

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2019)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2019)
Form 3-Q Approved
OMB No.1902-0205
(Expires 12/31/2019)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

KCP&L Greater Missouri Operations Company

Year/Period of Report

End of 2018/Q4



Deloitte & Touche LLP

1100 Walnut Street
Suite 3300
Kansas City, MO 64106
USA

Tel: +1 816 474 6180
www.deloitte.com

INDEPENDENT AUDITORS' REPORT

The Board of Directors of
KCP&L Greater Missouri Operations Company

We have audited the accompanying financial statements of KCP&L Greater Missouri Operations Company (the "Company"), which comprise the balance sheet — regulatory basis as of December 31, 2018, and the related statements of income — regulatory basis, retained earnings — regulatory basis, and cash flows — regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the regulatory-basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of KCP&L Great Missouri Operations Company as of December 31, 2018, and the results of its operations and its cash

flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis of Accounting

As discussed in Note 1 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Restricted Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte Touche LLP

April 18, 2019

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

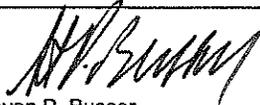
IDENTIFICATION

01 Exact Legal Name of Respondent KCP&L Greater Missouri Operations Company		02 Year/Period of Report End of 2018/Q4
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 1200 Main, Kansas City, MO 64105		
05 Name of Contact Person Leigh Anne Jones		06 Title of Contact Person Dir Fin Rptg Acctg and Policy
07 Address of Contact Person (Street, City, State, Zip Code) 1200 Main, Kansas City, MO 64105		
08 Telephone of Contact Person, Including Area Code (816) 556-2200	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/18/2019

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Steven P. Busser	03 Signature  Steven P. Busser	04 Date Signed (Mo, Da, Yr) 04/18/2019
02 Title VP - Risk Management & Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	N/A
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	None
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	None
25	Unrecovered Plant and Regulatory Study Costs	230	None
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	None
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	NA
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	NA
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	None
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	None
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	NA
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	
64	Hydroelectric Generating Plant Statistics	406-407	NA
65	Pumped Storage Generating Plant Statistics	408-409	NA
66	Generating Plant Statistics Pages	410-411	

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	None
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	

Stockholders' Reports Check appropriate box:

- Two copies will be submitted
- No annual report to stockholders is prepared

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of <u>2018/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Steven P. Busser, Vice President - Risk Management and Controller
1200 Main Street
Kansas City, MO 64105

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Delaware - Effective April 1, 1987

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

State	DBA	Util
Missouri	KCP&L Greater Missouri Operations Company	Electric & Steam

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
(2) No

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of <u>2018/Q4</u>
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.

The above required information is available from the below referenced SEC 10-K report Form filing for the fiscal year ending December 31, 2018:

Commission File Number	Registrant, State of Incorporation Address and Telephone Number	I.R.S. Employer Identification Number
001-38515	Evergy, Inc. (A Missouri Corporation) 1200 Main Street Kansas City, MO 64105 (816) 556-2200	82-2733395

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	MPS Merchant Services, Inc.	Holding Co, Administration of	100%	
2		Legacy Gas Contracts		
3				
4	MPS Gas Pipeline Corporation	Inactive		1
5				
6	MPS Piatt County Power L.L.C.	Inactive		2
7				
8	MOPUB Group Inc.			3
9	Golden Bear Hydro, Inc	Holding Company		4
10	G.B. Hydro Partners Limited Partnership	Holding Company		5
11				
12	Energia, Inc.	Holding Company		6
13	G.B. Hydro Partners Limited Partnership	Holding Company		7
14	Mega Renewables	Ownership of Hydro Projects		8
15				
16	LoJamo, LLC	Land Ownership	100%	
17				
18	MPS Finance Corporation	Holding Company	100%	
19				
20	Missouri Public Service Company	Inactive	50.3%	
21				
22	MPS Canada Holdings, Inc.	Holding Company	100%	
23	Missouri Public Service Company	Inactive		9
24	MPS Networks Canada Corporation	Inactive		10
25	MPS Canada Corporation	Inactive		11
26				
27	Trans MPS, Inc.	Inactive	100%	

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2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1				
2	MPS Europe, Inc.	Inactive	100%	
3	MPS Sterling Holdings, LLC	Inactive		12
4				
5	SJLP Inc.	Inactive	100%	
6				
7	GMO Receivables Company	Company that purchases	100%	
8		customer receivables from		
9		GMO and sells them to outside		
10		investors.		
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Name of Respondent KCP&L Greater Missouri Operations Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 103 Line No.: 4 Column: d

Footnote 1: MPS Merchant Services, Inc. has 100% ownership in MPS Gas Pipeline Corporation.

Schedule Page: 103 Line No.: 6 Column: d

Footnote 2: MPS Merchant Services, Inc. has 100% ownership in MPS Piatt County Power L.L.C.

Schedule Page: 103 Line No.: 8 Column: d

Footnote 3: MPS Merchant Services, Inc. has 100% ownership in MOPUB Group Inc.

Schedule Page: 103 Line No.: 9 Column: d

Footnote 4: MOPUB Group Inc. has 100% ownership in Golden Bear Hydro, Inc.

Schedule Page: 103 Line No.: 10 Column: d

Footnote 5: Golden Bear Hydro, Inc. has 0.5% ownership in G.B. Hydro Partners Limited Partnership.

Schedule Page: 103 Line No.: 12 Column: d

Footnote 6: MPS Merchant Services, Inc. has 100% ownership in Energia, Inc.

Schedule Page: 103 Line No.: 13 Column: d

Footnote 7: Energia, Inc. has 99% ownership in G.B. Hydro Partners Limited Partnership.

Schedule Page: 103 Line No.: 14 Column: d

Footnote 8: G.B. Hydro Partners Limited Partnership has 50% ownership in Mega Renewables.

Schedule Page: 103 Line No.: 23 Column: d

Footnote 9: MPS Canada Holdings, Inc. has 49.7% ownership in Missouri Public Service Company.

Schedule Page: 103 Line No.: 24 Column: d

Footnote 10: MPS Canada Holdings, Inc. has 100% ownership in MPS Networks Canada Corporation.

Schedule Page: 103 Line No.: 25 Column: d

Footnote 11: MPS Networks Canada Corporation has 100% ownership in MPS Canada Corporation.

Schedule Page: 103.1 Line No.: 3 Column: d

Footnote 12: MPS Europe, Inc. has 50% ownership in MPS Sterling Holdings, LLC.

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President and Chief Executive Officer	Terry Bassham	925,283
2			
3	Executive Vice President and Chief Operating Officer	Kevin E. Bryant	495,513
4	(effective in June 2018, was previously Senior Vice		
5	President- Finance, Strategy and Chief Financial Officer		
6	prior to that date)		
7			
8	Executive Vice President, Strategy and Chief	Gregory A. Greenwood	442,500
9	Administrative Officer		
10	(effective in June 2018)		
11			
12	Executive Vice President and Chief Financial Officer	Anthony D. Somma	470,833
13	(effective in June 2018)		
14			
15	Senior Vice President, Chief People Officer	Jerl L. Banning	341,000
16	(effective in June 2018)		
17			
18	Senior Vice President, Marketing, Public Affairs	Charles A. Caisley	337,000
19	and Chief Customer Officer		
20	(effective in June 2018, was previously Vice President-		
21	Marketing and Public Affairs prior to that date)		
22			
23	Senior Vice President, General Counsel and	Heather A. Humphrey	467,135
24	Corporate Secretary		
25	(effective in June 2018, was previously Senior Vice		
26	President- Corporate Services and General Counsel		
27	prior to that date)		
28			
29	Vice President, Corporate Planning, Investor Relations	Lori A. Wright	351,000
30	and Treasurer		
31			
32			
33	*Each Evergy, Inc. executive officer holds the same		
34	position with each of Westar Energy, Inc.		
35	Kansas City Power & Light Company,		
36	Kansas Gas and Electric Company and		
37	KCP&L Greater Missouri Operations Company.		
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Name of Respondent KCP&L Greater Missouri Operations Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 33 Column: a

Evergy, Inc. executive officers are employees of and are paid by either Westar Energy, Inc. or Kansas City Power & Light Company.

The salary reported is the total salary paid to each executive officer.

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Terry Bassham	c/o Evergy, Inc.
2	President and Chief Executive Officer	1200 Main Street
3		P.O. Box 418679
4		Kansas City, MO 64141-9679
5		
6	Mark A. Ruelle	c/o Evergy, Inc.
7	Chairman of the Board	1200 Main Street
8		P.O. Box 418679
9		Kansas City, MO 64141-9679
10		
11	Mollie Hale Carter	c/o Evergy, Inc.
12		1200 Main Street
13		P.O. Box 418679
14		Kansas City, MO 64141-9679
15		
16	Charles Q. Chandler IV	c/o Evergy, Inc.
17		1200 Main Street
18		P.O. Box 418679
19		Kansas City, MO 64141-9679
20		
21	Gary D. Forsee	c/o Evergy, Inc.
22		1200 Main Street
23		P.O. Box 418679
24		Kansas City, MO 64141-9679
25		
26	Scott D. Grimes	c/o Evergy, Inc.
27		1200 Main Street
28		P.O. Box 418679
29		Kansas City, MO 64141-9679
30		
31	Richard L. Hawley	c/o Evergy, Inc.
32		1200 Main Street
33		P.O. Box 418679
34		Kansas City, MO 64141-9679
35		
36	Thomas D. Hyde	c/o Evergy, Inc.
37		1200 Main Street
38		P.O. Box 418679
39		Kansas City, MO 64141-9679
40		
41	B. Anthony Isaac	c/o Evergy, Inc.
42		1200 Main Street
43		P.O. Box 418679
44		Kansas City, MO 64141-9679
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Sandra A.J. Lawrence	c/o Evergy, Inc.
2		1200 Main Street
3		P.O. Box 418679
4		Kansas City, MO 64141-9679
5		
6	Ann D. Murtlow	c/o Evergy, Inc.
7		1200 Main Street
8		P.O. Box 418679
9		Kansas City, MO 64141-9679
10		
11	Sandra J. Price	c/o Evergy, Inc.
12		1200 Main Street
13		P.O. Box 418679
14		Kansas City, MO 64141-9679
15		
16	John J. Sherman	c/o Evergy, Inc.
17		1200 Main Street
18		P.O. Box 418679
19		Kansas City, MO 64141-9679
20		
21	S. Carl Soderstrom Jr.	c/o Evergy, Inc.
22		1200 Main Street
23		P.O. Box 418679
24		Kansas City, MO 64141-9679
25		
26	Dr. David L. Bodde	c/o Evergy, Inc.
27	(left office concurrent with the merger in June 2018)	1200 Main Street
28		P.O. Box 418679
29		Kansas City, MO 64141-9679
30		
31	Randall C. Ferguson, Jr.	c/o Evergy, Inc.
32	(left office concurrent with the merger in June 2018)	1200 Main Street
33		P.O. Box 418679
34		Kansas City, MO 64141-9679
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Name of Respondent
KCP&L Greater Missouri Operations Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/18/2019

Year/Period of Report
End of 2018/Q4

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?
 Yes
 No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	Transmission Formula Rate (TFR)	ER10-230-000
2		
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Name of Respondent
KCP&L Greater Missouri Operations Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/18/2019

Year/Period of Report
End of 2018/Q4

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?
 Yes
 No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20160315-5158	03/15/2016	ER16-1199-000	Annual Informational Attachment H	Transmission Formula Rate
2	20170315-5215	03/15/2017	ER17-1252-000	Annual Informational Attachment H	Transmission Formula Rate
3	20180314-5286	03/14/2018	ER18-1088-000	Annual Informational Attachment H	Transmission Formula Rate
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INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
1		Additional detail has been provided in the		
2		footnotes on various FERC Form 1 pages used		
3		in the FERC transmission formula rate,		
4		Docket No. ER10-230-000.		
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Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/18/2019	Year/Period of Report End of <u>2018/Q4</u>
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
KCP&L Greater Missouri Operations Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. Changes in and important additions to franchise rights:

Utility	Town	State	Term	Action	Consideration
GMO	Concordia	MO	20 years	Renewal	5% Effective 1/1/2018
GMO	Greenwood	MO	20 years	Renewal	5% Effective 4/1/2018
GMO	Lowry City	MO	20 years	Renewal	5% Effective 5/1/2018

2. Acquisition, merger, or consolidation with other companies:

On June 4, 2018, pursuant to the Amended and Restated Agreement and Plan of Merger dated as of July 9, 2017 (the "Merger Agreement") by and among Evergy, Inc. ("Evergy"), Great Plains Energy Incorporated ("Great Plains Energy"), Westar Energy, Inc. ("Westar Energy"), and King Energy, Inc. ("Merger Sub"), (i) Great Plains Energy merged with and into Evergy, with Evergy continuing as the surviving corporation, and (ii) Merger Sub merged with and into Westar Energy, with Westar Energy continuing as the surviving corporation. As part of these mergers, each share of common stock of Great Plains Energy was converted into the right to receive 0.5981 shares of common stock of Evergy, and each share of common stock of Westar Energy was converted into the right to receive 1 share of common stock of Evergy. Evergy's common stock is listed on the New York Stock Exchange under the symbol "EVRG," and began trading on June 5, 2018.

SIGNIFICANT MERGER APPROVALS:

Federal Energy Regulatory Commission
Missouri Public Service Commission
Kansas Corporation Commission
Nuclear Regulatory Commission
U.S. Department of Justice / Federal Trade Commission

DOCKET #

EC17-171
EM-2018-0012
18-KCPE-095-MER
50-482
201880352 / 20180330

3. Purchase or sale of an operating unit or system:

None

4. Important leaseholds:

None

5. Important extension or reduction of transmission or distribution system:

None

6. Obligations:

Please see pages 122-123 for Notes to Financial Statements and Note 8 Short-Term Borrowings and Short-Term Bank Lines of Credit for obligations incurred during 2018.

7. Changes in articles of incorporation or amendments to charter:

None

8. Wage scale changes:

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
KCP&L Greater Missouri Operations Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

Management and general contract (union) wage increases during 2018 are as follows:
KCP&L management merit average increase of 2.99% was effective 3/1/2018

The following contracts with the local IBEW bargaining unit employees were ratified in 2018:
Local 412 increase of 2.75%, effective 3/1/2018
Local 1613 increase of 2.75% effective 4/1/2018

9. Legal proceedings:

Please see pages 122-123 for Notes to Financial Statements, Note 4 Rate Matters and Regulation and Note 11 Commitments and Contingencies- Environmental Matters

10. Important transactions:

Please see pages 122-123 for Notes to Financial Statements

11. Reserved

12. Important changes:

Please see pages 122-123 for Notes to Financial Statements

13. Changes in officers, directors, major security holders and voting powers:

As part of the merger described above and elsewhere in this report, effective June 4, 2018, the following individuals became the members of the Board of Directors of KCP&L Greater Missouri Operations Company: Terry Bassham, Mollie Hale Carter, Charles Q. Chandler IV, Gary D. Forsee, Scott D. Grimes, Richard L. Hawley, Thomas D. Hyde, B. Anthony Isaac, Sandra A.J. Lawrence, Ann D. Murtlow, Sandra J. Price, Mark A. Ruelle, John J. Sherman and S. Carl Soderstrom Jr.

As part of the merger described above and elsewhere in this report, effective June 4, 2018, the following individuals became and remain the officers of KCP&L Greater Missouri Operations Company:

Terry Bassham	President and Chief Executive Officer
Kevin E. Bryant	Executive Vice President and Chief Operating Officer
Gregory A. Greenwood	Executive Vice President, Strategy and Chief Administrative Officer
Anthony D. Somma	Executive Vice President and Chief Financial Officer
Jerl L. Banning	Senior Vice President and Chief People Officer
Charles A. Caisley	Senior Vice President, Marketing and Public Affairs and Chief Customer Officer
Heather A. Humphrey	Senior Vice President, General Counsel and Corporate Secretary
Bruce A. Akin	Vice President – Distribution Operations
Duane Anstaett	Vice President – Generation Operations
Jeffrey L. Beasley	Vice President – Customer Operations
John T. Bridson	Vice President – Generation Services
Steven P. Busser	Vice President – Risk Management and Controller
Ellen E. Fairchild	Vice President, Chief Compliance Officer
Debra A. Grunst	Vice President – Information Technology
Darrin Ives	Vice President – Regulatory Affairs
Maria Jenks	Vice President – Supply Chain
Charles King	Vice President - Information Technology and Chief Information Officer
Jeffrey L. Martin	Vice President, Customer and Community Operations
Kevin Noblet	Vice President – Transmission, Operations and Transmission and Distribution Services

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	
	(2) <input type="checkbox"/> A Resubmission	04/18/2019	2018/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

Lori A. Wright
James P. Gilligan
Jeffrey C. DeBruin

Vice President, Corporate Planning, Investor Relations and Treasurer
Assistant Treasurer
Assistant Secretary

As a result of the merger, Evergy, Inc. became the sole shareholder of the company.

14. Participation in cash management program(s):

None

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	3,399,150,418	3,763,969,212
3	Construction Work in Progress (107)	200-201	104,857,063	108,540,353
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		3,504,007,481	3,872,509,565
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	963,219,068	1,370,823,172
6	Net Utility Plant (Enter Total of line 4 less 5)		2,540,788,413	2,501,686,393
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,540,788,413	2,501,686,393
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		7,599,993	7,374,347
19	(Less) Accum. Prov. for Depr. and Amort. (122)		5,709,051	5,458,634
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	-860,304,772	-864,632,327
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		808,986	0
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		14,966,466	17,269,612
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		-842,638,378	-845,447,002
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		1,511,232	865,033
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		0	2,454,385
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		0	0
41	Other Accounts Receivable (143)		2,796,992	4,502,977
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		0	0
43	Notes Receivable from Associated Companies (145)		888,392,138	885,687,592
44	Accounts Receivable from Assoc. Companies (146)		16,919,757	17,578,752
45	Fuel Stock (151)	227	23,302,188	31,779,466
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	32,068,623	43,060,429
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	32,917	344,215

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report End of 2018/Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	1,136,176	2,079,574
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		3,331,933	3,290,886
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		324,036	304,545
61	Accrued Utility Revenues (173)		0	1,812,172
62	Miscellaneous Current and Accrued Assets (174)		40,888,502	192,329
63	Derivative Instrument Assets (175)		1,092,690	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	214,526
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		1,011,797,184	994,166,881
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		2,470,200	2,202,684
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	314,813,202	295,941,085
73	Prelim. Survey and Investigation Charges (Electric) (183)		136,958	451,437
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		223,417	0
77	Temporary Facilities (185)		110	110
78	Miscellaneous Deferred Debits (186)	233	173,882,452	174,692,217
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		1,198,187	1,157,330
82	Accumulated Deferred Income Taxes (190)	234	314,194,082	486,380,109
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		806,918,608	960,824,972
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		3,516,865,827	3,611,231,244

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		1,028,519	970,982
48	Miscellaneous Current and Accrued Liabilities (242)		28,792,167	1,438,564
49	Obligations Under Capital Leases-Current (243)		104,654	96,729
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		406,351,944	419,725,853
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		6,295,620	5,532,530
57	Accumulated Deferred Investment Tax Credits (255)	266-267	2,821,224	3,060,847
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	6,967,635	9,101,874
60	Other Regulatory Liabilities (254)	278	365,442,554	344,849,258
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	54,973,600	56,130,678
63	Accum. Deferred Income Taxes-Other Property (282)		390,479,245	369,766,876
64	Accum. Deferred Income Taxes-Other (283)		74,077,215	73,028,856
65	Total Deferred Credits (lines 56 through 64)		901,057,093	861,470,919
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		3,516,865,827	3,611,231,244

Name of Respondent KCP&L Greater Missouri Operations Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 37 Column: c

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short term debt at December 31, 2018 was \$202,550,789.

Schedule Page: 112 Line No.: 37 Column: d

Per Docket No. ER10-230-000, FERC transmission formula rate, the 12-month average daily balance of short term debt at December 31, 2017 was \$216,613,589.

STATEMENT OF INCOME

- Quarterly
1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
 2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
 3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
 4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
 5. If additional columns are needed, place them in a footnote.

- Annual or Quarterly if applicable
5. Do not report fourth quarter data in columns (e) and (f)
 6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
 7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	833,994,228	818,135,163		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	472,513,599	425,676,565		
5	Maintenance Expenses (402)	320-323	50,884,015	53,348,839		
6	Depreciation Expense (403)	336-337	105,808,779	102,281,122		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	5,315,296	4,951,809		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	1,651,460	2,436,101		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		-3,032,241	-2,308,958		
13	(Less) Regulatory Credits (407.4)		6,658,267	6,361,527		
14	Taxes Other Than Income Taxes (408.1)	262-263	47,461,867	46,604,381		
15	Income Taxes - Federal (409.1)	262-263	10,240,105	20,415,869		
16	- Other (409.1)	262-263	7,534	2,691,187		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	32,738,522	40,163,844		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	19,990,838	16,149,552		
19	Investment Tax Credit Adj. - Net (411.4)	266	-239,623	-314,677		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		1,342,971	1,409,719		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		698,043,179	674,844,722		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		135,951,049	143,290,441		

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		135,951,049	143,290,441		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)		2,175,012	2,012,871		
34	(Less) Expenses of Nonutility Operations (417.1)		1,047,883	652,463		
35	Nonoperating Rental Income (418)		15,575	15,592		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	4,327,555	3,365,652		
37	Interest and Dividend Income (419)		1,179,145	107,241		
38	Allowance for Other Funds Used During Construction (419.1)		-134	-4,075		
39	Miscellaneous Nonoperating Income (421)		538,389	411,524		
40	Gain on Disposition of Property (421.1)					
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		7,187,659	5,256,342		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)			268,314		
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		1,855,288	4,325,982		
46	Life Insurance (426.2)		-37,135	-37,339		
47	Penalties (426.3)		44	6,496		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		423,714	332,700		
49	Other Deductions (426.5)		4,922,103	17,454,238		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		7,164,014	22,350,391		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	91,316	35,358		
53	Income Taxes-Federal (409.2)	262-263	-134,940,869	-13,882,675		
54	Income Taxes-Other (409.2)	262-263	-12,354,691	-1,589,796		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	201,930,829	135,661,457		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	1,762,603	10,776,779		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		52,963,982	109,447,565		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		-52,940,337	-126,541,614		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		20,529,802	22,359,245		
63	Amort. of Debt Disc. and Expense (428)		315,790	289,030		
64	Amortization of Loss on Reaquired Debt (428.1)		432,544	534,353		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		32,991,846	32,496,303		
68	Other Interest Expense (431)		3,520,427	2,827,825		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		2,234,010	1,216,759		
70	Net Interest Charges (Total of lines 62 thru 69)		55,556,399	57,289,997		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		27,454,313	-40,541,170		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		27,454,313	-40,541,170		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 68 Column: c

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

Account	Description	Q1 2018	Q2 2018	Q3 2018	Q4 2018	Total 2018
431015	Commitment Exp-ST Loans	204,908	209,773	212,433	212,892	840,006
431016	Interest on Unsecured Notes	1,064,339	1,247,014	1,643,253	823,240	4,777,846
	All Other	(99,689)	(1,721,181)	(152,526)	(124,028)	(2,097,425)
	Total Other Interest Expense	1,169,558	(264,395)	1,703,160	912,104	3,520,427

Schedule Page: 114 Line No.: 68 Column: d

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for other interest expense has been provided below:

Account	Description	Q1 2017	Q2 2017	Q3 2017	Q4 2017	Total 2017
431015	Commitment Exp-ST Loans	206,479	208,346	211,031	223,926	849,782
431016	Interest on unsecured Notes	645,824	763,692	607,052	615,954	2,632,522
	All Other	(114,710)	(185,744)	(73,873)	(280,152)	(654,479)
	Total Other Interest Expense	737,593	786,294	744,210	559,728	2,827,825

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		-103,935,001	3,325,762
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Cumulative Effect Retained Earnings Adjustment required			(353,941)
11	by the implementation of Accounting Standard Update 2016-09			
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			(353,941)
16	Balance Transferred from Income (Account 433 less Account 418.1)		23,126,758	(43,906,822)
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31				(63,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			(63,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		-80,808,243	(103,935,001)
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		-80,808,243	(103,935,001)
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		18,688,063	15,322,411
50	Equity in Earnings for Year (Credit) (Account 418.1)		4,327,555	3,365,652
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)		23,015,618	18,688,063

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	27,454,313	-40,541,170
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	107,460,239	104,717,223
5	Amortization of		
6			
7			
8	Deferred Income Taxes (Net)	212,915,910	148,898,970
9	Investment Tax Credit Adjustment (Net)	-239,623	-314,677
10	Net (Increase) Decrease in Receivables	-652,340	-24,821,895
11	Net (Increase) Decrease in Inventory	20,412,482	1,836,636
12	Net (Increase) Decrease in Allowances Inventory	311,298	-4,395
13	Net Increase (Decrease) in Payables and Accrued Expenses	19,699,806	22,281,570
14	Net (Increase) Decrease in Other Regulatory Assets	-11,807,789	-2,453,621
15	Net Increase (Decrease) in Other Regulatory Liabilities	-2,394,657	-8,341,356
16	(Less) Allowance for Other Funds Used During Construction	-134	-4,075
17	(Less) Undistributed Earnings from Subsidiary Companies	4,327,555	3,365,652
18	Other (provide details in footnote):		
19	Net (Inc) Dec in Other Current and Accrued Assets	-40,717,220	-179,222
20	Net (Inc) Dec in Deferred Dr/Cr and Other Non-Cur Assets/Liab (net)	26,803,840	7,315,773
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	354,918,838	205,032,259
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-152,441,093	-148,088,773
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	134	4,075
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-152,441,227	-148,092,848
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
 (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
 (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
 (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):	1,195,910	
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-151,245,317	-148,092,848
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		7,400,000
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)		7,400,000
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-105,125,000	-1,125,000
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77			
78	Net Decrease in Short-Term Debt (c)	-60,356,707	
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-40,000,000	-63,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-205,481,707	-56,725,000
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-1,808,186	214,411
87			
88	Cash and Cash Equivalents at Beginning of Period	3,319,418	3,105,007
89			
90	Cash and Cash Equivalents at End of period	1,511,232	3,319,418

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KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 22 Column: c

See pages 122-123, Footnote 1, for the table summarizing GMO's reclassifications related to operating and investing activities for its statement of cash flows for 2017.

