

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No.



**FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Evergy Kansas Central, Inc.

Year/Period of Report
End of: 2020/ Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,
- 500 megawatt hours of annual power exchanges delivered, or
- 500 megawatt hours of annual wheeling for others (deliveries plus losses).

What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.

Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USoFA). Interpret all accounting words and phrases in accordance with the USoFA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

'Person' means an individual or a corporation;

'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

"project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

'To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity,

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Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special" reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies".¹⁰

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent Evergy Kansas Central, Inc.		02 Year/ Period of Report End of: 2020/ Q4
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 818 South Kansas Avenue, Topeka, Kansas 55512		
05 Name of Contact Person Kevin Kongs		06 Title of Contact Person Senior Director Acctg Svcs
07 Address of Contact Person (Street, City, State, Zip Code) 818 South Kansas Avenue, Topeka, Kansas 55512		
08 Telephone of Contact Person, Including Area Code (785) 575-6551	09 This Report is An Original / A Resubmission (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 06/16/2022

Annual Corporate Officer Certification

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Steven P. Busser	03 Signature Steven P. Busser	04 Date Signed (Mo, Da, Yr) 05/26/2022
02 Title Vice President and Chief Accounting Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	Identification	1	
	List of Schedules	2	
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106	
7	Important Changes During the Year	108	
8	Comparative Balance Sheet	110	
9	Statement of Income for the Year	114	
10	Statement of Retained Earnings for the Year	118	
12	Statement of Cash Flows	120	
12	Notes to Financial Statements	122	
13	Statement of Accum Other Comp Income, Comp Income, and Hedging Activities	122a	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200	
15	Nuclear Fuel Materials	202	None
16	Electric Plant in Service	204	
17	Electric Plant Leased to Others	213	None
18	Electric Plant Held for Future Use	214	None
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224	
22	Materials and Supplies	227	
23	Allowances	228	
24	Extraordinary Property Losses	230a	None
25	Unrecovered Plant and Regulatory Study Costs	230b	None
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250	

31	Other Paid-in Capital	253	
32	Capital Stock Expense	254b	
33	Long-Term Debt	256	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262	
36	Accumulated Deferred Investment Tax Credits	266	
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272	
39	Accumulated Deferred Income Taxes-Other Property	274	
40	Accumulated Deferred Income Taxes-Other	276	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300	
43	Regional Transmission Service Revenues (Account 457.1)	302	None
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310	
46	Electric Operation and Maintenance Expenses	320	
47	Purchased Power	326	
48	Transmission of Electricity for Others	328	
49	Transmission of Electricity by ISO/RTOs	331	None
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)	336	
53	Regulatory Commission Expenses	350	
54	Research, Development and Demonstration Activities	352	
55	Distribution of Salaries and Wages	354	
56	Common Utility Plant and Expenses	356	None
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	None
61	Electric Energy Account	401a	
62	Monthly Peaks and Output	401b	
63	Steam Electric Generating Plant Statistics	402	
64	Hydroelectric Generating Plant Statistics	406	None
65	Pumped Storage Generating Plant Statistics	408	None
66	Generating Plant Statistics Pages	410	None
0	Energy Storage Operations (Large Plants)	414	
67	Transmission Line Statistics Pages	422	

68	Transmission Lines Added During Year	424	
69	Substations	426	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports (check appropriate box)		
	Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
GENERAL INFORMATION			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. Steven P. Busser Vice President and Chief Accounting Officer Evergy, Inc. 1200 Main Street Kansas City, MO 64105			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. State of Incorporation: KS Date of Incorporation: 1924-03-06 Incorporated Under Special Law:			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. N/A (a) Name of Receiver or Trustee Holding Property of the Respondent: (b) Date Receiver took Possession of Respondent Property: (c) Authority by which the Receivership or Trusteeship was created: (d) Date when possession by receiver or trustee ceased:			
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. The generation, transmission and distribution of electric energy which occurs primarily in Kansas. One electric generation station is located in Oklahoma.			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) <input type="checkbox"/> Yes (2) <input checked="" type="checkbox"/> No			

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

Evergy Kansas Central, Inc. (formerly Westar Energy, Inc.) is a wholly-owned subsidiary of Evergy, Inc.

Name of Respondent: Eversource Energy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Eversource Energy Kansas South, Inc.	Electric utility company	100	
2	Prairie Wind Transmission, LLC	Electric utility company	50	¹
3	The Kansas Power and Light Company	Inactive company	100	
4	Eversource Generating, Inc.	Generation projects	100	
5	Eversource Industries, Inc.	Holding company	100	
6	Westar Transmission, LLC	Holding company	100	
7	Eversource Kansas Central Receivables, Inc.	Company that purchases customer receivables from Eversource Kansas Central and Eversource Kansas South and sells to outside investors	100	
8	Westar Limited Partners, Inc.	Inactive company	100	
9	Westar Investments, Inc.	Inactive company	100	

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
FOOTNOTE DATA			

(a) Concept: FootnoteReferences

Footnote 1: Effective January 1, 2020, and pursuant to FERC authority granted in docket EC20-10-000, Prairie Wind Transmission became owned by Evergy Kansas Central, Inc. (50%), AEP Transmission Holding Company, LLC (25%) and BHE America Transco, LLC (25%).

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Name of Respondent: Eversource Energy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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OFFICERS

- Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
- If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	President and Chief Executive Officer	^(b) Terry Bassham	950,000		
2	Executive Vice President and Chief Operating Officer	Kevin E. Bryant	570,000		
3	Executive Vice President, Strategy and Chief Administrative Officer	Gregory A. Greenwood	520,000		
4	Executive Vice President and Chief Financial Officer	^(b) Anthony D. Somma	515,000		
5	Senior Vice President and Chief People Officer	Jeri L. Banning	355,000		
6	Senior Vice President, Marketing, Public Affairs and Chief Customer Officer	Charles A. Caisley	425,000		
7	Senior Vice President, General Counsel and Corporate Secretary	Heather A. Humphrey	500,000		
8	Senior Vice President and Chief Technology Officer	Charles L. King	345,000		
9	Vice President - Corporate Planning, Investor Relations and Treasurer	Lori A. Wright	362,000		
10	^(a) *Each Eversource Energy, Inc. executive officer holds the same position with each of Eversource Energy Kansas Central, Inc., Eversource Energy Metro, Inc., Eversource Energy Kansas South, Inc., and Eversource Energy Missouri West, Inc.				

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FOOTNOTE DATA			

<p>(a) Concept: OfficerTitle</p>
<p>Evergy, Inc. executive officers are employees of and are paid by either Evergy Kansas Central, Inc. or Evergy Metro, Inc.</p>
<p>The salary reported is the total salary paid to each executive officer.</p>
<p>(b) Concept: OfficerName</p>
<p>Effective January 3, 2021, Terry Bassham ceased holding the position of President and Chief Executive Officer. Effective January 4, 2021, David A. Campbell was appointed President and Chief Executive Officer.</p>
<p>(c) Concept: OfficerName</p>
<p>Effective February 22, 2021, Kirkland B. Andrews resigned from the Board of Directors and was appointed Executive Vice President and Chief Financial Officer. Effective March 4, 2021, Anthony D. Somma ceased holding the position of Executive Vice President and Chief Financial Officer.</p>

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent.
2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)
1	^(b) Terry Bassham	President and Chief Executive Officer		
2	Mark A. Ruelle	Chairman of the Board		
3	^(b) Kirkland B. Andrews			
4	Mollie Hale Carter			
5	^(b) Charles Q. Chandler IV			
6	^(b) Gary D. Forsee			
7	^(b) Scott D. Grimes			
8	Richard L. Hawley			
9	Thomas D. Hyde			
10	B. Anthony Isaac			
11	^(b) Paul M. Keglavic			
12	^(b) Mary L. Landrieu			
13	Sandra A.J. Lawrence			
14	Ann D. Murtlow			
15	Sandra J. Price			
16	^(b) John J. Sherman			
17	S. Carl Soderstrom Jr.			
18	John Arthur Stall			
19	^(b) C. John Wilder			

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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FOOTNOTE DATA

<p>(a) Concept: NameAndTitleOfDirector</p>
<p>Effective January 3, 2021, Terry Bassham ceased to be a member of the Board of Directors. Effective January 4, 2021, David A. Campbell was appointed to the Board of Directors.</p>
<p>(b) Concept: NameAndTitleOfDirector</p>
<p>Effective March 3, 2020, Kirkland B. Andrews was appointed to the Board of Directors. Effective February 22, 2021, Kirkland B. Andrews resigned from the Board of Directors and was appointed Executive Vice President and Chief Financial Officer.</p>
<p>(c) Concept: NameAndTitleOfDirector</p>
<p>Effective May 5, 2020, Charles Q. Chandler IV ceased to be a member of the Board of Directors.</p>
<p>(d) Concept: NameAndTitleOfDirector</p>
<p>Effective May 5, 2020, Gary D. Forsee ceased to be a member of the Board of Directors.</p>
<p>(e) Concept: NameAndTitleOfDirector</p>
<p>Effective May 5, 2020, Scott D. Grimes ceased to be a member of the Board of Directors.</p>
<p>(f) Concept: NameAndTitleOfDirector</p>
<p>Effective March 3, 2020, Paul M. Keglevic was appointed to the Board of Directors.</p>
<p>(g) Concept: NameAndTitleOfDirector</p>
<p>Effective March 1, 2021, Mary L. Landrieu was appointed to the Board of Directors.</p>
<p>(h) Concept: NameAndTitleOfDirector</p>
<p>Effective May 5, 2020, John J. Sherman ceased to be a member of the Board of Directors.</p>
<p>(i) Concept: NameAndTitleOfDirector</p>
<p>Effective March 1, 2021, C. John Wilder was appointed to the Board of Directors.</p>
<p>FERC FORM No. 1 (ED. 12-95)</p>

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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INFORMATION ON FORMULA RATES

Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number (a)	FERC Proceeding (b)
1	Transmission Formula Rates (TFR)	ER05-925, ER08-396, ER08-777, EL08-31, ER09-481, ER10-2499-000, ER11-2395-000, EL14-93-000, EL14-77-000, ER14-2852-000, ER14-2852-001, ER14-2852-002, ER16-1355-000, ER17-793-000, ER18-1232-000, ER18-1299-000, ER19-269-000, ER18-1418-000, ER18-1418-001, ER18-1418-002, ER20-99-000, ER20-99-001, ER20-102-000, ER20-1713-000
2	Kansas Electric Power Cooperative, Inc. - Rate Schedule FERC No. 301	ER07-1344-000, ER07-1344-001, ER07-1344-002, ER10-674-000, ER10-947-000, ER10-947-001, ER10-947-002, ER10-998-000, ER11-2417-000, ER11-3255-000, ER11-3860-000, ER12-1375-000, ER12-1398-000, ER12-1669-000, ER12-2197-000, ER13-503-000, ER13-1185-000, ER13-1984-000, ER14-804-000, ER14-804-001, ER14-2093-000, ER15-635-000, ER14-804-002, ER15-2375-000, ER18-1236-000, ER19-949-000, ER20-96-000, ER20-396-000, ER20-396-001
3	Full Requirements Electric Service Rate Schedule - FERC Electric Tariff, Vol. No. 20	ER09-1762-000, ER09-1762-001, ER10-949-000, ER10-949-001, ER10-949-002, ER10-1000-000, ER10-2506-000, ER14-805-000, ER14-805-001, ER14-805-002, ER16-1318-000, ER16-2185-000, ER16-2185-001, ER18-1236-000, ER19-949-000, ER20-98-000, ER20-396-000, ER20-396-001
4	Doniphan Electric Cooperative Association, Inc. - Rate Schedule FERC No. 326	ER08-1062-000, ER08-1062-001, ER10-717-000, ER10-948-000, ER10-948-001, ER10-948-002, ER10-999-000, ER14-805-000, ER14-805-001, ER14-805-002, ER15-2375-000, ER18-1236-000, ER19-949-000, ER20-85-000, ER20-396-000, ER20-396-001
5	FreeState Electric Cooperative, Inc. - Rate Schedule FERC No. 327	ER08-1062-000, ER08-1062-001, ER10-717-000, ER10-948-000, ER10-948-001, ER10-948-002, ER10-999-000, ER14-805-000, ER14-805-001, ER14-805-002, ER15-636-000, ER15-2375-000, ER18-1236-000, ER19-949-000, ER20-85-000, ER20-396-000, ER20-396-001
6	Nemaha Marshall Electric Cooperative Association - Rate Schedule FERC No. 328	ER08-1062-000, ER08-1062-001, ER10-717-000, ER10-948-000, ER10-948-001, ER10-948-002, ER10-999-000, ER13-1633-000, ER14-805-000, ER14-805-001, ER14-805-002, ER15-2375-000, ER18-1236-000, ER19-949-000, ER20-85-000, ER20-396-000, ER20-396-001
7	City of McPherson, Kansas, Board of Public Util - FPC No. 127	ER10-2536-000, ER10-2536-001, ER10-2536-002, ER14-1099-000, ER14-1099-001, ER20-84-000
8	Kansas Power Pool - Rate Schedule FERC No. 331	ER10-502-000, ER10-502-001, ER13-994-000, ER14-632-000, ER20-84-000
9	Midwest Energy, Inc. - Rate Schedule FERC No. 336	ER10-916-000, ER11-3224-000, ER14-632-000, ER20-84-000

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Checked by default - Not explicitly defined)
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If yes, provide a listing of such filings as contained on the Commission's eLibrary website.

Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
1	20100601-5030	06/01/2010	ER09-1762-000		FERC Electric Tariff, Volume No. 20
2	20110603-5332	06/03/2011	ER09-1762-000		FERC Electric Tariff, Volume No. 20
3	20120525-5154	05/25/2012	ER09-1762-000		FERC Electric Tariff, Volume No. 20
4	20130531-5300	05/31/2013	ER09-1762-000		FERC Electric Tariff, Volume No. 20
5	20140530-5477	05/30/2014	ER09-1762-000		FERC Electric Tariff, Volume No. 20
6	20150529-5538	05/29/2015	ER09-1762-000		FERC Electric Tariff, Volume No. 20
7	20160405-5218	04/05/2016	ER16-1351-000		FERC Electric Tariff, Volume No. 5
8	20160602-5240	06/01/2016	ER09-1762-000		FERC Electric Tariff, Volume No. 20
9	20170313-5380	03/13/2017	ER17-1196-000		FERC Electric Tariff, Volume No. 5
10	20170601-5313	06/01/2017	ER09-1762-000		FERC Electric Tariff, Volume No. 20
11	20180306-5157	03/06/2018	ER18-972-000		FERC Electric Tariff, Volume No. 5
12	20180601-5311	06/01/2018	ER09-1762-000		FERC Electric Tariff, Volume No. 20
13	20190312-5161	03/12/2019	ER19-1264-000		FERC Electric Tariff, Volume No. 5
14	20190531-5496	05/31/2019	ER09-1762-000		FERC Electric Tariff, Volume No. 20
15	20200312-5201	03/12/2020	ER20-1271-000		FERC Electric Tariff, Volume No. 5
16	20200601-5372	06/01/2020	ER09-1762-000		FERC Electric Tariff, Volume No. 20

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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INFORMATION ON FORMULA RATES - Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No. (d)
1	(GFR)	^(b) Generation Formula Rate		
2	311	Sales for Resale	(g) & (i)	^(b) 3
3	311.2	Sales for Resale	(g) & (i)	^(b) 2
4	311	Sales for Resale	(g) & (i)	^(b) 12
5	311	Sales for Resale	(g) & (i)	^(b) 13
6	311.1	Sales for Resale	(g) & (i)	^(b) 2
7	311.2	Sales for Resale	(g) & (i)	^(b) 4
8	311.2	Sales for Resale	(g) & (i)	^(b) 3
9	311.1	Sales for Resale	(g) & (i)	^(b) 5
10	311.1	Sales for Resale	(g) & (i)	^(b) 6
11	311.1	Sales for Resale	(g) & (i)	^(b) 7
12	311.2	Sales for Resale	(g) & (i)	^(b) 10
13	311.1	Sales for Resale	(g) & (i)	^(b) 8
14	311.1	Sales for Resale	(g) & (i)	^(b) 11
15	311.1	Sales for Resale	(g) & (i)	^(b) 13
16	311.1	Sales for Resale	(g) & (i)	^(b) 14
17	311.2	Sales for Resale	(g) & (i)	^(b) 1
18	(GFR)	Generation Formula Rate		
19	114	^(b) Statement of Income	(c)	^(b) 23

Name of Respondent: Energy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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FOOTNOTE DATA

(a) Concept: ScheduleOfFormulaRateVariances			
Generation Formula Rate (GFR) Worksheet M, Variable O&M (VOM) Revenue from GFR Customers and VOM Energy Credit.			
(b) Concept: ScheduleOfFormulaRateVariances			
Worksheet D, Revenue Credits, Demand Charge Divisor and Energy			
(c) Concept: LineNumberOfFormulaRateVariances			
Alma, VOM Charges Paid			
	01/01/20-05/31/20	06/01/20-12/31/20	Total
	4,531.733 MWh's	8,403.288 MWh's	01/01/20-12/31/20 12,935.020 MWh's
	X \$1.1860	X \$1.6624	
\$	5,374.63	13,969.63	19,344.26
(d) Concept: LineNumberOfFormulaRateVariances			
Doniphan REC, VOM Charges Paid			
	01/01/20-05/31/20	06/01/20-12/31/20	Total
	7,586.051 MWh's	11,822.073 MWh's	01/01/20-12/31/20 19,408.124 MWh's
	X \$1.1860	X \$1.6624	
\$	8,997.06	19,653.01	28,650.07
(e) Concept: LineNumberOfFormulaRateVariances			
Elwood, VOM Charges Paid			
	01/01/20-05/31/20	06/01/20-12/31/20	Total
	2,408.914 MWh's	4,465.787 MWh's	01/01/20-12/31/20 6,874.701 MWh's
	X \$1.1860	X \$1.6624	
\$	2,856.97	7,423.92	10,280.90
(f) Concept: LineNumberOfFormulaRateVariances			
Enterprise, VOM Charges Paid			
	01/01/20-05/31/20	06/01/20-12/31/20	Total
	1,903.631 MWh's	3,479.806 MWh's	01/01/20-12/31/20 5,383.437 MWh's
	X \$1.1860	X \$1.6624	
\$	2,257.71	5,784.83	8,042.54
(g) Concept: LineNumberOfFormulaRateVariances			
Herington, VOM Charges Paid			
	01/01/20-05/31/20	06/01/20-12/31/20	Total
	7,287.965 MWh's	12,554.053 MWh's	01/01/20-12/31/20 19,842.017 MWh's
	X \$1.1860	X \$1.6624	
\$	8,643.53	20,869.86	29,513.38
(h) Concept: LineNumberOfFormulaRateVariances			
KEPCo, VOM Charges Paid			
	01/01/20-05/31/20	06/01/20-12/31/20	Total
	144,609.698 MWh's	414,577.676 MWh's	01/01/20-12/31/20 559,187.374 MWh's
	X \$1.1860	X \$1.6624	
\$	171,507.10	689,193.93	860,701.03
(i) Concept: LineNumberOfFormulaRateVariances			
FreeState REC, VOM Charges Paid			
	01/01/20-05/31/20	06/01/20-12/31/20	Total
	58,400.145 MWh's	93,789.895 MWh's	01/01/20-12/31/20 152,190.040 MWh's
	X \$1.1860	X \$1.6624	
\$	69,262.57	155,916.32	225,178.89
(j) Concept: LineNumberOfFormulaRateVariances			

Lindsborg, VOM Charges Paid				Total	
01/01/20-05/31/20		06/01/20-12/31/20		01/01/20-12/31/20	
9,870.843 MWh's		149.812 MWh's		10,020.656 MWh's	
X \$1.1860		X \$1.6624			
<u>\$ 11,706.82</u>		<u>\$ 249.05</u>		<u>\$ 11,955.87</u>	

(k) Concept: LineNumberOfFormulaRateVariances

Morrill, VOM Charges Paid				Total	
01/01/20-05/31/20		06/01/20-12/31/20		01/01/20-12/31/20	
424.200 MWh's		717.294 MWh's		1,141.494 MWh's	
X \$1.1860		X \$1.6624			
<u>\$ 503.10</u>		<u>\$ 1,192.43</u>		<u>\$ 1,695.53</u>	

(l) Concept: LineNumberOfFormulaRateVariances

Muscotah, VOM Charges Paid				Total	
01/01/20-05/31/20		06/01/20-12/31/20		01/01/20-12/31/20	
356.764 MWh's		596.773 MWh's		953.537 MWh's	
X \$1.1860		X \$1.6624			
<u>\$ 423.12</u>		<u>\$ 992.08</u>		<u>\$ 1,415.20</u>	

(m) Concept: LineNumberOfFormulaRateVariances

Nemaha Marshall REC, VOM Charges Paid				Total	
01/01/20-05/31/20		06/01/20-12/31/20		01/01/20-12/31/20	
19,532.817 MWh's		29,959.978 MWh's		49,492.795 MWh's	
X \$1.1860		X \$1.6624			
<u>\$ 23,165.92</u>		<u>\$ 49,805.47</u>		<u>\$ 72,971.39</u>	

(n) Concept: LineNumberOfFormulaRateVariances

Robinson, VOM Charges Paid				Total	
01/01/20-05/31/20		06/01/20-12/31/20		01/01/20-12/31/20	
436.258 MWh's		752.310 MWh's		1,188.568 MWh's	
X \$1.1860		X \$1.6624			
<u>\$ 517.40</u>		<u>\$ 1,250.64</u>		<u>\$ 1,768.04</u>	

(o) Concept: LineNumberOfFormulaRateVariances

Scranton, VOM Charges Paid				Total	
01/01/20-05/31/20		06/01/20-12/31/20		01/01/20-12/31/20	
1,384.587 MWh's		2,703.483 MWh's		4,088.071 MWh's	
X \$1.1860		X \$1.6624			
<u>\$ 1,642.12</u>		<u>\$ 4,494.27</u>		<u>\$ 6,136.39</u>	

(p) Concept: LineNumberOfFormulaRateVariances

Troy, VOM Charges Paid				Total	
01/01/20-05/31/20		06/01/20-12/31/20		01/01/20-12/31/20	
2,827.221 MWh's		4,488.506 MWh's		7,315.727 MWh's	
X \$1.1860		X \$1.6624			
<u>\$ 3,353.08</u>		<u>\$ 7,461.69</u>		<u>\$ 10,814.78</u>	

(q) Concept: LineNumberOfFormulaRateVariances

Vermillion, VOM Charges Paid				Total	
01/01/20-05/31/20		06/01/20-12/31/20		01/01/20-12/31/20	
283.610 MWh's		453.170 MWh's		736.780 MWh's	
X \$1.1860		X \$1.6624			
<u>\$ 336.36</u>		<u>\$ 753.35</u>		<u>\$ 1,089.71</u>	

(r) Concept: LineNumberOfFormulaRateVariances

Wathena, VOM Charges Paid				Total	
01/01/20-05/31/20		06/01/20-12/31/20		01/01/20-12/31/20	
3,076.118 MWh's		5,476.584 MWh's		8,552.702 MWh's	
X \$1.1860		X \$1.6624			
<u>\$ 3,648.28</u>		<u>\$ 9,104.27</u>		<u>\$ 12,752.55</u>	

(s) Concept: LineNumberOfFormulaRateVariances

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

None.

None.

None.

See the Notes to Financial Statements on page 123.

None.

See the Notes to Financial Statements on page 123.

None.

Effective March 1, 2020, non-bargaining unit employees received merit increases. The budgeted increase amount was 3% of payroll and there was no structure adjustment to the non-bargaining unit salary structure. Non-bargaining unit employees also received their short-term incentive payments in March 2020.

See the Notes to Financial Statements on page 123.

See the Notes to Financial Statements on page 123.

See the Notes to Financial Statements on page 123.

Effective March 3, 2020, Kirkland B. Andrews and Paul M. Keglivic were appointed to the Board of Directors.
Effective May 5, 2020, Charles Q. Chandler IV, Gary D. Forsee, Scott D. Grimes and John J. Sherman ceased to be members of the Board of Directors.
Effective October 1, 2020, Maria R. Jenks ceased holding the position of Vice President - Supply Chain.
Effective October 1, 2020, James P. Gilligan ceased holding the position of Assistant Treasurer.
Effective December 16, 2020, Cleveland O. Reasoner III was appointed Vice President and Chief Nuclear Officer.
Effective January 3, 2021, Terry Bassham ceased holding the position of President and Chief Executive Officer, as well as, ceased to be a member of the Board of Directors.
Effective January 4, 2021, David A. Campbell was appointed President and Chief Executive Officer, as well as, being appointed to the Board of Directors.
Effective February 22, 2021, Kirkland B. Andrews resigned from the Board of Directors and was appointed Executive Vice President and Chief Financial Officer.
Effective March 1, 2021, Mary L. Landrieu and C. John Wilder were appointed to the Board of Directors.
Effective March 4, 2021, Anthony D. Somma ceased holding the position of Executive Vice President and Chief Financial Officer.

Not Applicable.

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	7,419,367,537	7,226,649,534
3	Construction Work in Progress (107)	200	334,670,660	228,924,747
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		7,754,038,197	7,455,574,281
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	2,271,599,182	2,126,148,095
6	Net Utility Plant (Enter Total of line 4 less 5)		5,482,439,015	5,329,426,186
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		5,482,439,015	5,329,426,186
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		9,855,102	15,259,404
19	(Less) Accum. Prov. for Depr. and Amort. (122)		203,028	66,683
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224	3,343,346,152	3,220,105,450
23	Noncurrent Portion of Allowances	228		
24	Other Investments (124)			5,623,233
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		37,467,793	31,789,781
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)		8,188,357	2,311,917
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		3,398,654,376	3,275,023,102
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			

35	Cash (131)		25,389,078	5,184,479
36	Special Deposits (132-134)		2,377,811	600,142
37	Working Fund (135)			10,000
38	Temporary Cash Investments (136)			
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)			37,654,837
41	Other Accounts Receivable (143)		121,992,016	76,456,601
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		137,449	103,115
43	Notes Receivable from Associated Companies (145)		13,907,080	13,734,653
44	Accounts Receivable from Assoc. Companies (146)		116,446,114	179,903,316
45	Fuel Stock (151)	227	50,304,997	55,176,621
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	95,862,384	91,620,257
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227	9,012,964	
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228		
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227	(2,401,827)	403,244
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		12,288,521	9,772,283
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			
60	Rents Receivable (172)		188,000	
61	Accrued Utility Revenues (173)			
62	Miscellaneous Current and Accrued Assets (174)		512	5,131,555
63	Derivative Instrument Assets (175)		12,034,768	13,675,673
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		8,188,357	2,311,917
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		449,076,612	486,908,629
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		50,575,850	48,664,366
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	542,012,499	435,674,858
73	Prelim. Survey and Investigation Charges (Electric) (183)		666,073	1,261,160

74	Preliminary Natural Gas Survey and Investigation Charges (183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		2,856,343	2,749,162
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	90,091,308	78,223,584
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		74,985,066	79,281,573
82	Accumulated Deferred Income Taxes (190)	234	510,879,680	750,593,610
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		1,272,066,819	1,396,448,313
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		10,602,236,822	10,487,806,230

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250		
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)		2,481,323,283	2,481,323,283
7	Other Paid-In Capital (208-211)	253	293,339,086	293,339,086
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b	37,138,408	37,138,408
11	Retained Earnings (215, 215.1, 216)	118	1,252,837,045	1,203,815,642
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	379,767,544	256,526,842
13	(Less) Required Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)		
16	Total Proprietary Capital (lines 2 through 15)		4,370,128,550	4,197,866,445
17	LONG-TERM DEBT			
18	Bonds (221)	256	3,305,500,000	3,055,500,000
19	(Less) Required Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256		
22	Unamortized Premium on Long-Term Debt (225)			
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		13,161,384	11,780,040
24	Total Long-Term Debt (lines 18 through 23)		3,292,338,616	3,043,719,960
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		28,814,067	34,824,762
27	Accumulated Provision for Property Insurance (228.1)		12,161,647	9,672,191
28	Accumulated Provision for Injuries and Damages (228.2)		7,802,229	5,015,928
29	Accumulated Provision for Pensions and Benefits (228.3)		462,459,670	409,954,763
30	Accumulated Miscellaneous Operating Provisions (228.4)		2,788,537	2,320,848
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities		4,537,554	2,231,890
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			

34	Asset Retirement Obligations (230)		48,638,100	52,572,563
35	Total Other Noncurrent Liabilities (lines 26 through 34)		567,201,804	516,592,945
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		50,000,000	249,200,000
38	Accounts Payable (232)		195,828,541	162,515,958
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		95,095,129	89,464,783
41	Customer Deposits (235)		6,429,307	6,818,659
42	Taxes Accrued (236)	262	36,851,948	58,132,986
43	Interest Accrued (237)		31,604,847	33,968,928
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		3,337,946	9,571,121
48	Miscellaneous Current and Accrued Liabilities (242)		82,818,617	63,422,638
49	Obligations Under Capital Leases-Current (243)		12,590,277	12,316,744
50	Derivative Instrument Liabilities (244)		6,223,308	15,248,364
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		4,537,554	2,231,890
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		516,242,366	698,428,291
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		3,832,563	3,515,385
57	Accumulated Deferred Investment Tax Credits (255)	266	45,244,897	230,941,024
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	32,103,769	16,047,699
60	Other Regulatory Liabilities (254)	278	890,049,648	675,367,731
61	Unamortized Gain on Reaquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272	51,284,636	46,729,669
63	Accum. Deferred Income Taxes-Other Property (282)		687,174,230	839,342,411
64	Accum. Deferred Income Taxes-Other (283)		146,635,743	219,254,670
65	Total Deferred Credits (lines 56 through 64)		1,856,325,486	2,031,198,589
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		10,602,236,822	10,487,806,230

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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOther		
Deferred employee benefit costs	\$	70,405,657
Income taxes refundable to customers, net		16,220,739
Debt reacquisition costs		15,510,138
Deferred state income taxes		10,172,642
Other		34,326,567
Total	\$	146,635,743

(b) Concept: AccumulatedDeferredIncomeTaxesOther		
Deferred employee benefit costs	\$	75,785,345
Deferred state income taxes		44,798,201
Debt reacquisition costs		20,747,097
Amounts due from customers for future income taxes, net		13,958,705
Leases		10,018,922
Other		53,946,400
Total	\$	219,254,670

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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

Do not report fourth quarter data in columns (e) and (f)

Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Use page 122 for important notes regarding the statement of income for any account thereof.

Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.

Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	1,371,009,286	1,421,852,653			1,371,009,286	1,421,852,653				
3	Operating Expenses											
4	Operation Expenses (401)	320	558,341,254	615,071,796			558,341,254	615,071,796				
5	Maintenance Expenses (402)	320	83,162,337	86,006,555			83,162,337	86,006,555				
6	Depreciation Expense (403)	336	213,679,354	210,071,774			213,679,354	210,071,774				
7	Depreciation Expense for Asset Retirement Costs (403.1)	336										
8	Amort. & Depl. of Utility Plant (404-405)	336	22,189,651	22,650,637			22,189,651	22,650,637				
9	Amort. of Utility Plant Acq. Adj. (406)	336										
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)											
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		19,644,151	12,476,123			19,644,151	12,476,123				
13	(Less) Regulatory Credits (407.4)		30,230,673	2,892,159			30,230,673	2,892,159				
14	Taxes Other Than Income Taxes (408.1)	262	123,412,461	117,962,653			123,412,461	117,962,653				
15	Income Taxes - Federal (409.1)	262	(1,986,669)	5,688,784			(1,986,669)	5,688,784				
16	Income Taxes - Other (409.1)	262	(26,322,529)	1,577,260			(26,322,529)	1,577,260				
17	Provision for Deferred Income Taxes (410.1)	234, 272	120,888,626	32,977,441			120,888,626	32,977,441				
18		234, 272	57,836,158	14,070,432			57,836,158	14,070,432				

53	Income Taxes-Federal (409.2)	262	(10,732,235)	(4,700,523)									
54	Income Taxes-Other (409.2)	262	(524,125)	(1,684,775)									
55	Provision for Deferred Inc. Taxes (410.2)	234,272		399,704									
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,272	(2,189,057)	(267,009)									
57	Investment Tax Credit Adj.-Net (411.5)												
58	(Less) Investment Tax Credits (420)												
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		(8,975,425)	(5,718,585)									
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		113,138,873	133,295,734									
61	Interest Charges												
62	Interest on Long-Term Debt (427)		120,578,070	108,441,093									
63	Amort. of Debt Disc. and Expense (428)		4,008,004	3,870,511									
64	Amortization of Loss on Required Debt (428.1)		4,344,602	4,804,519									
65	(Less) Amort. of Premium on Debt-Credit (429)												
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)												
67	Interest on Debt to Assoc. Companies (430)		81,179	7,541									
68	Other Interest Expense (431)		4,768,446	11,649,040									
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		4,185,749	3,306,694									
70	Net Interest Charges (Total of lines 62 thru 69)		129,594,552	125,466,010									
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		332,262,105	343,110,251									
72	Extraordinary Items												
73	Extraordinary Income (434)												
74	(Less) Extraordinary Deductions (435)												
75	Net Extraordinary Items (Total of line 73 less line 74)												
76	Income Taxes-Federal and Other (409.3)	262											
77	Extraordinary Items After Taxes (line 75 less line 76)												
78	Net Income (Total of line 71 and 77)		332,262,105	343,110,251									

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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		1,203,815,642	1,116,681,149
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		205,521,403	187,284,493
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
30.1	Common Stock \$0.00 and \$0.80 respectively			
30.2	Dividend to Parent		(160,000,000)	110,000,000
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		(160,000,000)	110,000,000
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		3,500,000	9,850,000
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		1,252,837,045	1,203,815,642
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		1,252,837,045	1,203,815,642
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)		256,526,842	110,551,084
50	Equity in Earnings for Year (Credit) (Account 418.1)		126,740,702	155,825,758

51	(Less) Dividends Received (Debit)		3,500,000	9,850,000
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)		379,767,544	256,526,842

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STATEMENT OF CASH FLOWS

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	332,262,105	343,110,251
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	213,679,354	210,071,774
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of Limited Plant	22,189,651	22,650,637
5.2	Impairment of long-lived assets		265,189
5.3	Amortization of regulatory debits/credits		
8	Deferred Income Taxes (Net)	65,241,525	19,573,722
9	Investment Tax Credit Adjustment (Net)	(2,955,007)	(1,167,726)
10	Net (Increase) Decrease in Receivables	12,127,490	(44,188,458)
11	Net (Increase) Decrease in Inventory	4,014,160	5,052,887
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	(16,484,812)	78,453,222
14	Net (Increase) Decrease in Other Regulatory Assets	(34,846,427)	(61,619,755)
15	Net Increase (Decrease) in Other Regulatory Liabilities	34,743,488	23,498,602
16	(Less) Allowance for Other Funds Used During Construction	4,428,100	13,698
17	(Less) Undistributed Earnings from Subsidiary Companies	126,740,702	155,825,758
18	Other (provide details in footnote):		
18.1	Other (provide details in footnote):		
18.2	Pension	3,691,671	(2,291,639)
18.3	Gain on disposal of noncurrent assets	(18,727,512)	47,161,546
18.4		(903,483)	(568,844)
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	482,863,401	484,161,952
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(403,592,789)	(308,291,938)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		

29	Gross Additions to Nonutility Plant	(4,567,127)	(2,825,923)
30	(Less) Allowance for Other Funds Used During Construction	(4,428,100)	(13,698)
31	Other (provide details in footnote):		
31.1	Other (provide details in footnote):		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(403,731,816)	(311,104,163)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies		(155,707,469)
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Other Investing (Outflows)	(5,184,488)	(2,480,789)
53.2	Repayment of Advances Made to Assoc. and Subsidiary Companies	61,194,556	
53.3	Sale of Securities - Trust	3,143,462	2,301,218
53.4	Other (provide details in footnote):		
53.5	Dividends Received from Assoc. and Subsidiary Companies	3,500,000	9,850,000
53.6	Proceeds from Investment in Corporate-Owned Life Insurance	1,508,541	981,621
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(339,569,745)	(456,159,582)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	492,654,736	294,711,905
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Other (provide details in footnote):		
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
67.1	Other (provide details in footnote):		
70	Cash Provided by Outside Sources (Total 61 thru 69)	492,654,736	294,711,905
72	Payments for Retirement of:		

73	Long-term Debt (b)	(250,000,000)	
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Other (provide details in footnote):		
76.2	Repayment of Borrowings from Assoc. and Subsidiary Companies	(779,034)	(85,991,143)
76.3	Bond Issuance Costs	(5,774,759)	(3,538,968)
78	Net Decrease in Short-Term Debt (c)	(199,200,000)	(162,500,000)
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	(160,000,000)	(110,000,000)
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	(123,099,057)	(67,318,206)
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	20,194,599	(39,315,836)
88	Cash and Cash Equivalents at Beginning of Period	5,194,479	44,510,315
90	Cash and Cash Equivalents at End of Period	\$25,389,078	5,194,479

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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FOOTNOTE DATA

(a) Concept: OtherAdjustmentsToCashFlowsFromInvestmentActivities

	2020 4th Quarter	2019 4th Quarter
Investment in COLI	(4,036,338)	(2,455,559)
Purchase of Securities - Trust	(1,148,150)	—
Investments in Ironwood Wind	—	(25,230)
Total Other Investing (Outflows)	\$ (5,184,488) \$	(2,480,789)

(b) Concept: CashAndCashEquivalents

	2020 4th Quarter	2019 4th Quarter
Balance Sheet, pages 110-111		
Page 110 Line 35 - Cash (131)	25,389,078	5,184,479
Page 110 Line 36 - Special Deposits (132-134)	2,377,811	600,142
Page 110 Line 37 - Working Fund (135)	—	10,000
Page 110 Line 38 - Temporary Cash Investments (136)	—	—
Total Balance Sheet	\$ 27,766,889 \$	5,794,621
Less: Funds on Deposit in 134, not considered		
Cash and Cash Equivalents	(2,377,811)	(600,142)
Cash and Cash Equivalents at End of Period	\$ 25,389,078 \$	5,194,479

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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NOTES TO FINANCIAL STATEMENTS

- Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
- Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
- For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
- Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
- Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
- If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
- For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
- For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
- Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (NOTE 1)

Organization

The term "Evergy Kansas Central" is used throughout this report and refers to Evergy Kansas Central, Inc. (Evergy Kansas Central). Evergy Kansas Central is an integrated, regulated electric utility that provides electricity to customers in the state of Kansas. Evergy Kansas Central is a wholly-owned subsidiary of Evergy, Inc. (Evergy). Evergy also owns Evergy Metro, Inc. (Evergy Metro) and Evergy Missouri West, Inc. (Evergy Missouri West), both integrated, regulated electric utilities.

