
96	SUBTOTAL (Enter Total of lines 86 thru 95)	536,606,175	41,047,178	21,840,323	(7,592,111)	548,220,919
97	(399) Other Tangible Property					
98	(399.1) Asset Retirement Costs for General Plant					
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	536,606,175	41,047,178	21,840,323	(7,592,111)	548,220,919
100	TOTAL (Accounts 101 and 106)	11,164,986,083	624,727,247	120,873,594	4,756,984	11,673,596,720

101	(102) Electric Plant Purchased (See Instr. 8)						
102	(Less) (102) Electric Plant Sold (See Instr. 8)						
103	(103) Experimental Plant Unclassified						
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	11,164,986,083	624,727,247	120,873,594		4,756,984	11,673,596,720

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: TransmissionPlant

Under Evergy Metro's (KCP&L) transmission formula rate (Docket No. ER10-230), certain transmission assets included in pages 204-207 are excluded from rate base for the purpose of transmission formula rate calculations. These excluded transmission assets are defined under Attachment AI to the Southwest Power Pool (SPP) Open Access Transmission tariff and other applicable commission policies, as well as determined not to be transmission facilities for SPP ratemaking purposes in Evergy Metro's(KCP&L)transmission filing, Docket EL08-89.

The balance of transmission assets at December 31, 2020, excluded from Evergy Metro's (KCP&L) transmission formula rate was \$85,801,162.

(b) Concept: TransmissionPlant

Under Evergy Metro's (KCP&L) transmission formula rate (Docket NO. ER10-230), certain transmission assets included on pages 204-207 are excluded from rate base for the purpose of transmission formula rate calculations. These excluded transmission assets are defined under Attachment AI to the Southwest Power Pool (SPP) Open Access Transmission tariff and other applicable Commission policies, as well as determined not to be transmission facilities for SPP ratemaking purposes in Evergy Metro's (KCP&L) transmission filing, Docket No. EL08-89.

The balance of transmission assets at December 31, 2021 excluded from Evergy Metro's (KCP&L) transmission formula rate was \$85,800,897.

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (a)	* (Designation of Associated Company) (b)	Description of Property Leased (c)	Commission Authorization (d)	Expiration Date of Lease (e)	Balance at End of Year (f)
1						
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47	TOTAL					

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Land for Hawthorn Ash Pond Expansion in Jackson Co., Missouri	01/31/1996		3,651,070
3	Site of future Ash Pond at Iatan Station in Platte Co., Missouri	01/31/1998		502,529
4	KCPL Campus Land	12/31/2008		1,877,730
5	Land for Charlotte Sub#141	04/30/2007		648,226
6	Right of Way Easements (21) for 161KV Quarry-Murlene	12/31/2012		2,137,026
7				
21	Other Property:			
22	Improvements at Iatan Plant (Metro has 70% ownership in this facility)	12/31/2000		234,768
47	TOTAL			9,051,349

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Provide dry cask storage on site	1,014,570
2	Add 2nd Xfmr, SwGr and CircSw	1,023,909
3	LAC1 Emerg Capital Work Order 2020	1,034,643
4	UI Financial Planning Solution	1,042,934
5	Spare 345kV SF6 Breakers Sub 930	1,045,773
6	LACO CMF Equipment Relocation	1,066,586
7	RPA Automation Tech 2021	1,073,601
8	LAC0 Fleetwide Remote Monitoring	1,077,172
9	STP Private LTE-Metro	1,106,058
10	Load Shedder and Emergency Load SEQ	1,116,440
11	Security Phase II	1,119,031
12	Waldron TSub 161/12.47kV New	1,127,608
13	LAC1 Air Heater Basket Replacement	1,145,976
14	Replace Xfmr #1 - Sub 482	1,156,110
15	Accelerated Unit Start	1,194,528
16	Grand Av West 161/13.2 Add XFs Dsub	1,212,386
17	PISA cFCI Jackson Evergy Metro	1,220,945
18	Customer 360 2021	1,249,598
19	Reliability UG Backbone 11,500'	1,260,772
20	WG4 C1 and Stator Replacement	1,261,430
21	HAW0 Fleetwide Remote Monitoring	1,281,800
22	Install Waterlances Remove hydrojets	1,284,104
23	Windows 10 Migration Capital	1,287,966
24	Replace Xfmr #12-#34 Sub 031	1,299,866
25	Rplc Dodson Siding, Window, Doors	1,303,143
26	Auth. Eng. Proj. Reliability C	1,305,180
27	HAW5 PJBH Bag Replacement	1,308,599
28	Waldron DSub 161/12.47 New	1,340,670
29	Unified Comm Phase 2 - HW	1,341,602
30	FM Furniture Warehouse Design	1,368,775
31	WG3 C1 and Stator Replacement	1,425,802
32	FM Front Street Gates	1,485,653

33	IAT0 Fuel Yard Controls Replacement	1,487,498
34	Security Phase 2 Modifications.	1,493,292
35	GEAM - Document Mangement (DOC) Cap	1,532,016
36	Overhead to Underground for Ro	1,552,061
37	Replace Xfmr 12 Sub 48	1,555,677
38	Reliability UG Backbone	1,555,959
39	ARO Upper AQC Impoundmt Closure	1,563,760
40	STP DO Automation	1,564,248
41	Replace Xfmr 34 Sub 78	1,580,018
42	OS1 CI and Stator Replacement	1,598,414
43	Replace Xfmr #12 Sub 49	1,641,423
44	Rplc Xfmr #12 Sub 068	1,651,051
45	Metro EnerSys Battery Monitors	1,682,589
46	Auth. Eng. Proj. Reliability C	1,716,742
47	Replace Xfmr 56 Sub 49	1,725,666
48	Replace Xfmr 34 & 56 - Sub 41	1,737,827
49	VMware ELA	1,761,570
50	Replace Xfmr #12 Sub 029	1,765,146
51	KDOT 68-61KA-2373-02	1,782,917
52	Replace Xfmr 1B Sub 478	1,795,488
53	Charlotte Circuits Phase 2 (6t	1,824,581
54	IAT2 Replacement GSU-2C	1,890,293
55	900 MHz Radio System Replacement	1,998,862
56	LRBO Automate Well System	2,074,457
57	Auth. Eng. Proj. Reliability C	2,083,474
58	LAC1 Baghouse B Compartment Replace	2,096,662
59	Application Modernization	2,323,208
60	ISFSI Phase II Security Installation	2,349,392
61	Replace Xfmr #56 Sub 012	2,365,033
62	Data & Analytics Technologies	2,434,964
63	Build new 12 way duct bank fro	2,455,328
64	Capital Project Freeway	2,546,265
65	STP Communications - MPLS - Metro	2,825,907
66	Rebuild Substation Sub 42	2,967,799
67	Purchase Spare Xfmr Sub 0604	3,098,589
68	Metro LMR Upgrade	3,112,429
69	Reactor Head Vessel Forging	3,175,588
70	IATO Admin Building Construction	3,267,448
71	Replace Duct Bank Along SOUTHW	3,342,244
72	7000HP RCP motor, pump and air cool	3,347,689

73	ESF XNB01 Transformer Replacement	3,360,246
74	Govt Job Order - Non-Reimbursa	3,578,115
75	STP Communications - DWDM - Metro	3,583,575
76	Replace 161kV Brkrs/Swchs Sub 64	3,648,723
77	Data Center Fac Cons 801	3,668,051
78	Govt Job Order - Non-Reimbursa	3,915,118
79	Gladstone-Shoal Crk 161kV Line Rbld	4,357,310
80	Refueling Machine / Control System	4,562,883
81	345kV Overton-Sibley Repl Metro	4,680,055
82	Hawthorn Unit 10 Solar	4,772,034
83	DESIGN-F&M 1st Floor Design/Remodel	4,880,279
84	PMC Phase 2	4,918,771
85	Rebuild 161kV Leeds-Winchester	5,264,851
86	Replace Xfmr 34 Sub 53	5,489,272
87	LAC 1 Exciter Replacement	5,693,231
88	Upgrade Brunswick Sub 42	5,988,206
89	Risk Informed Tech Specs (RITS) & P	6,194,578
90	Data Center - Next Gen	6,332,673
91	Ring Bus-Cntrl House Reblid Sub 061	6,771,483
92	Capital Maximo - CAp Implementation	7,395,951
93	Independent Spent Fuel Storage INST	8,020,324
94	Substation XFMR #7 (NO.7) Replacement	8,863,055
95	WAN/LAN Redesign HW	9,555,639
96	License Renewal Update Capital	11,102,580
97	Construction Proration Blanket	11,630,534
98	STP Communications - PLTE Spec-Metro	15,776,056
99	Uplight	20,524,229
100	Brunswick-Carrollton 161kV Ln Rbld	24,855,052
101	Misc. Projects Under \$1,000,000	144,836,828
43	Total	477,126,506

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
Section A. Balances and Changes During Year					
1	Balance Beginning of Year	4,046,564,261	4,046,564,261		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	277,671,807	277,671,807		
4	(403.1) Depreciation Expense for Asset Retirement Costs	4,778,418	4,778,418		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	5,561,446	5,561,446		
7	Other Clearing Accounts	1,704,193	1,704,193		
8	Other Accounts (Specify, details in footnote):				
9.1	Other Accounts (Specify, details in footnote):	(7,944,943)	(7,944,943)		
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	281,770,921	281,770,921		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(120,873,594)	(120,873,594)		
13	Cost of Removal	(76,684,097)	(76,684,097)		
14	Salvage (Credit)	8,461,480	8,461,480		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(189,096,211)	(189,096,211)		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Other Debit or Cr. Items (Describe, details in footnote):	17,440,509	(17,440,509)		
17.2	Net Change in Retirement Work Orders	(15,858,307)	(15,858,307)		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	4,140,821,173	4,140,821,173		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	1,342,622,041	1,342,622,041		
21	Nuclear Production	1,005,328,732	1,005,328,732		
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	384,147,597	384,147,597		
25	Transmission	232,085,910	232,085,910		
26	Distribution	967,276,393	967,276,393		
27	Regional Transmission and Market Operation				

28	General	209,360,500	209,360,500	
29	TOTAL (Enter Total of lines 20 thru 28)	4,140,821,173	4,140,821,173	

FOOTNOTE DATA

(a) Concept: OtherAccounts

Line 3 & 8 - Depreciation Expense on the Montrose Plant retired and included in rate base in the last general rate case. Depreciation expense is charged to account 403 (Line 3) and offset to regulatory liability account 254 (Line 8) per Missouri Public Service Commission Rate Order in Case No. ER-2018-0145 amounting to \$7,944,943.

(b) Concept: OtherAdjustmentsToAccumulatedDepreciation

Adjustments to account 37003-03-KS for Kansas Provisions of \$1,115,338 and Accumulated Provisions for Completed Plant (Other) of \$16,325,040 as well as Depreciation 1085 reserves that are included in 108 accounts and are also included in 403 accounts that reconcile to Page 219 of \$131.

FERC FORM No. 1 (REV. 12-05)

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-TOTAL by company and give a TOTAL in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.
4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	Evergy Metro Receivables Company			47,028,283	5,495,502		52,523,785	
42	Total Cost of Account 123.1 \$52,523,785		Total	47,028,283	5,495,502		52,523,785	

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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MATERIALS AND SUPPLIES

- For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
- Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	44,699,742	61,783,163	
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	38,437,526	72,003,777	
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	81,779,071	75,841,283	
8	Transmission Plant (Estimated)	335,634	45,514	
9	Distribution Plant (Estimated)	1,056,307	795,679	
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	121,608,538	148,686,253	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	3,914,194	338,236	
17				
18				
19				
20	TOTAL Materials and Supplies	170,222,474	210,807,652	

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: PlantMaterialsAndOperatingSuppliesConstruction

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for materials and supplies assigned to construction has been provided below:

Assigned to Construction (Estimated)	2020	2021
Production Plant (Estimated)	\$ 13,698,506	\$ 20,574,726
Transmission Plant (Estimated)	1,375,490	2,859,455
Distribution Plant (Estimated)	23,363,530	48,569,596
Total	\$ 38,437,526	\$ 72,003,777

27												
28	Total											
29	Balance-End of Year	778,092.00		103,054.00		103,054.00	103,054.00	1,869,064.00	2,956,318.00	0		
30												
31	Sales:											
32	Net Sales Proceeds(Assoc. Co.)											
33	Net Sales Proceeds (Other)											
34	Gains											
35	Losses											
	Allowances Withheld (Acct 158.2)											
36	Balance-Beginning of Year	1,992.00		1,992.00		1,992.00	1,992.00	53,784.00	61,752.00			
37	Add: Withheld by EPA											
38	Deduct: Returned by EPA											
39	Cost of Sales	1,992.00								1,992.00		
40	Balance-End of Year			1,992.00		1,992.00	1,992.00	53,784.00	59,760.00			
41												
42	Sales											
43	Net Sales Proceeds (Assoc. Co.)											
44	Net Sales Proceeds (Other)			23								23
45	Gains											
46	Losses											

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: AllowanceInventory
The difference between page 110 Line 52 Column D and page 229a/b Line 1 Column M totaling \$186,014 relates to Renewable Energy Credit (REC) Inventory recorded to account 158 that are treated as allowances; however these RECs are not related to SO2 or NOx allowances and have not been reported on page 228-229.

(b) Concept: AllowanceInventory
The difference between page 110 Line 52 Column C and page 229a/b Line 1 Column M totaling \$202,236 relates to Renewable Energy Credit (REC) Inventory recorded to account 158 that are treated as allowances; however these RECs are not related to SO2 or NOx allowances and have not been reported on page 228-229.

FERC FORM No. 1 (ED. 12-95)

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: AllowanceInventoryNumber		
Seasonal Allowances		11,386 A.7
Annual Allowances		60,977 A.13
Total Allowances		72,363 A.1
(b) Concept: ChargesToAllowancesInventoryNumber		
Seasonal Allowances		2,695 B.5b
Annual Allowances		5,467 B.5a
Total Allowances		8,162
(c) Concept: AllowanceInventoryNumber		
Seasonal Allowances		8,691 C.13
Annual Allowances		55,510 C.7
Total Allowances		64,201 C.1
(d) Concept: AllowanceInventoryNumber		
Seasonal Allowances		4,765 A.8
Annual Allowances		15,616 A.14
Total Allowances		20,381 A.2
(e) Concept: AllowanceInventoryNumber		
Seasonal Allowances		4,765 C.14
Annual Allowances		15,616 C.8
Total Allowances		20,381 C.2
(f) Concept: AllowanceInventoryNumber		
Seasonal Allowances		4,765 A.9
Annual Allowances		15,616 A.15
Total Allowances		20,381 A.3
(g) Concept: AllowanceInventoryNumber		
Seasonal Allowances		4,765 C.15
Annual Allowances		15,616 C.9
Total Allowances		20,381 C.3
(h) Concept: AllowanceInventoryNumber		
Seasonal Allowances		4,350 A.10
Annual Allowances		16,583 A.16
Total Allowances		20,933 A.4
(i) Concept: AllowanceInventoryNumber		
Seasonal Allowances		4,350 C.16
Annual Allowances		16,583 C.10
Total Allowances		20,933 C.4
(j) Concept: AllowanceInventoryNumber		
Seasonal Allowances		25,266 A.12
Annual Allowances		108,792 A.18
Total Allowances		134,058 A.6
(k) Concept: AllowanceInventoryNumber		
Seasonal Allowances		22,571 C.18
Annual Allowances		103,325 C.12
Total Allowances		125,896 C.6

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr.)] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
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26						
27						
28						
20	TOTAL					

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24						
25						
26						
27						
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29						
30						
31						
32						
33						
34						
35						
36						
37						
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43						
44						
45						
46						
47						
48						
49	TOTAL					

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	SPP Study OASIS #91448731, 8749, 8697	16,047	561600		
3	SPP Study OASIS #94055336, 5329, 5304	87,466	561600		
20	Total	103,513			
21	Generation Studies				
39	Total				
40	Grand Total	103,513			

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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Missouri Case No. EU-2004-0294 and Kansas Docket No. 04-WSEE-605-ACT: Non-nuclear asset retirement obligations recorded in accordance with ASC 410.	84,011,878		Various	34,862,096	49,149,782
2	Deferred Regulatory Asset-Recoverable Taxes: Gross up of tax related items to be recovered from future rate payers.	178,678,316		Various	881,222	177,797,094
3	Pension and OPEB costs deferred in accordance with Missouri Case No. ER-2018-0145 and Kansas Docket No. 18-KCPE-480-RTS.	359,901,423		407.3, 407.4	146,566,170	213,335,253
4	Kansas Docket No. 04-KCPE-1025-GIE: Represents the deferred costs for the energy efficiency and affordability programs as provided in the Kansas Corporation Commission order. These costs will be recovered through an Energy Efficiency Rider to be filed by March 31 of each year to recover costs incurred during the previous calendar year. Costs are to be amortized over 1 year starting each July.	588,215	232,072	908	300,172	520,115
5	Kansas Docket No. 15-KCPE-116-RTS: Deferred Cost associated with LaCygne Depreciation to be amortized over 25 years beginning October 2015.	2,336,140		405	118,286	2,217,854
6	Kansas Docket No. 07-KCPE-905-RTS: Energy Cost Adjustment.	18,435,690	1,383,937			19,819,627
7	Kansas Docket No. 10-KCPE-415-RTS and 12-KCPE-764-RTS: Kansas jurisdictional difference between allowed rate base and financial costs booked for Iatan 1 and Iatan Common. Vintage 1 will be amortized over 47 years beginning December 2010 and Vintage 2 will be amortized over 44.9 years beginning January 2013.	2,761,766		405	74,817	2,686,949
8	Missouri Case No. ER-2018-0145; ER-2012-0174; and ER-2010-0355: Deferred costs associated with the Iatan 2 project, with Vintage 1 re-amortized after the partial balance write-off. Remaining balance to be amortized over 40.53 years beginning December 2018. Vintage 2 continues to amortized over 45.95 years beginning February 2013.	12,717,804		405	337,374	12,380,430
9	Missouri Case No. ER-2010-0355: Missouri jurisdiction deferred 2010 DSM advertising costs to be amortized over 10 years beginning May 2011.	7,679		909	7,679	
10	Kansas Docket No. 12-KCPE-452-TAR: Kansas Property Tax Rider.	5,153,327	2,806,149			7,959,476
11	Missouri Case No. ER-2014-0370, ER-2016-0285, and ER-2018-0145: Deferral of Solar Rebates and REC's with Vintage 2 to be amortized over 5 year beginning October 2015 and Vintage 3 to be amortized over 2.6 years beginning June 2017. Vintage 4 June balance was written off and remainder balance applied to Vintage 5. Expenses continue to be deferred with recovery to be determined in a subsequent rate proceeding.	1,502,422	615,229	910	2,117,649	2
12	Kansas Docket No. 12-KCPE-764-RTS: Deferral of Kansas jurisdictional 2011 flood expenses, with Kansas to be amortized over 10 years beginning January 2013.	184,984		506	92,493	92,491
13	Missouri Case No. EO-2014-0029, ER-2014-0370, ER-2016-0285, and ER-2018-0145: Deferral of Metro Non-MEEIA Opt-Outs Vintage 1 to be amortized over 6 years beginning October 2015 Vintage 2 June 2018 balance written off, Vintage 3 to be amortized over 6 years beginning December 2018. Expenses continue to be deferred with the recovery to be determined in a subsequent rate proceeding.	4,528,754	1,100,954	908	602,349	5,027,359
14		3,475,684		440, 442, 908	1,357,517	2,118,167

	Missouri Case No. EO-2014-0029 and EO-2015-0240: To track the over/under recovery of Metro MEEIA customer program expenses and Throughput Disincentive-Net Shared Benefit Share.					
15	Kansas Docket 17-KCPE-201-RTS: Recovery of lost revenue through March 2017 for customers switching rates through September 2016. To be amortized over 3 years beginning June 2017.	114,672		407.3	38,225	76,447
16	Missouri Docket ER-2014-0370: Fuel Adjustment Clause.	(766,467)	766,467			
17	Missouri Case ER-2016-0285 and ER-2018-0145: Prospective tracking of One KC Place Lease Abatement expense balances for Vintage 1 and 2 as of June 2018 reamortized over 4 year beginning December 1, 2018. Prospective tracking of Transource Account Review, Flood Reimbursement, STB Litigation Regulatory Liability, and Excess Missouri Gross Margin with recovery to be determined in a subsequent rate proceeding.	766,972	664,230	407.3	2,707	1,428,495
18	Missouri Case ER-2018-0145; Kansas Docket No. 18-KCPE-480-RTS: Transition costs related to the Weststar merger to be amortized over 10 years effective December 1, 2018 and January 1, 2019 respectively.	13,853,041		407.3	1,741,761	12,111,280
19	Kansas Docket No. 18-KCPE-480-RTS: Deferred costs associated with the 2018 rate case preparation and presentation to the Kansas Corporation Commission to be amortized over 5 years in Kansas beginning January 1, 2019	390,700		928	137,791	252,909
20	Missouri Case No. ER-2018-0145: Deferred costs associated with the Opt-In Time Of Use, an alternative to standard residential Of Use, an alternative to standard residential rates, authorized to be recovered in subsequent rate filing at level of customers enrolled at time.	1,716,596	760,330			2,476,926
21	Mark to Market Transmission and Gas Hedge	329,858		Various	329,858	
22	Deferred amounts in accordance with Plant In-Service Missouri Senate Bill 564, Section 393.1400.	9,442,963	17,550,105			26,993,068
23	Tracking of Kansas monthly over/under reporting for Time of Use and demand based upon new rate options and information from CCB.	11,305	12,357			23,662
24	Kansas Case No. 20-EKME-454-TAR: Deferral of COVID-related costs, less related savings, in Kansas Jurisdiction to be considered in subsequent rate case.	49,522,779	69,655,814			119,178,593
25	Missouri Case No. EU-2020-0350: Deferral of all COVID-related costs, less related savings, in Missouri Jurisdiction to be considered in subsequent rate case.	3,191,933	280,065			3,471,998
26	Time of Use Rate Design performed under Master Service Agreement Non. EV13314		92,407			92,407
27	Deferral of Preliminary costs for KEEIA Filing		114,733			114,733
28	PAYS (PAY AS YOU SAVE) Pilot program accumulated in regulatory assets to be recovered in subsequent rate case.		3,586			3,586
44	TOTAL	752,858,434	96,038,435		189,568,166	659,328,703

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MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Credits Account Charged (d)	Credits Amount (e)	
1	Pension and OPEB ASC 715 - Partner Share	9,607,366	2,679,678	various	5,966,582	6,320,462
2	OPEB ASC 715 - Partner Share	21,253,302	766,900	various	518,148	21,502,054
3	Missouri West portion of Iatan Retention	2,761,247	2,362,845	various	3,724,152	1,399,940
4	MEEIA Performance Incentive Award	2,247,218	1,558,720	various	3,805,938	
5	Wolf Creek Refuel Outage	4,999,460	35,694,422	various	30,529,525	10,164,357
6	Wolf Creek COLI	2,311,487	3,109,030	various	3,040,738	2,379,779
47	Miscellaneous Work in Progress	1,410,370				5,064,805
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	44,590,450				46,831,397

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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Accumulated Deferred Income Taxes - Federal	563,224,076	535,752,803
3	Accumulated Deferred Income Taxes - State	34,384,870	32,707,747
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	597,608,946	568,460,550
9	Gas		
10	Accumulated Deferred Income Taxes - Federal		
11	Accumulated Deferred income Taxes - State		
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17.1	Other (Specify)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	597,608,946	568,460,550

Notes

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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxes

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

	2021 Balance	
Accumulated Deferred Income Tax Utility Oper. Other		
190200 Emission credit sales		9,270,773
Bond refunding amortization		—
Retail Regulatory Assets/Liabilities		17,706,184
KS & MO Additional Credit Amort		—
Prior Years Depr Adj (Combustion Turbine)		—
Bonus Pay Accrual		4,238,677
FAS 106 Postretirement Benefits		4,870,036
Customer Advances (Retail)		1,026,961
Tax gross up on CIACs		1,629,844
Partnership entries		769
Tax Interest (FIN 48 & other contingencies)		—
Wolf Creek Decomm Co		238,768
AFDC Debt not in service		—
Tax Interest Capitalized in CIWP		1,010,385
Deferred Compensation - Non-current		1,261,771
MTM - Interest Rate Lock		—
FIN 48 Adjustments		1
Stock Compensation Accrual		1,171,602
Interest Rate Lock - through P&L		—
Vacation Accrual		2,068,686
Life insurance paid - severed Aquila employees		—
Bad Debt		84,258
Injuries and Damages		—
Deferred Compensation - (Current)		1,966,812
Interest Rate Lock - OCI Interest		—
 <i>Reclass from 282 for Debit balances</i>		
Cost of Removal (normalized)		—
AFUDC other than nuclear fuel		341,714
Capitalized computer hardware		360,771
Capitalized tax interest		43,343,669
CIAC		35,887,135
FAS106/Pensions		2,463,207
KEPCO interest refund		66,509
Repair retirements reversed		—
Vehicle tax depreciation capitalized		6,073,809
Impairment Iatan 1 & 2		2,204,090
Smart Grid Grant		2,113,108
Contract Settlements		826,646
CT's Synthetic Lease		1,887,632
Other		115,694
Transmission CIAC		—
Deferred Liability -Lease 1 KC Place		—
Miscellaneous Accruals		—
SO2 Allowance Write-down		—
State NOL - Current		—
Employee pensions		40,314,176
Deferred Revenue-Solar Lease Rebates		178,750
Voluntary Employee Exit Program		42,570
Accumulated Provision for Rate Refunds		439,313
Inventory Write-off		—
Deferred Taxes - OCI (Gas Hedge)		—
Deferred Depreciation - Retired Plants		—
Reserve for Obsolete Inventory		284,175
Excess Deferrals - MO Rate Change		203,650
Operating Lease Liability		13,574,678
Winter Weather 2021 AAO		9,155,650
190500 GBC Tax Credit Carry forward (Generation)		162,053,794
190601 FASB 109 Adjustment		157,786,252
190602 FASB 109 Misc Taxes Excess Deferrals		3,657,950
190603 FASB 109 NOL Excess Deferrals		(67,406,368)
190300 Federal NOL		62,670,143
190301 State NOL		4,622,950
190350 Def Inc Tax Valuation Allowance		(713)
190210 Def Inc Tax Fed Ben St Rt Chg		38,613,669
Total		568,460,550

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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	Common Stock	1,000			1	487,041,247				
6	Total	1,000			1	487,041,247				
7	Preferred Stock (Account 204)									
8										
9										
10										
11	Total									
1	Capital Stock (Accounts 201 and 204) - Data Conversion									
2										
3										
4										
5	Total									

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Other Paid-in Capital

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.

Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	Beginning Balance Amount	
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	Beginning Balance Amount	
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	Beginning Balance Amount	
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	
13	Miscellaneous Paid-In Capital (Account 211)	
14	Beginning Balance Amount	1,076,114,704
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital	
16	Ending Balance Amount	1,076,114,704
17	Historical Data - Other Paid in Capital	
18	Beginning Balance Amount	
19.1	Increases (Decreases) in Other Paid-In Capital	
20	Ending Balance Amount	
40	Total	1,076,114,704

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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds, and in column (b) include the related account number.
- For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received, and in column (b) include the related account number.
- For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued, and in column (b) include the related account number.
- In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
- If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
- If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
- If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (m). Explain in a footnote any difference between the total of column (m) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
- Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)	AMORTIZATION PERIOD Date To (k)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l)	Interest for Year Amount (m)
1	Bonds (Account 221)												
2	Pledged in Support of Pollution Control Bonds:												
3	1993 Series A Due 2023		40,000,000		957,310			12/07/1993	12/01/2023	12/07/1993	12/01/2023	40,000,000	1,180,000
4	1993 Series B Due 2023		39,480,000		943,421			12/07/1993	12/01/2023	12/07/1993	12/01/2023	39,480,000	1,164,660
5	2005 Series Due 2035		21,940,000		560,697			09/01/2005	09/01/2035	09/01/2005	09/01/2035	21,940,000	1,020,210
6	Mortgage Bonds 2.25%		400,000,000		3,819,175		464,000	05/26/2020	06/01/2030	05/26/2020	06/01/2030	400,000,000	9,000,000
7	Mortgage Bonds, 4.125%, MPSC File No. EF-2019-0314, eff March 15, 2019		400,000,000		4,160,810		2,184,000	03/27/2019	04/01/2049	04/01/2019	04/01/2049	400,000,000	16,500,000
8	Unsecured Notes:												
9	Senior Notes 6.05%		250,000,000		2,259,054		1,505,000	11/17/2005	11/15/2035	11/17/2005	11/15/2035	250,000,000	14,727,425
10	Senior Notes 5.30%		400,000,000		3,999,362		2,568,000	09/20/2011	10/01/2041	09/20/2011	10/01/2041	400,000,000	21,200,000
11	Senior Notes 3.15%		300,000,000		2,339,941		282,000	03/11/2013	03/15/2023	03/11/2013	03/15/2023	300,000,000	9,450,000
12	Senior Notes 3.65%		350,000,000		2,925,379		1,246,000	08/18/2015	08/15/2025	08/18/2015	08/15/2025	350,000,000	12,775,000
13	Senior Notes 4.20%		300,000,000		3,005,818		813,000	06/15/2017	06/15/2047	06/15/2017	06/15/2047	300,000,000	12,600,000
14	Senior Notes 4.20%		300,000,000		3,268,069		261,000	03/01/2018	03/15/2048	03/01/2018	03/15/2048	300,000,000	12,600,000
15	Variable Rate Series A Due 2035		73,250,000		961,789			09/19/2007	09/01/2035	09/19/2007	09/01/2035	73,250,000	(221,210)
16	Variable Rate Series B Due 2035		73,250,000		961,789			09/19/2007	09/01/2035	09/19/2007	09/01/2035	73,250,000	(221,210)
17	4.65% Fixed Rate Series C Due 2035		50,000,000		1,337,086			09/01/2005	09/01/2035	09/01/2005	09/01/2035	50,000,000	2,325,000
18	Missouri Tax-Exempt Series 2008 Due 2038		23,400,000		408,088			05/01/2008	05/01/2038	05/01/2008	05/01/2038	23,400,000	589,874
19	Subtotal		3,021,320,000		31,907,788		9,323,000					3,021,320,000	114,689,749
20	Reacquired Bonds (Account 222)												
21	4.65% Fixed Rate Series C Due 2035		50,000,000					09/01/2005	09/01/2035	09/01/2005	09/01/2035	50,000,000	2,325,000

22	(a) 2005 Series Due 2035		21,940,000					09/01/2005	09/01/2035	09/01/2005	09/01/2035	21,940,000	1,020,210
23	Subtotal		71,940,000									71,940,000	3,345,210
24	Advances from Associated Companies (Account 223)												
25													
26													
27													
28	Subtotal												
29	Other Long Term Debt (Account 224)												
30													
31													
32													
33	Subtotal												
33	TOTAL		3,093,260,000									2,949,380,000	118,034,959

Name of Respondent: Eversky Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: ClassAndSeriesOfObligationCouponRateDescription

FERC Form 1 Footnote
December 31, 2021

The FERC transmission formula rate case uses Great Plains Energy's Long-Term Debt Interest, Preferred Dividends, and Capital Structure components, per Case No. ER10-230-000. On June 4, 2018 Great Plains Energy merged into Eversky, Inc. Eversky, Inc. is the parent company of several regulated electric utilities. The information below for Long-Term Debt Interest, Long-Term Debt Balance and Current Maturities LTD Balance is for the same debt that would have been included on Great Plains Energy (i.e. Great Plains Energy debt prior to the merger, Eversky Metro debt and Eversky Missouri West debt). The information below for Proprietary Capital, Treasury Stock and OCI are the same as the May 2018 Great Plains Energy balances. Since Great Plains Energy no longer exists subsequent to its merger into Eversky, Inc., it is not possible to obtain these balances subsequent to the merger. Proprietary capital excludes the impact of Great Plains Energy's equity issuance related to the 2016 merger transaction.

Long-Term Debt Interest

Date	Interest on Long Term Debt	Mark to Market Fair Value Adjustment on Interest Rate Derivative	Net Interest on Long Term Debt	Amort of Debt Disc and Exp	Amort of Loss on Reacquired Debt	Amort of Premium on Debt-Credit	Amort of Gain on Reacquired Debt-Credit
1/31/2021	13,881,054	0	13,881,054	203,890	47,086	(53,097)	0
2/28/2021	13,774,443	0	13,774,443	274,524	46,310	(53,097)	0
3/31/2021	13,853,349	0	13,853,349	235,358	46,310	(53,097)	0
4/30/2021	12,472,360	0	12,472,360	239,153	46,310	(53,097)	0
5/31/2021	14,143,847	0	14,143,847	267,388	46,310	(53,097)	0
6/30/2021	13,655,180	0	13,655,180	243,385	46,310	(53,097)	0
7/31/2021	13,681,911	0	13,681,911	231,664	46,310	(53,097)	0
8/31/2021	13,662,445	0	13,662,445	231,995	46,310	(53,097)	0
9/30/2021	13,662,766	0	13,662,766	246,504	46,310	(53,097)	0
10/31/2021	13,673,924	0	13,673,924	238,264	46,310	(53,097)	0
11/30/2021	13,395,328	0	13,395,328	235,313	50,044	(53,097)	0
12/31/2021	12,289,587	0	12,289,587	223,526	50,044	(53,097)	0
Total	162,146,194	0	162,146,194	2,870,964	563,965	(637,163)	0

Preferred Dividends

Date	Balance
1/31/2021	0
2/28/2021	0
3/31/2021	0
4/30/2021	0
5/31/2021	0
6/30/2021	0
7/31/2021	0
8/31/2021	0
9/30/2021	0
10/31/2021	0
11/30/2021	0
12/31/2021	0
Total	0

Capital Structure Components

Date	Adjusted Long Term Debt Balance	Current Maturities LTD Balance	Preferred Stock	Proprietary Capital	Treasury Stock	OCI Account 219	Noncontrolling Interest
12/31/2020	4,227,769,000	431,975,000	0	3,347,362,540	(2,541,503)	(466,996)	0
1/31/2021	4,227,769,000	430,850,000	0	3,347,362,540	(2,541,503)	(466,996)	0
2/28/2021	4,227,769,000	430,850,000	0	3,347,362,540	(2,541,503)	(466,996)	0
3/31/2021	4,127,769,000	530,850,000	0	3,347,362,540	(2,541,503)	(466,996)	0
4/30/2021	4,280,380,000	180,850,000	0	3,347,362,540	(2,541,503)	(466,996)	0
5/31/2021	4,280,380,000	180,850,000	0	3,347,362,540	(2,541,503)	(466,996)	0
6/30/2021	3,992,880,000	468,350,000	0	3,347,362,540	(2,541,503)	(466,996)	0
7/31/2021	3,992,880,000	468,350,000	0	3,347,362,540	(2,541,503)	(466,996)	0
8/31/2021	3,992,880,000	468,350,000	0	3,347,362,540	(2,541,503)	(466,996)	0
9/30/2021	3,705,380,000	755,850,000	0	3,347,362,540	(2,541,503)	(466,996)	0
10/31/2021	3,705,380,000	755,850,000	0	3,347,362,540	(2,541,503)	(466,996)	0
11/30/2021	3,705,380,000	675,000,000	0	3,347,362,540	(2,541,503)	(466,996)	0
12/31/2021	3,705,380,000	675,000,000	0	3,347,362,540	(2,541,503)	(466,996)	0
13 Month Ave	4,013,230,462	496,382,692	0	3,347,362,540	(2,541,503)	(466,996)	0

Reconciliation of Page 257, Line 33, column (j) to Interest on Long Term Debt (427) and Interest on Debt to Assoc Companies (430) on Page 117, Line(s) 62 and 67, Column c:

Interest on Long Term Debt (427)	\$	111,344,539
Interest on Debt to Assoc Companies (430)		4,574
	\$	<u>111,349,113</u>
Total Interest Expense Pg 117, Line(s) 62 & 67	\$	111,349,113
Total Interest Pg 257, Line 33, column (m)		111,344,539
Difference	\$	<u>4,574</u>
Difference, Money Pool Interest	\$	4,574

FERC FORM No. 1 (ED. 12-96)

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	364,976,424
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	See attached footnote	^{1a} 16,670,033
9	Deductions Recorded on Books Not Deducted for Return	
10	See attached footnote	^{1b} 227,635,300
14	Income Recorded on Books Not Included in Return	
15	See attached footnote	^{1c} (31,006,984)
19	Deductions on Return Not Charged Against Book Income	
20	See attached footnote	^{1d} (220,572,187)
27	Federal Tax Net Income	357,702,586
28	Show Computation of Tax:	
29	Federal Tax at 21%	75,117,542
30	Tax Credits (R&D, Wind)	(646,874)
31	Federal Impact of Audit Settlements, Return to Accrual Adjs, & Other	(37,833,880)
32	Total Federal Tax	36,636,788
33	Federal Tax Provision	
34	Page 114, line 15, Account 409.1	42,645,474
35	Page 117, line 53, Account 409.2	(6,008,686)

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: TaxableIncomeNotReportedOnBooks

Taxable Income Not Reported on Books		
Contributions in Aid of Construction	\$	16,332,659
Customer Advances, Net of Refunds		—
Income Recognition Under Section 481(a)		—
Tax Gross Up on CIAC, Net of amortization		—
latan II - Deferred Revenue & Fuel Costs		337,374
Total	\$	16,670,033

(b) Concept: DeductionsRecordedOnBooksNotDeductedForReturn

Deductions Recorded on Books Not Deducted for Return		
162(m) Limitation	\$	15,156,780
Advertising Costs		7,678
Bad Debt		30,000
Computers Expensed for Book		126,198
Customer Demand Programs		68,099
Deferred Depr - Retired Plants		7,944,943
Deferred Transition Cots		1,741,761
Employee Pensions		10,003,346
FERC Decommissioning Costs		38,753
Income Tax Provision		62,676,976
Jurisdiction Difference latan 1 and Common		74,817
KS CIP CyberSecurity Tracker		1,347,320
KS LaCygne Depreciation Deferral		118,286
KS Lost Revenue Rate Switch		38,225
Loss on Reacquired Debt Amortization		125,396
Meal Allowance Disallowed		29,609
MO Energy Efficiency Investment Act		2,296,739
MO Fuel Clause Adjustment		31,281,959
MO Prospective Tracking of Reg Asset/Liab		10,657,682
Penalties		1,564,558
Political Expense		1,150,197
Rate Case Expenses		45,384
River Flood Expenses		92,493
Solar Rebates and REC MO Jurisdiction		1,502,420
Transportation Fringe Benefits-Oper		694,987
Accumulated Provision for Rate Refunds		1,996,876
Reg Liab - Insurance Settlement		4,200,000
Winter Weather 2021 AAO		41,617,499
Active Health & Welfare Benefits		575,132
Clearing Accounts		3,576,311
Customer Advances		532,996
KS Transmission Delivery Charge Rider		679,752
Limited Vacation Accrual		377,192
Operating Lease Asset - Right of Use		24,517,529
Prepaid Gross Receipts Tax		241,775
Restricted Stock Per Shares Exp - Permanent		505,632
Total	\$	227,635,300

(c) Concept: IncomeRecordedOnBooksNotIncludedInReturn

Income Recorded on Books Not Included in Return		
AFUDC Equity	\$	(18,577,663)
COLI Benefits		(2,950,415)
Emission Allowances Sold		(3,983,404)
Equity Earnings		(5,495,502)
Total	\$	(31,006,984)

(d) Concept: DeductionsOnReturnNotChargedAgainstBookIncome

Deductions on Return Not Charged Against Book Income		
Charging Stations Over Recovery	\$	(157,614)
Current State Impact of RTA & Other Adj		(1,528,494)
Deferred Compensation		(1,859,229)
Deferred Revenue-Solar Lease Rebates		(62,500)
Dividend Paid on ESOP		(1,454,525)
Excess MO Gross Margin		(172,240)
FASB 106 (ASC 715)		(2,036,935)
Injury Damage Reserve		(2,698,174)
Kansas Property Tax Rider		(2,806,149)
KS COVID Deferral		(69,655,814)
KS LaCygne Abbrev Rate Case True-up		(399,506)
KS Regulatory Energy Cost Adjustment		(1,383,937)
KS Wolf Creek Abbrev Rate Case True-up		(16,446)
MO COVID Deferral		(280,065)
MO Low Income Weatherization Program		(219,716)
Non-MEEIA Opt Out Credits		(498,606)
PISA Reg Accounting		(17,550,105)
Refundable CIACs		(228,462)
Repair Expenditures		(41,447,123)
Stock Compensation		(1,567,321)
Time of Use Pilots		(760,330)
Treasury Lock		(31,837)
KS Energy Efficiency Inv Acct		(114,733)
MO Pay as you Salve - PAYS		(3,584)
Bonus Pay Accrual		(1,657,260)
Excess of Straight-Line over Liberalized Depreciation		(29,360,922)
Operating Lease Liability - Lease Liability		(26,469,714)
Refueling Outage Costs		(5,164,898)
Reserve for Obsolete M&S Inventory		(212,527)
Voluntary Employee Exit Program		(10,773,421)
Total	\$	(220,572,187)

23	Special Assessments - KS													
24	Kansas Surcharge													
25	Rail Car - Arkansas													
26	Rail Car - Nebraska													
27	Rail Car - West Virginia													
28	Rail Car - Michigan													
29	Rail Car - Indiana													
30	Rail Car - Montana													
31	Rail Car - Wyoming	Property Tax			0	0	10,063	10,063		0				
32	Rail Car - Kansas	Property Tax			730	0	2,006	1,733		1,003				
33	Rail Car - Missouri	Property Tax			0	0	23,852	23,852		0				
34	Subtotal Property Tax				27,017,505	0	118,890,589	116,180,235	1,463	29,729,322	0	116,419,407		
35	Federal Unemployment Insurance	Unemployment Tax			0	0	100,964	100,922		42		117,494		
36	Unemployment - Missouri	Unemployment Tax			0	0	63,097	64,881		(1,784)		63,097		
37	Unemployment - Kansas	Unemployment Tax			0	0	32,665	32,723		(58)		66,144		
38	Unemployment - Louisiana	Unemployment Tax			0	0	114	46		68		114		
39	Subtotal Unemployment Tax				0	0	196,840	198,572		(1,732)	0	246,849		
40	FICA	Payroll Tax			2,225,698	0	20,075,568	20,717,836		1,583,430		11,491,679		
41	Payroll Taxes - WCNO	Payroll Tax			0	0	621,100	621,100		0		(329,483)		
42	K.C. Earnings - Missouri	Payroll Tax			1,267,681	0	1,074,237	1,200,000		1,141,918		1,074,240		(3)
43	Subtotal Payroll Tax				3,493,379	0	21,770,905	22,538,936		2,725,348		12,236,436		(3)
44	Gross Receipts - Missouri	Miscellaneous Other Tax			(258,005)	861,598		191,464		(691,244)	619,823			
45	Subtotal Other Taxes And Fees				(258,005)	861,598		191,464		(691,244)	619,823			
40	TOTAL				30,252,879	861,598	180,552,719	139,111,367	(36,972,415)	34,480,041	619,823	174,920,062		(6,322,988)

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: TaxAdjustments

Payments to/from holding company pursuant to tax sharing agreement	\$	(29,442,290)
Reclass to/from income tax receivables		(2,068,904)
FIN 48 adjustments (ASC 740)		(176,080)
Miscellaneous adjustments		(1)
Total	\$	(31,687,275)

(b) Concept: TaxAdjustments

Payments to/from holding company pursuant to tax sharing agreement	\$	(4,077,551)
Reclass to/from income tax receivables		(1,209,052)
FIN 48 adjustments (ASC 740)		—
Miscellaneous adjustments		
Total	\$	(5,286,603)

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%									
3	4%									
4	7%									
5	10%	14,479,498			411.4	643,482		13,836,016	60 Years	
6	15%	89,257,788			411.4	536,423		88,721,365	48 Years	
7	30%	297,633						297,633	33 Years	
8	TOTAL Electric (Enter Total of lines 2 thru 7)	104,034,919				1,179,905		102,855,014		
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10										
11	10%	486,410			411.5	30,844		455,566	33 Years	
12	15%	13,343,296			411.5	80,598		13,262,698	48 Years	
13	30%	597,232						597,232	20 Years	
14	A/C 255	118,461,857				1,291,347		117,170,510		
47	OTHER TOTAL									
48	GRAND TOTAL	118,461,857						117,170,510		

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredInvestmentTaxCredits

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

<u>Accumulated Deferred Investment Tax Credits</u>	2020 YE Balance	2021 YE Balance
255520 ITC - Wolf Creek ITC	\$ (13,473,011)	\$ (12,872,335)
255634 ITC - Electric	(1,006,487)	(963,681)
255600 ITC - Wolf Creek Sales	(486,410)	(455,566)
255700 ITC - Iatan 2 Advanced Coal Credit	(89,257,788)	(88,721,365)
255750 ITC - Iatan 2 Adv Coal Cr Non-Utility	(13,343,296)	(13,262,698)
255800 ITC - Misc Credit	(297,633)	(297,633)
255850 ITC - Misc Credit Non-Utility	(597,232)	(597,232)
Total	\$ (118,461,857)	\$ (117,170,510)

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Tax Gross-Up Contributions in Aid of Construction	7,636,843		1,374,829	1,146,367	7,408,381
2	Long Term Compensation	7,807,269		3,530,346	1,559,893	5,836,816
3	SPP	1,058,373		6,647,276	6,590,993	1,002,090
4	Other	946,648		97,435,937	98,857,936	2,368,647
5	Oracle Pula Software	18,910,314		9,455,157		9,455,157
6	Iatan Lockton Insurance	163,454		130		163,324
7	KS Demand Rate Switchers	11,305		7,382	19,739	23,662
8	Unearned Pole Attachment Revenue			4,296,000	2,826,000	(1,470,000)
47	TOTAL	36,534,206		122,747,057	111,000,928	24,788,077

Name of Respondent: Eversource Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Accelerated Amortization (Account 281)										
2	Electric										
3	Defense Facilities										
4	Pollution Control Facilities	51,295,357		4,034,417					254	1,638,569	48,899,509
5	Other										
5.1	Other (provide details in footnote):										
8	TOTAL Electric (Enter Total of lines 3 thru 7)	51,295,357		4,034,417						1,638,569	48,899,509
9	Gas										
10	Defense Facilities										
11	Pollution Control Facilities										
12	Other										
12.1	Other (provide details in footnote):										
15	TOTAL Gas (Enter Total of lines 10 thru 14)										
16	Other										
16.1	Other										
16.2	Other										
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	51,295,357		4,034,417						1,638,569	48,899,509
18	Classification of TOTAL										
19	Federal Income Tax	48,343,955		3,802,287						1,544,290	46,085,958
20	State Income Tax	2,951,402		232,130						94,279	2,813,551
21	Local Income Tax										

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 282										
2	Electric	1,430,245,715	(4,235,101)								1,426,010,614
3	Gas										
4	Other (Specify)										
5	Total (Total of lines 2 thru 4)	1,430,245,715	(4,235,101)								1,426,010,614
6	Reclass per FA96-19-000	94,547,696				190	(1,156,289)				95,703,985
7	FASB109 (ASC 740)	(504,881,505)				182	(184,750)	254	26,890,606		(477,806,148)
9	TOTAL Account 282 (Total of Lines 5 thru 8)	1,019,911,906	(4,235,101)				(1,341,039)			26,890,606	1,043,908,451
10	Classification of TOTAL										
11	Federal Income Tax	947,681,207	(7,380,674)					(1,263,879)		28,284,901	969,849,314
12	State Income Tax	72,230,699	3,145,573					(77,160)		(1,394,295)	74,059,137
13	Local Income Tax										

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyAdjustmentsDebitedToAccount
Reclass to /from account 190 per FA96-19-000.
(b) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyAdjustmentsDebitedToAccount
The amount of (\$194,750) reflects the change in deferred income tax liability balance for the FAS109 (ASC 740) adjustment related to AFUDC equity, ITC basis adjustment and basis difference previously flowed through.
(c) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyAdjustmentsCreditedToAccount
The amount of \$26,890,606 reflects the change in deferred income tax liability balance for the FAS109 (ASC 740) adjustment related to excess taxes.