Schedule Page: 120 Line No.: 53 Column: b

	<u>2018</u>
Customer Advances	\$ 763,090
Non-refundable CIACs	<u>432,820</u>
	\$ 1,195,910

Schedule Page: 120 Line No.: 57 Column: c

See pages 122-123, Footnote 1, for the table summarizing GMO's reclassifications related to operating and investing activities for its statement of cash flows for 2017.

Schedule Page: 120 Line No.: 90 Column: b

Balance Sheet, pages 110-111:	<u>2018</u>	<u>2017</u>
Page 110 Line 35 - Cash (131)	\$ 1,511,232	\$ 865,033
Page 110 Line 36 - Special Deposits (132-134)	-	-
Page 110 Line 37 - Working Fund (135)	-	2,454,385
Page 110 Line 38 - Temporary Cash Investments (136)	-	-
Total Balance Sheet	\$ 1,511,232	\$ 3,319,418
Less: Funds on Deposit in 134, not considered		
Cash and Cash Equivalents	-	-
Cash and Cash Equivalents at End of Period	\$ 1,511,232	\$ 3,319,418

Name of Respondent KCP&L Greater Missouri Operations Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/18/2019	Year/Period of Report End of <u>2018/Q4</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

KCP&L GREATER MISSOURI OPERATIONS COMPANY
Notes to Financial Statements

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Organization

The terms "Company" and "GMO" are used throughout this report and refer to KCP&L Greater Missouri Operations Company (GMO). GMO is an integrated, regulated electric utility that provides electricity to customers in the state of Missouri. GMO is a wholly-owned subsidiary of Evergy, Inc. (Evergy). Evergy also owns Kansas City Power & Light Company (KCP&L) and Westar Energy, Inc. (Westar Energy), both integrated, regulated electric utilities. Evergy was incorporated in 2017 as Monarch Energy Holding, Inc. (Monarch Energy), a wholly-owned subsidiary of Great Plains Energy Incorporated (Great Plains Energy), in order to effectuate the merger transaction between Great Plains Energy and Westar Energy. On June 4, 2018, Great Plains Energy merged into Evergy, with Evergy surviving the merger, and King Energy, Inc., a wholly-owned subsidiary of Evergy, merged into Westar Energy with Westar Energy surviving the merger. These merger transactions resulted in Evergy becoming the parent entity of Westar Energy and the direct subsidiaries of Great Plains Energy, including KCP&L and GMO.

Basis of Accounting

The accounting records of GMO are maintained in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases. The accompanying financial statements have been prepared in accordance with the accounting requirements of these regulators, which differ from generally accepted accounting principles (GAAP). GMO classifies certain items in its accompanying Comparative Balance Sheet (primarily debt issuance costs, the components of accumulated deferred income taxes, non-legal cost of removal, plant to be retired, certain miscellaneous current and accrued liabilities, current regulatory assets and regulatory liabilities and current maturities of long-term debt) in a manner different than that required by GAAP. In addition, in accordance with regulatory reporting requirements, GMO accounts for its investments in majority-owned subsidiaries on the equity method rather than consolidating the assets, liabilities, revenues and expenses of these subsidiaries, as required by GAAP.

GMO elected not to apply "push-down accounting" related to the Great Plains Energy and Westar Energy merger, whereby the adjustments of assets and liabilities to fair value and the resulting goodwill would be recorded on the financial statements of the acquired subsidiary. GMO's recorded goodwill of \$169.0 million as of December 31, 2018 and 2017 is related to Great Plains Energy's acquisition of GMO in 2008.

Certain changes in classification and corresponding reclassification of prior period data were made in GMO's statement of cash flows for comparative purposes. These reclassifications did not affect GMO's cash flows from operations, investing or financing.

The table below summarizes GMO's reclassifications related to operating and investing activities for its statement of cash flows for 2017.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Year Ended December 31, 2017	As	
	Previously Filed	As Recast
	(millions)	
Net Cash Flow from Operating Activities:		
Other Amortization	\$ 0.4	\$ -
Net (Increase) Decrease in Receivables	(25.0)	(24.8)
Net (Increase) Decrease in Other Regulatory Assets	1.0	(2.5)
Net Increase (Decrease) in Other Regulatory Liabilities	(9.2)	(8.3)
Other	4.3	-
Net (Inc) Dec in Other Current and Accrued Assets	-	(0.2)
Net (Inc) Dec in Deferred Dr/Cr and Other Non-Cur Assets/Liab (net)	-	7.3
Cash Flows from Investment Activities:		
Gross Additions to Utility Plant (less nuclear fuel)	(137.0)	(148.1)
Salvage and Removal	(11.1)	-
Total Reclassifications	\$ (176.6)	\$ (176.6)

Use of Estimates

The process of preparing financial statements requires the use of estimates and assumptions that affect the reported amounts of certain types of assets, liabilities, revenues and expenses. Such estimates primarily relate to unsettled transactions and events as of the date of the financial statements. Accordingly, upon settlement, actual results may differ from estimated amounts.

Subsequent Events

GMO has evaluated the impact of events occurring after December 31, 2018 up to March 15, 2019, the date that GMO's U.S. GAAP financial statements were issued to certain debt holders and has updated such evaluation for disclosure purposes through April 18, 2019. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Cash and Cash Equivalents

Cash equivalents consist of highly liquid investments with original maturities of three months or less at acquisition.

Property, Plant and Equipment

GMO records the value of property, plant and equipment at cost. For plant, cost includes contracted services, direct labor and materials, indirect charges for engineering and supervision and an allowance for funds used during construction (AFUDC). AFUDC represents the allowed cost of capital used to finance utility construction activity. AFUDC equity funds are included as a non-cash item in other income and AFUDC borrowed funds are a reduction of interest expense. AFUDC is computed by applying a composite rate to qualified construction work in progress. The rates used to compute gross AFUDC are compounded semi-annually and averaged 2.9% in 2018 and 1.9% in 2017.

GMO's amount of AFUDC for borrowed funds was \$2.2 million and \$1.2 million, respectively, for 2018 and 2017. There was no AFUDC for equity funds in 2018 and 2017.

When property units are retired or otherwise disposed, the original cost net of salvage is charged to accumulated depreciation. Repair of property and replacement of items not considered to be units of property are expensed as

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NOTES TO FINANCIAL STATEMENTS (Continued)			

incurred.

Depreciation and Amortization

Depreciation and amortization of utility plant is computed using the straight-line method over the estimated lives of depreciable property based on rates approved by state regulatory authorities. Annual depreciation rates average approximately 3%.

The depreciable lives of property, plant and equipment are 19- to 60-years for generating facilities, 49- to 62-years for transmission facilities, 14- to 66-years for distribution facilities and 5- to 50-years for other facilities.

Regulatory Accounting

Accounting standards are applied that recognize the economic effects of rate regulation. Accordingly, regulatory assets and liabilities have been recorded when required by a regulatory order or based on regulatory precedent. See Note 4 for additional information concerning regulatory matters.

Revenue Recognition

GMO recognizes revenue on the sale of electricity to customers over time as the service is provided in the amount it has the right to invoice. Revenues recorded include electric services provided but not yet billed by GMO. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. This estimate is based on net system kWh usage less actual billed kWhs. GMO's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates. GMO's unbilled revenue estimate is affected by factors including fluctuations in energy demand, weather, line losses and changes in the composition of customer classes.

GMO also collects sales taxes and franchise fees from customers concurrent with revenue-producing activities that are levied by state and local governments. These items are excluded from revenue, and thus are not reflected on GMO's statements of income.

See Note 2 for additional details regarding revenue recognition from sales of electricity by GMO.

Allowance for Doubtful Accounts

GMO determines its allowance for doubtful accounts based on the age of its receivables. Receivables are charged off when they are deemed uncollectible, which is based on a number of factors including specific facts surrounding an account and management's judgment.

Property Gains and Losses

Net gains and losses from the sale of assets and businesses and from asset impairments are recorded in operating expenses.

Asset Impairments

Long-lived assets and finite-lived intangible assets subject to amortization are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount of an asset may not be recoverable. If the sum of the undiscounted expected future cash flows from an asset to be held and used is less than the carrying value of the asset, an asset impairment must be recognized in the financial statements. The amount of impairment recognized is the excess of the carrying value of the asset over its fair value.

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Goodwill and indefinite lived intangible assets are tested for impairment annually and when an event occurs indicating the possibility that an impairment exists. The annual test must be performed at the same time each year. The goodwill impairment test consists of comparing the fair value of a reporting unit to its carrying amount, including goodwill, to identify potential impairment. In the event that the carrying amount exceeds the fair value of the reporting unit, an impairment loss is recognized for the difference between the carrying amount of the reporting unit and its fair value.

Income Taxes

Income taxes are accounted for using the asset/liability approach. Deferred tax assets and liabilities are determined based on the temporary differences between the financial reporting and tax bases of assets and liabilities, applying enacted statutory tax rates in effect for the year in which the differences are expected to reverse. Deferred tax assets are reduced by a valuation allowance when, in the opinion of management, it is more likely than not that some portion of the deferred tax assets will not be realized.

GMO recognizes tax benefits based on a "more-likely-than-not" recognition threshold. In addition, GMO recognizes interest accrued related to unrecognized tax benefits in interest expense and penalties in operating expenses.

Evergy and its subsidiaries, including GMO, file a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. GMO's income tax provisions include taxes allocated based on its separate company income or loss.

GMO has established a net regulatory liability for future refunds to be made to customers for the over-collection of income taxes in rates. Tax credits are recognized in the year generated except for certain investment tax credits that have been deferred and amortized over the remaining service lives of the related properties.

Supplemental Cash Flow Information

Other Operating Activities

Year Ended December 31	2018	2017
Cash paid for (received from):		
Interest on financing activities, net of amounts capitalized	\$ 59.1	\$ 57.7
Income taxes, net of refunds	(105.2)	7.4
Non-cash investing transactions:		
Property, plant, and equipment additions	5.5	12.3

New Accounting Standards

In May 2014, the Financial Accounting Standards Board (FASB) issued ASU No. 2014-09, *Revenue from Contracts with Customers*, which requires an entity to recognize the amount of revenue to which it expects to be entitled for the transfer of promised goods or services to customers. In August 2015, the FASB issued ASU No. 2015-14, deferring the effective date of ASU No. 2014-09 one year, from January 1, 2017, to January 1, 2018. The ASU replaced most existing revenue recognition guidance in GAAP when it became effective. The Company adopted ASU No. 2014-09 and its related amendments (ASC 606) on January 1, 2018 using the modified retrospective transition method for all contracts not completed as of the date of adoption. Results for reporting periods beginning after January 1, 2018 are presented under ASC 606 while historical periods have not been adjusted and continue to be reported in accordance with the legacy

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NOTES TO FINANCIAL STATEMENTS (Continued)			

guidance in ASC 605 - *Revenue Recognition*.

There was no cumulative effect adjustment to the opening balance of retained earnings in 2018 for GMO as a result of the adoption of the new guidance.

2. REVENUE

Retail Revenues

GMO's retail revenues are generated by the regulated sale of electricity to GMO's residential, commercial and industrial customers within its franchised service territory. GMO recognizes revenue on the sale of electricity to its customers over time as the service is provided in the amount it has a right to invoice. Retail customers are billed on a monthly basis at the tariff rates approved by the Public Service Commission of the State of Missouri (MPSC) based on customer kWh usage.

Revenues recorded include electric services provided but not yet billed by GMO. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. GMO's estimate is based on net system kWh usage less actual billed kWhs. GMO's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates.

GMO also collects sales taxes and franchise fees from customers concurrent with revenue-producing activities that are levied by state and local governments. These items are excluded from revenue and thus not reflected on GMO's statements of income.

Wholesale Revenues

GMO's wholesale revenues are generated by the sale of wholesale power and capacity in circumstances when the power that GMO generates is not required for customers in its service territory. These sales primarily occur within the Southwest Power Pool, Inc. (SPP) Integrated Marketplace. GMO also purchases power from the SPP Integrated Marketplace and records sale and purchase activity on a net basis in wholesale revenue or purchased power expense. In addition, GMO sells wholesale power and capacity through bilateral contracts to other counterparties, such as electric cooperatives, municipalities and other electric utilities.

For both wholesale sales to the SPP Integrated Marketplace and through bilateral contracts, GMO recognizes revenue on the sale of wholesale electricity to its customers over time as the service is provided in the amount it has a right to invoice.

Wholesale sales within the SPP Integrated Marketplace are billed weekly based on the fixed transaction price determined by the market at the time of the sale and the MWh quantity purchased. Wholesale sales from bilateral contracts are billed monthly based on the contractually determined transaction price and the kWh quantity purchased.

Transmission Revenues

GMO's transmission revenues are generated by the use of its transmission network by the SPP. To enable optimal use of the diverse generating resources in the SPP region, GMO, as well as other transmission owners, allow the SPP to access and operate their transmission networks. As new transmission lines are constructed, they are included in the transmission network available to the SPP. In exchange for providing access, the SPP pays GMO consideration determined by formula rates approved by FERC, which include the cost to construct and maintain the transmission lines and a return on investment. The price for access to GMO's transmission network is updated annually based on projected costs.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Projections are updated to actual costs and the difference is included in subsequent year's prices.

GMO recognizes revenue on the sale of transmission service to its customers over time as the service is provided in the amount it has a right to invoice. Transmission service to the SPP is billed monthly based on a fixed transaction price determined by GMO's FERC formula transmission rate along with other SPP-specific charges and the MW quantity purchased.

Industrial Steam and Other Revenues

GMO's industrial steam and other revenues are generated by the regulated sale of industrial steam to steam customers. GMO recognizes revenue on the sale of industrial steam to its customers over time as the service is provided in the amount that it has the right to invoice. Steam customers are billed on a monthly basis at the tariff rate approved by the MPSC based on customer MMBtu usage.

Optional Exemption

GMO does not disclose the value of unsatisfied performance obligations on certain bilateral wholesale contracts with an original expected duration of greater than one year for which the Company recognizes revenue in the amount it has the right to invoice.

3. RECEIVABLES

GMO sells an undivided percentage ownership interest in its retail and steam accounts receivable to an independent outside investor. GMO's receivable sale facility expires in September 2019 and allows for \$50.0 million in aggregate outstanding principal amount of borrowings from mid-November through mid-June and then \$65.0 million from mid-June through the expiration date of the facility.

4. RATE MATTERS AND REGULATION

Missouri 2018 Rate Case Proceedings

In January 2018, GMO filed an application with the MPSC to request a decrease to its retail revenues of \$2.4 million before rebasing fuel and purchased power expense, with a return on equity of 9.85% and a rate-making equity ratio of 54.4%. The request reflects the impact of the Tax Cuts and Jobs Act (TCJA) and increases in infrastructure investment costs and transmission related costs. GMO also requested a \$21.7 million increase associated with rebasing fuel and purchased power expense.

In September 2018, GMO, MPSC staff and other intervenors in the case reached several non-unanimous stipulations and agreements to settle all outstanding issues in the case. The stipulations and agreements provide for a decrease to retail revenues of \$24.0 million and a one-time bill credit of \$29.3 million (on an annualized basis) for customer benefits related to the impacts of the TCJA. The final amount of the one-time customer bill credit related to the impact of the TCJA was \$27.4 million, as its calculation was dependent on the effective date of new rates.

In October 2018, the MPSC issued an order approving the non-unanimous stipulations and agreements. The rates established by the order took effect on December 6, 2018.

Merger Proceedings

In May 2018, the MPSC approved Great Plains Energy's, KCP&L's, GMO's and Westar Energy's joint application for approval of the Great Plain Energy and Westar Energy merger, including two stipulations and agreements between these companies, MPSC staff, and certain other intervenors in the case. Through the joint application and stipulations and

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NOTES TO FINANCIAL STATEMENTS (Continued)			

agreements, GMO, as a joint applicant to the merger proceeding, agreed to the conditions and obligations listed below, in addition to other organizational, financing, customer service and civic responsibility commitments that were agreed to by GMO and the other joint applicants.

- Provide a total of \$14.2 million of one-time bill credits to electric retail customers within 120 days following the close of the merger.
- Commit that GMO's retail base electric rates will not increase as a result of the merger.
- Recover a total of \$7.2 million of merger transition costs in GMO's 2018 rate case. GMO recorded this amount as a regulatory asset and it will be recovered over a ten-year period.

Other Regulatory Proceedings

In December 2018, the Office of the Public Counsel (OPC) and the Midwest Energy Consumers Group (MECG) filed a petition with the MPSC requesting an accounting authority order (AAO) that would require GMO to record a regulatory liability for all revenues collected from customers for return on investment, non-fuel operations and maintenance costs, taxes including accumulated deferred income taxes, and all other costs associated with Sibley Station following the station's retirement in November 2018. GMO already records depreciation expense to a regulatory liability for Sibley Station following its retirement pursuant to GMO's rate order from its 2018 Missouri rate case.

GMO opposes OPC's and MECG's petition on various grounds, including the value of costs that OPC and MECG allege are no longer existent due to the retirement of Sibley Station and the fact that the retirement of Sibley Station was a long-planned event that was contemplated as part of the stipulations and agreements in GMO's 2018 rate case.

While the value of the contested amounts has not been determined, the MPSC issued an order adopting a procedural schedule to resolve OPC's and MECG's petition in March 2019. A hearing in the case is scheduled for July 2019 with an order expected in the second half of 2019.

Regulatory Assets and Liabilities

GMO has recorded assets and liabilities on its balance sheets resulting from the effects of the ratemaking process, which would not otherwise be recorded if GMO was not regulated. Regulatory assets represent incurred costs that are probable of recovery from future revenues. Regulatory liabilities represent future reductions in revenues or refunds to customers.

Management regularly assesses whether regulatory assets and liabilities are probable of future recovery or refund by considering factors such as decisions by the MPSC or FERC in GMO's rate case filings; decisions in other regulatory proceedings, including decisions related to other companies that establish precedent on matters applicable to GMO; and changes in laws and regulations. If recovery or refund of regulatory assets or liabilities is not approved by regulators or is no longer deemed probable, these regulatory assets or liabilities are recognized in the current period results of operations.

GMO's continued ability to meet the criteria for recording regulatory assets and liabilities may be affected in the future by restructuring and deregulation in the electric industry or changes in accounting rules. In the event that the criteria no longer applied to any or all of GMO's operations, the related regulatory assets and liabilities would be written off unless an appropriate regulatory recovery mechanism were provided. Additionally, these factors could result in an impairment on utility plant assets.

GMO's regulatory assets and liabilities are detailed in the following table.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

	December 31	
	2018	2017
Regulatory Assets	(millions)	
Taxes recoverable through future rates	\$ 76.1	\$ 75.1
Pension and post-retirement costs	103.0	108.2
Asset retirement obligations	30.8	24.2
Iatan No. 1 and common facilities	4.5	4.7
Iatan No. 2 construction accounting costs	13.3	13.7
Deferred customer programs	4.9	19.4
Fuel recovery mechanism	42.4	12.0
Solar rebates	31.3	37.0
Merger transition costs	7.1	-
Other regulatory assets	1.4	1.6
Total	\$ 314.8	\$ 295.9
Regulatory Liabilities		
Taxes refundable through future rates	\$ 317.3	\$ 295.7
Pension and post-retirement costs	-	8.2
Other regulatory liabilities	48.1	40.9
Total	\$ 365.4	\$ 344.8

The following summarizes the nature and period of recovery for each of the regulatory assets listed in the table above.

Taxes recoverable through future rates: Represents expected future increases in income taxes payable that will be recovered from customers when temporary income tax benefits reverse in future periods.

Pension and post-retirement costs: Represents unrecognized gains and losses, prior service and transition costs that will be recognized in future net periodic pension and post-retirement costs, pension settlements amortized over various periods and financial and regulatory accounting method differences that will be eliminated over the life of the pension plans. Of these amounts, \$67.2 million are not included in rate base and are amortized over various periods.

Asset retirement obligations (AROs): Represents amounts associated with AROs as discussed further in Note 5. These amounts are recovered over the life of the related plant and are not included in rate base.

Iatan No. 1 and common facilities: Represents depreciation and carrying costs related to Iatan No. 1 and common facilities. These costs are included in rate base and amortized through 2038.

Iatan No. 2 construction accounting costs: Represents the construction accounting costs related to Iatan No. 2. These costs are included in rate base and amortized through 2059.

Deferred customer programs: Represents costs related to various energy efficiency programs that have been accumulated and deferred for future recovery.

Fuel recovery mechanism: Represents the actual cost of fuel consumed in producing electricity and the cost of purchased power in excess of the amounts collected from customers. This difference is expected to be recovered over a one-year period and is not included in rate base.

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Solar rebates: Represents costs associated with solar rebates provided to retail electric customers. These amounts are not included in rate base and are amortized through 2020.

Merger transition costs: Represents recoverable transition costs related to the merger. The amounts are not included in rate base and are recovered from retail customers through 2028.

Other regulatory assets: Includes various regulatory assets that individually are small in relation to the total regulatory asset balance. These amounts have various recovery periods and are not included in rate base.

The following summarizes the nature and period of amortization for each of the regulatory liabilities listed in the table above.

Taxes refundable through future rates: Represents the obligation to return to customers income taxes recovered in earlier periods when corporate income tax rates were higher than current income tax rates. A large portion of this amount is related to depreciation and will be returned to customers over the life of the applicable property.

Pension and post-retirement costs: Includes pension and post-retirement benefit obligations and expense recognized in setting prices in excess of actual pension and post-retirement expense.

Other regulatory liabilities: Includes various regulatory liabilities that individually are relatively small in relation to the total regulatory liability balance. These amounts will be credited over various periods.

5. ASSET RETIREMENT OBLIGATIONS

AROs associated with tangible long-lived assets are legal obligations that exist under enacted laws, statutes and written or oral contracts, including obligations arising under the doctrine of promissory estoppel. These liabilities are recognized at estimated fair value as incurred with a corresponding amount capitalized as part of the cost of the related long-lived assets and depreciated over their useful lives. Accretion of the liabilities due to the passage of time is recorded to a regulatory asset and/or liability. Changes in the estimated fair values of the liabilities are recognized when known.

GMO has AROs related to asbestos abatement and closure and post-closure of ponds and landfills containing coal combustion residuals (CCRs).

The following table summarizes the change in GMO's AROs.

	December 31	
	2018	2017
	(millions)	
Beginning balance	\$ 34.8	\$ 38.0
Revision in timing and/or estimates	-	(1.6)
Settlements	(3.8)	(3.0)
Accretion	1.3	1.4
Ending balance	\$ 32.3	\$ 34.8

6. GOODWILL

Accounting rules require goodwill to be tested for impairment annually and when an event occurs indicating the

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possibility that an impairment exists. The annual impairment test for the \$169.0 million of GMO acquisition goodwill was conducted on September 1, 2018. The goodwill impairment test consists of comparing the fair value of a reporting unit to its carrying amount, including goodwill, to identify potential impairment. In the event that the carrying amount exceeds the fair value of the reporting unit, an impairment loss is recognized for the difference between the carrying amount of the reporting unit and its fair value. GMO's regulated electric utility operations are considered one reporting unit for assessment of impairment, as they have similar economic characteristics. The determination of fair value of the reporting unit consisted of two valuation techniques: an income approach consisting of a discounted cash flow analysis and a market approach consisting of a determination of reporting unit invested capital using market multiples derived from the historical revenue; earnings before interest, income taxes, depreciation and amortization; net utility asset values and market prices of stock of peer companies. The results of the two techniques were evaluated and weighted to determine a point within the range that management considered representative of fair value for the reporting unit. Fair value of the reporting unit exceeded the carrying amount, including goodwill; therefore, there was no impairment of goodwill.

7. RETIREMENT BENEFITS

GMO maintains a noncontributory defined benefit Supplemental Executive Retirement Plan (SERP) for certain former executives. The SERP is unfunded; however, GMO has approximately \$13.2 million of assets in a non-qualified trust for the SERP as of December 31, 2018, and expects to fund future benefit payments from these assets. Benefits paid by GMO in each of 2018 and 2017 were \$1.3 million and \$1.4 million, respectively.

The following table reflects benefit obligation information regarding the GMO SERP.