Basis of Accounting

The accounting records of Evergy Kansas Central are maintained in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases. The accompanying financial statements have been prepared in accordance with the accounting requirements of these regulators, which differ from generally accepted accounting principles (GAAP). Evergy Kansas Central classifies certain items in its accompanying Comparative Balance Sheet (primarily debt issuance costs, the components of accumulated deferred income taxes, non-legal cost of removal, certain miscellaneous current and accrued liabilities, current regulatory assets and regulatory liabilities and current maturities of long-term debt, among other items) in a manner different than that required by GAAP. In addition, in accordance with regulatory reporting requirements, Evergy Kansas Central accounts for its investments in majority-owned subsidiaries on the equity method rather than consolidating the assets, liabilities, revenues and expenses of these subsidiaries, as required by GAAP.

Use of Estimates

The process of preparing financial statements requires the use of estimates and assumptions that affect the reported amounts of certain types of assets, liabilities, revenues and expenses. Such estimates primarily relate to unsettled transactions and events as of the date of the financial statements. Accordingly, upon settlement, actual results may differ from estimated amounts.

Subsequent Events

Evergy Kansas Central has evaluated the impact of events occurring after December 31, 2020 up to February 26, 2021, the date that Evergy Kansas Central's consolidated GAAP financial statements were issued and has updated such evaluation for disclosure purposes through May 28, 2021. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Cash and Cash Equivalents

Cash equivalents consist of highly liquid investments with original maturities of three months or less at acquisition.

Property, Plant and Equipment

Evergy Kansas Central records the value of property, plant and equipment at cost. For plant, cost includes contracted services, direct labor and materials, indirect charges for engineering and supervision and an allowance for funds used during construction (AFUDC). AFUDC represents the allowed cost of capital used to finance utility construction activity. AFUDC equity funds are included as a non-cash item in other income and AFUDC borrowed funds are a reduction of interest expense. AFUDC is computed by applying a composite rate to qualified construction work in progress. The rates used to compute gross AFUDC are compounded semi-annually and averaged 4.7% in 2020 and 3.0% in 2019.

Evergy Kansas Central's amounts of AFUDC for borrowed and equity funds were \$4.2 million and \$4.4 million, respectively, for 2020. Evergy Kansas Central's amounts of AFUDC for borrowed funds were \$3.3 million for 2019. Evergy Kansas Central had no AFUDC for equity funds for 2019.

When property units are retired or otherwise disposed, the original cost, net of salvage, is charged to accumulated depreciation. Repair of property and replacement of items not considered to be units of property are expensed as incurred.

Depreciation and Amortization

Depreciation and amortization of utility plant is computed using the straight-line method over the estimated lives of depreciable property based on rates approved by state regulatory authorities. Annual depreciation rates average approximately 3%.

The depreciable lives of property, plant and equipment are 8- to 65-years for generating facilities, 36- to 61-years for transmission facilities, 19- to 73-years for distribution facilities and 10- to 58-years for other facilities.

Regulatory Accounting

Accounting standards are applied that recognize the economic effects of rate regulation. Accordingly, regulatory assets and liabilities have been recorded when required by a regulatory order or based on regulatory precedent. See Note 4 for additional information concerning regulatory matters.

Revenue Recognition

Evergy Kansas Central recognizes revenue on the sale of electricity to customers over time as the service is provided in the amount it has the right to invoice. Revenues recorded include electric services provided but not yet billed by Evergy Kansas Central. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. This estimate is based on net system kWh usage less actual billed kWhs. Evergy Kansas Central's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates. Evergy Kansas Central's unbilled revenue estimate is affected by factors including fluctuations in energy demand, weather, line losses and changes in the composition of customer classes.

Evergy Kansas Central also collects sales taxes and franchise fees from customers concurrent with revenue-producing activities that are levied by state and local governments. These items are excluded from revenue, and thus are not reflected on Evergy Kansas Central's statements of income.

See Note 2 for additional details regarding revenue recognition from sales of electricity by Evergy Kansas Central.

Allowance for Credit Losses

Historical loss information generally provides the basis for Evergy Kansas Central's assessment of expected credit losses. Evergy Kansas Central uses an aging of accounts receivable method to assess historical loss information. When historical experience may not fully reflect Evergy Kansas Central's expectations about the future, Evergy Kansas Central will adjust historical loss information, as necessary, to reflect the current conditions and reasonable and supportable forecasts not already reflected in the historical loss information.

Receivables are charged off when they are deemed uncollectible, which is based on a number of factors including specific facts surrounding an account and management's judgment.

Asset Impairments

Long-lived assets and finite-lived intangible assets subject to amortization are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount of an asset may not be recoverable. If the sum of the undiscounted expected future cash flows from an asset to be held and used is less than the carrying value of the asset, an asset impairment must be recognized in the financial statements. The amount of impairment recognized is the excess of the carrying value of the asset over its fair value.

Income Taxes

Income taxes are accounted for using the asset/liability approach. Deferred tax assets and liabilities are determined based on the temporary differences between the financial reporting and tax bases of assets and liabilities, applying enacted statutory tax rates in effect for the year in which the differences are expected to reverse. Deferred tax assets are reduced by a valuation allowance when, in the opinion of management, it is more likely than not that some portion of the deferred tax assets will not be realized.

Evergy Kansas Central recognizes tax benefits based on a "more likely than not" recognition threshold. In addition, Evergy Kansas Central recognizes interest expense related to unrecognized tax benefits in interest expense and realizes its operating expenses.

Evergy Kansas Central recognizes tax benefits based on a more-likely-than-not recognition threshold. In addition, Evergy Kansas Central recognizes interest accrued related to unrecognized tax benefits in interest expense and penalties in operating expenses.

Evergy and its subsidiaries, including Evergy Kansas Central, file a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. Evergy Kansas Central's income tax provision includes taxes allocated based on its separate company income or loss.

Evergy Kansas Central has established a net regulatory liability for future refunds to be made to customers for amounts collected from customers in excess of income taxes in current rates. Tax credits are recognized in the year generated except for certain investment tax credits that have been deferred and amortized over the remaining service lives of the related properties.

Supplemental Cash Flow Information

Year Ended December 31	2020		2019
Cash paid for (received from):		(millions)	
Interest, net of amount capitalized	\$	123.7	\$ 103.2
Income taxes, net of refunds		(14.1)	29.9
Non-cash investing transactions			
Property, plant and equipment additions		65.4	68.4

Recently Adopted Accounting Standards

Leases

In February 2016, the Financial Accounting Standards Board (FASB) issued Accounting Standards Update (ASU) No. 2016-02, Leases, which requires an entity that is a lessee to record a right-of-use asset and a lease liability for lease payments on the balance sheet for all leases with terms longer than 12 months. Leases will be classified as either capital or operating, with classification affecting the pattern of expense recognition in the income statement. Lessor accounting remains largely unchanged. In January 2018, the FASB issued ASU No. 2018-01, Leases: Land Easement Practical Expedient for Transition to Topic 842, which permits entities to elect an optional transition practical expedient to not evaluate under Topic 842 land easements that exist or expired before the entity's adoption of Topic 842 and that were not previously accounted for as leases under Topic 840. In July 2018, the FASB issued ASU No. 2018-10, Codification Improvements to Topic 842, Leases, which updates narrow aspects of the guidance issued in ASU No. 2016-02. Also in July 2018, the FASB issued ASU No. 2018-11, Leases: Targeted Improvements, which provides an optional transition method that allows entities to initially apply Topic 842 at the adoption date and recognize a cumulative-effect adjustment to the opening balance of retained earnings in the period of adoption without restating prior periods. In December 2018, the FASB issued ASU No. 2018-20, Leases: Narrow-Scope Improvements for Lessors, which is expected to reduce a lessor's implementation and ongoing costs associated with applying ASU No. 2016-02. In March 2019, the FASB issued ASU No. 2019-01, Leases: Codification Improvements, which clarifies certain lessor accounting and interim reporting requirements. ASU No. 2016-02 and the subsequent amendments are effective for interim and annual periods beginning after December 15, 2018, with early adoption permitted, and requires a modified retrospective transition approach with an option to either adjust or not adjust comparative periods.

Evergy Kansas Central adopted the new guidance on January 1, 2019 without adjusting comparative periods for all leases existing as of January 1, 2019, by electing the optional transition method permitted by ASU No. 2018-11. As a result, Evergy Kansas Central recorded an increase to assets and liabilities of approximately \$40 million as of January 1, 2019. The adoption of Topic 842 did not have a material impact on Evergy Kansas Central's statements of income and there was no cumulative-effect adjustment recorded to the opening balance of retained earnings. Evergy Kansas Central also elected a practical expedient to forgo reassessing existing or expired contracts as leases to determine whether each is in scope of Topic 842 and to forgo reassessing lease classification for existing and expired leases.

REVENUE (NOTE 2)

Retail Revenues

Evergy Kansas Central's retail revenues are generated by the regulated sale of electricity to its residential, commercial and industrial customers within its franchised service territory. Evergy Kansas Central recognizes revenue on the sale of electricity to its customers over time as the service is provided in the amount it has a right to invoice. Retail customers are billed monthly at the tariff rates approved by the State Corporation Commission of the State of Kansas (KCC) based on customer kWh usage.

Revenues recorded include electric services provided but not yet billed by Evergy Kansas Central. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. Evergy Kansas Central's estimate is based on net system kWh usage less actual billed kWhs. Evergy Kansas Central's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates.

Evergy Kansas Central also collects sales taxes and franchise fees from customers concurrent with revenue-producing activities that are levied by state and local governments. These items are excluded from revenue and thus not reflected on Evergy Kansas Central's statements of income.

Wholesale Revenues

Evergy Kansas Central's wholesale revenues are generated by the sale of wholesale power and capacity in circumstances when the power that Evergy Kansas Central generates is not required for customers in its service territory. These sales primarily occur within the Southwest Power Pool, Inc. (SPP) Integrated Marketplace. Evergy Kansas Central also purchases power from the SPP Integrated Marketplace and records sale and purchase activity on a net basis in wholesale revenue or fuel and purchased power expense. In addition, Evergy Kansas Central sells wholesale power and capacity through bilateral contracts to other counterparties, such as electric cooperatives, municipalities and other electric utilities.

For both wholesale sales to the SPP Integrated Marketplace and through bilateral contracts, Evergy Kansas Central recognizes revenue on the sale of wholesale electricity to its customers over time as the service is provided in the amount it has a right to invoice.

Wholesale sales within the SPP Integrated Marketplace are billed weekly based on the fixed transaction price determined by the market at the time of the sale and the MWh quantity purchased. Wholesale sales from bilateral contracts are billed monthly based on the contractually determined transaction price and the kWh quantity purchased.

Transmission Revenues

Evergy Kansas Central's transmission revenues are generated by the use of its transmission network by the SPP. To enable optimal use of the diverse generating resources in the SPP region, Evergy Kansas Central, as well as other transmission owners, allow the SPP to access and operate their transmission networks. As new transmission lines are constructed, they are included in the transmission network available to the SPP. In exchange for providing access, the SPP pays Evergy Kansas Central consideration determined by formula rates approved by FERC, which include the cost to construct and maintain the transmission lines and a return on investment. The price for access to Evergy Kansas Central's transmission network is updated annually based on projected costs. Projections are updated to actual costs and the difference is included in subsequent year's prices.

Evergy Kansas Central's transmission revenues from SPP include amounts that Evergy Kansas Central pays to the SPP on behalf of its retail electric customers for the use of Evergy Kansas Central's legacy transmission facilities. These transmission revenues are mostly offset by SPP network transmission cost expense that Evergy Kansas Central pays on behalf of its retail customers.

Evergy Kansas Central recognizes revenue on the sale of transmission service to its customers over time as the service is provided in the amount it has a right to invoice. Transmission service to the SPP is billed monthly based on a fixed transaction price determined by FERC formula transmission rates along with other SPP-specific charges and the MW quantity purchased.

RECEIVABLES (NOTE 3)

Evergy Kansas Central's other receivables at December 31, 2020 and 2019, consisted primarily of wholesale sales receivables and receivables related to alternative revenue programs.

Sale of Accounts Receivable

Evergy Kansas Central sells its retail electric accounts receivable to its wholly-owned subsidiary, Evergy Kansas Central Receivables Company (EKCR). EKCR sells an undivided percentage ownership interest in Evergy Kansas Central's and Evergy Kansas South's accounts receivable to independent outside investors through a receivable sales facility. EKCR's receivable sale facility expires in 2024 and allows for \$185.0 million in aggregate outstanding principal amount of borrowings from mid-October through mid-June and then \$200.0 million from mid-June through mid-October.

RATE MATTERS AND REGULATION (NOTE 4)

KCC Proceedings

2020 Transmission Delivery Charge (TDC)

In March 2020, the KCC issued an order adjusting Evergy Kansas Central's retail prices to include updated transmission costs as reflected in the FERC transmission formula rate (TFR). The new prices were effective in April 2020 and are expected to increase Evergy Kansas Central's annual retail revenues by \$3.5 million when compared to 2019. As a part of Evergy Kansas Central's consolidated rate structure, a portion of this annual increase is attributable to Evergy Kansas South.

2021 TDC

In April 2021, the KCC issued an order adjusting Evergy Kansas Central's retail prices to include updated transmission costs as reflected in the FERC transmission formula rate. The new prices were effective in April 2021 and are expected to increase Evergy Kansas Central's retail revenues by \$37.9 million when compared to 2020. As a part of Evergy Kansas Central's consolidated rate structure, a portion of this annual increase is attributable to Evergy Kansas South.

Earnings Review and Sharing Plan (ERSP)

As part of its merger settlement agreement with the KCC, Evergy Kansas Central agreed to participate in an ERSP for the years 2019 through 2022. Under the ERSP, Evergy Kansas Central is required to refund to customers 50% of annual earnings in excess of its authorized return on equity of 9.3% to the extent the excess earnings exceed the amount of annual bill credits that Evergy Kansas Central agreed to provide in connection with the merger that resulted in the formation of Evergy.

Evergy Kansas Central's 2019 and 2020 calculations of annual earnings did not exceed its authorized return on equity of 9.3% and therefore did not result in any customer refund obligations. The 2019 and 2020 calculations were filed with the KCC in April 2020 and March 2021, respectively. The final refund obligation for 2020, if any, will be decided by the KCC and could vary from the current estimate.

COVID-19 Accounting Authority Order (AAO) Request

In May 2020, Evergy Kansas Central filed a request for an AAO with the KCC that would allow for the extraordinary costs and lost revenues incurred by the company, net of any COVID-19-related savings, as a result of the COVID-19 pandemic to be considered for future recovery from customers as part of its next rate case.

In July 2020, the KCC granted Evergy Kansas Central's request for an AAO as discussed above. As a result of the KCC's order, Evergy Kansas Central will record to a regulatory asset all net incremental costs incurred associated with the COVID-19 pandemic for consideration in its next rate case, which is expected to be completed no later than the end of 2023.

FERC Proceedings

In October of each year, Evergy Kansas Central posts an updated TFR that includes projected transmission capital expenditures and operating costs for the following year. A portion of this annual update is attributable to Evergy Kansas South. This rate is the most significant component in the retail rate calculation for Evergy Kansas Central's annual request with the KCC to adjust retail prices to included updated transmission costs through the TDC.

In the most recent two years, the updated TFR was expected to adjust Evergy Kansas Central's annual transmission revenues by approximately:

- \$32.4 million increase effective in January 2021; and
- \$6.8 million increase effective in January 2020.

Regulatory Assets and Liabilities

Evergy Kansas Central has recorded assets and liabilities on its balance sheets resulting from the effects of the ratemaking process, which would not otherwise be recorded if Evergy Kansas Central were not regulated. Regulatory assets represent incurred costs that are probable of recovery from future revenues. Regulatory liabilities represent future reductions in revenues or refunds to customers.

Management regularly assesses whether regulatory assets and liabilities are probable of future recovery or refund by considering factors such as decisions by the KCC or FERC in Evergy Kansas Central's rate case filings; decisions in other regulatory proceedings, including decisions related to other companies that establish precedent on matters applicable to Evergy Kansas Central; and changes in laws and regulations. If recovery or refund of regulatory assets or liabilities is not approved by regulators or is no longer deemed probable, these regulatory assets or liabilities are recognized in the current period results of operations. Evergy Kansas Central's continued ability to meet the criteria for recording regulatory assets and liabilities may be affected in the future by restructuring and deregulation in the electric industry or changes in accounting rules. In the event that the criteria no longer applied to any or all of Evergy Kansas Central's operations, the related regulatory assets and liabilities would be written off unless an appropriate regulatory recovery mechanism were provided. Additionally, these factors could result in an impairment on utility plant assets.

Evergy Kansas Central's regulatory assets and liabilities are detailed in the following table.

	December 31	
	2020	2019
Regulatory Assets		(millions)
Pension and post-retirement costs	\$	\$ 296.6
Taxes recoverable through future rates		54.6
Depreciation		3.2
Asset retirement obligations		18.8
Analog meter unrecovered investment		17.1
Kansas property tax surcharge		14.0
Deferred customer programs		3.1
Fuel recovery mechanism		—
Merger transition costs		20.3
Other regulatory assets		8.0
Total regulatory assets	\$	\$ 435.7
Regulatory Liabilities:		
Taxes refundable through future rates	\$	\$ 583.2
Pension and post-retirement costs		31.2
Jurisdictional allowance for funds used during construction		9.8
Kansas tax credits		17.0
Purchase power agreement		7.4
Accumulated depreciation of retired plants		9.2
Fuel recovery mechanism		15.1
Other regulatory liabilities		2.5
Total regulatory liabilities	\$	\$ 675.4

The following summarizes the nature and period of recovery for each of the regulatory assets listed in the table above.

Pension and post-retirement costs: Represents unrecognized gains and losses and prior service costs that will be recognized in future net periodic pension and post-retirement costs, pension settlements amortized over various periods and financial and regulatory accounting method differences that will be eliminated over the life of the pension plans. These costs are not included in rate base and are amortized over various periods.

Taxes recoverable through future rates: Represents expected future increases in income taxes payable that will be recovered from customers when temporary income tax benefits reverse in future periods.

Depreciation: Represents the difference between regulatory depreciation expense and depreciation expense recorded for financial reporting purposes. These assets are included in rate base and the difference is amortized over the life of the related plant.

Asset retirement obligations (AROs): Represents amounts associated with AROs as discussed further in Note 5. These amounts are recovered over the life of the related plant and are not included in rate base.

Analog meter unrecovered investment: Represents the deferral of unrecovered investment of retired analog meters. Of this amount, \$8.9 million is not included in rate base and is being amortized over a five-year period.

Kansas property tax surcharge: Represents actual costs incurred for property taxes in excess of amounts collected in revenues. These costs are expected to be recovered over a one-year period and are not included in rate base.

Deferred customer programs: Represents costs related to various energy efficiency programs that have been accumulated and deferred for future recovery.

Fuel recovery mechanism: Represents the actual cost of fuel consumed in producing electricity and the cost of purchased power in excess of the amounts collected from customers. This difference is expected to be recovered over a one-year period and is not included in rate base.

Merger transition costs: Represents recoverable transition costs related to the merger. The amounts are not included in rate base and are recovered from retail customers through 2028.

Other regulatory assets: Includes various regulatory assets that individually are small in relation to the total regulatory asset balance. These amounts have various recovery periods and are not included in rate base.

The following summarizes the nature and period of amortization for each of the regulatory liabilities listed in the table above.

Taxes refundable through future rates: Represents the obligation to return to customers income taxes recovered in earlier periods when corporate income tax rates were higher than current income tax rates. A large portion of this amount is related to depreciation and will be returned to customers over the life of the applicable property.

Pension and post-retirement costs: Includes pension and post-retirement benefit obligations and expense recognized in setting prices in excess of actual pension and post-retirement expense.

Jurisdictional allowance for funds used during construction: Represents AFUDC that is accrued subsequent to the time the associated construction charges are included in prices and prior to the time the related assets are placed in service. The AFUDC is amortized to depreciation expense over the useful life of the asset that is placed in service.

Kansas tax credits: Represents Kansas tax credits on investment in utility plant. Amounts will be credited to customers subsequent to the realization of the credits over the remaining lives of the utility plant giving rise to the tax credits.

Purchase power agreement: Represents the amount included in retail electric rates from customers in excess of costs incurred under purchase power agreements. Amounts are amortized over a five-year period.

Accumulated depreciation retired plants: Per KCC Docket No. 18-WSEE-328-RTS, this item represents depreciation expense on retired plants. The depreciation amounts will accumulate until new customer rates are established in a subsequent rate case.

Fuel recovery mechanism: Represents the amount collected from customers in excess of the actual cost of fuel consumed in producing electricity and the cost of purchased power. This difference is expected to be refunded over a one-year period and is not included in rate base.

Other regulatory liabilities: Includes various regulatory liabilities that individually are relatively small in relation to the total regulatory liability balance. These amounts will be credited over various periods.

ASSET RETIREMENT OBLIGATIONS (NOTE 5)

AROs associated with tangible long-lived assets are legal obligations that exist under enacted laws, statutes and written or oral contracts, including obligations arising under the doctrine of promissory estoppel. These liabilities are recognized at estimated fair value as incurred with a corresponding amount capitalized as part of the cost of the related long-lived assets and depreciated over their useful lives. Accretion of the liabilities due to the passage of time is recorded to a regulatory asset and/or liability. Changes in the estimated fair values of the liabilities are recognized when known.

Evergy Kansas Central has AROs related to asbestos abatement and the closure and post-closure care of ponds and landfills containing coal combustion residuals (CCRs) and the retirement of wind generation facilities.

The following table summarizes the changes in Evergy Kansas Central's AROs for the periods ending December 31, 2020 and 2019.

	2020	2019
		(millions)
Beginning balance, January 1	\$ 52.6	\$ 63.6
Revision in timing and/or estimates		(3.3)
Settlements		(2.1)
Accretion		2.0
Ending balance	\$ 48.6	\$ 52.6

PENSION PLANS AND POST-RETIREMENT BENEFITS (NOTE 6)

Evergy and certain of its subsidiaries maintain, and Evergy Kansas Central participates in, qualified non-contributory defined benefit pension plans covering the majority of Evergy Kansas Central's employees as well as certain non-qualified plans covering certain active and retired officers.

For the majority of employees, pension benefits under these plans reflect the employees' compensation, years of service and age at retirement. However, for the plan covering Evergy Kansas Central's employees, the benefits for non-union employees hired between 2002 and the second quarter of 2018 and union employees hired beginning in 2012 are derived from a cash balance account formula. The plan was closed to future non-union employees in 2018.

Evergy and its subsidiaries also provide certain post-retirement health care and life insurance benefits for substantially all retired employees of Evergy Kansas Central.

Evergy Kansas Central records pension and post-retirement expense in accordance with rate orders from the KCC that allow the difference between pension and post-retirement costs under GAAP and costs for ratemaking to be recognized as a regulatory asset or liability. This difference between financial and regulatory accounting methods is due to timing and will be eliminated over the life of the plans.

The following pension benefits tables provide information relating to Evergy Kansas Central's funded status of all defined benefit pension plans on an aggregate basis as well as the components of net periodic benefit costs. For financial reporting purposes, the market value of plan assets is the fair value. Net periodic benefit costs reflect total plan benefit costs prior to the effects of capitalization and sharing with joint owners of power plants.

	Pension Benefits		Post-Retirement Benefits	
	2020	2019	2020	2019
Change in projected benefit obligation (PBO)				
			(millions)	
PBO at January 1	\$ 1,042.1	\$ 1,007.3	\$ 131.6	\$ 126.7
Service cost	19.7	21.7	1.0	0.9
Interest cost	36.8	42.7	4.5	5.3
Contributions by participants	—	—	0.4	0.4
Plan amendments	4.3	—	—	—
Actuarial (gain) loss	98.6	93.5	10.5	8.2
Benefits paid	(79.4)	(123.1)	(8.6)	(9.9)
Other	(0.6)	—	—	—
PBO at December 31	\$ 1,121.5	\$ 1,042.1	\$ 139.4	\$ 131.6
Change in plan assets				
Fair value of plan assets at January 1	\$ 649.5	\$ 648.6	\$ 120.1	\$ 109.5
Actual return on plan assets	68.7	94.6	13.7	19.9
Contributions by employer and participants	37.2	27.2	0.4	0.3
Benefits paid	(77.3)	(120.9)	(8.4)	(9.6)
Other	(0.6)	—	—	—
Fair value of plan assets at December 31	\$ 677.5	\$ 649.5	\$ 125.8	\$ 120.1
Funded status at December 31	\$ (444.0)	\$ (392.6)	\$ (13.6)	\$ (11.5)
Amounts recognized in the balance sheets				
Current pension and other post-retirement liability	\$ (2.2)	\$ (2.2)	\$ (0.2)	\$ (0.2)
Noncurrent pension liability and other post-retirement liability	(441.8)	(390.4)	(13.4)	(11.3)
Net amount recognized before regulatory treatment	(444.0)	(392.6)	(13.6)	(11.5)
Regulatory asset/liability	336.5	289.9	(1.2)	(4.2)
Net amount recognized at December 31	\$ (107.5)	\$ (102.7)	\$ (14.8)	\$ (15.7)
Amounts in regulatory asset/liability not yet recognized as a component of net periodic benefit cost:				
Actuarial (gain) loss	\$ 321.4	\$ 277.6	\$ (2.1)	\$ (5.5)
Prior service cost	15.1	12.3	0.9	1.3
Net amount recognized at December 31	\$ 336.5	\$ 289.9	\$ (1.2)	\$ (4.2)

Actuarial losses for Evergy Kansas Central's pension benefit plans for 2020 and 2019 were primarily driven by a decrease in the discount rate used to measure the benefit obligation of approximately 70 basis points in each of 2020 and 2019 as a result of lower market interest rates.

As of December 31, 2020 and 2019, Evergy Kansas Central's pension benefits include non-qualified benefit obligations of \$27.0 million and \$26.0 million, respectively, which are funded by trusts containing assets of \$32.7 million and \$31.7 million, respectively. The assets in the aforementioned trusts are not included in the table above. See Note 9 for more information on these amounts.

	Pension Benefits		Post-Retirement Benefits	
	2020	2019	2020	2019
Year Ended December 31				
Components of net periodic benefit costs				
			(millions)	
Service cost	\$ 19.7	\$ 21.7	\$ 1.0	\$ 0.9
Interest cost	36.8	42.7	4.5	5.3
Expected return on plan assets	(41.0)	(43.6)	(6.6)	(6.7)
Prior service cost	1.5	1.6	0.5	0.5
Recognized net actuarial (gain) loss	27.1	20.4	(0.1)	(0.5)
Net periodic cost (benefit) before regulatory adjustment and intercompany allocations	44.1	42.8	(0.7)	(0.5)
Regulatory adjustment	4.3	1.3	(3.0)	(3.0)
Intercompany allocations	(0.2)	—	0.1	—
Net periodic benefit costs (income)	48.2	44.1	(3.6)	(3.5)
Other changes in plan assets and benefit obligations recognized in regulatory assets/liabilities				

Current year net (gain) loss	70.9	42.6	3.4	(5.1)
Amortization of loss	(27.1)	(20.4)	—	0.5
Prior service cost	4.3	—	—	—
Amortization of prior service cost	(1.5)	(1.6)	(0.4)	(0.4)
Total recognized in regulatory asset/liability	46.6	20.6	3.0	(5.0)
Total recognized in net periodic benefit cost and regulatory asset/liability	\$ 94.8	\$ 64.7	\$(0.6)	\$(8.5)

For financial reporting purposes, the estimated prior service cost and net actuarial (gain) loss for the defined benefit plans are amortized from a regulatory asset into net periodic benefit cost. Evergy Kansas Central amortizes prior service cost on a straight-line basis over the average future service of the active employees (plan participants) benefiting under the plan. Evergy Kansas Central amortizes the net actuarial (gain) loss on a straight-line basis over the average future service of active plan participants benefiting under the plan without application of an amortization corridor.

Pension and other post-retirement benefit plans with the PBO, accumulated benefit obligation (ABO) or accumulated other post-retirement benefit obligation (APBO) in excess of the fair value of plan assets at year-end are detailed in the following table.

	2020	2019
ABO for all defined benefit pension plans	\$ 1,004.9	\$ 941.4
Pension plans with the PBO in excess of plan assets		
Projected benefit obligation	\$ 1,121.5	\$ 1,042.1
Fair value of plan assets	677.5	649.5
Pension plans with the ABO in excess of plan assets		
Accumulated benefit obligation	\$ 1,004.9	\$ 941.4
Fair value of plan assets	677.5	649.5
Other post-retirement benefit plans with the APBO in excess of plan assets		
Accumulated post-retirement benefit obligation	\$ 139.4	\$ 131.6
Fair value of plan assets	125.8	120.1

The expected long-term rate of return on plan assets represents Evergy Kansas Central's estimate of the long-term return on plan assets and is based on historical and projected rates of return for current and planned asset classes in the plan's investment portfolio. Assumed projected rates of return for each asset class were selected after analyzing historical experience and future expectations of the returns of various asset classes. Based on the target asset allocation for each asset class, the overall expected rate of return for the portfolios was developed and adjusted for the effect of projected benefits paid from plan assets and future plan contributions.

The following tables provide the weighted-average assumptions used to determine benefit obligations and net costs for Evergy Kansas Central's pension and post-retirement benefit plan.

Weighted-average assumptions used to determine the benefit obligation at December 31	Pension Benefits		Post-Retirement Benefits	
	2020	2019	2020	2019
Discount rate	2.93 %	3.61 %	2.80 %	3.54 %
Rate of compensation increase	3.77 %	3.78 %	n/a	n/a
Interest crediting rate for cash balance plans	4.00 %	4.25 %	n/a	n/a

Weighted-average assumptions used to determine net costs for years ended December 31	Pension Benefits		Post-Retirement Benefits	
	2020	2019	2020	2019
Discount rate	3.61 %	4.35 %	3.54 %	4.33 %
Expected long-term return on plan assets	6.70 %	6.75 %	6.00 %	6.00 %
Rate of compensation increase	3.78 %	4.03 %	n/a	n/a
Interest crediting rate for cash balance plans	4.00 %	4.25 %	n/a	n/a

Evergy Kansas Central expects to contribute \$30.3 million to the pension plans in 2021 to meet Employee Retirement Income Security Act of 1974, as amended (ERISA) funding requirements and regulatory orders. Evergy Kansas Central's funding policy is to contribute amounts sufficient to meet the ERISA funding requirements and KCC rate orders plus additional amounts as considered appropriate; therefore, actual contributions may differ from expected contributions.

The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid through 2030.

	Pension Benefits	Post-Retirement Benefits
	(millions)	
2021	\$ 79.0	\$ 8.9
2022	77.9	8.7
2023	77.3	8.6
2024	76.9	8.3
2025	76.3	8.1
2027-2031	350.0	37.8

As of December 31, 2020, Evergy Kansas Central maintained separate trusts for both its qualified pension and post-retirement benefits. These plans are managed in accordance with prudent investor guidelines contained in the ERISA requirements.

The primary objective of the Evergy Kansas Central pension plan is to provide a source of retirement income for its participants and beneficiaries, and the primary financial objective of the plan is to improve its funded status. The primary objective of the Evergy Kansas Central post-retirement benefit plan is growth in assets and the preservation of principal, while minimizing interim volatility, to meet anticipated claims of plan participants.