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 283										
2	Electric										
3		96,561,128	36,902,039	36,335,237		182	(12,165,117)				109,293,047
9	TOTAL Electric (Total of lines 3 thru 8)	96,561,128	36,902,039	36,335,237			(12,165,117)				109,293,047
10	Gas										
17	TOTAL Gas (Total of lines 11 thru 16)										
18	TOTAL Other										
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	96,561,128	36,902,039	36,335,237			(12,165,117)				109,293,047
20	Classification of TOTAL										
21	Federal Income Tax	86,662,540	32,360,624	34,155,582			(13,556,027)				98,423,609
22	State Income Tax	9,898,588	4,541,415	2,179,655			1,390,910				10,869,438
23	Local Income Tax										

NOTES

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherAdjustmentsDebitedToAccount

Other Adjustments:

Reclass to/from account 190 per FA96-19-000	\$	(12,229,661)
Change in Deferred Tax Liability per FAS 109 Adjustment (ASC 740)		(22,924)
Other comprehensive income - Interest Rate Hedge		87,468
FIN 48 Adjustments (ASC 740)		—
	\$	<u>(12,165,117)</u>

(b) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherChangesCreditedToProvisionForDeferredIncomeTaxesOperatingIncome

Reconciliation to the income statement (page 114, line 18):

Page 234, Account 190	\$	24,712,037
Page 276, Account 283		<u>11,623,200</u>
TOTAL pg. 114, Ln. 18c	\$	<u>36,335,237</u>

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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Emission Allowances Transactions per Missouri Order ER-2010-0355 and Kansas Order 10-KCPE-415-RTS, with Kansas emission allowances to be amortized over 22 years beginning December 2010 and Missouri emission allowances to be amortized over 21 years beginning May 2011.	46,123,278	509	3,983,404		42,139,874
2	^(a) Deferred Regulatory Liability-ASC 740.	828,880,367	190	36,942,083		791,938,284
3	Asset Retirement Obligation related to the decommissioning trust per FERC Order 631, Missouri Case No. EU-2006-0134 and Kansas Docket No. 04-WSEE-605-ACT.	181,486,295			42,883,419	224,369,714
4	Excess MO WholeSale Gross Margin in accordance with Missouri Case No. ER-2009-0089, ER-2010-0355, and ER-2012-0174 to be amortized over 10 years beginning September 2009, May 2011, and February 2013 respectively. Costs continue to be deferred with recovery determined in a subsequent rate proceeding.	172,239	440,442,444	172,376	137	
5	OPEB Liabilities in accordance with Missouri Case No. ER-2018-0145 and Kansas Docket No. 18-KCPE-480-RTS, with both Missouri and Kansas to be amortized over 5 years beginning December 2018.	13,080,595	926,107	2,387,253	5,247,695	15,941,037
6	Missouri Case No. ER-2018-0145: Income Weatherization with Vintage 1 & 2 combined to amortize over 4 years beginning December 2018. Underspent amounts held in new Vintage 2 to be included in subsequent rate case.	579,703	442,449	236,954	17,238	359,987
7	Kansas Docket No. 18-KCPE-480-RTS: Costs related to Wolf Creek Essential Service Water project and the LaCygne Environmental project to be refunded to customers over a period of five years effective January 1, 2019.	1,248,304	405	416,176	224	832,352
8	Kansas Docket No. 15-KCPE-116-RTS and 18-KCPE-480-RTS: To track the over/under recovery of CIP/Cyber Security costs. Vintage 1 to be amortized over 5 years beginning January 1, 2019. Cost to continue to be deferred with recovery determined in a subsequent rate proceeding.	4,704,500	923	436,473	1,783,793	6,051,820
9	Missouri Case No. ER-2018-0145: Amortization of Prospective Tracking of deferred refueling costs at Wolf Creek Nuclear Operating Corporation, Missouri Jurisdictional 2011 flood, and Iatan 2 O&M Vintage 2-5 expenses over 4 years beginning December 2018. Remaining balances July to December 2018 to be held until a subsequent case.	8,029,821	500,506,524,530	868,027	12,187,232	19,349,026
10	Missouri Case No. ER-2018-0145: Amortization of EV Charging Station Over Recovery over 4 years beginning December 1, 2018.	302,095	910	157,614		144,481
11	Reversal of AFUDC computed on CWIP projects allowed in Kansas rate base per Kansas Case No. 18-KCPE-480-RTS.	1,664,648			14,441	1,679,089
12	Kansas Docket No. 15-KCPE-116-RTS: Transmission Delivery Charge Rider.	(140,810)			679,752	538,942
13	Missouri Case No. ER-2018-0145 and Kansas Docket No. 18-KCPE-480-RTS: Deferral of depreciation expense on Plants included in revenue requirements upon retirement until new customer rates are established in a subsequent rate case.	15,889,886			7,944,943	23,834,829
14	Over/under Missouri FAC accrual				32,048,427	32,048,427
15	Mark to market short term gain. Transmission congestion rights.				5,416,978	5,416,978

16	Insurance settlement to be considered in the next general rate case				4,200,000	4,200,000
17	Deferral of extraordinary fuel and power costs due to the cold weather event in February 2021.				41,617,499	41,617,499
41	TOTAL	1,102,020,921		45,600,360	154,041,778	1,210,462,339

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Excess taxes due to change in tax rates	\$	758.9 million
Investment tax credits		33.0 million
Total	\$	791.9 million

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Electric Operating Revenues

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
- Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
- See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
- For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
- Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	719,046,094	715,673,129	5,516,667	5,429,833	504,053	497,270
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	740,321,231	718,311,108	7,286,420	7,028,329	64,068	62,992
5	Large (or Ind.) (See Instr. 4)	126,672,461	129,072,973	1,668,613	1,694,731	1,778	1,799
6	(444) Public Street and Highway Lighting	9,253,211	9,379,564	70,337	70,999	114	119
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	1,595,292,997	1,572,436,774	14,542,037	14,223,892	570,013	562,180
11	(447) Sales for Resale	351,806,695	113,295,211	5,522,942	5,957,441	6	6
12	TOTAL Sales of Electricity	1,947,099,692	1,685,731,985	20,064,979	20,181,333	570,019	562,186
13	(Less) (449.1) Provision for Rate Refunds	60,523,754	2,469,306				
14	TOTAL Revenues Before Prov. for Refunds	1,886,575,938	1,683,262,679	20,064,979	20,181,333	570,019	562,186
15	Other Operating Revenues						
16	(450) Forfeited Discounts	(2,016)	898,933				
17	(451) Miscellaneous Service Revenues	^(a) 189,986	^(a) 340,327				
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	^(a) 5,230,727	^(a) 4,166,461				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	^(a) 1,436,429	^(a) 1,085,132				
22	(456.1) Revenues from Transmission of Electricity of Others	^(a) 17,134,195	13,914,960				
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						

26	TOTAL Other Operating Revenues	23,989,321	20,405,813			
27	TOTAL Electric Operating Revenues	1,910,565,259	1,703,668,492			

Line12, column (b) includes \$ (476,766) of unbilled revenues.
Line12, column (d) includes (3,632) MWH relating to unbilled revenues

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: MiscellaneousServiceRevenues

Line 17 (451) Miscellaneous Revenues:	
\$	2,463 Reconnect Charges
	168,666 Temporary Charge
	— Collection Charges
	705 Replace Damaged Meter Charges
	18,152 Disconnect Service Charges
\$	189,986 Total

(b) Concept: RentFromElectricProperty

Line 19 (454) Rent from Electric Property	
Non-Transmission	
\$	3,589,021 Pole Rental
	600,322 Farm Land Rental
	47,097 Equipment/Facilities Rental
\$	4,236,440 Total Non-Transmission
Transmission	
\$	986,937 Rental Property - Cell Towers
	7,350 Equipment/Facilities Rental
	Farm Land Rental
\$	994,287 Total Transmission
\$	5,230,727 Total

(c) Concept: OtherElectricRevenue

Line 21 (456) Other Electric Revenues	
\$	597,643 Sales & Use Tax Timely Filing
	5,176 Facility Charge
	60,410 Collection Charge
	56,700 Disconnect Charge
	268,350 Reconnect Charge
	18,910 Replace Damaged Meter
	428,340 Return Check Service Charge
	900 OK on Arrival
\$	1,436,429 Total

(d) Concept: RevenuesFromTransmissionOfElectricityOfOthers

KCP&L's FERC Transmission Formula Rate Case, Docket No. ER10-230-000, provides for adjustments to revenue per the approved transmission formula rate template. The adjustments are detailed below:

Line No.	Description	Year 2021
1	Revenues from Transmission of Electricity of Others, Account 456.1 (page 300, Line 22, column b)	\$17,134,195
2	Less:	
3	TO's LSE Schedule 11 Revenue from Sponsored or Direct Assigned Facilities – Network Credits	10,388
4	Point-to-Point Revenue for GFAs associated with Load included in the Divisor	899,770
5	Network Service Revenue (Schedule 9) associated with Load included in the Divisor	7,229,517
6	Schedule 1 Revenue (PIP subtotal \$19,415)	43,289
7	Schedule 2 Revenue	44,083
8	Zonal Network Revenue for TO's Facilities Under Schedule 11	144,009
9	Region-wide Network Revenue for TO's Facilities Under Schedule 11	3,021,877
10	Zonal Point-to-Point Revenue for TO's Facilities Under Schedule 11	9,265
11	Region-wide Point-to-Point Revenue for TO's Facilities Under Schedule 11	395,010
12	Total Adjustments	11,797,208
13	Adjusted Revenues from Transmission of Electricity of Others, Account 456.1 (Formula rate template, Tab A-1 - Act Rev Credit)	\$5,336,987

Line No.	Description		Year 2020
1	Revenues from Transmission of Electricity of Others, Account 456.1 (page 300, Line 22, column b)		\$13,914,960
2	Less:		
3	TO's LSE Schedule 11 Revenue from Sponsored or Direct Assigned Facilities – Network Credits	10,388	
4	Point-To-Point Revenue for GFAs associated with Load included in the Divisor	831,996	
5	Network Service Revenue (Schedule 9) associated with Load included in the Divisor	7,798,540	
6	Schedule 1 Revenue (PTP subtotal \$36,912)	98,507	
7	Schedule 2 Revenue	50,056	
8	Zonal Network Revenue for TO's Facilities Under Schedule 11	157,496	
9	Region-wide Network Revenue for TO's Facilities Under Schedule 11	1,725,208	
10	Zonal Point-to-Point Revenue for TO's Facilities Under Schedule 11	7,464	
11	Region-wide Point-to-Point Revenue for TO's Facilities Under Schedule 11	19,255	
12	Total Adjustments		10,698,910
13	Adjusted Revenues from Transmission of Electricity of Others, Account 456.1 (Formula rate template, Tab A-1 - Act Rev Credit)		\$3,216,050

(e) Concept: MiscellaneousServiceRevenues

Line 17 (451) Miscellaneous Revenues:

\$	19,700 Reconnect Charges
	300,227 Temporary Charge
	— Collection Charges
	860 Replace Damaged Meter Charges
	19,540 Disconnect Service Charges
	— AMI Opt Out Charge
	— Ok on Arrival Fees
\$	340,327 Total

(f) Concept: RentFromElectricProperty

Line 19 (454) Rent from Electric Property

Non-Transmission	
\$	2,579,554 Pole Rental
	543,265 Farm Land Rental
	33,963 Equipment/Facilities Rental
\$	3,156,782 Total Non-Transmission
Transmission	
\$	1,003,459 Rental Property - Cell Towers
	6,220 Equipment/Facilities Rental
	— Farm Land Rental
\$	1,009,679 Total Transmission
	4,166,461 Total

(g) Concept: OtherElectricRevenue

Line 21 (456) Other Electric Revenues

\$	487,249 Sales & Use Tax Timely Filing
	4,627 Facility Charge
	70,450 Collection Charge
	49,200 Disconnect Charge
	85,335 Reconnect Charge
	16,460 Replace Damaged Meter
	(350) Temporary Services
	372,000 Return Check Service Charge
	161 Transmission Expense
\$	1,085,132 Total

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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
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32					

33				
34				
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38				
39				
40				
41				
42				
43				
44				
45				
46	TOTAL			

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	1ALDA Area Lighting	618	233,706	667	927	0.3779
2	1ALLA Private Unmetered LED Lighting	52	31,297	142	367	0.5999
3	1RO1A Residential Standard Service	926	172,166	185	5,003	0.1860
4	1RS1A Residential Standard Service	1,819,375	253,124,787	191,594	9,496	0.1391
5	1RS2A Residential w/ Submeter Heat	134,528	15,574,559	10,130	13,280	0.1158
6	1RS6A Residential w/ Elec Heat 1-Mtr	680,844	83,818,527	61,322	11,103	0.1231
7	1RTOU Residential Time of Use	23,101	3,255,149	2,596	8,899	0.1409
8	1TE1A Residential Time-of-Day	272	37,142	26	10,466	0.1365
9	MEEIA		(11,788)			
10	Unbilled	(8,480)	(808,306)			
11	Net Metering	7,587				
12	Total Residential Missouri	2,658,823	355,427,238	266,662	9,971	0.1337
13	2ALDA Area Lighting	735	271,465	1,323	556	0.3691
14	2ALLA PRIVATE UNMETERED LED LIGHTING	78	26,164	494	158	0.3349
15	2RD1A Residential Demand Service	1,445	216,302	104	13,897	0.1497
16	2RO1A Residential Standard Service	1,817	305,444	420	4,325	0.1681
17	2RS1A Residential Standard Service	1,860,829	244,001,313	160,446	11,598	0.1311
18	2RS2A Residential w/ Submeter Heat	177,763	20,283,046	12,056	14,745	0.1141
19	2RS6A Residential w/ Elec Heat 1-Mtr	805,967	96,319,047	61,051	13,202	0.1195
20	2RS DG Residential Small Gen	1,722	281,521	199	8,656	0.1634
21	2RSNDG Residential Net Meter Distributed Gen	748	21,054	103	7,258	0.0282
22	2RTOU Residential Time of Use	14,894	1,858,979	1,152	12,929	0.1248
23	2TE1A Residential Time-of-Day	522	67,296	43	12,138	0.1289
24	Net Metering	2,557				
25	Unbilled	(11,233)	(1,476,227)			0.1314
26	Merger Adjustments		1,443,454			
27	Total Residential Kansas	2,857,844	363,618,857	237,391	12,039	0.1272
28	Total Residential	5,516,667	719,046,094	504,053	10,945	0.1303
41	TOTAL Billed Residential Sales	5,536,380	721,330,627	504,053	10,984	0.1303

42	TOTAL Unbilled Rev. (See Instr. 6)	(19,713)	(2,284,533)			0.1159
43	TOTAL	5,516,667	719,046,094	504,053	10,945	0.1303

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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	1ALDE Area Lighting	10,237	2,297,570	1,810	5,656	0.2244
2	1ALLE Private LED Lighting	592	285,820	213	2,780	0.4827
3	1EVC Charging Stations	212	42,499	8	26,491	0.2005
4	1LGAE Large General All Electric	365,627	33,135,614	119	3,072,492	0.0906
5	1LGAF Large General All Electric	97,548	8,199,502	9	10,838,624	0.0841
6	1LGHE Large General w/ Heat Meter	23,008	2,333,327	13	1,769,875	0.1014
7	1LGSE Large General Service	984,954	95,090,854	560	1,758,846	0.0965
8	1LGSF Large General Service	310,167	26,902,821	62	5,002,694	0.0867
9	1MGAE Medium General All Electric	108,702	11,097,923	239	454,818	0.1021
10	1MGAF Medium General All Electric	20,255	2,125,627	2	10,127,390	0.1049
11	1MGHE Medium General w/ Heat Meter	11,716	1,287,496	49	239,105	0.1099
12	1MGSE Medium General Service	927,759	104,244,819	4,408	210,472	0.1124
13	1MGSF Medium General Service	29,834	3,414,122	29	1,028,769	0.1144
14	1PGSE Large Power Service	270,291	21,672,605	15	18,019,390	0.0802
15	1PGSF Large Power Service	344,647	29,014,085	20	17,232,341	0.0842
16	1PGSZ Large Power Service	26,444	1,726,750	1	26,444,250	0.0653
17	1SGAE Small General All Electric	8,455	997,527	252	33,552	0.1180
18	1SGHE Small General w/ Heat Meter	2,786	347,388	107	26,041	0.1247
19	1SGSE Small General Service	532,602	68,964,901	24,110	22,090	0.1295
20	1SGSF Small General Service	2,237	309,667	29	77,133	0.1384
21	1SUSE Small General Unmetered	6,612	860,837	1,144	5,780	0.1302
22	MEEIA		(1,323,234)			
23	Unbilled	10,573	1,062,308			0.1005
24	Net Metering	3,862				
25	Charging Stations	285	58,179			
26	Total Commercial Missouri	4,099,404	414,149,006	33,199	123,480	0.1010
27	2ALDE Area Lighting	1,649	470,924	625	2,639	0.2855
28	2ALLE Private LED Lighting	86	25,412	84	1,029	0.2939
29	2EVC Charging Stations	189	37,778	8	23,611	0.2000

30	2LGAE Large General Space Heating	533,519	46,365,942	277	1,926,061	0.0869
31	2LGAEP Large General Space Heating	6,772	575,317	3	2,257,390	0.0850
32	2LGAEW Large General Space Heating Wind	45,700	3,885,586	14	3,264,261	0.0850
33	2LGAF Large General Space Heating	55,415	3,878,953	2	27,707,415	0.0700
34	2LGAFW Large General Space Heating Wind	60,213	5,242,433	3	20,071,057	0.0871
35	2LGHE Large General w/ Heat Meter	66,260	5,864,844	45	1,472,442	0.0885
36	2LGHEW Large General w/ Heat Meter Wind	317	32,598	1	317,320	0.1027
37	2LGSE Large General Service	904,517	86,470,106	619	1,461,256	0.0956
38	2LGSEW Large General Service	80,587	7,389,967	41	1,965,546	0.0917
39	2LGSF Large General Service	183,187	15,176,405	26	7,045,641	0.0828
40	2LGSFP Large General Service Parallel	627	52,302	0		0.0834
41	2LGSFW Large General Service Wind	18,752	1,985,701	4	4,687,990	0.1059
42	2LS1E Off-Peak Lighting Service	36,732	3,289,785	1,601	22,943	0.0896
43	2MGAE Medium General Space Heating	149,161	14,740,987	446	334,442	0.0988
44	2MGAEW Medium General Space Heating Wind	6,046	597,940	8	755,746	0.0989
45	2MGAF Medium General Space Heating	679	68,473	2	339,680	0.1008
46	2MGAFW Medium General Space Heating Wind	942	134,828	1	941,530	0.1432
47	2MGHE Medium General w/ Heat Meter	16,442	1,808,988	83	198,094	0.1100
48	2MGHEN Medium General w/ Heat Meter	71	12,110	1	70,940	0.1707
49	2MGHEW Medium General w/ Heat Meter Wind	149	16,785	1	148,650	0.1129
50	2MGSE Medium General Service	525,989	61,655,125	3,140	167,512	0.1172
51	2MGSEW Medium General Service	14,403	1,736,896	63	228,617	0.1206
52	2MGSF Medium General Service	559	57,877	3	186,497	0.1034
53	2SGAE Small General Space Heating	32,684	3,711,699	1,246	26,231	0.1136
54	2SGAEW Small General Space Heating Wind	505	71,059	7	72,140	0.1407
55	2SGAF Small General Space Heating	512	78,556	3	170,707	0.1534
56	2SGAFW Small General Space Heating Wind	1,485	245,113	3	494,857	0.1651
57	2SGHE Small General w/ Heat Meter	9,504	1,181,130	383	24,815	0.1243
58	2SGSE Small General Service	411,767	55,302,183	20,700	19,892	0.1343
59	2SGSEP Small General Service Parallel	366	49,289	2	182,990	0.1347
60	2SGSEW Small General Service Wind	8,868	1,220,244	542	16,362	0.1376
61	2SGSF Small General Service	4,203	407,257	4	1,050,815	0.0969
62	2SUSE Small General Unmetered	2,147	348,328	878	2,446	0.1622
63	Unbilled	4,950	653,620		0	0.1321
64	Net Metering	931			0	0.0000
65	Charging Stations	129	27,288		0	0.2117
66	Merger Adjustments		1,302,397			
67	Total Kansas Commercial	3,187,016	326,172,225	30,869	103,243	0.1023
68	Total Commercial	7,286,420	740,321,231	64,068	113,729	0.1016
41	TOTAL Billed Small or Commercial	7,270,897	738,605,303	64,068	113,487	0.1016

42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)	15,523	1,715,928			0.1105
43	TOTAL Small or Commercial	7,286,420	740,321,231	64,068	113,729	0.1016

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	1LGAE Large General All Electric	34,818	2,454,631	2	17,409,210	0.0705
2	1LGHE Large General w/ Heat Meter	534	63,761	1	533,560	0.1195
3	1LGSE Large General Service	133,238	12,479,730	56	2,379,243	0.0937
4	1LGSF Large General Service	90,249	8,657,491	21	4,297,562	0.0959
5	1MGAE Medium General All Electric	2,299	254,132	7	328,467	0.1105
6	1MGSE Medium General Service	64,250	7,758,177	280	229,463	0.1208
7	1MGSF Medium General Service	4,542	472,631	7	648,853	0.1041
8	1PGSF Large Power Service	488,061	33,549,940	9	54,229,034	0.0687
9	1PGSV Large Power Service	237,090	14,965,649	3	79,030,027	0.0631
10	1PGSZ Large Power Service	345,587	20,673,300	4	86,396,850	0.0598
11	1SGAE Small General All Electric	100	16,161	3	33,283	0.1619
12	1SGHE Small General w/ Heat Meter	41	4,347	1	40,600	0.1071
13	1SGSE Small General Service	10,083	1,404,989	514	19,616	0.1393
14	1SGSF Small General Service	103	11,592	6	17,198	0.1123
15	MEEIA		(457,363)		0	0.0000
16	Unbilled	205	66,064		0	0.3223
17	Net Metering	385			0	0.0000
18	Total Missouri Industrial	1,411,584	102,375,231	914	1,544,403	0.0725
19	2LGSE Large General Service	123,051	11,587,959	47	2,618,101	0.0942
20	2LGSF Large General Service	60,187	5,123,636	9	6,687,444	0.0851
21	2LGFSW Large General Service Wind	6,080	538,726	1	6,079,970	0.0886
22	2LGSU Large General Service	26,766	1,965,736	1	26,766,130	0.0734
23	2MGAE Medium General Space Heating	3,187	292,690	7	455,229	0.0919
24	2MGHE Medium General w/ Heat Meter	342	40,845	3	114,130	0.1193
25	2MGSE Medium General Service	22,518	2,748,562	146	154,229	0.1221
26	2MGSF Medium General Service	172	17,973	1	171,670	0.1047
27	2SGAE Small General Space Heating	708	129,835	14	50,541	0.1835
28	2SGHE Small General w/ Heat Meter	68	10,599	4	17,088	0.1551
29	2SGSE Small General Service	13,454	1,718,348	630	21,355	0.1277

30	2SGSF Small General Service		110	1	20	5.4955
31	Ash Grove		(5,682)		0	0.0000
32	Unbilled	353	25,775		0	0.0730
33	Merger Adjustments		102,118		0	0.0000
34	Net Metering	144			0	0.0000
35	Total Kansas Industrial	257,029	24,297,230	864	297,487	0.0945
36	Total Industrial	1,668,613	126,672,461	1,778	938,477	0.0759
41	TOTAL Billed Large (or Ind.) Sales	1,668,055	126,580,622	1,778	938,164	0.0759
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)	558	91,839			0.1646
43	TOTAL Large (or Ind.)	1,668,613	126,672,461	1,778	938,477	0.0759

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
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40					
41	TOTAL Billed Commercial and Industrial Sales				
42	TOTAL Unbilled Rev. (See Instr. 6)				
43	TOTAL				

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

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- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	1MLCL Municipal St Light Cust Owned	272	27,983	7	38,899	0.1028
2	1MLLL MUNICIPAL ST. LIGHT LED	2,068	2,112,323	54	38,302	1.0213
3	1MLSL Municipal St Light HP Sodium	78	37,190	4	19,425	0.4786
4	1OLSL Municipal Streetlight	64,855	4,852,663	2	32,427,685	0.0748
5	1TSLM Traffic Signal Lights	136	64,683	2	67,790	0.4771
6	Total Missouri Streetlights	67,409	7,094,842	69	976,946	0.1053
7	2MLLL MUNICIPAL ST. LIGHT LED	732	813,835	33	22,191	1.1113
8	2MLSL Municipal St Light HP Sodium	6	3,373	1	5,880	0.5737
9	2TSLM Traffic Signal Lights	2,190	1,329,584	11	199,060	0.6072
10	Merger Adjustments		11,576			
11	Total Kansas Streetlights	2,928	2,158,369	45	65,063	0.7372
12	Total Streetlights	70,337	9,253,211	114	616,992	0.1316
41	TOTAL Billed Public Street and Highway Lighting	70,337	9,253,211	114	616,992	0.1316
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL	70,337	9,253,211	114	616,992	0.1316

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SALES OF ELECTRICITY BY RATE SCHEDULES

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- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
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41	TOTAL Billed Provision For Rate Refunds				
42	TOTAL Unbilled Rev. (See Instr. 6)				
43	TOTAL		60,523,754		

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

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3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
41	TOTAL Billed - All Accounts	14,545,669	1,595,769,764	570,013	25,518	0.1097
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts	(3,632)	(476,766)			0.1313
43	TOTAL - All Accounts	14,542,037	1,595,292,998	570,013	25,512	0.1097

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: MegawattHoursOfElectricitySoldByRateSchedules

Per Instruction 5 of page 304:

Fuel Clause Billed

Residential	\$	125,948
Commercial		112,533
Industrial		30,196
Lighting		384
Total Fuel Clause	\$	269,061

(b) Concept: MegawattHoursOfElectricitySoldByRateSchedules

Revenue shown on page 304 by individual rate ID include merger bill credits as ordered to be refunded to customers in merger Docket 18-KCPE-095-MER. However, a one line item adjustment entitled "Merger Credit Reclaim" has been applied to each revenues class section to add back the merger bill credit amounts. This separate line item was required on page 304 beginning with 2021 reporting due to FERC's XBRL Taxonomy and FERC Validation checks between pages 300 and 304.