	December 31	
	2018	2017
	(millions)	
Projected benefit obligation	\$ 22.1	\$ 23.9
Funded status	\$ (22.1)	\$ (23.9)
Accumulated benefit obligation	\$ 22.1	\$ 23.9
Amounts recognized in the balance sheets		
Current retirement benefits liability	\$ (1.3)	\$ (1.3)
Noncurrent retirement benefits liability	(20.8)	(22.6)
Net amount recognized before Other Comprehensive		
Income (OCI)	(22.1)	(23.9)
Accumulated OCI	1.4	3.4
Net amount recognized	\$ (20.7)	\$ (20.5)
Amounts in accumulated OCI not yet recognized as a component of net periodic benefit cost:		
Actuarial loss	\$ 1.4	\$ 3.4
Assumptions used for benefit obligations:		
Discount rate	4.35%	3.60%

The following table reflects information regarding the net periodic benefit costs of the GMO SERP.

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Year Ended December 31	2018	2017
	(millions)	
Net periodic benefit costs	\$ 1.5	\$ 1.7
Other changes in plan assets and benefit obligations recognized in OCI		
Current year net (gain) loss	\$ (1.3)	\$ 0.7
Amortization of loss	(0.7)	(0.7)
Total recognized in OCI	(2.0)	-
Total recognized in net periodic benefit costs and OCI	\$ (0.5)	\$ 1.7
Expense assumptions:		
Discount rate	3.60%	4.20%

For 2019, the estimated net loss to be amortized from accumulated OCI is \$0.6 million.

GMO's projected benefit payments related to the SERP are \$1.3 million per year for 2019 through 2023 and total \$7.6 million for the years 2024 to 2028.

8. SHORT-TERM BORROWINGS AND SHORT-TERM BANK LINES OF CREDIT

In September 2018, Evergy entered into a \$2.5 billion master credit facility which expires in 2023. GMO has borrowing capacity under the master credit facility with an initial sublimit of \$450.0 million. This sublimit can be unilaterally adjusted by Evergy provided the sublimit remains within minimum and maximum sublimits as specified in the facility. A default by GMO or any of its significant subsidiaries on other indebtedness totaling more than \$100.0 million constitutes a default under the facility. Under the terms of this facility, GMO is required to maintain a total indebtedness to total capitalization ratio, as defined in the facility, of not greater than 0.65 to 1.00 at all times. As of December 31, 2018, GMO was in compliance with this covenant. In connection with Evergy's entry into the master credit facility, GMO terminated its existing \$450.0 million credit facility in September 2018.

At December 31, 2018, GMO had \$150.0 million of commercial paper outstanding at a weighted-average interest rate of 3.00%, had issued letters of credit totaling \$2.1 million and had no outstanding cash borrowings under the master credit facility. At December 31, 2017, GMO had \$209.3 million of commercial paper outstanding at a weighted-average interest rate of 1.85%, had issued letters of credit totaling \$2.1 million and had no outstanding cash borrowings under its previous \$450.0 million revolving credit facility.

9. LONG-TERM DEBT

GMO's long-term debt is detailed in the following table.

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	Year Due	December 31	
		2018	2017
		(millions)	
First Mortgage Bonds 9.44% Series	2019-2021	\$ 3.4	\$ 4.6
Senior Notes			
8.27% Series	2021	80.9	80.9
3.49% Series A	2025	36.0	125.0
4.06% Series B	2033	60.0	75.0
4.74% Series C	2043	150.0	150.0
Medium Term Notes			
7.33% Series	2023	3.0	3.0
7.17% Series	2023	7.0	7.0
Advances from associated companies			
Affiliated Notes Payable to Evergy/Great Plains Energy 4.97% Series	2021	347.4	347.4
Affiliated Notes Payable to Evergy/Great Plains Energy 5.15% Series	2022	287.5	287.5
Total		\$975.2	\$1,080.4

Mortgage Bonds

GMO has issued mortgage bonds under the General Mortgage Indenture and Deed of Trust dated April 1, 1946, as supplemented, which creates a mortgage lien on a portion of GMO's utility plant.

Senior Notes

Under the terms of the note purchase agreement for GMO's Series A, B and C Senior Notes, GMO is required to maintain a consolidated indebtedness to consolidated capitalization ratio, as defined in the agreement, not greater than 0.65 to 1.00 at all times. In addition, GMO's priority debt, as defined in the agreement, cannot exceed 15% of consolidated tangible net worth, as defined in the agreement. At December 31, 2018, GMO was in compliance with these covenants.

As a result of the consummation of the Great Plains Energy and Westar Energy merger transaction, a change in control provision in GMO's Series A, B and C Senior Notes was triggered that allowed holders a one-time option to elect for early repayment of their notes at par value, plus accrued interest. Several holders of GMO's Series A and B Senior Notes elected this option and in July 2018, GMO redeemed \$89.0 million of its Series A Senior Notes and \$15.0 million of its Series B Senior Notes.

In March 2019, GMO issued \$100.0 million of 3.74% Senior Notes, maturing in 2022, under a note purchase agreement.

Affiliated Notes Payable

In connection with the Great Plains Energy and Westar Energy merger transaction, the 4.97% Series and 5.15% Series of Affiliated Notes Payable issued by Great Plains Energy to GMO were assumed by Evergy from Great Plains Energy.

Scheduled Maturities

GMO's long-term debt maturities for the next five years are \$1.1 million in each of 2019 and 2020, \$429.4 million in 2021, \$287.5 million in 2022 and \$10.0 million in 2023.

10. FAIR VALUE MEASUREMENTS

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GAAP establishes a hierarchical framework for disclosing the transparency of the inputs utilized in measuring assets and liabilities at fair value. Management's assessment of the significance of a particular input to the fair value measurement requires judgment and may affect the classification of assets and liabilities within the fair value hierarchy levels. In addition, GMO measures certain investments that do not have a readily determinable fair value at NAV, which are not included in the fair value hierarchy. Further explanation of these levels and NAV is summarized below.

Level 1 – Quoted prices are available in active markets for identical assets or liabilities. The types of assets and liabilities included in Level 1 are highly liquid and actively traded instruments with quoted prices, such as equities listed on public exchanges.

Level 2 – Pricing inputs are not quoted prices in active markets, but are either directly or indirectly observable. The types of assets and liabilities included in Level 2 are certain marketable debt securities, financial instruments traded in less than active markets or other financial instruments priced with models using highly observable inputs.

Level 3 – Significant inputs to pricing have little or no transparency. The types of assets and liabilities included in Level 3 are those with inputs requiring significant management judgment or estimation.

NAV - Investments that do not have a readily determinable fair value are measured at NAV. These investments do not consider the observability of inputs and, therefore, they are not included within the fair value hierarchy. GMO includes in this category investments that do not have a readily determinable fair value.

GMO records cash and cash equivalents, accounts receivable and short-term borrowings on the balance sheet at cost, which approximates fair value due to the short-term nature of these instruments.

GMO measures the fair value of long-term debt using Level 2 measurements available as of the measurement date. At December 31, 2018, the book value and fair value of GMO's long-term debt, including current maturities, were \$973.6 million and \$1,007.0 million, respectively. At December 31, 2017, the book value and fair value of GMO's long-term debt, including current maturities, were \$1,080.4 million and \$1,150.3 million, respectively.

Supplemental Executive Retirement Plan

At December 31, 2018 and 2017, GMO's SERP rabbi trusts included \$13.2 million and \$14.7 million, respectively, of fixed income funds valued at net asset value per share (or its equivalent) that are not categorized in the fair value hierarchy. The fixed income fund invests primarily in intermediate and long-term debt securities, can be redeemed immediately and is not subject to any restrictions on redemptions.

11. COMMITMENTS AND CONTINGENCIES

Environmental Matters

Set forth below are descriptions of contingencies related to environmental matters that may impact GMO's operations or its financial results. Management's assessment of these contingencies, which are based on federal and state statutes and regulations, and regulatory agency and judicial interpretations and actions, has evolved over time. There are a variety of final and proposed laws and regulations that could have a material adverse effect on GMO's operations and financial results. Due in part to the complex nature of environmental laws and regulations, GMO is unable to assess the impact of potential changes that may develop with respect to the environmental contingencies described below.

Cross-State Air Pollution Update Rule

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In September 2016, the Environmental Protection Agency (EPA) finalized the Cross-State Air Pollution Update Rule (CSAPR). The final rule addresses interstate transport of nitrogen oxides emissions in 22 states including Kansas, Missouri, and Oklahoma during the ozone season and the impact from the formation of ozone on downwind states with respect to the 2008 ozone National Ambient Air Quality Standards (NAAQS). Starting with the 2017 ozone season, the final rule revised the existing ozone season allowance budgets for Missouri and Oklahoma and established an ozone season budget for Kansas. In December 2018, the EPA finalized the CSAPR Close-Out Rule, which determined that the existing CSAPR Update Rule fully addresses applicable states' interstate pollution transport obligations for the 2008 ozone NAAQS. Therefore, the EPA is proposing no additional reduction in the current ozone season allowance budgets in order to address obligations for the 2008 ozone NAAQS. Various states and others are challenging the rule in the U.S. Court of Appeals for the D.C. Circuit (D.C. Circuit), but the rule remains in effect. It is not expected that this rule will have a material impact on GMO's operations and financial results.

National Ambient Air Quality Standards

Under the Clean Air Act Amendments of 1990 (CAA), the EPA set NAAQS for certain emissions known as the "criteria pollutants" considered harmful to public health and the environment, including two classes of particulate matter (PM), ozone, nitrogen dioxide (NO₂) (a precursor to ozone), carbon monoxide and sulfur dioxide (SO₂), which result from fossil fuel combustion. Areas meeting the NAAQS are designated attainment areas while those that do not meet the NAAQS are considered nonattainment areas. Each state must develop a plan to bring nonattainment areas into compliance with the NAAQS. NAAQS must be reviewed by the EPA at five-year intervals.

In October 2015, the EPA strengthened the ozone NAAQS by lowering the standards from 75 ppb to 70 ppb. In November 2017, the EPA designated the Missouri counties in GMO's service territory as attainment/unclassifiable. It is not expected that this will have a material impact on GMO's financial results.

If areas surrounding GMO's facilities are designated in the future as nonattainment and/or it is required to install additional equipment to control emissions at the facilities of GMO, it could have a material impact on the operations and financial results of GMO.

Greenhouse Gases

Burning coal and other fossil fuels releases carbon dioxide (CO₂) and other gases referred to as greenhouse gases (GHG). Various regulations under the federal CAA limit CO₂ and other GHG emissions, and in addition, other measures are being imposed or offered by individual states, municipalities and regional agreements with the goal of reducing GHG emissions.

In October 2015, the EPA published a rule establishing new source performance standards (NSPS) for GHGs that limit CO₂ emissions for new, modified and reconstructed coal and natural gas fueled electric generating units to various levels per MWh depending on various characteristics of the units. Legal challenges to the GHG NSPS have been filed in the D.C. Circuit by various states and industry members. Also in October 2015, the EPA published a rule establishing guidelines for states to regulate CO₂ emissions from existing power plants. The standards for existing plants are known as the Clean Power Plan (CPP). Under the CPP, interim emissions performance rates must be achieved beginning in 2022 and final emissions performance rates must be achieved by 2030. Legal challenges to the CPP were filed by groups of states and industry members in the D.C. Circuit. The CPP was stayed by the Supreme Court in February 2016 and, accordingly, is not currently being implemented by the states.

In April 2017, the EPA published in the Federal Register a notice of withdrawal of the proposed CPP federal plan,

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proposed model trading rules and proposed Clean Energy Incentive Program design details. Also in April 2017, the EPA published a notice in the Federal Register that it was initiating administrative reviews of the CPP and the GHG NSPS.

In October 2017, the EPA issued a proposed rule to repeal the CPP. The proposed rule indicates the CPP exceeds the EPA's authority and the EPA has not determined whether they will issue a replacement rule. The EPA solicited comments on the legal interpretations contained in this rulemaking.

In December 2017, the EPA issued an advance notice of proposed rulemaking to solicit feedback on specific areas of the CPP that could be changed.

In August 2018, the EPA published in the Federal Register proposed regulations, which contained (1) emission guidelines for GHG emissions from existing electric utility generating units (EGUs), (2) revisions to emission guideline implementing regulations and (3) revisions to the new source review (NSR) program. The proposed emission guidelines are better known as the Affordable Clean Energy (ACE) Rule. The ACE Rule would establish emission guidelines for states to use in the development of plans to reduce GHG emissions from existing coal-fired EGUs. The ACE Rule is also the replacement rule for the CPP. The ACE rule proposes to determine the "best system of emission reduction" (BSER) for GHG emissions from existing coal-fired EGUs as on-site, heat-rate efficiency improvements. The proposed rule also provides states with a list of candidate technologies that can be used to establish standards of performance and incorporate these performance standards into state plans. In order for the states to be able to effectively implement the proposed emission guidelines contained in the ACE Rule, the EPA is proposing new regulations under 111(d) of the CAA to help clarify this process. In addition, the EPA is proposing revisions to the NSR program that will reduce the likelihood of triggering NSR for proposed heat-rate efficiency improvement projects at existing coal-fired EGUs. The public comment period for these proposed regulatory changes closed on October 31, 2018.

In December 2018, the EPA released a proposed rule to revise the existing GHG NSPS for new, modified and reconstructed fossil fuel-fired EGUs, which was issued in October 2015. This proposed rule would determine that BSER for new EGUs is "the most efficient demonstrated steam cycle (e.g. supercritical steam conditions for large units and subcritical steam conditions for small units) in combination with the best operating practices." This replaces the current determination that BSER for these units is the use of partial carbon capture and sequestration technology. The EPA is also proposing to address, in potential future rule making, existing operational limitations imposed by the rule on aero-derivative simple cycle combustion turbines.

Due to the future uncertainty of the CPP and ACE rules, GMO cannot determine the impact on its operations or financial results, but the cost to comply with the CPP, should it be upheld and implemented in its current or a substantially similar form, or ACE in its current or a substantially similar form, could be material.

Water

GMO discharges some of the water used in generation and other operations. This water may contain substances deemed to be pollutants. A November 2015 EPA rule establishes effluent limitations guidelines (ELG) and standards for wastewater discharges, including limits on the amount of toxic metals and other pollutants that can be discharged. Implementation timelines for these requirements vary from 2018 to 2023. In April 2017, the EPA announced it is reconsidering the ELG rule and court challenges have been placed in abeyance pending the EPA's review. In September 2017, the EPA finalized a rule to postpone the compliance dates for the new, more stringent, effluent limitations and pretreatment standards for bottom ash transport water and flue gas desulfurization wastewater. These compliance dates have been postponed for two years while the EPA completes its administrative reconsideration of the ELG rule. GMO is

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evaluating the final rule and related developments and cannot predict the resulting impact on its operations or financial results, but believes costs to comply could be material if the rule is implemented in its current or substantially similar form.

In October 2014, the EPA's final standards for cooling intake structures at power plants to protect aquatic life took effect. The standards, based on Section 316(b) of the federal Clean Water Act (CWA), require subject facilities to choose among seven best available technology options to reduce fish impingement. In addition, some facilities must conduct studies to assist permitting authorities to determine whether and what site-specific controls, if any, would be required to reduce entrainment of aquatic organisms. GMO's current analysis indicates this rule will not have a significant impact on its coal plants that employ cooling towers or cooling lakes that can be classified as closed cycle cooling and do not expect the impact from this rule to be material. Plants without closed cycle cooling are under evaluation for compliance with these standards and may require additional controls that could be material.

In June 2015, the EPA along with the U.S. Army Corps of Engineers issued a final rule, effective August 2015, defining the Waters of the United States (WOTUS) for purposes of the CWA. This rulemaking has the potential to impact all programs under the CWA. Expansion of regulated waterways is possible under the rule depending on regulating authority interpretation, which could impact several permitting programs. Various states and others have filed lawsuits challenging the WOTUS rule. In February 2018, the EPA and the U.S. Army Corps of Engineers finalized a rule adding an applicability date to the 2015 rule, which makes the implementation date of the rule February 2020. In December 2018, the EPA and the U.S. Army Corps of Engineers published in the Federal Register a proposed rule titled "Revised Definition of Waters of the United States. This proposed rule narrows the extent of the CWA jurisdiction as compared to the 2015 rule. GMO is currently evaluating the WOTUS rule and related developments, but does not believe the rule, if upheld and implemented in its current or substantially similar form, will have a material impact on GMO's operations or financial results.

Regulation of Coal Combustion Residuals

In the course of operating its coal generation plants, GMO produces CCRs, including fly ash, gypsum and bottom ash. Some of this ash production is recycled, principally by selling to the aggregate industry. The EPA published a rule to regulate CCRs in April 2015, which will require additional CCR handling, processing and storage equipment and closure of certain ash disposal units. The Water Infrastructure Improvements for the Nation (WIIN) Act allows states to achieve delegated authority for CCR rules from the EPA. This has the potential to impact compliance options. The Missouri Department of Natural Resources (MDNR) is working on a rule revision, which will allow the state to apply for authority over the federal CCR regulation. The regulation is expected to be promulgated by early 2019. MDNR will then determine when to submit a CCR permit program application to the EPA under the authority of the WIIN Act. This would allow Missouri state regulators to gain control of the CCR program. It will take up to one year from submittal of the Missouri application for the EPA to take final action and grant authority to the state, if such authority is granted.

On July 30, 2018, the EPA published in the Federal Register a final rule called the Phase I, Part I CCR Remand Rule in order to modify portions of the 2015 rulemaking. The Phase I, Part I rule provides a timeline extension for unlined impoundments and landfills that must close due to groundwater impacts or location restrictions. The rule also sets risk-based limits for certain groundwater constituents where a maximum contaminant level did not previously exist. These rule modifications add flexibility when assessing compliance.

On August 21, 2018, the D.C. Circuit court issued a ruling in the CCR rule litigation between the Utility Solid Waste Activities Group, the EPA and environmental organizations. Portions of the rule were vacated and were remanded back

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to the EPA for potential modification. Potential revisions to remanded sections could force all unlined surface impoundments to close regardless of groundwater conditions. Any changes to the rule based on this court decision will require additional rulemaking from the EPA. In October 2018, a coalition of environmental groups (including Sierra Club) filed a petition for review in the D.C. Circuit challenging the Phase I, Part I revisions to the CCR Rule. In November 2018, this coalition requested the EPA to stay the October 31, 2020 deadline extension for initiating closure for unlined impoundments and landfills that must close due to groundwater impacts or location restrictions. The EPA has rejected this request and the coalition has filed a petition with the court for a similar stay. If granted, the compliance date will revert to the previously established date in April of 2019. In response, the EPA has filed a motion with the D.C. Circuit to voluntarily remand without vacatur the Part I, Phase I rule. If the October 31, 2020 deadline is modified by either of these actions, then some CCR units in GMO's fleet could have to initiate closure on an earlier timeline than what currently exists, but GMO does not believe the earlier closure timeline would have a material impact on its operations or financial results.

GMO has recorded AROs for its current estimates for the closure of ash disposal ponds, but the revision of these AROs may be required in the future due to changes in existing CCR regulations, the results of groundwater monitoring of CCR units or changes in interpretation of existing CCR regulations or changes in the timing or cost to close ash disposal ponds. If revisions to these AROs are necessary, the impact on GMO's operations or financial results could be material.

Contractual Commitments – Leases

GMO identifies capital leases based on defined criteria. Assets recorded under capital leases are detailed in the following table.

	December	
	2018	2017
	(millions)	
Generation plant	\$ 256.6	\$ 256.6
Other	2.6	2.6
Accumulated amortization	(138.6)	(128.3)
Total capital leases	\$ 120.6	\$ 130.9

Contractual Commitments – Fuel, Power and Other

GMO's contractual commitments at December 31, 2018, excluding retirement benefits, long-term debt and leases, are detailed in the following table.

	2019	2020	2021	2022	2023	After 2023	Total
Purchase commitments	(millions)						
Fuel	\$ 20.1	\$ 19.4	\$ -	\$ -	\$ -	\$ -	\$ 39.5
Power	12.5	12.5	12.5	12.5	12.5	112.3	174.8
Other	15.7	0.9	0.9	0.8	0.5	4.7	23.5
Total contractual commitments	\$ 48.3	\$ 32.8	\$ 13.4	\$ 13.3	\$ 13.0	\$ 117.0	\$ 237.8

Fuel commitments consist of commitments for coal and coal transportation. Power commitments consist of certain commitments for renewable energy under power purchase agreements. Other represents individual commitments entered into in the ordinary course of business.

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12. RELATED PARTY TRANSACTIONS AND RELATIONSHIPS

In the normal course of business, GMO, Westar Energy and KCP&L engage in related party transactions with one another. A summary of these transactions and the amounts associated with them is provided below. Related party transaction amounts between GMO and Westar Energy only reflect activity between June 4, 2018, the date of the Great Plains Energy and Westar Energy merger, and December 31, 2018.

Jointly-Owned Plants and Shared Services

GMO has no employees of its own. KCP&L employees manage GMO's business and operate its facilities at cost, including GMO's 18% ownership interest in KCP&L's Iatan Nos. 1 and 2. The operating expenses and capital costs billed from KCP&L to GMO were \$183.2 million for 2018 and \$196.3 million for 2017.

Westar Energy employees manage Jeffrey Energy Center and operate its facilities at cost, including GMO's 8% ownership interest in Jeffrey Energy Center. The operating expenses and capital costs billed from Westar Energy to GMO for Jeffrey Energy Center and other various business activities were \$12.3 million for 2018.

Money Pool

GMO is also authorized to participate in the Evergy, Inc. money pool, an internal financing arrangement in which funds may be lent on a short-term basis to GMO from Evergy, Inc. and between KCP&L and GMO. At December 31, 2018 and 2017, GMO had no outstanding receivables or payables under the money pool. The following table summarizes GMO's related party net payables.

	December 31	
	2018	2017
	(millions)	
Net payable to KCP&L	\$ 72.5	\$ 60.7
Net payable to Westar Energy	2.6	-
Net receivable from GMO Receivables Company	19.3	17.0
Net payable to Great Plains Energy	-	27.9
Net payable to Evergy	32.3	-

GMO also has related party receivables and payables with certain inactive subsidiaries.

Tax Allocation Agreement

Evergy files a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. As of December 31, 2018, GMO had a net income tax receivable from Evergy of \$27.1 million.

13. TAXES

Components of income tax expense are detailed in the following table.

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	2018	2017
Current income taxes	(millions)	
Federal	\$ (124.7)	\$ 6.2
State	(12.4)	1.1
Total	(137.1)	7.3
Deferred income taxes		
Federal	143.3	145.6
State	69.6	3.3
Total	212.9	148.9
Noncurrent income taxes		
Federal	-	0.3
Total	-	0.3
Investment tax credit amortization	(0.2)	(0.3)
Income tax expense	\$ 75.6	\$ 156.2

Effective Income Tax Rates

Effective income tax rates reflected in the financial statements and the reasons for their differences from the statutory federal rates are detailed in the following table.

	2018	2017
Federal statutory income tax	21.0 %	35.0 %
State income taxes	3.9	2.7
Flow through depreciation for plant-related differences	(1.6)	0.5
Federal tax credits	(0.1)	(0.1)
Amortization of federal investment tax credits	(0.2)	(0.3)
Changes in uncertain tax positions, net	(0.1)	-
Federal or state tax rate change	41.8	91.6
Valuation allowance	7.2	9.6
Other	4.7	0.1
Effective income tax rate	76.6 %	139.1 %

Deferred Income Taxes

The tax effects of major temporary differences resulting in deferred income tax assets (liabilities) in the balance sheets is in the following table.

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December 31	2018	2017
Deferred tax assets:	(millions)	
Tax credit carryforward	\$ 52.6	\$ 92.9
Income taxes refundable to customers, net	29.0	31.8
Net operating loss carryforward	223.8	358.9
Accrued liabilities	2.1	2.1
Other	29.7	21.5
Total deferred tax assets before valuation allowance	337.2	507.2
Valuation allowance	(23.0)	(20.8)
Total deferred tax assets, net	314.2	486.4
Deferred tax liabilities:		
Plant-related	(445.5)	(425.9)
Deferred employee benefit costs	(16.9)	(19.2)
Income taxes refundable to customers	(9.1)	(10.5)
Regulatory assets	(17.2)	(12.9)
Other	(30.0)	(30.4)
Total deferred tax liabilities	(518.7)	(498.9)
Net deferred income tax liabilities	\$ (204.5)	\$ (12.5)

Tax Credit Carryforwards

At December 31, 2018 and 2017, GMO had \$5.9 million and \$5.3 million, respectively, of federal general business income tax credit carryforwards. The carryforwards relate primarily to solar, research and development, and alternative refueling property tax credits and expire in the years 2021 to 2038. Due to federal limitations on the utilization of income tax attributes acquired in the GMO acquisition by Great Plains Energy, management expects a portion of these credits to expire unutilized and has provided a valuation allowance against \$0.4 million of the federal income tax benefit.

At December 31, 2018 and 2017, GMO had \$46.7 million and \$87.6 million, respectively, of federal alternative minimum tax credit carryforwards. These credits do not expire and can be used to reduce taxes paid in the future or become refundable starting in 2018. Due to potential federal budget sequestration reductions for refundable income tax credits, management expects a portion of these credits will not be refunded and has provided a valuation allowance against \$5.8 million of the federal income tax benefit.