The investment strategies of the Evergy Kansas Central pension and post-retirement plans support the above objectives of the plans. The portfolios are invested, and periodically rebalanced, to achieve the targeted allocations detailed below. The following table provides the target asset allocations by asset class for the Evergy Kansas Central pension and other post-retirement plan assets.

	Pension Benefits	Post-Retirement Benefits
Domestic equities	30%	33%
International equities	17%	22%
Bonds	39%	45%
Real estate investments	4%	—%
Other investments	10%	—%

Fair Value Measurements

Evergy Kansas Central classifies recurring and non-recurring fair value measurements based on the fair value hierarchy as discussed in Note 9. The following are descriptions of the valuation methods of the primary fair value measurements disclosed below.

Domestic equities – consists of individually held domestic equity securities and domestic equity mutual funds. Securities and funds, which are publicly quoted, are valued based on quoted prices in active markets and are categorized as Level 1. Funds that are valued by fund administrators using the net asset value (NAV) per fund share, derived from the quoted prices in active markets of the underlying securities are not classified within the fair value hierarchy.

International equities – consists of individually held international equity securities and international equity mutual funds. Securities and funds, which are publicly quoted, are valued based on quoted prices in active markets and are categorized as Level 1.

Bond funds – consists of funds maintained by investment companies that invest in various types of fixed income securities consistent with the funds’ stated objectives. Securities and funds, which are publicly quoted, are valued based on quoted prices in active markets and are categorized as Level 1. *Combination debt/equity/other fund* – consists of a fund that invests in various types of debt, equity and other asset classes consistent with the fund’s stated objectives. The fund, which is publicly quoted, is valued based on quoted prices in active markets and is categorized as Level 1.

Alternative investments – consists of investments in institutional trust and hedge funds that are valued by fund administrators using the NAV per fund share, derived from the underlying investments of the fund, and are not classified within the fair value hierarchy.

Real estate investments – consists of institutional trust funds valued at NAV per fund share and are not categorized in the fair value hierarchy.

Short-term investments – consists of fund investments in high-quality, short-term, U.S. dollar-denominated instruments with an average maturity of 60 days that are valued at NAV per fund share and are not categorized in the fair value hierarchy.

The fair values of Evergy Kansas Central’s pension plan assets at December 31, 2020 and 2019, by asset category are in the following tables.

Description	Fair Value Measurements Using				Assets measured at NAV
	December 31 2020	Level 1	Level 2	Level 3	
Pension Plans			(millions)		
Domestic equities	\$ 193.0	\$ 151.3	\$ —	\$ —	41.7
International equities	103.8	103.8	—	—	—
Bond funds	230.7	230.7	—	—	—
Real estate investments	38.4	—	—	—	38.4
Combination debt/equity/other fund	30.3	30.3	—	—	—
Alternative investments fund	57.3	—	—	—	57.3
Short-term investments	24.0	—	—	—	24.0
Total	\$ 677.5	\$ 516.1	\$ —	\$ —	161.4

Description	Fair Value Measurements Using				Assets measured at NAV
	December 31 2019	Level 1	Level 2	Level 3	
Pension Plans			(millions)		
Domestic equities	\$ 184.3	\$ 150.6	\$ —	\$ —	33.7
International equities	101.5	101.5	—	—	—
Bond funds	233.0	233.0	—	—	—
Combination debt/equity/other fund	30.2	30.2	—	—	—
Alternative investments fund	54.3	—	—	—	54.3
Real Estate investments	38.2	—	—	—	38.2
Other	8.0	—	—	—	8.0
Total	\$ 649.5	\$ 515.3	\$ —	\$ —	134.2

The fair values of Evergy Kansas Central’s post-retirement plan assets at December 31, 2020 and 2019, by asset category are in the following tables.

Description	Fair Value Measurements Using				Assets measured at NAV
	December 31 2020	Level 1	Level 2	Level 3	
Post-Retirement Benefit Plans			(millions)		
Domestic equities	\$ 41.9	\$ —	\$ —	\$ —	41.9
International equities	27.7	—	—	—	27.7
Bond funds	55.5	—	—	—	55.5
Cash and cash equivalents	0.7	0.7	—	—	—
Total	\$ 125.8	\$ 0.7	\$ —	\$ —	125.1

Description	Fair Value Measurements Using				Assets measured at NAV
	December 31 2019	Level 1	Level 2	Level 3	
Post-Retirement Benefit Plans			(millions)		
Domestic equities	\$ 40.5	\$ —	\$ —	\$ —	40.5
International equities	26.0	—	—	—	26.0
Bond funds	52.9	—	—	—	52.9
Cash and cash equivalents	0.7	0.7	—	—	—
Total	\$ 120.1	\$ 0.7	\$ —	\$ —	119.4

Employee Savings Plans

Evergy has defined contribution savings plans (401(k)) that cover substantially all employees. Evergy matches employee contributions, subject to limits. Evergy Kansas Central’s annual cost of the plans totaled \$8.2 million and \$8.1 million in 2020 and 2019, respectively.

SHORT-TERM BORROWINGS AND SHORT-TERM BANK LINES OF CREDIT (NOTE 7)

Evergy’s \$2.5 billion master credit facility expires in 2023. Evergy Kansas Central has borrowing capacity under the master credit facility with a sublimit of \$1.0 billion as of December 31, 2020 and 2019. This sublimit can be unilaterally adjusted by Evergy provided the sublimit remains within minimum and maximum sublimits as specified in the facility. A default by Evergy Kansas Central or one of its significant subsidiaries on other indebtedness totaling more than \$100.0 million constitutes a default under the facility. Under the terms of this facility, Evergy Kansas Central is required to maintain a total indebtedness to total capitalization ratio, as defined in the facility, of not greater than 0.65 to 1.00 at all times. As of December 31, 2020, Evergy Kansas Central was in compliance with this covenant.

At December 31, 2020, Evergy Kansas Central had \$50.0 million of commercial paper outstanding at a weighted-average interest rate of 0.23%, had issued letters of credit totaling \$17.0 million and had no outstanding cash borrowings under the credit facility. At December 31, 2019, Evergy Kansas Central had \$249.2 million of commercial paper outstanding at a weighted-average interest rate of 2.07%, had issued letters of credit totaling \$14.2 million and had no outstanding cash borrowings under the credit facility.

LONG-TERM DEBT (NOTE 8)

Evergy Kansas Central’s long-term debt is detailed in the following table.

	December 31		Year Due	December 31	
	2020	2019		2020	2019
Mortgage Bonds				(millions)	
5.10% Series	—	—	2020	\$ —	250.0
3.25% Series	—	—	2025	\$ 250.0	250.0
2.55% Series	—	—	2026	350.0	350.0

3.10% Series	2027	300.0	300.0
4.125% Series	2042	550.0	550.0
4.10% Series	2043	430.0	430.0
4.625% Series	2043	250.0	250.0
4.25% Series	2045	300.0	300.0
3.25% Series	2049	300.0	300.0
3.45% Series	2050	500.0	—
Pollution Control Bonds			
0.18% Series ^(a)	2032	45.0	45.0
0.18% Series ^(a)	2032	30.5	30.5
Unamortized discount		(13.2)	(11.8)
Total		\$ 3,292.3	\$ 3,043.7

^(a)Variable rate.

The Evergy Kansas Central mortgage contains provisions restricting the amount of first mortgage bonds (FMBs) that could be issued by Evergy Kansas Central. Evergy Kansas Central must be in compliance with such restrictions prior to the issuance of additional first mortgage bonds or other secured indebtedness. The amount of Evergy Kansas Central FMBs authorized by its Mortgage and Deed of Trust, dated July 1, 1939, as supplemented, is subject to certain limitations as described below. FMBs are secured by utility assets. Amounts of additional FMBs that may be issued are subject to property, earnings and certain restrictive provisions, except in connection with certain refundings, of the mortgage. As of December 31, 2020, approximately \$780.6 million principal amount of additional Evergy Kansas Central FMBs could be issued under the most restrictive provisions of the mortgage.

In April 2020, Evergy Kansas Central issued, at a discount, \$500.0 million of 3.45% FMBs, maturing in 2050 and issued a notice of redemption for its \$250.0 million of 5.10% FMBs, which had an original maturity date of July 2020. The proceeds from the issuance of Evergy Kansas Central's \$500.0 million of 3.45% FMBs were used to redeem the \$250.0 million of 5.10% FMBs in May 2020 and for general corporate purposes.

Scheduled Maturities

Evergy Kansas Central's long-term debt maturities for the next five years are detailed in the following table.

	2021	2022	2023	2024	2025
Scheduled maturities	\$ —	\$ —	(millions) \$ —	\$ —	\$ 250.0

FAIR VALUE MEASUREMENTS (NOTE 9)

GAAP establishes a hierarchical framework for disclosing the transparency of the inputs utilized in measuring assets and liabilities at fair value. Management's assessment of the significance of a particular input to the fair value measurement requires judgment and may affect the classification of assets and liabilities within the fair value hierarchy levels. In addition, Evergy Kansas Central measures certain investments that do not have a readily determinable fair value at NAV, which are not included in the fair value hierarchy. Further explanation of these levels and NAV is summarized below.

Level 1 – Quoted prices are available in active markets for identical assets or liabilities. The types of assets and liabilities included in Level 1 are highly liquid and actively traded instruments with quoted prices, such as equities listed on public exchanges.

Level 2 – Pricing inputs are not quoted prices in active markets but are either directly or indirectly observable. The types of assets and liabilities included in Level 2 are certain marketable debt securities, financial instruments traded in less than active markets or other financial instruments priced with models using highly observable inputs.

Level 3 – Significant inputs to pricing have little or no transparency. The types of assets and liabilities included in Level 3 are those with inputs requiring significant management judgment or estimation.

NAV – Investments that do not have a readily determinable fair value are measured at NAV. These investments do not consider the observability of inputs and, therefore, they are not included within the fair value hierarchy.

Evergy Kansas Central records cash and cash equivalents, accounts receivable and short-term borrowings on its balance sheets at cost, which approximates fair value due to the short-term nature of these instruments.

Fair Value of Long-Term Debt

Evergy Kansas Central measures the fair value of long-term debt using Level 2 measurements available as of the measurement date. The book value and fair value of Evergy Kansas Central's long-term debt is summarized in the following table.

	December 31			
	2020		2019	
	Book Value	Fair Value	Book Value	Fair Value
Long-term debt	\$ 3,305.5	\$ 3,924.1	\$ 3,055.5	\$ 3,284.2

Recurring Fair Value Measurements

The following tables include Evergy Kansas Central's balances of financial assets and liabilities measured at fair value on a recurring basis.

Description	December 31, 2020				
	Level 1	Level 2	Level 3	NAV	
Rabbi trust:	(millions)				
Core bond fund	\$ 25.6	\$ —	\$ —	\$ 25.6	\$ 25.6
Combination debt/equity/other fund	7.1	—	—	7.1	7.1
Total rabbi trust	\$ 32.7	\$ —	\$ —	\$ 32.7	\$ 32.7
Description	December 31, 2019				
	Level 1	Level 2	Level 3	NAV	
Rabbi trust:	(millions)				
Core bond fund	\$ 25.3	\$ —	\$ —	\$ 25.3	\$ 25.3
Combination debt/equity/other fund	6.3	—	—	6.3	6.3
Cash equivalents	0.1	—	—	—	—
Total rabbi trust	\$ 31.7	\$ 0.1	\$ —	\$ 31.6	\$ 31.6

Certain Evergy Kansas Central investments included in the table above are measured at NAV as they do not have readily determinable fair values. In certain situations, these investments may have redemption restrictions.

The following table provides additional information on these Evergy Kansas Central investments.

	December 31, 2020		December 31, 2019		December 31, 2020	
	Fair Value	Unfunded Comments	Fair Value	Unfunded Comments	Fair Value	Unfunded Comments
Rabbi trust:	(millions)					
Core bond fund	\$ 25.6	\$ —	\$ 25.3	\$ —	(a)	(a)
Combination debt/equity/other fund	7.1	—	6.3	—	(a)	(a)
Total investments at NAV	\$ 32.7	\$ —	\$ 31.6	\$ —	\$ —	\$ —

(a) This investment can be redeemed immediately and is not subject to any restrictions on redemptions.

Evergy Kansas Central holds equity investments classified as securities in a rabbi trust for the benefit of certain retired executive officers. Evergy Kansas Central records net realized and unrealized gains and losses on the rabbi trust in its statements of income. For the years ended December 31, 2020 and 2019, Evergy Kansas Central recorded net unrealized losses of \$6.1 million and net unrealized gains of \$3.2 million, respectively, on the rabbi trust.

COMMITMENTS AND CONTINGENCIES (NOTE 10)

Environmental Matters

Set forth below are descriptions of contingencies related to environmental matters that may impact Evergy Kansas Central's operations or its financial results. Management's assessment of these contingencies, which are based on federal and state statutes and regulations, and regulatory agency and judicial interpretations and actions, has evolved over time. These laws, regulations, interpretations and actions can also change, restrict or otherwise impact Evergy Kansas Central's operations or financial results. The failure to comply with these laws, regulations, interpretations and actions could result in the assessment of administrative, civil and criminal penalties and/or the imposition of remedial requirements. Evergy Kansas Central believes that all of its operations are in substantial compliance with current federal, state and local environmental standards.

There are a variety of final and proposed laws and regulations that could have a material adverse effect on Evergy Kansas Central's operations and financial results. Due in part to the complex nature of environmental laws and regulations, Evergy Kansas Central is unable to assess the impact of potential changes that may develop with respect to the environmental contingencies described below.

Cross-State Air Pollution Update Rule

In September 2016, the Environmental Protection Agency (EPA) finalized the Cross-State Air Pollution (CSAPR) Update Rule. The final rule addresses interstate transport of nitrogen oxides emissions in 22 states including Kansas, Missouri and Oklahoma during the ozone season and the impact from the formation of ozone on downwind states with respect to the 2008 ozone National Ambient Air Quality Standards (NAAQS). In December 2018, the EPA finalized a determination, known as the CSAPR Close-Out Rule, demonstrating the CSAPR Update Rule fully addressed certain upwind states' 2008 ozone NAAQS interstate transport obligations. Various states and others challenged both the CSAPR Update Rule and the CSAPR Close-Out Rule in the U.S. Court of Appeals for the D.C. Circuit (D.C. Circuit). In 2019, the D.C. Circuit granted these petitions and remanded a portion of the CSAPR Update Rule back to the EPA and vacated the CSAPR Close-Out Rule in its entirety.

In response to the remand by the D.C. Circuit, the EPA published the final Revised Cross-State Air Pollution Rule Update for the 2008 Ozone NAAQS in April 2021. The final rule finds that nine of the states that were subject to the CSAPR Update Rule do not significantly contribute to downwind states' nonattainment and/or maintenance issues during the ozone season and that there are no further reductions in allowance budgets for these states. These nine states are Alabama, Arkansas, Iowa, Kansas, Mississippi, Missouri, Oklahoma, Texas and Wisconsin. Evergy Kansas Central will continue to monitor this rule as any future changes to its NOx ozone season allowance allocations could be material.

Greenhouse Gases

Burning coal and other fossil fuels releases carbon dioxide (CO2) and other gases referred to as greenhouse gases (GHG). Various regulations under the federal Clean Air Act Amendments of 1990 (CAA) limit CO2 and other GHG emissions, and in addition, other measures are being imposed or offered by individual states, municipalities and regional agreements with the goal of reducing GHG emissions.

In July 2019, the EPA published the final Affordable Clean Energy (ACE) rule in the Federal Register. This rule contained (1) emission guidelines for GHG emissions from existing electric utility generating units (EGUs) and (2) revisions to emission guideline implementing regulations. This rule defined the "best system of emission reduction" (BSER) for GHG emissions from existing coal-fired EGUs as on-site, heat-rate efficiency improvements. The final rule also provided states with a list of candidate technologies that can be used to establish standards of performance and incorporate these performance standards into state plans. In conjunction with the finalization of the ACE rule, the EPA repealed its previously adopted Clean Power Plan (CPP). In January 2021, the D.C. Circuit vacated and remanded the ACE rule back to the EPA. In February 2021, the D.C. Circuit granted a motion filed by the EPA for a partial stay of its January 2021 vacatur discussed above. The partial stay leaves the vacatur of the ACE rule in place while staying the mandate that vacates the repeal of the CPP. As a result of the partial stay, neither the ACE rule nor the CPP will be in effect while the EPA forms a new rule to regulate GHG emissions. In April 2021, 18 states filed a petition for a writ of certiorari to the Supreme Court requesting review of the D.C. Circuit ruling.

Due to uncertainty regarding the future of the ACE rule or other potential GHG regulations, Evergy Kansas Central cannot determine the impact of the rule on its operations or financial results, but the cost to comply with the ACE rule or other potential GHG rules, could be material.

Water

Evergy Kansas Central discharges some of the water used in generation and other operations containing substances deemed to be pollutants. A November 2015 EPA rule applicable to steam-electric power generating plants establishes effluent limitations guidelines (ELG) and standards for wastewater discharges, including limits on the amount of toxic metals and other pollutants that can be discharged. Implementation timelines for this 2015 rule vary from 2018 to 2023. In April 2019, the U.S. Court of Appeals for the 5th Circuit (5th Circuit) issued a ruling that vacates and remands portions of the original ELG rule. Due to this ruling, future ELG modifications for the best available technology economically achievable for the discharge of legacy wastewater and leachate are likely and could be material.

In October 2020, the EPA published the final ELG reconsideration rule. This rule adjusts numeric limits for flue gas desulfurization (FGD) wastewater and adds a 10% volumetric purge limit for bottom ash transport water. The timeline for final FGD wastewater compliance is as soon as possible after one year following publication of the final rule in the Federal Register but no later than December 31, 2025. Evergy Kansas Central has reviewed the regulation and the costs to comply with these changes are not expected to be material.

Regulation of Coal Combustion Residuals

In the course of operating its coal generation plants, Evergy Kansas Central produces coal combustion residuals (CCRs), including fly ash, gypsum and bottom ash. The EPA published a rule to regulate CCRs in April 2015 that requires additional CCR handling, processing and storage equipment and closure of certain ash disposal units.

In March 2019, the D.C. Circuit issued a ruling to grant the EPA's request to remand the Phase I, Part I CCR rule in response to a prior court ruling requiring the EPA to address un-lined surface impoundment closure requirements. In August 2020, the EPA published the Part A CCR Rule. This rule reclassified clay-lined surface impoundments from "lined" to "un-lined" and established a deadline of April 11, 2021 to initiate closure. In November 2020, the EPA published the final Part B CCR Rule. This rule includes a process to allow un-lined impoundments to continue to operate if a demonstration is made to prove that the un-lined impoundments are not adversely impacting groundwater, human health or the environment. Evergy Kansas Central has initiated closure of all un-lined impoundments by the deadline in the Part A CCR rule and therefore the Part B CCR rule is not expected to have a material impact.

Evergy Kansas Central has recorded Asset Retirement Obligations (ARO) for its current estimates for the closure of ash disposal ponds, but the revision of these AROs may be required in the future due to changes in existing CCR regulations, the results of groundwater monitoring of CCR units or changes in interpretation of existing CCR regulations or changes in the timing or cost to close ash disposal ponds. If revisions to these AROs are necessary, the impact on Evergy Kansas Central's operations or financial results could be material.

Contractual Commitments – Fuel, Power and Other

Evergy Kansas Central's contractual commitments at December 31, 2020, excluding pensions, long-term debt and leases, are detailed in the following table. See Notes 6, 8 and 14 for information regarding pension, long-term debt and lease commitments, respectively.

	2021	2022	2023	2024	2025	After 2025	Total
Purchase commitments				(millions)			
Fuel	\$ 67.6	\$ 35.8	\$ 32.2	\$ 31.7	\$ 31.9	\$ 18.0	217.2
Power	1.4	0.9	0.9	0.9	0.9	4.4	9.4
Other	40.7	5.7	4.8	0.9	0.1	—	52.2
Total fuel and power commitments	\$ 109.7	\$ 42.4	\$ 37.9	\$ 33.5	\$ 32.9	\$ 22.4	278.8

Fuel commitments consist of commitments for coal, coal transportation and natural gas. Power commitments consist of certain commitments for capacity purchases. Other represents individual commitments entered into in the ordinary course of business.

RELATED PARTY TRANSACTIONS AND RELATIONSHIPS (NOTE 11)

In the normal course of business, Evergy Kansas Central, Evergy Kansas South, Evergy Metro and Evergy Missouri West engage in related party transactions with one another. A summary of these transactions and the amounts associated with them is provided below.

Jointly-Owned Plants and Shared Services

Employees of Evergy Kansas Central manage Jeffrey Energy Center (JEC) and operate its facilities at cost, including Evergy Kansas South's 20% ownership interest in JEC and Evergy Missouri West's 8% ownership interest in JEC. Employees of Evergy Kansas Central also manage the Wolf Creek Generating Station. Employees of Evergy Kansas Central and Evergy Metro provide one another, and provide Evergy Kansas South and Evergy Missouri West, with shared service support, including costs related to human resources, information technology, accounting and legal services. Evergy Kansas Central and Evergy Kansas South engage in power purchase and sale transactions with one another. Evergy Kansas Central provides cash management functions for its subsidiaries, including cash receipts and disbursements.

The following table summarizes Evergy Kansas Central's related party net receivables and payables.

	2020	December 31	2019
Net payable to Evergy Metro	\$	(millions) (5.5)	\$ 6.2
Net receivable from Evergy Missouri West		6.3	3.1
Net receivable from Evergy Kansas South		52.5	146.7
Net receivable from Evergy Kansas Central Receivables Company		13.3	26.5
Net payable to Evergy Generating, Inc		(88.7)	(89.3)
Net payable to Evergy Industries		(0.2)	(0.2)
Net receivable from Wolf Creek		57.6	—
Net receivable from Evergy		—	11.2

Tax Allocation Agreement

Evergy files a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. As of December 31, 2020 and 2019, Evergy Kansas Central had income taxes receivable from Evergy of \$51.2 million and \$79.2 million, respectively.

SHAREHOLDER'S EQUITY (NOTE 12)

Under the Federal Power Act, Evergy Kansas Central generally can pay dividends only out of retained earnings. Certain conditions in the KCC order authorizing the merger transaction also require Evergy Kansas Central to maintain consolidated common equity of at least 40% of total capitalization. Other conditions in the KCC merger order require Evergy Kansas Central to maintain a credit rating of at least investment grade. If Evergy Kansas Central's credit rating is downgraded below the investment grade level as a result of its affiliation with Evergy or any of Evergy's affiliates, Evergy Kansas Central shall not pay a dividend to Evergy without KCC approval or until its investment grade credit rating has been restored.

Evergy's master credit facility, under which Evergy Kansas Central has borrowing capacity, contains covenants requiring Evergy Kansas Central to maintain a consolidated indebtedness to consolidated total capitalization ratio of not more than 0.65 to 1.00 at all times.

As of December 31, 2020, Evergy Kansas Central's retained earnings and net income were free of restrictions.

TAXES (NOTE 13)

Components of income tax expense are detailed in the following table.

	2020	2019
Current income taxes		(millions)
Federal	\$ (12.7)	\$ (52.0)
State	(26.8)	(0.2)
Total	(39.5)	(52.2)
Deferred income taxes		
Federal	26.4	56.9
State	38.8	10.6
Total	65.2	67.5
Investment tax credit		
Deferral	—	5.2
Amortization	(3.0)	(1.2)
Total	(3.0)	4.0
Income tax expense	\$ 22.7	\$ 19.3

Effective Income Tax Rates

Effective income tax rates reflected in the financial statements and the reasons for their differences from the statutory federal rates are detailed in the following table.

	2020	2019
Federal statutory income tax	21.0 %	21.0 %
State income taxes	2.2	3.7
Flow through depreciation for plant-related differences	(0.6)	(0.4)
Federal tax credits	(7.8)	(8.3)
Equity in subsidiaries	(7.2)	(8.8)
AFUDC equity	(0.3)	—
Amortization of federal investment tax credits	(0.3)	(0.3)
Stock compensation	(0.1)	(0.1)
Other	(0.5)	(1.5)
Effective income tax rate	6.4 %	5.3 %

Deferred Income Taxes

The tax effects of major temporary differences resulting in deferred income tax assets (liabilities) in the balance sheets are in the following table.

	December 31	
	2020	2019
Deferred tax assets:		(millions)
Tax credit carryforward	\$ 170.3	\$ 376.9
Income taxes recoverable from customers, net	161.1	153.7
Deferred employee benefit costs	86.4	75.8
Net operating loss carryforward	—	18.2
Deferred state income taxes	66.4	64.4
Alternative minimum tax carryforward	—	13.4
Other	26.7	48.2
Total deferred tax assets	510.9	750.6
Deferred tax liabilities:		
Plant-related	738.5	886.1
Deferred employee benefit costs	70.4	75.8
Income taxes refundable to customers, net	16.2	14.0
Debt reacquisition costs	15.5	20.7
Deferred state income taxes	10.2	44.8
Other	34.3	63.9
Total deferred tax liabilities	885.1	1,105.3
Net deferred tax liabilities	\$ (374.2)	\$ (354.7)

Tax Credit Carryforwards

At December 31, 2020 and 2019, Evergy Kansas Central had \$170.3 million and \$163.6 million, respectively, of federal general business income tax credit carryforwards. The carryforwards relate primarily to production tax credits and expire in the years 2028 to 2040.

At December 31, 2019, Evergy Kansas Central had \$213.3 million of state investment tax credit carryforwards. The state income tax credits relate to the Kansas high performance incentive program tax credits. As a result of the exemption from Kansas state income tax beginning in 2021, Evergy Kansas Central wrote down its Kansas state income tax credit carryforwards in 2020, which was primarily offset by a corresponding decrease in unamortized investment tax credit liability.

Net Operating Loss (NOL) Carryforwards

At December 31, 2019, Evergy Kansas Central had \$18.2 million of tax benefits related to state NOL carryforwards.

Kansas Tax Reform

In May 2020, the state of Kansas exempted certain public utilities, including Evergy Kansas Central, from Kansas corporate income tax beginning in 2021 and authorized the KCC to approve changes in rates related to increases or decreases in federal or state income tax rates.

As a result of the exemption from Kansas corporate income tax, Evergy Kansas Central revalued its deferred income tax assets and liabilities in May 2020. Evergy Kansas Central increased its net deferred income tax liabilities by \$8.7 million, primarily consisting of a \$179.8 million adjustment due to the revaluation of certain Kansas income tax credits, a \$16.9 million tax gross-up adjustment on this amount for ratemaking purposes and a reduction of prior tax gross-up of \$36.8 million; partially offset by a \$177.6 million adjustment for the revaluation of deferred income tax assets and liabilities included in rate base and a \$47.2 million tax gross-up adjustment on this amount for ratemaking. The changes to Evergy Kansas Central's net deferred income tax liabilities included in rate base were offset by corresponding changes in regulatory liabilities. The net regulatory liabilities will be refunded to customers in future rates by amortizing the amounts related to plant assets over the remaining useful life of the assets, and amortizing the amounts related to other items over a period to be determined in a future rate case. The changes to Evergy Kansas Central's unamortized investment tax credits were related to the portion of certain Kansas income tax credits that are not expected to be used after December 31, 2020. The debits (credits) from the remeasurement of deferred income taxes by account are reflected in the table below.

	182	254	255	Account 190	282	283
				(millions)		
Remeasurement of deferred income taxes	\$ 48.0	\$ (219.1)	\$ 179.8	\$ (257.0)	\$ 184.6	\$ 63.7

The amount of state excess deferred income taxes (EDIT) (excluding the tax gross-up) due to (from) customers is considered unprotected as of December 31, 2020 and is reflected in the table below.

	2020 (millions)
Kansas EDIT	
Unprotected plant and miscellaneous	\$ 184.6
Unprotected miscellaneous	(7.0)
Total Kansas EDIT	\$ 177.6

Everygy Kansas Central currently recovers the cost of Kansas corporate income taxes in rates from its customers at the statutory rate of 7% that will be effective until 2021, when the income tax exemption established by the state of Kansas takes effect. In accordance with the provisions of the income tax exemption, Everygy Kansas Central filed an application with the KCC in July 2020 to reduce its retail rates to reflect its exemption from Kansas corporate income taxes. In the application, Everygy Kansas Central requested to implement its rate reduction in three phases, effective January 1 in each of 2021, 2022 and 2023. In November 2020, the KCC approved Everygy Kansas Central's application.

Federal Tax Reform and Excess Deferred Income Taxes

In December 2017, Everygy Kansas Central remeasured its deferred tax assets and liabilities to the new federal corporate income tax rate of 21%. The result of this remeasurement was a reduction in the net deferred tax liability of approximately \$417.4 million. Based on Everygy Kansas Central's estimate of the amount of EDIT that would be used to reduce future customer rates, Everygy Kansas Central recorded an increase in regulatory assets of approximately \$9.8 million and regulatory liabilities of approximately \$573.1 million for a net increase in regulatory liabilities of \$563.3 million. The additional \$145.9 million of regulatory liabilities was required to reflect the future revenue reduction required to return previously collected income taxes to customers and was offset with an increase of \$153.1 million in deferred tax assets and an increase of \$9.2 million in deferred tax liabilities. The debits (credits) in the 2017 remeasurement of deferred income taxes by account are reflected in the table below.

	182	254	Account 190	282	283
			(millions)		
Remeasurement of deferred income taxes	\$ 9.8	\$ (573.1)	\$ 44.7	\$ 421.1	\$ 97.5

The amount of EDIT that is considered protected and unprotected as of December 31, 2020 and 2019 is reflected in the table below.

	December 31	
	2020	2019
Federal EDIT		(millions)
Protected plant ^(a)	\$ 341.3	\$ 371.4
Unprotected plant ^(a)	60.7	31.5
Protected NOL	(25.3)	(25.4)
Unprotected miscellaneous	12.5	14.1
Total Federal EDIT	\$ 389.2	\$ 391.6

^(a) The 2020 balance reflects a \$22.9 million true-up adjustment reducing protected plant EDIT and a \$32.0 million true-up adjustment increasing unprotected plant EDIT.

In September 2018, Everygy Kansas Central received a regulatory order from the KCC regarding how the federal EDIT should be amortized. The amortization of EDIT of \$11.4 million and \$9.9 million has been reflected in the following accounts for the year ended December 31, 2020 and 2019, respectively. The estimated amortization period based on regulatory orders and the accounts that the amortization will be reported in is reflected in the table below.

Jurisdiction	December 31		Amortization Period
	2020	2019	
Federal EDIT		(millions)	
Kansas - protected plant	\$ 7.2	\$ 6.5	Estimated 30+ years under ARAM
Kansas - unprotected plant	2.7	2.0	Estimated 30+ years under ARAM
Kansas - protected NOL	(0.1)	(0.1)	Estimated 30+ years under ARAM
Kansas - unprotected miscellaneous	1.6	1.5	10 years straight line
Total Federal EDIT	\$ 11.4	\$ 9.9	

Everygy Kansas Central's transmission and wholesale operations are also regulated by FERC. Since it does not yet have a mechanism in place to share the net tax benefits with its FERC customers there was no amortization recorded in 2020 and 2019 related to its FERC jurisdictional customers. Additionally, Everygy Kansas Central does not yet have an agreed upon amortization method and life with FERC for its federal and state unprotected plant and unprotected miscellaneous EDIT shown above. In the table above, ARAM refers to the average rate assumption method. Everygy Kansas Central will use ARAM for amortization of its protected EDIT. The EDIT in account 254 amortizes to account 411.1 and the EDIT in account 182 amortizes to account 410.1.

LEASES (NOTE 14)

Everygy Kansas Central leases office buildings, computer equipment, vehicles, rail cars and other property and equipment, including rail cars to serve jointly-owned generating units where Everygy Kansas Central is the managing partner and is reimbursed by other joint-owners for the other owners' proportionate share of the costs. Under GAAP, a contract is or contains a lease if the contract conveys the right to control the use of identified property, plant or equipment for a period of time in exchange for consideration. Everygy Kansas Central assesses a contract as being or containing a lease if the contract identifies property, plant and equipment, provides the lessee the right to obtain substantially all of the economic benefits from use of the property, plant and equipment and provides the lessee the right to direct the use of the property, plant and equipment.

Everygy Kansas Central has entered into several agreements to purchase energy through renewable power agreements that are accounted for as leases that commenced prior to the application of Topic 842. Due to the intermittent nature of renewable generation, these leases have significant variable lease payments not included in the initial and subsequent measurement of the lease liability. Variable lease payments are expensed as incurred.

In addition, certain other contracts contain payment for activity that transfers a separate good or service such as utilities or common area maintenance. Everygy Kansas Central has elected a practical expedient permitted by GAAP to not separate such components of the lease from other lease components for all leases.

Everygy Kansas Central leases have remaining terms ranging from 1 to 8 years. Leases that have original lease terms of twelve months or less are not recognized on Everygy Kansas Central's balance sheet. Some leases have options to renew the lease or terminate early at the election of Everygy Kansas Central. Judgment is applied at lease commencement to determine the reasonably certain lease term based on then-current assumptions about use of the leased asset, market conditions and terms in the contract. The judgment applied to determine the lease term can significantly impact the measurement of the lease liability and right-of-use asset and lease classification.

Everygy Kansas Central typically discounts lease payments over the term of the lease using its incremental borrowing rates at lease commencement to measure its initial and subsequent lease liability. For leases that existed at the initial application of Topic 842, Everygy Kansas Central used the incremental borrowing rates that corresponded to the remaining lease term as of January 1, 2019.

Leases may be classified as either operating leases or capital leases. The lease classification is based on assumptions of the lease term and discount rate, as discussed above, and the fair market value and economic life of the leased asset. Operating leases recognize a consistent expense each period over the lease term, while capital leases will result in the separate presentation of interest expense on the lease liability and amortization of the right-of-use asset. Capital leases are treated as operating leases for rate-making purposes and as such, Everygy Kansas Central defers to a regulatory asset or liability any material differences between expense recognition and the timing of payments in order to match what is being recovered in customer rates.

Everygy Kansas Central's lease expense is detailed in the following table.

	2020	2019
Capital lease costs		(millions)
Amortization of right-of-use assets	\$ 5.8	\$ 3.6
Interest on lease liabilities	0.8	0.6
Operating lease costs	11.9	13.0

Short-term lease costs		0.5	0.5
Variable lease costs for renewable purchase power agreements		135.6	130.8
Total lease costs	\$	154.6	\$ 148.5

Supplemental cash flow information related to Evergy Kansas Central's leases is detailed in the following table.

	2020	(millions)	2019
Cash paid for amounts included in the measurement of lease liabilities:			
Operating cash flows from operating leases	\$	12.7	\$ 13.7
Operating cash flows from capital leases		0.5	0.5
Financing cash flows from capital leases		4.1	3.9
Right-of-use assets obtained in exchange for new operating lease liabilities		6.6	6.1
Right-of-use assets obtained in exchange for new capital lease liabilities		3.7	8.3

Capital Leases
Right-of-use assets for capital leases are included in utility plant on Evergy Kansas Central's balance sheet. Lease liabilities for capital leases are included in obligations under capital leases. Payments and other supplemental information for capital leases as of December 31, 2020, are detailed in the following table.