The table is provided below to illustrate the reduction in rates to customers on a total by revenue class basis, Revenue Per kWh Sold.

	MWh sold	Revenue	Average Number of Customers	KWh of Sales Per Customer	Revenue Per kWh Sold
Residential Sales					
Residential Sales Billed	5,536,379	719,887,173	504,053	10,984	0.1300
Residential Sales Unbilled	(19,713)	(2,284,533)	—		0.1159
Residential Sales Total	5,516,666	717,602,640	504,053	10,945	0.1301
Commercial Sales					
Commercial Sales Billed	7,270,897	737,302,906	64,068	113,487	0.1014
Commercial Sales Unbilled	15,523	1,715,928	—		0.1105
Commercial Sales Total	7,286,420	739,018,834	64,068	113,729	0.1014
Industrial Sales					
Industrial Sales Billed	1,668,055	126,478,504	1,778	938,164	0.0758
Industrial Sales Unbilled	558	91,839	—		0.1646
Industrial Sales Total	1,668,613	126,570,343	1,778	938,478	0.0759
Public Street and Highway Lighting Sales					
Public Street and Highway Lighting Sales Billed	70,337	9,241,635	114	616,991	0.1314
Public Street and Highway Lighting Sales Unbilled	—	—	—		
Public Street and Highway Lighting Sales Total	70,337	9,241,635	114	616,991	0.1314
Total Sales					
Total Billed including Merger Credits	14,545,668	1,592,910,218	570,013	25,518	0.1095
Total Unbilled Rev.(See Instr. 6)	(3,632)	(476,766)	—		0.1313
TOTAL	14,542,036	1,592,433,452	570,013	25,512	0.1095

Name of Respondent: Eversource Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

- Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (g) through (k).
- In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	
1	^(b) City of Slater, MO	RQ	WSPP, Sch A				20,421		1,590,838		1,590,838
2	Independence Power & Light	RQ	WSPP, Sch A				1,069		66,871		66,871
3	^(b) Eversource Missouri West	RQ	WSPP, Sch A				1,520		18,999		18,999
4	Associated Electric Cooperative, Inc	^(b) OS	WSPP, Sch A				5,745		5,423		5,423
5	^(b) Big Rivers Electric Corp	LF	EEl Agreement					600,000			600,000
6	^(b) City of Eudora, KS	LF	EEl Agreement				42,079	365,250	1,599,006		1,964,256
7	Eversource Missouri West	OS	WSPP, Sch A				500	5,854,200	39,722		5,893,922
8	Golden Spread Electric Cooperative	OS	WSPP, Sch A					528,000			528,000
9	Kansas Municipal Energy Agency	OS	EEl Agreement					360,000			360,000
10	MidContinent Independent System Oper	OS	MISO RTO				1		378		378
11	Ponderosa	LU	PPA				3				
12	PJM Interconnection	OS	PJM RTO				650		30,086		30,086

13	(a) Southwest Power Pool	OS	SPP RTO				5,205,529		340,688,960		340,688,960
14	Union Electric Company	OS	IA Emergency				245,425		58,962		58,962
15	Subtotal - RQ						23,010				
16	Subtotal-Non-RQ						5,499,932				
17	Total						5,522,942				351,806,695

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale
Evergy Metro Full Requirement Customer: City of Slater, CP Demand per service contract.
(b) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale
Evergy, Inc., the parent company of Evergy Missouri West, also owns all the outstanding shares of Evergy Metro and its electric utility assets. This is a border customer agreement, dated 11/07/1960. Demand meter information is not available.
(c) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale
Big Rivers Electric Corp: LF service, termination date 05/31/2024.
(d) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale
City of Eudora, KS: LF service, termination date 05/31/2023.
(e) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale
Southwest Power Pool: RTO energy market start date, 09/01/2009. Integrated Marketplace start date, 03/01/2014.
(f) Concept: StatisticalClassificationCode
OS, other service: hour by hour economy power interchanges for all statistic classes of OS.

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	4,564,748	6,027,332
5	(501) Fuel	205,259,134	142,466,799
6	(502) Steam Expenses	11,604,473	12,230,404
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	4,575,543	4,898,612
10	(506) Miscellaneous Steam Power Expenses	6,490,577	6,028,428
11	(507) Rents	113,739	83,405
12	(509) Allowances	(3,907,601)	(3,899,485)
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	228,700,613	167,835,495
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	4,120,233	4,775,427
16	(511) Maintenance of Structures	5,624,964	6,476,748
17	(512) Maintenance of Boiler Plant	21,043,042	18,128,615
18	(513) Maintenance of Electric Plant	3,367,061	2,941,206
19	(514) Maintenance of Miscellaneous Steam Plant	362,593	239,571
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	34,517,893	32,561,567
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)	263,218,506	200,397,062
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	6,572,799	5,874,417
25	(518) Fuel	26,017,605	29,533,156
26	(519) Coolants and Water	3,345,172	3,164,786
27	(520) Steam Expenses	13,666,772	10,770,754
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	1,125,173	1,022,097
31	(524) Miscellaneous Nuclear Power Expenses	24,530,320	30,857,451
32	(525) Rents		

33	TOTAL Operation (Enter Total of lines 24 thru 32)	75,257,841	81,222,661
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	3,922,666	3,324,706
36	(529) Maintenance of Structures	1,986,134	2,080,963
37	(530) Maintenance of Reactor Plant Equipment	10,532,836	12,824,726
38	(531) Maintenance of Electric Plant	3,808,681	1,885,499
39	(532) Maintenance of Miscellaneous Nuclear Plant	1,953,610	2,011,562
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	22,203,927	22,127,456
41	TOTAL Power Production Expenses-Nuclear Power (Enter Total of lines 33 & 40)	97,461,768	103,350,117
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	106,077	222,809
63	(547) Fuel	51,439,135	13,672,983
64	(548) Generation Expenses	331,301	529,199
64.1	(548.1) Operation of Energy Storage Equipment		
65	(549) Miscellaneous Other Power Generation Expenses	1,048,092	1,689,234
66	(550) Rents	441,560	
67	TOTAL Operation (Enter Total of Lines 62 thru 67)	53,366,165	16,114,225
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	78,308	22,199

70	(552) Maintenance of Structures	152,232	124,678
71	(553) Maintenance of Generating and Electric Plant	3,706,736	3,408,475
71.1	(553.1) Maintenance of Energy Storage Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	35,466	192,201
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)	3,972,742	3,747,553
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)	57,338,907	19,861,778
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	282,366,341	166,660,183
76.1	(555.1) Power Purchased for Storage Operations	0	
77	(556) System Control and Load Dispatching	927,279	953,369
78	(557) Other Expenses	2,985,505	21,336,174
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)	286,279,125	188,949,726
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)	704,298,306	512,558,683
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	998,921	203,319
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	497,829	456,911
87	(561.3) Load Dispatch-Transmission Service and Scheduling	88,837	96,405
88	(561.4) Scheduling, System Control and Dispatch Services	3,156,113	4,185,182
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies	103,513	37,700
91	(561.7) Generation Interconnection Studies	654	
92	(561.8) Reliability, Planning and Standards Development Services	961,921	1,468,889
93	(562) Station Expenses	469,853	634,363
93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses	72,573	40,428
95	(564) Underground Lines Expenses	184,071	12,261
96	(565) Transmission of Electricity by Others	51,165,491	50,489,467
97	(566) Miscellaneous Transmission Expenses	1,557,186	3,288,587
98	(567) Rents	2,379,371	2,383,801
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	61,636,333	63,297,313
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	128,779	69,268
102	(569) Maintenance of Structures	304,945	33,596
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		

107	(570) Maintenance of Station Equipment	356,028	837,651
107.1	(570.1) Maintenance of Energy Storage Equipment		
108	(571) Maintenance of Overhead Lines	2,713,976	3,754,317
109	(572) Maintenance of Underground Lines	27,000	
110	(573) Maintenance of Miscellaneous Transmission Plant	(1,677,817)	11,267
111	TOTAL Maintenance (Total of Lines 101 thru 110)	1,852,911	4,706,099
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	63,489,244	68,003,412
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		5,665,791
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		5,665,791
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)		5,665,791
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	2,306,412	(493,053)
135	(581) Load Dispatching	842,734	481,489
136	(582) Station Expenses	94,794	103,960
137	(583) Overhead Line Expenses	1,525,792	2,251,923
138	(584) Underground Line Expenses	2,676,077	2,532,901
138.1	(584.1) Operation of Energy Storage Equipment		
139	(585) Street Lighting and Signal System Expenses	12,224	564
140	(586) Meter Expenses	(22,470)	547,384
141	(587) Customer Installations Expenses	3,489	26,204
142	(588) Miscellaneous Expenses	8,975,355	11,849,932

143	(589) Rents	55,210	31,575
144	TOTAL Operation (Enter Total of Lines 134 thru 143)	16,469,617	17,332,879
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	141,830	65,569
147	(591) Maintenance of Structures	1,285	1,181
148	(592) Maintenance of Station Equipment	690,632	430,937
148.1	(592.2) Maintenance of Energy Storage Equipment	156	
149	(593) Maintenance of Overhead Lines	23,773,517	21,060,384
150	(594) Maintenance of Underground Lines	1,252,298	1,379,271
151	(595) Maintenance of Line Transformers	95,369	241,627
152	(596) Maintenance of Street Lighting and Signal Systems	397,609	381,444
153	(597) Maintenance of Meters	496,916	204,545
154	(598) Maintenance of Miscellaneous Distribution Plant	1,862,308	2,047,916
155	TOTAL Maintenance (Total of Lines 146 thru 154)	28,711,920	25,812,874
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)	45,181,537	43,145,753
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	1,817,175	750,843
160	(902) Meter Reading Expenses	4,397,715	4,581,386
161	(903) Customer Records and Collection Expenses	(12,744,146)	14,365,920
162	(904) Uncollectible Accounts	30,000	353,000
163	(905) Miscellaneous Customer Accounts Expenses	172,800	465,372
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	(6,326,456)	20,516,521
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	139,948	100,600
168	(908) Customer Assistance Expenses	22,232,608	21,328,686
169	(909) Informational and Instructional Expenses	2,174,532	1,321,145
170	(910) Miscellaneous Customer Service and Informational Expenses	10,520,643	9,904,015
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	35,067,731	32,654,446
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	54,932	34,916
175	(912) Demonstrating and Selling Expenses	409,972	626,178
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses	40,063	26,262
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)	504,967	687,356
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		

181	(920) Administrative and General Salaries	44,221,681	40,922,447
182	(921) Office Supplies and Expenses	322,633	253,595
183	(Less) (922) Administrative Expenses Transferred-Credit	18,327,536	34,250,655
184	(923) Outside Services Employed	16,840,199	13,482,330
185	(924) Property Insurance	1,870,029	87,908
186	(925) Injuries and Damages	5,594,151	6,122,515
187	(926) Employee Pensions and Benefits	75,244,755	86,798,858
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	6,240,064	5,674,839
190	(929) (Less) Duplicate Charges-Cr.	1,782,415	2,062,130
191	(930.1) General Advertising Expenses		129
192	(930.2) Miscellaneous General Expenses	4,533,844	4,843,027
193	(931) Rents	3,813,005	4,413,735
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	138,570,410	126,286,598
195	Maintenance		
196	(935) Maintenance of General Plant	(4,268,562)	7,823,293
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	134,301,848	134,109,891
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	976,517,177	817,341,853

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: TransmissionOfElectricityByOthers

Reconciliation of Account 565 to page 332:	
Transmission of Electricity by Others - Page 332	\$ 51,524,051
Kansas Transmission Delivery Charge over/(under) collection	(358,560)
Total Account 565 - Page 321	\$ 51,165,491

(b) Concept: RentsTransmissionElectricExpense

Per Docket No. ER10-230-000, FERC transmission formula rate, expense has been provided below:

	YTD 2021
CFSI Joint & Terminal Facility Charge	\$ 202,123
Cooper-Fairpoint - MO West -Billing for Share	221,402
Rent at Eastowne Sub for spare transformer	14,124
Wolf Creek Line Lease	1,888,520
Total Metro Transmission Lease Expense	\$ 2,326,169
All Other	53,202
Total Metro Account 567000	\$ 2,379,371

(c) Concept: TransmissionOfElectricityByOthers

Reconciliation of Account 565 to page 332:	
Transmission of Electricity by Others - Page 332	\$ 50,489,467
Kansas Transmission Delivery Charge over/(under) collection	—
Total Account 565 - Page 321	\$ 50,489,467

(d) Concept: RentsTransmissionElectricExpense

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for lease expense has been provided below:

	YTD 2020
CFSI Joint & Terminal Facility Charge	\$ 202,123
Cooper-Fairpoint - GMO -Billing for Share	221,402
Rent at Eastowne Sub for spare transformer	14,124
Wolf Creek Line Lease	1,888,520
Total Metro Transmission Lease Expense	\$ 2,326,169
All Other	57,632
Total Metro Account 567000	\$ 2,383,801

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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PURCHASED POWER (Account 555)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatthours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) the megawatthours shown on bills rendered to the respondent for energy storage purchases. Report in columns (i) and (j) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, in column (m). Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Purchases on Page 401, line 10. The total amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER			
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)
1	^(a) Associated Electric Coop, Inc	RQ	107									136,708		136,708
2	^(a) Board of Public Utilities - KCK	RQ	109				6,539					1,250,440		1,250,440
3	Central Nebraska PPID	^(b) OS	Hydro Agreement				208,515					9,326,896		9,326,896
4	^(a) Cimarron Wind Power II, LLC	LU	PPA				549,103					17,296,745		17,296,745
5	Co-Generation	OS	WSPP, Sch A				19,602					105,146		105,146
6	^(a) Independence Power & Light	RQ	WSPP, Sch A				1,250					71,366		71,366
7	^(a) Evergy Missouri West	RQ	47				430					5,369		5,369
8	MidContinent Independent System Oper	OS	MISO RTO				2					59		59
9	^(a) Osborn Wind	LU	PPA				432,426					14,495,987		14,495,987

10	PJM Interconnection	OS	PJM RTO			71					4,108		4,108
11	Ponderosa Wind	LU	PPA			432,895					7,242,248		7,242,248
12	^(b) Prairie Queen Wind	LU	PPA			275,752					4,952,872		4,952,872
13	^(b) Pratt Wind	LU	PPA			459,980					6,682,185		6,682,185
14	^(b) Rock Creek Wind LLC	LU	PPA			643,896					19,354,470		19,354,470
15	Slate Creek Wind Project, LLC	OS	PPA			614,656					15,431,327		15,431,327
16	^(b) Southwest Power Pool	OS	SPP RTO			1,059,709					152,880,405		152,880,405
17	Spearville 3, LLC	OS	PPA			328,386					9,677,535		9,677,535
18	Veolia Energy	OS	WSPP, Sch A			8,931					104,771		104,771
19	^(b) Waverly Wind Farm, LLC	LU	PPA			736,436					23,347,704		23,347,704
15	TOTAL					5,778,579	0	0	0	0	282,366,341	0	282,366,341

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Associated Electric Cooperative: RQ service per mint line agreement.
(b) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Board of Public Utilities, KCK: RQ service, border customer agreement.
(c) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Cimarron Wind Power II, LLC (Duke): LU service, termination in 2032.
(d) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Independence Power & Light: RQ service, border customer agreement.
(e) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Evergy, Inc., the parent company of Evergy Missouri West, also owns all the outstanding shares of Evergy Metro and its electric utility assets. This is a border customer agreement, dated 11/07/1960. Demand meter information is not available.
(f) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Osborn Wind: LU service, termination date 12/14/2036.
(g) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Prairie Queen Wind: LU service, termination date 8/10/2039.
(h) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Pratt Wind: LU service, termination date 12/12/2048.
(i) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Rock Creek Wind: LU service, termination date 11/7/2037.
(j) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Southwest Power Pool: RTO energy market start date, 09/01/2009. Integrated Marketplace start date, 03/01/2014.
(k) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Waverly Wind Farm, LLC: LU service, termination in 2036.
(l) Concept: StatisticalClassificationCode
OS, other service: hour by hour economy power interchanges for all statistic classes of OS.

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
1	Ameren	Evergy Metro, Inc.	Ameren	LFP	^(a) 104	Ameren	Maurer Lake	66	226,498	226,498	875,160		^(a) 1,238,066	2,113,226
2	Associated Electric	Evergy Metro, Inc.	Associated Electric	LFP	89	Associated Electric	Dover	2	5,269	5,269	24,610			24,610
3	City of Slater	Evergy Metro, Inc.	City of Slater	FNO	^(a) 128	City of Slater	Norton Substation						^(a) 152,104	152,104
4	Southwest Power Pool	Evergy Metro, Inc.	SPP	OS	^(a) SPP Tariff	Multiple	Multiple						^(a) 15,994,568	15,994,568
5	Southwest Power Pool	Evergy Metro, Inc.	SPP	AD	^(a) SPP Tariff	Multiple	Multiple						^(a) (1,150,313)	(1,150,313)
35	TOTAL							68	231,767	231,767	899,770		16,234,425	17,134,195

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: RateScheduleTariffNumber
Interchange Agreement.
(b) Concept: RateScheduleTariffNumber
Full Requirements Wholesale Agreement.
(c) Concept: RateScheduleTariffNumber
Southwest Power Pool Open Access Transmission Tariff.
(d) Concept: RateScheduleTariffNumber
Southwest Power Pool Open Access Transmission Tariff.
(e) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(f) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(g) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Revenues received pr Southwest Power Pool Open Access Transmission Tariff.
(h) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Adjustment from prior period.

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
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47				
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49				
40	TOTAL			

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter ""TOTAL"" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	MidContinent Indn SyOp	NF			2,255			2,255
2	Southwest Power Pool	LFP			80,680			80,680
3	Southwest Power Pool	SFP						
4	Southwest Power Pool	FNS			51,441,116			51,441,116
5	Southwest Power Pool	NF						
	TOTAL		0	0	51,524,051	0	0	51,524,051

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	1,924,742
2	Nuclear Power Research Expenses	440,970
3	Other Experimental and General Research Expenses	235,372
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities	267,317
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000	
6	Directors' Fees and Expenses	1,281,557
7	Banking Fees	412,327
8	Other Miscellaneous Expense	35,176
9	Discounts Earned	(63,617)
46	TOTAL	4,533,844

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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Depreciation and Amortization of Electric Plant (Account 403, 404, 405)

- Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant				67,218,991	67,218,991
2	Steam Production Plant	110,947,732	2,438,020	119,975	114,301	113,620,028
3	Nuclear Production Plant	37,014,043	2,087,940			39,101,983
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	21,664,521	252,458		579	21,917,558
7	Transmission Plant	11,265,660			166,635	11,432,295
8	Distribution Plant	72,503,486			1,338,204	73,841,690
9	Regional Transmission and Market Operation					
10	General Plant	24,276,365		2,799,477		27,075,842
11	Common Plant-Electric					
12	TOTAL	277,671,807	4,778,418	2,919,452	68,838,710	354,208,387

B. Basis for Amortization Charges

^(a)
\$0

C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	^(b) DEPRECIABLE PLANT AND RATES (SEE FOOTNOTE)						
13	Intangibles-303-Misc Intang-subst	2,034			1.86		
14	Intangibles-303-Cap soft 5-yr Cut	79,307			20		
15	Intangibles-303-Cap soft 5-yr Ener	9,842			20		
16	Intangibles-303-Cap soft 5 yr PD	60,962			20		
17	Intangibles-303-Cap sof 5 yr S/W	119,106			20		

18	Intangibles-303-Cap soft 5 T/D	7,228			20	
19	Intangibles-303-Cap soft 10yr Cust	140,163			10	
20	Intangibles-303-Cap soft 10 yr Ene	62,555			10	
21	Intangibles-303-Cap soft 10yr PD	41,396			10	
22	Intangibles-303-Cap soft 10yr S/W	32,218			10	
23	Intangibles-303-Cap soft 5 yr WC	32,893			20	
24	Intangibles-303-Cap soft 15yr 1CIS	295,323			6.67	
25	Intangibles-303-Steam Prod Struct	35			3.47	
26	Intangibles-303-Trans Line	6,929			2.54	
27	Intangibles-303-latan Hwy & Bridge	3,244			3.13	
28	Intangibles-303- LaCygneRd Overpass	871			2.9	
29	Intangibles-303-Montrose Highway				2.9	
30	Intangibles-303-Radio Frequencies	1,464				
31	Production-311 Structures	330,037			2.9	
32	Production-311 Struct Haw 5 Rebid	8,574			0.36	
33	Production-311 Structures latan 2	93,402			1.52	
34	Production-312 Boiler Plant	1,681,208			3.47	
35	Production-312 Boil Plt Unit Trns	20,483			8.56	
36	Production-312 Boiler Plant - AQC	2,610			0.79	
37	Production-312 Boil Plt- Haw 5 Rbd	211,908			0.61	
38	Production-312 Boiler Plt latan 2	674,293			1.8	
39	Production-314 Turbogenerator	286,419			2.68	
40	Production-314 Turbognt latan 2	231,796			1.96	
41	Production-315 Accessory Equip	183,430			3.41	
42	Production-315 Acc Equip -Haw 5	33,390			0.63	
43	Production-315 Acc Equip latan2	57,716			2.06	
44	Production-316 Misc Pwr Plt Equip	39,318			3.07	