Net Operating Loss Carryforwards

At December 31, 2018 and 2017, GMO had \$154.8 million and \$255.7 million, respectively, of tax benefits related to federal net operating loss (NOL) carryforwards. GMO also had \$44.7 million and \$45.1 million at December 31, 2018 and 2017, respectively of excess deferred income taxes related to federal NOL carryforwards to be amortized back to ratepayers in the future. The federal NOL carryforwards expire in years 2022 to 2037. Due to federal limitations on the utilization of income tax attributes acquired in the GMO acquisition by Great Plains Energy, management does not expect to utilize \$7.0 million of tax benefits related to federal NOLs. Therefore, a valuation allowance has been provided against \$7.0 million of the federal income tax benefits.

The year of origin of GMO's related tax benefit amounts for federal NOL carryforwards as of December 31, 2018 are detailed in the following table.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Year of Origin	Amount of Benefit (millions)
2004	\$ 1.6
2005	44.4
2006	32.0
2009	20.4
2010	1.4
2011	17.9
2013	0.3
2014	36.3
2015	0.1
2016	0.1
2017	0.3
	\$ 154.8

In addition, GMO also had deferred tax benefits of \$21.6 million and \$58.9 million related to state NOLs as of December 31, 2018 and 2017, respectively. GMO also had \$2.7 million and (\$0.8) million at December 31, 2018 and 2017, respectively of excess deferred income tax (assets) liabilities related to state NOL carryforwards to be amortized back to ratepayers in the future. Management does not expect to utilize \$9.5 million of tax benefits related to NOLs in state tax jurisdictions where the Company does not expect to operate in the future, and \$0.3 million of NOLs due to projected future taxable income in state tax jurisdictions where the Company has operations. Therefore, a valuation allowance has been provided against \$9.8 million of state tax benefits.

Valuation Allowances

GMO is required to assess the ultimate realization of deferred tax assets using a “more likely than not” assessment threshold. This assessment takes into consideration tax planning strategies within GMO’s control and is computed using a separate return approach. This approach requires a valuation allowance for deferred tax benefits if GMO would not realize such benefits on a separate company return. As a result of this assessment, GMO has established a partial valuation allowance for tax benefits related to federal and state tax NOL carryforwards, and tax credit carryforwards.

During 2018 and 2017, \$2.2 million of tax benefit and \$6.0 million of tax expense, respectively, was recorded in continuing operations primarily related to federal and state NOL carryforwards.

Federal Tax Reform

In December 2017, the U.S. Congress passed and President Donald Trump signed Public Law No. 115-97, commonly referred to as the TCJA. Most notably, the TCJA reduces the current top corporate income tax rate from 35% to 21% beginning in 2018, repeals the corporate AMT, makes existing AMT tax credit carryforwards refundable, and changes the deductibility and taxability of certain items. Prior to the change in tax rates that has been reflected in its 2018 rate case, GMO recovered the cost of income taxes in rates from its customers based on the 35% federal corporate income tax rate. GMO recorded a provision for rate refund in 2018 due to the probability that GMO would be required to make refunds to its customers related to the impacts of the TCJA. The final regulatory treatment of this provision for rate refund was determined in GMO’s rate case with the MPSC and as of December 31, 2018, \$27.4 million was recorded in a current

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KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

liability for the refund.

Missouri Tax Reform

On June 1, 2018, the Missouri governor signed Senate Bill (S.B.) 884 into law. Most notably, S.B. 884 reduces the corporate income tax rate from 6.25% to 4.0% beginning in 2020, provides for the mandatory use of the single sales factor formula and eliminates intercompany transactions between corporations that file a consolidated Missouri income tax return.

As a result of the change in the Missouri corporate income tax rate, GMO revalued and restated its deferred income tax assets and liabilities as of June 1, 2018. GMO decreased its net deferred income tax liabilities by \$13.3 million, primarily consisting of a \$19.6 million adjustment for the revaluation and restatement of deferred income tax assets and liabilities included in Missouri jurisdictional rate base and a \$6.1 million tax gross-up adjustment for ratemaking purposes, offset by a decrease of \$8.7 million for the revaluation of nonregulated deferred income tax assets and liabilities. The decrease to GMO's net deferred income tax liabilities included in Missouri jurisdictional rate base were offset by a corresponding increase in regulatory liabilities. The net regulatory liabilities will be amortized to customers over a period to be determined in a future rate case.

GMO recognized \$8.7 million of income tax expense primarily related to the difference between GMO's revaluation of its deferred income tax assets and liabilities for financial reporting purposes and the amount of the revaluation pertaining to GMO's Missouri jurisdictional rate base.

Excess Deferred Income Taxes

In December 2017, GMO remeasured its deferred tax assets and liabilities to the new federal corporate income tax rate of 21%. The result of this remeasurement was a reduction in the net deferred tax liability of approximately \$175.5 million. Based on GMO's estimate of excess deferred income taxes (EDIT) that would be used to reduce future customer rates, GMO recorded increases in regulatory assets of approximately \$44.3 million and regulatory liabilities of approximately \$219.7 million. The additional \$15.0 million of regulatory assets and \$75.0 million of regulatory liabilities were required to reflect the net future revenue reduction required to return previously collected income taxes to customers. GMO also recorded \$75.0 million of deferred tax assets and \$15.0 million of deferred tax liabilities related to the regulatory assets and regulatory liabilities. The 2017 remeasurement of deferred income tax accounts are reflected as debits (credits) in the table below.

	Account				
	182	254	190	282	283
	(millions)				
Remeasurement of deferred income taxes	\$59.3	(\$294.7)	\$30.8	\$211.1	(\$6.5)

In addition, GMO adjusted the amounts related to EDIT due to the filing of the 2017 federal tax return and amended 2014 federal tax return. After the adjustments were made, the 2017 remeasurement of deferred income tax accounts are reflected as debits (credits) in the table below.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

	Account				
	182	254	190	282	283
	(millions)				
Remeasurement of deferred income taxes	\$59.5	(\$294.4)	\$30.6	\$210.9	(\$6.6)

In addition, on June 1, 2018, GMO remeasured its deferred tax assets and liabilities to the new Missouri corporate tax rate of 4% starting in 2020. The result of this remeasurement was a reduction in the net deferred tax liability of approximately \$20.4 million. Based on GMO's estimate of the amount of EDIT that would be used to reduce future customer rates, GMO recorded an increase in regulatory assets of approximately \$3.6 million and regulatory liabilities of approximately \$24.0 million. The additional \$1.1 million of regulatory assets and \$7.6 million of regulatory liabilities were required to reflect the net future revenue reduction required to return previously collected income taxes to customers. GMO also recorded \$7.6 million of deferred tax assets and \$1.1 million of deferred tax liabilities related to the regulatory assets and regulatory liabilities. The 2018 remeasurement of deferred income tax accounts are reflected as debits (credits) in the table below.

	Account				
	182	254	190	282	283
	(millions)				
Remeasurement of deferred income taxes	\$4.7	(\$31.6)	\$3.9	\$23.6	(\$0.6)

The amounts of EDIT regulatory liabilities/(assets) that are considered protected and unprotected before gross-up for ratemaking purposes as of December 31, 2018 and 2017 are reflected in the table below.

	December 31	
	2018	2017
	(millions)	
Federal EDIT		
Protected plant	\$ 144.4	\$ 145.7
Unprotected plant	63.9	65.4
Protected NOL	(43.7)	(44.2)
Unprotected miscellaneous	8.6	8.6
Missouri EDIT		
Unprotected plant and miscellaneous	24.0	-
Unprotected NOL	(3.6)	-
Total Federal and Missouri EDIT	\$ 193.6	\$ 175.5

In December 2018, GMO received a regulatory order from Missouri regarding how the federal EDIT should be amortized. The amortization of EDIT of \$2.0 million has been reflected in the following accounts for the year ended December 31, 2018. The estimated amortization period based on regulatory orders and the accounts that the amortization will be reported in is reflected in the table below.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
KCP&L Greater Missouri Operations Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Jurisdiction	2018	Amortization Period
Federal EDIT	(millions)	
Protected plant	\$ 1.2	Estimated 30+ years under ARAM
Unprotected plant	1.3	10 years straight line
Protected NOL	(0.5)	Estimated 30+ years under ARAM
Unprotected miscellaneous	-	10 years straight line
Missouri EDIT		
Missouri- All	-	Not determined

In the table above, ARAM refers to the average rate assumption method, an approach provided in the TCJA to refund depreciation-related EDIT. The EDIT in account 254 amortizes to account 411.1 and the EDIT in account 182 amortizes to account 410.1.

14. SHAREHOLDER'S EQUITY

GMO has certain restrictions on its ability to pay dividends to Evergy stemming from statutory requirements, corporate organizational documents, covenants and other conditions that could affect dividend levels or the ability to pay dividends.

Under the Federal Power Act, GMO generally can pay dividends only out of retained earnings. As of December 31, 2018, GMO had negative retained earnings on a FERC-basis. In 2018, GMO requested, and FERC granted, the ability for GMO to pay Evergy dividends from its common stock accounts until such time that GMO has positive retained earnings on a FERC-basis. This authorization to dividend from common stock accounts is conditional upon, among other items, GMO maintaining common equity of at least 35% of total capitalization. In November 2018, GMO declared a \$40.0 million dividend from its common stock accounts to Evergy.

Certain conditions in the MPSC order authorizing the merger transaction also require GMO to maintain a credit rating of at least investment grade. If GMO's credit rating is downgraded below the investment grade level as a result of its affiliation with Evergy or any of Evergy's affiliates, GMO shall not pay a dividend to Evergy without MPSC approval or until GMO's investment grade credit rating has been restored.

The master credit facility of Evergy, under which GMO has borrowing capacity, and the note purchase agreement for GMO's Series A, B and C Senior Notes contain covenants requiring the Company to maintain a consolidated indebtedness to consolidated total capitalization ratio of not more than 0.65 to 1.00 at all times.

Name of Respondent KCP&L Greater Missouri Operations Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 122(a)(b) Line No.: 10 Column: e

Under ASC 715 "Compensation-Retirement Benefits," unamortized prior service costs and gains/losses for the pension and other post-retirement plans are recorded to accumulated other comprehensive income.

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	3,035,037,409	3,035,037,409
4	Property Under Capital Leases	259,149,634	259,149,634
5	Plant Purchased or Sold		
6	Completed Construction not Classified	102,047,978	102,047,978
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	3,396,235,021	3,396,235,021
9	Leased to Others		
10	Held for Future Use	2,915,397	2,915,397
11	Construction Work in Progress	104,857,063	104,857,063
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	3,504,007,481	3,504,007,481
14	Accum Prov for Depr, Amort, & Depl	963,219,068	963,219,068
15	Net Utility Plant (13 less 14)	2,540,788,413	2,540,788,413
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	936,311,710	936,311,710
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	26,907,358	26,907,358
22	Total In Service (18 thru 21)	963,219,068	963,219,068
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	963,219,068	963,219,068

Name of Respondent

KCP&L Greater Missouri Operations Company

This Report Is:

(1) An Original

(2) A Resubmission

Date of Report

(Mo, Da, Yr)

04/18/2019

Year/Period of Report

End of 2018/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
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					25
					26
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					29
					30
					31
					32
					33

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year
			Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)		
10	SUBTOTAL (Total 8 & 9)		
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)		
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

Name of Respondent

KCP&L Greater Missouri Operations Company

This Report Is:

(1) An Original

(2) A Resubmission

Date of Report

(Mo, Da, Yr)

04/18/2019

Year/Period of Report

End of 2018/Q4

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	96,664	
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	31,823,726	248,742
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	31,920,390	248,742
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	1,075,525	
9	(311) Structures and Improvements	166,743,934	-77,435
10	(312) Boiler Plant Equipment	919,568,971	6,002,436
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	189,945,104	2,883,624
13	(315) Accessory Electric Equipment	77,152,222	14,103,472
14	(316) Misc. Power Plant Equipment	14,859,722	783,146
15	(317) Asset Retirement Costs for Steam Production	29,445,200	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	1,398,790,678	23,695,243
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights	1,767,208	
38	(341) Structures and Improvements	24,506,922	139,654
39	(342) Fuel Holders, Products, and Accessories	16,624,536	
40	(343) Prime Movers	209,513,653	168,202
41	(344) Generators	62,948,039	369,955
42	(345) Accessory Electric Equipment	44,202,574	71,313
43	(346) Misc. Power Plant Equipment	560,123	52,623
44	(347) Asset Retirement Costs for Other Production	118,528	
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	360,241,583	801,747
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	1,759,032,261	24,496,990

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	18,479,483	
49	(352) Structures and Improvements	9,758,999	55,823
50	(353) Station Equipment	182,266,927	10,975,443
51	(354) Towers and Fixtures	323,639	
52	(355) Poles and Fixtures	126,983,189	12,711,335
53	(356) Overhead Conductors and Devices	73,984,403	5,215,341
54	(357) Underground Conduit	16,148	
55	(358) Underground Conductors and Devices	86,562	
56	(359) Roads and Trails		
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	411,899,350	28,957,942
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	6,024,399	1,192,033
61	(361) Structures and Improvements	12,506,116	176,292
62	(362) Station Equipment	203,325,300	7,302,280
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	268,116,536	13,649,684
65	(365) Overhead Conductors and Devices	174,457,172	7,839,698
66	(366) Underground Conduit	84,185,262	5,989,333
67	(367) Underground Conductors and Devices	184,044,814	13,885,062
68	(368) Line Transformers	244,786,540	8,732,657
69	(369) Services	101,548,209	4,740,671
70	(370) Meters	52,831,856	1,855,006
71	(371) Installations on Customer Premises	23,474,049	3,291,264
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	44,074,685	9,699,151
74	(374) Asset Retirement Costs for Distribution Plant		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,399,374,938	78,353,131
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	1,894,513	
87	(390) Structures and Improvements	49,198,507	1,208,084
88	(391) Office Furniture and Equipment	14,203,463	796,575
89	(392) Transportation Equipment	33,346,802	3,356,143
90	(393) Stores Equipment	82,253	
91	(394) Tools, Shop and Garage Equipment	5,453,804	41,281
92	(395) Laboratory Equipment	4,406,160	270,968
93	(396) Power Operated Equipment	7,412,132	10,545
94	(397) Communication Equipment	41,712,041	-118,776
95	(398) Miscellaneous Equipment	492,474	300,763
96	SUBTOTAL (Enter Total of lines 86 thru 95)	158,202,149	5,865,583
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant	16,950	
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	158,219,099	5,865,583
100	TOTAL (Accounts 101 and 106)	3,760,446,038	137,922,388
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	3,760,446,038	137,922,388

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
			18,479,483	48
6,296			9,808,526	49
188,716			193,053,654	50
			323,639	51
110,502			139,584,022	52
33,752			79,165,992	53
			16,148	54
			86,562	55
				56
				57
339,266			440,518,026	58
				59
		69,581	7,286,013	60
19,259		845	12,663,994	61
319,846		-215	210,307,519	62
				63
771,088			280,995,132	64
1,036,522		215	181,260,563	65
142,249			90,032,346	66
917,463			197,012,413	67
1,127,530			252,391,667	68
302,836			105,986,044	69
532,277			54,154,585	70
667,572		4,753,905	30,851,646	71
				72
6,206,522			47,567,314	73
				74
12,043,164		4,824,331	1,470,509,236	75
				76
				77
				78
				79
				80
				81
				82
				83
				84
				85
			1,894,513	86
1,149,057		-8,275	49,249,259	87
2,769,898			12,230,140	88
2,773,057			33,929,888	89
12,641			69,612	90
249,976			5,245,109	91
26,107			4,651,021	92
31,540			7,391,137	93
551,783			41,041,482	94
2,466			790,771	95
7,566,525		-8,275	156,492,932	96
				97
			16,950	98
7,566,525		-8,275	156,509,882	99
506,619,082	58,897	4,426,780	3,396,235,021	100
				101
				102
				103
506,619,082	58,897	4,426,780	3,396,235,021	104

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 5 Column: d

Sibley Generating Units 1,2,3 and Common were retired from service on November 13,2018. Sibley computer software retired in account 303 was \$ 199,155.

Schedule Page: 204 Line No.: 8 Column: f

Sibley Generating Units 1,2,3 and Common were retired from service on November 13, 2018. Sibley land was transferred from Utility Account 310 to Non-Utility Account 121 in the amount of \$(396,706).

Schedule Page: 204 Line No.: 16 Column: d

Sibley Generating Units 1,2,3 and Common were retired from service on November 13, 2018. Retirement amounts are as follows:

Account 311 - \$ 56,626,017
Account 312 - \$ 322,787,729
Account 314 - \$ 58,129,594
Account 315 - \$ 29,081,956
Account 316 - \$ 4,060,732
Total Steam - \$ 470,686,028

Schedule Page: 204 Line No.: 16 Column: e

Revisions were made to the following ARO's:

Iatan Unit 1 Ash Pond Closure - \$ 23,715
Lake Road Asbestos ARO - \$ 35,182
Total ARO revisions \$ 58,897

Schedule Page: 204 Line No.: 58 Column: b

Under KCPL GMO's transmission formula rate (Docket No. ER10-230), certain transmission assets included on pages 204-207 are excluded from rate base for the purpose of transmission formula rate calculations. These excluded transmission assets are defined under Attachment AI to the Southwest Power Pool (SPP) Open Access Transmission Tariff and other applicable Commission policies, as well as determined not to be transmission facilities for SPP ratemaking purposes in KCPL GMO's transmission classification filing, Docket EL08-89.

The balance of transmission assets as of December 31, 2017 to be excluded from KCPL GMO's transmission formula rate is \$41,866,947.

Schedule Page: 204 Line No.: 58 Column: g

Under KCPL GMO's transmission formula rate (Docket No. ER10-230), certain transmission assets included on pages 204-207 are excluded from rate base for the purpose of transmission formula rate calculations. These excluded transmission assets are defined under Attachment AI to the Southwest Power Pool (SPP) Open Access Transmission Tariff and other applicable Commission policies, as well as determined not to be transmission facilities for SPP ratemaking purposes in KCPL GMO's transmission classification filing, Docket EL08-89.

The balance of transmission assets as of December 31, 2018 to be excluded from KCPL GMO's transmission formula rate is \$ 43,628,483.

Schedule Page: 204 Line No.: 60 Column: f

Land was transferred from Plant Held For Future Use Account 105 - Plant Account 360 to Plant In Service Account 101 - Plant Account 360 - \$ 69,581.

Schedule Page: 204 Line No.: 71 Column: f

Electric Vehicle Charging station assets were transferred from Non-Utility Account 121 to Utility Account 101 - Plant Account 371 as ordered in Missouri Ratecase ER-2018-0146 in the amount of \$ 4,753,905.

Schedule Page: 204 Line No.: 99 Column: d

Sibley Generating Units 1,2,3 and Common were retired from service on November 13, 2018. Sibley general plant amounts retired are as follows:

Account 392 - \$ 226,216
Account 396 - \$ 8,683
Total General Plant - \$ 234,899

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Land purchased in Sedalia	2007		1,936,059
3	Additional land purchased in Sedalia	2013		818,867
4				
5				
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20				
21	Other Property:			
22	Improvements at Iatan Plant	2001		43,894
23	(L&P has 18% ownership in this facility)			
24	Improvements at Iatan Plant	2002		7,218
25	(L&P has 18% ownership in this facility)			
26	Purchase Easements for Sampson Sub #339	2003		109,359
27				
28				
29				
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46				
47	Total			2,915,397

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	161kV Structure Replacmnts Line 008	1,055,547
2	Rebuild St Joe 69kV Savannah-Edmond #7	1,106,622
3	GMO Test Switch Installation	1,211,618
4	GMO Microwave Overlay Project	1,927,632
5	Replace Steam Sales Piping Supply Structure	2,018,196
6	New 161kV OPGW Nucor-Sedalia East	2,077,038
7	Replace Transformer and Switchgear Sub #365	2,345,908
8	Install Transformer and Switchgear Lee's Summit	3,346,688
9	New NUCOR Sub - Sub 0440	7,506,989
10	Misc. Projects Under \$1,000,000	82,260,825
11		
12		
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43	TOTAL	104,857,063

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,344,901,007	1,344,901,007		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	105,808,779	105,808,779		
4	(403.1) Depreciation Expense for Asset Retirement Costs	5,315,296	5,315,296		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	3,895,116	3,895,116		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	-863,506	-863,506		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	114,155,685	114,155,685		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	506,419,927	506,419,927		
13	Cost of Removal	16,708,024	16,708,024		
14	Salvage (Credit)	-93,960	-93,960		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	523,221,911	523,221,911		
16	Other Debit or Cr. Items (Describe, details in footnote):	476,929	476,929		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	936,311,710	936,311,710		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	-34,451,410	-34,451,410		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	208,315,191	208,315,191		
25	Transmission	137,879,738	137,879,738		
26	Distribution	569,166,133	569,166,133		
27	Regional Transmission and Market Operation				
28	General	55,402,058	55,402,058		
29	TOTAL (Enter Total of lines 20 thru 28)	936,311,710	936,311,710		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 8 Column: c

Includes depreciation expense on Sibley generating units 1, 2, 3 and common that were retired, but included in ratebase. Depreciation expense is charged to account 403 and offset to regulatory liability account 254 per Missouri Public Service Commission Rate Order ER-2018-0146.

Schedule Page: 219 Line No.: 12 Column: c

Book Cost of Plant Retired includes the retirement of Sibley generating units 1, 2, 3 and common depreciable plant in the amount of \$ 470,920,927.

Schedule Page: 219 Line No.: 14 Column: c

Negative salvage for the year is due to a true-up of reimbursements for project IDS.

Salvage for teh year is as follows:

Salvage for projects other than project IDS	\$ 1,784,019
Salvage true-up for project IDS.	\$ (1,877,979)
Net salvage activity for theyear 2018	\$ (93,960)

Schedule Page: 219 Line No.: 16 Column: c

Includes the transfer of general plant asset reserve from KCP&L business unit \$ 476,950 to KCPL-GMO business unit for use at Raytown Call Center.

Includes the reversal of Greenwood Energy Center Asbestos ARO reserve (\$21)

Total Activity \$476,929

Schedule Page: 219 Line No.: 20 Column: c

Steam Production negative reserve balance is due to the retirement of Sibley generating units 1, 2, 3 and Common depreciable plant in the amount of \$470,920,927.

Steam Production reserve includes the annual \$7.2M depreciation allowance as ordered by the Missouri Public Sevice Commission in ER-2016-0156. The order was not specific as to the utility account(s) the allowance was applicable to. For book purposes the allowance is recorded in account 31299. For reporting purposes the allowance is included with steam production. In GMO ratecase ER-2018-0146 the allowance was ordered to stop effective December 2018. ITD depreciation recorded through November 30, 2018 is \$ 12,750,000.

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	MPS Canada Holdings, Inc.	03/01/1993		-47,328,192
2	MPS Merchant Services, Inc.	12/20/1985		-497,396,982
3	SJLP Inc.	12/31/2000		2,111,771
4	Trans MPS, Inc.	03/06/1986		-340,823,463
5	MPS Finance Corp.	08/05/1988		1,897,559
6	GMO Receivables Company	06/25/2009		16,906,980
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41				
42	Total Cost of Account 123.1 \$	-860,304,772	TOTAL	-864,632,327

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

- 4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
- 5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
- 6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
- 7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
- 8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
-33,912		-47,362,104		1
1,186,799		-496,210,183		2
68		2,111,839		3
-39,738		-340,863,201		4
-910		1,896,649		5
3,215,248		20,122,228		6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
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				31
				32
				33
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				41
4,327,555		-860,304,772		42

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	31,779,466	23,302,188	
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	18,174,351	16,598,669	
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	24,053,319	14,496,232	
8	Transmission Plant (Estimated)	131,638	39,529	
9	Distribution Plant (Estimated)	701,121	934,193	
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	43,060,429	32,068,623	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	2,079,574	1,136,176	
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	76,919,469	56,506,987	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 227 Line No.: 5 Column: b

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for materials and supplies assigned to construction has been provided below:

	2017	2018
Assigned to Construction (Estimated):		
Production Plant (Estimated)	918,387	668,443
Transmission Plant (Estimated)	1,777,446	3,147,770
Distribution Plant (Estimated)	<u>15,478,518</u>	<u>12,782,456</u>
Total	18,174,351	16,598,669

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2019	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	61,273.00	315,204	9,413.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	214.00		8,118.00	
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	Kansas City Power & Light	4,911.00			
10	Westar	253.00			
11					
12					
13					
14					
15	Total	5,164.00			
16					
17	Relinquished During Year:				
18	Charges to Account 509	5,234.00	315,204		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	Westar	1.00			
23					
24					
25					
26					
27					
28	Total	1.00			
29	Balance-End of Year	61,416.00		17,531.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	268.00		268.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	268.00			
40	Balance-End of Year			268.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)		11		
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2020		2021		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
9,413.00		9,413.00		244,738.00		334,250.00	315,204	1
								2
								3
8,118.00		8,118.00		17,531.00		42,099.00		4
								5
								6
								7
								8
						4,911.00		9
						253.00		10
								11
								12
								13
								14
						5,164.00		15
								16
								17
						5,234.00	315,204	18
								19
								20
								21
						1.00		22
								23
								24
								25
								26
								27
						1.00		28
17,531.00		17,531.00		262,269.00		376,278.00		29
								30
								31
								32
								33
								34
								35
268.00		268.00		7,236.00		8,308.00		36
								37
								38
						268.00		39
268.00		268.00		7,236.00		8,040.00		40
								41
								42
								43
								11 44
								45
								46

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 228 Line No.: 1 Column: m

The difference between page 110 Line 52 Column D and page 229a/b Line 1 Column M totaling \$28,572 relates to Renewable Energy Credit (REC) Inventory recorded to account 158 that are treated as allowances; however these RECs are not related to SO2 or NOx allowances and have not been reported on page 228-229.