	(millions)
2021	\$ 4.9
2022	3.5
2023	2.7
2024	1.5
2025	1.1
After 2025	1.2
Total capital lease payments	14.9
Amounts representing imputed interest	(0.6)
Present value of lease payments	14.3
Less: current portion	(4.5)
Total long-term obligations under capital leases	\$ 9.8
Right-of-use assets under capital leases included in utility plant on the balance sheet	\$ 13.5
Weighted-average remaining lease term (years)	4.0
Weighted-average discount rate	3.1 %

Operating Leases
Right-of-use assets for operating leases are included in utility plant on Evergy Kansas Central's balance sheet. Lease liabilities for operating leases are included in obligations under capital leases. Lease payments and other supplemental information for operating leases as of December 31, 2020, are detailed in the following table.

	(millions)
2021	\$ 9.9
2022	7.6
2023	5.0
2024	3.5
2025	1.5
After 2025	0.4
Total operating lease payments payments	27.9
Amounts representing imputed interest	(0.8)
Present value of lease payments	27.1
Less: current portion	(8.1)
Total long-term obligations under operating leases	\$ 19.0
Right-of-use assets under operating leases included in utility plant on the balance sheet	\$ 34.1
Weighted-average remaining lease term (years)	3.5
Weighted-average discount rate	2.9 %

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year									
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)								343,110,251	343,110,251
5	Balance of Account 219 at End of Preceding Quarter/Year									
6	Balance of Account 219 at Beginning of Current Year									
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)								332,262,105	332,262,105
10	Balance of Account 219 at End of Current Quarter/Year									

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	7,028,971,025	7,028,971,025					
4	Property Under Capital Leases	47,672,804	47,672,804					
5	Plant Purchased or Sold							
6	Completed Construction not Classified	341,376,890	341,376,890					
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	7,418,020,719	7,418,020,719					
9	Leased to Others							
10	Held for Future Use							
11	Construction Work in Progress	334,670,660	334,670,660					
12	Acquisition Adjustments	1,346,818	1,346,818					
13	Total Utility Plant (8 thru 12)	7,754,038,197	7,754,038,197					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	2,271,599,182	2,271,599,182					
15	Net Utility Plant (13 less 14)	5,482,439,015	5,482,439,015					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	2,191,125,348	2,191,125,348					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	79,127,016	79,127,016					
22	Total in Service (18 thru 21)	2,270,252,364	2,270,252,364					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation							
29	Amortization							
30	Total Held for Future Use (28 & 29)							

31	Abandonment of Leases (Natural Gas)						
32	Amortization of Plant Acquisition Adjustment	1,346,818	1,346,818				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	2,271,599,182	2,271,599,182				

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FOOTNOTE DATA

(a) Concept: UtilityPlantInServicePropertyUnderCapitalLeases			
Property Under Capital Leases includes the following:			
Account 101 - Property Under Capital Leases	\$		13,531,685
Account 101 - Operation Lease - Right of Use	\$		34,141,119
Total	\$		47,672,804

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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)					
2	Fabrication					
3	Nuclear Materials					
4	Allowance for Funds Used during Construction					
5	(Other Overhead Construction Costs, provide details in footnote)					
6	SUBTOTAL (Total 2 thru 5)					
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)					
9	In Reactor (120.3)					
10	SUBTOTAL (Total 8 & 9)					
11	Spent Nuclear Fuel (120.4)					
12	Nuclear Fuel Under Capital Leases (120.6)					
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)					
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)					
15	Estimated Net Salvage Value of Nuclear Materials in Line 9					
16	Estimated Net Salvage Value of Nuclear Materials in Line 11					
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing					
18	Nuclear Materials held for Sale (157)					
19	Uranium					
20	Plutonium					
21	Other (Provide details in footnote)					
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)					

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
- Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
- For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
- For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization						
3	(302) Franchise and Consents						
4	(303) Miscellaneous Intangible Plant	146,798,478	3,849,986	14,895,297		39,891	135,793,058
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	146,798,478	3,849,986	14,895,297		39,891	135,793,058
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	5,714,087					5,714,087
9	(311) Structures and Improvements	325,102,550	7,570,488	376,725		(279,814)	332,016,499
10	(312) Boiler Plant Equipment	1,542,624,132	3,622,444	1,197,263		(1,709,058)	1,543,340,255
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units	292,714,566	266,541	767,479		(702,107)	291,511,521
13	(315) Accessory Electric Equipment	148,658,321	1,488,359	24,672		(1,064,628)	149,057,380
14	(316) Misc. Power Plant Equipment	41,479,178	783,638	107,084		(90,764)	42,064,968
15	(317) Asset Retirement Costs for Steam Production	42,500,541	(3,957,130)	1,475,598	3,957,131		41,024,944
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	2,398,793,375	9,774,340	3,948,821	3,957,131	(3,846,371)	2,404,729,654
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights						
19	(321) Structures and Improvements						
20	(322) Reactor Plant Equipment						
21	(323) Turbogenerator Units						
22	(324) Accessory Electric Equipment						
23	(325) Misc. Power Plant Equipment						
24	(326) Asset Retirement Costs for Nuclear Production						
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)						
26	C. Hydraulic Production Plant						

27	(330) Land and Land Rights						
28	(331) Structures and Improvements						
29	(332) Reservoirs, Dams, and Waterways						
30	(333) Water Wheels, Turbines, and Generators						
31	(334) Accessory Electric Equipment						
32	(335) Misc. Power Plant Equipment						
33	(336) Roads, Railroads, and Bridges						
34	(337) Asset Retirement Costs for Hydraulic Production						
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)						
36	D. Other Production Plant						
37	(340) Land and Land Rights	18,431,336					18,431,336
38	(341) Structures and Improvements	77,287,456	1,409,948	5,221			78,692,183
39	(342) Fuel Holders, Products, and Accessories	13,425,705	2,102,380	272,788			15,255,297
40	(343) Prime Movers						
41	(344) Generators	1,055,701,236	2,300,001	1,471,516			1,056,529,721
42	(345) Accessory Electric Equipment	159,519,425	1,011,763	69,269			160,461,919
43	(346) Misc. Power Plant Equipment	16,658,731	1,302,469	129,704			17,831,496
44	(347) Asset Retirement Costs for Other Production	21,486,183					21,486,183
44.1	(348) Energy Storage Equipment - Production						
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	1,362,510,072	8,126,561	1,948,498			1,368,688,135
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	3,761,303,447	17,900,901	5,897,319	3,957,131	(3,846,371)	3,773,417,789
47	3. Transmission Plant						
48	(350) Land and Land Rights	68,526,558	8,761,380				77,287,938
48.1	(351) Energy Storage Equipment - Transmission						
49	(352) Structures and Improvements	54,809,333	1,084,881	56,441		(3,370)	55,834,403
50	(353) Station Equipment	542,164,709	32,376,522	1,792,260		(12,292)	572,736,679
51	(354) Towers and Fixtures	2,606,738		3,607			2,603,131
52	(355) Poles and Fixtures	596,635,065	69,126,360	3,133,784			662,627,641
53	(356) Overhead Conductors and Devices	239,365,285	11,920,853	1,771,760			249,514,378
54	(357) Underground Conduit	2,223,620	58,912				2,282,532
55	(358) Underground Conductors and Devices	10,921,575	367,073	57,910			11,230,738
56	(359) Roads and Trails						
57	(359.1) Asset Retirement Costs for Transmission Plant						
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	1,517,252,883	123,695,981	6,815,762		(15,662)	1,634,117,440
59	4. Distribution Plant						
60	(360) Land and Land Rights	15,715,022	843,164				16,558,186
61	(361) Structures and Improvements	23,115,944	3,689,995	10,319			26,795,620
62	(362) Station Equipment	230,530,583	15,335,856	643,812			245,222,627
63	(363) Energy Storage Equipment – Distribution						

64	(364) Poles, Towers, and Fixtures	302,127,701	22,447,850	5,621,095	(379)	318,954,077
65	(365) Overhead Conductors and Devices	204,382,951	12,102,045	4,281,173		212,203,823
66	(366) Underground Conduit	50,138,420	1,263,955	57,963		51,344,412
67	(367) Underground Conductors and Devices	151,960,188	9,156,086	774,717		160,341,557
68	(368) Line Transformers	279,059,879	14,568,814	2,309,447		291,319,246
69	(369) Services	82,735,439	3,699,236			86,434,675
70	(370) Meters	81,365,030	4,863,346	326,735		85,901,641
71	(371) Installations on Customer Premises					
72	(372) Leased Property on Customer Premises	23,260,241	2,096,958	1,129,981	379	24,227,597
73	(373) Street Lighting and Signal Systems	48,207,565	1,182,307	980,569		48,409,303
74	(374) Asset Retirement Costs for Distribution Plant	844,449				844,449
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,493,443,412	91,249,612	16,135,811		1,568,557,213
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT					
77	(380) Land and Land Rights					
78	(381) Structures and Improvements					
79	(382) Computer Hardware					
80	(383) Computer Software					
81	(384) Communication Equipment					
82	(385) Miscellaneous Regional Transmission and Market Operation Plant					
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper					
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)					
85	6. General Plant					
86	(389) Land and Land Rights	4,278,297				4,278,297
87	(390) Structures and Improvements	94,434,183	865,415	277,785		95,021,813
88	(391) Office Furniture and Equipment	58,407,243	5,824,790	3,690,007		60,542,026
89	(392) Transportation Equipment	10,819,171	56,378	899,843		9,975,706
90	(393) Stores Equipment	2,574,111	39,472	72,269		2,541,314
91	(394) Tools, Shop and Garage Equipment	20,474,263	4,686,941	648,381		24,512,823
92	(395) Laboratory Equipment	201,089				201,089
93	(396) Power Operated Equipment	6,225,569	277,276	135,098		6,367,747
94	(397) Communication Equipment	52,002,816	341,612			52,344,428
95	(398) Miscellaneous Equipment	2,431,041	252,111	5,980		2,677,172
96	SUBTOTAL (Enter Total of lines 86 thru 95)	251,847,783	12,343,995	5,729,363		258,462,415
97	(399) Other Tangible Property					
98	(399.1) Asset Retirement Costs for General Plant					
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	251,847,783	12,343,995	5,729,363		258,462,415
100	TOTAL (Accounts 101 and 106)	7,170,646,003	249,040,475	49,473,552	3,957,131	(3,822,142) 7,370,347,915

101	(102) Electric Plant Purchased (See Instr. 8)						
102	(Less) (102) Electric Plant Sold (See Instr. 8)						
103	(103) Experimental Plant Unclassified						
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	7,170,646,003	249,040,475	49,473,552	3,957,131	(3,822,142)	7,370,347,915

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (a)	* (Designation of Associated Company) (b)	Description of Property Leased (c)	Commission Authorization (d)	Expiration Date of Lease (e)	Balance at End of Year (f)
1						
2						
3						
4						
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44					
45					
46					
47	TOTAL				

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22				
23				
24				
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44				
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46				
47	TOTAL			

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Trans-Kingfisher-Cheyenne115kV TLine	20,674,081
2	Other-HGT4 Major Overhaul	13,929,283
3	Gen-Network Transformation-Hardware	13,008,334
4	Trans-Iatan-Stranger Creek 345kV Conv ROW	11,507,770
5	Steam-Fly Ash Landfill	7,724,576
6	Trans-Mentor Transmission Substation	7,602,969
7	Dist-Mentor Distribution Substation	7,057,759
8	Trans-Central-SGage-Underpass 115 ROW	6,624,819
9	Gen-EMS Consolidation Hardware - North	6,282,552
10	Trans-Atchison Ph3 115kV New Line - ROW	6,138,398
11	Dist-PURCHASE DISTRIBUTION EASEMENTS	6,120,075
12	Steam-Flue Gas Desulfurization Landfill	5,369,640
13	Steam-Bottom Ash Handling System	5,137,264
14	Steam-J1 Controls Upgrade	5,113,183
15	Steam-Submerged Grind Conveyor System	4,884,034
16	Trans-Cheyenne Transmission Sub Greenfield	4,342,116
17	Gen-SharePoint Project	4,329,164
18	Trans-Kingfisher Transmission Sub Greenfield	4,267,898
19	Int-AD Consol Ph.2 Sailpoint Software	4,267,545
20	Trans-Burns 345 - 138kV Transmission Substation	4,237,887
21	Trans-Line 115.107 Clay Center/TC Riley	3,858,591
22	Trans-E. Nemaha -Brown 115kV Transmission Line ROW	3,833,388
23	Trans-Reading - Lang 115kV Rebuild	3,646,519
24	Steam-0J3 HP IP Inner Cylinder Replacement	3,158,041
25	Int-EAM Generation NonNuclear SW 2020	3,102,466
26	Trans-Kingfisher Sub Greenfield 34.5kV	3,022,986
27	Int-ARCOS License Agreement	3,011,068
28	Int-Distribution GIS/Maximo SW 2020	2,837,904
29	Trans-Clay Center Switching Station	2,724,310
30	Steam-J1 Reheat Pendant Replacement	2,648,166
31	Int-GEAM Work Mgmt Supply	2,615,192
32	Dist-Peil Distribution Substation	2,540,914

33	Int-Service Now Licenses	2,521,567
34	Steam-JCOM Control and Service Air Compressor Addition	2,499,373
35	Trans-Swissvale - Law. Hill 230kV Line Ra	2,345,019
36	Trans-Cheyenne Sub Greenfield 34.5kV	2,309,006
37	Gen-Motorola-2nd & Jackson	2,250,875
38	Steam-J1 SCR Catalyst Layer 4	2,167,380
39	Int-OMS Consol SW 2020	2,156,919
40	Dist-MP Fall River Tap 34kV Rebuild	2,054,905
41	Int-Data Center Next Gen BNSF	2,029,299
42	Dist-Virgil Sub to Hwy 54, Quincy	1,955,779
43	Steam-JCom FGD Wastewater Treatment System Full Scale Design & Construction	1,883,182
44	Int-Cisco EA	1,726,485
45	Trans-Clay Center Jct Sub 34.5kV Upgrade	1,675,719
46	Dist-MP-KDOT hwy 99 rd project-34kv relo	1,669,188
47	Gen-COMMUNICATING FI UPGRADES 3G TO 4G	1,660,201
48	Int-Data Network Transformation SW	1,639,363
49	Trans-Circleville Sub 115kV Breaker Replacement	1,589,846
50	Gen-Trove Professional Services	1,586,635
51	Other-SC0 Controls ReplacementReplace tur	1,572,853
52	Trans-Meadowlark-3rd & Van Buren 115.78	1,529,505
53	Gen-Enterprise Data Warehouse Cross	1,497,921
54	Steam-Install a bottom ash handling system at Jeffrey Energy Center	1,490,871
55	Steam-LECO ELG Pre treatment Install FGD	1,478,065
56	Trans-Nortonville-Arnold 115kV Line Rebuild	1,460,208
57	Gen-Motorola-Topeka GO	1,456,188
58	Int-IBM Maximo Licenses	1,254,584
59	Dist-Capital Tools from Stores Inventory	1,226,532
60	Steam-LECO Railroad Track ReplacementsDet	1,216,497
61	Steam-J0 7183 Generator Rotor Rewind	1,210,455
62	Trans-Line 69.06 County Line Rock Crk ROW	1,206,380
63	Dist-Distribution Rebuilds	1,179,958
64	Int-OMS Consolidation Software	1,178,653
65	Dist-Phase 1 SW 12th OH/UG Rebuild	1,151,800
66	Steam-JCom Plant Hopper	1,145,856
67	Steam-J1 Cooling Tower SUS Replacement	1,141,333
68	Trans-Free State Substation Land Purchase	1,126,765
69	Dist-69/34.5 X 25/12.47 kV Mobile	1,106,533
70	Other-WP Tower Manlift Installation	1,095,348
71	Trans-GearyCo-Chapman Jct 115kV New Line	1,083,520
72	Steam-J1 Generator Rotor Replacement	1,069,284

73	Dist-MP - Herington Air Base Line Rebuild	1,058,385
74	Gen-EMS Redundancy Communications	1,012,597
75	Minor Additions to:	
76	Misc Projects	83,380,936
43	Total	334,670,660

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
Section A. Balances and Changes During Year					
1	Balance Beginning of Year	2,052,968,615	2,052,968,615		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	213,679,354	213,679,354		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	933,570	933,570		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9.1	Other Accounts (Specify, details in footnote):	579,592	#579,592		
9.2	Regulatory Assets and Liabilities	(1,434,201)	#(1,434,201)		
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	213,758,315	213,758,315		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(33,102,655)	(33,102,655)		
13	Cost of Removal	(51,695,731)	(51,695,731)		
14	Salvage (Credit)	10,378,439	10,378,439		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(74,419,947)	(74,419,947)		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Other Debit or Cr. Items (Describe, details in footnote):				
17.2	Net Change in Retirement Work Orders	293,963	#293,963		
18	Book Cost or Asset Retirement Costs Retired	(1,475,598)	(1,475,598)		
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	2,191,125,348	2,191,125,348		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	816,550,597	816,550,597		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	514,499,212	514,499,212		
25	Transmission	372,790,725	372,790,725		
26	Distribution	364,314,842	364,314,842		

27	Regional Transmission and Market Operation				
28	General	122,969,972	122,969,972		
29	TOTAL (Enter Total of lines 20 thru 28)	2,191,125,348	2,191,125,348		

FOOTNOTE DATA

(a) Concept: OtherAccounts

Account 151 - railcars

(b) Concept: OtherAccounts

Asset retirement obligation	\$	1,306,717
The Amort. Of Reg Asset – Analog meters	\$	(3,230,250)
Amortization of Reg Liability associated w/AFUDC-CWIP	\$	489,334
	\$	(1,434,199)

(c) Concept: OtherAdjustmentsToAccumulatedDepreciation

Miscellaneous transfers	\$	293,963
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Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

- Report below investments in Account 123.1, Investments in Subsidiary Companies.
- Provide a subheading for each company and list thereunder the information called for below. Sub-TOTAL by company and give a TOTAL in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.
- For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
- If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
- Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
- In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).
- Report on Line 42, column (a) the TOTAL cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	Evergy Industries, Inc.	10/01/1990		1,651,041	136,930		1,787,971	
2	Evergy Kansas South, Inc.	03/31/1992		3,068,394,443	112,936,724		3,181,331,167	
3	Evergy Generating, Inc.	04/08/1999		99,907,023	3,766,057		103,673,080	
4	Prairie Wind Transmission, LLC	07/01/2008		37,501,682	4,625,022	(3,500,000)	38,626,704	
5	Evergy Kansas Central Receivables, Inc.	12/28/2018		12,651,261	5,275,969		17,927,230	
42	Total Cost of Account 123.1 \$3,343,346,152		Total	3,220,105,450	126,740,702	(3,500,000)	3,343,346,152	

Name of Respondent: Eversky Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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MATERIALS AND SUPPLIES

- For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
- Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	55,176,621	50,304,997	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	55,198,110	56,027,193	Electric
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	34,650,775	38,176,148	Electric
8	Transmission Plant (Estimated)	179,681	156,971	Electric
9	Distribution Plant (Estimated)	1,591,691	1,502,072	Electric
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	91,620,257	95,862,384	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)		9,012,964	
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	403,244	(2,401,827)	
17				
18				
19				
20	TOTAL Materials and Supplies	147,200,122	152,778,518	

27													
28	Total	325.00										325.00	
29	Balance-End of Year	293,282.00		75,918.00		75,918.00	75,918.00	1,733,788.00				2,254,824.00	
30													
31	Sales:												
32	Net Sales Proceeds(Assoc. Co.)												
33	Net Sales Proceeds (Other)												
34	Gains												
35	Losses												
	Allowances Withheld (Acct 158.2)												
36	Balance-Beginning of Year	1,387.00		1,387.00		1,387.00	1,387.00	37,449.00				42,997.00	
37	Add: Withheld by EPA												
38	Deduct: Returned by EPA											1,387.00	
39	Cost of Sales	1,387.00				1,387.00	1,387.00	37,449.00				41,610.00	
40	Balance-End of Year			1,387.00									
41													
42	Sales												
43	Net Sales Proceeds (Assoc. Co.)												
44	Net Sales Proceeds (Other)			25									25
45	Gains												
46	Losses												

27													
28	Total		338.00										338.00
29	Balance-End of Year		42,559.00		17,559.00		17,279.00		17,279.00		16,648.00		111,324.00
30													
31	Sales:												
32	Net Sales Proceeds(Assoc. Co.)												
33	Net Sales Proceeds (Other)												
34	Gains												
35	Losses												
	Allowances Withheld (Acct 158.2)												
36	Balance-Beginning of Year												
37	Add: Withheld by EPA												
38	Deduct: Returned by EPA												
39	Cost of Sales												
40	Balance-End of Year												
41													
42	Sales												
43	Net Sales Proceeds (Assoc. Co.)												
44	Net Sales Proceeds (Other)												
45	Gains												
46	Losses												

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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FOOTNOTE DATA

(a) Concept: AllowanceInventoryNumber		
Annual Allowances		48,144
Seasonal Allowances		5,631
Total Allowances		53,775
(b) Concept: AllowancesIssuedLessWithheldAllowancesNumber		
Annual Allowances		435 B.5
Seasonal Allowances		87 B.6
Total Allowances		522
(c) Concept: AllowancesInventoryPurchasesTransfersNumber		
Annual Allowances		3,033 B.7
Seasonal Allowances		298 B.8
Total Allowances		3,331
(d) Concept: ChargesToAllowancesInventoryNumber		
Annual Allowances		11,075 B.9
Seasonal Allowances		3,656 B.10
Total Allowances		14,731
(e) Concept: AllowancesInventorySalesTransfersNumber		
Annual Allowances		36 B.11
Seasonal Allowances		13 B.12
Total Allowances		49
(f) Concept: AllowancesInventorySalesTransfersNumber		
Annual Allowances		8 B.13
Seasonal Allowances		1 B.14
Total Allowances		9
(g) Concept: AllowancesInventorySalesTransfersNumber		
Annual Allowances		100 B.15
Seasonal Allowances		30 B.16
Total Allowances		130
(h) Concept: AllowancesInventorySalesTransfersNumber		
Annual Allowances		100 B.17
Seasonal Allowances		50 B.18
Total Allowances		150
(i) Concept: AllowanceInventoryNumber		
Annual Allowances		40,293 C.1
Seasonal Allowances		2,266 C.7
Total Allowances		42,559 C.13
(j) Concept: AllowanceInventoryNumber		
Annual Allowances		13,305 C.2
Seasonal Allowances		4,254 C.8
Total Allowances		17,559 C.14
(k) Concept: AllowanceInventoryNumber		
Annual Allowances		13,305 C.2
Seasonal Allowances		4,254 C.8
Total Allowances		17,559 C.14
(l) Concept: AllowanceInventoryNumber		
Annual Allowances		13,305 C.3
Seasonal Allowances		3,974 C.9
Total Allowances		17,279 C.15

<u>(m)</u> Concept: AllowanceInventoryNumber		
Annual Allowances		13,305 C.3
Seasonal Allowances		3,974 C.9
Total Allowances		17,279 C.15
<u>(n)</u> Concept: AllowanceInventoryNumber		
Annual Allowances		13,305
Seasonal Allowances		—
Total Allowances		13,305
<u>(o)</u> Concept: AllowancesIssuedLessWithheldAllowancesNumber		
Annual Allowances		—
Seasonal Allowances		3,974 B.2
Total Allowances		3,974
<u>(p)</u> Concept: AllowanceInventoryNumber		
Annual Allowances		13,305 C.4
Seasonal Allowances		3,974 C.10
Total Allowances		17,279 C.16
<u>(q)</u> Concept: AllowancesIssuedLessWithheldAllowancesNumber		
Annual Allowances		12,775 B.3
Seasonal Allowances		3,873 B.4
Total Allowances		16,648
<u>(r)</u> Concept: AllowanceInventoryNumber		
Annual Allowances		12,775 C.5
Seasonal Allowances		3,873 C.11
Total Allowances		16,648 C.17
<u>(s)</u> Concept: AllowanceInventoryNumber		
Annual Allowances		88,059
Seasonal Allowances		13,859
Total Allowances		101,918
<u>(t)</u> Concept: AllowanceInventoryNumber		
Annual Allowances		92,983 C.6
Seasonal Allowances		18,341 C.12
Total Allowances		111,324 C.18

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr.)] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
20	TOTAL					

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL					

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	SPP-2020-AG1	61,600	561600		
3	SPP-2020-AG1 - additional	42,500	561600		
4	SPP-2019-AG2			(15,258)	561600
5	SPP-2019-AG2			(15,720)	561600
6	SPP-2019-AG2			(6,234)	561600
7	SPP-2019-AG2			(19,365)	561600
8	SPP-2020-AG2	20,800	561600		
9	SPP-2020-AG2	7,800	561600		
10	2018-AG2-AFS-2	4,869	561600		
20	Total	137,569		(56,577)	
21	Generation Studies				
39	Total				
40	Grand Total	137,569		(56,577)	

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Depreciation Rate Difference (08/01-03/02)Docket No. 05-WSEE-981-RTS 12/28/05Amortization period (02/06-11/28)	3,162,811		407.3	354,696	2,808,115
2	Retail Energy Cost Adjustment Docket No. 05-WSEE-981-RTS 12/28/05		101,531,645	234,501	99,754,416	1,777,229
3	Energy Efficiency Rider Docket No. 11-WSEE-032-TAR	1,863,924	1,884,472	440,442,908,909	2,150,786	1,597,610
4	Ad Valorem Taxes Docket No. 10-WSEE-362-TAR	13,970,904	16,315,668	408	13,811,783	16,474,789
5	Deferred Future Income Taxes	54,560,256	98,827,585	282	62,380,378	91,007,463
6	Employee Benefit Costs Docket No. 07-ATMG-387-ACT 01/24/07	291,427,120	78,431,298	228	32,497,087	337,361,331
7	Asset Retirement Obligations - Docket No. 05-WSEE-981-RTS 12/28/05	18,791,509	3,600,042	230	6,227,788	16,163,763
8	Pension Tracker - Docket No. 10-WSEE-135-ACT 09/11/09 Amortization Period (11/15 - 10/20)	5,141,165	232,216			5,373,381
9	WattSaver Docket No. 09-WSEE-636-TAR	278,989	390,704	182.3	488,876	180,817
10	Simple Savings Program Rider Docket No. 10-WSEE-775-TAR	126	84	182.3	210	
11	Energy Efficiency Demand Response Rider - Docket No. 10-WSEE-141-TAR	828,579	1,765,501	182.3	1,627,489	966,591
12	Baghouse Bag Replacement Costs - Docket No. 15-WSEE-115-RTS Amortization Period (11/15 - 10/21)	1,147,866	45,933	407.3	491,778	702,021
13	Deferred Cost of Prepay Program - Docket No. 18-WSEE-328-RTS Amortization Period (10/18-9/23)	29,638		451,910	7,903	21,735
14	Unrecovered Analog Meters - Docket No. 18-WSEE-328-RTS Amortization Period (10/18-9/23)	17,206,757		403	3,266,912	13,939,845
15	Grid Security Tracker - Docket No. 18-WSEE-328-RTS Amortization Period (10/18-9/23)	3,678,021	1,177,306	407.3	470,947	4,384,380
16	Energy Supply Agreement - Docket No. 18-WSEE-328-RTS Amortization Period (10/18-9/23)	591,385		253	76,319	515,066
17	Merger Transition Costs - Docket No. 18-WSEE-328-RTS Amortization Period (10/18-9/28)	20,285,242		407.3	2,318,314	17,966,928
18	2018 Rate Case Expenses - Docket No. 18-WSEE-328-RTS Amortization Period (10/18-9/23)	749,976		407.3	199,994	549,982
19	Mark to Market Losses Derivative Instruments - Docket No. 05-WSEE-981-RTS 12/28/05	22,850	5,321,397	175,244,254	4,397,840	946,407
20	Residential Peak Efficiency Rate Costs - Docket No. 18-WSEE-328-RTS	(1,149)	19,354	253	15,269	2,936
21	Residential Electric Vehicle Rate Costs - Docket No. 18-WSEE-328-RTS	214	2,187	253.0	1,237	1,164
22		1,938,675	993,684	407.3	673,694	2,258,665

	Catalyst Costs - Docket No. 12-WSEE-112-RTS Amortization Period (05/19-10/23)				
23	Special Contracts - Docket No. 20-KG&E-112-CON		1,669,636		1,669,636
24	COVID AAO - Docket No. 20-EKE-454-ACT		25,342,645		25,342,645
44	TOTAL	435,674,858	337,551,357	231,213,716	542,012,499

Name of Respondent: Eversource Energy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
FOOTNOTE DATA			

(a) Concept: OtherRegulatoryAssetsWrittenOffAccountCharged The credit to this particular regulatory asset represents the amount to be recovered in the next 12 months under the Energy Efficiency Rider.
(b) Concept: OtherRegulatoryAssetsWrittenOffAccountCharged The credit to this particular regulatory asset represents the amount to be recovered in the next 12 months under the Energy Efficiency Rider.
(c) Concept: OtherRegulatoryAssetsWrittenOffAccountCharged The credit to this particular regulatory asset represents the amount to be recovered in the next 12 months under the Energy Efficiency Rider.
(d) Concept: OtherRegulatoryAssetsWrittenOffAccountCharged The credit to this particular regulatory asset represents the amount to be recovered in the next 12 months under the Energy Efficiency Rider.
FERC FORM No. 1 (REV. 02-04)

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Credits Account Charged (d)	Credits Amount (e)	
1	Reinsurance for Workers Comp	1,331,917	3,224,725	131,925		4,556,642
2	Railcar Leases	(24,506)	1,693,891	151	1,669,385	
3	Salary Continuation Plan	30,848,246	1,994,095	426,926	1,354,143	31,488,198
4	Corporate-owned Life Insurance	42,743,887	696,078	143,426,926	2,102,910	41,337,055
5	Horizon Wind Gen Interconnect	1,916,308		549	152,290	1,764,018
6	Commercial Paper Fees	94,662	1,880,590	431	1,697,377	277,875
7	Non-utility CWIP		35,584,914	various	24,614,138	10,970,776
47	Miscellaneous Work in Progress	1,313,070				(303,256)
48	Deferred Regulator Comm. Expenses (See pages 350 - 351)					
49	TOTAL	78,223,584				90,091,308

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2		584,735,890	340,795,935
7	Other	153,712,686	161,138,729
8	TOTAL Electric (Enter Total of lines 2 thru 7)	738,448,576	501,934,664
9	Gas		
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17.1	Other (Specify)	12,145,034	8,945,016
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	750,593,610	510,879,680

Notes

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredIncomeTaxes	
Business tax credit carryforward	\$ 380,136,408
Deferred future income taxes due to customers	153,712,686
Deferred employee benefit costs	75,785,345
Deferred state income taxes	64,398,425
Net operating loss carryforward	18,188,548
Alternative minimum tax carryforward	10,177,241
Leases	10,018,922
Accrued liabilities	9,310,814
Deferred compensation	4,426,807
Other	24,438,414
Total deferred tax assets*	\$ 750,593,610
* Includes deferrals related to other income and deductions	
Business tax credit carryforward	\$ 170,343,614
Deferred future income taxes due to customers	161,138,729
Deferred employee benefit costs	86,403,656
Deferred state income taxes	66,420,065
Leases	5,694,438
Other	20,879,178
Total deferred tax assets*	\$ 510,879,680
* Includes deferrals related to other income and deductions	

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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CAPITAL STOCKS (Account 201 and 204)

- Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
- Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
- Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
- The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
- State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	Common Stock	1,000	0.01		1					
6	Total	1,000			1					
7	Preferred Stock (Account 204)									
8										
9										
10										
11	Total									
1	Capital Stock (Accounts 201 and 204) - Data Conversion									
2										
3										
4										
5	Total									

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 2022-06-16	Year/Period of Report End of: 2020/ Q4
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Other Paid-in Capital

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.

Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	Beginning Balance Amount	
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	Beginning Balance Amount	247,368
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	247,368
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	Beginning Balance Amount	6,578,193
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	6,578,193
13	Miscellaneous Paid-In Capital (Account 211)	
14	Beginning Balance Amount	286,513,525
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital	
16	Ending Balance Amount	286,513,525
17	Historical Data - Other Paid in Capital	
18	Beginning Balance Amount	
19.1	Increases (Decreases) in Other Paid-In Capital	
20	Ending Balance Amount	
40	Total	293,339,086

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	COMMON STOCK	37,138,408
22	TOTAL	37,138,408

19	Subtotal												
20	Advances from Associated Companies (Account 223)												
21													
22													
23													
24	Subtotal												
25	Other Long Term Debt (Account 224)												
26													
27													
28													
29	Subtotal												
33	TOTAL		67,983,566									3,305,500,000	120,578,070

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
FOOTNOTE DATA			

(a) Concept: ClassAndSeriesOfObligationCouponRateDescription Tax Exempt Securities - Interest rate is reset weekly by the Remarketing Agent. At December 31, 2020, the interest rate on this bond was .18%.
(b) Concept: ClassAndSeriesOfObligationCouponRateDescription Tax Exempt Securities - Interest rate is reset weekly by the Remarketing Agent. At December 31, 2020, the interest rate on this bond was .18%.