45	Production-316 Misc Pwr Plt Haw 5	2,305			0.55	
46	Production-316 Misc Pwr Iatan 2	5,364			1.47	
47	Production-321 Nucl Str & Improv	467,880			1.52	
48	Production-321 Nuc S/I MO Gr-up	19,051			1.3	
49	Production-322 Nuc Reactor	947,521			2.01	
50	Production-322 Nuc Reac MO Gr-up	47,080			1.58	
51	Production-323 Nuc Turbine	221,352			1.98	
52	Production-323 Nuc Tur MO Gr-up	4,081			2.25	
53	Production-324 Nuc Accessory	167,672			2.25	
54	Production-324 Nuc Ac MO Gr-up	5,817			2.12	
55	Production-325 Nuc Misc Pwr Pt Eq	127,682			3.11	
56	Production-325 Nuc Pwr MO Gr-up	1,050			3.16	
57	Production-340 Oth Prod Land Rgts	93			0.59	
58	Production-341 Oth Prod Struct	8,915			2.61	
59	Production-341 Oth Prod Str Wind	6,115			4.46	
60	Production-342 Oth Prod fuel Hldr	12,318			2.28	
61	Production-344 Oth Prod Generator	332,504			2.14	
62	Production-344 Oth Prod Solar	1,009			5.05	
63	Production-344 Oth Prd Gen Wind	261,840			5.01	
64	Production-345 Oth Prd Acc Equip	23,176			1.87	
65	Production-345 Oth Prd Ac Eq Wind	707			5.94	
66	Production-346 Oth Prd Misc Pwr	694			3.88	
67	Production-346 Oth Prd Misc Wind	295			5.78	
68	Transmission-350 Land Rgts				0.59	
69	Transmission-350 Land Rgts MO Situs	11,706			0.59	
70	Transmission-350 Land Rgts KS Situs	16,477			0.59	
71	Transmission-350 Land Rgts Wolf Cr				1.19	

72	Transmission-350 Wolf Cr Gr AFUDC				1.19	
73	Transmission-352 Struct & Impr	7,968			1.59	
74	Transmission-352 Wolf Cr Str & Imp	251			1.59	
75	Transmission-352 Wolf Cr Gr AFUDC	16			1.8	
76	Transmission-353 Station Equip	244,249			1.86	
77	Transmission-353 Wolf Cr Station Eq	27,958			1.86	
78	Transmission-353 Wolf Cr Gr AFUDC	531			1.87	
79	Transmission-353 Station Eq Comm Eq	7,831			5.88	
80	Transmission-354 Towers & Fixtures	4,981			0.78	
81	Transmission-355 Poles & Fixtures	19,540			2.54	
82	Transmission-355 Pol & Fix MO Situs	120,132			2.54	
83	Transmission-355 Pol & Fix KS Situs	57,673			2.54	
84	Transmission-355 Wolf Cr Pol & Fix	58			2.54	
85	Transmission-355 Wolf Cr Gr AFUDC	4			2.64	
86	Transmission-356 OH Conduc & Device				1.58	
87	Transmission-356 OH Con/dev MO Situ	58,703			1.58	
88	Transmission-356 OH Con/Dev KS Situ	66,932			1.58	
89	Transmission-356 Wolf Cr OH Con Dev	39			1.58	
90	Transmission-356 Wolf Cr Gr AFUDC	3			1.78	
91	Transmission-357 Undergrd Circuit	7,894			1.15	
92	Transmission-358 Undergrd Con Dev	9,731			0.7	
93	Distribution-360 Dist Land Rgts	17,144			1.3	
94	Distribution-361 Dist Str & Impr	15,132			1.38	
95	Distribution-362 Dist Station Equip	320,780			1.85	
96	Distribution-362 Dis Stn Eq Comm Eq	4,715			4.59	
97	Distribution-363 Energy Storage Eq	2,413			11.76	
98	Distribution-364 Dist Po Twr& Fix	447,106			3.02	

99	Distribution-365 Dis OH Conductor	322,511			2.81	
100	Distribution-366 Dis UG Circuit	346,027			2.45	
101	Distribution-367 Dis UG Con & Dev	693,435			2.17	
102	Distribution-368 Dis Line Transf EI	359,584			1.8	
103	Distribution-369 Dis Services	194,566			3.48	
104	Distribution-370 Dist Meters	54,154			1.28	
105	Distribution-370 Dist Meters AMI	120,249			4.9	
106	Distribution-371 Dist Cust Prem Ins	15,404			1.33	
107	Distribution-371 Elc vhcle chrg Sta	12,376			9.93	
108	Distribution-373 Dist Str Ltg & Tra	30,869			3.67	
109	General Plant-390 Struc & Improv	132,090			2.58	
110	General Plant-391 Off Fur & Equip	11,591			5	
111	General Plant-391 Of Fur & Eq WC 706	6,783			5	
112	General Plant-391 Of Fur & Eq Comp	85,278			15.98	
113	General Plant-392 Trans EqAutos	1,319			9.95	
114	General Plant-392 Trans Eq Lt Trucks	12,401			11.02	
115	General Plant-392 Trans Eq Hvy Truck	45,281			8.94	
116	General Plant-392 Trans Eq Tractors	2,483			5.4	
117	General Plant-392 Trans Eq Trailers	3,134			2.05	
118	General Plant-393 Stores Equip	666			4	
119	General Plant-394 Tools, Shop Equip	9,969			4.09	
120	General Plant-395 Laboratory Equip	9,199			4.09	
121	General Plant-396 Power Oper Eq	31,737			6.75	
122	General Plant-397 Communic Eq	153,146			4.63	
123	General Plant-397 Wolf Cr. Comm Eq	0			4.63	
124	General Plant-397 Wolf Cr. Gr AFUDC	0			2.86	
125	General Plant-398 Misc Equip	1,584			4.11	



Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: BasisAmortizationCharges

Section B: Basis for Amortization Charges

Basis and effective annual rates used to record Account 405 Amortization:

Description	FERC Account		Plant Base	Annual Rate
Station Equipment	303	\$	2,033,869	1.86%
Capitalized Software 5 yr	303		276,445,788	20.00%
Capitalized Software 10 yr	303		276,332,088	10.00%
Capitalized Software 15 yr	303		295,322,763	6.67%
Steam Prod Structures	303		34,980	3.43%
Transmission Line	303		6,874,227	2.54%
Transmission MINT	303		55,209	2.54%
Highway & Bridge	303		3,243,743	3.07%
Highway & Road Overpass	303		870,852	2.83%
Radio Frequencies	303		1,464,314	—%
Other Production	340		93,269	0.63%
Transmission Plant	350		28,183,232	0.63%
Distribution Plant	360		17,143,540	1.27%

Basis used to record Account 404 Amortization: amortized over lease

Steam Prod Structures	311	\$	1,236,172	***%
General Structures	390	\$	132,089,819	***%

(b) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges

Evergy Metro - Composite (Financial)

Account	Amortization Rate	Allocation Factor	FY-2021
39100	5.00%		
39101	5.00%		
39102	15.98%		
39300	4.00%		
39400	4.09%		
39500	4.09%		
39700	4.63%		
39701	4.63%		
39702	2.86%		
39800	4.11%		

Evergy Metro Depreciation rates for 2021

LN	A/C	Description	Alloc	Depr	Missouri	Kansas	FERC	Evergy METRO Composite	Tot Rate
	(A)	(B)		Group	(E)	(G)	(I)	(K)	(L1)
1	301	Organization	PTD	30100	53.3718%	46.5192%	0.1090%	0%	0.00%
2	302	Franchises	100% MO	30200	100.0000%	0.0000%	0.0000%	0%	0.00%
3	303	Misc Intangible - Substation (like A/C 353)	D1	30301	51.9065%	47.9510%	0.1425%	0%	1.86%
4	303	Misc Intangible - Cap Software 5 Year	Comp	30302	52.7008%	47.2194%	0.0798%	0%	20.00%
5	303	Misc Intangible - Cap Software 10 Year	Comp	30303	53.1981%	46.7454%	0.0565%	0%	10.00%
6	303	Misc Intangible - Commun Equip (like A/C 397)	PTD	30304	53.3718%	46.5192%	0.1090%	0%	4.63%
7	303	Misc Intangible - Cap Software 5 Year	D1	30305	51.9065%	47.9510%	0.1425%	0%	20.00%
8	303	Misc Intangible - Assec Eq (like A/C 345)	D1	30306	51.9065%	47.9510%	0.1425%	0%	1.87%
9	303	Misc Intangible - Steam Prod Structures (like A/C 312)	D1	30307	51.9065%	47.9510%	0.1425%	0%	3.44%
10	303	Misc Intangible - Trans Line (like A/C 355)	D1	30308	51.9065%	47.9510%	0.1425%	0%	2.54%
11	303	Misc Intangible - Tran Ln MINT Line	D1	30309	51.9065%	47.9510%	0.1425%	0%	0.00%
12	303	Misc Intangible - Iatan Hwy & Bridge	D1	30310	51.9065%	47.9510%	0.1425%	0%	3.08%
13	303	Misc Intan-LaCygne Road Overpass (like A/C 311)	D1	30311	51.9065%	47.9510%	0.1425%	0%	2.85%
14	303	Misc Intan-Montrose Highway (like A/C 311)	D1	30312	51.9065%	47.9510%	0.1425%	0%	2.85%
15	303	Misc Intan-Radio Frequencies	D1	30313	51.9065%	47.9510%	0.1425%	0%	0.00%

16	303	Misc Intangible - Cap Software 15 Year	C1	30315	52.6429%	47.3571%	—%	0%	6.67%
17	310	Land	D1	31000	51.9065%	47.9510%	0.1425%	0%	0.00%
18	311	Structures and Improvements	D1	31100	51.9065%	47.9510%	0.1425%	0%	2.85%
19	311	Structures and Impr - Leasehold Impr (amort over lease)	D1	31101	51.9065%	47.9510%	0.1425%	0%	0.00%
20	311	Structures and Improvements Haw 5 Rebuild	D1	31102	51.9065%	47.9510%	0.1425%	0%	0.35%
21	311	Structures and Improvements - IATAN 2	D1	31104	51.9065%	47.9510%	0.1425%	0%	1.50%
22	312	Boiler Plant Equipment	D1	31200	51.9065%	47.9510%	0.1425%	0%	3.44%
23	312	Unit Train	D1	31201	51.9065%	47.9510%	0.1425%	0%	8.32%
24	312	AQC (Air Quality Control)	D1	31202	51.9065%	47.9510%	0.1425%	0%	0.82%
25	312	Boiler Plant Equipment Haw 5 Rebuild	D1	31203	51.9065%	47.9510%	0.1425%	0%	0.61%
26	312	Boiler Plant Equipment - IATAN 2	D1	31204	51.9065%	47.9510%	0.1425%	0%	1.80%
27	314	Turbogenerator Units	D1	31400	51.9065%	47.9510%	0.1425%	0%	2.66%
28	314	Turbogenerator Units - IATAN 2	D1	31404	51.9065%	47.9510%	0.1425%	0%	1.96%
29	315	Accessory Electric Equipment	D1	31500	51.9065%	47.9510%	0.1425%	0%	3.41%
30	315	Accessory Electric Equipment-Haw 5 Rebuild	D1	31501	51.9065%	47.9510%	0.1425%	0%	0.62%
31	315	Accessory Electric Equipment- Computers	D1	31502	51.9065%	47.9510%	0.1425%	0%	1.68%
32	315	Accessory Electric Equipment - IATAN 2	D1	31504	51.9065%	47.9510%	0.1425%	0%	2.05%
33	316	Miscellaneous Power Plant Equipment	D1	31600	51.9065%	47.9510%	0.1425%	0%	3.04%
34	316	Miscellaneous Power Plant Equipment-Haw 5 Rebuild	D1	31601	51.9065%	47.9510%	0.1425%	0%	0.54%
35	316	Miscellaneous Power Plant Equipment - IATAN 2	D1	31604	51.9065%	47.9510%	0.1425%	0%	1.47%
36	317	ARC- Montrose Ash Landfill	D1	31701	100.0000%	0.0000%	0.0000%	0%	0.00%
37	317	ARC- Haw Water Intake	D1	31702	100.0000%	0.0000%	0.0000%	0%	0.00%
38	317	ARC- Iatan Water Intake	D1	31702	100.0000%	0.0000%	0.0000%	0%	0.00%
39	317	ARC- Haw Levee Pipe	D1	31703	100.0000%	0.0000%	0.0000%	0%	0.00%
40	317	ARC- Iatan Levee Pipe	D1	31703	100.0000%	0.0000%	0.0000%	0%	0.00%
41	317	ARC- Grand Avenue Turbine	D1	31704	100.0000%	0.0000%	0.0000%	0%	0.00%
42	320	Land and Land Rights	D1	32000	51.9065%	47.9510%	0.1425%	0%	0.00%
43	321	Structures and Improvements	D1	32100	51.9065%	47.9510%	0.1425%	0%	1.51%
44	321	Wolf Creek Gross AFUDC - Structures and Improvements	100% MO	32101	100.0000%	0.0000%	0.0000%	0%	1.30%
45	322	Reactor Plant Equipment	D1	32200	51.9065%	47.9510%	0.1425%	0%	1.99%
46	322	Wolf Creek Gross AFUDC - Reactor Plant Equipment	100% MO	32201	100.0000%	0.0000%	0.0000%	0%	1.58%
47	323	Turbogenerator Units	D1	32300	51.9065%	47.9510%	0.1425%	0%	2.00%
48	323	Wolf Creek Gross AFUDC - Turbogenerator Units	100% MO	32301	100.0000%	0.0000%	0.0000%	0%	2.25%
49	324	Accessory Electric Equipment	D1	32400	51.9065%	47.9510%	0.1425%	0%	2.25%
50	324	Wolf Creek Gross AFUDC - Accessory Electric Equipment	100% MO	32401	100.0000%	0.0000%	0.0000%	0%	2.12%
51	325	Miscellaneous Power Plant Equipment	D1	32500	51.9065%	47.9510%	0.1425%	0%	3.11%
52	325	Wolf Creek Gross AFUDC - Miscellaneous Power Plant Equipment	100% MO	32501	100.0000%	0.0000%	0.0000%	0%	3.16%
53	326	ARC - Nuclear	D1	32601	0.0000%	100.0000%	0.0000%	0%	0.00%
54	328	Wolf Creek Write-off	D1	32800	51.9065%	47.9510%	0.1425%	0%	0.00%
55	328	Wolf Creek Write-off MO Gross Up AFUDC	100% MO	32800	100.0000%	0.0000%	0.0000%	0%	1.60%
56	328	Missouri Jurisdictional Write-off - 100%	100% MO	32801	100.0000%	0.0000%	0.0000%	0%	1.60%
57	328	Missouri Jurisdictional Write-off - Not MO Juris	100% MO	32802	100.0000%	0.0000%	0.0000%	0%	1.60%
58	328	Kansas Jurisdictional Write-off - 100%	100% KS	32803	0.0000%	100.0000%	0.0000%	0%	2.44%
59	328	Kansas Jurisdictional Write-off - Not KS Juris	100% KS	32804	0.0000%	100.0000%	0.0000%	0%	2.44%
60	328	Kansas Jurisdictional Write-off - Pre 1988	100% KS	32805	0.0000%	100.0000%	0.0000%	0%	2.44%
61	340	Land	D1	34000	51.9065%	47.9510%	0.1425%	0%	0.00%
62	340	Land Rights	D1	34001	51.9065%	47.9510%	0.1425%	0%	0.62%
63	340	Land-WIND	D1	34002	51.9065%	47.9510%	0.1425%	0%	0.00%
64	341	Other Prod Structures	D1	34100	51.9065%	47.9510%	0.1425%	0%	2.61%
65	341	Other Prod Structures-WIND	D1	34102	51.9065%	47.9510%	0.1425%	0%	4.45%
66	342	Fuel Holders, Producers and Accessories	D1	34200	51.9065%	47.9510%	0.1425%	0%	2.27%
67	342	Fuel Holders, Producers and Accessories-WIND	D1	34202	51.9065%	47.9510%	0.1425%	0%	0.00%
68	344	Generators	D1	34400	51.9065%	47.9510%	0.1425%	0%	2.13%
69	344	Generators-SOLAR	D1	34401	51.9065%	47.9510%	0.1425%	0%	5.04%
70	344	Generators-WIND	D1	34402	51.9065%	47.9510%	0.1425%	0%	5.03%
71	345	Accessory Electric Equipment	D1	34500	51.9065%	47.9510%	0.1425%	0%	1.87%
72	345	Accessory Electric Equipment-WIND	D1	34502	51.9065%	47.9510%	0.1425%	0%	5.94%
73	346	Other Prod -Misc Pwr Pit Equip-EI	D1	34600	51.9065%	47.9510%	0.1425%	0%	3.89%
74	346	Other Prod -Misc Pwr Pit Equip-WIND	D1	34602	51.9065%	47.9510%	0.1425%	0%	5.75%
75	347	ARC-WIND	D1	34700	51.9065%	47.9510%	0.1425%	0%	0.00%
76	350	Land	D1	35000	51.9065%	47.9510%	0.1425%	0%	0.00%
77	350	Land Rights	D1	35001	51.9065%	47.9510%	0.1425%	0%	0.62%
78	350	Land Rights - Wolf Creek	D1	35002	51.9065%	47.9510%	0.1425%	0%	0.62%
79	350	Wolf Creek Gross AFUDC - Land Rights	100% MO	35003	100.0000%	0.0000%	0.0000%	0%	1.19%
80	352	Structures and Improvements	D1	35200	51.9065%	47.9510%	0.1425%	0%	1.60%
81	352	Wolf Creek - Structures and Improvement	D1	35201	51.9065%	47.9510%	0.1425%	0%	1.60%

82	352	Wolf Creek Gross AFUDC - Structures and Improvement	100% MO	35202	100.0000%	0.0000%	0.0000%	0%	1.98%
83	353	Station Equipment	D1	35300	51.9065%	47.9510%	0.1425%	0%	1.86%
84	353	Wolf Creek - Station Equipment	D1	35301	51.9065%	47.9510%	0.1425%	0%	1.86%
85	353	Wolf Creek Gross AFUDC - Station Equipment	100% MO	35302	100.0000%	0.0000%	0.0000%	0%	1.87%
86	353	Station Equipment- Communication Eq (same as 397)	D1	35303	51.9065%	47.9510%	0.1425%	0%	6.05%
87	354	Towers and Fixtures	D1	35400	51.9065%	47.9510%	0.1425%	0%	0.79%
88	355	Poles and Fixtures	D1	35500	51.9065%	47.9510%	0.1425%	0%	2.54%
89	355	Wolf Creek - Poles and Fixtures	D1	35501	51.9065%	47.9510%	0.1425%	0%	2.54%
90	355	Wolf Creek Gross AFUDC - Poles and Fixtures	100% MO	35502	100.0000%	0.0000%	0.0000%	0%	2.64%
91	356	Overhead Conductors and Devices	D1	35600	51.9065%	47.9510%	0.1425%	0%	1.59%
92	356	Wolf Creek - Overhead Conductors and Devices	D1	35601	51.9065%	47.9510%	0.1425%	0%	1.59%
93	356	Wolf Creek Gross AFUDC - Overhead Conductors and Devices	100% MO	35602	100.0000%	0.0000%	0.0000%	0%	1.78%
94	357	Underground Conduit	D1	35700	51.9065%	47.9510%	0.1425%	0%	1.16%
95	358	Underground Conductors and Devices	D1	35800	51.9065%	47.9510%	0.1425%	0%	0.70%
96	360	Land	situs	36000	44.2945%	55.7055%	0.0000%	0%	0.00%
97	360	Land Rights	situs	36001	59.6785%	40.3215%	0.0000%	0%	1.30%
98	361	Structures and Improvements	situs	36100	56.6267%	43.3733%	0.0000%	0%	1.39%
99	362	Station Equipment	situs	36200	62.7099%	37.2901%	0.0000%	0%	1.85%
100	362	Station Equipment- Communication Eq (same as 397)	situs	36203	56.3786%	43.6214%	0.0000%	0%	4.59%
101	363	Energy Storage Equipment	situs	36300	100.0000%	0.0000%	0.0000%	0%	11.76%
102	364	Poles, Towers and Fixtures	situs	36400	53.9876%	46.0124%	0.0000%	0%	3.02%
103	365	Overhead Conductors and Devices	situs	36500	56.1138%	43.8862%	0.0000%	0%	2.80%
104	366	Underground Conduit	situs	36600	57.7105%	42.2895%	0.0000%	0%	2.46%
105	367	Underground Conductors and Devices	situs	36700	52.3633%	47.6367%	0.0000%	0%	2.17%
106	368	Line Transformers	situs	36800	56.4107%	43.5893%	0.0000%	0%	1.80%
107	369	Services	situs	36900	53.2836%	46.7164%	0.0000%	0%	3.48%
108	370	Meters	situs	37000	60.9519%	39.0481%	0.0000%	0%	1.54%
109	370	Meters-AMI	situs	37002	66.9700%	33.0300%	0.0000%	0%	4.90%
110	371	Installations on Customers' Premises	situs	37100	74.1606%	25.8394%	0.0000%	0%	1.20%
111	371	Electric Vehicle Charging Stations	situs	37101	56.4439%	43.5561%	0.0000%	0%	9.93%
112	372	Leased Property on Customer Premises	n/a	37200	0.0000%	0.0000%	100.0000%	0%	0.00%
113	373	Street Lighting and Signal Systems	situs	37300	46.5153%	53.4847%	0.0000%	0%	3.66%
114	389	Land and Land Rights	PTD	38900	53.3718%	46.5192%	0.1090%	0%	0.00%
115	390	Structures and Improvements	PTD	39000	53.3718%	46.5192%	0.1090%	0%	2.58%
116	390	Structures and Impr - Leasehold Impr (amort over lease)	PTD	39001-005	53.3718%	46.5192%	0.1090%	0%	0.00%
117	391	Office Furniture and Equipment	PTD	39100	53.3718%	46.5192%	0.1090%	0%	0.00%
118	391	Office Furniture and Equipment - WC Sub 706	PTD	39101	53.3718%	46.5192%	0.1090%	0%	0.00%
119	391	Office Furniture and Equipment - Computers	PTD	39102	53.3718%	46.5192%	0.1090%	0%	0.00%
120	392	Transportation Equipment - Auto's	PTD	39200	53.3718%	46.5192%	0.1090%	0%	9.93%
121	392	Transportation Equipment - Light Trucks	PTD	39201	53.3718%	46.5192%	0.1090%	0%	11.04%
122	392	Transportation Equipment - Heavy Trucks	PTD	39202	53.3718%	46.5192%	0.1090%	0%	8.97%
123	392	Transportation Equipment - Tractors	PTD	39203	53.3718%	46.5192%	0.1090%	0%	5.41%
124	392	Transportation Equipment - Trailers	PTD	39204	53.3718%	46.5192%	0.1090%	0%	2.03%
125	393	Stores Equipment	PTD	39300	53.3718%	46.5192%	0.1090%	0%	0.00%
126	394	Tools, Shop and Garage Equipment	PTD	39400	53.3718%	46.5192%	0.1090%	0%	0.00%
127	395	Laboratory Equipment	PTD	39500	53.3718%	46.5192%	0.1090%	0%	0.00%
128	396	Power Operated Equipment	PTD	39600	53.3718%	46.5192%	0.1090%	0%	6.78%
129	397	Communication Equipment	PTD	39700	53.3718%	46.5192%	0.1090%	0%	0.00%
130	397	Wolf Creek - Communication Equipment	PTD	39701	53.3718%	46.5192%	0.1090%	0%	0.00%
131	397	Wolf Creek Gross AFUDC - Communication Equipment	100% MO	39702	100.0000%	0.0000%	0.0000%	0%	0.00%
132	398	Miscellaneous Equipment	PTD	39800	53.3718%	46.5192%	0.1090%	0%	0.00%
133	399	Other Tangible Property	n/a	39900	0.0000%	0.0000%	100.0000%	0%	0.00%

Notes

- MO, KS & FERC Allocators were derived from those used on the most recent MO Surveillance Report ending 12/31/2019.
- Since 1-1-2003, it has been necessary to reflect the rate for Cost of Removal separately from the life less salvage rate.
- Since 1-1-2003, firm wheeling loads have been included in the basic allocators.
- ARO Accts 317, 326 and 347 are Asset Retirement Obligations. ARO's are excluded for Regulatory purposes.
- Evergy Metro adopted a composite depreciation calculation in FY 2010 based on allocation methods of the predominant regulatory jurisdiction applied to the approved depreciation rates for each jurisdiction. Missouri is the predominant jurisdiction for Evergy Metro based upon size of load. Although the specific weighting values will change from year to year, the allocation methods documented in the above table will not change without an order from the Commission approving the new methods or depreciation rates. As the formula rate is updated each year, the above table will be populated with allocation factors reflecting the approved methods in order to calculate a composite depreciation rate for each line.
- The Allocation Basis codes in the above table represent the weighting methods to apply to the approved jurisdictional depreciation rates to calculate composite depreciation expense on an account-specific basis for FERC Form No. 1.
 Following is the definition of each code:
 C1 - The customer allocator is based on the number of customers receiving power in each regulatory jurisdiction.
 D - The demand allocator is based on the monthly coincident peak (CP) demands for each jurisdiction. E1 - The energy allocator is based on the total annual kilowatt-hour usage of each jurisdiction's customers, adjusted for line losses.
 PP - The PP allocator reflects the total production plant value allocated and specifically assigned to each jurisdiction as a percentage of Evergy Metro's total production plant.
 PTD - The PTD allocator reflects the total production, transmission, and distribution plant value allocated and specifically assigned to each jurisdiction as a percentage of Evergy Metro total production, transmission, and distribution plant.
 T&D - The T&D allocator reflects the total transmission and distribution plant value allocated and specifically assigned to each jurisdiction as a percentage of Evergy Metro's total transmission and distribution plant.
 S - The steam plant allocator is a blend of the demand allocator (D) and the energy allocator (E1), based on the percentage of production plant devoted to non-environmental and environmental functions, respectively.
 SW - The salary and wages allocator represents the weighting of salary and wages (excluding Administrative and General) for production, transmission, distribution, and customer accounts.