Schedule Page: 228 Line No.: 29 Column: m

The difference between page 110 Line 52 Column C and page 229a/b Line 29 Column M totaling \$32,917 relates to Renewable Energy Credit (REC) Inventory recorded to account 158 that are treated as allowances; however these RECs are not related to SO2 or NOx allowances and have not been reported on page 228-229.

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2019	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	4,688.00	439		
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	64.00		2,978.00	
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	Kansas City Power & Light	554.00			
10	Westar	316.00			
11					
12					
13					
14					
15	Total	870.00			
16					
17	Relinquished During Year:				
18	Charges to Account 509	1,529.00	439		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	4,093.00		2,978.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

- 6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- 7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
- 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2020		2021		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						4,688.00	439	1
								2
								3
2,978.00		2,339.00		2,339.00		10,698.00		4
								5
								6
								7
								8
						554.00		9
						316.00		10
								11
								12
								13
								14
						870.00		15
								16
								17
						1,529.00	439	18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
2,978.00		2,339.00		2,339.00		14,727.00		29
								30
								31
								32
								33
								34
								35
								36
								37
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 229 Line No.: 4 Column: b

Seasonal Allowances	12
Annual Allowances	52
Total Allowances	64

Schedule Page: 229 Line No.: 4 Column: d

Seasonal Allowances	639
Annual Allowances	2,339
Total Allowances	2,978

Schedule Page: 229 Line No.: 4 Column: f

Seasonal Allowances	639
Annual Allowances	2,339
Total Allowances	2,978

Schedule Page: 229 Line No.: 4 Column: h

Seasonal Allowances	0
Annual Allowances	2,339
Total Allowances	2,339

Schedule Page: 229 Line No.: 4 Column: j

Seasonal Allowances	0
Annual Allowances	2,339
Total Allowances	2,339

Schedule Page: 229 Line No.: 9 Column: b

Seasonal Allowances	122
Annual Allowances	432
Total Allowances	554

Schedule Page: 229 Line No.: 10 Column: b
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Seasonal Allowances	67
Annual Allowances	249
Total Allowances	316

Schedule Page: 229 Line No.: 18 Column: b
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Seasonal Allowances	532
Annual Allowances	997
Total Allowances	1,529

Schedule Page: 229 Line No.: 29 Column: b
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Seasonal Allowances	482
Annual Allowances	3,611
Total Allowances	4,093

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	ASGI-2018-001	269	186100		
3					
4	SPP Study TSR 85952034, 6901, 6934	(7,489)	561600		
5	SPP Oasis Study TSR 83674359	4,923	561600		
6	SPP refund TSR 84873359 & 84885455	(6,721)	561600		
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21	Generation Studies				
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Acctg. for Income Taxes - ASC 740 Impact on					
2	Rate Regulated Enterprises	75,107,014	1,028,823	Various		76,135,837
3						
4	Asset Retirement Obligations - ASC 410	24,166,328	6,599,351	Various		30,765,679
5						
6	Pension & OPEB costs deferred in accordance					
7	with Missouri Case No. ER-2018-0146.	108,152,598	3,987,888	926	9,120,976	103,019,510
8						
9	Missouri Case No. ER-2009-0090, ER-2010-0356					
10	ER-2012-0175, ER-2016-0156, and ER-2018-0146:					
11	Represents the deferred costs for the energy					
12	efficiency and affordability programs. Vintage 1					
13	and 2 to be amortized over 10 years, Vintages					
14	3, 4, and 5 to be amortized over 6 years.	8,430,302		908	3,438,072	4,992,230
15						
16	Missouri Case No. ER-2010-0356 and ER-2012-0175:					
17	Missouri jurisdictional difference between allowed					
18	rate base and financial costs booked for Iatan 1					
19	and Iatan Common, with Vintage 1 to be amortized					
20	over 27 years beginning June 2011 and Vintage 2					
21	amortized over 25.4 years beginning February					
22	2013.	4,756,573		405	232,215	4,524,358
23						
24	Missouri Case No. ER-2010-0356 and ER-2012-0175:					
25	Deferred costs associated with the Iatan 2					
26	project, with Vintage 1 to be amortized over					
27	47.7 years beginning June 2011 and Vintage 2					
28	amortized over 46.12 years beginning February 2013	13,657,619		405	331,627	13,325,992
29						
30	Missouri Case No. ER-2010-0356:					
31	Deferred costs associated with DSM advertising,					
32	to be amortized over 10 years beginning June 2011	66,384		909	19,057	47,327
33						
34	Missouri Case No. EO-2014-0151:					
35	Deferral of Solar Rebates and REC's					
36	Expenses continue to be deferred and					
37	recovery of expenses through the Renewable Energy					
38	Rate Adjustment Mechanism. (RESRAM)	37,025,637	1,389,817	910	7,149,554	31,265,900
39						
40	Missouri Case No. ER-2016-0156:					
41	Deferred costs related to Iatan 2 and Common					
42	O&M Tracker to be amortized over 4 years					
43	beginning February 2017.	1,689,590		506, 513	537,088	1,152,502
44	TOTAL	295,941,085	50,811,246		31,939,129	314,813,202

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1						
2	Missouri Case No. EO-2012-2009 and					
3	EO-2015-0241:					
4	To track the over/under recovery of GMO MEEIA					
5	Customer Program costs Cycle 1 and the over/under					
6	recovery and deferred costs of GMO MEEIA Customer					
7	Programs Cycle 2. Per Stipulation and Agreement in					
8	Cases EO-2012-2009 and EO-2015-0241, respectively.	10,869,169		908	11,046,847	-177,678
9						
10	Missouri Case No. ER-2009-0090 and HR-2009-0092:					
11	GMO Fuel Adjustment Clause &					
12	Steam Quarterly Cost Adjustment.	12,019,871	30,405,140	Various		42,425,011
13						
14	Missouri Case No. ER-2018-0146:					
15	Transition Costs related to the Westar Merger					
16	to be amortized over 10 years beginning					
17	December 1, 2018		7,209,208	426	60,077	7,149,131
18						
19	Missouri Case No. ER-2018-0146:					
20	Prospective tracking of the One KC Place Lease					
21	for over-refunded ratepayers from July 2016 -					
22	February 2017. Balance as of December 1, 2018					
23	to be amortization over 4 years.		173,548	931	3,616	169,932
24						
25	Missouri Case No. ER-2018-0146:					
26	Deferred costs associated with the Opt-In Time of					
27	Use, an alternative to standard residential rates,					
28	authorized to be recovered in subsequent rate					
29	filing based on the level of customers enrolled at					
30	at that time.		17,471			17,471
31						
32						
33						
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38						
39						
40						
41						
42						
43						
44	TOTAL	295,941,085	50,811,246		31,939,129	314,813,202

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Goodwill	168,969,590				168,969,590
2	Min Lease Payment Receivable	1,847,667	256,948	456,457	408,482	1,696,133
3	Miscellaneous	600,174	3,612,111	various	1,938,372	2,273,913
4	MEEIA Performance Incentive					
5	Award	251,195	942,817	various	251,196	942,816
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47	Misc. Work in Progress	3,023,591				
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	174,692,217				173,882,452

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Accumulated Deferred Income Taxes = Federal	18,974,357	25,053,776
3	Accumulated Deferred Income Taxes - State	3,110,695	4,427,717
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	22,085,052	29,481,493
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)	464,295,057	284,712,589
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	486,380,109	314,194,082

Notes

The balance at end of year presented under the "Other" category reflects deferred tax assets related to the Federal and State NOLs, AMT Liability, Valuation Allowance and other activity recorded as other income or deductions.

Column (c), Line 8 includes excess deferred taxes of \$6,538,466.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 18 Column: c

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

**KCP&L Greater Missouri Operations Company
ADIT-Account 190**

	2018 YE Balance
190200 Accumulated Deferred Income Taxes	
Accrued Maintenance	6,550,731
Accrued Sales Tax	223,040
Amortization of CIAC	1,037,535
Customer Advances	1,501,128
FAS 106	2,031,899
FIN48	41,203
Injuries & Damages Reserve	368,208
OCI	342,502
Other Accruals	1,683,454
Retail Regulated Liabilities	8,482,781
Inventory Writeoff	2,717,063
Unrealized Gain/Loss	319,376
Excess Deferred Taxes	6,538,466
190300 Non Current Federal NOL Benefits	199,440,555
190301 Non Current State NOL Benefits	24,331,800
190350 Tax Valuation Allowance	(23,016,376)
190500 AMT and GBC Credit Carryforward	52,644,850
190601 FAS 109	73,509,650
190602 FAS 109	2,821,581
190603 FAS 109	(47,375,364)
Total - Page 234, Col. (c), Line 18	314,194,082

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
 2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201 - Common Stock	1,000	0.01	
2				
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
10						1
						2
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 208 - Donation received from Stockholders	
2		
3	Account 209 - Reduction in Par of Stated Value of Capital Stock	
4		
5	Account 210 - Gain on Resale or Cancellation of Reacquired Capital Stk	
6		
7	Account 211 - Miscellaneous Paid-In Capital - December 31, 2017	1,276,949,287
8	Dividend Distribution	-40,000,000
9	Subtotal - Balance at December 31, 2018	1,236,949,287
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40	TOTAL	1,236,949,287

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Senior Notes, 8.27% Series	131,750,000	3,591,143
2	SJLP Unsecured Medium Term Notes, 7.17% Series	7,000,000	382,259
3	SJLP Unsecured Medium Term Notes, 7.33% Series	3,000,000	163,606
4	Total Long Term Debt - Account 224	141,750,000	4,137,008
5			
6	Pollution Control Bonds	7,300,000	422,982
7	Environmental Improvement Bonds	5,000,000	111,563
8	SJLP First Mortgage Bond, 9.44% Series	22,500,000	664,653
9	Senior Notes, 3.49%	125,000,000	782,270
10	Senior Notes, 4.06%	75,000,000	467,003
11	Senior Notes, 4.74%	150,000,000	938,388
12	Total - Account 221	384,800,000	3,386,859
13			
14	Affiliated Senior Notes, 4.97%	347,389,000	
15	Affiliated Senior Notes, 5.15%	287,500,000	
16	Total - Account 223	634,889,000	
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33	TOTAL	1,161,439,000	7,523,867

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

- 10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
- 11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
- 12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
- 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
- 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
- 15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
- 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
03-31-99	11-15-21	03-31-99	11-15-21	80,850,000	6,686,295	1
12-06-93	12-01-23	12-06-93	12-01-23	7,000,000	501,900	2
11-30-93	11-30-23	11-30-93	11-30-23	3,000,000	219,900	3
				90,850,000	7,408,095	4
						5
03-01-96	03-01-26	03-01-96	03-01-26			6
05-26-93	05-01-28	05-26-93	05-01-28			7
11-25-91	02-01-21	11-25-91	02-01-21	3,375,000	327,450	8
08-16-13	08-15-25	08-16-13	08-15-25	36,000,000	2,923,535	9
08-16-13	08-15-33	08-16-13	08-15-33	60,000,000	2,760,800	10
08-16-13	08-15-43	08-16-13	08-15-43	150,000,000	7,110,000	11
				249,375,000	13,121,785	12
						13
05-19-11	06-01-21			347,389,000	17,265,233	14
06-15-12	06-15-22			287,500,000	14,806,250	15
				634,889,000	32,071,483	16
						17
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				975,114,000	52,601,363	33

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 16 Column: i

FERC Form 1 Footnote
December 31, 2018

The FERC transmission formula rate case uses Great Plains Energy's Long-Term Debt Interest, Preferred Dividends, and Capital Structure components, per Case No. ER10-230-000. On June 4, 2018 Great Plains Energy merged into Evergy, Inc. Evergy, Inc. is the parent company of several regulated electric utilities. The information below for the months December 2017 through May 2018 is for Great Plains Energy. The information below for Long-Term Debt Balance and Current Maturities LTD Balance for the months subsequent to May 2018 is for the same debt that was previously included on Great Plains Energy. The information below for Proprietary Capital, Treasury Stock and OCI for the months subsequent to May 2018 are the same as the May 2018 Great Plains balances. Since Great Plains Energy no longer exists subsequent to its merger into Evergy, Inc., it is not possible to obtain these balances subsequent to the merger. Proprietary capital excludes the impact of Great Plains Energy's equity issuance related to the 2016 merger transaction.

Long-Term Debt Interest

Date	Interest on Long Term Debt	Mark to Market Fair Value Adjustment on Interest Rate Derivative	Net Interest on Long Term Debt	Amort of Debt Disc and Exp	Amort of Loss on Reacquired Debt	Amort of Premium on Debt-Credit	Amort of Gain on Reacquired Debt-Credit
1/31/2018	15,636,252	0	15,636,252	226,413	45,141	(53,097)	0
2/28/2018	13,755,055	0	13,755,055	226,413	45,141	(53,097)	0
3/31/2018	16,158,471	0	16,158,471	213,329	44,741	(53,097)	0
4/30/2018	14,950,673	0	14,950,673	213,995	44,741	(53,097)	0
5/31/2018	15,276,451	0	15,276,451	214,135	44,741	(53,097)	0
6/30/2018	14,811,263	0	14,811,263	214,135	44,741	(53,097)	0
7/31/2018	14,787,402	0	14,787,402	214,135	44,741	(53,097)	0
8/31/2018	14,398,776	0	14,398,776	211,097	49,712	(53,097)	0
9/30/2018	14,495,578	0	14,495,578	211,307	49,712	(53,097)	0
10/31/2018	14,533,682	0	14,533,682	211,307	49,712	(53,097)	0
11/30/2018	14,559,870	0	14,559,870	211,588	49,712	(53,097)	0
12/31/2018	14,490,174	0	14,490,174	212,234	50,820	(53,097)	0
Total	177,853,647	0	177,853,647	2,580,088	563,655	(637,164)	0

Preferred Dividends

Date	Balance
1/31/2018	0
2/28/2018	0
3/31/2018	0
4/30/2018	0
5/31/2018	0
6/30/2018	0
7/31/2018	0
8/31/2018	0
9/30/2018	0
10/31/2018	0
11/30/2018	0
12/31/2018	0
Total	0

Capital Structure Components

Date	Adjusted Long Term Debt Balance	Current Maturities LTD Balance	Preferred Stock	Proprietary Capital	Treasury Stock	OCI Account 219	Noncontrolling interest
12/31/2017	3,331,105,000	351,125,000	0	3,371,012,208	(3,980,473)	(2,191,003)	0
1/31/2018	3,331,105,000	351,125,000	0	3,384,974,323	(3,980,473)	(1,845,924)	0
2/28/2018	3,329,980,000	351,125,000	0	3,345,691,959	(3,949,552)	(1,497,560)	0

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2019	2018/Q4
FOOTNOTE DATA			

3/31/2018	3,629,980,000	1,125,000	0	3,345,608,744	(2,664,228)	(1,150,838)	0
4/30/2018	3,629,980,000	1,125,000	0	3,351,381,300	(2,664,228)	(804,116)	0
5/31/2018	3,229,980,000	401,125,000	0	3,347,362,540	(2,541,503)	(466,996)	0
6/30/2018	3,760,869,000	505,125,000	0	3,347,362,540	(2,541,503)	(466,996)	0
7/31/2018	3,760,869,000	399,587,132	0	3,347,362,540	(2,541,503)	(466,996)	0
8/31/2018	3,760,869,000	401,125,000	0	3,347,362,540	(2,541,503)	(466,996)	0
9/30/2018	3,760,869,000	401,125,000	0	3,347,362,540	(2,541,503)	(466,996)	0
10/31/2018	3,760,869,000	401,125,000	0	3,347,362,540	(2,541,503)	(466,996)	0
11/30/2018	3,760,869,000	401,125,000	0	3,347,362,540	(2,541,503)	(466,996)	0
12/31/2018	3,760,869,000	401,125,000	0	3,347,362,540	(2,541,503)	(466,996)	0
13 Month Ave	3,600,631,769	335,929,779	0	3,352,120,681	(2,890,075)	(863,493)	0

Reconciliation of Page 257, Line 33, column (i) to Interest on Long Term Debt (427) and Interest on Debt to Assoc Companies (430) on Page 117, Line(s) 62 and 67, Column c:

Interest on Long Term Debt (427)	\$ 20,529,802
Interest on Debt to Assoc Companies (430)	32,991,846
	<u>53,521,648</u>
Total Interest Expense Pg 117, Line(s) 62 & 67	53,521,648
Total Interest Pg 257, Line 33, column (i)	52,601,363
Difference	<u>920,285</u>
Difference, Use of Capital Contribution	919,099
Difference, Money Pool Interest	1,265
Difference, Revolver Interest	(79)
	<u>920,285</u>

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	27,454,313
2		
3		
4	Taxable Income Not Reported on Books	
5	See attached footnote	4,141,007
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	See attached footnote	167,587,975
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	See attached footnote	-4,364,555
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	See attached footnote	-154,968,608
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	39,850,132
28	Show Computation of Tax:	
29	Federal Tax at 21%	8,368,528
30	Tax Credits (R&D)	-98,977
31	Federak Impact of Audit Settlements, Return to Accrual and Other Adj.	-132,970,315
32		
33	Total Federal Tax	-124,700,764
34		
35	Federal Tax Provision	
36	Page 114, line 15, account 409.1	10,240,105
37	Page 117, line 53, account 409.2	-134,940,869
38		
39	Total Federal Tax Provision	-124,700,764
40		
41		
42		
43		
44		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 5 Column: b

Contributions in Aid of Construction	3,377,917
Customer Advances, Net of Refunds	763,090
Other Income	0
Total	4,141,007

Schedule Page: 261 Line No.: 10 Column: b

Amortization of Loss on Debt Retirement	54,172
Amortization of Debt Retirement Premium	506,450
Amortization of Deferred Costs - Iatan Unit 2	868,715
Amortization of Deferred Costs - MO Jurisdiction Difference Iatan & Common	232,215
Amortization of Deferred Costs Under Solar Rebate Program	5,759,737
Amortization of Deferred Costs Under DSM Program	19,057
Amortization of Deferred Costs Under Energy Efficiency Programs	16,037,902
Book/Tax Depreciation and Amortization Difference	5,888,010
Capitalized Interest	2,272,490
Inventory Writeoff	11,395,162
Maintenance Reserve	1,263,464
Nondeductible Employee Benefits	222,900
Nondeductible Meals & Entertainment	196,287
Nondeductible Penalties	44
Nondeductible Political Activities and Club Dues	423,713
Other Post Employment Benefits	272,181
Other Reserves	516,783
Pension Benefits	5,292,136
Provision for Rate Refunds	27,409,202
Provisions for Deferred Taxes (Total) & Current Federal Income Tax	88,215,145
Unrealized Gain/(Loss)	742,210
Total	167,587,975

Schedule Page: 261 Line No.: 15 Column: b

AFUDC Equity	134
COLI Benefits	(37,135)
Equity Earnings	(4,327,554)
Total	(4,364,555)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 20 Column: b

Amortization of Debt Expense and Debt Discount	(40,856)
Costs Deferred Under Pilot Programs	(17,471)
Costs Deferred Under Trackers	(169,933)
Current State Impact of Return to Accrual and Other True-Up Adjustments	(14,746,974)
Deferred Ice Storm Costs, Net of Amortization	(1,144,477)
Deferred Revenue	(1,887,764)
Dividends Received Deduction	(253,076)
Fuel Adjustment Clause	(31,138,260)
Gain (Loss) on Sale of Assets	(43,243,015)
Injuries and Damages Reserve	(54,682)
Investment Tax Credits	(239,623)
Lease Transactions	(1,159,972)
R & D Expenses	(698,464)
Removal Costs	(20,455,450)
Repair Expense	(30,882,115)
Sales Tax Reserve	(155,297)
Tax Interest	(1,532,048)
Transition Costs	(7,149,131)
Total	(154,968,608)

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	INCOME TAXES:					
2	Federal	4,409,253		-124,700,764		131,915,683
3	State	427,177		-12,347,157	59,015	14,123,169
4						
5	PROPERTY TAXES:					
6	Arkansas					
7	Colorado					
8	Indiana					
9	Kansas	857,522		1,729,267	1,722,156	
10	Mississippi	258,000		346,009	346,009	
11	Missouri			41,343,100	41,343,029	
12	Nebraska					
13	New Mexico					
14	Utah					
15	Wyoming			856	856	
16						
17	GROSS RECEIPTS, SALES					
18	USE, KC EARNINGS TAX:					
19	Corporate Franchise:					
20	Delaware	225		750	750	
21	Kansas					
22	Mississippi	94,860		53,310	73,310	
23	Missouri					
24	Sales & Use	1,090,341			156,393	1,096
25	Kansas City Earnings	11,149		12,730	31,000	
26	Gross Receipts	3,805,905		40,772,820	40,651,551	
27						
28	PAYROLL			4,530,641		-4,530,641
29						
30	OTHER TAXES:					
31	Occupational - City of KCMO					
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	10,954,432		-48,258,438	84,384,069	141,509,307

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
 6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
 7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
 8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
 9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
11,624,172		10,240,105			-134,940,869	2
2,144,174		7,534			-12,354,691	3
						4
						5
						6
						7
						8
864,633		1,718,863			10,404	9
258,000		346,009				10
71		40,799,692			543,408	11
						12
						13
						14
					856	15
						16
						17
						18
						19
225		750				20
						21
74,860		53,310				22
						23
935,044						24
-7,121		12,730				25
3,927,174					40,772,820	26
						27
		4,530,513			128	28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
19,821,232		57,709,506			-105,967,944	41

Name of Respondent KCP&L Greater Missouri Operations Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 2 Column: f

Payments to/from holding company pursuant to tax sharing agreement	90,910,355
Reclass to/from income tax receivables	40,885,825
FIN 48 Activity	119,503
Total	<u>131,915,683</u>

Schedule Page: 262 Line No.: 3 Column: f

Payments to/from holding company pursuant to tax sharing agreement	14,318,126
Reclass to/from income tax receivables	(189,652)
FIN 48 Activity	(5,305)
Total	<u>14,123,169</u>

Schedule Page: 262 Line No.: 24 Column: f

Tax Collections	<u>1,096</u>
-----------------	--------------

Schedule Page: 262 Line No.: 28 Column: f

Payments to/from holding company pursuant to tax sharing agreement	<u>(4,530,641)</u>
--	--------------------

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	467,266			411.4	220,001	
6	8%	3,905			411.4	2,365	
7	20%	77,395			411.4	17,257	
8	TOTAL	548,566				239,623	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10	30%	2,512,281	411.4				
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
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35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48	Total Other	2,512,281					

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
247,265			5
1,540			6
60,138			7
308,943			8
			9
2,512,281			10
			11
			12
			13
			14
			15
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			45
			46
			47
2,512,281			48

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 266 Line No.: 8 Column: f

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

	2018
255000 Amortization is allocated for FERC transmission formula rate using net plant allocator	
Total - Page 266, Col. (f), Line 8	239,623

Schedule Page: 266 Line No.: 8 Column: h

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

	2018
	YE Balance
255000 ITC - Electric	(307,406)
255000 ITC - Steam	(1,540)
Total - Page 267, Col. (h), Line 8	(308,946)

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Manufactured Gas Sites Reserve	1,488,084			32,738	1,520,822
2	Rail Car Lease	1,256,703		1,296,321	39,618	
3	Unearned Interest	639,057				639,057
4	GMO portion of Iatan Accrual	473,121		4,785,707	3,651,035	-661,551
5	Other Miscellaneous	697,167		79,289	431,495	1,049,373
6	Tax Gross Up-Non Refund CIAC	4,354,352		551,757	548,751	4,351,346
7	SPP Market-Auction Revenue Rights	244,661		1,666,839	1,520,627	98,449
8	Tower Site Rent	-51,271		274,823	296,233	-29,861
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
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41						
42						
43						
44						
45						
46						
47	TOTAL	9,101,874		8,654,736	6,520,497	6,967,635

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	56,130,678		
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	56,130,678		
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	56,130,678		
18	Classification of TOTAL			
19	Federal Income Tax	48,484,671		
20	State Income Tax	7,646,007		
21	Local Income Tax			

NOTES

Name of Respondent

KCP&L Greater Missouri Operations Company

This Report Is:

(1) An Original

(2) A Resubmission

Date of Report

(Mo, Da, Yr)

04/18/2019

Year/Period of Report

End of 2018/Q4

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
		282	1,157,078			54,973,600	4
							5
							6
							7
			1,157,078			54,973,600	8
							9
							10
							11
							12
							13
							14
							15
							16
			1,157,078			54,973,600	17
							18
			951,511			47,533,160	19
			205,567			7,440,440	20
							21

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 272 Line No.: 17 Column: k

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

KCP&L Greater Missouri Operations Company		
ADIT-Account 281		
		2018
		YE Balance
Accumulated Deferred Income Taxes		
281000 Total Plant		(33,951,489)
Excess Deferred Taxes		(21,022,111)
Total - Page 273, Col. (k), Line 17		(54,973,600)

ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	365,043,427	15,772,892	
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	365,043,427	15,772,892	
6	Other Utility - Net	4,723,449		
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	369,766,876	15,772,892	
10	Classification of TOTAL			
11	Federal Income Tax	280,762,011	14,584,911	
12	State Income Tax	89,004,865	1,187,981	
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		182	22,002,375	281	1,157,078	359,971,022	2
							3
							4
			22,002,375		1,157,078	359,971,022	5
25,784,774						30,508,223	6
							7
							8
25,784,774			22,002,375		1,157,078	390,479,245	9
							10
-6,854,184			-17,563,064		951,511	307,007,313	11
32,638,958			39,565,439		205,567	83,471,932	12
							13

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 9 Column: k

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

**KCP&L Greater Missouri Operations Company
ADIT-Account 282**

	2018 YE Balance
Accumulated Deferred Income Taxes	
282611 Total Plant	(401,840,623)
Excess Deferred Taxes	(209,995,222)
282137 ADFIT Capitalized Interest	0
282237 ADSIT Capitalized Interest	0
282601 FAS 109 (ASC 740)	221,356,600
Total - Page 275, Col. (k), Line 9	(390,479,245)

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3		76,456,852	10,704,785	7,036,256
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	76,456,852	10,704,785	7,036,256
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18	Other Utility - Net	-3,427,996		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	73,028,856	10,704,785	7,036,256
20	Classification of TOTAL			
21	Federal Income Tax	60,311,431	7,394,421	2,781,298
22	State Income Tax	12,717,425	3,310,364	4,254,958
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
		182,190	5,572,400			74,552,981	3
							4
							5
							6
							7
							8
			5,572,400			74,552,981	9
							10
							11
							12
							13
							14
							15
							16
							17
3,098,193	31,765	409	114,198			-475,766	18
3,098,193	31,765		5,686,598			74,077,215	19
							20
-856,433	-8,445		4,171,943			59,904,623	21
3,954,626	40,210		1,514,655			14,172,592	22
							23

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 19 Column: k

This footnote provides additional details for use in the FERC transmission formula rate, Docket No. ER10-230-000.