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	332,262,105
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Connection Fees/CIAC	1,249,628
6	Partnership Book Income	4,625,022
7	Salvage	7,232
9	Deductions Recorded on Books Not Deducted for Return	
10	Book Depreciation	211,497,380
11	Software Amortization	31,453,339
12	Non Deductible Income Taxes	20,671,688
13	Other	46,014,367
14	Income Recorded on Books Not Included in Return	
15	Earnings of Subsidiaries	126,740,703
16	Deferred Revenue	6,077,659
17	Other	614,998
19	Deductions on Return Not Charged Against Book Income	
20	Accelerated Tax Depreciation	243,515,515
21	Repairs Capitalized on Books	60,973,691
22	Net Pension Contribution	25,342,645
23	Removal Costs	23,625,458
24	Other	32,782,781
27	Federal Tax Net Income	128,107,311
28	Show Computation of Tax:	
29	Tax (21% of 186,603,340)	26,905,535
30	Other Federal Income Tax Adjustments	(44,975,868)
31	Other Federal Income Tax Adjustments	5,354,429
32	Total Federal Income Tax Charged to Accrual	(12,718,904)

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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FOOTNOTE DATA

(a) Concept: DeductionsRecordedOnBooksNotDeductedForReturn

Deductions Recorded on Books Not Deducted for Return - Other			
Net Pension Contribution		\$	12,664,971
Severance Payouts			11,404,377
Retired Plants			7,861,504
Bond Premium and Debt Costs			4,344,602
Transition Costs			2,318,313
Amortization of Regulatory Assets and Liabilities			2,051,135
Depreciation to Clearings			1,658,061
Leasehold Amortization			1,513,974
Insurance Reserves			991,775
Lobbying, Meals, and Miscellaneous			804,754
Amortization of Assets			222,095
Taxes Other than Income Reserve Adjustment			61,500
Accrued Legal Fees			51,592
Bad Debts			34,334
Compensation Expense			31,380
		\$	46,014,367

(b) Concept: IncomeRecordedOnBooksNotIncludedInReturn

Income Recorded on Books Not Included in Return - Other			
Company Owned Life Insurance			594,991
Dividends Received			20,007
		\$	614,998

(c) Concept: DeductionsOnReturnNotChargedAgainstBookIncome

Deductions on Return Not Charged Against Book Income - Other			
Mark to Market Adjustment		\$	12,500,796
Removal Costs			8,601,577
Deferred Compensation			4,778,164
Ad Valorem Tax Adjustment			2,503,885
Partnership Book Tax Income Difference			1,976,609
Energy Center Railcar Lease			915,748
Inventory Obsolescence			626,508
Capital Loss CarryForwards			469,144
ESOP Dividends			410,350
		\$	32,782,781

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED			
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)				Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustment to Ret. Earnings (Account 439) (n)	Other (o)
1	Income	Federal Tax	—		969,520	0	(12,718,904)		^{9a} (9,719,501)	(21,468,885)		(1,986,669)			(10,732,235)
2	Social Security	Federal Tax	—		563,562	0	25,237,787	24,491,644		1,309,705		6,085,908			19,151,879
3	Unemployment	Federal Tax			25,758	0	118,349	130,368		13,739		66,291			52,058
4	Subtotal Federal Tax				1,558,840	0	12,637,232	24,622,012	(9,719,501)	(20,145,441)	0	4,165,530			8,471,702
5	Income	State Tax	—		26,358	0	(26,846,654)		^{9b} 23,815,279	(3,005,017)		(26,322,529)			(524,125)
6	Operating Tax Reserve	State Tax	—		676,500	0	61,500			738,000		61,520			(20)
7	Unemployment KS	State Tax			23,285	0	194,515	217,824		(24)		145,644			48,871
8	Unemployment MO	State Tax			0	0	172	13,927		(13,755)		182			(10)
9	Unemployment Other	State Tax			0	0	967	973		(6)		967			
10	Compensating Use	State Tax			160,955	0			^{9c} (160,955)	0					
11	Workers' Compensation	State Tax			0	0						48,782			(48,782)
12	Other Taxes Accrued	State Tax			(142)	0			^{9d} 142			20,834			(20,834)
13	Subtotal State Tax				886,956	0	(26,589,500)	232,724	23,654,466	(2,280,802)	0	(26,044,600)			(544,900)
14		Local Tax	—		55,687,190	0	119,579,497	115,991,705	3,209	59,278,191		^{9e} 116,982,333			2,597,164
15			—												
16	Subtotal Local Tax				55,687,190	0	119,579,497	115,991,705	3,209	59,278,191	0	116,982,333			2,597,164
40	TOTAL				58,132,986	0	105,627,229	140,846,441	13,938,174	36,851,948	0	95,103,263			10,523,966

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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FOOTNOTE DATA

(a) Concept: TaxAdjustments	
Intercompany Tax Receipts	19,595,000
Intercompany Reclass	(29,314,501)
	<u>(9,719,501)</u>
(b) Concept: TaxAdjustments	
Intercompany Reclass	18,088,861
Intercompany Tax Receipts	5,726,418
	<u>23,815,279</u>
(c) Concept: TaxAdjustments	
Account Reclass	
(d) Concept: TaxAdjustments	
Account Reclass	
(e) Concept: TaxesAccruedPrepaidAndCharged	
408120 - TOTIT Property Electric	\$ 94,829,617
408122 - Ad Valorem Tax Transmission	24,656,601
408123 - Ad Valorem Tax - CR	(16,474,789)
408100 - TOTIT Rider	13,970,904
Total	<u>\$ 116,982,333</u>

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%	719			411.4	324		395		
3	4%	8,138			411.4	4,637		3,501		
4	7%									
5	10%	5,185,709			411.4	1,034,716		4,150,993		
6		225,746,458			411.4	1,915,330	(182,741,120)	41,090,008		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	230,941,024				2,955,007	(182,741,120)	45,244,897		
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10										
47	OTHER TOTAL									
48	GRAND TOTAL	230,941,024						45,244,897		

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredInvestmentTaxCreditsAdjustments

Kansas High Performance Incentive Program Investment Tax Credits adjusted during the year.

FERC FORM NO. 1 (ED. 12-89)

Name of Respondent: Eversky Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Board of Directors - Deferred Comp	2,510,221	232	127,567	54,401	2,437,055
2	Special Agreements	859,125	242,431,182	268,170	1,776,106	2,367,061
3	Pension/OPEB Difference	5,141,165			225,353	5,366,518
4	Occidental Energy Supply Agreement	591,385	182.3	50,879		540,506
5	ARR Deferred Revenues	6,570,165	142	15,339,814	8,769,649	
6	Minor Items	4,071	566	30,383	4,934	(21,378)
7	Deferred Compensation	371,567	431,926,920	37,607,901	42,383,609	5,147,275
8	SPP		143	44,233,422	59,228,409	14,994,987
9	Paid Absenses		Various	52,850,324	54,122,069	1,271,745
47	TOTAL	16,047,699		150,508,460	166,564,530	32,103,769

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Accelerated Amortization (Account 281)										
2	Electric										
3	Defense Facilities										
4	Pollution Control Facilities	46,729,669	(1,029,183)			410.1	1,565,505	411.1	7,149,655	51,284,636	
5	Other										
5.1	Other (provide details in footnote):										
8	TOTAL Electric (Enter Total of lines 3 thru 7)	46,729,669	(1,029,183)				1,565,505		7,149,655	51,284,636	
9	Gas										
10	Defense Facilities										
11	Pollution Control Facilities										
12	Other										
12.1	Other (provide details in footnote):										
15	TOTAL Gas (Enter Total of lines 10 thru 14)										
16	Other										
16.1	Other										
16.2	Other										
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	46,729,669	(1,029,183)				1,565,505		7,149,655	51,284,636	
18	Classification of TOTAL										
19	Federal Income Tax	38,447,877	(9,908,242)				(7,983,492)		5,882,450	42,405,577	
20	State Income Tax	8,281,792	8,879,059				9,548,997		1,267,205	8,879,059	
21	Local Income Tax										

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 282										
2	Electric	1,240,533,237	16,888,655	(193,654)			177,600,629		164,856,138		1,244,871,055
3	Gas										
4	Other (Specify)	12,074									12,074
5	Total (Total of lines 2 thru 4)	1,240,545,311	16,888,655	(193,654)				177,600,629		164,856,138	1,244,883,129
6	Reclass per FA96-19-000										
7	FASB109 (ASC 740)	(401,202,900)					254	158,381,756	190.6	1,875,757	(557,708,899)
9	TOTAL Account 282 (Total of Lines 5 thru 8)	839,342,411	16,888,655	(193,654)				335,982,385		166,731,895	687,174,230
10	Classification of TOTAL										
11	Federal Income Tax	613,960,973	15,612,629	(258,757)				72,733,511		138,954,441	696,053,289
12	State Income Tax	225,381,438	1,276,026	65,103				263,248,874		27,777,454	(8,879,059)
13	Local Income Tax										

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyAdjustmentsDebitedToAccount			
410.1		282.6	161,978,888
190.1			13,240,108
			2,381,633
			<u>177,600,629</u>
(b) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyAdjustmentsCreditedToAccount			
411.1		190.6	\$ 160,729,053
			4,127,085
			<u>\$ 164,856,138</u>

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 283										
2	Electric										
3		199,387,875	(466,651)	13,919,864				\$91,790,627		\$27,764,794	120,975,527
4	Regulatory Assets and Liability	9,177,705				254	55,153,386			\$62,196,420	16,220,739
9	TOTAL Electric (Total of lines 3 thru 8)	208,565,580	(466,651)	13,919,864				146,944,013		89,961,214	137,196,266
10	Gas										
11											
12											
13											
14											
15											
16											
17	TOTAL Gas (Total of lines 11 thru 16)										
18	TOTAL Other	10,689,090				(931,351)	411.1	2,180,964			9,439,477
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	\$219,254,670	(466,651)	13,919,864		(931,351)		149,124,977		89,961,214	\$146,635,743
20	Classification of TOTAL										
21	Federal Income Tax	175,701,803	(474,820)	14,672,003		(934,030)		56,873,164		42,019,897	146,635,743
22	State Income Tax	43,552,867	8,169	(752,139)		2,679		92,251,813		47,941,317	
23	Local Income Tax										

NOTES

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherAdjustmentsDebitedToAccount

Intercompany Adjustment	44,189,344
283.6	32,801,361
190.1	10,018,922
283.6	4,781,000
	<u>91,790,627</u>

(b) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherAdjustmentsCreditedToAccount

411.1	11,438,196
190.6	10,592,671
190.1	5,694,438
410.1	39,489
Total	<u>27,764,794</u>

(c) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherAdjustmentsCreditedToAccount

283.3	32,801,361
182.3	16,887,106
190.6	12,507,953
Total	<u>62,196,420</u>

(d) Concept: AccumulatedDeferredIncomeTaxesOther

Deferred employee benefit costs	\$	75,785,345
Deferred state income taxes		44,798,201
Debt reacquisition costs		20,747,097
Amounts due from customers for future income taxes, net		13,958,705
Leases		10,018,922
Other		53,946,400
Total	\$	<u>219,254,670</u>

(e) Concept: AccumulatedDeferredIncomeTaxesOther

Deferred employee benefit costs	\$	70,405,657
Income taxes refundable to customers, net		16,220,739
Debt reacquisition costs		15,510,138
Deferred state income taxes		10,172,642
Other		34,326,567
Total	\$	<u>146,635,743</u>

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Deferred Income Taxes	583,213,169	190,282,283	355,338,714	593,089,100	820,963,555
2	Kansas High Performance Incentive Tax Credits -Docket No. 08-WSEE-1041-RTS	16,991,669	190	16,991,669		
3	AFUDC Credits	9,783,156	403	492,595	8,340	9,298,901
4	Evergy Generating Purchase Power - Docket No. 02-WSRE-692-ACT	7,387,177	440,442	1,133,118	76,500	6,330,559
5	Mark to Market Gains Derivative Instruments - Docket No. 05-WSEE-981-RTS 12/28/05		175,244,254	1,019,683	1,019,676	(7)
6	Pension/OPEB Tracker - Docket No. 10-WSEE-135-ACT 09/11/09	25,438,580	407.4	6,385,796	8,973,919	28,026,703
7	Employee Benefit Costs - Docket No. 07-ATMG-387-ACT 01/24/07	5,768,075	228	4,587,715	915,938	2,096,298
8	Aquila Consent Fee - Docket No. 08-WSEE-1041-RTS Amortization period (04/07-03/40)	2,147,728	451	106,061		2,041,667
9	Retail Energy Cost Adjustment -Docket No. 05-WSEE-981-RTS 12/28/05	15,115,270	234,501	23,574,975	8,459,705	
10	Phase-in Plans - Docket No. 18-WSEE-328-RTS 9/27/18	351,152			3,907,561	4,258,713
11	Accumulated Depreciation Retired Plants -Docket No. 18-WSEE-328-RTS	9,171,755			7,861,504	17,033,259
41	TOTAL	675,367,731		409,630,326	624,312,243	890,049,648

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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Electric Operating Revenues

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
- Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
- See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
- For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
- Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	428,487,349	435,454,014	3,403,898	3,385,781	335,259	332,960
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	388,824,849	417,349,533	3,975,719	4,194,347	49,511	49,377
5	Large (or Ind.) (See Instr. 4)	164,329,507	172,784,779	2,064,242	2,145,533	1,191	1,205
6	(444) Public Street and Highway Lighting	8,250,757	8,374,156	23,615	27,624		
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	989,892,462	1,033,962,482	9,467,474	9,753,285	385,961	383,542
11	(447) Sales for Resale	190,246,361	207,781,749	6,222,914	6,192,141	27	29
12	TOTAL Sales of Electricity	1,180,138,823	1,241,744,231	15,690,388	15,945,426	385,988	383,571
13	(Less) (449.1) Provision for Rate Refunds	(36,530,686)	(36,547,697)				
14	TOTAL Revenues Before Prov. for Refunds	1,216,669,509	1,278,291,928	15,690,388	15,945,426	385,988	383,571
15	Other Operating Revenues						
16	(450) Forfeited Discounts	321,605	1,903,852				
17	(451) Miscellaneous Service Revenues	1,235,788	1,271,904				
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	4,034,013	3,949,098				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	39,650	152,503				
22	(456.1) Revenues from Transmission of Electricity of Others	148,708,721	136,283,368				
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						

26	TOTAL Other Operating Revenues	154,339,777	143,560,725			
27	TOTAL Electric Operating Revenues	1,371,009,286	1,421,852,653			

Line12, column (b) includes \$ 12,115,000 of unbilled revenues.
Line12, column (d) includes 125,000 MWH relating to unbilled revenues

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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FOOTNOTE DATA

(a) Concept: MiscellaneousServiceRevenues		
Reconnect Charges	\$	58,004
Other Service Revenues		111,296
Connection Charges		528,222
Net Metering Application Fee		17,200
Returned Check Charges		215,520
Collection Charges		71,309
Diversion & Fraud Recoveries		9,968
Reimbursement for Temporary Service Installation		224,269
Line 17	\$	1,235,788

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
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45				
46	TOTAL			

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	RS Standard	3,241,496	407,824,420	329,186	9,847	0.1258
2	PM Peak Management	101,578	11,515,900	5,463	18,594	0.1134
3	RSDG Res Std Distrib Gen	1,402	220,201	231	6,069	0.1571
4	RENEW Renewable Energy		310,474			
5	TOU Time of Use	184	23,210	17	10,824	0.1261
6	Residential Peak Efficiency	3,899	470,659	334	11,674	0.1207
7	Residential Electric Vehicle	379	44,640	28	13,536	0.1178
8	Residential Security Area Lights	11,960	1,845,292			0.1543
9	Amortization of Reg Liab		(1,102,550)			
10	Revenue Energy Efficiency Progr		(640,999)			
11	ARP Revenue - Residential		621,064			
12	Merger Bill Credits		2,023,038			
41	TOTAL Billed Residential Sales	3,360,898	423,155,349	335,259	10,025	0.1259
42	TOTAL Unbilled Rev. (See Instr. 6)	43,000	5,332,000			0.1240
43	TOTAL	3,403,898	428,487,349	335,259	10,153	0.1259

Name of Respondent: Eversource Energy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	PS-R Restricted Service to Scho	105,457	10,422,202	505	208,826	0.0988
2	PSTE-R Restricted Service to Sc	21,214	2,021,732	52	407,962	0.0953
3	MGS Medium General Service	1,083,470	98,688,712	662	1,636,662	0.0911
4	LGS Large General Service	728,919	56,467,850	51	14,292,529	0.0775
5	GSS Generation Substitution Svc	6,830	559,608	14	487,857	0.0819
6	SGS Small General Service	1,650,996	185,512,918	47,095	35,057	0.1124
7	ILP Industrial & Lrg Pwr Svc	181,206	12,722,862	1	181,206,000	0.0702
8	RITODS Restricted Institutions	4,043	442,366	68	59,456	0.1094
9	ST Short Term	2,923	529,449	760	3,846	0.1811
10	SAL Security Area Lighting	38,354	6,535,060			0.1704
11	SES Standard Educational Svc	108,294	10,405,564	289	374,720	0.0961
12	CCN Clean Charge Network	13	1,723	14	929	0.1325
13	Renewable Energy		2,948			
14	Amortization of Reg Liab		(1,173,689)			
15	Revenue Energy Efficiency Prog		(742,833)			
16	ARP Revenue - Commercial		753,512			
17	Merger Bill Credits		1,766,865			
41	TOTAL Billed Small or Commercial	3,931,719	384,916,849	49,511	79,411	0.0979
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)	44,000	3,908,000			0.0888
43	TOTAL Small or Commercial	3,975,719	388,824,849	49,511	80,300	0.0978

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	LTM Large Tire Mfg.	118,368	8,122,831	1	118,368,000	0.0686
2	ICS Interruptible Contract Ser	18,487	1,719,110	1	18,487,000	0.0930
3	LGS Large General Service	1,524,450	114,262,551	69	22,093,478	0.0750
4	OPS Off Peak Service					
5	GSS Generation Substitution Servi	250	20,457	1	250,000	0.0818
6	MGS Medium General Service	293,512	29,524,033	158	1,857,671	0.1006
7	SGS Small General Service	71,175	7,765,473	961	74,063	0.1091
8	ST Short Term					
9	Renewable Energy		2,623			
10	Amortization of Reg Liab		(634,952)			
11	Revenue Energy Efficiency Prog		(386,284)			
12	ARP Revenue - Industrial		390,925			
13	Industrial Revenues-Estimated					
14	Merger Bill Credits		667,740			
41	TOTAL Billed Large (or Ind.) Sales	2,026,242	161,454,507	1,191	1,701,295	0.0797
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)	38,000	2,875,000			0.0757
43	TOTAL Large (or Ind.)	2,064,242	164,329,507	1,191	1,733,201	0.0796

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

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- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
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41	TOTAL Billed Commercial and Industrial Sales				
42	TOTAL Unbilled Rev. (See Instr. 6)				
43	TOTAL				

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	SL Street Lighting	20,748	7,916,057			0.3815
2	TS Traffic Signal Service	2,867	345,922			0.1207
3	Amortization of Reg Liab		(11,222)			
41	TOTAL Billed Public Street and Highway Lighting	23,615	8,250,757			0.3494
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL	23,615	8,250,757			0.3494

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

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3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
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41	TOTAL Billed Provision For Rate Refunds				
42	TOTAL Unbilled Rev. (See Instr. 6)				
43	TOTAL		(36,530,686)		

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
41	TOTAL Billed - All Accounts	9,342,474	977,777,462	385,961	24,206	0.1047
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts	125,000	12,115,000			0.0969
43	TOTAL - All Accounts	9,467,474	989,892,462	385,961	24,530	0.1046

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
FOOTNOTE DATA			

(a) Concept: RevenueFromSalesOfElectricityByRateSchedulesIncludingUnbilledRevenue

Revenue shown on page 304 by individual rate ID include merger bill credits as ordered to be refunded to customers in merger Dockets 18-KCPE-095-MER and 18-WSEE-328-RTS. However, a one line item adjustment entitled "Merger Credit Reclass" has been applied to each revenues class section to add back the merger bill credit amounts. This separate line item was required on page 304 beginning with 2021 reporting due to FERC's XBRL Taxonomy and FERC Validation checks between pages 300 and 304.

The table is provided below to illustrate the reduction in rates to customers on a total by revenue class basis, Revenue Per kWh Sold.

	MWh sold	Revenue	Average Number of Customers	KWh of Sales Per Customer	Revenue Per KWh Sold
Residential Sales					
Residential Sales Billed	3,360,898	421,132,311	335,259	10,025	0.1253
Residential Sales Unbilled	43,000	5,332,000			0.1240
Residential Sales Total	3,403,898	426,464,311	335,259	10,153	0.1253
Commercial Sales					
Commercial Sales Billed	3,931,719	383,149,984	49,511	79,411	0.0975
Commercial Sales Unbilled	44,000	3,908,000			0.0888
Commercial Sales Total	3,975,719	387,057,984	49,511	80,300	0.0974
Industrial Sales					
Industrial Sales Billed	2,026,242	160,786,767	1,191	1,701,295	0.0794
Industrial Sales Unbilled	38,000	2,875,000			0.0757
Industrial Sales Total	2,064,242	163,661,767	1,191	1,733,201	0.0793
Public Street and Highway Lighting Sales					
Public Street and Highway Lighting Sales Billed	23,615	8,250,757		#DIV/0!	0.3494
Public Street and Highway Lighting Sales Unbilled				#DIV/0!	
Public Street and Highway Lighting Sales Total	23,615	8,250,757		#DIV/0!	0.3494
Total Sales					
Total Billed including Merger Credits	9,342,474	973,319,819	385,961	24,206	0.1042
Total Unbilled Rev. (See Instr. 6)	125,000	12,115,000			0.0969
TOTAL	9,467,474	985,434,819	385,961	24,530	0.1041

FERC FORM NO. 1 (ED. 12-95)

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

- Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (g) through (k).
- In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	
1	Board of Public Utilities, McPherson, S	RQ	127				853,900	7,201,470	22,482,045		29,683,515
2	Board of Public Utilities, McPherson, S	AD	127							95,439	95,439
3	City of Alma, KS	RQ	^(b) Vol. 20	2.014	2.114	2.014	12,935	537,837	238,757		776,594
4	City of Arcadia, KS	OS	294				1,760		36,949		36,949
5	City of Arcadia, KS	AD	294							^(b) 5	5
6	City of Axtell, KS	OS	295				2,200		46,187		46,187
7	City of Axtell, KS	AD	295							^(b) 6	6
8	City of Centralia, KS	OS	296				2,641		55,425		55,425
9	City of Centralia, KS	AD	296							^(b) 7	7
10	City of Chanute, KS	OS	362				44,043		923,741		923,741
11	City of Chanute, KS	AD	362				5			^(b) 119	119
12	City of Elwood, KS	RQ	^(b) Vol. 20	1.257	1.350	1.257	6,875	334,145	125,293		459,438
13	City of Enterprise, KS	RQ	^(b) Vol. 20	0.884	1.002	0.988	5,383	236,460	97,781		334,241

14	City of Fredonia, KS	OS	285				8,807		184,748		184,748
15	City of Fredonia, KS	AD	285				1			(b)24	24
16	City of Herington, KS	RQ	(b) Vol. 20	2.7040	3.5550	3.6280	19,842	720,680	361,401		1,082,081
17	City of Iola, KS	OS	286				61,661		1,293,237		1,293,237
18	City of Iola, KS	AD	286				7			(b)167	167
19	City of Lindsborg, KS	RQ	(b) Vol. 20	1.2240	1.6100	1.6340	10,021	332,112	157,205		489,317
20	City of Morrill, KS	RQ	(b) Vol. 20	0.1920	0.2140	0.1920	1,141	51,365	20,718		72,083
21	City of Muscotah, KS	RQ	(b) Vol. 20	0.1660	0.1790	0.1660	954	44,358	17,358		61,716
22	City of Robinson, KS	RQ	(b) Vol. 20	0.1970	0.2210	0.1970	1,189	52,876	21,681		74,557
23	City of Sabetha, KS	OS	287/297				26,425		552,862		552,862
24	City of Sabetha, KS	AD	287/297				3			(b)72	72
25	City of Scranton, KS	RQ	(b) Vol. 20	0.7280	0.7500	0.7280	4,088	196,713	75,376		272,089
26	City of Toronto, KS	RQ	299				1,531		85,548		85,548
27	City of Troy, KS	RQ	(b) Vol. 20	1.2320	1.3800	1.3330	7,316	328,061	132,646		460,707
28	City of Vermillion, KS	RQ	(b) Vol. 20	0.1260	0.1440	0.1260	737	33,830	13,490		47,320
29	City of Wathena, KS	RQ	(b) Vol. 20	1.522	1.564	1.522	8,553	407,351	155,289		562,640
30	Doniphan Electric Cooperative Association	RQ	(b) 326	2.162	3.520	3.329	19,408	572,321	357,016		929,337
31	FreeState Electric Cooperative	RQ	(b) 327	27.591	28.795	28.591	152,190	7,330,099	2,789,507		10,119,606
32	Kansas Electric Power Cooperative	RQ	(b) 301	109.991	296.403	290.073	559,187	29,306,529	11,707,806		41,014,335
33	Kansas Electric Power Cooperative	AD	301				39			(b)(107,200)	(107,200)
34	Kansas Power Pool	LU	331				227,037	10,140,548	5,459,366		15,599,914
35	Kansas Power Pool	AD	331							(b)58,343	58,343
36	Midwest Energy (JEC)	LU	336				571,762	31,080,256	13,759,298		44,839,554
37	Midwest Energy (JEC)	AD	336							(b)148,645	148,645
38	Nemaha Marshall Electric Cooperative An	RQ	(b) 328	6.170	8.863	8.364	49,493	1,644,194	907,487		2,551,681
39	Southwest Power Pool	OS	-1				3,549,516		30,524,228	(b)7,219,124	37,743,352
40	Southwest Power Pool	AD	-1				12,264			(b)(302,040)	(302,040)
15	Subtotal - RQ						1,714,743	49,330,401	39,746,404		89,076,805
16	Subtotal-Non-RQ						4,508,171	41,220,804	52,836,041	7,112,711	101,169,556
17	Total						6,222,914	90,551,205	92,582,445	7,112,711	190,246,361

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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FOOTNOTE DATA

(a) Concept: RateScheduleTariffNumber 2) MW related to Average NCP Demand (Col f) are not loss adjusted.
(b) Concept: RateScheduleTariffNumber 2) MW related to Average NCP Demand (Col f) are not loss adjusted.
(c) Concept: RateScheduleTariffNumber 2) MW related to Average NCP Demand (Col f) are not loss adjusted.
(d) Concept: RateScheduleTariffNumber 2) MW related to Average NCP Demand (Col f) are not loss adjusted.
(e) Concept: RateScheduleTariffNumber 2) MW related to Average NCP Demand (Col f) are not loss adjusted.
(f) Concept: RateScheduleTariffNumber 2) MW related to Average NCP Demand (Col f) are not loss adjusted.
(g) Concept: RateScheduleTariffNumber 2) MW related to Average NCP Demand (Col f) are not loss adjusted.
(h) Concept: RateScheduleTariffNumber 2) MW related to Average NCP Demand (Col f) are not loss adjusted.
(i) Concept: RateScheduleTariffNumber 2) MW related to Average NCP Demand (Col f) are not loss adjusted.
(j) Concept: RateScheduleTariffNumber 2) MW related to Average NCP Demand (Col f) are not loss adjusted.
(k) Concept: RateScheduleTariffNumber 2) MW related to Average NCP Demand (Col f) are not loss adjusted.
(l) Concept: RateScheduleTariffNumber 2) MW related to Average NCP Demand (Col f) are not loss adjusted.
(m) Concept: RateScheduleTariffNumber 2) MW related to Average NCP Demand (Col f) are not loss adjusted.
(n) Concept: RateScheduleTariffNumber 2) MW related to Average NCP Demand (Col f) are not loss adjusted.
(o) Concept: RateScheduleTariffNumber 2) MW related to Average NCP Demand (Col f) are not loss adjusted.
(p) Concept: RateScheduleTariffNumber 2) MW related to Average NCP Demand (Col f) are not loss adjusted.
(q) Concept: OtherChargesRevenueSalesForResale 1) Adjustment to actualize 2019 Energy Charges
(r) Concept: OtherChargesRevenueSalesForResale 1) Adjustment to actualize 2019 Energy Charges
(s) Concept: OtherChargesRevenueSalesForResale 1) Adjustment to actualize 2019 Energy Charges
(t) Concept: OtherChargesRevenueSalesForResale 1) Adjustment to actualize 2019 Energy Charges
(u) Concept: OtherChargesRevenueSalesForResale 1) Adjustment to actualize 2019 Energy Charges
(v) Concept: OtherChargesRevenueSalesForResale 1) Adjustment to actualize 2019 Energy Charges
(w) Concept: OtherChargesRevenueSalesForResale 1) Adjustment to actualize 2019 Energy Charges
(x) Concept: OtherChargesRevenueSalesForResale 1) Adjustment to actualize 2019 Energy Charges

(y) Concept: OtherChargesRevenueSalesForResale
1) Adjustment to actualize 2019 Energy Charges
(z) Concept: OtherChargesRevenueSalesForResale
1) Adjustment to actualize 2019 Energy Charges
(aa) Concept: OtherChargesRevenueSalesForResale
1) Adjustment to actualize 2019 Energy Charges
(ab) Concept: OtherChargesRevenueSalesForResale
3) Amounts shown on ISO / RTO settlement statement. See page 397 for breakdown of charges.
(ac) Concept: OtherChargesRevenueSalesForResale
1) Adjustment to actualize 2019 Energy Charges

FERC FORM NO. 1 (ED. 12-90)

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	2,028,499	2,799,270
5	(501) Fuel	82,359,964	114,749,685
6	(502) Steam Expenses	6,560,456	7,233,206
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	1,787,688	1,720,012
10	(506) Miscellaneous Steam Power Expenses	7,125,653	8,414,498
11	(507) Rents	1,418,373	2,112,538
12	(509) Allowances	15,625	27,324
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	101,296,258	137,056,533
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	2,113,302	4,055,475
16	(511) Maintenance of Structures	2,309,010	2,660,205
17	(512) Maintenance of Boiler Plant	17,809,828	16,031,835
18	(513) Maintenance of Electric Plant	6,416,253	4,367,833
19	(514) Maintenance of Miscellaneous Steam Plant	4,100,406	4,474,514
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	32,748,799	31,589,862
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)	134,045,057	168,646,395
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		

33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuclear Power (Enter Total of lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	1,302,016	1,433,573
63	(547) Fuel	22,884,627	37,077,456
64	(548) Generation Expenses	191,944	214,073
64.1	(548.1) Operation of Energy Storage Equipment		
65	(549) Miscellaneous Other Power Generation Expenses	3,887,139	4,204,384
66	(550) Rents	3,593,524	3,640,436
67	TOTAL Operation (Enter Total of Lines 62 thru 67)	31,859,250	46,569,922
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	129,873	240

70	(552) Maintenance of Structures	12,144	
71	(553) Maintenance of Generating and Electric Plant	9,903,659	8,393,170
71.1	(553.1) Maintenance of Energy Storage Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	1,641,925	1,605,561
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)	11,687,601	9,998,971
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)	43,546,851	56,568,893
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	184,316,943	176,875,445
76.1	(555.1) Power Purchased for Storage Operations	0	
77	(556) System Control and Load Dispatching	3,258,951	14,455,426
78	(557) Other Expenses	4,722,212	2,080,585
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)	192,298,106	193,411,456
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)	369,890,014	418,626,744
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	603,543	544,827
85	(561.1) Load Dispatch-Reliability		1,030,648
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,843,716	504,227
87	(561.3) Load Dispatch-Transmission Service and Scheduling	53,578	37,467
88	(561.4) Scheduling, System Control and Dispatch Services	3,601,522	1,959,979
89	(561.5) Reliability, Planning and Standards Development		116,535
90	(561.6) Transmission Service Studies	80,992	76,157
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services	1,056,846	863,861
93	(562) Station Expenses	470,705	29,796
93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses	268,906	312,703
95	(564) Underground Lines Expenses	199,987	250,329
96	(565) Transmission of Electricity by Others	21,070	17,842
97	(566) Miscellaneous Transmission Expenses	128,117,165	119,487,526
98	(567) Rents	2,500	10,000
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	136,320,530	125,241,897
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	766,635	665,437
102	(569) Maintenance of Structures	221,614	(26,958)
103	(569.1) Maintenance of Computer Hardware		222,634
104	(569.2) Maintenance of Computer Software		103,267
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		

107	(570) Maintenance of Station Equipment	1,979,858	2,156,966
107.1	(570.1) Maintenance of Energy Storage Equipment		
108	(571) Maintenance of Overhead Lines	2,300,638	2,118,046
109	(572) Maintenance of Underground Lines	199,977	250,273
110	(573) Maintenance of Miscellaneous Transmission Plant	1,076	237
111	TOTAL Maintenance (Total of Lines 101 thru 110)	5,469,798	5,489,902
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	141,790,328	130,731,799
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	4,106,751	3,705,293
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	4,106,751	3,705,293
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)	4,106,751	3,705,293
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	1,401,511	1,858,409
135	(581) Load Dispatching	623,733	1,479,088
136	(582) Station Expenses	259,030	397,088
137	(583) Overhead Line Expenses	(860,693)	(113,098)
138	(584) Underground Line Expenses	951,507	1,292,188
138.1	(584.1) Operation of Energy Storage Equipment		
139	(585) Street Lighting and Signal System Expenses	32,689	50,642
140	(586) Meter Expenses	2,168,966	2,088,506
141	(587) Customer Installations Expenses	15,144	(1,988)
142	(588) Miscellaneous Expenses	4,120,054	3,863,311

143	(589) Rents		122,078	125,694
144	TOTAL Operation (Enter Total of Lines 134 thru 143)		8,834,019	11,039,840
145	Maintenance			
146	(590) Maintenance Supervision and Engineering		429,574	343,561
147	(591) Maintenance of Structures		(2,321)	6,412
148	(592) Maintenance of Station Equipment		2,116,390	2,103,351
148.1	(592.2) Maintenance of Energy Storage Equipment			
149	(593) Maintenance of Overhead Lines		16,919,111	20,914,423
150	(594) Maintenance of Underground Lines		1,843,765	2,110,427
151	(595) Maintenance of Line Transformers		68,208	256,528
152	(596) Maintenance of Street Lighting and Signal Systems		124,817	83,166
153	(597) Maintenance of Meters		2,111,963	2,061,993
154	(598) Maintenance of Miscellaneous Distribution Plant		1,836,764	1,016,075
155	TOTAL Maintenance (Total of Lines 146 thru 154)		25,448,271	28,895,936
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)		34,282,290	39,935,776
157	5. CUSTOMER ACCOUNTS EXPENSES			
158	Operation			
159	(901) Supervision		1,112,137	1,381,564
160	(902) Meter Reading Expenses		897,279	1,379,236
161	(903) Customer Records and Collection Expenses		8,491,460	8,066,239
162	(904) Uncollectible Accounts		33,000	(239,928)
163	(905) Miscellaneous Customer Accounts Expenses		106,651	15,190
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)		10,640,527	10,602,301
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
166	Operation			
167	(907) Supervision		148,023	128,624
168	(908) Customer Assistance Expenses		1,150,835	1,898,961
169	(909) Informational and Instructional Expenses		78,714	21,734
170	(910) Miscellaneous Customer Service and Informational Expenses		709,566	216,703
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)		2,087,138	2,266,022
172	7. SALES EXPENSES			
173	Operation			
174	(911) Supervision		172,601	
175	(912) Demonstrating and Selling Expenses		141,810	49,784
176	(913) Advertising Expenses			
177	(916) Miscellaneous Sales Expenses		416,092	
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)		730,503	49,784
179	8. ADMINISTRATIVE AND GENERAL EXPENSES			
180	Operation			

181	(920) Administrative and General Salaries	25,404,778	23,684,197
182	(921) Office Supplies and Expenses	6,511,868	7,533,275
183	(Less) (922) Administrative Expenses Transferred-Credit	(1,688,598)	1,030,517
184	(923) Outside Services Employed	13,509,000	12,459,508
185	(924) Property Insurance	4,845,911	4,660,588
186	(925) Injuries and Damages	3,176,761	2,914,942
187	(926) Employee Pensions and Benefits	6,842,162	26,747,690
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	3,215,911	2,286,271
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	(59,529)	94,545
192	(930.2) Miscellaneous General Expenses	3,501,568	4,178,993
193	(931) Rents	1,531,144	1,599,256
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	70,168,172	85,128,748
195	Maintenance		
196	(935) Maintenance of General Plant	7,807,868	10,031,884
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	77,976,040	95,160,632
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	641,503,591	701,078,351