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (d)	Deferred in Account 182.3 at Beginning of Year (e)	EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR		
						CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)
						Department (f)	Account No. (g)	Amount (h)				
1	Federal Energy Regulatory Commission		1,118,263	1,118,263		Electric	928	1,118,263				
2	FERC Regulatory Proceedings		171,313	171,313		Electric	928	171,313				
3	Missouri Public Service Commission Annual Assessments	1,760,594		1,760,594		Electric	928	1,760,594				
4	Missouri Regulatory Proceedings		446,366	446,366		Electric	928	446,366				
5	2022 Metro Rate Case		805,651	805,651		Electric	928	805,651				
6	Kansas Corporation Commission											
7	Commission Assessments	1,383,582		1,383,582		Electric	928	1,383,582				
8	Citizens' Utility Ratepayer Board Assessments	238,492		238,492		Electric	928	238,492				
9	Kansas Regulatory Proceedings		168,860	168,860		Electric	928	168,860				
10	2023 Metro Kansas Rate Case		9,152	9,152		Electric	928	9,152				
11	Kansas 2018 Rate Case Per KS Docket 18-KCPE-480-RTS Amortize 1/2019-1/2024		137,791	137,791	390,699	Electric	928	137,791			137,791	252,909
46	TOTAL	3,382,668	2,857,396	6,240,064	390,699			6,240,064			137,791	252,909

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: RegulatoryExpensesOfUtility

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for FERC Transmission Regulatory Commission expense has been provided below:

FERC Transmission Formula Rate Docket ER10-230-000	\$	—
Other Specifically Assignable to Transmission		—
Subtotal - Specifically Assignable to Transmission		—
All Other FERC Regulatory Commission Expense		171,313
Total FERC Regulatory Commission Expense	\$	171,313

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:
Classifications:

Electric R, D and D Performed Internally: Generation hydroelectric Recreation fish and wildlife Other hydroelectric Fossil-fuel steam Internal combustion or gas turbine Nuclear Unconventional generation Siting and heat rejection Transmission	Overhead Underground Distribution Regional Transmission and Market Operation Environment (other than equipment) Other (Classify and include items in excess of \$50,000.) Total Cost Incurred Electric, R, D and D Performed Externally: Research Support to the electrical Research Council or the Electric Power Research Institute Research Support to Edison Electric Institute Research Support to Nuclear Power Groups Research Support to Others (Classify) Total Cost Incurred
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3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""
7. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged in Current Year: Account (e)	Amounts Charged in Current Year: Amount (f)	
1	B (1) Research Support to EPRI	Research Support to EPRI	676,343		930.2	676,342	
2	B (1) Total					676,342	

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: ResearchDevelopmentAndDemonstrationCosts	
Additional detail for specific Transmission Research and Development expenses, to be used in the FERC Transmission Formula Rate per settlement of Docket No. ER10-230-000, are provided below:	
Transmission Specific Projects/Programs	
Transmission Lines & Substation Reliability	\$ 23,537
Other Research and Development Expenses	652,806
Total Page 353, Line 1, Column F	\$ 676,343

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	58,115,390		
4	Transmission	1,543,889		
5	Regional Market			
6	Distribution	4,196,269		
7	Customer Accounts	10,661,845		
8	Customer Service and Informational	2,597,157		
9	Sales	345,468		
10	Administrative and General	39,636,163		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	117,096,181		
12	Maintenance			
13	Production	19,815,294		
14	Transmission	943,927		
15	Regional Market			
16	Distribution	7,496,578		
17	Administrative and General	12,510		
18	TOTAL Maintenance (Total of lines 13 thru 17)	28,268,309		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	77,930,684		
21	Transmission (Enter Total of lines 4 and 14)	2,487,816		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	11,692,847		
24	Customer Accounts (Transcribe from line 7)	10,661,845		
25	Customer Service and Informational (Transcribe from line 8)	2,597,157		
26	Sales (Transcribe from line 9)	345,468		
27	Administrative and General (Enter Total of lines 10 and 17)	39,648,673		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	145,364,490	7,458,834	152,823,324
29	Gas			
30	Operation			
31	Production - Manufactured Gas			

32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	145,364,490	7,458,834	152,823,324
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	40,629,171	31,845,579	72,474,750
69	Gas Plant			
70	Other (provide details in footnote):			

71	TOTAL Construction (Total of lines 68 thru 70)	40,629,171	31,845,579	72,474,750
72	Plant Removal (By Utility Departments)			
73	Electric Plant	3,705,811	4,432,844	8,138,655
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	3,705,811	4,432,844	8,138,655
77	Other Accounts (Specify, provide details in footnote):			
78	Other Accounts (Specify, provide details in footnote):			
79	Unit Trains			
80	Misc & Billing Work Orders			
81	SmartGrid Deferred			
82	Misc Net Income/Deductions	2,904,956	11,361	2,916,317
83	Misc Deferred Debits/Credits	1,371,474	78,491	1,449,965
84	Nuclear Fuel	12,749		12,749
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	4,289,179	89,852	4,379,031
96	TOTAL SALARIES AND WAGES	193,988,651	43,827,109	237,815,760

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
COMMON UTILITY PLANT AND EXPENSES			
<ol style="list-style-type: none"> 1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors. 2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used. 3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation. 4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization. 			

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	40,872,194	51,584,624	60,878,494	78,182,690
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)	(193,605,214)	(202,173,858)	(221,688,045)	(226,860,178)
4	Transmission Rights	(30,952,729)	(51,366,503)	(77,744,533)	(109,190,015)
5	Ancillary Services	6,391,980	7,671,645	8,790,505	10,166,314
6	Other Items (list separately)				
7	MISO Net Inadvert Distrib				
8	MISO Miscellaneous Amount		(336)	(337)	(337)
9	MISO RSG DA Deal Fee				
10	SPP IM Clearing Admin 1A3	233,182	442,393	706,650	907,772
11	SPP IM DR	(17)	5	7	(125)
12	SPP IM DRDist	54,467	54,493	54,571	55,367
13	SPP IM Facilitation Admin 1A4	1,174,866	2,228,986	3,560,430	4,573,754
14	SPP IM GFACarveOutDist	1,329,021	1,422,912	1,864,462	2,090,309
15	SPP IM GFACarveOutDistMnth	(8,116)	(245,957)	(251,097)	(252,004)
16	SPP IM MiscDly	638,822	708,927	988,260	499,696
17	SPP IM MwpCp	(9,519,002)	(13,825,763)	(16,851,961)	(20,856,182)
18	SPP IM MwpDist	60,578,087	65,731,377	67,086,185	70,679,938
19	SPP IM OclDist	(5,546,675)	(9,361,059)	(11,028,994)	(12,151,429)
20	SPP IM Oom	(919,642)	(1,103,344)	(1,177,366)	(1,255,396)
21	SPP IM RegAdj	(72,901)	(86,739)	(160,537)	(168,887)
22	SPP IM RegDnMwp	(508)	(3,937)	(6,103)	(6,251)
23	SPP IM RegUpMwp	(1,195)	(4,697)	(9,453)	(10,821)
24	SPP IM Rnu	(503,079)	2,084,063	4,986,402	15,603,129
25	SPP IM TCR Admin 1A2	38,439	74,301	112,589	148,496
26	SPP IM RsgDist			(158)	(2,445)
46	TOTAL	(129,818,020)	(146,168,467)	(179,890,029)	(187,846,605)

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure.

1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch						
2	Reactive Supply and Voltage						
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)						

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)	
	NAME OF SYSTEM: Evergy Metro, Inc.										
1	January	2,379	28	10	2,195	115		69			
2	February	3,087	15	12	2,867	151		69			
3	March	2,160	18	10	1,990	101		69			
4	Total for Quarter 1				7,052	367	0	207	0	0	
5	April	2,044	27	15	1,879	96		69			
6	May	2,689	26	17	2,484	136		69			
7	June	3,498	18	16	3,265	164		69			
8	Total for Quarter 2				7,628	396	0	207	0	0	
9	July	3,632	29	16	3,391	172		69			
10	August	3,672	12	16	3,416	187		69			
11	September	3,141	7	18	2,924	148		69			
12	Total for Quarter 3				9,731	507	0	207	0	0	
13	October	2,508	8	17	2,321	119		68			
14	November	2,104	19	8	1,935	101		68			
15	December	2,273	21	8	2,095	110		68			
16	Total for Quarter 4				6,351	330	0	204	0	0	
17	Total				30,762	1,600	0	825	0	0	

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Monthly ISO/RTO Transmission System Peak Load

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: 0									
1	January									
2	February									
3	March									
4	Total for Quarter 1				0	0	0	0	0	0
5	April									
6	May									
7	June									
8	Total for Quarter 2				0	0	0	0	0	0
9	July									
10	August									
11	September									
12	Total for Quarter 3				0	0	0	0	0	0
13	October									
14	November									
15	December									
16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2022-04-18	Year/Period of Report End of: 2021/ Q4
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	14,542,037
3	Steam	10,590,166	23	Requirements Sales for Resale (See instruction 4, page 311.)	23,010
4	Nuclear	4,027,881	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	5,499,932
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	70,409
7	Other	550,792	27	Total Energy Losses	812,030
8	Less Energy for Pumping		27.1	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	15,168,839	28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	20,947,418
10	Purchases (other than for Energy Storage)	5,778,579			
10.1	Purchases for Energy Storage	0			
11	Power Exchanges:				
12	Received	0			
13	Delivered	0			
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission For Other (Wheeling)				
16	Received	231,767			
17	Delivered	231,767			
18	Net Transmission for Other (Line 16 minus line 17)	0			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	20,947,418			

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FOOTNOTE DATA			

(a) Concept: EnergyLosses
SPP State Estimator Losses are not included.

FERC FORM NO. 1 (ED. 12-90)

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: 0					
29	January	2,022,886	(298,589)	2,198	28	10
30	February	2,020,898	(58,572)	2,870	15	12
31	March	1,590,192	1,101,292	1,993	18	10
32	April	1,270,890	437,042	1,882	27	15
33	May	1,502,556	727,735	2,488	26	17
34	June	2,003,226	(175,897)	3,268	18	16
35	July	2,098,676	483,636	3,395	29	16
36	August	2,087,816	1,572,754	3,421	12	16
37	September	1,780,157	1,150,107	2,927	7	18
38	October	1,112,504	(363,806)	2,325	8	17
39	November	1,735,365	433,864	1,938	19	8
40	December	1,722,252	490,366	2,098	21	8
41	Total	20,947,418	5,499,932			

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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Steam Electric Generating Plant Statistics

- Report data for plant in Service only.
- Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
- Indicate by a footnote any plant leased or operated as a joint facility.
- If net peak demand for 60 minutes is not available, give data which is available, specifying period.
- If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
- If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
- Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
- If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
- Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.
- For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
- For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
- If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name: Hawthorn 5	Plant Name: Hawthorn 6 & 9	Plant Name: Hawthorn 7 & 8	Plant Name: Iatan 1 (100%)	Plant Name: Iatan 1 (70%)	Plant Name: Iatan 2 (100%)	Plant Name: Iatan 2 (54.71%)	Plant Name: LaCygne (100%)	Plant Name: LaCygne 1 (50%)	Plant Name: LaCygne 2 (50%)	Plant Name: Montrose	Plant Name: Northeast	Plant Name: Osawatomie	Plant Name: West Gardner	Plant Name: Wolf Creek (47%)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Combined Cycle	Gas Turbine	Steam	Steam ^(a)	Steam	Steam ^(b)	Steam	Steam ^(c)	Steam ^(d)	Steam	Internal Combustion	Gas Turbine ^(e)	Gas Turbine	Nuclear ^(f)
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor	Full Outdoor	Outdoor Boiler	Outdoor Boiler	Outdoor Boiler	Outdoor Boiler	Full Outdoor	Full Outdoor	Full Outdoor	Full Outdoor	Full Outdoor	Full Outdoor	Full Outdoor	Full Indoor
3	Year Originally Constructed	1969	2000	2000	1980	1980	2010	2010	1973	1973	1973	1958	1972	2003	2003	1985
4	Year Last Unit was Installed	1969	2000	2000	1980	1980	2010	2010	1977	1977	1977	1964	1977	2003	2003	1985
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	594	301	164	726	508	999	547	1,598.86	436.50	362.93		491	102	408	609.25
6	Net Peak Demand on Plant - MW (60 minutes)	556	229	160		496		494		379	333		362	94	304	582
7	Plant Hours Connected to Load	6,513	1,399	930		6,248		6,475		5,119	7,072		300	775	517	7,273
8	Net Continuous Plant Capability (Megawatts)															
9	When Not Limited by Condenser Water	476	281		670	469	850	465	1,362	378	331					550
10	When Limited by Condenser Water															
11	Average Number of Employees	96			144 ^(a)		26		165			7	5		5 ^(b)	786
12	Net Generation, Exclusive of Plant Use - kWh	1,997,140,000	127,153,000	98,372,000	3,100,416,000	1,452,818,000	4,751,150,000	2,768,224,000	6,388,975,000	1,235,105,000	1,779,457,000		6,375,000	20,799,000	81,357,000	4,973,855,000
13	Cost of Plant: Land and Land Rights	807,281				3,973,987		388,083		2,417,285	479,572	1,620,842	285,450	694,545	271,106	3,619,298

14	Structures and Improvements	49,530,275	2,499,698	809,443		62,663,025			166,698,040			79,543,601	63,713,448	6,483,371	2,709,541	1,833,893	4,443,253	486,931,886	
15	Equipment Costs	575,069,795	152,448,266	54,621,702		677,936,336			1,114,355,114			508,915,201	469,141,489	51,452	90,770,500	30,424,139	123,549,654	1,394,169,060	
16	Asset Retirement Costs	3,574,266				2,570,411			3,536,529			28,153,501	24,457,377	1,161,799	229,609			123,983,370	
17	Total cost (total 13 thru 20)	628,981,617	154,947,964	55,431,145		747,143,759			1,284,977,766			619,029,588	557,791,886	9,317,464	93,995,100	32,952,577	128,264,013	2,008,703,614	
18	Cost per KW of Installed Capacity (line 17/5) Including	1,059	515	338		1,470.7554			2,349.1367			1,418.1663	1,536.9131		191.4360	323	314.3726	3,297.0104	
19	Production Expenses: Oper, Supv, & Engr	684,508	167,539	10,778		632,620			599,620			1,313,386	1,246,305	759	3,616	3,017	9,200	6,572,274	
20	Fuel	49,963,393	7,376,499	13,981,704		39,372,941			40,329,891			27,875,248	31,424,748	(181,584)	6,212,799	14,177,373	9,692,027	26,017,605	
21	Coolants and Water (Nuclear Plants Only)																	3,345,172	
22	Steam Expenses	3,877,082	168,816			2,898,363			2,896,588			925,244	833,381	5,000				13,666,772	
23	Steam From Other Sources																		
24	Steam Transferred (Cr)																		
25	Electric Expenses	1,658,273	872,578	28,510		881,835			789,528			287,125	277,742	439	30,167	28,398	51,734	1,125,173	
26	Misc Steam (or Nuclear) Power Expenses	2,414,265	198,866	21,044		1,097,879			1,405,390			787,824	849,839	227	173,471	111,883	169,723	24,530,319	
27	Rents	34,802				33,143			45,601			96	96						
28	Allowances																		
29	Maintenance Supervision and Engineering	697,662	26,935	18,544		358,221			464,051			1,583,351	950,377	63,419	6,640	7,441	21,901	3,922,666	
30	Maintenance of Structures	1,647,447	23,420	8,813		1,171,663			1,448,106			654,109	687,140	7,795	49,934	4,805	54,265	1,986,134	
31	Maintenance of Boiler (or reactor) Plant	5,066,454	271,717			4,294,228			4,393,408			4,487,572	2,529,801	(138)				10,532,836	
32	Maintenance of Electric Plant	629,069	234,998	96,419		1,627,209			359,201			427,189	271,912		615,681	16,629	801,918	3,808,681	
33	Maintenance of Misc Steam (or Nuclear) Plant	169,445	20,790			23,406			50,236			59,053	59,781		5,289		10,059	1,953,610	
34	Total Production Expenses	66,842,400	9,362,158	14,165,812		52,391,508			52,781,620	0	38,400,197	39,131,122	(104,083)	7,097,597	14,349,546	10,810,827		97,461,242	
35	Expenses per Net kWh	0.033	0.074	0.144		0.036			0.019			0.0311	0.0220		1.1133	0.690	0.133	0.0196	
35	Plant Name	Hawthorn 5	Hawthorn 5	Hawthorn 6 & 9	Hawthorn 7 & 8	Iatan 1 (70%)	Iatan 1 (70%)	Iatan 2 (54.71%)	Iatan 2 (54.71%)	LaCygne 1 (50%)	LaCygne 1 (50%)	LaCygne 1 (50%)	LaCygne 2 (50%)	LaCygne 2 (50%)	Northeast	Osawatomie	West Gardner	Wolf Creek (47%)	Wolf Creek (47%)
36	Fuel Kind	Coal	Gas	Gas	Gas	Coal	Oil	Coal	Oil	COAL BIT	Coal	Oil	Coal	Oil	Oil	Gas	Gas	Nuclear	Oil
37	Fuel Unit	T	Mcf	Mcf	Mcf	T	bbl	T	bbl	T	T	T	T	bbl	bbl	Mcf	Mcf	MMBTU	bbl
38	Quantity (Units) of Fuel Burned	1,512,245.000	262,883.000	1,413,769.000	992,683.000	1,327,776	25,664	1,366,864	27,713	41,002	906,491	11,979	1,016,086	12,374	79,966	506,869.000	752,197	40,524,239	2,335

39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8,911.000	1,044.000	1,045.000	1,044.000	8,563	136,982	8,561	136,982	11	8,699	136,303	8,413	136,523	136,864	1,020.000	1,039	1	138,015
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	24.235	20.746	4.193	12.541	25.968	93.268	25.968	93.268	57.542	26.335	85.346	26.335	85.346	90.834	27.959	11.871	0.637	94.887
41	Average Cost of Fuel per Unit Burned	25.395	20.746	4.193	12.541	25.566	89.429	25.560	88.200	61.443	24.333	88.081	24.333	86.508	76.880	27.959	11.871	0.637	88.645
42	Average Cost of Fuel Burned per Million BTU	1.425	19.872	4.014	12.008	1.493	15.544	1.482	15.330		1.338	15.385	1.416	15.085	13.374	27.415	11.429	0.637	15.293
43	Average Cost of Fuel Burned per kWh Net Gen	0.015		0.048	0.188	0.016		0.014			0.017		0.016		0.277	0.038	0.017	0.006	
44	Average BTU per kWh Net Generation	10,369.106		9,702.101	13,944.092	10,545.025		9,064.389			11,125.996		10,945.556		20,771.216	13,685.838	14,070.447	10,064.293	

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

<p>(a) Concept: PlantKind</p>
<p>Evergy Metro owns 70% of Iatan 1 Station.</p>
<p>(b) Concept: PlantKind</p>
<p>Evergy Metro owns 54.71% of Iatan 2 Station.</p>
<p>(c) Concept: PlantKind</p>
<p>Evergy Metro owns 50% of LaCygne 1 Station.</p>
<p>(d) Concept: PlantKind</p>
<p>Evergy Metro owns 50% of LaCygne 2 Station.</p>
<p>(e) Concept: PlantKind</p>
<p>Osawatomie is designed for peak load service.</p>
<p>(f) Concept: PlantKind</p>
<p>Wolf Creek is a nuclear generating plant with a pressurized water reactor. The design is by Standard Nuclear Unit Power Plant System (SNUPPS). The plant is operated by the Wolf Creek Nuclear Operating Corporation. Wolf Creek is jointly owned by Evergy Metro, Inc. (47%), Evergy Kansas South, Inc. (47%) and Kansas Electric Power Cooperative, Inc. (6%).</p>
<p>(g) Concept: PlantAverageNumberOfEmployees</p>
<p>There are 221 employees at the Iatan plant. There are 34 operators, 5 shift foremen and one shift supervisor for Iatan Unit 2. There are 33 operators, 5 shift foremen and one shift supervisor for Iatan Unit 1. The remainder of the employees are considered common employees and are assigned as necessary. These common employees have been included in the total number for Iatan 1.</p>
<p>(h) Concept: PlantAverageNumberOfEmployees</p>
<p>West Gardner is designed for peak load service.</p>

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Hydroelectric Generating Plant Statistics

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0
1	Kind of Plant (Run-of-River or Storage)	
2	Plant Construction type (Conventional or Outdoor)	
3	Year Originally Constructed	
4	Year Last Unit was Installed	
5	Total installed cap (Gen name plate Rating in MW)	
6	Net Peak Demand on Plant-Megawatts (60 minutes)	
7	Plant Hours Connect to Load	
8	Net Plant Capability (in megawatts)	
9	(a) Under Most Favorable Oper Conditions	
10	(b) Under the Most Adverse Oper Conditions	
11	Average Number of Employees	
12	Net Generation, Exclusive of Plant Use - kWh	
13	Cost of Plant	
14	Land and Land Rights	
15	Structures and Improvements	
16	Reservoirs, Dams, and Waterways	
17	Equipment Costs	
18	Roads, Railroads, and Bridges	
19	Asset Retirement Costs	
20	Total cost (total 13 thru 20)	
21	Cost per KW of Installed Capacity (line 20 / 5)	
22	Production Expenses	
23	Operation Supervision and Engineering	
24	Water for Power	
25	Hydraulic Expenses	
26	Electric Expenses	
27	Misc Hydraulic Power Generation Expenses	
28	Rents	

29	Maintenance Supervision and Engineering	
30	Maintenance of Structures	
31	Maintenance of Reservoirs, Dams, and Waterways	
32	Maintenance of Electric Plant	
33	Maintenance of Misc Hydraulic Plant	
34	Total Production Expenses (total 23 thru 33)	
35	Expenses per net kWh	

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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Pumped Storage Generating Plant Statistics

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

Line No.	Item (a)	FERC Licensed Project No. — Plant Name: —
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - kWh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	

28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per kWh (line 37 / 9)	
39	Expenses per KWh of Generation and Pumping (line 37/(line 9 + line 10))	

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GENERATING PLANT STATISTICS (Small Plants)

- Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).
- Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.
- List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 402.
- If net peak demand for 60 minutes is not available, give the which is available, specifying period.
- If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (MW) (c)	Net Peak Demand MW (60 min) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l))	Generation Type (m)
									Fuel Production Expenses (i)	Maintenance Production Expenses (j)			
1	⁽⁶⁾ Spearville Wind Energy Facility		151.70	140.0	208,800,000	274,006,898	1,806,242	809,451	16,572	2,013,269	wind		
2	(67 Units @ 1.5 MW each)	2006											
3	(32 Units @ 1.6 MW each)	2010											

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FOOTNOTE DATA			

(a) Concept: PlantName

Net generation, cost of plant, operation expense and maintenance expense are not tracked separately for each set of wind turbine units; therefore, totals have been included in Line No. 1.