**KCP&L Greater Missouri Operations Company
ADIT - Account 283**

	2018 YE Balance
283300 Accumulated Deferred Income Taxes	
Amortization of Debt Retirement Premium	(347,180)
Amortization of Loss on Reacquired Debt	(322,831)
Environmental Accruals	(30,053)
Other Expense	(3,648,922)
Pensions	(19,230,215)
Retail Regulatory Assets/Liabilities	(24,673,396)
Excess Deferred Taxes	(15,863,886)
283410 FIN48 (ASC 740) Non-Current Liability	(676,861)
283510 FIN48 (ASC 740) Non-Current Liability	(141,967)
283601 ADIT Other FASB 109 Adjustment	(3,320,879)
283602 ADIT Other FASB 109 Adjustment	9,011,925
283603 ADIT Other FASB 109 Adjustment	(14,832,950)
Total - Page 277, Col. (k), Line 19	(74,077,215)

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Deferred Maintenance	26,209,826	Various	1,955,812	3,219,276	27,473,290
2						
3	Pension and OPEB Liabilities in accordance					
4	with Missouri Case No. ER-2018-0146, to be					
5	amortized over 5 years beginning December 2018.	8,249,458	926	1,223,095	1,495,276	8,521,639
6						
7	Deferred Regulatory Liability - ASC 740	295,729,122			21,577,278	317,306,400
8						
9	Missouri Case No. ER-2016-0156: ER-2018-0146:					
10	Storm Damage Tracker - Amortization					
11	of the over recovery of the Ice Storm					
12	over 4 years beginning February 2017.					
13	Remaining Over Recovery to be amortized over 4					
14	years beginning December 1, 2018.	4,435,796	407	1,144,477		3,291,319
15						
16	Missouri Case No. ER-2016-0156: ER-2018-0146:					
17	To record the amortization of assets transferred					
18	to Transource Missouri, LLC. over three years					
19	beginning February 2017. Amortization of					
20	True-up liability over 4 years effective					
21	December 1, 2018.	4,082,348	Various	1,887,764		2,194,584
22						
23	Missouri Case No. ER-2009-0090 and HR-2009-0092:					
24	GMO Fuel Adjustment Clause					
25	and Steam Quarterly Cost Adjustment.	3,894,867	Various	733,120		3,161,747
26						
27	Missouri Case No. ER-2016-0156: ER-2018-0146:					
28	Phase-In Revenue - Amortization of the					
29	Phase-In-Revenue over 4 years beginning February					
30	2017. Additional amounts amortized over 4 years					
31	effective December 1, 2018.	1,787,447	449	255,698		1,531,749
32						
33	Mark to Market Short Term Gain	304,360	Various		547,172	851,532
34						
35	Missouri Case No. ER-2018-0146:					
36	Income Eligible Weatherization balance thorough					
37	June 30, 2018 to be amortized over 4 years					
38	effective December 1, 2018.	68,169	Various	2,535	134,236	199,870
39						
40						
41	TOTAL	344,849,258		7,243,448	27,836,744	365,442,554

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Missouri Case No. ER-2016-0156:					
2	Transource Account Review to be amortized					
3	over three years beginning February 2017.	87,865	920,923	40,947		46,918
4						
5	Missouri Case No. ER-2018-0146:					
6	To capture the depreciation expense deferred for					
7	the Sibley Plant retirement.		403		863,506	863,506
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
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33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	344,849,258		7,243,448	27,836,744	365,442,554

Name of Respondent KCP&L Greater Missouri Operations Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 7 Column: a

Excess taxes due to change in tax rates	\$316.4M
Investment tax credits	<u>\$ 0.9M</u>
Total	\$317.3M

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	426,592,212	380,258,536
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	297,989,966	288,745,982
5	Large (or Ind.) (See Instr. 4)	86,986,508	86,970,710
6	(444) Public Street and Highway Lighting	7,838,627	7,567,923
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	819,407,313	763,543,151
11	(447) Sales for Resale	18,311,812	9,532,434
12	TOTAL Sales of Electricity	837,719,125	773,075,585
13	(Less) (449.1) Provision for Rate Refunds	41,489,729	-9,793,407
14	TOTAL Revenues Net of Prov. for Refunds	796,229,396	782,868,992
15	Other Operating Revenues		
16	(450) Forfeited Discounts	1,007,939	744,286
17	(451) Miscellaneous Service Revenues	56,466	493,574
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	1,013,339	988,298
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	17,478,569	15,893,821
22	(456.1) Revenues from Transmission of Electricity of Others	18,208,519	17,146,192
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	37,764,832	35,266,171
27	TOTAL Electric Operating Revenues	833,994,228	818,135,163

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
3,761,199	3,382,264	286,741	283,563	2
				3
3,340,175	3,228,902	39,328	39,353	4
1,264,292	1,289,913	236	248	5
19,730	30,840	322	306	6
				7
				8
				9
8,385,396	7,931,919	326,627	323,470	10
619,197	454,902	7	6	11
9,004,593	8,386,821	326,634	323,476	12
				13
9,004,593	8,386,821	326,634	323,476	14

Line 12, column (b) includes \$ -5,867,818 of unbilled revenues.
 Line 12, column (d) includes -52,712 MWH relating to unbilled revenues

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2019	2018/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 17 Column: b

Line 17 (451) Miscellaneous Service Revenues:

- \$ 59,870 Reconnect Charges
- \$ 25,300 Collection Fee
- \$ 11,100 Tampering Charge
- \$ 3,850 Meter Damage Charge
- \$ (324) AMI Opt-Out Charge
- \$ 591 Excess Facilities Charge
- \$(43,921) Temporary Install Profit
- \$ 56,466 Total

Schedule Page: 300 Line No.: 17 Column: c

Line 17 (451) Miscellaneous Service Revenues

- \$257,460 Reconnect Charge
- \$ 36,850 Tampering Charge
- \$122,075 Collection Fee
- \$ 14,754 Excess Facilities Charge
- \$ 50,770 Temporary Install Profit
- \$ 11,530 Meter Damage Charge
- \$ 195 Miscellaneous Billing
- \$ (60) Non-Sufficient Funds
- \$493,574 Total

Schedule Page: 300 Line No.: 19 Column: b

Line 19 (454) Rent from Electric Property

Non-Transmission

- \$ 706,976 Pole Rental
- \$ (32,030) Equipment/Facilities Rental
- \$ 674,946 Total Non-Transmission

Transmission

- \$ 326,222 Rental Property - Cell Towers
- \$ 12,171 Equipment Facilities Rental
- \$ 338,393 Total Transmission

\$1,013,339 Total

Schedule Page: 300 Line No.: 19 Column: c

Line 19 (454) Rent from Electric Property

Non-Transmission

- \$ 617,705 Pole Rental
- \$ 617,705 Total Non-Transmission

Transmission

- \$ 359,682 Rental Property - Cell Towers
- \$ 10,911 Equipment/Facilities Rental
- \$ 370,593 Total Transmission

\$ 988,298 Total

Schedule Page: 300 Line No.: 21 Column: b

Line 21 (456) Other Electric Revenues

- \$16,314,659 Steam
- \$ 479,796 Sales And Use Tax Timely Filing
- \$ 223,560 Return Check Fee
- \$ 135,687 Transmission Expense
- \$ 2,313 Diversion Charge
- \$ 13,344 Facility Charge
- \$ 1,025 Ok On Arrival Charge
- \$ 24,425 Collection Charge
- \$ 13,950 Disconnect Charge

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

\$ 51,625 Reconnect Charge
 \$ 4,185 Meter Damage Charge
 \$ 214,000 Temporary Services Charge
 \$17,478,569 Total

Schedule Page: 300 Line No.: 21 Column: c

Line 21 (456) Other Electric Revenues
 \$15,068,615 Steam
 \$ 451,860 Sales And Use Tax Timely Filing
 \$ 222,390 Returned Check Fee
 \$ 136,630 Transmission Expense
 \$ 14,326 Diversion Charge
 \$15,893,821 Total

Schedule Page: 300 Line No.: 22 Column: b

GMO's FERC Transmission Formula Rate Case, Docket No. ER10-230-000, provides for adjustments to revenue per the approved transmission formula rate template. The adjustments are detailed below:

Line No.	Description		Year 2018
1	Revenues from Transmission of Electricity of Others, Account 456.1 (page 300, Line 22, column b)		\$18,208,519
2	Less:		
3	Point-To-Point Revenue for GFAs associated with Load included in the Divisor	0	
4	Network Service Revenue (Schedule 9) associated with Load included in the Divisor	12,313,907	
5	Schedule 1 Revenue (PtP subtotal \$57,075)	83,017	
6	Schedule 2 Revenue	10,669	
7	Zonal Network Revenue for TO's Facilities Under Schedule 11	179,709	
8	Region-wide Network Revenue for TO's Facilities Under Schedule 11	2,290,787	
9	Zonal Point-to-Point Revenue for TO's Facilities Under Schedule 11	10,554	
10	Region-wide Point-to-Point Revenue for TO's Facilities Under Schedule 11	1,082,490	
11	Total Adjustments		15,971,133
12	Adjusted Revenues from Transmission of Electricity of Others, Account 456.1 (Formula rate template, Tab A-1 - Act Rev Credit)		\$2,237,386

Line No.	Description		Year 2017
1	Revenues from Transmission of Electricity of Others, Account 456.1 (page 300, Line 22, column b)		\$17,146,192
2	Less:		
3	Point-To-Point Revenue for GFAs associated with Load included in the Divisor	0	
4	Network Service Revenue (Schedule 9) associated with Load included in the Divisor	10,029,700	
5	Schedule 1 Revenue (PtP subtotal \$37,461)	59,893	
6	Schedule 2 Revenue	11,555	
7	Zonal Network Revenue for TO's Facilities Under Schedule 11	112,516	
8	Region-wide Network Revenue for TO's Facilities Under Schedule 11	3,914,221	
9	Zonal Point-to-Point Revenue for TO's Facilities Under Schedule 11	8,509	
10	Region-wide Point-to-Point Revenue for TO's Facilities Under Schedule 11	969,137	
11	Total Adjustments		15,105,531
12	Adjusted Revenues from Transmission of Electricity of Others, Account		

Name of Respondent KCP&L Greater Missouri Operations Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			
456.1 (Formula rate template, Tab A-1 - Act Rev Credit)		\$2,040,661	

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	MO860-Residential General	78	9,679	8	9,750	0.1241
2	MO870-Residential Space Heat	120	10,918			0.0910
3	MO910-Residential General	14	93			0.0066
4	MO915-Residential Other		-19			
5	MO920-Residential Space Heat	17	1,245			0.0732
6	MONXX-Street/Private Area Light	5,456	1,047,603	4,797	1,137	0.1920
7	MORG-Missouri Residential General	1,945,560	237,166,934	172,465	11,281	0.1219
8	MORH-Missouri Residential Heat	1,809,273	181,741,544	105,935	17,079	0.1005
9	MORNH-Missouri Residential Net Me	11,003	968,683	784	14,034	0.0880
10	MORN-Missouri Residential Net Met	3,340	395,659	426	7,840	0.1185
11	MORO-Missouri Residential Other	15,535	2,712,412	3,953	3,930	0.1746
12	MOSXX-Street/Private Area Light	3,301	657,481	2,730	1,209	0.1992
13	Net Metering	8,522				
14	Unbilled	-41,020	-4,223,180			0.1030
15	MEEIA		-645,133			
16	TOTAL GMO Residential	3,761,199	419,843,919	291,098	12,921	0.1116
17						
18	MO630-TOD-GS3-Phase Secondary	373	36,628	2	186,500	0.0982
19	M650-Thermal Energy Stg-Pilot	6,312	618,769	1	6,312,000	0.0980
20	MO710-Small General Service No	-41	-4,267	2	-20,500	0.1041
21	MO711-Small General Service	32	4,152	9	3,556	0.1298
22	MO716-Small General Service Prima	3	435			0.1450
23	MO720-Large General Service	78	-57,853			-0.7417
24	MO728-Temporary Service		-46			
25	MO737-Real Time Pricing	6,857	610,693	1	6,857,000	0.0891
26	MO730-Large Power Service	6,081		1	6,081,000	
27	MO860- Residential General Servic		-3			
28	MO931-General Service-General	1	708			0.7080
29	MO940-Large General	-128	-6,445			0.0504
30	MO971-Metered Outdoor Lighting	423	56,234	40	10,575	0.1329
31	MO972-Metered Street Lights	2	111			0.0555
32	MO973-Metered Traffic Signals	6	510	1	6,000	0.0850
33	MOLGP-Missouri Large General	49,382	3,878,027	25	1,975,280	0.0785
34	MOLGS-Missouri Large General	1,010,277	85,242,653	1,161	870,178	0.0844
35	MOLNP-Missouri Large General Net	4,051	312,745	2	2,025,500	0.0772
36	MOLNS-Missouri Large General Net	65,316	5,696,442	75	870,880	0.0872
37	MONXX-Street/Privarte Area Light	13,568	2,545,827	3,079	4,407	0.1876
38	MOPGP-Missouri Large Power	192,455	12,947,662	13	14,804,231	0.0673
39	MOPGS-Missouri Large Power	509,551	36,848,042	94	5,420,755	0.0723
40	MOPSU-Missouri Large Power	178,424	10,085,277	5	35,684,800	0.0565
41	TOTAL Billed	8,438,108	811,071,037	334,176	25,250	0.0961
42	Total Unbilled Rev.(See Instr. 6)	-52,712	-5,867,818	0	0	0.1113
43	TOTAL	8,385,396	805,203,219	334,176	25,093	0.0960

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	MOPTR-Missouri Large Power	78,361	4,809,881	2	39,180,500	0.0614
2	MOSDS-Missouri Small General	924,876	93,431,948	10,298	89,811	0.1010
3	MOSGP-Missouri Smal General	4,157	425,773	38	109,395	0.1024
4	MOSGS-Missouri Small General	236,851	31,909,260	25,702	9,215	0.1347
5	MOSHS-Missouri Small General	1,087	98,180	47	23,128	0.0903
6	MOSND-Missouri Small General Net	43,720	4,312,029	302	144,768	0.0986
7	MOSNS-Missouri Small General Net	3,120	367,380	265	11,774	0.1178
8	MOSUS-Missouri Small General	5	838	1	5,000	0.1676
9	MOSXX-Street/Private Area Light	6,213	1,096,071	1,354	4,589	0.1764
10	Unbilled Revenue	-7,438	-1,301,214			0.1749
11	Net Metering	6,200				
12	MEIAA		-1,381,082			
13	Total GMO Commercial	3,340,175	292,585,365	42,520	78,555	0.0876
14						
15	MO737-Real Time Pricing	8,006	294,503	1	8,006,000	0.0368
16	MOLGP-Missouri Large General	54,243	3,678,094	10	5,424,300	0.0678
17	MOLGS-Missouri Large General	92,709	7,912,085	69	1,343,609	0.0853
18	MOLNS-Missouri Large General Net	11,850	964,553	10	1,185,000	0.0814
19	MONXX-Street/Private Area Light	24	4,838	1	24,000	0.2016
20	MOPGP-Missouri Large Power	314,720	20,180,820	11	28,610,909	0.0641
21	MOPGS-Missouri Large Primary	558,992	39,182,311	46	12,152,000	0.0701
22	MOPNS-Missouri Large Power Net	36,972	2,824,895	5	7,394,400	0.0764
23	MOPSU-Missouri Large Power	149,563	7,941,367	4	37,390,750	0.0531
24	MOPTR-Missouri Large Power	29,536	1,780,294	4	7,384,000	0.0603
25	MOSDS-Missouri Small General with	9,583	948,975	56	171,125	0.0990
26	MOSGP-Missouri Small General	1,193	107,265	3	397,667	0.0899
27	MOSGS-Missouri Small General	132	17,158	9	14,667	0.1300
28	MOSND-Missouri Small General Net	29	3,650	1	29,000	0.1259
29	MOSNS-Missouri Small General Net	34	3,869	1	34,000	0.1138
30	MOSXX-Street/Private Area Light	151	33,607	2	75,500	0.2226
31	Unbilled Revenue	-3,756	-372,464			0.0992
32	Net Metering	311				
33	MEIAA		-566,668			
34	TOTAL GMO Industrial	1,264,292	84,939,152	233	5,426,146	0.0672
35						
36	MO972-Metered Street Lights	610	41,621	41	14,878	0.0682
37	MO973-Metered Traffic Signals	242	20,843	70	3,457	0.0861
38	MOMLL-Missouri Street Light LED	7,743	5,274,519	141	54,915	0.6812
39	MONXX-Streetlight/Private Area Li	9,151	1,744,692	49	186,755	0.1907
40	MOSXX-Streetlight/Private Area Li	2,482	724,067	24	103,417	0.2917
41	TOTAL Billed	8,438,108	811,071,037	334,176	25,250	0.0961
42	Total Unbilled Rev.(See Instr. 6)	-52,712	-5,867,818	0	0	0.1113
43	TOTAL	8,385,396	805,203,219	334,176	25,093	0.0960

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Unbilled Revenue	-498	29,041			-0.0583
2	TOTAL GMO Public Street Lights	19,730	7,834,783	325	60,708	0.3971
3						
4	Instruction Note (5)					
5	Fuel Clause Revenue Billed					
6	Residential		5,492,980			
7	Commercial		4,992,712			
8	Industrial		1,846,641			
9	Street Lighting		30,726			
10	Total Fuel Clause Revenue Billed		12,363,059			
11						
12						
13						
14						
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41	TOTAL Billed	8,438,108	811,071,037	334,176	25,250	0.0961
42	Total Unbilled Rev.(See Instr. 6)	-52,712	-5,867,818	0	0	0.1113
43	TOTAL	8,385,396	805,203,219	334,176	25,093	0.0960

Name of Respondent KCP&L Greater Missouri Operations Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 41 Column: c

Revenues listed reflect Merger Bill Credits as ordered to be refunded to customers in Case No. EM-2018-0012.

Schedule Page: 304 Line No.: 41 Column: d

Note: The average number of customers reported on page 301 is the number of bills rendered per premise, during the year divided by 12 periods. However, on page 304, some customers are served under more than one rate.

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
2,720	41,636	108,727		150,363	1
2,536	40,649	106,604		147,253	2
9,011	141,827	381,804		523,631	3
11,232	161,298	497,915		659,213	4
138		5,509		5,509	5
494		6,175		6,175	6
6,234	100,695	279,584		380,279	7
247		6,793		6,793	8
					9
14,789	333,600	442,635	91,100	867,335	10
		60,829		60,829	11
		1,784		1,784	12
		24		24	13
571,796		15,502,624		15,502,624	14
32,612	486,105	1,393,111	0	1,879,216	
586,585	333,600	16,007,896	91,100	16,432,596	
619,197	819,705	17,401,007	91,100	18,311,812	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: a

KCP&L GMO Full Requirement Customers: City of Galt, City of Gilman City, City of Osceola, City of Rich Hill and Liberal Municipal, NCP Demand per service contracts. Other charges for RQ: fuel clause adjustments and high tension discounts.

Schedule Page: 310 Line No.: 5 Column: a

Independence Power & Light: border customer agreement, dated 10/06/1982. Demand meter information not available.

Schedule Page: 310 Line No.: 6 Column: a

Evergy, Inc. the parent company of KCP&L Greater Missouri Operations Company, also owns all the outstanding shares of Kansas City Power & Light and its electric utility assets. This is a border customer agreement, dated 11/07/1960. Demand meter information is not available.

Schedule Page: 310 Line No.: 8 Column: a

MidAmerican Energy Company: border customer, distribution energy.

Schedule Page: 310 Line No.: 10 Column: a

Black Hills Power: LF service, termination date, 09/30/2024. Other charges are related to MF costs.

Schedule Page: 310 Line No.: 14 Column: a

Southwest Power Pool: RTO energy market start date, 09/01/2009. Integrated Marketplace start date, 03/01/2014.

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	1,367,223	1,878,455
5	(501) Fuel	78,438,656	89,137,114
6	(502) Steam Expenses	7,542,566	8,505,343
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.	8,430,598	7,511,749
9	(505) Electric Expenses	3,151,240	3,345,528
10	(506) Miscellaneous Steam Power Expenses	18,426,358	8,485,764
11	(507) Rents	67,365	83,251
12	(509) Allowances	315,618	-3,264
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	100,878,428	103,920,442
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	1,868,145	2,333,915
16	(511) Maintenance of Structures	3,769,630	4,935,382
17	(512) Maintenance of Boiler Plant	12,454,958	14,236,243
18	(513) Maintenance of Electric Plant	5,120,083	4,310,397
19	(514) Maintenance of Miscellaneous Steam Plant	579,360	566,881
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	23,792,176	26,382,818
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	124,670,604	130,303,260
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	142,411	58,843
63	(547) Fuel	10,045,760	5,479,896
64	(548) Generation Expenses	758,968	971,379
65	(549) Miscellaneous Other Power Generation Expenses	881,582	593,614
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	11,828,721	7,103,732
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	254,515	358,039
70	(552) Maintenance of Structures	286,875	161,698
71	(553) Maintenance of Generating and Electric Plant	2,779,368	3,091,536
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	38,251	12,000
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	3,359,009	3,623,273
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	15,187,730	10,727,005
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	176,838,754	120,990,906
77	(556) System Control and Load Dispatching	727,243	705,644
78	(557) Other Expenses	-26,829,146	-8,784,049
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	150,736,851	112,912,501
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	290,595,185	253,942,766
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	649,233	657,223
84			
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	532,073	532,932
87	(561.3) Load Dispatch-Transmission Service and Scheduling	129,092	184,172
88	(561.4) Scheduling, System Control and Dispatch Services	2,351,045	2,362,968
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies	-9,287	49,189
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services	792,151	725,783
93	(562) Station Expenses	473,191	597,913
94	(563) Overhead Lines Expenses	84,494	143,003
95	(564) Underground Lines Expenses		860
96	(565) Transmission of Electricity by Others	36,846,480	37,019,076
97	(566) Miscellaneous Transmission Expenses	1,673,772	1,254,065
98	(567) Rents	237,589	281,856
99	TOTAL Operation (Enter Total of lines 83 thru 98)	43,759,833	43,809,040
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	33,826	19,182
102	(569) Maintenance of Structures	58	
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	608,991	569,074
108	(571) Maintenance of Overhead Lines	1,891,637	2,915,036
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant	24,993	32,866
111	TOTAL Maintenance (Total of lines 101 thru 110)	2,559,505	3,536,158
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	46,319,338	47,345,198

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	3,195,384	3,144,144
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	3,195,384	3,144,144
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)	3,195,384	3,144,144
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	3,108,081	3,163,332
135	(581) Load Dispatching	254,234	239,098
136	(582) Station Expenses	259,262	237,787
137	(583) Overhead Line Expenses	2,364,995	2,033,641
138	(584) Underground Line Expenses	1,689,802	1,617,714
139	(585) Street Lighting and Signal System Expenses		
140	(586) Meter Expenses	1,699,510	1,765,983
141	(587) Customer Installations Expenses	17,558	44,940
142	(588) Miscellaneous Expenses	9,788,915	9,784,950
143	(589) Rents	32,044	30,622
144	TOTAL Operation (Enter Total of lines 134 thru 143)	19,214,401	18,918,067
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	49,977	65,691
147	(591) Maintenance of Structures	316	869
148	(592) Maintenance of Station Equipment	493,361	352,367
149	(593) Maintenance of Overhead Lines	12,363,477	11,719,719
150	(594) Maintenance of Underground Lines	1,264,335	1,044,875
151	(595) Maintenance of Line Transformers	190,700	215,787
152	(596) Maintenance of Street Lighting and Signal Systems	976,683	1,197,093
153	(597) Maintenance of Meters	24,534	33,821
154	(598) Maintenance of Miscellaneous Distribution Plant	1,663,199	1,523,535
155	TOTAL Maintenance (Total of lines 146 thru 154)	17,026,582	16,153,757
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	36,240,983	35,071,824
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	81,831	64,649
160	(902) Meter Reading Expenses	3,645,684	3,987,360
161	(903) Customer Records and Collection Expenses	9,255,214	7,992,437
162	(904) Uncollectible Accounts		
163	(905) Miscellaneous Customer Accounts Expenses	113,337	305,527
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	13,096,066	12,349,973