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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FOOTNOTE DATA

(a) Concept: AdministrativeAndGeneralExpenses	
Amount per page 323, Line No. 197, Column b	\$ 77,976,040
Adjustments to reflect FERC Docket No. PA20-2-000 finding #1:	
(923) Outside Services Employed	(23,756)
(928) Regulatory Commission Expenses	(16,266)
Adjusted page 323, Line No. 197, Column b	\$ 77,936,018

Name of Respondent: Eversource Energy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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PURCHASED POWER (Account 555)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatthours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) the megawatthours shown on bills rendered to the respondent for energy storage purchases. Report in columns (i) and (j) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, in column (m). Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Purchases on Page 401, line 10. The total amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)	
1	Board of Public Utilities, City of McS	LF	127	0			24,097					2,775,256	1,313,683		4,088,939
2	Kansas Municipal Energy Agency	OS	(1)	0									9,285		9,285
3	Board of Public Utilities, City of McS	AD	127	0										\$26,630	26,630
4	Kay Wind, LLC	LU	(1)	0			900,050						15,334,961		15,334,961
5	Cedar Bluff Wind Energy, LLC	LU	(1)	0			999,521						18,339,216		18,339,216
6	Kingman Wind Energy II, LLC	LU	(1)	0			481,634						8,180,752		8,180,752
7	Cedar Bluff Wind Energy, LLC	AD	(1)	0										\$26,800	26,800
8	Kingman Wind Energy II, LLC	AD	(1)	0										\$6,861	6,861
9	Cimarron Bend Wind Project III, LLC	LU	(1)	0			988						6,544		6,544
10	Ninnescah Wind Energy, LLC	LU	(1)	0			984,365						17,959,829		17,959,829
11	City of Chanute, KS	LU	(1)	0								480,000			480,000
12	Ninnescah Wind Energy, LLC	AD	(1)	0										\$23,066	23,066

13	City of Erie, KS	LU	(1)	0		77			888,581	212,389		1,100,970	
14	Ponderosa Wind, LLC	LU	(1)	0		57,021				385,456		385,456	
15	City of Toronto, KS	RQ	(1)	0						467		467	
16	Post Rock Wind Power Project, LLC	LU	(1)	0		765,642				26,414,650		26,414,650	
17	Cloud County Wind Farm, LLC (Meridian)	LU	(1)	0		260,289				11,843,150		11,843,150	
18	SoCore 2016 ProjectCo 8, LLC	LU	(1)	0		2,313				156,702		156,702	
19	Cloud County Wind Farm, LLC (Meridian)	AD	(1)	0		14					637	637	
20	Soldier Creek Wind, LLC	LU	(1)	0		190,794				1,355,581		1,355,581	
21	Empire District Electric	OS	(1)	0		913				32,354		32,354	
22	Southwest Power Pool	OS	(1)	0		1,123,817				18,155,466		18,155,466	
23	Flat Ridge Wind Energy LLC	LU	(1)	0		138,121				5,015,839		5,015,839	
24	Southwest Power Pool	AD	(1)	0		(9,825)					(412,837)	(412,837)	
25	Ironwood Windpower, LLC	LU	(1)	0		631,274				18,306,946		18,306,946	
26	Waste Management Renewable Energy, L)	LU	(1)	0		47,032				3,104,086		3,104,086	
27	Kansas Electric Power Cooperative	OS	301	0		349				725,666		725,666	
28	Westar Generating	OS	(1)	0		1,099,403			17,140,201	16,508,726		33,648,927	
15	TOTAL					7,697,889	0	0	0	21,284,038	163,361,748	(328,843)	184,316,943

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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FOOTNOTE DATA

(a) Concept: RateScheduleTariffNumber
Amounts shown on ISO / RTO settlement statement. See page 397 for breakdown of charges.
(b) Concept: OtherChargesOfPurchasedPower
Adjustment to actualize the 2019 Energy Charges
(c) Concept: OtherChargesOfPurchasedPower
Adjustment to actualize the 2019 Energy Charges
(d) Concept: OtherChargesOfPurchasedPower
Adjustment to actualize the 2019 Energy Charges
(e) Concept: OtherChargesOfPurchasedPower
Adjustment to actualize the 2019 Energy Charges
(f) Concept: OtherChargesOfPurchasedPower
Adjustment to actualize the 2019 Energy Charges
(g) Concept: OtherChargesOfPurchasedPower
Adjustment to actualize the 2019 Energy Charges
FERC FORM NO. 1 (ED. 12-90)

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
1	Arkansas Electric Cooperative	Evergy KS Central, Inc	Arkansas Electric Cooperative	OS	^(f) OATT			^(h) 0	225,652	225,652			^(m) 22,154	22,154
2	BHE Renewables	Evergy KS Central, Inc	BHE Renewables	OS	^(f) OATT			^(h) 0	348,947	348,947			^(m) 34,108	34,108
3	BP Wind Energy	Evergy KS Central, Inc	BP Wind Energy	OS	^(f) OATT			^(h) 0	647,012	647,012			^(m) 63,717	63,717
4	City of Alma	Evergy KS Central, Inc	City of Alma	FNO	^(f) 20	City of Alma	City of Alma						^(m) 143,808	143,808
5	City of Elwood	Evergy KS Central, Inc	City of Elwood	FNO	^(f) 20	City of Elwood	City of Elwood						^(m) 111,919	111,919
6	City of McPherson	Evergy KS Central, Inc	City of McPherson	FNO	127	City of McPherson	City of McPherson						^(m) 10,338,995	10,338,995
7	City of Morrill	Evergy KS Central, Inc	City of Morrill	FNO	^(f) 20	City of Morrill	City of Morrill						^(m) 11,524	11,524
8	City of Muscotah	Evergy KS Central, Inc	City of Muscotah	FNO	^(f) 20	City of Muscotah	City of Muscotah						^(m) 15,749	15,749
9	City of Robinson	Evergy KS Central, Inc	City of Robinson	FNO	^(f) 20	City of Robinson	City of Robinson						^(m) 16,707	16,707
10	City of Scranton	Evergy KS Central, Inc	City of Scranton	FNO	^(f) 20	City of Scranton	City of Scranton						^(m) 53,628	53,628
11	City of Toronto	Evergy KS Central, Inc	City of Toronto	FNO	^(f) 6	City of Toronto	City of Toronto						^(m) 21,695	21,695
12	City of Vermillion	Evergy KS Central, Inc	City of Vermillion	FNO	^(f) 20	City of Vermillion	City of Vermillion						^(m) 21,578	21,578
13	City of Wathena	Evergy KS Central, Inc	City of Wathena	FNO	^(f) 20	City of Wathena	City of Wathena						^(m) 108,570	108,570
14	City of West Plains, Missouri	Evergy KS Central, Inc	Various Load Entities	OS	329	Multiple Interconnes	Multiple Interconnes	^(h) 0	187,508	187,508				
15	Doniphan Electric Cooperative	Evergy KS Central, Inc	Doniphan Electric Cooperative	FNO	^(f) 326	Doniphan Electric	Doniphan Electric						^(m) 88,517	88,517

16	Enel North America, Inc	Evergy KS Central, Inc	Enel North America, Inc	OS	^(a) OATT			^(a) 0	77,093	77,093			^(a) 8,064	8,064
17	Freestate Electric Cooperative	Evergy KS Central, Inc	Freestate Electric Cooperative	AD	327	Freestate Electric	Freestate Electric						(42)	(42)
18	Nemaha Marshall Electric Cooperative	Evergy KS Central, Inc	Nemaha Marshall Electric Cooperative	FNO	^(a) 328	Nemaha Marshall Elee	Nemaha Marshall Elee						^(a) 42	42
19	Nemaha Marshall Electric Cooperative	Evergy KS Central, Inc	Nemaha Marshall Electric Cooperative	AD	328	Nemaha Marshall Elee	Nemaha Marshall Elee						(42)	(42)
20	Southwest Power Pool	Evergy KS Central, Inc	SPP	OS	^(a) SPP Tariff	Multiple Interconnes	Multiple Interconnes						^(a) 137,373,204	137,373,204
21	Southwest Power Pool	Evergy KS Central, Inc	SPP	AD	SPP Tariff	Multiple Interconnes	Multiple Interconnes						258,902	258,902
22	The Energy Authority	Evergy KS Central, Inc	The Energy Authority	OS	^(a) OATT			^(a) 0	147,306	147,306			15,924	15,924
35	TOTAL							0	1,633,518	1,633,518			148,708,721	148,708,721

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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FOOTNOTE DATA

<p>(a) Concept: RateScheduleTariffNumber Agreement for SPP Market Meter Agent Services Southwest Power Pool Transmission Open Access Tariff and continues on a year to year basis unless terminated</p>
<p>(b) Concept: RateScheduleTariffNumber Agreement for SPP Market Meter Agent Services Southwest Power Pool Transmission Open Access Tariff and continues on a year to year basis unless terminated</p>
<p>(c) Concept: RateScheduleTariffNumber Agreement for SPP Market Meter Agent Services Southwest Power Pool Transmission Open Access Tariff and continues on a year to year basis unless terminated</p>
<p>(d) Concept: RateScheduleTariffNumber Cost-Based Rate Tariff</p>
<p>(e) Concept: RateScheduleTariffNumber Cost-Based Rate Tariff</p>
<p>(f) Concept: RateScheduleTariffNumber Cost-Based Rate Tariff</p>
<p>(g) Concept: RateScheduleTariffNumber Cost-Based Rate Tariff</p>
<p>(h) Concept: RateScheduleTariffNumber Cost-Based Rate Tariff</p>
<p>(i) Concept: RateScheduleTariffNumber Effective January 3, 2021, Terry Bassham ceased holding the position of President and Chief Executive Officer. Effective January 4, 2021, David A. Campbell was appointed President and Chief Executive Officer.</p>
<p>(j) Concept: RateScheduleTariffNumber Cost-Based Rate Tariff</p>
<p>(k) Concept: RateScheduleTariffNumber Market Based Wholesale Agreement</p>
<p>(l) Concept: RateScheduleTariffNumber Cost-Based Rate Tariff</p>
<p>(m) Concept: RateScheduleTariffNumber Cost-Based Rate Tariff</p>
<p>(n) Concept: RateScheduleTariffNumber Full Requirements Wholesale Agreement</p>
<p>(o) Concept: RateScheduleTariffNumber Agreement for SPP Market Meter Agent Services Southwest Power Pool Transmission Open Access Tariff and continues on a year to year basis unless terminated</p>
<p>(p) Concept: RateScheduleTariffNumber Full Requirements Wholesale Agreement</p>
<p>(q) Concept: RateScheduleTariffNumber Southwest Power Pool Open Access Transmission Tariff</p>
<p>(r) Concept: RateScheduleTariffNumber Agreement for SPP Market Meter Agent Services Southwest Power Pool Transmission Open Access Tariff and continues on a year to year basis unless terminated</p>
<p>(s) Concept: BillingDemand Not a demand based rate</p>
<p>(t) Concept: BillingDemand Not a demand based rate</p>
<p>(u) Concept: BillingDemand Not a demand based rate</p>
<p>(v) Concept: BillingDemand Not a demand based rate</p>
<p>(w) Concept: BillingDemand Not a demand based rate.</p>

(x) Concept: BillingDemand
Not a demand based rate.
(y) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Other Charges include Meter Agent Service Charges provided under SPP's Open Access Tariff for Meter Agent Services.
(z) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Other Charges include Meter Agent Service Charges provided under SPP's Open Access Tariff for Meter Agent Services.
(aa) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Other Charges include Meter Agent Service Charges provided under SPP's Open Access Tariff for Meter Agent Services.
(ab) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(ac) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(ad) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(ae) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(af) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(ag) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(ah) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(ai) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(aj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(ak) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(al) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Other Charges include Meter Agent Service Charges provided under SPP's Open Access Tariff for Meter Agent Services.
(am) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Other pass through charges
(an) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Revenue received per Southwest Power Pool Open Access Transmission Tariff.

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
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44				
45				
46				
47				
48				
49				
40	TOTAL			

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter ""TOTAL"" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Flint Hills	OS				12,938		12,938
2	Southwest Power Pool	LFP				15		15
3	Southwest Power Pool	SFP				1		1
4	Southwest Power Pool	FNS				8,050		8,050
5	Southwest Power Pool	NF				41		41
6	Freestate Elec Coop Inc	OS				25		25
	TOTAL		0	0	0	21,070	0	21,070

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	723,692
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	315,055
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities	21,500
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000	
6	Directors' Fees and Expenses	1,293,010
7	Cost of Environmental Reserve	391,488
8	Bank Fees	434,975
9	Adverstising Expenses	1,350
10	Other Miscellaneous Expense	357,912
11	Discounts Earned	(28,809)
12	A&G Billed to Affiliates	(8,605)
46	TOTAL	3,501,568

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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Depreciation and Amortization of Electric Plant (Account 403, 404, 405)

- Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant				20,675,677	20,675,677
2	Steam Production Plant	82,155,052				82,155,052
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	44,751,422				44,751,422
7	Transmission Plant	38,466,558				38,466,558
8	Distribution Plant	39,304,482				39,304,482
9	Regional Transmission and Market Operation					
10	General Plant	9,001,840		1,513,974		10,515,814
11	Common Plant-Electric					
12	TOTAL	213,679,354		1,513,974	20,675,677	235,869,005

B. Basis for Amortization Charges

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Production-Steam-Jeffrey EC #1-311	46,327	42 years, 6 months	(1.9)	2.47	200-SC	23 years, 3 months, 19 days
13	Production-Steam-Jeffrey EC #1-312	110,658	40 years, 4 months, 24 days	(1.8)	2.69	200-SC	23 years, 3 months, 19 days
14	Production-Steam-Jeffrey EC #1-312.02	270,128	27 years, 9 months, 18 days	(1.8)	3.84	200-SC	23 years, 3 months, 19 days
15	Production-Steam-Jeffrey EC #1-314	54,228	33 years, 6 months	(0.6)	3.13	200-SC	23 years, 3 months, 19 days
16	Production-Steam-Jeffrey EC #1-315	30,465	37 years, 2 months, 12 days	(1.8)	2.79	200-SC	23 years, 3 months, 19 days
17	Production-Steam-Jeffrey EC #1-316	4,972	35 years	(0.6)	2.96	200-SC	23 years, 3 months, 19 days
18	Production-Steam-Jeffrey EC #2-311	27,577	53 years, 9 months, 18 days	(1.9)	1.98	200-SC	23 years, 3 months, 19 days

19	Production-Steam-Jeffrey EC #2-312	97,813	40 years, 9 months, 18 days	(1.8)	2.66	200-SC	23 years, 3 months, 19 days
20	^(b) Production-Steam-Jeffrey EC #2-312.02	157,375	31 years, 9 months, 18 days	(1.8)	3.28	200-SC	23 years, 3 months, 19 days
21	Production-Steam-Jeffrey EC #2-314	56,044	35 years, 4 months, 24 days	(0.6)	2.94	200-SC	23 years, 3 months, 19 days
22	Production-Steam-Jeffrey EC #2-315	28,685	38 years, 3 months, 19 days	(1.8)	2.8	200-SC	23 years, 3 months, 19 days
23	Production-Steam-Jeffrey EC #2-316	5,971	29 years, 9 months, 18 days	(0.6)	3.35	200-SC	23 years, 3 months, 19 days
24	Production-Steam-Jeffrey EC #3-311	47,117	50 years, 7 months, 6 days	(1.9)	2.1	200-SC	23 years, 3 months, 19 days
25	Production-Steam-Jeffrey EC #3-312	139,099	41 years, 4 months, 24 days	(1.8)	2.6	200-SC	23 years, 3 months, 19 days
26	^(b) Production-Steam-Jeffrey EC #3-312.02	173,923	33 years, 2 months, 12 days	(1.8)	3.18	200-SC	23 years, 3 months, 19 days
27	Production-Steam-Jeffrey EC #3-314	88,596	39 years, 3 months, 19 days	(0.6)	2.65	200-SC	23 years, 3 months, 19 days
28	Production-Steam-Jeffrey EC #3-315	28,281	40 years, 3 months, 19 days	(1.8)	2.6	200-SC	23 years, 3 months, 19 days
29	Production-Steam-Jeffrey EC #3-316	3,095	30 years, 10 months, 25 days	(0.6)	3.27	200-SC	23 years, 3 months, 19 days
30	Production-Steam-Jeffrey Common-311	106,611	37 years, 3 months, 19 days	(1.8)	2.83	200-SC	23 years, 3 months, 19 days
31	Production-Steam-Jeffrey Common-312	81,847	32 years, 4 months, 24 days	(1.8)	3.38	200-SC	23 years, 3 months, 19 days
32	^(b) Production-Steam-Jeffrey Common-312.01	413	38 years, 8 months, 12 days	(0.6)	2.59	200-SC	23 years, 3 months, 19 days
33	^(b) Production-Steam-Jeffrey Common-312.02	99,575	30 years, 8 months, 12 days	(1.8)	3.55	200-SC	23 years, 3 months, 19 days
34	Production-Steam-Jeffrey Common-314	10,749	29 years, 1 month, 6 days	(0.6)	3.58	200-SC	23 years, 3 months, 19 days
35	Production-Steam-Jeffrey Common-315	13,617	30 years, 2 months, 12 days	(1.8)	3.44	200-SC	23 years, 3 months, 19 days
36	Production-Steam-Jeffrey Common-316	16,400	34 years, 8 months, 12 days	(0.6)	2.95	200-SC	23 years, 3 months, 19 days
37	Production-Steam-Lawrence EC #4-311	23,445	20 years, 8 months, 12 days	(1.1)	4.97	200-SC	14 years, 8 months, 12 days
38	Production-Steam-Lawrence EC #4-312	44,209	27 years, 4 months, 24 days	(1.1)	3.97	200-SC	14 years, 8 months, 12 days
39	^(b) Production-Steam-Lawrence EC #4-312.02	101,394	19 years, 1 month, 6 days	(1.1)	5.43	200-SC	14 years, 8 months, 12 days
40	Production-Steam-Lawrence EC #4-314	18,454	24 years, 2 months, 12 days	(0.4)	4.36	200-SC	14 years, 8 months, 12 days
41	Production-Steam-Lawrence EC #4-315	20,988	22 years, 9 months, 18 days	(1.1)	4.61	200-SC	14 years, 8 months, 12 days
42	Production-Steam-Lawrence EC #4-316	1,896	18 years, 10 months, 25 days	(0.4)	5.36	200-SC	14 years, 8 months, 12 days
43	Production-Steam-Lawrence EC #5-311	29,273	22 years, 10 months, 25 days	(1.1)	4.5	200-SC	14 years, 8 months, 12 days
44	Production-Steam-Lawrence EC #5-312	58,069	30 years, 9 months, 18 days	(1.1)	3.63	200-SC	14 years, 8 months, 12 days

45	Production-Steam-Lawrence EC #5-312.02	123,515	19 years, 2 months, 12 days	(1.1)	5.31	200-SC	14 years, 8 months, 12 days
46	Production-Steam-Lawrence EC #5-314	62,347	26 years, 7 months, 6 days	(0.4)	3.91	200-SC	14 years, 8 months, 12 days
47	Production-Steam-Lawrence EC #5-315	23,669	22 years, 1 month, 6 days	(1.1)	4.64	200-SC	14 years, 8 months, 12 days
48	Production-Steam-Lawrence EC #5-316	3,357	19 years, 4 months, 24 days	(0.4)	5.23	200-SC	14 years, 8 months, 12 days
49	Production-Steam-Lawrence Common-311	48,210	22 years, 4 months, 24 days	(1.1)	4.73	200-SC	14 years, 8 months, 12 days
50	Production-Steam-Lawrence Common-312	19,948	25 years, 7 months, 6 days	(1.1)	5.18	200-SC	14 years, 8 months, 12 days
51	Production-Steam-Lawrence Common-312.01	16,348	29 years, 4 months, 24 days	(0.4)	3.48	200-SC	14 years, 8 months, 12 days
52	Production-Steam-Lawrence Common-312.02	48,670	19 years, 8 months, 12 days	(1.1)	5.69	200-SC	14 years, 8 months, 12 days
53	Production-Steam-Lawrence Common-314	1,694	20 years, 1 month, 6 days	(0.4)	5.06	200-SC	14 years, 8 months, 12 days
54	Production-Steam-Lawrence Common-315	3,153	31 years, 7 months, 6 days	(1.1)	3.32	200-SC	14 years, 8 months, 12 days
55	Production-Steam-Lawrence Common-316	6,080	26 years, 4 months, 24 days	(0.4)	3.88	200-SC	14 years, 8 months, 12 days
56	Production-Gas Turbines-Gordan Evans #1-341	1,577	45 years, 7 months, 6 days	(0.6)	1.54	200-SC	32 years, 6 months
57	Production-Gas Turbines-Gordan Evans #1-342	531	43 years, 6 months	(0.6)	1.73	200-SC	32 years, 6 months
58	Production-Gas Turbines-Gordan Evans #1-344	24,189	44 years, 1 month, 6 days	(0.6)	1.69	200-SC	32 years, 6 months
59	Production-Gas Turbines-Gordan Evans #1-345	5,015	45 years, 4 months, 24 days	(0.3)	1.55	200-SC	32 years, 6 months
60	Production-Gas Turbines-Gordan Evans #1-346	60	34 years, 8 months, 12 days	(0.3)	2.75	200-SC	32 years, 7 months, 6 days
61	Production-Gas Turbines-Gordan Evans #2-341	1,577	45 years, 7 months, 6 days	(0.6)	1.54	200-SC	33 years, 4 months, 24 days
62	Production-Gas Turbines-Gordan Evans #2-342	614	43 years, 2 months, 12 days	(0.6)	1.75	200-SC	33 years, 4 months, 24 days
63	Production-Gas Turbines-Gordan Evans #2-344	24,263	44 years, 4 months, 24 days	(0.6)	1.67	200-SC	33 years, 4 months, 24 days
64	Production-Gas Turbines-Gordan Evans #2-345	4,963	45 years, 4 months, 24 days	(0.3)	1.56	200-SC	33 years, 4 months, 24 days
65	Production-Gas Turbines-Gordan Evans #2-346	10	33 years, 10 months, 25 days	(0.1)	2.86	200-SC	32 years, 6 months
66	Production-Gas Turbines-Gordan Evans #3	2,887	46 years, 4 months, 24 days	(0.6)	1.53		

67	Production-Gas Turbines-Gordan Evans #3-341	875	44 years, 4 months, 24 days	(0.6)	1.7	200-SC	33 years, 4 months, 24 days
68	Production-Gas Turbines-Gordan Evans #3-342	41,677	46 years, 2 months, 12 days	(0.6)	1.46	200-SC	33 years, 4 months, 24 days
69	Production-Gas Turbines-Gordan Evans #3-344	12,510	46 years, 4 months, 24 days	(0.3)	1.53	200-SC	33 years, 4 months, 24 days
70	Production-Gas Turbines-Gordan Evans #3-345	46	34 years, 9 months, 18 days	(0.3)	2.79	200-SC	33 years, 4 months, 24 days
71	Production-Gas Turbines-Gordan Evans #3-346					200-SC	32 years, 6 months
72	Production-Gas Turbines-Gordan Evans Common-341	5,651	46 years, 6 months	(0.6)	1.53	200-SC	33 years, 4 months, 24 days
73	Production-Gas Turbines-Gordan Evans Common-342	2,971	46 years, 4 months, 24 days	(0.6)	1.53	200-SC	33 years, 4 months, 24 days
74	Production-Gas Turbines-Gordan Evans Common-344	1,051	43 years, 7 months, 6 days	(0.6)	1.77	200-SC	33 years, 4 months, 24 days
75	Production-Gas Turbines-Gordan Evans Common-345	193	43 years, 7 months, 6 days	(0.3)	1.77	200-SC	33 years, 4 months, 24 days
76	Production-Gas Turbines-Gordan Evans Common-346	411	45 years, 8 months, 12 days	(0.3)	1.58	200-SC	33 years, 4 months, 24 days
77	Production-Gas Turbines-Emporia EC #1-341	263	47 years, 3 months, 19 days	(0.6)	1.82	200-SC	39 years, 9 months, 18 days
78	Production-Gas Turbines-Emporia EC #1-342	844	47 years, 1 month, 6 days	(0.6)	1.83	200-SC	39 years, 9 months, 18 days
79	Production-Gas Turbines-Emporia EC #1-344	24,392	46 years, 6 months	(0.6)	1.9	200-SC	39 years, 9 months, 18 days
80	Production-Gas Turbines-Emporia EC #1-345	4,896	47 years, 3 months, 19 days	(0.3)	1.81	200-SC	39 years, 9 months, 18 days
81	Production-Gas Turbines-Emporia EC #1-346	121	47 years, 3 months, 19 days	(0.3)	1.81	200-SC	39 years, 9 months, 18 days
82	Production-Gas Turbines-Emporia EC #2-341	262	47 years, 3 months, 19 days	(0.6)	1.82	200-SC	39 years, 9 months, 18 days
83	Production-Gas Turbines-Emporia EC #2-342	613	46 years, 9 months, 18 days	(0.6)	1.86	200-SC	39 years, 9 months, 18 days
84	Production-Gas Turbines-Emporia EC #2-344	29,277	46 years, 9 months, 18 days	(0.6)	1.88	200-SC	39 years, 9 months, 18 days
85	Production-Gas Turbines-Emporia EC #2-345	1,474	47 years, 3 months, 19 days	(0.3)	1.82	200-SC	39 years, 9 months, 18 days
86	Production-Gas Turbines-Emporia EC #2-346	118	47 years, 3 months, 19 days	(0.3)	1.81	200-SC	39 years, 9 months, 18 days
87		262	47 years, 3 months, 19 days	(0.6)	1.82	200-SC	39 years, 9 months, 18 days

	Production-Gas Turbines-Emporia EC #3-341							
88	Production-Gas Turbines-Emporia EC #3-342	616	46 years, 9 months, 18 days	(0.6)	1.86	200-SC	39 years, 9 months, 18 days	
89	Production-Gas Turbines-Emporia EC #3-344	24,611	46 years, 8 months, 12 days	(0.6)	1.89	200-SC	39 years, 9 months, 18 days	
90	Production-Gas Turbines-Emporia EC #3-345	4,632	47 years, 3 months, 19 days	(0.3)	1.81	200-SC	39 years, 9 months, 18 days	
91	Production-Gas Turbines-Emporia EC #3-346	154	47 years, 3 months, 19 days	(0.3)	1.81	200-SC	39 years, 9 months, 18 days	
92	Production-Gas Turbines-Emporia EC #4-341	262	47 years, 3 months, 19 days	(0.6)	1.82	200-SC	39 years, 9 months, 18 days	
93	Production-Gas Turbines-Emporia EC #4-342	617	47 years, 1 month, 6 days	(0.6)	1.84	200-SC	39 years, 9 months, 18 days	
94	Production-Gas Turbines-Emporia EC #4-344	25,407	46 years, 7 months, 6 days	(0.6)	1.89	200-SC	39 years, 9 months, 18 days	
95	Production-Gas Turbines-Emporia EC #4-345	1,234	47 years, 3 months, 19 days	(0.3)	1.82	200-SC	39 years, 9 months, 18 days	
96	Production-Gas Turbines-Emporia EC #4-346	154	47 years, 3 months, 19 days	(0.3)	1.81	200-SC	39 years, 9 months, 18 days	
97	Production-Gas Turbines-Emporia EC #5-341	450	47 years, 3 months, 19 days	(0.6)	1.82	200-SC	39 years, 9 months, 18 days	
98	Production-Gas Turbines-Emporia EC #5-342	1,019	47 years, 2 months, 12 days	(0.6)	1.83	200-SC	39 years, 9 months, 18 days	
99	Production-Gas Turbines-Emporia EC #5-344	48,287	47 years, 3 months, 19 days	(0.6)	1.83	200-SC	39 years, 9 months, 18 days	
100	Production-Gas Turbines-Emporia EC #5-345	8,546	47 years, 3 months, 19 days	(0.3)	1.81	200-SC	39 years, 9 months, 18 days	
101	Production-Gas Turbines-Emporia EC #5-346	621	47 years, 3 months, 19 days	(0.3)	1.81	200-SC	39 years, 9 months, 18 days	
102	Production-Gas Turbines-Emporia EC #6-341	486	47 years, 3 months, 19 days	(0.6)	1.86	200-SC	40 years, 8 months, 12 days	
103	Production-Gas Turbines-Emporia EC #6-342	1,119	47 years, 2 months, 12 days	(0.6)	1.87	200-SC	40 years, 8 months, 12 days	
104	Production-Gas Turbines-Emporia EC #6-344	40,220	47 years, 1 month, 6 days	(0.6)	1.88	200-SC	40 years, 8 months, 12 days	
105	Production-Gas Turbines-Emporia EC #6-345	7,378	47 years, 3 months, 19 days	(0.3)	1.86	200-SC	40 years, 8 months, 12 days	
106	Production-Gas Turbines-Emporia EC #6-346	146	47 years, 3 months, 19 days	(0.3)	1.86	200-SC	40 years, 8 months, 12 days	
107		486	47 years, 3 months, 19 days	(0.6)	1.86	200-SC	40 years, 8 months, 12 days	

	Production-Gas Turbines-Emporia EC #7-341							
108	Production-Gas Turbines-Emporia EC #7-342	1,118	47 years, 2 months, 12 days	(0.6)	1.87	200-SC	40 years, 8 months, 12 days	
109	Production-Gas Turbines-Emporia EC #7-344	39,911	47 years, 3 months, 19 days	(0.6)	1.87	200-SC	40 years, 8 months, 12 days	
110	Production-Gas Turbines-Emporia EC #7-345	7,463	47 years, 3 months, 19 days	(0.3)	1.86	200-SC	40 years, 8 months, 12 days	
111	Production-Gas Turbines-Emporia EC #7-346	148	47 years, 3 months, 19 days	(0.3)	1.86	200-SC	40 years, 8 months, 12 days	
112	Production-Gas Turbines-Emporia Common-341	16,760	48 years, 1 month, 6 days	(0.6)	1.8	200-SC	40 years, 7 months, 6 days	
113	Production-Gas Turbines-Emporia Common-342	248	48 years, 2 months, 12 days	(0.6)	1.79	200-SC	40 years, 7 months, 6 days	
114	Production-Gas Turbines-Emporia Common-344	9,856	46 years, 1 month, 6 days	(0.6)	1.97	200-SC	40 years, 8 months, 12 days	
115	Production-Gas Turbines-Emporia Common-345	6,899	48 years, 2 months, 12 days	(0.3)	1.79	200-SC	40 years, 7 months, 6 days	
116	Production-Gas Turbines-Emporia Common-346	7,267	47 years, 4 months, 24 days	(0.3)	1.85	200-SC	40 years, 8 months, 12 days	
117	Production-Gas Turbines-Hutchinson EC #1-341	11	46 years, 1 month, 6 days	(0.5)	(0.5)	200-SC	17 years, 7 months, 6 days	
118	Production-Gas Turbines-Hutchinson EC #1-342	162	46 years, 6 months	(0.5)	(0.53)	200-SC	17 years, 7 months, 6 days	
119	Production-Gas Turbines-Hutchinson EC #1-344	15,759	35 years, 2 months, 12 days	(0.5)	0.82	200-SC	17 years, 7 months, 6 days	
120	Production-Gas Turbines-Hutchinson EC #1-345	371	34 years, 3 months, 19 days	(0.2)	0.88	200-SC	17 years, 7 months, 6 days	
121	Production-Gas Turbines-Hutchinson EC #1-346	79	23 years, 1 month, 6 days	(0.2)	3.31	200-SC	17 years, 7 months, 6 days	
122	Production-Gas Turbines-Hutchinson EC #2-341	17	44 years, 6 months	(0.5)	(0.36)	200-SC	17 years, 7 months, 6 days	
123	Production-Gas Turbines-Hutchinson EC #2-342	131	55 years, 6 months	(0.5)	(1.15)	200-SC	17 years, 7 months, 6 days	
124	Production-Gas Turbines-Hutchinson EC #2-344	13,645	41 years, 8 months, 12 days	(0.5)	(0.08)	200-SC	17 years, 7 months, 6 days	
125	Production-Gas Turbines-Hutchinson EC #2-345	315	35 years, 4 months, 24 days	(0.2)	0.67	200-SC	17 years, 7 months, 6 days	
126	Production-Gas Turbines-Hutchinson EC #2-346	26	58 years	(0.2)	(1.28)	200-SC	17 years, 7 months, 6 days	
127		17	44 years, 6 months	(0.5)	(0.36)	200-SC	17 years, 7 months, 6 days	

	Production-Gas Turbines-Hutchinson EC #3-341						
128	Production-Gas Turbines-Hutchinson EC #3-342	358	38 years, 1 month, 6 days	(0.5)	0.31	200-SC	17 years, 7 months, 6 days
129	Production-Gas Turbines-Hutchinson EC #3-344	13,305	42 years, 7 months, 6 days	(0.5)	(0.18)	200-SC	17 years, 7 months, 6 days
130	Production-Gas Turbines-Hutchinson EC #3-345	608	26 years, 3 months, 19 days	(0.2)	2.45	200-SC	17 years, 7 months, 6 days
131	Production-Gas Turbines-Hutchinson EC #3-346	26	58 years	(0.2)	(1.28)	200-SC	17 years, 7 months, 6 days
132	Production-Gas Turbines-Hutchinson EC #4-341	604	73 years, 6 months	(0.2)	(6.14)	200-SC	8 years, 10 months, 25 days
133	Production-Gas Turbines-Hutchinson EC #4-342	40	49 years, 6 months	(0.2)	(4.97)	200-SC	8 years, 10 months, 25 days
134	Production-Gas Turbines-Hutchinson EC #4-344	7,903	42 years, 6 months	(0.2)	(4.38)	200-SC	8 years, 10 months, 25 days
135	Production-Gas Turbines-Hutchinson EC #4-345	233,860	45 years, 10 months, 25 days	(0.1)	(4.68)	200-SC	8 years, 10 months, 25 days
136	Production-Gas Turbines-Hutchinson EC #4-346	6,930,623	47 years, 8 months, 12 days	(0.1)	(4.83)	200-SC	8 years, 10 months, 25 days
137	Production-Gas Turbines-Hutchinson EC Common-341	12,804	53 years, 1 month, 6 days	(0.5)	(1)	200-SC	17 years, 7 months, 6 days
138	Production-Gas Turbines-Hutchinson EC Common-342	1,036	24 years, 10 months, 25 days	(0.4)	2.76	200-SC	17 years, 7 months, 6 days
139	Production-Gas Turbines-Hutchinson EC Common-344	98				200-SC	
140	Production-Gas Turbines-Hutchinson EC Common-345	1,452	28 years, 2 months, 12 days	(0.2)	1.93	200-SC	17 years, 7 months, 6 days
141	Production-Gas Turbines-Hutchinson EC Common-346	1,056	28 years, 6 months	(0.2)	1.88	200-SC	17 years, 7 months, 6 days
142	Production-Wind Turbines-Central Plains-341	9,671	19 years, 7 months, 6 days	(0.3)	4.99	200-SC	12 years, 3 months, 19 days
143	Production-Wind Turbines-Central Plains-344	154,297	19 years, 7 months, 6 days	(0.3)	4.99	200-SC	12 years, 3 months, 19 days
144	Production-Wind Turbines-Central Plains-345	17,441	19 years, 7 months, 6 days	(0.2)	4.98	200-SC	12 years, 3 months, 19 days
145	Production-Wind Turbines-Central Plains-346	1,412	19 years	(0.2)	5.15	200-SC	12 years, 3 months, 19 days
146	Production-Wind Turbines-Flat Ridge-341	4,992	18 years, 3 months, 19 days	(0.3)	5.65	200-SC	11 years, 3 months, 19 days
147	Production-Wind Turbines-Flat Ridge-344	84,767	18 years	(0.3)	5.83	200-SC	11 years, 3 months, 19 days