24																			
25																			
26																			
27																			
28																			
29																			
30																			
31																			
32																			
33																			
34																			

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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under 132 kilovolts.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
4. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.
6. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
7. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
8. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
9. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES			
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs	Operation Expenses	Maintenance Expenses	Rents	Total Expenses
	(a)	(b)	(c)	(d)		(f)	(g)			(j)	(k)	(l)	(m)	(n)	(o)	(p)
1	Missouri (Overhead Lines):															
2	Stilwell	Sibley	345.00	345.00	Wd-H-Frame	5.22		1	795M-AL	76,506	1,746,538	1,823,044				
3	Sibley	Overton	345.00	345.00	Wd-H-Frame	73.02		1	795M-AL	445,796	6,864,704	7,310,500				
4	Hawthorn	Nashua-St. Joe	345.00	345.00	Wd-H-Frame	31.53		1	795M-AL	771,067	10,649,435	11,420,502				
5	River X Iatan	Stranger Creek Jct	345.00	345.00	Tower	0.51		1	954M-AL		3,269,094	3,269,094				
6	Iatan	Stranger Creek Jct	345.00	345.00	Wd-H-Frame	1.38		1	954M-AL		554,941	554,941				
7	Hawthorn	Sibley	345.00	345.00	Wd-H-Frame	17.76		1	795M-AL	456,349	6,588,719	7,045,068				
8	DC River X Hawthorn	Nashua/Sibley	345.00	345.00	Tower	0.57		2	795M-AL	3,593	580,777	584,370				
9	River X Hawthorn	Sibley	345.00	345.00	Tower	0.44		1	795M-AL	27,465	396,366	423,831				
10	Common R/W	Hawthorn Plant	161.00	161.00						52,652		52,652				
11	Hawthorn	Blue Valley Tower	161.00	161.00	Tower	1.82		1	1192M-AL	1,348	326,387	327,735				
12	Hawthorn	Leeds Tower	161.00	161.00	Wd-H-Frame	1.37		1	1192M-AL	48,173	560,559	608,732				
13	Blue Valley Tower	Blue Valley	161.00	161.00	Tower	0.51		3	1192M-AL	82,960	291,126	374,086				
14	Hawthorn	Randolph-Avon	161.00	161.00	Wd-H-Frame	5.08		1	1192M-AL	52,016	3,875,062	3,927,078				
15	TC River X	Hawthorn	161.00	161.00	Tower	0.54		3	1192M-AL	2,533	548,053	550,586				
16	DC River X	Northeast	161.00	161.00	Tower	0.36		2	1192M-AL		171,236	171,236				
17	Blue Valley	Winchester Jct	161.00	161.00	Wd-H-Frame	7.90		1	1192M-AL	228,268	1,279,514	1,507,782				
18	Leeds Tower	Loma Vista	161.00	161.00	Wd-H-Frame	11.25		1	1192M-AL	208,401	7,286,524	7,494,925				
19	Southtown	Bunker Ridge	161.00	161.00	Wd-H-Frame	3.08		1	1192M-AL	44,167	516,007	560,174				
20	Northeast	Grand Ave	161.00	161.00	Wd-H-Frame	0.13		1	1192M-AL	31,656	668,852	700,508				
21	Blue Mills Jct	Blue Mills #2	161.00	161.00	Wood Pole	0.23		1	795M-AL		53,208	53,208				
22	Leeds	Roeland Park	161.00	161.00	Wd-H-Frame	2.31		1	1192M-AL	76,527	379,468	455,995				

23	DC Southtown	Hickman/Grandview	161.00	161.00	Wd-H-Frame	0.11		2	1192M-AL		1,913,207	1,913,207				
24	DC Montrose	Loma Vista	161.00	161.00	Tower	0.97		2	1192M-AL		430,933	430,933				
25	Grand Ave	Navy-Terrace	161.00	161.00	Wd-H-Frame	1.95		1	1192M-AL	85,667	1,211,777	1,297,444				
26	Common R/W	Hawthorn-Southtown	161.00	161.00						79,514		79,514				
27	Northeast	Crosstown	161.00	161.00	Stl PI / Tower	0.19		1	1192M-AL		464,625	464,625				
28	Maywood	Weatherby	161.00	161.00	Stl PI/Wd-H-Fr	5.19		1	1192M-AL	188,104	1,062,862	1,250,966				
29	DC NE-Grand Ave	Hawthorn-Crosstown	161.00	161.00	Tower	0.21		2	1192M-AL		60,727	60,727				
30	Henry	Rw Montrose-Stilwell	161.00	161.00	Wd-Pole			1								
31	Montrose	Loma Vista #9	161.00	161.00	Wd-H-Frame	57.26		1	1192M-AL	305,069	2,786,308	3,091,377				
32	Montrose	Loma Vista #11	161.00	161.00	Wd-H-Frame	57.29		1	1192M-AL	313,956	3,960,045	4,274,001				
33	Montrose	Stilwell #13	161.00	161.00	Wd-H-Frame	50.00		1	1192M-AL	144,576	3,692,757	3,837,333				
34	Montrose	Archie-Stilwell	161.00	161.00	Wd-H-Frame	48.15		1	1192M-AL	140,512	5,838,535	5,979,047				
35	Southtown	Grandview	161.00	161.00	Wd-H-Frame	7.71		1	1192M-AL	26,674	4,929,460	4,956,134				
36	Stilwell	Hickman	161.00	161.00	Wd-H-Frame	6.64		1	1192M-AL	202,848	885,932	1,088,780				
37	Hawthorn	Blue Valley	161.00	161.00	Wd-H-Frame	1.71		1	1192M-AL		143,189	143,189				
38	Hawthorn	Missouri City	161.00	161.00	Wd-H-Frame	14.35		1	556M-AL	54,414	6,152,600	6,207,014				
39	Missouri City	Moberly	161.00	161.00	Wd-H-Frame	90.23		1	556M-AL	111,599	8,171,513	8,283,112				
40	Salisbury	Norton	161.00	161.00	Wd-H-Frame	22.28		1	795M-AL	69,438	1,895,709	1,965,147				
41	Norton	Malta Bend-South Waverly	161.00	161.00	Wd-H-Frame	14.18		1	795M-AL	68,625	895,612	964,237				
42	Nashua	St Joseph	161.00	161.00	Wd-H-Frame											
43	Montrose	Clinton	161.00	161.00	Wd-H-Frame	12.22		1	795M-AL	70,936	2,189,730	2,260,666				
44	Midtown	Forest	161.00	161.00	Steel Pole	1.62		1	1192M-AL		462,310	462,310				
45	Forest	Southtown	161.00	161.00	Steel Pole	3.24		1	1192M-AL		817,929	817,929				
46	Blue Mills Jct	Blue Mills #1	161.00	161.00	Wd-H-Frame	0.21		1	795M-AL	2,839	25,805	28,644				
47	Midtown	Crosstown	161.00	161.00	Steel Pole	7.88		1	1192M-AL	2,702,739	6,436,424	9,139,163				
48	Terrace	State Line	161.00	161.00	Wd-H-Frame	1.29		1	1192M-AL		995,764	995,764				
49	Barry	Line Creek	161.00	161.00	Wood Pole	4.19		1	1192M-AL	356,681	538,125	894,806				
50	Winchester Jct	Southtown	161.00	161.00	Wd-H-Frame	7.47		1	1192M-AL	26,316	8,417,528	8,443,844				
51	Winchester Jct	Swope #1	161.00	161.00	Wd-H-Frame	0.39		1	1192M-AL	20,400	165,304	185,704				
52	DC NKC	NE / Avondale	161.00	161.00	Steel Pole	1.16		2	1192M-AL	85,589	905,470	991,059				
53	Northeast	NKC	161.00	161.00	Steel Pole	0.16		1	1192M-AL		151,542	151,542				
54	DC Martin City	Redel / Grandview	161.00	161.00	Steel Pole	0.36		2	1192M-AL		219,013	219,013				
55	Southtown	Hickman	161.00	161.00	Wd-H-Frame	5.71		1	1192M-AL	73,499	1,357,090	1,430,589				
56	Martin City	Grandview	161.00	161.00	Wd-H-Frame	1.34		1	1192M-AL		550,567	550,567				
57	Line Creek	Riverside	161.00	161.00	Wd-Stl-Pole	4.20		1	1192M-AL	1,195,041	1,246,196	2,441,237				
58	Hawthorn	Independence	161.00	161.00	Steel Pole	1.75		1	1192M-AL	6	15	21				
59	Birmingham	Claycomo	161.00	161.00	Wd-H-Frame	4.39		1	1192M-AL	122,386	1,612,850	1,735,236				
60	Avondale	NKC	161.00	161.00	Wd-H-Frame	2.14		1	1192M-AL		244,264	244,264				
61	Northeast	Avondale	161.00	161.00	Wd-H-Frame	2.10		1	1192M-AL		112,511	112,511				

62	Avondale Jct	Riverside	161.00	161.00	Wd-St PI/H Fr	4.47		1	1192M-AL	76,838	1,089,378	1,166,216			
63	Northeast	Grand West	161.00	161.00	Steel Pole	1.51		1	1192M-AL	37,215	1,140,396	1,177,611			
64	Bunker Ridge	Loma Vista	161.00	161.00	Wd-H-Frame	0.93		1	1192M-AL	77,428	317,720	395,148			
65	DC Bunker Ridge	Southtown/Loma Vista	161.00	161.00	Steel Pole	1.31		2	1192M-AL		428,525	428,525			
66	Weatherby	Tiffany	161.00	161.00	Stl PI/Wd-H-Fr	3.95		1	1192M-AL	112,393	547,328	659,721			
67	Tiffany	Roanridge	161.00	161.00	Steel Pole	1.64		1	1192M-AL	44,957	364,772	409,729			
68	Roanridge	Barry	161.00	161.00	Steel Pole	2.35		1	1192M-AL	95,111	574,894	670,005			
69	Roanridge	Nashua	161.00	161.00	Stl PI/Wd-H-Fr	4.99		1	1192M-AL	188,750	411,620	600,370			
70	DC Roanridge	Barry/Nashua	161.00	161.00	Steel Pole	0.95		2	1192M-AL		514,888	514,888			
71	Hawthorn	Leeds #27	161.00	161.00	StlPI/Stl-H-Fr	6.19		1	1192M-AL	822,714	3,539,571	4,362,285			
72	Gladstone	Shoal Creek	161.00	161.00	Wd/Stl Pole	3.70		1	1192M-AL	134,856	811,837	946,693			
73	Shoal Creek	Nashua	161.00	161.00	Wd-H-Frame	6.85		1	1192M-AL	845,342	10,805,820	11,651,162			
74	Shoal Creek	Claycomo	161.00	161.00	Wd/Stl Pole	4.33		1	1192M-AL	197,910	1,216,124	1,414,034			
75	Hawthorn	Levee	161.00	161.00	Steel Pole	0.36		1	1192M-AL		204,426	204,426			
76	Levee	Northeast #17	161.00	161.00	Stl PIWd-H-Fr	5.32		1	1192M-AL	12,198	1,641,633	1,653,831			
77	Hawthorn	Chouteau	161.00	161.00	Stl/Wd-H-Fr	2.85		1	1192M-AL	31,708	1,200,858	1,232,566			
78	Chouteau	Northeast #5	161.00	161.00	Wd-H-Frame	2.37		1	1192M-AL	19,393	1,215,215	1,234,608			
79	DC Hawthorn	Leeds/Chouteau	161.00	161.00	Steel Pole	0.39		2	1192M-AL		490,453	490,453			
80	Malta Bend	S Waverly	161.00	161.00		7.63		1		29,156	248,484	277,640			
81	Martin City	Redel	161.00	161.00	Wd-H-Fr	0.62		1	1192M-AL		48,266	48,266			
82	Leeds	Independence	161.00	161.00	Steel Pole	1.15		1	1192M-AL	9	4	13			
83	DC Leeds	Hawthorn/Independence	161.00	161.00	Steel Pole	1.03		2	1192M-AL		122,935	122,935			
84	Winchester Jct	Swope #2	161.00	161.00	Wd-H-Fr	0.48		1	1192M-AL		229,104	229,104			
85	Avondale	Gladstone	161.00	161.00	Wd Pole/H-Fr	5.74		1	1192M-AL	5,970	1,146,406	1,152,376			
86	Southtown	Bendix	161.00	161.00	Wd-H-Fr	1.35		1	1192M-AL	51,926	443,901	495,827			
87	Bendix	Tomahawk	161.00	161.00	Wd-H-Frame	4.15		1	1192M-AL	80,782	3,033,761	3,114,543			
88	Tomahawk	Mission Jct	161.00	161.00	Wd-H-Frame	3.14		1	1192M-AL	24,504	424,905	449,409			
89	Various 66 Kv					68.80				458,508	18,380,391	18,838,899			
90	Various 33 Kv					166.20				300,726	14,807,407	15,108,133			
91	Underground Lines:														
92	Grand Ave	Guinotte Ts	161.00	161.00	Ug Const	4.04		1	2500M-CO		535,502	535,502			
93	Midtown	Brush Creek Ts	161.00	161.00	Ug Const	6.25		1	2500M-CO		2,535,865	2,535,865			
94	Midtown	Roe Ts	161.00	161.00	Ug Const	6.00		1	2500M-CO		3,132,372	3,132,372			
95	Grand Ave	Crosstown	161.00	161.00	Ug Const	5.83		1	2500M-CO		1,063,478	1,063,478			
96	Crosstown	Guinotte TS	161.00	161.00	Ug Const	8.40		1	2500M-CO		6,360,327	6,360,327			
97	Grand Ave	Navy/Terrace	161.00	161.00	Ug Const	0.56		1	2500M-CO		148,974	148,974			
98	Kansas (Overhead Lines)														
99	Swissvale	Stilwell	345.00	345.00	Wd-H-Frame	34.51		1	795M-AL	207,326	5,419,221	5,626,547			
100	Stilwell	Sibley	345.00	345.00	Wd-H-Frame	3.05		1	795M-AL	37,479	323,184	360,663			

101	LaCygne	Stilwell	345.00	345.00	Wd-H-Frame	30.78		1	795M-AL	369,948	10,596,934	10,966,882			
102	LaCygne	W. Gardner	345.00	345.00	Wd-H-Frame	40.38		1	954M-AL	681,536	14,544,235	15,225,771			
103	DC Craig	Gardner/Cedar Ck	345.00	345.00	Steel Pole	2.06		2	954M-AL		803,493	803,493			
104	River X Iatan	Stranger Creek Jct	345.00	345.00	Tower	0.40		1	954M-AL		559,252	559,252			
105	Iatan	Stranger Creek Jct	345.00	345.00	Wd-H-Frame	11.90		1	954M-AL	447,286	2,507,391	2,954,677			
106	Stranger Creek Jct	Craig	345.00	345.00	Wd-H-Frame	28.14		1	954M-AL	1,313,316	5,291,001	6,604,317			
107	Craig	W. Gardner	345.00	345.00	Wd-H-Frame	16.19		1	954M-AL	1,135,735	2,992,460	4,128,195			
108	DC W Gardner	LaCygne/Craig	345.00	345.00	Steel Pole	0.05		2	954M-AL		75,237	75,237			
109	DC W Gardner	LaCygne/Ottawa	345.00	345.00	St Pole/H-Fr	0.49		2	954M-AL		369,569	369,569			
110	Wolf Creek		345.00	345.00						355	103,731	104,086			
111	Wolf Creek	LaCygne	345.00	345.00		59.40				556,928	8,134,770	8,691,698			
112	Leeds	Roeland Pk	161.00	161.00	Wd-H-Frame	0.17		1	1192M-AL	1,783	24,020	25,803			
113	Greenwood	Shawnee	161.00	161.00	Wd-H-Frame	3.12		1	1192M-AL	7,793	953,593	961,386			
114	Oxford	Olathe	161.00	161.00	Steel Pole	3.08		1	1192M-AL	43,596	559,107	602,703			
115	Mission Jct	Kenilworth	161.00	161.00	Wd-H-Frame	4.79		1	1192M-AL	113,727	466,594	580,321			
116	Overland Pk	Roeland Pk	161.00	161.00	Wd-H-Frame	9.43		1	556M-AL	280,583	4,284,716	4,565,299			
117	Common R/W	Shawnee-Fisher Jct	161.00	161.00						17,541		17,541			
118	Maywood	Weatherby	161.00	161.00	Wd-H-Frame	5.77		1	1192M-AL	159,387	1,138,871	1,298,258			
119	Montrose	Stilwell #13	161.00	161.00	Wd-H-Frame	3.26		1	1192M-AL	10,350	233,736	244,086			
120	Montrose	Archie-Stilwell	161.00	161.00	Wd-H-Frame	3.14		1	1192M-AL	9,968	153,571	163,539			
121	Stilwell	Hickman	161.00	161.00	Wd-H-Frame	6.94		1	1192M-AL	58,747	1,146,570	1,205,317			
122	Brookridge	Overland Pk	161.00	161.00	Wd-H-Frame	2.04		1	1192M-AL	39,850	898,636	938,486			
123	Stilwell	Antioch	161.00	161.00	Wd-H-Frame	8.45		1	1192M-AL	70,033	2,104,293	2,174,326			
124	Wagstaff	Centennial	161.00	161.00	Wd-H-Frame	11.33		1	397M-AL	27,346	1,658,719	1,686,065			
125	Paola	Marmaton	161.00	161.00	Wd-H-Frame	51.53		1	336M-AL	50,149	7,064,865	7,115,014			
126	Paola	S. Ottawa	161.00	161.00	Wd-H-Frame	21.81		1	397M-AL	32,288	2,051,140	2,083,428			
127	Merriam	Greenwood	161.00	161.00	Wd-H-Frame	4.73		1	477M-AL	341,849	711,709	1,053,558			
128	Greenwood	Midland	161.00	161.00	Wd-H-Frame	2.23		1	795M-AL	130,229	518,500	648,729			
129	Greenwood	Metropolitan	161.00	161.00	Wd-H-Frame	4.98		1	1192M-AL	362,037	699,200	1,061,237			
130	Kenilworth	Lenexa	161.00	161.00	Wood Pole	11.43		1	1192M-AL	178,955	1,169,247	1,348,202			
131	College	Olathe	161.00	161.00	Wood Pole	3.72		1	1192M-AL		284,381	284,381			
132	Craig	Lenexa	161.00	161.00	Steel Pole	0.22		1	954M-AL		(2,745)	(2,745)			
133	Craig	College	161.00	161.00	Wd-H-Frame	0.47		1	1192M-AL	82,697	534,891	617,588			
134	Craig	Greenwood #3	161.00	161.00	Wd-H-Frame	3.98		1	1192M-AL	151,667	491,412	643,079			
135	DC Craig-Greenwood	Lenexa-Kenilworth	161.00	161.00	Steel Pole	0.11		2	1192M-AL	77,465	105,989	183,454			
136	DC Craig	Lenexa/Greenwood	161.00	161.00	Steel Pole	2.73		2	1192M-AL	443,416	1,146,802	1,590,218			
137	DC Moonlight	Murlen/Gardner	161.00	161.00	Stl-Wd-Pole	0.39		2	1192M-AL	4,753	174,943	179,696			
138	Moonlight	W. Gardner	161.00	161.00	Steel Pole	6.34		1	1192M-AL	128,482	913,258	1,041,740			
139	Switzer	Riley	161.00	161.00	Steel Pole	1.82		1	1192M-AL	19,114	516,447	535,561			
140	Switzer	Olathe	161.00	161.00	Steel Pole	4.59		1	1192M-AL	33,616	2,591,007	2,624,623			

141	DC Switzer	Riley/Olathe	161.00	161.00	Steel Pole	0.22		2	1192M-AL	105,478	136,435	241,913			
142	DC Oxford	Antioch/Olathe	161.00	161.00	Wood Pole	1.30		2	1192M-AL	123,083	432,663	555,746			
143	Olathe	Murlen	161.00	161.00	Stl-Wd-Pole	4.58		1	1192M-AL	253,076	970,227	1,223,303			
144	Kenilworth	Overland Pk	161.00	161.00	Wd-H-Frame	3.28		1	1192M-AL	166,187	674,120	840,307			
145	DC Overland Pk	Brookrdg/Kenilworth	161.00	161.00	Wd-H-Frame	0.12		2	556M-AL	8,588	67,273	75,861			
146	Centennial	Paola	161.00	161.00	Wood Pole	2.86		1	1192M-AL		405,443	405,443			
147	Gardner	Ottawa	161.00	161.00	Wd-H-Frame	24.34		1	1192M-AL	591,458	3,769,481	4,360,939			
148	Stilwell	Spring Hill	161.00	161.00	Wd-H-Frame	9.35		1	1192M-AL	353,000	1,924,670	2,277,670			
149	DC Stilwell	Redel/Spring Hill	161.00	161.00	Wd-H-Frame	1.31		2	1192M-AL		571,565	571,565			
150	Antioch	Oxford	161.00	161.00	Wd-H-Frame	4.90		1	1192M-AL		1,433,019	1,433,019			
151	W Gardner	Cedar Creek	161.00	161.00	Stl PI/Stl-H-F	14.46		1	1192M-AL	301,786	3,644,673	3,946,459			
152	Martin City	Redel	161.00	161.00	Wd-H-Frame	2.74		1	1192M-AL	2,838	446,307	449,145			
153	Redel	Stilwell	161.00	161.00	Wd-H-Frame	4.21		1	1192M-AL	4,647	1,032,700	1,037,347			
154	Craig	Pflumm	161.00	161.00	Steel Pole	4.99		1	954M-AL	430,140	3,464,496	3,894,636			
155	Pflumm	Overland Park	161.00	161.00	Steel Pole	1.83		1	954M-AL	175,242	1,358,783	1,534,025			
156	Metropolitan	Maywood	161.00	161.00	Stl-Wd-H-Fr	5.60		1	1192M-AL		1,079,901	1,079,901			
157	Cedar Creek	Greenwood	161.00	161.00	Stl-Wd-Pole	9.89		1	1192M-AL	368,060	1,775,321	2,143,381			
158	DC Craig	Overland Park/College	161.00	161.00	Steel Pole	1.77		2	1192M-AL	235,117	977,135	1,212,252			
159	Lenexa Tap	Craig-Greenwood	161.00	161.00	Steel Pole	0.06		1	1192M-AL		31,755	31,755			
160	DC Riley	Brookridge/Switzer	161.00	161.00	Steel Pole	1.53		2	1192M-AL	1,382,519	920,621	2,303,140			
161	Brookridge	Riley	161.00	161.00	Steel Pole	2.56		1	1192M-AL	26,805	702,929	729,734			
162	Craig	Cedar Creek	161.00	161.00	Stl-Wd-H-Fr	1.30		1	1192M-AL		310,977	310,977			
163	Tomahawk	Mission Jct	161.00	161.00	Wd-H-Frame	1.73		1	1192M-AL	80,554	1,368,984	1,449,538			
164	Riley	Sprint	161.00	161.00	Steel Pole	0.90		1	1192M-AL		300,706	300,706			
165	Sprint	Mission Jct	161.00	161.00	Steel Pole	2.63		1	1192M-AL		820,623	820,623			
166	Bucyrus	Wagstaff	161.00	161.00	Wd-H-Frame	4.22		1	1192M-AL	11,139	571,623	582,762			
167	Stilwell	Bucyrus	161.00	161.00	Wd-H-Frame	3.05		1	1192M-AL		562,714	562,714			
168	Bucyrus	N Louisburg	161.00	161.00	Steel Pole	7.85		1	1192M-AL	381,708	2,559,953	2,941,661			
169	Paola	Osawatomie	161.00	161.00	Steel Pole	0.32		1	954M-AL		222,129	222,129			
170	W Gardner	Cedar Niles	161.00	161.00	Steel Pole	8.20		1	1192M-AL	629,412	2,929,962	3,559,374			
171	DC SE Ottawa	Gardner/S Ottawa	161.00	161.00	Stl-H-Frame	1.34		2	1192M-AL		67	67			
172	Moonlight	Quarry	161.00	161.00	Wd-Stl Pole	4.82		1	1192M-AL	241,093	701,316	942,409			
173	Quarry	Murlen	161.00	161.00	Wd/Stl Pole	5.62		1	1192M-AL	241,093	3,290,016	3,531,109			
174	SE Ottawa	S Ottawa	161.00	161.00	Wd Frm/Stl PI	1.46		1	1192M-AL		444,155	444,155			
175	W Gardner	Bull Creek	161.00	161.00		0.26		1	954M-AL		90,512	90,512			
176	Midtown	Roe	161.00	161.00	Ug Const	5.51		1	2500M-CO		2,540,522	2,540,522			
177	Windfarm	Spearville	230.00	230.00	Steel Pole	0.31		1	1192M-AL		401,068	401,068			
178	Various 69 Kv					3.01					508,026	508,026			
179	Various 34 Kv					358.64				527,387	23,854,057	24,381,444			