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	51,527	68,619
168	(908) Customer Assistance Expenses	31,449,366	35,028,975
169	(909) Informational and Instructional Expenses	21,358	41,198
170	(910) Miscellaneous Customer Service and Informational Expenses	8,095,691	6,696,400
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	39,617,942	41,835,192
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	354,582	308,693
176	(913) Advertising Expenses	183	
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	354,765	308,693
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	17,097,435	15,115,484
182	(921) Office Supplies and Expenses	4,612,539	4,592,097
183	(Less) (922) Administrative Expenses Transferred-Credit	-20,042,202	-13,709,697
184	(923) Outside Services Employed	4,461,851	4,260,770
185	(924) Property Insurance	1,524,317	1,684,470
186	(925) Injuries and Damages	2,309,617	2,677,322
187	(926) Employee Pensions and Benefits	32,584,734	32,676,072
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	3,636,619	3,082,495
190	(929) (Less) Duplicate Charges-Cr.	606,188	583,780
191	(930.1) General Advertising Expenses		14,340
192	(930.2) Miscellaneous General Expenses	2,476,577	2,432,704
193	(931) Rents	1,691,505	1,713,110
194	TOTAL Operation (Enter Total of lines 181 thru 193)	89,831,208	81,374,781
195	Maintenance		
196	(935) Maintenance of General Plant	4,146,743	3,652,833
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	93,977,951	85,027,614
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	523,397,614	479,025,404

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
KCP&L Greater Missouri Operations Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2019	2018/Q4
FOOTNOTE DATA			

Schedule Page: 320 Line No.: 98 Column: b

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for lease expense has been provided below:

	<u>YTD 2018</u>
Cooper-Fairpoint - GMO-Billing for Share	184,018
Total KCPL-GMO Transmission Lease Expense	<u>184,018</u>
All Other	53,571
Total All Other	<u>53,571</u>
Total KCPL-GMO Account 567000	237,589

Schedule Page: 320 Line No.: 98 Column: c

Per Docket No. ER10-230-000, FERC transmission formula rate, additional detail for lease expense has been provided below:

	<u>YTD 2017</u>
Cooper-Fairpoint - GMO-Billing for Share	184,018
Total KCPL-GMO Transmission Lease Expense	<u>184,018</u>
All Other	97,838
Total All Other	<u>97,838</u>
Total KCPL-GMO Account 567000	281,856

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Associated Electric Cooperative, Inc	RQ	19			
2	Co-Generation	OS	WSPP, Sch A			
3	Ensign Wind, LLC	LU	PPA			
4	Gray County Wind Energy, LLC	LU	PPA			
5	Independence Power & Light	RQ	110			
6	Kansas City Power & Light	RQ	111			
7	Kansas City Power & Light	OS	WSPP, Sch A			
8	MidAmerican Energy Company	RQ	EEl Agreement			
9	MidContinent Independent System Oper	OS	MISO RTO			
10	Osborn Wind	LU	PPA			
11	Platte-Clay Electric Cooperative	RQ	n/a			
12	Pratt Wind	LU	PPA			
13	Rock Creek Wind	LU	PPA			
14	Southwest Power Pool	OS	SPP RTO			
	Total					

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
11,509				105,694		105,694	1
20,724				117,699		117,699	2
444,301				12,314,417		12,314,417	3
215,650				6,695,925		6,695,925	4
1,230				49,214		49,214	5
1,837				22,961		22,961	6
			2,578			2,578	7
397				10,918		10,918	8
				-432,493		-432,493	9
286,874				9,094,433		9,094,433	10
79				8,907		8,907	11
41,483				595,281		595,281	12
432,176				12,940,235		12,940,235	13
4,902,982				134,920,171		134,920,171	14
6,366,716			2,578	176,836,176		176,838,754	

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	State Fair Community College	OS	PPA			
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

PURCHASED POWER(Account 555), (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
7,474				392,814		392,814	1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
6,366,716			2,578	176,836,176		176,838,754	

Name of Respondent KCP&L Greater Missouri Operations Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: a

Associated Electric Cooperative: RQ service per mint line agreement.

Schedule Page: 326 Line No.: 2 Column: b

OS, other service: hour by hour economy power interchanges for all statistic classes of OS.

Schedule Page: 326 Line No.: 3 Column: a

Ensign Wind: LU service, termination in 2032.

Schedule Page: 326 Line No.: 4 Column: a

Gray County Wind Energy: LU service, termination date 11/30/2031.

Schedule Page: 326 Line No.: 5 Column: a

Independence Power & Light: border customer agreement, dated 10/06/1982. Demand meter information not available.

Schedule Page: 326 Line No.: 6 Column: a

Evergny, Inc. the parent company of KCP&L Greater Missouri Operations Company, also owns all the outstanding shares of Kansas City Power & Light and its electric utility assets. This is a border customer agreement, dated 11/07/1960. Demand meter information is not available.

Schedule Page: 326 Line No.: 8 Column: a

MidAmerican Energy Company: border customer, distribution energy.

Schedule Page: 326 Line No.: 10 Column: a

Osborn Wind: LU service, termination date 12/14/2036.

Schedule Page: 326 Line No.: 11 Column: a

Platte-Clay Electric Cooperative: border customer agreement, dated 10/06/1982.

Schedule Page: 326 Line No.: 12 Column: a

Pratt Wind: LU service, termination date 12/12/2048.

Schedule Page: 326 Line No.: 13 Column: a

Rock Creek Wind: LU service, termination date 11/7/2037.

Schedule Page: 326 Line No.: 14 Column: a

Southwest Power Pool: RTO energy market start date, 09/01/2009. Integrated Marketplace start date, 03/01/2014.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
 4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	City of Galt	KCP&L GMOC	City of Galt	FNO
2	Gilman City	KCP&L GMOC	Gilman City	FNO
3	Liberal Muni Light	KCP&L GMOC	Liberal Muni Light	FNO
4	Osceola	KCP&L GMOC	Osceola	FNO
5	Rich Hill	KCP&L GMOC	Rich Hill	FNO
6	Southwest Power Pool	KCP&L GMOC	SPP	OS
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
3197	City of Galt	City of Galt				1
3198	Gilman City	Gilman City				2
3199	Liberal Muni Light	Liberal Muni Light				3
3203	Osceola	Osceola				4
3204	Rich Hill	Rich Hill				5
SPP Tariff	Multiple	Multiple				6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
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						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	0		0

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		23,037	23,037	1
		21,549	21,549	2
		56,020	56,020	3
		80,359	80,359	4
		104,177	104,177	5
		17,923,377	17,923,377	6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
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				27
				28
				29
				30
				31
				32
				33
				34
0	0	18,208,519	18,208,519	

Name of Respondent KCP&L Greater Missouri Operations Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: e
Full Requirements Wholesale Agreement.

Schedule Page: 328 Line No.: 1 Column: m
Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.

Schedule Page: 328 Line No.: 2 Column: e
Full Requirements Wholesale Agreement.

Schedule Page: 328 Line No.: 2 Column: m
Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.

Schedule Page: 328 Line No.: 3 Column: e
Full Requirements Wholesale Agreement.

Schedule Page: 328 Line No.: 3 Column: m
Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.

Schedule Page: 328 Line No.: 4 Column: e
Full Requirements Wholesale Agreement.

Schedule Page: 328 Line No.: 4 Column: m
Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.

Schedule Page: 328 Line No.: 5 Column: e
Full Requirements Wholesale Agreement.

Schedule Page: 328 Line No.: 5 Column: m
Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.

Schedule Page: 328 Line No.: 6 Column: e
Southwest Power Pool Open Access Transmission Tariff.

Schedule Page: 328 Line No.: 6 Column: m
Revenues received per Southwest Power Pool Access Transmission Tariff.

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Associated Elec Coop	LFP			69,119			69,119
2	MidContinent Indn SyOp	NF			10,690,227			10,690,227
3	Southwest Power Pool	LFP			-18,022			-18,022
4	Southwest Power Pool	SFP						
5	Southwest Power Pool	FNS			25,375,637			25,375,637
6	Southwest Power Pool	NF			33,551			33,551
7	Westar Energy, Inc	LFP			695,968			695,968
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL				36,846,480			36,846,480

Name of Respondent KCP&L Greater Missouri Operations Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 7 Column: e

Firm Transmission Service related to KCP&L Greater Missouri Operations Company's share of the jointly owned Jeffrey Energy Center. On June 04, 2018, Great Plains Energy, Incorporated, the parent company of KCP&L Greater Missouri Operations Company, and Westar Energy, Inc. merged to form Evergy, Inc.

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	419,740
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	839,406
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	1,079,682
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Support Services	59,046
7	Reporting	72,602
8	Labor	2,811
9	Manage Environmental Programs	3,141
10	Other	149
11		
12		
13		
14		
15		
16		
17		
18		
19		
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41		
42		
43		
44		
45		
46	TOTAL	2,476,577

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant				932,929	932,929
2	Steam Production Plant	36,098,452	5,314,200		563,842	41,976,494
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	14,890,621	728			14,891,349
7	Transmission Plant	8,977,876		154,437		9,132,313
8	Distribution Plant	41,920,272		225		41,920,497
9	Regional Transmission and Market Operation					
10	General Plant	3,921,558	368	27		3,921,953
11	Common Plant-Electric					
12	TOTAL	105,808,779	5,315,296	154,689	1,496,771	112,775,535

B. Basis for Amortization Charges

Depreciation rates for KCPL Greater Missouri Operations - electric accounts are based on Missouri Public Service Commission Report and Order in Case No. ER-2016-0156.

Intangible Plant - Organization costs are amortized over 22 years.

Intangible Plant - Crossroads Transmission is amortized over the life of the capital lease plus extension, 40 years.

Intangible Plant - KAMO Transmission is amortized over the life of the transmission line, 55 years.

Intangible Plant - Osceola 161-34KV Substation is amortized over 55 years.

Intangible Plant - Computer software is amortized over 5 years.

Intangible Plant - Iatan Highway and Bridge is amortized over a life of 47.7 years.

Intangible Plant - Mint Capital Line improvements are amortized over 16 years which corresponds to the end of the lease in 2028.

Transmission Plant - Easements and rights-of-way are amortized over 84 years, which is based on Missouri Public Service Commission Report and Order ER-78-29, dated 6-23-78. The rate became effective on 7-5-78.

Distribution Plant - Leased land is amortized over 99 years.

General Plant - Leasehold improvements are amortized over the life of the lease.

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Intangible						
13	301	22			4.63		
14	303	13,476			2.50		
15	30301	606			1.92		
16	30302	16,787			20.00		
17	30309	72			6.28		
18	30310	931			2.10		
19	Subtotal	31,894			11.70	Composite Rate	
20							
21	Production Steam						
22	311	4,710			1.84	Iatan Unit 1	
23	311	29,082			1.86	Iatan Unit 2	
24	311	21,971			1.85	Iatan Common	
25	311	27,638			1.90	Lake Road	
26	311	23,327			1.87	JEC	
27	311	12			1.87	Sibley	
28	31109	30			2.78	Industrial Steam	
29	312	102,408			2.04	Iatan Unit 1	
30	312	195,098			2.14	Iatan Unit 2	
31	312	53,089			2.09	Iatan Common	
32	312	97,685			2.16	Lake Road	
33	312	142,908			2.10	JEC	
34	312				2.19	Sibley	
35	31209	1,765			2.78	Industrial Steam	
36	314	15,688			2.30	Iatan Unit 1	
37	314	70,931			2.32	Iatan Unit 2	
38	314	1,750			2.31	Iatan Common	
39	314	21,320			2.33	Lake Road	
40	314	23,578			2.31	JEC	
41	314				2.33	Sibley	
42	31409					Industrial Steam	
43	315	14,052			2.34	Iatan Unit 1	
44	315	17,783			2.38	Iatan Unit 2	
45	315	7,587			2.36	Iatan Common	
46	315	13,789			2.37	Lake Road	
47	315	7,753			2.37	JEC	
48	315				2.40	Sibley	
49	31509	49			3.19	Industrial Steam	
50							

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Production Steam Con't						
13	316	1,842			2.49	Iatan Unit 1	
14	316	1,238			2.50	Iatan Unit 2	
15	316	943			2.49	Iatan Common	
16	316	1,826			2.90	Lake Road	
17	316	3,147			2.59	JEC	
18	316				2.50	Sibley	
19	31609	133			2.78	Industrial Steam	
20	31609	2,007			2.83	Industrial Steam	
21	31609	364			4.56	Industrial Steam	
22	317	29,504			20.17	Composite Rate	
23	Subtotal	935,007			2.67	Composite Rate	
24							
25	Production Other						
26	341	24,641			1.75		
27	34101				5.26	Greenwood Solar	
28	342	16,625			3.09		
29	343	209,675			4.81		
30	344	54,882			3.87		
31	34401	8,429			5.52	Greenwood Solar	
32	345	44,274			2.85		
33	34501				5.38	Greenwood Solar	
34	346	619			3.57		
35	34601				5.19	Greenwood Solar	
36	347	118			3.20	Composite Rate	
37	Subtotal	359,263			4.15	Composite Rate	
38							
39	Transmission						
40	35004	12,978			1.19		
41	352	9,164			1.83		
42	353	193,054			1.70		
43	354	324			1.85		
44	355	138,939			2.93		
45	356	78,521			2.32		
46	357	16			1.70		
47	358	87			2.49		
48	35901						
49	Subtotal	433,083			2.19	Composite Rate	
50							

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Distribution						
13	360	22			1.01		
14	361	12,664			1.61		
15	362	210,308			2.08		
16	364	280,995			3.89		
17	365	181,260			2.18		
18	366	90,032			1.70		
19	367	197,012			2.49		
20	368	252,392			3.45		
21	36901	24,367			3.64		
22	36902	81,619			3.05		
23	37000	30,372			2.00		
24	37001	2,038			7.14		
25	37002	21,745			5.00		
26	371	26,098			5.12		
27	37101	4,754			10.00		
28	372						
29	373	47,567			3.18		
30	374						
31	Subtotal	1,463,245			2.95	Composite Rate	
32							
33	General						
34	38901	2			1.19		
35	390	49,249			2.73		
36	391	7,205			5.00		
37	39102	4,899			12.50		
38	39104	126			11.11		
39	392	33,930			11.25		
40	393	70			4.00		
41	394	5,245			4.00		
42	395	4,651			3.30		
43	396	7,391			4.45		
44	397	41,042			3.70		
45	398	791			4.00		
46	39901	17			2.17	Composite Rate	
47	Subtotal	154,618			5.43	Composite Rate	
48							
49	Total Depr Plant	3,377,110			3.10	Composite Rate	
50							

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13	GMO Composite						
14	301	22			4.63		
15	302						
16	30301	13,476			2.50		
17	30301	606			1.92		
18	30302	16,787			20.00		
19	30309	72			6.28		
20	30310	931			2.10		
21	35004	12,978			1.19		
22	352	9,164			1.83		
23	353	192,928			1.70		
24	35303	126			1.70		
25	354	324			1.85		
26	355	138,939			2.93		
27	356	78,521			2.32		
28	357	16			1.70		
29	358	87			2.49		
30	38901	2			1.19		
31	390	49,249			2.73		
32	391	7,205			5.00		
33	39102	4,899			12.50		
34	39104	126			11.11		
35	392	33,930			11.25		
36	393	70			4.00		
37	394	5,245			4.00		
38	395	4,651			3.30		
39	396	7,391			4.45		
40	397	41,042			3.70		
41	398	791			4.00		
42	39901	17			2.17	Composite Rate	
43	Total Depr Plant	619,595			3.49	Composite Rate	
44							
45							
46							
47							
48							
49							
50							

Name of Respondent KCP&L Greater Missouri Operations Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 13 Column: e

Account 30100 rate is not a specific rate, but is computed based on an end of life date of 2023.

Schedule Page: 336 Line No.: 14 Column: e

Account 303 rate is not a specific rate, but is computed based on an end of life date of 2042.

Schedule Page: 336 Line No.: 15 Column: e

Account 30301 rate is not a specific rate, but is computed based on an end of life date of 2061.

Schedule Page: 336 Line No.: 16 Column: e

Account 30302 - In November 2018 Sibley generating unit 1, 2, 3 and common were retired. Total Sibley retirement was \$ 471,120,082 of which \$ 199,155 was recorded in account 30302.

Schedule Page: 336 Line No.: 17 Column: e

Account 30309 rate is not a specific rate, but is computed based on an end of life date of 2028.

Schedule Page: 336 Line No.: 27 Column: e

Account 311 - In November 2018 Sibley generating unit 1, 2, 3 and common were retired. Total Sibley retirement was \$ 471,120,082 of which \$ 56,626,017 was recorded in account 311.

Schedule Page: 336 Line No.: 34 Column: e

Account 312 - In November 2018 Sibley generating unit 1, 2, 3 and common were retired. Total Sibley retirement was \$ 471,120,082 of which \$ 322,787,729 was recorded in account 312.

Schedule Page: 336 Line No.: 41 Column: e

Account 314 - In November 2018 Sibley generating unit 1, 2, 3, and common were retired. Total Sibley retirement was \$ 471,120,082 of which \$ 58,129,594 was recorded in account 314.

Schedule Page: 336 Line No.: 48 Column: e

Account 315 - In November 2018 Sibley generating unit 1, 2, 3 and common were retired. Total Sibley retirement was \$ 471,120,082 of which \$ 29,081,956 was recorded in account 315.

Schedule Page: 336.1 Line No.: 18 Column: e

Account 316 - In November 2018 Sibley generating unit 1, 2, 3, and common were retired. Total Sibley retirement was \$ 471,120,082 of which \$ 4,060,732 was recorded in account 316.

Schedule Page: 336.2 Line No.: 13 Column: e

Account 36002 rate is not a specific rate, but is computed based on an end of life date of 2085.

Schedule Page: 336.2 Line No.: 39 Column: e

Account 392 - In November 2018 Sibley generating unit 1, 2, 3, and common were retired. Total Sibley retirement was \$ 471,120,082 of which \$ 226,216 was recorded in account 392.

Schedule Page: 336.2 Line No.: 43 Column: e

Account 396 - In November 2018 Sibley generating unit 1, 2, 3, and common were retired. Total Sibley retirement was \$ 471,120,082 of which \$ 8,683 was recorded in account 396.

Schedule Page: 336.2 Line No.: 49 Column: e

In GMO rate case ER-2016-0156 an annual depreciation allowance of \$7.2M was ordered. The order was not specific as to the utility account(s) the allowance applied to. Account 31299 was established to track the allowance. Depreciation expense allowance for the year 2018 was \$ 6,600,000. The allowance is included in Steam production depreciation on Form 1 page 336. The allowance is not reflected in the computation of the Total composite depreciation rate. In GMO ratecase ER-2018-0146 the allowance was ordered to cease effective December 2018.

Schedule Page: 336.3 Line No.: 35 Column: e

Account 392 - In November 2018 Sibley generating unit 1, 2, 3, and common were retired. Total Sibley retirement was \$ 471,120,082 of which \$ 226,216 was recorded in account 392.

Name of Respondent KCP&L Greater Missouri Operations Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 336.3 Line No.: 39 Column: e

Account 396 - In November 2018 Sibley generating unit 1, 2, 3, and common were retired. Total Sibley retirement was \$ 471,120,082 of which \$ 8,683 was recorded in account 396.

Schedule Page: 336.3 Line No.: 43 Column: e

In GMO rate case ER-2016-0156 an annual depreciation allowance of \$7.2M was ordered. The order was not specific as to the utility account(s) the allowance applied to. Account 31299 was established to track the allowance. Depreciation expense allowance for the year 2018 was \$ 6,600,000. The allowance is included in Steam production depreciation on Form 1 page 336. The allowance is not reflected in the computation of the Total composite depreciation rate. In GMO rate case ER-2018-0146 the allowance was ordered to cease effective December 2018.

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Federal Energy Regulatory Commission		647,497	647,497	
2					
3	FERC Regulatory Proceedings		403,903	403,903	
4					
5	Missouri Public Service Commission Assessments	1,514,257		1,514,257	
6					
7	Missouri Regulatory Proceedings		1,070,962	1,070,962	
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
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43					
44					
45					
46	TOTAL	1,514,257	2,122,362	3,636,619	

REGULATORY COMMISSION EXPENSES (Continued)

- 3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
- 4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
- 5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
Electric	928	647,497					1
							2
Electric	928	403,903					3
							4
Electric	928	1,514,257					5
							6
Electric	928	1,070,962					7
							8
							9
							10
							11
							12
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		3,636,619					46

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 350 Line No.: 3 Column: c

For Docket No. ER10-230-000, FERC Transmission formula rate, additional detail for FERC Transmission Regulatory Commission expense has been provided below:

FERC Transmission Formula Docket ER10-230-000	2,658
Other Specifically Assignable to Transmission	<u>15,635</u>
Subtotal - Specifically Assignable to Transmission	18,293
All Other FERC Regulatory Commission Expense	<u>385,610</u>
Total FERC Regulatory Commission Expense	403,903

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

- | | |
|--|--|
| A. Electric R, D & D Performed Internally: | a. Overhead |
| (1) Generation | b. Underground |
| a. hydroelectric | (3) Distribution |
| i. Recreation fish and wildlife | (4) Regional Transmission and Market Operation |
| ii Other hydroelectric | (5) Environment (other than equipment) |
| b. Fossil-fuel steam | (6) Other (Classify and include items in excess of \$50,000.) |
| c. Internal combustion or gas turbine | (7) Total Cost Incurred |
| d. Nuclear | B. Electric, R, D & D Performed Externally: |
| e. Unconventional generation | (1) Research Support to the electrical Research Council or the Electric Power Research Institute |
| f. Siting and heat rejection | |
| (2) Transmission | |

Line No.	Classification (a)	Description (b)
1	B(1) Research Support to EPRI	Research Support to EPRI
2		
3	B(1) Total	
4		
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 - (3) Research Support to Nuclear Power Groups
 - (4) Research Support to Others (Classify)
 - (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
839,406		930.2	839,406		1
					2
839,406			839,406		3
					4
					5
					6
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 352 Line No.: 3 Column: c

Additional detail for specific Transmission Research and Development expenses, to be used in the FERC Transmission Formula Rate per settlement of Docket No. ER10-230-000, are provided below:

Transmission Speccific Projects/Programs	
Transmission Lines & Substation Reliability	\$ 209,507
Other Research and Development Expenses	<u>629,899</u>
Total Page 353, Line 1, Column F	839,406

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminating and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	65,926,777	1,102,608	67,029,385
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	16,178,641	11,832,726	28,011,367
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	16,178,641	11,832,726	28,011,367
72	Plant Removal (By Utility Departments)			
73	Electric Plant	4,328,479	141,536	4,470,015
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	4,328,479	141,536	4,470,015
77	Other Accounts (Specify, provide details in footnote):			
78	Misc Income Deductions	419,011	5,489	424,500
79	Unit Trains	78		78
80	Misc & Billing Work Orders	26,225	22,259	48,484
81	Preliminary Survey	-243		-243
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	445,071	27,748	472,819
96	TOTAL SALARIES AND WAGES	86,878,968	13,104,618	99,983,586

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	29,863,381	43,847,640	38,981,458	46,874,726
3	Net Sales (Account 447)	(1,955,976)	(2,847,026)	(3,992,755)	(2,893,621)
4	Transmission Rights	(5,982,719)	(8,767,469)	(2,491,053)	(6,815,707)
5	Ancillary Services	153,071	102,924	66,579	234,704
6	Other Items (list separately)				
7	MISO Net Inadvert Distrib	67	(92)	210	525
8	MISO Miscellaneous Amount	2			
9	MISO RT Fin Bilateral Congestion	(22,400)	85,998	(188,936)	41,698
10	MISO RT Fin Bilateral Loss	(13,743)	(28,440)	(23,995)	(7,590)
11	SPP IM MwpDist	534,524	361,804	400,514	388,168
12	SPP IM GFACarveOutDist	70,331	149,856	256,800	135,563
13	SPP IM OclDist	(826,846)	(987,812)	(1,195,398)	(1,139,172)
14	SPP IM RegAdj	9,242	4,230	(531)	(6,163)
15	SPP IM MwpCp	501,763	(1,151,122)	(1,301,582)	(1,174,441)
16	SPP IM Rnu	(371,359)	383,358	398,948	533,428
17	SPP IM Oom	22,206	3,761	(11,400)	(15,030)
18	SPP IM RsgDist	(905)	(388)	(1,869)	4
19	SPP IM MiscDly	(13,746)	(6,141)	(8,240)	(10,807)
20	SPP IM GFACarveOutDistMnth	(2,701)	(184,034)	(3,559)	(2,630)
21	SPP IM RegUpMwp	(548)	(334)	(2,241)	(314)
22	SPP IM RegDnMwp	(595)	(300)	(725)	(116)
23	PJM Balancing Oper Res Adj			(24)	
24					
25					
26					
27					
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42					
43					
44					
45					
46	TOTAL	21,963,049	30,966,413	30,882,201	36,143,225