148	Production-Wind Turbines-Flat Ridge-345	15,391	18 years, 8 months, 12 days	(0.1)	5.53	200-SC	11 years, 3 months, 19 days
149	Production-Wind Turbines-Flat Ridge-346	1,383	16 years, 1 month, 6 days	(0.1)	6.34	200-SC	11 years, 3 months, 19 days
150	Production-Wind Turbines-Western Plains-341	12,311	20 years, 6 months	(0.5)	4.95	200-SC	20 years
151	Production-Wind Turbines-Western Plains-344	338,993	20 years, 6 months	(0.5)	4.95	200-SC	20 years
152	Production-Wind Turbines-Western Plains-345	47,921	20 years, 6 months	(0.3)	4.94	200-SC	20 years
153	Production-Wind Turbines-Western Plains-346	2,741	20 years, 6 months	(0.3)	4.94	200-SC	20 years
154	Production-Gas Turbines-Spring Creek #1-341	1,649	42 years, 10 months, 25 days	(0.4)	1.84	200-SC	33 years, 4 months, 24 days
155	Production-Gas Turbines-Spring Creek #1-342	341	42 years, 10 months, 25 days	(0.4)	1.84	200-SC	33 years, 4 months, 24 days
156	Production-Gas Turbines-Spring Creek #1-344	24,007	42 years, 10 months, 25 days	(0.4)	1.84	200-SC	33 years, 4 months, 24 days
157	Production-Gas Turbines-Spring Creek #1-345	2,251	40 years, 6 months	(0.2)	2.08	200-SC	33 years, 4 months, 24 days
158	Production-Gas Turbines-Spring Creek #1-346	27					
159	Production-Gas Turbines-Spring Creek #2-341	1,649	42 years, 10 months, 25 days	(0.4)	1.84	200-SC	33 years, 4 months, 24 days
160	Production-Gas Turbines-Spring Creek #2-342	341	42 years, 10 months, 25 days	(0.4)	1.84	200-SC	33 years, 4 months, 24 days
161	Production-Gas Turbines-Spring Creek #2-344	22,948	42 years, 10 months, 25 days	(0.4)	1.84	200-SC	33 years, 4 months, 24 days
162	Production-Gas Turbines-Spring Creek #2-345	2,091	41 years	(0.2)	2.03	200-SC	33 years, 4 months, 24 days
163	Production-Gas Turbines-Spring Creek #2-346	25					
164	Production-Gas Turbines-Spring Creek #3-341	1,649	42 years, 10 months, 25 days	(0.4)	1.84	200-SC	33 years, 4 months, 24 days
165	Production-Gas Turbines-Spring Creek #3-342	341	42 years, 10 months, 25 days	(0.4)	1.84	200-SC	33 years, 4 months, 24 days
166	Production-Gas Turbines-Spring Creek #3-344	23,685	42 years, 6 months	(0.4)	1.89	200-SC	33 years, 4 months, 24 days
167	Production-Gas Turbines-Spring Creek #3-345	4,075	37 years, 9 months, 18 days	(0.2)	2.39	200-SC	33 years, 6 months
168	Production-Gas Turbines-Spring Creek #4-341	1,657	42 years, 10 months, 25 days	(0.4)	1.84	200-SC	33 years, 4 months, 24 days

169	Production-Gas Turbines-Spring Creek #4-342	341	42 years, 10 months, 25 days	(0.4)	1.84	200-SC	33 years, 4 months, 24 days
170	Production-Gas Turbines-Spring Creek #4-344	23,413	42 years, 10 months, 25 days	(0.4)	1.84	200-SC	33 years, 4 months, 24 days
171	Production-Gas Turbines-Spring Creek #4-345	2,106	40 years, 6 months	(0.2)	2.07	200-SC	33 years, 4 months, 24 days
172	Production-Gas Turbines-Spring Creek #4-346	59					
173	Production-Gas Turbines-Spring Creek Common-341	32	41 years, 1 month, 6 days	(0.4)	2.01	200-SC	33 years, 4 months, 24 days
174	Production-Gas Turbines-Spring Creek Common-342	66	37 years, 6 months	(0.4)	2.42	200-SC	33 years, 6 months
175	Production-Gas Turbines-Spring Creek Common-344	154	39 years, 2 months, 12 days	(0.4)	2.23	200-SC	33 years, 6 months
176	Production-Gas Turbines-Spring Creek Common-345	344	41 years, 7 months, 6 days	(0.1)	1.97	200-SC	33 years, 4 months, 24 days
177	Production-Gas Turbines-Spring Creek Common-346	1,153	42 years, 9 months, 18 days	(0.2)	1.85	200-SC	33 years, 4 months, 24 days
178	Transmission-352	51,318	55 years	(10)	1.75	S2	37 years, 3 months, 19 days
179	⁽⁶⁾ Transmission-352.06	4,004	55 years	(10)	6.67	S2	15 years
180	Transmission-353	533,779	50 years	(10)	1.74	R2.5	64 years, 10 months, 25 days
181	⁽⁶⁾ Transmission-353.06	23,672	50 years	(10)	6.67	R2.5	15 years
182	Transmission-354	2,605	60 years	(30)	2.01	R3	28 years, 6 months
183	Transmission-355	555,348	42 years	(25)	2.57	S0.5	31 years, 3 months, 19 days
184	⁽⁶⁾ Transmission-355.06	74,283	42 years	(25)	6.67	S0.5	15 years
185	Transmission-356	226,135	50 years	(15)	2.58	R1.5	48 years, 9 months, 18 days
186	⁽²⁰⁾ Transmission-356.06	18,305	50 years	(15)	6.67	R1.5	15 years
187	Transmission-357	2,253	55 years		1.65	R3	66 years, 8 months, 12 days
188	Transmission-358	11,076	40 years		1.99	R3	47 years, 7 months, 6 days
189	Distribution-361	24,956	65 years	(20)	1.82	R2.5	53 years, 3 months, 19 days
190	Distribution-362	237,877	65 years, 2 months, 12 days	(15)	1.71	S0.5	52 years, 8 months, 12 days
191	Distribution-364	310,541	60 years, 7 months, 6 days	(50)	2.42	R0.5	49 years, 8 months, 12 days
192	Distribution-365	208,293	65 years, 2 months, 12 days	(75)	2.64	R1	54 years, 1 month, 6 days
193	⁽²⁰⁾ Distribution-366	46,708	70 years, 1 month, 6 days	(10)	1.54	R2.5	57 years, 3 months, 19 days
194	⁽²⁰⁾ Distribution-366.01	4,034	70 years, 10 months, 25 days	(10)	1.37	R2.5	41 years, 10 months, 25 days
195	⁽⁶⁾ Distribution-367	149,721	54 years, 10 months, 25 days	(30)	2.32	R1.5	47 years, 2 months, 12 days
196	⁽⁶⁾ Distribution-367.01	6,429	55 years, 10 months, 25 days	(25)	2.1	R1.5	39 years, 2 months, 12 days
197	Distribution-368	162,210	45 years, 3 months, 19 days	(20)	2.46	S0	32 years, 1 month, 6 days

198	^(b) Distribution-368.01	112,897	50 years, 3 months, 19 days	(5)	2.01	L1.5	39 years, 1 month, 6 days
199	^(b) Distribution-368.02	10,082	52 years, 3 months, 19 days	(30)	2.44	R0.5	39 years, 2 months, 12 days
200	^(b) Distribution-369.01	28,616	61 years, 3 months, 19 days	(25)	1.89	R1	43 years
201	^(b) Distribution-369.02	55,759	60 years, 10 months, 25 days	(25)	2.01	R1	49 years
202	^(b) Distribution-369.03	210	62 years, 4 months, 24 days	(25)	1.9	R1	41 years, 9 months, 18 days
203	Distribution-370	12,966	34 years, 4 months, 20 days	(5)	2.37	SC	25 years, 6 months, 7 days
204	^(b) Distribution-370.02	70,668	25 years		3.98	S3	23 years, 10 months, 25 days
205	Distribution-372	23,744	25 years, 3 months, 19 days	(25)	5.2	SC	19 years, 1 month, 6 days
206	Distribution-373	48,308	30 years, 9 months, 18 days	(20)	3.88	SC	24 years, 8 months, 12 days
207	General Plant-390	77,710	45 years, 7 months, 6 days	(5)	1.72	L0.5	36 years, 1 month, 6 days
208	General Plant-391	11,998	25 years		4	SQ	16 years, 3 months, 19 days
209	^(b) General Plant-391.02	47,477	5 years		9.72	SQ	2 years, 9 months, 18 days
210	General Plant-392	10,397	11 years, 9 months, 18 days		8.22	O4	11 years, 6 months
211	General Plant-393	2,558	25 years		4	SQ	16 years, 6 months
212	General Plant-394	22,494	25 years		4	SQ	18 years, 1 month, 6 days
213	General Plant-395	201	25 years		4	SQ	21 years, 3 months, 19 days
214	General Plant-396	6,300	19 years, 10 months, 25 days	5	3.02	SC	14 years, 3 months, 19 days
215	General Plant-397	52,176	15 years		2.79	SQ	7 years
216	General Plant-398	2,549	15 years		5.97	SQ	11 years, 6 months

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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FOOTNOTE DATA

(a) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Pollution Control Equipment
(b) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Pollution Control Equipment
(c) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Pollution Control Equipment
(d) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Railcars
(e) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Pollution Control Equipment
(f) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Pollution Control Equipment
(g) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Pollution Control Equipment
(h) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Railcars
(i) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Pollution Control Equipment
(j) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Transmission Property Incentive - 15 Years
(k) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Transmission Property Incentive - 15 Years
(l) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Transmission Property Incentive - 15 Years
(m) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Transmission Property Incentive - 15 Years
(n) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Underground Conduit - Residential & Other
(o) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Underground Conduit - Network
(p) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Underground Cond & Dev - Residential & Other
(q) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Underground Conductors & Devices
(r) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Line Transformers - Underground
(s) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Line Capacitors - Inst.
(t) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Services - Overhead
(u) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Services - Underground - Residential & Other
(v) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Services - Underground - Network
(w) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges AMI Meters
(x) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges Computers and Other Electronic Equipment

(y) Concept: DepreciablePlantBase

Depreciable Plant Base balances are obtained using a two year average method.
FERC FORM NO. 1 (REV. 12-03)

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (d)	Deferred in Account 182.3 at Beginning of Year (e)	EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			
						CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)
						Department (f)	Account No. (g)	Amount (h)				
1	KANSAS CORPORATION COMMISSION:											
2	KCC Assessment Fees	1,980,078		1,980,078		Electric	928	1,980,078				
3	CURB Assessment Fees	78,102		78,102		Electric	928	78,102				
4	2018 KCC Rate Case		203,541	203,541	749,976	Electric	928	3,547	407.3	199,994	549,982	
5	Docket No. 18-WSEE-328-RTS											
6	Amortization period (10/18-9/23)											
7	FEDERAL ENERGY REGULATORY COMMISSION:											
8	FERC General		1,154,184	1,154,184								
9						Electric	928	1,154,184				
46	TOTAL	2,058,180	1,357,725	3,415,905	749,976			3,215,911			199,994	549,982

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

- Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
- Indicate in column (a) the applicable classification, as shown below:
Classifications:

<p>Electric R, D and D Performed Internally:</p> <p>Generation</p> <p style="padding-left: 20px;">hydroelectric</p> <p style="padding-left: 40px;">Recreation fish and wildlife</p> <p style="padding-left: 40px;">Other hydroelectric</p> <p style="padding-left: 20px;">Fossil-fuel steam</p> <p style="padding-left: 20px;">Internal combustion or gas turbine</p> <p style="padding-left: 20px;">Nuclear</p> <p style="padding-left: 20px;">Unconventional generation</p> <p style="padding-left: 20px;">Siting and heat rejection</p> <p>Transmission</p>	<p>Overhead</p> <p>Underground</p> <p>Distribution</p> <p>Regional Transmission and Market Operation</p> <p>Environment (other than equipment)</p> <p>Other (Classify and include items in excess of \$50,000.)</p> <p>Total Cost Incurred</p> <p>Electric, R, D and D Performed Externally:</p> <p>Research Support to the electrical Research Council or the Electric Power Research Institute</p> <p>Research Support to Edison Electric Institute</p> <p>Research Support to Nuclear Power Groups</p> <p>Research Support to Others (Classify)</p> <p>Total Cost Incurred</p>
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- Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.
- Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).
- Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
- If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""
- Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged in Current Year: Account (e)	Amounts Charged in Current Year: Amount (f)	
1	B (1) Research Support to EPRI	Research Support to EPRI	315,055		930.2	315,055	
2	B (1) Total		315,055			315,055	

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	19,967,740		
4	Transmission	1,748,356		
5	Regional Market			
6	Distribution	5,092,642		
7	Customer Accounts	6,265,078		
8	Customer Service and Informational	1,095,651		
9	Sales	673,416		
10	Administrative and General	27,241,745		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	62,084,628		
12	Maintenance			
13	Production	12,608,039		
14	Transmission	1,789,692		
15	Regional Market			
16	Distribution	7,775,437		
17	Administrative and General	289,917		
18	TOTAL Maintenance (Total of lines 13 thru 17)	22,463,085		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	32,575,779		
21	Transmission (Enter Total of lines 4 and 14)	3,538,048		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	12,868,079		
24	Customer Accounts (Transcribe from line 7)	6,265,078		
25	Customer Service and Informational (Transcribe from line 8)	1,095,651		
26	Sales (Transcribe from line 9)	673,416		
27	Administrative and General (Enter Total of lines 10 and 17)	27,531,662		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	84,547,713	1,052,968	85,600,681
29	Gas			
30	Operation			
31	Production - Manufactured Gas			

32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	84,547,713	1,052,968	85,600,681
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	22,013,143	26,548,418	48,561,561
69	Gas Plant			
70	Other (provide details in footnote):			

71	TOTAL Construction (Total of lines 68 thru 70)	22,013,143	26,548,418	48,561,561
72	Plant Removal (By Utility Departments)			
73	Electric Plant	6,807,818	3,321,426	10,129,244
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	6,807,818	3,321,426	10,129,244
77	Other Accounts (Specify, provide details in footnote):			
78	Other Accounts (Specify, provide details in footnote):			
79	101.1 Capital Lease	3,063		3,063
80	154 Plant Materials	70	40,723	40,793
81	182 Regulatory Assets	30		30
82	183 Preliminary Survey	(11,531)		(11,531)
83	186 Misc Deferred Debits	23,342	83	23,425
84	228 Accumulated Provision	(32,870)		(32,870)
85	253 Other Deferred Credits	225,479	1	225,480
86	417-451 Misc Income Deductions	16,212,394	(5,693)	16,206,701
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	16,419,977	35,114	16,455,091
96	TOTAL SALARIES AND WAGES	129,788,651	30,957,926	160,746,577

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.

Name of Respondent: Eversky Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	12,717,896	21,130,516	26,666,373	33,010,985
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)	(11,969,647)	(20,598,588)	(34,051,006)	(38,522,349)
4	Transmission Rights	(1,297,280)	(5,189,663)	(8,053,265)	(13,437,840)
5	Ancillary Services	(154,433)	(364,610)	(1,096,497)	(2,894,156)
6	Other Items (list separately)				
7	MISO Net Inadvert Distrib				
8	MISO Miscellaneous Amount				
9	MISO RT Fin Bilateral Congestion				
10	MISO RT Fin Bilateral Loss				
11	MISO Uplift				
12	SPP IM MwpDist	406,663	1,132,931	2,087,143	3,045,749
13	SPP IM GFACarveOutDist	130,524	352,644	484,356	735,225
14	SPP IM OciDist	(798,713)	(1,355,443)	(2,358,664)	(3,036,163)
15	SPP IM RegAdj	47,417	86,230	203,448	320,559
16	SPP IM MwpCp	(1,261,596)	(3,138,253)	(6,480,745)	(9,728,396)
17	SPP IM Rnu	(112,988)	4,198	872,244	1,743,498
18	SPP IM Oom	(35,971)	(103,436)	(236,481)	(501,035)
19	SPP IM RsgDist	(695)	(982)	(3,436)	(3,436)
20	SPP IM MiscDly	14,503	(133,103)	468,194	478,869
21	SPP IM GFACarveOutDistMnth	(1,006)	(151,714)	(154,314)	(154,931)
22	SPP IM RegUpMwp	(4,907)	(17,592)	(33,278)	(44,166)
23	SPP IM RegDnMwp	(22,011)	(36,724)	(74,019)	(99,620)
24	RT Contingency Reserve Deploy Fail Dist	(242)	(242)	(242)	(242)
25	RT Regulation Non-Performance Dist	(551)	(551)	(551)	(551)
26	RT Contingency Reserve Deploy Fail	709	709	709	709
27	RT Regulation Deploy Adjustment	4,734	4,734	4,734	4,734
28	RT Regulation Non-Performance	550	550	550	550
29	SPP IM DRDist		(21)	30	158
30	SPP IM DR				(9)
46	TOTAL	(2,337,044)	(8,378,410)	(21,754,717)	(29,081,858)

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure.

1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch				1,078,974	MW	194,215
2	Reactive Supply and Voltage						
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)				1,078,974		194,215

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
FOOTNOTE DATA			

(a) Concept: AncillaryServicesSoldAmount

A 2020 change was made to show ancillary services billed under Evergy Kansas Central's OATT. Prior years reported ancillary services under the SPP tariff.

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: 0									
1	January	1,821	21	8	1,384	437				
2	February	1,905	14	8	1,514	391				
3	March	1,564	16	12	1,196	368				
4	Total for Quarter 1				4,094	1,196	0			0
5	April	1,553	3	12	1,177	376				
6	May	1,687	31	18	1,319	368				
7	June	2,583	30	18	2,049	534				
8	Total for Quarter 2				4,545	1,278	0			0
9	July	2,676	8	17	2,133	543				
10	August	2,747	28	17	2,231	516				
11	September	2,389	7	17	1,890	499				
12	Total for Quarter 3				6,254	1,558	0			0
13	October	2,037	8	17	1,632	405				
14	November	1,621	30	19	1,239	382				
15	December	1,777	15	19	1,412	365				
16	Total for Quarter 4				4,283	1,152	0			0
17	Total				19,176	5,184	0	0	0	0

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Monthly ISO/RTO Transmission System Peak Load

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: 0									
1	January									
2	February									
3	March									
4	Total for Quarter 1				0	0	0	0	0	0
5	April									
6	May									
7	June									
8	Total for Quarter 2				0	0	0	0	0	0
9	July									
10	August									
11	September									
12	Total for Quarter 3				0	0	0	0	0	0
13	October									
14	November									
15	December									
16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 2022-06-16	Year/Period of Report End of: 2020/ Q4
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	9,467,474
3	Steam	6,471,145	23	Requirements Sales for Resale (See instruction 4, page 311.)	1,714,743
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	4,508,171
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	12,905
7	Other	2,046,367	27	Total Energy Losses	512,108
8	Less Energy for Pumping		27.1	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	8,517,512	28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	16,215,401
10	Purchases (other than for Energy Storage)	7,697,889			
10.1	Purchases for Energy Storage	0			
11	Power Exchanges:				
12	Received	0			
13	Delivered	0			
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission For Other (Wheeling)				
16	Received	1,633,518			
17	Delivered	1,633,518			
18	Net Transmission for Other (Line 16 minus line 17)	0			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	16,215,401			

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FOOTNOTE DATA			

(a) Concept: EnergyLosses

SPP State Estimator Losses are not included

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: Evergy Kansas Central, Inc.					
29	January	1,298,246	252,277	1,653	21	9
30	February	1,157,033	110,650	1,779	25	10
31	March	1,053,675	(247,607)	1,397	16	12
32	April	2,178,925	2,553,349	1,383	3	12
33	May	1,199,634	3,351,662	1,531	31	19
34	June	1,401,243	2,771,764	2,387	30	19
35	July	1,845,129	(6,119,965)	2,470	8	17
36	August	1,490,905	462,509	2,550	28	17
37	September	779,062	213,434	2,226	7	18
38	October	1,234,678	626,156	1,846	8	17
39	November	1,262,160	683,750	1,480	23	11
40	December	1,314,711	(149,808)	1,622	15	18
41	Total	16,215,401	4,508,171			

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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Steam Electric Generating Plant Statistics

- Report data for plant in Service only.
- Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
- Indicate by a footnote any plant leased or operated as a joint facility.
- If net peak demand for 60 minutes is not available, give data which is available, specifying period.
- If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
- If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
- Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
- If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
- Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.
- For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
- For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
- If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name: 0	Plant Name: Central Plains	Plant Name: Emporia CTF	Plant Name: Flat Ridge	Plant Name: Gordon Evans CTF	Plant Name: Hutchinson	Plant Name: Hutchinson w/Diesel	Plant Name: Jeffrey (JEC)	Plant Name: Lawrence	Plant Name: Spring Creek	Plant Name: Western Plains
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	(a) 0	Wind	Gas Turbine	Wind	Gas Turbine (b)	Gas Turbine	Internal Combustion	Steam- 72% (c)	Steam	Gas Turbine	Wind
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	0	Full Outdoor	Full Outdoor	Full Outdoor	Full Outdoor	Full Outdoor	Outdoor Boiler	Semi-outdoor	Conv & Outdoor Boilr	Full Outdoor	Full Outdoor
3	Year Originally Constructed		2009	2008	2009	2000	1974	1983	1978	1939	2001	2017
4	Year Last Unit was Installed		2009	2009	2009	2001	1975	1983	1983	1971	2001	2017
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)		100.98	730.34	50.00	375.02	323.10	2.75	1,382.40	516.84	346.12	292.80
6	Net Peak Demand on Plant - MW (60 minutes)		0	368	0	192	0	0.00	781	420	186	54
7	Plant Hours Connected to Load		7,764	2,804	6,998	741	151	3	8,149	7,930	342	8,260
8	Net Continuous Plant Capability (Megawatts)		0	0	0	0	0	0	0	0	0	0
9	When Not Limited by Condenser Water		0	646	0	294	235	3	1,399	484	273	0
10	When Limited by Condenser Water		0	0	0	0	0	0	1,399	484	0	0
11	Average Number of Employees		7	6	5	5	5	0	213	66	3	21
12	Net Generation, Exclusive of Plant Use - kWh		240,490,000	386,681,000	121,006,200	125,136,000	4,874,000	9,000	4,271,550,000	1,933,757,000	57,483,500	11,096,900,000
13	Cost of Plant: Land and Land Rights		15,956	1,015,637	54,316	0	36,945	0	3,144,912	1,438,269	154,413	17,072,410
14	Structures and Improvements		10,086,837	19,232,833	4,991,965	11,955,015	13,476,285	0	226,577,018	104,258,171	6,637,947	12,311,302
15	Equipment Costs		177,334,651	299,583,414	106,238,697	119,403,025	57,482,027	0	1,469,660,191	554,233,768	108,142,012	403,380,789
16	Asset Retirement Costs		0			0	0	0	11,769,678	23,604,613		0
17	Total cost (total 13 thru 20)		187,437,444	319,831,884	111,284,978	131,358,040	70,995,257	0	1,711,151,799	683,534,821	114,934,372	432,764,501
18	Cost per KW of Installed Capacity (line 17/5) Including		1,856.1838	437.9219	2,225.6996	350.2694	219.7315	0	1,237.8124	1,322.5269	332.0651	1,478.0208
19	Production Expenses: Oper, Supv, & Engr		254,514	206,606	213,942	52,891	38,079	0.0000	1,191,871	833,544	58,971	480,098
20	Fuel		0	14,354,853		5,966,018	439,024	75,672	44,288,912	38,428,154	2,012,287	0
21			0			0	0	0		0		0

	Coolants and Water (Nuclear Plants Only)												
22	Steam Expenses		0			0	0	0	4,506,603	2,053,854			0
23	Steam From Other Sources		0			0	0	0		0			0
24	Steam Transferred (Cr)		0			0	0	0		0			0
25	Electric Expenses		0	171,682		3,090	8,641	462	920,811	866,412	8,514		0
26	Misc Steam (or Nuclear) Power Expenses		85,704	357,514		38,854	432,117	391,228	561	5,618,373	1,394,829	132,140	2,561,729
27	Rents		414,846			147,345	1,418,011	0	0		0		3,031,695
28	Allowances		0			0	0	0		0			0
29	Maintenance Supervision and Engineering		0	27,471			9,610	458	0	1,628,964	484,338	92,332	0
30	Maintenance of Structures		3,040	5,229		237	1,752	0	1,886	1,820,874	488,136		0
31	Maintenance of Boiler (or reactor) Plant		0				0	0	0	12,236,882	5,572,946		0
32	Maintenance of Electric Plant		2,021,547	572,334		3,041,217	146,858	307,583	136	5,332,647	1,036,353	192,666	3,668,313
33	Maintenance of Misc Steam (or Nuclear) Plant		162,775	782,275		164	496,315	94,411	3,235	1,664,566	2,436,120	105,890	(3,419)
34	Total Production Expenses		2,942,426	16,477,964		3,441,759	8,526,662	1,279,424	81,952	79,210,503	53,594,686	2,602,800	9,738,416
35	Expenses per Net kWh		0.0122	0.0426		0.0284	0.0681	0.2625	9.1058	0.0185	0.0277	0.0453	0.0009
35	Plant Name	Emporia CTF	Gordon Evans CTF	Gordon Evans CTF	Hutchinson	Hutchinson	Hutchinson w/Diesel	Hutchinson w/Diesel	Jeffrey (JEC)	Jeffrey (JEC)	Lawrence	Lawrence	Spring Creek
36	Fuel Kind	Gas	Gas	Oil	Gas	Oil	Gas	Oil	Coal	Gas	Coal	Gas	Gas
37	Fuel Unit	Mcf	Mcf	bbl	Mcf	bbl	Mcf	bbl	T	bbl	T	Mcf	Mcf
38	Quantity (Units) of Fuel Burned	4,458,029	1,416,218	369	95,638	1,323			2,935,657	44,699	1,148,973	1,546,308	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1,046	1,045	138,659	1,026	138,659			8,443	13,659	8,738	1,023	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	3	4	95	4	41			28	56	26	2	
41	Average Cost of Fuel per Unit Burned	3	4	95	4	85			30	61	29	2	
42	Average Cost of Fuel Burned per Million BTU	303	4	92	4	85			30	10	28	2	
43	Average Cost of Fuel Burned per kWh Net Gen												
44	Average BTU per kWh Net Generation	12,077	11,843		21,631				11,783		11,198		

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FOOTNOTE DATA

(a) Concept: PlantKind
The Tecumseh steam unit 7 was retired effective October 2018.

(b) Concept: PlantKind
The Gordon Evans steam units 1 and 2 were retired effective October 2018.

(c) Concept: PlantKind
Jeffrey units are jointly owned by Evergy Kansas Central (72%), Evergy Kansas South (20%) and Evergy Missouri West (8%). Evergy Kansas Central is the operator. Fuel (account 501/417) is shared on a net generation basis with all other expenses shared on an ownership basis. The Evergy Kansas Central 72% share has expenses split 64% to regulated accounts, and 8% to non-utility.

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Hydroelectric Generating Plant Statistics

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0
1	Kind of Plant (Run-of-River or Storage)	
2	Plant Construction type (Conventional or Outdoor)	
3	Year Originally Constructed	
4	Year Last Unit was Installed	
5	Total installed cap (Gen name plate Rating in MW)	
6	Net Peak Demand on Plant-Megawatts (60 minutes)	
7	Plant Hours Connect to Load	
8	Net Plant Capability (in megawatts)	
9	(a) Under Most Favorable Oper Conditions	
10	(b) Under the Most Adverse Oper Conditions	
11	Average Number of Employees	
12	Net Generation, Exclusive of Plant Use - kWh	
13	Cost of Plant	
14	Land and Land Rights	
15	Structures and Improvements	
16	Reservoirs, Dams, and Waterways	
17	Equipment Costs	
18	Roads, Railroads, and Bridges	
19	Asset Retirement Costs	
20	Total cost (total 13 thru 20)	
21	Cost per KW of Installed Capacity (line 20 / 5)	
22	Production Expenses	
23	Operation Supervision and Engineering	
24	Water for Power	
25	Hydraulic Expenses	
26	Electric Expenses	
27	Misc Hydraulic Power Generation Expenses	
28	Rents	

29	Maintenance Supervision and Engineering	
30	Maintenance of Structures	
31	Maintenance of Reservoirs, Dams, and Waterways	
32	Maintenance of Electric Plant	
33	Maintenance of Misc Hydraulic Plant	
34	Total Production Expenses (total 23 thru 33)	
35	Expenses per net kWh	0.0000

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Pumped Storage Generating Plant Statistics

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWh as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

Line No.	Item (a)	FERC Licensed Project No. — Plant Name: —
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - kWh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	

28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per kWh (line 37 / 9)	
39	Expenses per KWh of Generation and Pumping (line 37/(line 9 + line 10))	

24																			
25																			
26																			
27																			
28																			
29																			
30																			
31																			
32																			
33																			
34																			

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under 132 kilovolts.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.
- Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
- Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
- Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
- Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES			
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs	Operation Expenses	Maintenance Expenses	Rents	Total Expenses
	(a)	(b)	(c)	(d)		(f)	(g)			(j)	(k)	(l)	(m)	(n)	(o)	(p)
1	345 kV LINES:															
2	01 Swissvale Sub	Lang Sub	345.00	345.00	HFW	38.07		1	795.0 ACSR		6,916,704	6,916,704				
3	01 Lang Sub	Wichita KPL-KGE Tie	345.00	345.00	HFW	34.17		1	795.0 ACSR							
4	02 Swissvale Sub	Stillwell KPL-KCPL Tie	345.00	345.00	HFW	18.53		1	795.0 ACSR	33,687	836,248	869,935				
5	03 Jeffrey EC	Hoyt Sub	345.00	345.00	HFW	24.29		1	795.0 ACSR	86,256	3,197,930	3,284,186				
6	04 Morris Co Sub	Lang Sub	345.00	345.00	ST	1.06		1	795.0 ACSR	207,363	5,405,117	5,612,480				
7	04 Morris Co Sub	Str 220	345.00	345.00	HFW	27.67		1	795.0 ACSR							
8	04 Str 220	Emporia EC	345.00	345.00	HFW	0.04		1	795.0 ACSR							
9	05 Jeffrey EC	Morris Co Sub	345.00	345.00	HFW	56.83		1	795.0 ACSR	179,127	9,564,989	9,744,116				
10	06 Hoyt Sub	Stranger Ck Sub	345.00	345.00	HFW	33.07		1	795.0 ACSR	289,775	7,300,422	7,590,197				
11	06 Hoyt Sub	Stranger Ck Sub	345.00	345.00	SPS	3.53		1	795.0 ACSR							
12	07 Summit Sub	Str. 240	345.00	345.00	HFW	36.53		1	1192.5 ACSR	718,641	56,320,874	57,039,515				
13	07 Str. 240	Geary Co.	345.00	345.00	HFW	12.77		1	1590 ACSR							
14	07 Geary Co.	Str. 325	345.00	345.00	HFW	0.43		1	1590 ACSR							
15	07 Str. 325	Jeffrey EC	345.00	345.00	HFW	48.70		1	1192.5 ACSR							
16	08 Stranger Creek Sub	latan KPL-KCPL Tie	345.00	345.00	SPS	1.86		2	954.0 ACSR	25,808	1,060,183	1,085,991				
17	19N Reno Co	Str 4	345.00	345.00	SPS	0.03		1	1192.5 ACSR	4,187,370	83,118,522	87,305,892				
18	19N Str 4	Summit Sub	345.00	345.00	HFS	53.23		1	1192.5 ACSR							
19	21 Emporia EC	Lang Sub	345.00	345.00	HFW	0.14		1	795.0 ACSR		223,663	223,663				
20	25 Summit	Elm Creek	345.00	345.00	SPS	28.56		2	1590 ACSR	3,957,426	32,659,251	36,616,677				

21	27 Stranger Creek Sub	latan KPL-KCPL Tie Str. 71	345.00	345.00	SPS	11.83		1	1590 ACSR	1,693,124	16,506,343	18,199,467				
22	230 KV LINES:															
23	01 Tecumseh Hill Sub	Swissvale Sub	230.00	230.00	HFW	12.56		1	927.2 AAAC	56,545	1,269,299	1,325,844				
24	01 Tecumseh Hill Sub	Swissvale Sub	230.00	230.00	ST	2.44		1	927.2 AAAC							
25	02 Swissvale Sub	Morris Co Sub	230.00	230.00	HFW	49.75		1	927.2 AAAC	76,306	2,530,280	2,606,586				
26	03 Morris Co Sub	McDowell Creek Sw Sta	230.00	230.00	HFW	28.22		1	927.2 AAAC	96,543	2,474,135	2,570,678				
27	03 Morris Co Sub	McDowell Creek Sw Sta	230.00	230.00	3PW	0.36		1	795.0 ACSR							
28	04 Morris Co Sub	West Emporia Sub	115.00	230.00	HFW	22.36		1	927.2 AAAC	46,668	1,262,931	1,309,599				
29	04 Morris Co Sub	West Emporia Sub	115.00	230.00	ST		0.87	1	795.0 ACSR							
30	05 Morris Co Sub	Summit Sub	230.00	230.00	HFW	59.34		1	927.2 AAAC	86,251	5,731,756	5,818,007				
31	05 Str 175A	Str 175E	230.00	230.00	SPS	0.78		1	1192.5 ACSR							
32	06 Summit Sub	E McPherson/Circle	230.00	230.00	HFW	51.43		1	927.2 AAAC	65,470	5,301,012	5,366,482				
33	07 Swissvale Sub	Lawrence Hill Sub	230.00	230.00	HFS	4.39		1	927.2 AAAC	82,685	3,499,741	3,582,426				
34	07 Swissvale Sub	Lawrence Hill Sub	230.00	230.00	SPW	0.15		1	927.2 AAAC							
35	07 Swissvale Sub	Lawrence Hill Sub	230.00	230.00	HFW	19.27		1	927.2 AAAC							
36	08 Swissvale Sub	Auburn Rd Sub	230.00	230.00	HFW	17.21		1	927.2 AAAC	69,138	1,863,518	1,932,656				
37	09 Lawrence Hill Sub	Midland Jct Sub	230.00	230.00	HFW	2.48		1	795.0 ACSR	48,669	185,035	233,704				
38	09 Lawrence Hill Sub	Midland Jct Sub	230.00	230.00	HFW	0.26		1	927.2 AAAC							
39	10 Summit Sub	Str. 45	230.00	230.00	SPS	6.18	5.86	1	1192.5 ACSR	32,676	1,502,118	1,534,794				
40	10 Str. 45	Salina KPL-MEI Tie	230.00	230.00	HFW	10.37		1	927.2 AAAC							
41	12 Midland Jct Sub	Jarbalo Jct Sw Sta	115.00	230.00	HFW	6.98		1	1192.5 ACSR	38,344	324,796	363,140				
42	13 Jeffrey EC Sub	Auburn Rd Sub	230.00	230.00	HFW	29.88		1	795.0 ACSR	102,001	2,508,658	2,610,659				
43	14 Jeffrey EC Sub	East Manhattan Sub	230.00	230.00	HFW	27.06		1	1192.5 ACSR	3,460,924	31,313,879	34,774,803				
44	15 East Manhattan Sub	Manhattan KPL-SECI Tie	230.00	230.00	SPW	2.91		1	1192.5 ACSR	172,258	5,178,380	5,350,638				
45	15 East Manhattan Sub	Manhattan KPL-SECI Tie	230.00	230.00	SPW	1.35		1	927.2 AAAC							
46	15 East Manhattan Sub	Manhattan KPL-SECI Tie	230.00	230.00	HFW	2.92		1	795.0 ACSR							
47	15 East Manhattan Sub	Manhattan KPL-SECI Tie	230.00	230.00	SPS	0.13		1	1590 KCM ACSR							
48	15 East Manhattan Sub	Manhattan KPL-SECI Tie	230.00	230.00	SHF	0.78		1	1590 KCM ACSR							
49	161 KV LINES:															
50	01 Tecumseh Hill Sub	Kelly Sub	161.00	161.00	ST	0.49		1	7/12 E CW	64,281	3,545,090	3,609,371				
51	01 Tecumseh Hill Sub	Kelly Sub	161.00	161.00	HFW	52.36		1	24 RI CU							
52	01 Kelly Sub	Nebraska KPL-OPPD Tie	161.00	161.00	HFW	17.06		1	1192.5 ACSR							
53	02 Midland Jct Sub	Pentagon Sub	161.00	161.00	HFW			1	927.2 AAAC	64,618	1,630,695	1,695,313				
54	02 Pentagon Sub	Greenwood KPL-KCPL Tie	161.00	161.00	HFW	3.78		1	927.2 AAAC							
55	03 Hook Jct	Kaw Jct	161.00	161.00	HFW	0.62		1	397.5 ACSR							
56	03 Hook Jct	Kaw Jct	161.00	161.00	HFW	0.31		1	927.2 AAAC							

57	03 Kaw Jct	Tecumseh Hill Sub	161.00	161.00	HFW	0.88		1	927.2 AAAC								
58	03 Kaw Jct	Tecumseh Hill Sub	161.00	161.00	ST	0.33		1	927.2 AAAC								
59	03 Kaw Jct	Midland Jct Sub	161.00	161.00	HFW	16.87		1	397.5 ACSR								
60	03 Kaw Jct	Midland Jct Sub	161.00	161.00	HFW	1.25		1	795.0 ACSR								
61	04 Tecumseh Hill Sub	Williams Bros Pipeline	161.00	161.00	HFW			1	24 RI CU	25,829	1,079,741	1,105,570					
62	04 Tecumseh Hill Sub	Williams Bros Pipeline	161.00	161.00	SPW			1	795.0 ACSR								
63	04 Tecumseh Hill Sub	Williams Bros Pipeline	161.00	161.00	HFW			1	336.4 ACSR								
64	04 Tecumseh Hill Sub	Williams Bros Pipeline	161.00	161.00	SPW	0.23		1	397.5 ACSR								
65	04 Williams Bros Pipeline	KPL Str. 902	161.00	161.00	SPW	3.93		1	397.5 ACSR								
66	04 Williams Bros Pipeline	KPL Str. 848	161.00	161.00	HFW			1	24 RI CU								
67	05 Stranger Creek Sub	KCPL-GMO Tie	161.00	161.00	HFW			1	1192.5ACSR	29,980		29,980					
68	05 Stranger Creek Sub	KCPL-GMO Tie	161.00	161.00	SPS			1	1192.5ACSR								
69	06 Spring Hill Sub	Spring Hill KPL-KCPL Tie	161.00	161.00	SPW	0.62		1	1192.5 ACSR	30,117	197,501	227,618					
70	115 kV LINES		115.00			1,077.91	118.87		Various Sizes	40,591,855	468,046,394	508,638,249					
71	69 kV LINES		69.00	69.00		134.06	54.59		Various Sizes	2,193,495	21,501,515	23,695,010					
72	34.5 kV LINES		34.50	34.50		1,441.26			Various Sizes	4,383,332	133,272,306	137,655,638					
36	TOTAL					3,542.86	180.19	68		63,196,562	917,329,026	980,525,588	0	0	0	0	0

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
FOOTNOTE DATA			

(a) Concept: OverallCostOfTransmissionLine

For locations with multiple lines, the costs have been included in the first line.