180	Transmission Line Expenses															
181	Overhead												72,573	2,713,976	2,379,371	5,165,920
182	Underground													27,000		27,000
36	TOTAL					1,874.10	0.00	194		26,973,039	348,339,214	375,312,253	72,573	2,740,976	2,379,371	5,192,920

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Construction (q)
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)	Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
	1	Wolf Creek		LaCygne	59									345	556,928	5,638,492	
44	TOTAL		59		0	0	0					556,928	5,638,492	2,496,278		8,691,698	

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)			Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVA) (c)	Secondary Voltage (In MVA) (d)	Tertiary Voltage (In MVA) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)
1	10-Birmingham - Northland District	Distribution	Unattended	161.00	13.00		50	2				
2	11-Barry - Northland District	Distribution	Unattended	161.00	13.00		97	3				
3	12-Brookridge - Johnson County District	Distribution	Unattended	161.00	13.00		206	4				
4	13-Shawnee - Johnson County District	Distribution	Unattended	161.00	13.00		50	2				
5	15-Grand Avenue - F&M District	Distribution	Unattended	161.00	13.00		160	2				
6	15W-Grand Avenue West - F&M District	Distribution	Unattended	161.00	13.00		50	1				
7	16-Stilwell - Southland District	Transmission	Unattended	345.00	161.00	13.00	1100	2				
8	16-Stilwell - Southland District	Distribution	Unattended	161.00	13.00		34	1				
9	17-Navy - F&M District	Distribution	Unattended	161.00	13.00		64	2				
10	19-Riley - Southland District	Distribution	Unattended	161.00	13.00		204	6				
11	20-Reeder - Johnson County District	Distribution	Unattended	161.00	13.00		67	2				
12	22-Switzer - Southland District	Distribution	Unattended	161.00	13.00		127	4				
13	23-Southtown - Dodson District	Distribution	Unattended	161.00	13.00		165	5				
14	24-Crosstown - F&M District	Distribution	Unattended	161.00	13.00		206	4				
15	25-Glasgow - East District	Distribution	Unattended	34.00	13.00		19	2				
16	27-Avondale - Northland District	Distribution	Unattended	161.00	13.00		245	5				
17	28-Sweet Springs - East District	Distribution	Unattended	34.00	13.00		19	2				
18	29-Lenexa - Johnson County District	Distribution	Unattended	161.00	13.00		167	4				
19	30-Swope - Dodson District	Distribution	Unattended	161.00	13.00		64	2				
20	31-Forest - Dodson District	Distribution	Unattended	161.00	13.00		190	4				
21	35-Loma Vista - Dodson District	Distribution	Unattended	161.00	13.00		120	3				
22	37-Terrace - F&M District	Distribution	Unattended	161.00	13.00		101	3				
23	38-Oxford - Southland District	Distribution	Unattended	161.00	13.00		131	4				
24	39-Tiffany - Northland District	Distribution	Unattended	161.00	13.00		97	3				
25	41-Olathe - Southland District	Distribution	Unattended	161.00	13.00		201	5				

26	42-Brunswick - East District	Transmission	Unattended	161.00	34.00	13.00	17	1			
27	42-Brunswick - East District	Distribution	Unattended	34.00	13.00		9	1			
28	44-Chouteau - F&M District	Distribution	Unattended	161.00	13.00		63	2			
29	46-South Ottawa - South District	Transmission	Unattended	161.00	34.00		97	3	1		
30	46-South Ottawa - South District	Distribution	Unattended	34.00	13.00		14	2			
31	47-Overland Park - Johnson County District	Distribution	Unattended	161.00	13.00		92	3			
32	48-Tomahawk - Dodson District	Distribution	Unattended	161.00	13.00		117	3			
33	49-Weatherby - Northland District	Distribution	Unattended	161.00	13.00		134	3			
34	50-Kenilworth - Johnson County District	Distribution	Unattended	161.00	13.00		212	4			
35	51-Cedar Creek - Johnson County District	Distribution	Unattended	161.00	13.00		97	3			
36	52-Claycomo - Northland District	Distribution	Unattended	161.00	13.00		180	4			
37	53-Blue Valley - F&M District	Distribution	Unattended	161.00	13.00		247	4	1		
38	55-Paola - South District	Transmission	Unattended	161.00	34.00		67	2			
39	56-Hickman - Dodson District	Distribution	Unattended	161.00	13.00		123	3			
40	57-Courtney - F&M District	Distribution	Unattended	69.00	13.00		17	3			
41	61-Leeds - Dodson District	Distribution	Unattended	161.00	13.00		162	3			
42	63-Line Creek - Northland District	Distribution	Unattended	161.00	13.00		97	3			
43	64-Nashua - Northland District	Transmission	Unattended	345.00	161.00		650	1			
44	65-Antioch - Southland District	Distribution	Unattended	161.00	13.00		67	2			
45	66-Martin City - Dodson District	Distribution	Unattended	161.00	13.00		97	3			
46	67-Lakeview - South District	Distribution	Unattended	34.00	13.00		19	2			
47	68-Roeland Park - Johnson County District	Distribution	Unattended	161.00	13.00		134	3			
48	69-Moonlight - Southland District	Distribution	Unattended	161.00	13.00		60	2			
49	70-Shoal Creek - Northland District	Distribution	Unattended	161.00	13.00		67	2			
50	71-Randolph - Northland District	Distribution	Unattended	161.00	13.00		64	2			
51	72-Craig - Johnson County District	Transmission	Unattended	345.00	161.00	13.00	1500	3			
52	73-Centennial - South District	Distribution	Unattended	161.00	13.00		64	2			
53	^(B) 74-Northeast GSU - Units 11-18	Transmission	Attended	13.00	161.00		507	4			
54	Northeast Station	Distribution	Unattended	161.00	13.00		221	5			
55	75-Midtown - Dodson District	Distribution	Unattended	161.00	13.00		198	4			
56	78-Gladstone - Northland District	Distribution	Unattended	161.00	13.00		156	3			
57	78-Gladstone - Northland District	Transmission	Unattended	161.00	69.00				1		
58	79-Blue Mills - F&M District	Distribution	Unattended	161.00	69.00	13.00	80	1			
59	79-Blue Mills - F&M District	Distribution	Unattended	161.00	13.00		20	1			
60	81-West Gardner - Southland District	Transmission	Unattended	345.00	161.00	13.00	600	1	1		
61	81-West Gardner - Southland District	Transmission	Unattended	161.00	34.00		25	1			
62	82-Murlen - Southland District	Distribution	Unattended	161.00	13.00		131	4			
63	83-Salisbury - East District	Transmission	Unattended	161.00	34.00	13.00	30	1			

64	83 - Salisbury - East District	Transmission	Unattended	161.00	34.00		50	2				
65	84-Bunker Ridge - Dodson District	Distribution	Unattended	161.00	13.00		45	2				
66	86-Blue Springs - F&M District	Distribution	Unattended	69.00	13.00		10	3	1			
67	90-College - Johnson County District	Distribution	Unattended	161.00	13.00		134	4				
68	91-Merriam - Johnson County District	Distribution	Unattended	161.00	13.00		156	3				
69	93-Shawnee Mission - Johnson County District	Distribution	Unattended	161.00	13.00		97	3				
70	94-North Kansas City - Northland District	Distribution	Unattended	161.00	13.00		113	3				
71	95-Norton - East District	Transmission	Unattended	161.00	34.00		17	1				
72	96-Hawthorn - F&M District	Transmission	Unattended									
73	Hawthorn GSU - Unit 5 - Generation	Transmission	Attended	21.00	161.00		650	1	1			
74	Hawthorn GSU - Unit 6 - Generation	Transmission	Attended	16.00	161.00		200	1				
75	Hawthorn GSU - Unit 9 - Generation	Transmission	Attended	13.00	161.00		147	1				
76	Hawthorn Bank 1 - Generation	Transmission	Attended	66.00	13.00				1			
77	Hawthorn Bank 2 & 32 - Generation	Transmission	Attended	161.00	13.00		160	2				
78	Hawthorn Bank 11 & 12 - Generation	Transmission	Attended	159.00	66.00		60	2				
79	Hawthorn Bank 20	Transmission	Unattended	161.00	345.00	21.00	500	1				
80	Hawthorn Bank 22	Transmission	Unattended	161.00	345.00	13.00	550	1				
81	98-Riverside - Northland District	Distribution	Unattended	161.00	13.00		58	2				
82	98-Riverside - Northland District	Distribution	Unattended	69.00	13.00				1			
83	104-Carrollton - East District	Transmission	Unattended	161.00	34.00		67	2	1			
84	104-Carrollton - East District	Distribution	Unattended	34.00	13.00		4	1				
85	108-Centerville - South District	Transmission	Unattended	161.00	34.00		50	2				
86	112-Montrose Station	Transmission										
87	East District											
88	Montrose Station GSU - Unit 1 - Generation	Transmission	Attended	22.00	161.00		210	1	1			
89	Montrose Station GSU - Unit 2 - Generation	Transmission	Attended	22.00	161.00		195	1				
90	Montrose Station GSU - Unit 3 - Generation	Transmission	Attended	22.00	161.00		220	1				
91	113-Wagstaff - South District	Transmission	Unattended	161.00	34.00		25	1				
92	114-Lackman - Southland District	Distribution	Unattended	161.00	13.00		34	1				
93	115-Redel - Southland District	Distribution	Unattended	161.00	13.00		64	2				
94	117-Bucyrus - South District	Distribution	Unattended	161.00	13.00		67	2				
95	118-Duncan - F&M District	Transmission	Unattended	161.00	69.00		60	1				
96	118-Duncan - F&M District	Distribution	Unattended	161.00	13.00		33	1				
97	119-Sprint - Johnson County District	Distribution	Unattended	161.00	13.00		80	2				
98	121-North Louisburg - South District	Distribution	Unattended	161.00	13.00		34	1				
99	125-Pflumm - Johnson County District	Distribution	Unattended	161	13		67	2				
100	127-South Waverly - East District	Transmission	Unattended	161.00	69.00		20	1				
101	127-South Waverly - East District	Transmission	Unattended	161.00	34.00		25	1				

102	128-Quarry - Southland District	Distribution	Unattended	161.00	13.00	67	2			
103	132-Cedar Niles - South District	Distribution	Unattended	161.00	13.00	67	2			
104	136-Malta Bend - East District	Distribution	Unattended	161.00	13.00	80	1			
105	137-Pleasant Valley - South District	Transmission	Unattended	161.00	34.00	30	1			
106	139-Troost - F&M District	Distribution	Unattended	161.00	13.00	30	1			
107	141-Charlotte - F&M District	Distribution	Unattended	161.00	13.00	120	2			
108	161-BNSF - Southland District	Distribution	Unattended	161.00	13.00	64	2			
109	472-Baldwin - South District	Distribution	Unattended	34.00	13.00	13	2	1		
110	474-Linn Valley - South District	Distribution	Unattended	34.00	13.00	19	2			
111	478-Michigan Valley - South District	Distribution	Unattended	34.00	13.00	17	2			
112	482-Chiles - South District	Distribution	Unattended	34.00	13.00	19	2			
113	484-Walmart - South District	Distribution	Unattended	34.00	13.00	19	2			
114	498-Plummer - Northland District	Distribution	Unattended	69.00	13.00	15	1			
115	652-LaCygne Lake - South District	Transmission	Unattended	69.00	34.00	30	1			
116	704-La Cygne GSU - Unit 1& 2 - Generation	Transmission	Attended							
117	La Cygne Station GSU - Unit 1 - Generation	Transmission	Attended	22.00	345.00	970	1	1		
118	La Cygne Station GSU - Unit 2 - Generation	Transmission	Attended	22.00	345.00	850	1			
119	La Cygne Station Switch Yard - Generation	Transmission	Attended	345.00	69.00	30	3	1		
120	705-Iatan GSU - Unit 1 - Generation	Transmission	Attended	22.00	345.00	724	1			
121	705-Iatan GSU - Unit 2 - Generation	Transmission	Attended	24.50	345.00	1110	3	1		
122	705-Iatan North Switch Yard	Transmission	Unattended	345.00	161.00	650	1			
123	705-Iatan Station Switch Yard Addition - Generation	Transmission	Attended	22.00	345.00					
124	706-Wolf Creek GSU - South District - Generation	Transmission	Attended	25.00	345.00	1245	3			
125	707-Levee GSU - Units 7 & 8 - F&M District - Generation	Transmission	Attended	13.00	161.00	200	2			
126	708-Bull Creek GSU - Units 1, 2, 3 & 4 - Generation	Transmission	Attended	13.00	161.00	400	4			
127	709-Osawatomie GSU - Unit 1 - Generation	Transmission	Attended	13.00	161.00	100	1			
128	716-Spearville Windfarm - Generation	Transmission	Attended							
129	Spearville WT GSU 1-67	Transmission	Attended	0.60	34.00	117	67	1		
130	(Windfarm Sw-Yard 2006)	Transmission	Unattended	34.00	230.00	125	1			
131	Spearville WT GSU 68-99	Transmission	Attended	0.60	34.00	56	32			
132	(Expand WF Sw-Yard 2010)	Transmission	Unattended	34.00	230.00	180	1			
133	2148-Liberty South - Northland District	Transmission	Unattended	161.00	69.00	60	1			
134	(MOPUB Owned Sub)									
135	43-Small Company-Owned Substations with less than 10 MVA capacity.	Distribution	Unattended	34.00	13.00	236	88	12		
136	139 -Total Company-Owned Substations					22214	459	27		

137	26 Transmission Substations	Transmission					14676					
138	113 Distribution Substations	Distribution					7538					
139	Notes: 1. All Substations are unattended unless otherwise specified by an * in column (i). 2. Voltage is in KV (Kilo-Volts). 3. Capacity is in MVA (Mega-Volt-Amps). 4. Ten Transmission Substations include Generator Step-Up Transformers = GSU. 5. Company Owned (CO) Single Customer Substations are not included.											
140	Total											0

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: SubstationNameAndLocation

Transmission Substations with Generator Step-Up Transformers have "GSU" indicated on the individual line items.

FERC FORM NO. 1 (ED. 12-96)

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	^(a) Payroll and Related Overheads	Evergy Kansas Central	100,107, 108, 143, 163, 182, 184, 186, 232, 241, 408, 417, 426, 501, 506, 510, 551, 556, 557, 560, 561, 563, 566, 568, 570, 571, 580, 583, 584, 586, 588, 590, 593, 594, 596, 901, 902, 903, 905, 907, 908, 910, 912, 916, 920, 921, 924, 925, 926, 928, 935	35,279,407
3	Outside Services	Evergy Kansas Central	107, 108, 143, 163, 184, 417, 426, 502, 506, 510, 548, 556, 557, 560, 566, 580, 588, 598, 901, 903, 908, 910, 921, 923, 928, 930	3,792,886
4	Merger Transition Costs	Evergy Kansas Central	427	2,335,478
5	Employee Pension and Benefits	Evergy Kansas Central	163, 184, 232, 241, 417, 426, 431, 506, 556, 901, 902, 920, 921, 926, 930	2,261,751
6	Computer Application & Software	Evergy Kansas Central	107, 154, 163, 165, 184, 417, 426, 560, 566, 570, 580, 585, 588, 592, 598, 901, 903, 908, 910, 912, 921, 922, 923, 935	1,144,190
7	Office Supplies and Expenses	Evergy Kansas Central	107, 108, 143, 154, 163, 165, 184, 186, 417, 426, 500, 501, 502, 506, 549, 551, 556, 557, 560, 561, 563, 566, 568, 570, 580, 583, 584, 586, 588, 590, 593, 598, 901, 902, 903, 905, 907, 908, 909, 910, 912, 916, 920, 921, 923, 928, 930, 935	685,724
8	Prepays	Evergy Kansas Central	165	1,084,459
9	Common Use Facilities	Evergy Missouri West	426, 557, 563, 573, 598, 903, 935	2,232,085
19				
20	Non-power Goods or Services Provided for Affiliated			
21	Payroll and Related Overheads	Evergy Missouri West	104, 107, 108, 163, 184, 560, 561, 566, 580, 186, 241, 254, 408, 417, 426, 451, 500, 501, 502, 505, 506, 510, 511, 512, 513, 514, 546, 548, 549, 551, 552, 553, 554, 556, 557, 562, 563, 568, 569, 570, 571, 573, 581, 582, 583, 584, 586, 587, 588, 590, 591, 592, 593, 594, 595, 596, 597, 598, 901, 902, 903, 907, 908, 910, 911, 912, 920, 925, 926, 928, 935, 996	107,730,885
22	Common Use Facilities	Evergy Missouri West	426, 557, 563, 573, 598, 903, 935	25,447,181
23	Merger Transition Costs	Evergy Missouri West	426.5	358,769

24	Outside Services	Evergy Missouri West	107, 108, 163, 184, 417, 426, 451, 506, 510, 511, 512, 548, 549, 552, 556, 557, 560, 566, 568, 571, 580, 583, 584, 586, 588, 589, 592, 593, 598, 901, 902, 903, 907, 908, 909, 910, 912, 921, 923, 928, 930, 935	7,207,905
25	Office Supplies and Expenses	Evergy Missouri West	107, 108, 163, 165, 184, 561, 186, 254, 417, 421, 426, 451, 500, 501, 502, 505, 506, 510, 511, 512, 513, 514, 546, 548, 549, 551, 552, 553, 554, 556, 557, 560, 562, 563, 566, 568, 569, 570, 580, 581, 582, 583, 584, 585, 586, 587, 588, 589, 590, 591, 592, 593, 594, 596, 597, 598, 901, 902, 903, 907, 908, 910, 911, 912, 920, 921, 922, 923, 925, 928, 930, 931, 935	4,440,270
26	Employee Pension and Benefits	Evergy Missouri West	107, 108, 163, 184, 426, 431, 451, 502, 505, 506, 512, 514, 548, 549, 552, 553, 566, 569, 570, 581, 582, 583, 584, 586, 588, 592, 593, 594, 597, 598, 901, 902, 903, 908, 909, 920, 921, 926, 930	4,031,347
27	Computer Application & Software	Evergy Missouri West	107, 163, 165, 568, 232, 417, 426, 556, 557, 560, 561, 566, 580, 586, 588, 598, 901, 903, 907, 908, 910, 921, 922, 923, 928, 930, 931, 935	917,593
28	Leased Property and Equipment	Evergy Missouri West	242, 588, 931	1,479,759
29	Customer Account and Information	Evergy Missouri West	182, 417, 426, 588, 907, 908, 909, 910, 921	1,210,204
30	Inventory & Supplies	Evergy Missouri West	107, 163, 184, 254, 426, 501, 502, 506, 510, 511, 512, 513, 514, 549, 552, 553, 554, 557, 566, 569, 570, 586, 588, 592, 597, 598, 903, 921, 935	1,595,580
31	Prepays	Evergy Missouri West	165	7,583,345
32	Payroll and Related Overheads	Evergy Kansas Central	184, 560, 561, 566, 580, 588, 107, 163, 186, 232, 241, 253, 408, 417, 426, 500, 506, 510, 556, 557, 568, 586, 590, 596, 597, 598, 901, 902, 903, 907, 908, 910, 911, 912, 920, 925, 926, 928	32,339,947
33	Merger Transition Costs	Evergy Kansas Central	426.5	1,238,154
34	Outside Services	Evergy Kansas Central	588, 107, 163, 184, 426, 556, 557, 560, 568, 580, 598, 901, 902, 903, 907, 908, 909, 910, 912, 921, 923, 928, 930, 935	6,639,621
35	Computer Application & Software	Evergy Kansas Central	568, 588, 107, 163, 165, 184, 232, 426, 556, 557, 560, 561, 566, 580, 586, 598, 901, 902, 903, 907, 908, 910, 921, 922, 923, 928, 930, 935	351,010
36	Office Supplies and Expenses	Evergy Kansas Central	184, 561, 568, 580, 588, 590, 910, 107, 163, 165, 186, 417, 426, 500, 506, 510, 556, 557, 560, 566, 586, 593, 596, 597, 598, 901, 902, 903, 907, 908, 911, 912, 920, 921, 922, 923, 928, 930, 931, 935	2,764,245
37	Employee Pension and Benefits	Evergy Kansas Central	107, 163, 184, 232, 426, 431, 556, 586, 597, 901, 902, 903, 908, 920, 921, 926, 930	3,669,234
38	Common Use Facilities	Evergy Kansas Central	426, 557, 563, 573, 598, 903, 935	12,655,254

39	Customer Account and Information	Evergy Kansas Central	426, 557, 907, 908, 909, 910, 921	1,711,162
40	Prepays	Evergy Kansas Central	165	12,239,274
41	Payroll and Related Overheads	Evergy Kansas South	184, 560, 561, 566, 580, 588, 590, 107, 163, 232, 241, 408, 417, 426, 513, 556, 568, 571, 581, 586, 596, 597, 598, 901, 902, 903, 907, 908, 910, 911, 912, 920, 925, 926, 928	25,369,314
42	Outside Services	Evergy Kansas South	184, 588, 107, 163, 426, 556, 560, 568, 580, 598, 901, 902, 903, 907, 908, 909, 910, 912, 921, 923, 928, 930, 935	4,297,198
43	Computer Application & Software	Evergy Kansas South	568, 588, 163, 165, 232, 426, 557, 560, 561, 566, 580, 586, 598, 901, 902, 903, 907, 908, 910, 921, 922, 923, 928, 930, 935	502,591
44	Office Supplies and Expenses	Evergy Kansas South	184, 561, 568, 580, 588, 590, 910, 107, 163, 165, 426, 513, 560, 566, 581, 584, 586, 596, 597, 598, 901, 902, 903, 907, 908, 911, 912, 920, 921, 922, 923, 928, 930, 931, 935	2,461,325
45	Employee Pension and Benefits	Evergy Kansas South	163, 184, 426, 431, 586, 597, 901, 902, 903, 908, 920, 921, 926, 930	2,479,770
46	Common Use Facilities	Evergy Kansas South	426, 557, 563, 573, 598, 903, 935	10,382,109
47	Customer Account and Information	Evergy Kansas South	426, 907, 908, 909, 910, 921	1,408,956
48	Prepays	Evergy Kansas South	165	8,204,283
49	Non-Utility Operations	Evergy Metro Receivables Company	417.1	2,244,664
50	Common Use Facilities	Evergy Metro Receivables Company	426, 557, 563, 573, 598, 903, 935	556,507
51	Payroll and Related Overheads	Evergy, Inc.	184, 241, 408, 426, 580, 588, 902, 903, 920, 925, 926, 928, 935	500,148
52	Customer Account and Information	Evergy, Inc.	253, 426, 909, 921	323,446
53	Common use facilities	Evergy, Inc.	426, 557, 563, 573, 598, 903, 935	1,506,175
54	Prepays	Evergy, Inc.	165	408,626
55	Payroll and Related Overheads	Evergy Ventures, Inc.	408, 426, 580, 588, 902, 903, 920, 925, 926, 928, 935	1,125,979
56	Transmission Company Project Costs	Evergy Transmission Company	143	541,893
57	Common Use Facilities	Evergy Missouri West Receivables Company	426, 557, 563, 573, 598, 903, 935	263,529
42				

Name of Respondent: Evergy Metro, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionOfNonPowerGoodOrService

Applies to lines 1-42:

Assets belonging to one affiliate may be used by another affiliate. The billing for common use property is based on the depreciation or amortization expense of the underlying asset and a rate of return applied to the net plant. The total cost is then allocated on an applicable allocation factor.

Affiliate transactions for goods and services are captured and billed based on the operating unit of the account code. Goods and services related to one affiliate are direct billed to the benefiting affiliate. Goods and services related to more than one affiliate are allocated on a relevant cost driver determined by the type of cost and the benefiting affiliate or if costs were general in nature, on a general allocator.

FERC FORM NO. 1 ((NEW))

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