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Construction (q)
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)	Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
	1	115.09 McDowell Creek		South Alma	5.50	MPS,SPS	7.00	2	2	6W-1192		ACSR	Horiz & Vert	115		10,688,592	
2	115.72 McDowel Creek	Geary County	0.16	MPS,SPS	3.00	1	1	3W-1192	ACSR	Horiz & Vert	115		703,798			703,798	
3	115.109 McDowell Creek	Stagg Hill	0.08	MPS,SPS	2.00	1	1	3W-1192	ACSR	Horiz & Vert	115		536,376			536,376	
4	115.110 McDowell Creek	East Manhattan	0.17	MPS,SPS	3.00	1	1	3W-1192	ACSR	Horiz & Vert	115		576,911			576,911	
5	115.21 Goff	Kelly Jct	7.35	HFW	9.00	1	1	3W-1192	ACSR	Horizontal	115		4,483,023			4,483,023	
6	115.21 Circleville	Goff	14.60	HFW	9.00	1	1	3W-1192	ACSR	Horizontal	115		5,059,018	1,004,153		6,063,171	
7	115.32 Mentor	Str 104.01	0.19	MPS	15.79	2	2	3W-1192	ACSR	Vertical	115						
8	115.34 Kingfisher	E. Nemeha(Str 128)	0.38	SPS	7.89	2	2	3W-1192	ACSR	Vertical	115						
9	115.34 Kingfisher	E. Nemeha(Str 128)	0.33	SPS,MPS	9.09	1	1	3W-1192	ACSR	Vertical	115						
10	115.65 Mentor	Str 3	0.22	SPS	9.09	2	2	3W-1192	ACSR	Vertical	115						
11	115.97 Meadowlark	Tower 33	0.92	SPS	15.00	1	1	3W-1192	ACSR	Vertical	115		1,228,026			1,228,026	
12	115.107 Clay Center SS	Str 1.00	2.40	SPS	9.00	2	2	6W-1192	ACSR	Vertical	115						
13	115.116 Kingfisher	Cheyenne	21.63	SPS	6.93	1	1	3W-1192	ACSR	Vertical	115						
14	115.116 Kingfisher	Cheyenne	0.38	SPS	7.89	2	2	3W-1192	ACSR	Vertical	115						
15	115.116 Kingfisher	Cheyenne	0.26	SPS	7.69	2	2	3W-1192	ACSR	Vertical	115						
16	115.117 Cheyenne	Walnut	0.26	SPS	7.69	2	2	3W-1192	ACSR	Vertical	115		22,503,743	2,788,336		25,292,079	
17	115.117 Cheyenne	Walnut	23.10	SPS	6.88	1	1	3W-1192	ACSR	Vertical	115						
18	345.01 Str 509	Str 510	0.18	MPS	11.11	1	1	6W-1590	ACSR	Horizontal	345	389,471				389,471	
19	345.08 Str 2.0.2	Strange Creek	0.08	SPS	12.50	1	1	6W-1590	ACSR	Horizontal	345						

20	345.08 Str 2.0.1	Stranger Creek	0.09	SPS	12.50	1	1	6W-1590	ACSR	Horizontal	345						
21	69.06 Arnold	Tecumseh Energy Center	0.36	SPS	8.00	2	2	6W-4/0	ACSR	Vertical							
22	115.09 McDowell Creek	South Manhattan	5.50	LS,MPW	7.00	1		3W-4/0&266	ACSR	Vertical							
23	115.72 McDowell Creek	Geary County	0.20	MPW,SPW	5.00	1		3W-1192	ACSR	Horiz&Vert							
24	115.109 McDowell Creek	Staff Hill	0.02	MPW	1.00	1		3W-927	AAAC	Horizontal							
25	115.110 McDowell Creek	East Manhattan	0.10	MPW,SPW	3.00	1		3W-1192	ACSR	Horiz&Vert							
26	115.21 Goff	Kinghill	0.50	HFW	9.00	1	1	3W-266	ACSR	Horizontal							
27	115.21 Kinghill	Kelly Jct	6.83	HFW	9.00	1	1	3W-266	ACSR	Horizontal							
28	115.21 Circleville	Goff	14.60	HFW	9.00	1	1	3W-266	ACSR	Horizontal							
29	115.32 Str 104.01	NA Phillips	0.03	None	15.38	2	2	3W-1192	ACSR	Horizontal							
30	115.34 Brown County	E. Nemeha (Str 128)	0.27	HFW	14.81	1	1	3W-397	ACSR	Horizontal							
31	115.65 Str 3	NA Phillips	0.16	SPW	18.75	2	2	3W-795	ACSR	Vertical							
32	115.97 Meadowlark	Tower 33	0.92	Lattice	7.00	1	1	3W-266&2/0	ACSR	Vertical							
33	345.01 Str 509	Str 510	0.16	HFW	12.50	1	1	6W-795	ACSR	Horizontal							
34	345.08 Str 2B	Stranger Creek	0.16	SPS	6.25	1	1	6W-954	ACSR	Vertical							
35	345.08 Str 2A	Stranger Creek	0.17	SPS	5.88	1	1	6W-954	ACSR	Vertical							
44	TOTAL		108.26		303.62	46	42					389,471	45,779,487	3,803,114		49,972,072	

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
- Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
- Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)			Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVA) (c)	Secondary Voltage (In MVA) (d)	Tertiary Voltage (In MVA) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)
1	11th & Halstead	Distribution		69.00	12.47		25	2				
2	12th & Clay	Distribution		115.00	12.00		45	2				
3	13th & Madison	Distribution		34.00	12.00		11	1				
4	14th & Lorraine	Distribution		69.00	12.00		21	2				
5	166th St.	Distribution		115.00	12.00		22	1				
6	17th & Fairlawn	Distribution		115.00	12.00		67	3				
7	18th & Plum	Distribution		69.00	12.00		11	1				
8	19th Street	Distribution		115.00	12.00		70	3				
9	1st & Brady	Distribution		34.00	12.00		14	2				
10	27th & Croco	Distribution		115.00	12.00		22	1				
11	29th & Gage	Distribution		115.00	12.00		45	2				
12	2nd & Elm	Distribution		69.00	4.00		11	1				
13	2nd & Madison	Distribution		69.00	13.20		45	2				
14	2nd & Madison	Transmission		115.00	69.00		112	1				
15	2nd & Prescott	Distribution		34.00	12.00		21	2				
16	30th & Prairie	Distribution		115.00	12.00		21	2				
17	3rd & Van Buren	Distribution		115.00	12.00		22	1				
18	3rd & Van Buren	Transmission		115.00	69.00	34.50	112	1				
19	41st & California	Distribution		115.00	12.00		47	2				
20	43rd & Lorraine	Distribution		115.00	12.00		25	1				
21	4th & Van Buren	Distribution		115.00	12.00		101	4				
22	53rd & Mund	Distribution		115.00	12.00		25	1				
23	54th & Meriden	Distribution		115.00	12.00		11	1				
24	6th & Golden	Distribution		115.00	12.00		47	2				
25	6th Street	Distribution		115.00	12.00		67	3				

26	87th Street	Transmission	345.00	115.00		400	1				
27	95th & Waverly	Distribution	115.00	12.00		50	2				
28	Abilene Energy Center	Transmission	115.00	34.00		89	2				
29	Amelia Earhart	Distribution	115.00	12.00		100	4				
30	Anzio	Transmission	115.00	34.00		71	2				
31	Arnold	Distribution	69.00	12.00		11	1				
32	Arnold	Distribution	115.00	12.00		21	2				
33	Arnold	Transmission	115.00	69.00		112	1				
34	Auburn Substation	Transmission	230.00	115.00		400	1				
35	Auburn Substation (spare)	Transmission	230.00	115.00		280	1				
36	Baldwin Creek	Distribution	115.00	12.00		25	1				
37	Bonita	Distribution	115.00	12.00		25	1				
38	Brown County	Transmission	115.00	34.00		37	1				
39	Central Packaging Corp - Industrial		34.50	2.40		11	1				
40	Central Crossing	Distribution	115.00	12.00		50	2				
41	Cessna Aircraft - Industrial		69.00	4.00		11	1				
42	Cheyenne	Transmission	115.00	34.00		38	1				
43	Cheyenne	Distribution	115.00	12.00		14	1				
44	Circle	Transmission	230.00	115.00		280	1				
45	Circleville	Transmission	115.00	34.00		38	1				
46	Cities Service	Transmission	69.00	34.00		38	2				
47	Clay Center Junction	Transmission	115.00	34.00		22	1				
48	Council Grove	Distribution	34.00	12.00		14	2				
49	County Line	Transmission	115.00	69.00	34.50	112	1				
50	County Line	Transmission	115.00	34.50		22	1				
51	Davis	Transmission	115.00	69.00	34.00	67	2				
52	Davis	Distribution	115.00	12.00		47	3				
53	Deer Creek	Transmission	69.00	34.00		20	1				
54	Deer Creek	Distribution	69.00	12.00		11	3				
55	Division & Lake	Distribution	34.00	12.00		14	2				
56	Drive-In	Distribution	34.00	12.00		14	1				
57	East Abilene	Distribution	115.00	12.00		11	1				
58	East Eureka	Transmission	115.00	115.00		28	1				
59	East Eureka	Distribution	34.00	12.47		11	1				
60	East Fairmount	Distribution	115.00	34.00		25	1				
61	East Manhattan	Distribution	115.00	12.00		45	1				
62	East Manhattan	Transmission	230.00	34.00		280	1				
63	East Marysville	Distribution	34.50	12.00		15	3				
64	East Nemaha	Transmission	115.00	12.00		38	1				
65	East Street	Distribution	115.00	12.00		58	1				

66	East Street	Transmission		115.00	34.00		33	2				
67	Education Station (MacVicar)	Distribution		115.00	12.00		50	1				
68	Edwardsville	Distribution		115.00	12.00		50	2				
69	Edwardsville	Transmission		161.00	115.00		165	3				
70	Emporia Energy Center - 11			18.00	345.00		690	2				
71	Emporia Energy Center - 11			13.80	345.00		240	1				
72	Eudora Township	Distribution		115.00	12.00		23	1				
73	Exide - Industrial			115.00	12.00		22	1				
74	F & Monroe - Industrial			69.00	12.00		11	3				
75	Fairgrounds	Distribution		115.00	12.00		50	2				
76	Fairmont - Basehor	Distribution		34.00	12.00		11	1				
77	Florence Junction	Transmission		115.00	34.00		21	2				
78	FMC	Distribution		115.00	12.00		21	1				
79	Forbes	Distribution		115.00	12.00		47	1				
80	Four Corners	Distribution		115.00	12		11	1				
81	Ft. Junction Sw. Station	Distribution		115.00	12.00		25	3				
82	Geary County	Transmission		345.00	115.00	14.40	400	1				
83	General Foods - Industrial			34.00	12.00		11	1				
84	Goff	Distribution		115.00	12.00		14	1				
85	Goodyear No 1 - Industrial			34.50	2.40		16	1				
86	Goodyear No 2 - Industrial			34.50	2.40		23	1				
87	Gordon Evans SES - 51			13.80	138.00		200	1				
88	Gordon Evans SES - 51			16.00	138.00		170	1				
89	Hallmark	Distribution		115.00	12.00		45	1				
90	Hatcher	Distribution		34.00	12.00		14	2				
91	Heartland	Distribution		115.00	12.00		25	1				
92	Hillsboro	Transmission		115.00	34.00		22	1				
93	Hoyt	Transmission		345.00	115.00	14.40	560	1				
94	Hoyt HTI	Distribution		115.00	12.00		11	1				
95	Hoyt Mayetta Rural	Distribution		34.00	12.00		11	1				
96	Hunter's Island	Distribution		34.00	12.00		11	3				
97	Hutchinson Energy Center Substation	Transmission		115.00	69.00		112	1				
98	Hutchinson Gas Turbine - 11			69.00	13.80		65	1				
99	Hutchinson Gas Turbine - 11			115.00	13.80		194	1				
100	Hutchinson Gas Turbine - 51			69.00	13.80		65	1				
101	Hutchinson Gas Turbine - 51			115.00	13.80		65	2				
102	Indian Hills	Distribution		115.00	12.00		45	1				
103	Indianola	Distribution		115.00	12.00		25	1				
104	Indianola	Transmission		115.00	34.00		100	2				

105	Jaggard	Transmission		115.00	34.00		28	1				
106	Jaggard	Distribution		115.00	12.00		25	2				
107	Jeffrey Energy Center Substation - ATT Transmission 1151	Transmission		230.00	34.50		112	2				
108	Jeffrey Energy Center Substation -ATT Transmission 1151	Transmission		345.00	230.00	14.40	1120	2				
109	Jeffrey Energy Center Unit 1 - ATT Transmission 1151	Transmission		230.00	26.00		750	1				
110	Jeffrey Energy Center Unit 2 - ATT Transmission 1151	Transmission		345.00	26.00		750	1				
111	Jeffrey Energy Center Unit 3 - ATT Transmission 1151	Transmission		345.00	26.00		750	1				
112	Junction City	Transmission		115.00	34.00		22	1				
113	Junction City	Distribution		115.00	12.00		21	1				
114	K.U. West Campus - Industrial			115.00	12.00		11	1				
115	Keene	Distribution		34.00	12.00		25	1				
116	Kelly	Transmission		161.00	115.00		167	1				
117	Kereford	Transmission		115.00	69.00		42	1				
118	KnobHill	Transmission		115.00	34.00		75	1				
119	KSU Campus	Distribution		115.00	12.00		95	4				
120	Lang	Transmission		345.00	115.00		280	1				
121	Lawrence Energy Center Unit 4 - ATT Transmission			14.00			15	1				
122	Lawrence Energy Center Unit 5 - 11			24.00			448	1				
123	Lawrence Hill	Distribution		115.00	12.00		95	1				
124	Lawrence Hill	Transmission		230.00	115.00		400	1				
125	Levee	Distribution		115.00	12.47		25	3				
126	LFM - Industrial			69.00	14.40		18	1				
127	LFM - Industrial			69.00	12.00		11	1				
128	Lindsborg Interconnect	Distribution		34.00	12.00		11	3				
129	Louisville	Distribution		34.00	12.00		11	1				
130	Mapco Sub No. 1 - Industrial			34.50	2.40		12	3				
131	Marysville	Distribution		34.00	12.00		10	1				
132	Matters Corner	Distribution		115.00	12.00		45	2				
133	Matters Corner	Transmission		115.00	34.00		50	1				
134	Maur Hill	Distribution		69.00	12.00		11	2				
135	McDowell Creek	Transmission		115.00	34.00		38	1				
136	McDowell Creek	Transmission		230.00	115.00		280	1				
137	Meadowlark	Distribution		115.00	12.00		50	1				
138	Mentor	Distribution		115.00	12.00		56	2				
139	Metropolitan	Distribution		34.40	12.00		11	3				
140	Midland Jct.	Transmission		230.00	115.00		280	1				
141	Midland Jct.	Distribution		115.00	12.00		25	1				

142	Midwest Grain	Distribution		69.00	4.00		25	2				
143	Monticello	Distribution		115.00	12.00		25	1				
144	Moonlight	Distribution		115.00	12.00		70	3				
145	Moonlight	Transmission		115.00	34.00		28	1				
146	Morris County	Transmission		345.00	230.00	14.40	560	1				
147	Morris County	Transmission		115.00	34.00		33	1				
148	Morris County	Transmission		230.00	115.00		280	1				
149	Moundridge	Transmission		138.00	115.00		350	1				
150	Mulberry Creek	Distribution		34.00	12.00		11	1				
151	N.W. Leavenworth	Transmission		115.00	34.00		27	1				
152	N.W. Leavenworth	Distribution		115.00	12.00		11	1				
153	New Cities Service	Distribution		115.00	12.00		47	2				
154	New Cities Service	Transmission		115.00	69.00		56	1				
155	New Cities Service	Transmission		115.00	34.00		38	1				
156	North American Phillips - Industrial			115.00	12.00		28	1				
157	North Central Foundry	Transmission		115.00	34.00		11	1				
158	North Manhattan	Transmission		230.00	115.00	14.40	280	1				
159	North Street	Distribution		115.00	12.00		14	1				
160	North Tyler	Distribution		115.00	12.00		47	2				
161	Northland	Distribution		115.00	12.00		36	1				
162	Oskaloosa	Distribution		34.00	12.00		11	1				
163	Parallel	Distribution		115.00	12.00		11	1				
164	Parallel	Transmission		115.00	34.00		28	1				
165	Peil	Distribution		115.00	12.00		25	1				
166	Pentagon	Distribution		115.00	12.00		50	1				
167	Quinton Heights	Distribution		115.00	12.00		45	1				
168	Reno County	Transmission		345.00	115.00		560	2				
169	Rock Creek	Distribution		69.00	12.00		11	1				
170	S.W. Lawrence	Distribution		115.00	12.00		70	1				
171	Sabetha Interconnect	Distribution		34.00	12.00		11	2				
172	Salina Main	Transmission		115.00	34.00		67	3				
173	Salina Main	Distribution		115.00	12.00		21	2				
174	Salt Creek	Distribution		115.00	12.47		50	2				
175	Schilling	Distribution		115.00	12.47		20	2				
176	Scranton	Distribution		115.00	12.00		11	1				
177	Shawnee Heights	Distribution		115.00	12.00		11	1				
178	Sherman & Madison	Distribution		34.00	4.00		11	1				
179	Sherwood	Distribution		115.00	12.00		25	1				
180	Smoky Hill	Transmission		115.00	34.00		37	1				
181	Smoky Hill	Distribution		115.00	12.00		45	1				

182	Soldier Creek	Distribution		34.00	12.00		14	2				
183	South Alma	Transmission		115.00	34.00		28	1				
184	South Gage	Distribution		115.00	12.00		45	2				
185	South Seneca	Transmission		115.00	34.00		28	1				
186	South Seneca	Distribution		34.00	12.00		14	2				
187	Southgate	Distribution		115.00	12.00		22	1				
188	Southtown	Distribution		115.00	12.00		45	2				
189	Springhill	Distribution		115.00	12.00		21	2				
190	Springhill	Transmission		161.00	115.00		168	1				
191	Spruce St.	Distribution		115.00	12.00		47	2				
192	St. George REC	Distribution		34.00	12.00		11	1				
193	Stagg Hill	Transmission		115.00	34.50		37	1				
194	Stagg Hill	Distribution		115.00	12.47		11	1				
195	Stranger Creek	Transmission		345.00	115.00	14.40	1120	2				
196	Summit	Transmission		345.00	230.00	14.40	560	1				
197	Summit	Transmission		230.00	115.00		560	2				
198	Swissvale	Transmission		345.00	230.00	14.40	960	2				
199	Tecumseh Energy Center Substation	Transmission		115.00	69.00		80	1				
200	Tecumseh Hill	Transmission		230.00	115.00		280	1				
201	Tecumseh Hill (Industrial)			115.00	12.00		16	2				
202	Tecumseh Hill	Transmission		161.00	115.00		168	1				
203	Thornton St.	Transmission		115.00	34.00		27	1				
204	Thornton St.	Distribution		115.00	12.00		22	1				
205	Timberlane	Distribution		115.00	12.00		70	3				
206	Timberlane	Transmission		115.00	34.00		25	1				
207	Tonga Tap	Distribution		115.00	12.00		14	1				
208	Tonga Tap	Transmission		115.00	34.00		56	2				
209	Tonganoxie	Distribution		34.00	12.00		12	2				
210	Union Ridge	Transmission		115.00	34.00		50	1				
211	Union Ridge	Transmission		230.00	115.00		100	1				
212	Vaughn	Transmission		115.00	34.00		38	1				
213	Wadsworth	Distribution		34.00	4.00		17	2				
214	Walnut	Distribution		115.00	12.00		21	2				
215	Walnut	Transmission		115.00	69.00		45	1				
216	Wamego Interconnect	Distribution		34.00	12.00		15	1				
217	Waterworks (Industrial)			34.00	12.00		14	2				
218	Wathena	Distribution		69.00	12.00		20	2				
219	Wathena	Transmission		69.00	34.00		14	1				
220	West Abilene	Distribution		34.00	12.00		21	2				

221	West Crawford	Distribution		115.00	12.00		45	2				
222	West Emporia	Transmission		115.00	34.00		37	1				
223	West Emporia	Distribution		115.00	12.00		33	2				
224	West Junction City	Distribution		115.00	12.00		70	3				
225	West KSU Stadium	Distribution		34.00	12.00		21	2				
226	West McPherson	Transmission		115.00	34.00		28	2				
227	Westgate	Distribution		34.00	12.00		11	1				
228	Westmoreland	Distribution		34.00	12.00		11	1				
229	Westside	Distribution		34.50	12.47		11	1				
230	Wheatland	Transmission		115.00	34.00		66	1				
231	Wildcat Creek	Distribution		115.00	12.00		48	2				
232	Williams Brothers Pipeline	Distribution		161.00	4.16		11	1				
233	Wren	Distribution		115.00	12.00		72	3				
234	231 Total			26,833.00	8,374.35	218.20	22201	343				
235	1 substation Transmission Attended - ATT Transmission			34.50	7.20		6	2				
236	4 substations Transmission Unattended	Transmission		303.00	102.00		16	4				
237	125 substations Distribution Unattended	Distribution		4,549.00	1,297.00		542	196				
238	23 substations Industrial - Industrial			849.00	75.00		74	38				
239	Abilene DS&O - Resale			34.00	12.00		7	2				
240	Bestwall - Resale			34.50	4.16		4	1				
241	Clay Center COOP - Resale			34.50	12.47		3	1				
242	Herington City - Resale			34.50	4.16		7	1				
243	Minneapolis DS&O - Resale			34.00	12.00		4	1				
244	Olpe - Lyon Co. REA - Resale			34.00	12.00		4	1				
245	Pearl DS&O COOP - Resale			34.00	12.00		4	1				
246	Ramona DS&O - Resale			34.00	12.00		1	3				
247	Salemburg DS&O COOP - Resale			34.00	12.00		1	1				
248	162 Substations with less than 10 MVa Total			6,043.00	1,573.99		673	252				
249	Transmission Attended						5640	21				
250	Transmission Unattended						12630	155				
251	Distribution						4292	403				
252	Resale						35	12				
253	Total						22597	591				
254	Total											0

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	^(a) Payroll and related overheads	Evergy Metro	^(b) Various	36,180,142
3	Merger transition costs	Evergy Metro	426.5	26,702,402
4	Outside services	Evergy Metro	^(b) Various	6,128,133
5	Computer application and software	Evergy Metro	^(b) Various	4,362,177
6	Office supplies and expenses	Evergy Metro	^(b) Various	2,321,530
7	Employee pension and benefits	Evergy Metro	^(b) Various	1,358,105
8	Common use facilities	Evergy Metro	922	1,173,528
9	Customer account and information	Evergy Metro	^(b) Various	436,338
10	Inventory and supplies	Evergy Metro	^(b) Various	268,781
19				
20	Non-power Goods or Services Provided for Affiliated			
21	Payroll and related overheads - Evergy Kansas South	Evergy Kansas South	^(b) Various	56,609,583
22	Employee pension and benefits - Evergy Kansas South	Evergy Kansas South	^(b) Various	14,300,749
23	Outside services - Evergy Kansas South	Evergy Kansas South	^(b) Various	3,785,768
24	Computer application and software - Evergy Kansas South	Evergy Kansas South	^(b) Various	2,980,326
25	Office supplies and expenses - Evergy Kansas South	Evergy Kansas South	^(b) Various	1,824,106
26	Customer account and information - Evergy Kansas South	Evergy Kansas South	^(b) Various	1,259,262
27	Insurance - Evergy Kansas South	Evergy Kansas South	^(b) Various	294,082
28	Payroll and related overheads - Evergy Metro	Evergy Metro	^(b) Various	35,034,542
29	Outside services - Evergy Metro	Evergy Metro	^(b) Various	6,254,992
30	Merger transition costs - Evergy Metro	Evergy Metro	426.5	4,675,947
31	Employee pension and benefits - Evergy Metro	Evergy Metro	^(b) Various	3,893,386
32	Computer application and software - Evergy Metro	Evergy Metro	^(b) Various	1,512,194
33	Office supplies and expenses - Evergy Metro	Evergy Metro		312,770

			Various	
34	Payroll and related overheads - Evergy Missouri West	Evergy Missouri West	Various	8,088,282
35	Merger transition costs - Evergy Missouri West	Evergy Missouri West	426.5	1,969,439
36	Employee pension and benefits - Evergy Missouri West	Evergy Missouri West	Various	906,966
37	Outside services - Evergy Missouri West	Evergy Missouri West	Various	493,469
38	Computer application and software - Evergy Missouri West	Evergy Missouri West	Various	448,831
42				

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report: 06/16/2022	Year/Period of Report End of: 2020/ Q4
FOOTNOTE DATA			

(a) Concept: DescriptionOfNonPowerGoodOrService

Applies to lines 1-42:

Assets belonging to one affiliate may be used by another affiliate. The billing for common use property is based on the depreciation or amortization expense of the underlying asset and a rate of return applied to the net plant. The total cost is then allocated on an applicable allocation factor.

Affiliate transactions for goods and services are captured and billed based on the operating unit of the account code. Goods and services related to one affiliate are direct billed to the benefiting affiliate. Goods and services related to more than one affiliate are allocated on a relevant cost driver determined by the type of cost and the benefiting affiliate or if costs were general in nature, on a general allocator.

(b) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

Accounts charged:							
107	502	549	563	583	595	910	
108	505	551	566	584	596	911	
163	506	552	568	586	597	912	
184	510	553	569	587	598	920	
408	511	554	570	588	901	925	
417	512	556	571	590	902	926	
426	513	557	573	591	903	928	
451	514	560	580	592	905	935	
500	546	561	581	593	907		
501	548	562	582	594	908		

(c) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

Accounts charged:							
107	549	566	592	908	930		
108	553	580	593	909	935		
163	556	581	594	910			
184	557	583	598	912			
417	560	584	901	921			
426	561	588	903	923			
506	562	589	907	928			

(d) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

Accounts charged:							
207	560	598	908	928			
163	566	901	910	931			
417	568	902	912	935			
426	580	903	921				
556	586	905	922				
557	588	907	923				

(e) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

Accounts charged:							
107	502	556	588	901	922		
108	506	557	589	902	925		
163	510	560	590	903	928		
184	512	561	592	907	930		
186	547	566	593	908	931		
417	548	568	594	910	935		
426	549	580	595	912			
500	553	586	598	921			

(f) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

Accounts charged:							
107	451	553	580	593	902		
108	502	556	582	594	903		
163	505	560	583	595	908		
184	506	562	584	596	920		
417	512	566	586	597	921		
426	548	567	588	598	926		
431	549	570	592	901	930		

(g) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

Accounts charged:							
417	907	910					
426	908	912					
588	909	921					

(h) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

Accounts charged:				
107	502	552	583	598
108	506	553	586	901
154	510	557	588	903
163	511	560	592	908
184	512	566	593	921
417	514	569	595	928
426	549	571	597	935

(i) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

Accounts charged:						
107	502	549	568	586	598	912
108	505	553	569	587	901	916
163	506	556	570	588	902	920
183	510	557	571	590	903	925
184	511	560	572	591	905	926
408	512	561	580	592	907	928
417	513	562	581	593	908	935
426	514	563	582	594	909	
500	528	564	583	596	910	
501	546	566	584	597	911	

(j) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

Accounts charged:			
107	421	581	903
108	426	588	920
184	431	592	926
228	556	593	930
417	561	901	935

(k) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

Schedule page: 429			Line no.: 23		Column: C
Accounts charged:					
569	591	593	935		

(l) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

Accounts charged:				
107	500	566	598	912
108	502	568	901	921
163	506	571	903	923
184	511	580	907	926
417	548	584	908	928
421	549	588	909	930
426	560	593	910	935

(m) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

Schedule page: 429			Line no.: 24		Column: a
This includes amounts that are based on an allocation process which is calculated using the total number of customers and plant in-service.					

(n) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

Schedule page: 429			Line no.: 25		Column: a
This includes amounts that are based on an allocation process which is calculated using the total number of customers and plant in-service.					

(o) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

Schedule page: 429			Line no.: 26		Column: a
901	902	903	908	909	

(p) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

Accounts charged:		
228	924	925

(q) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

Accounts charged:			
107	502	561	903
163	506	566	905
165	510	568	908
184	513	580	909
408	546	581	910
417	549	586	920
426	554	588	921
451	556	590	925
500	557	901	926
501	560	902	930

(t) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

Accounts charged:				
107	500	566	598	912
108	502	568	901	921
163	506	571	903	923
184	511	580	907	926
417	548	584	908	928
421	549	588	909	930
426	560	593	910	935

(s) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

Accounts charged:			
107	421	581	903
108	426	588	920
184	431	592	926
228	556	593	930
417	561	901	935

(t) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

Accounts charged:				
107	506	580	901	923
154	556	581	903	928
163	557	585	907	930
184	561	588	920	935
417	566	592	921	
426	569	593	922	

(u) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

Accounts charged:					
107	506	570	586	903	926
108	549	571	588	907	930
163	556	580	590	908	931
184	560	581	592	912	935
417	561	583	593	921	
426	566	584	598	923	
500	568	585	901	925	

(y) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

Accounts charged:							
107	502	549	568	586	598	912	
108	505	553	569	587	901	916	
163	506	556	570	588	902	920	
183	510	557	571	590	903	925	
184	511	560	572	591	905	926	
408	512	561	580	592	907	928	
417	513	562	581	59	908	935	
426	514	563	582	594	909		
500	528	564	583	596	910		
501	546	566	584	597	911		

(w) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

Accounts charged:			
107	421	581	903
108	426	588	920
184	431	592	926
228	556	593	930
417	561	901	935

(x) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

Accounts charged:				
107	500	566	598	912
108	502	568	901	921
163	506	571	903	923
184	511	580	907	926
417	548	584	908	928
421	549	588	909	930
426	560	593	910	935

(y) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

Accounts charged:				
107	506	580	901	923
154	556	581	903	928
163	557	585	907	930
184	561	588	920	935
417	566	592	921	
426	569	593	922	

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