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
 (2) Report on Column (b) by month the transmission system's peak load.
 (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
 (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,697	17	800	1,674	23				
2	February	1,496	5	800	1,475	21				
3	March	1,227	6	1900	1,210	17				
4	Total for Quarter 1				4,359	61				
5	April	1,273	4	800	1,256	17				
6	May	1,733	29	1700	1,706	27				
7	June	1,912	28	1900	1,882	30				
8	Total for Quarter 2				4,844	74				
9	July	1,961	12	1800	1,930	31				
10	August	1,847	28	1700	1,811	36				
11	September	1,784	19	1700	1,749	35				
12	Total for Quarter 3				5,490	102				
13	October	1,590	3	1700	1,559	31				
14	November	1,319	13	800	1,299	20				
15	December	1,376	4	2200	1,357	19				
16	Total for Quarter 4				4,215	70				
17	Total Year to Date/Year				18,908	307				

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	8,385,396
3	Steam	2,965,781	23	Requirements Sales for Resale (See instruction 4, page 311.)	32,612
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	586,585
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	16,093
7	Other	131,511	27	Total Energy Losses	443,322
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	9,464,008
9	Net Generation (Enter Total of lines 3 through 8)	3,097,292			
10	Purchases	6,366,716			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	9,464,008			

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM: KCP&L Greater Missouri Operations Company

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	866,396	33,248	1,671	17	800
30	February	749,296	49,898	1,473	5	800
31	March	707,822	49,701	1,209	6	1900
32	April	668,374	45,032	1,255	4	800
33	May	793,763	57,375	1,705	29	1700
34	June	879,681	32,629	1,881	28	1900
35	July	973,446	88,572	1,929	12	1800
36	August	894,941	45,066	1,811	28	1700
37	September	745,841	43,112	1,748	19	1700
38	October	672,708	62,650	1,559	3	1700
39	November	732,801	39,908	1,298	13	800
40	December	778,939	39,394	1,355	4	2200
41	TOTAL	9,464,008	586,585			

Name of Respondent KCP&L Greater Missouri Operations Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 27 Column: b
 SPP State Estimator Losses are not included

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Sibley</i> (b)	Plant Name: <i>Ralph Green</i> (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Gas Turbine				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler	Gas Turbine				
3	Year Originally Constructed	1960	1981				
4	Year Last Unit was Installed	1969	1981				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	523.50	88.90				
6	Net Peak Demand on Plant - MW (60 minutes)	337	70				
7	Plant Hours Connected to Load	3521	503				
8	Net Continuous Plant Capability (Megawatts)	0	0				
9	When Not Limited by Condenser Water	508	0				
10	When Limited by Condenser Water	508	0				
11	Average Number of Employees	78	0				
12	Net Generation, Exclusive of Plant Use - KWh	962526000	6509000				
13	Cost of Plant: Land and Land Rights	0	11376				
14	Structures and Improvements	11810	1859964				
15	Equipment Costs	0	13979475				
16	Asset Retirement Costs	14165825	890				
17	Total Cost	14177635	15851705				
18	Cost per KW of Installed Capacity (line 17/5) Including	27.0824	178.3094				
19	Production Expenses: Oper, Supv, & Engr	125065	6409				
20	Fuel	22405474	498078				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	2798494	0				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	1413907	98023				
26	Misc Steam (or Nuclear) Power Expenses	14041721	0				
27	Rents	566	0				
28	Allowances	315642	0				
29	Maintenance Supervision and Engineering	413553	21706				
30	Maintenance of Structures	1336766	174769				
31	Maintenance of Boiler (or reactor) Plant	3198714	0				
32	Maintenance of Electric Plant	1555341	272322				
33	Maintenance of Misc Steam (or Nuclear) Plant	121212	0				
34	Total Production Expenses	47726455	1071307				
35	Expenses per Net KWh	0.0496	0.1646				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Propane	GAS			
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Coal-tons	Propane-bar	GAS-MCF			
38	Quantity (Units) of Fuel Burned	603122	8761	0	158102	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8777	91696	0	1043	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	26.917	38.721	0.000	3.077	0.000	0.000
41	Average Cost of Fuel per Unit Burned	30.949	38.721	0.000	3.077	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	1.763	10.054	0.000	2.950	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.020	0.000	0.000	0.074	0.000	0.000
44	Average BTU per KWh Net Generation	11034.597	0.000	0.000	25335.535	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Nevada (b)	Plant Name: South Harper (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Combustion Turbine	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Gas Turbine
3	Year Originally Constructed	1974	2005
4	Year Last Unit was Installed	1974	2005
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	21.60	387.60
6	Net Peak Demand on Plant - MW (60 minutes)	22	320
7	Plant Hours Connected to Load	14	245
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	4
12	Net Generation, Exclusive of Plant Use - KWh	-60000	38764000
13	Cost of Plant: Land and Land Rights	59905	1034875
14	Structures and Improvements	510418	12122132
15	Equipment Costs	2915630	109383168
16	Asset Retirement Costs	19846	0
17	Total Cost	3505799	122540175
18	Cost per KW of Installed Capacity (line 17/5) Including	162.3055	316.1511
19	Production Expenses: Oper, Supv, & Engr	0	10968
20	Fuel	39377	4552525
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	20888	275996
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	917	106931
30	Maintenance of Structures	6458	10809
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	177604	229377
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	245244	5186606
35	Expenses per Net KWh	-4.0874	0.1338
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Oil-barrel	Gas-mcf
38	Quantity (Units) of Fuel Burned	305	491845
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	137939	1021
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	9.239
41	Average Cost of Fuel per Unit Burned	129.103	9.239
42	Average Cost of Fuel Burned per Million BTU	22.284	9.052
43	Average Cost of Fuel Burned per KWh Net Gen	-0.656	0.117
44	Average BTU per KWh Net Generation	29450.000	12949.287

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Lake Road</i> (d)			Plant Name: <i>Lake Road</i> (e)			Plant Name: <i>latan 1 (18%)</i> (f)			Line No.
	Steam			Gas Turbine			Steam		1
	Outdoor Boiler			Gas Turbine			Outdoor Boiler		2
	1951			1951			1980		3
	1990			1990			1980		4
	150.50			127.60			130.70		5
	86			54			131		6
	324			697			7168		7
	0			0			0		8
	0			0			0		9
	0			0			0		10
	71			0			162		11
	-17411000			2079000			729724000		12
	50370			0			254287		13
	27679079			1600493			14376844		14
	138938338			22580471			161871890		15
	3698953			23032			9928439		16
	170366740			24203996			186431460		17
	1132.0049			189.6865			1426.4075		18
	524983			4345			224672		19
	19617652			534186			12315624		20
	0			0			0		21
	1954814			0			855660		22
	0			0			0		23
	-8430598			0			0		24
	1046134			581626			261382		25
	1872859			0			634365		26
	142			0			27216		27
	0			0			-24		28
	610077			947			197358		29
	868819			52940			590699		30
	3918611			0			1099830		31
	1152496			490932			353058		32
	114288			0			68794		33
	23250277			1664976			16628634		34
	-1.3354			0.8009			0.0228		35
Coal	Oil	Gas	Oil	Gas		Coal	Oil		36
Coal-ton	Oil-barrel	Gas-mcf	Oil-barrel	Gas-mcf		Coal-tons	Oil-barrel		37
86339	4077	2036558	1461	151218	0	422527	3929	0	38
8584	138148	1033	138148	1034	0	8635	136981	0	39
34.276	90.627	3.106	90.627	2.651	0.000	26.740	90.087	0.000	40
35.555	85.182	3.106	86.670	2.651	0.000	26.665	90.095	0.000	41
2.071	45.782	3.007	4.146	2.564	0.000	1.544	17.540	0.000	42
-0.560	0.000	0.000	0.000	0.000	0.000	0.016	0.000	0.000	43
-206383.895	0.000	0.000	0.000	0.000	0.000	10027.521	0.000	0.000	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: latan 2 (18%) (b)	Plant Name: (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam					
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler					
3	Year Originally Constructed	2010					
4	Year Last Unit was Installed	2010					
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	179.80	0.00				
6	Net Peak Demand on Plant - MW (60 minutes)	167	0				
7	Plant Hours Connected to Load	5151	0				
8	Net Continuous Plant Capability (Megawatts)	0	0				
9	When Not Limited by Condenser Water	0	0				
10	When Limited by Condenser Water	0	0				
11	Average Number of Employees	42	0				
12	Net Generation, Exclusive of Plant Use - KWh	739208000	0				
13	Cost of Plant: Land and Land Rights	6373	0				
14	Structures and Improvements	41385572	0				
15	Equipment Costs	320537252	0				
16	Asset Retirement Costs	437597	0				
17	Total Cost	362366794	0				
18	Cost per KW of Installed Capacity (line 17/5) Including	2015.3882	0				
19	Production Expenses: Oper, Supv, & Engr	192775	0				
20	Fuel	11560635	0				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	1188522	0				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	278084	0				
26	Misc Steam (or Nuclear) Power Expenses	453080	0				
27	Rents	39441	0				
28	Allowances	0	0				
29	Maintenance Supervision and Engineering	250501	0				
30	Maintenance of Structures	728152	0				
31	Maintenance of Boiler (or reactor) Plant	2055199	0				
32	Maintenance of Electric Plant	1538275	0				
33	Maintenance of Misc Steam (or Nuclear) Plant	14653	0				
34	Total Production Expenses	18299317	0				
35	Expenses per Net KWh	0.0248	0.0000				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil				
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Coal-tons	Oil-barrel				
38	Quantity (Units) of Fuel Burned	390139	4199	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8565	137227	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	26.740	91.160	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	26.681	91.739	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	1.558	13.034	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.015	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	9080.755	0.000	0.000	0.000	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent KCP&L Greater Missouri Operations Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 403 Line No.: -1 Column: d

Respondent has 8% control in three 720,000 KWH generating units operated by Western Resources, Inc. Topeka, KS.

Schedule Page: 402 Line No.: 7 Column: b

Sibley is comprised of three units. Plant hours connected to load reported are for the unit connected to the load the longest.

Schedule Page: 403.1 Line No.: -1 Column: f

Respondent has 18% ownership in one 673,728 KWH generating unit operated by Kansas City Power and Light

Schedule Page: 403.1 Line No.: 7 Column: f

This represents total plant hours connected to the load. Ownership is 18%.

Schedule Page: 403.1 Line No.: 11 Column: f

There are 204 employees at the Iatan plant. There are 36 operators, 5 shift foremen and 1 shift supervisor for Iatan Unit 2. There are 36 operators, 5 shift foremen and 1 shift supervisor for Iatan Unit 1. The remainder of the employees are considered common employees and are assigned as necessary. These common employees have been included in the total number for Iatan 1. Ownership is 18%.

Schedule Page: 402.2 Line No.: -1 Column: b

Respondent has 18% ownership in one 900,000 KWH generating unit operated by Kansas City Power and Light.

Schedule Page: 402.2 Line No.: 7 Column: b

This represents total plant hours connected to the load. Ownership is 18%.

Schedule Page: 402.2 Line No.: 11 Column: b

There are 204 employees at the Iatan plant. There are 36 operators, 5 shift foremen and 1 shift supervisor for Iatan Unit 2. There are 36 operators, 5 shift foremen and 1 shift supervisor for Iatan Unit 1. The remainder of the employees are considered common employees and are assigned as necessary. These common employees have been included in the total number for Iatan 1. Ownership is 18%.

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	St. Joe Landfill	2012	1.60	2.0	5,253,000	5,427,687
2	Greenwood Solar	2016	3.00	3.0	4,684,000	8,429,121
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
3,392,304	1,488		140,212	gas		1
2,809,707			11,879	solar		2
						3
						4
						5
						6
						7
						8
						9
						10
						11
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Overton	Stillwell	345.00	345.00	h frame wp	57.96		1
2	Iatan Tap	Iatan	345.00	345.00	steel poles	9.17		1
3	Camp Clark 161 Sub	Nevada 161 Sub	161.00	161.00	h frame wp	15.00		1
4	Archie Sub 026	Adrian Sub 014	161.00	161.00	h frame wp	11.33		1
5	Clinton Sub 824	Sedalia West Sub 764	161.00	161.00	h frame wp	37.20		1
6	Sedalia West Sub 764	Overton Interc.	161.00	161.00	h frame wp	43.05		1
7	Sibley Plant Sub 820	Western Electric Sub 912	161.00	161.00	h frame wp	28.76		1
8	Sibley Plant Sub 820	Sibley 345 Sub 821	161.00	161.00	h frame wp	1.19		1
9	Adrian Sub 014	Nevada 161 Sub 555	161.00	161.00	h frame wp	37.68		1
10	Nashua Sub 548	Smithville 161 Sub 823	161.00	161.00	h frame wp	2.29		1
11	Prairie Lee Sub 680	Archie Jct Sub 026	161.00	161.00	h frame wp	30.27		1
12	Sibley Plant Sub 820	Nashua Sub 548	161.00	161.00	h frame wp	27.54		1
13	Sedalia - Overton Line 008	Sedalia E Sub 766	161.00	161.00	h frame wp dc	1.73		2
14	Smithville Sub 823	KCI Sub 370	161.00	161.00	h frame wp	9.94		1
15	KCI Sub 370	Ferrelview 161 Sub 216	161.00	161.00	single wp	4.61		1
16	Raytown #1 Sub 702	Blue Springs E Sub 064	161.00	161.00	single wp	12.01		1
17	Belton South Sub 038	South Harper Sub 826	161.00	161.00	h frame sp	9.09		1
18	Oak Grove Sub 589	Odessa Sub 591	161.00	161.00	h frame wp	10.33		1
19	Blue Springs E Sub 064	Oak Grove Sub 589	161.00	161.00	single wp	6.65		1
20	Greenwood E. C. Sub 284	Greenwood E.C.	161.00	161.00	h frame wp	0.32		1
21	Smithville - KCI Line 016	Platte City 161 Sub 658	161.00	161.00	h frame wp dc	2.98		2
22	Longview Rd. Sub 426	Grandview E. Sub 267	161.00	161.00	h frame wp	6.02		1
23	Grandview E Sub 267	Martin City Sub 270	161.00	161.00	single wp	4.92		1
24	Ferrelview Sub 216	Roanridge Sub 740	161.00	161.00	single wp	7.07		1
25	Platte City Sub 658	KP&L Stranger Creek Sub	345.00	161.00	h frame wp	22.36		1
26	Lexington Sub 440	Odessa Sub 591	161.00	161.00	single sp	14.86		1
27	Lexington 161 Sub 440	Sibley Plant Sub 820	161.00	161.00	h frame wp	28.09		1
28	Pleasant Hill 663	Raytown #1 Sub 702	161.00	161.00	h frame wp	26.75		1
29	Western Electric Jct.	Western Electric Sub 912	161.00	161.00	single wp	2.01		1
30	Odessa Sub 591	Warrensburg East Sub 890	161.00	161.00	h frame sp	26.00		1
31	Sedalia West Sub 764-WAFB	Warrensburg East Sub 890	161.00	161.00	single dc sp	27.64		1
32	Belton South Sub 038	Martin City Sub 270	161.00	161.00	single sp	9.54		1
33	Smithville	Pope Lane	161.00	161.00	single sp	5.00		1
34	Alabama	Nashua	161.00	161.00	h frame sp	16.31		1
35								
36					TOTAL	1,612.57	46.16	55

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-795MCM	497,314	14,964,877	15,462,191					1
795MCM		1,794,938	1,794,938					2
795MCM	231,674	2,669,594	2,901,268					3
795MCM	35,776	1,478,143	1,513,919					4
795MCM	133,442	3,881,039	4,014,481					5
795MCM	75,138	5,463,479	5,538,617					6
795MCM	1,363,771	9,106,749	10,470,520					7
2-795MCM	8,422	158,567	166,989					8
795MCM	159,767	1,421,169	1,580,936					9
795MCM	114,566	453,945	568,511					10
795MCM	507,596	5,735,917	6,243,513					11
795MCM	799,328	2,408,529	3,207,857					12
795MCM	10,182	219,945	230,127					13
795MCM	315,960	8,985,195	9,301,155					14
795MCM	346,672	248,320	594,992					15
795MCM	504,333	1,348,355	1,852,688					16
2-795MCM	69,301	14,151,491	14,220,792					17
795MCM	173,231	1,277,324	1,450,555					18
795MCM	94,028	1,575,006	1,669,034					19
477MCM		43,864	43,864					20
795MCM	160,172	280,517	440,689					21
795MCM	382,225	866,713	1,248,938					22
795MCM	212,267	754,697	966,964					23
795MCM	54,889	688,347	743,236					24
1192MCM	911,486	3,577,094	4,488,580					25
795MCM	254,247	2,273,534	2,527,781					26
477MCM	148,332	2,101,857	2,250,189					27
795MCM	700,665	11,663,557	12,364,222					28
795MCM	17,379	167,205	184,584					29
795MCM	345,649	5,582,079	5,927,728					30
795MCM	121,816	7,094,491	7,216,307					31
795MCM	1,823,248	6,466,805	8,290,053					32
795MCM	408,847	4,389,357	4,798,204					33
VARIOUS	2,820	654,089	656,909					34
								35
	14,623,561	217,886,718	232,510,279	84,494	1,891,637	237,589	2,213,720	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1								
2	69,000 volt lines		69.00	69.00	single dc sp		35.17	
3	Interconnected Co. System		69.00	161.00	h frame wp	136.60	6.47	
4			69.00	69.00	all wp H&S	307.53	2.49	
5			69.00	69.00	underground	0.22		
6								
7	34,500 volt lines		34.50	69.00	all wp H&S	82.00		
8	Interconnected Co. System		34.50	34.50	all wp H&S	202.27		
9								
10								
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35								
36					TOTAL	1,612.57	46.16	55

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
	1,226,594	41,812,670	43,039,264					3
								4
								5
								6
								7
	438,479	15,448,369	15,886,848					8
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								34
								35
	14,623,561	217,886,718	232,510,279	84,494	1,891,637	237,589	2,213,720	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Edgerton, MO	NE State Line	345.00	345.00	H-Frame W	62.34		1
2	Iatan, S.E.S.	St. Joseph Sub	345.00	345.00	H-Frame W	31.65		1
3	KCP&L Tie	Lake Road Sub	345.00	345.00	H-Frame W/Sgl	1.32		1
4	Lake Road	Iowa State Line	161.00	161.00	H-Frame W	75.38	1.60	1
5	St. Joseph	Cook Sub	161.00	161.00	Sgl Pole W	4.60		1
6	Cook	Lake Road Sub	161.00	161.00	Sgl Pole W	6.76		1
7	Maryville 161 Sub	N.W. Coop Sub	161.00	161.00	Sgl Pole W	0.48		1
8	Alabama	Nashua	161.00	161.00	H-Frame W	14.83		1
9	Edmond Street	Maryville Sub	69.00	69.00	Sgl Pole W	44.88	0.43	1
10	Hwy 71 Tap	Brown's Curve	69.00	69.00	Sgl Pole W	14.35		1
11	Tarkio	Maryville Sub	69.00	69.00	Sgl Pole W	32.00		1
12	Fillmore St.	Maryville Sub	69.00	69.00	Sgl Pole W	1.72		1
13	American Oil Sub	Hwy 71 Tap	69.00	69.00	Sgl Pole W	0.46		1
14	Fillmore St. Sub	Maryville Tap	69.00	69.00	Sgl Pole W	1.18		1
15	Brown's Curve	Craig	69.00	69.00	Sgl Pole W	14.38		1
16	Midway Sub	Hwy 71 Tap	69.00	69.00	Sgl Pole W	0.53		1
17	Craig	Tarkio	69.00	69.00	Sgl Pole W	17.67		1
18	Midway Sub	American Oil	69.00	69.00	Sgl Pole W	0.05		1
19	Midway Tap	Midway Sub	161.00	161.00	Sgl Pole W	3.70		1
20	Transmission Line Expenses							
21	Overhead							
22	Underground							
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	1,612.57	46.16	55

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-795 ACSR	79,965	5,375,779	5,455,744					1
2-795 ACSR	1,055,746	3,870,221	4,925,967					2
397.5 ACSR	3,901	1,041,792	1,045,693					3
1192.5 ACSR	451,793	13,441,562	13,893,355					4
1192.5 ACSR	26,798	651,630	678,428					5
1192.5 ACSR	9,355	1,060,729	1,070,084					6
795 ACSR	27	1,937,923	1,937,950					7
VARIOUS	32,190	574,166	606,356					8
VARIOUS	208,935	2,765,849	2,974,784					9
3/0 ACSR	7,669	1,113,216	1,120,885					10
3/0 ACSR	14,746	2,280,833	2,295,579					11
3/0 ACSR	2,112	177,100	179,212					12
397.5 ACSR		68,037	68,037					13
VARIOUS	801	99,227	100,028					14
3/0 ACSR	3,878	961,015	964,893					15
397.5 ACSR		23,755	23,755					16
3/0 ACSR	9,545	913,434	922,979					17
397.5 ACSR		1,583	1,583					18
397.5 ACSR	66,484	321,040	387,524					19
								20
				84,494	1,891,637	237,589	2,213,720	21
								22
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								33
								34
								35
	14,623,561	217,886,718	232,510,279	84,494	1,891,637	237,589	2,213,720	36

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	118-Duncan Road - Lee's Summit/Blue Springs District	AC Distribution	161.00	12.00	
2					
3	142-North Congress - Platte City/Liberty District	AC Distribution	161.00	25.00	
4					
5	203-Adrian - Belton District	AC Distribution	161.00	12.00	
6		AC Distribution	161.00	25.00	
7	204-Appleton City - Clinton District	AC Transmission	69.00	34.00	2.40
8		AC Distribution	69.00	12.00	
9	209-Belton South - Belton District	AC Transmission	161.00	69.00	
10		AC Distribution	161.00	12.00	
11		AC Distribution	69.00	12.00	
12	213-Blue Springs West - Lee's Summit/Blue Springs Di	AC Distribution	161.00	12.00	
13					
14	214-Blue Springs East - Lee's Summit/Blue Springs Di	AC Distribution	161.00	12.00	
15					
16	215-Blue Springs South - Lee's Summit/Blue Springs D	AC Distribution	161.00	12.00	
17					
18	221-Clinton Green St - Clinton District	AC Distribution	69.00	12.00	
19					
20	223-Clinton Plant - Clinton District	AC Transmission	69.00	34.00	2.40
21		AC Distribution	69.00	12.00	
22	224-Clinton 161 - Clinton District	AC Transmission	161.00	69.00	
23					
24	226-Cole Camp Junction - Sedalia District	AC Transmission	69.00	34.00	2.40
25					
26	228-Concordia 69 - Warrensburg District	AC Transmission	69.00	34.00	2.40
27		AC Distribution	69.00	12.00	
28	238-Ferrelview 161 - Platte City/Liberty District	AC Distribution	161.00	25.00	
29					
30	240-Frost Road - Lee's Summit/Blue Springs District	AC Distribution	161.00	12.00	
31					
32	245-Grain Valley - Blue Springs District	AC Distribution	161.00	12.00	
33					
34	246-Grandview East - Belton District	AC Distribution	161.00	12.00	
35					
36	247-Grandview West - Belton District	AC Distribution	69.00	8.00	
37					
38	248-Grandview City - Belton District	AC Distribution	69.00	8.00	
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
30	1					1
						2
30	1					3
						4
13	1					5
30	1					6
13	1					7
10	1					8
100	1					9
30	1					10
50	2					11
50	2					12
						13
75	3					14
						15
60	2					16
						17
45	2					18
						19
13	1					20
31	2					21
225	2					22
						23
14	1	1				24
						25
15	1	1				26
25	1	1				27
100	2					28
						29
84	2					30
						31
60	2					32
						33
55	2					34
						35
40	2	1				36
						37
21	2					38
						39
						40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	250-Greenwood Energy Center - Belton District	AC Transmission	13.00	161.00	
2					
3	251-Honeywell - Belton District	AC Distribution	161.00	12.00	
4					
5	252-Harris Road - Lee's Summit/Blue Springs District	AC Distribution	161.00	12.00	
6					
7	253-Hallmark - Platte City/Liberty District	AC Distribution	161.00	12.00	
8					
9	258-Harrisonville 161 - Belton District	AC Transmission	161.00	69.00	
10					
11	264-Hook Road - Lee's Summit/Blue Springs District	AC Distribution	161.00	12.00	
12					
13	270-KCI - Platte City/Liberty District	AC Distribution	161.00	12.00	
14					
15	271-KC South - Lee's Summit/Blue Springs District	AC Distribution	161.00	12.00	
16					
17	274-Kelsey-Hayes - Sedalia District	AC Distribution	67.00	4.00	
18					
19	277-Lake Winnebago - Lee's Summit/Blue Springs Distr	AC Distribution	161.00	12.00	
20					
21	278-Lamar - Nevada District	AC Transmission	69.00	34.00	
22					
23	281-Lakewood - Blue Springs District	AC Distribution	161.00	12.00	
24					
25	282-Lee's Summit East - Lee's Summit/Blue Springs Di	AC Distribution	161.00	12.00	
26					
27	283-Longview 161 - Lee's Summit/Blue Springs Distric	AC Transmission	161.00	69.00	
28		AC Distribution	161.00	12.00	
29	285-Lexington 69	AC Distribution	69.00	12.00	
30	- Lexington/Richmond/Henrietta District	AC Distribution	69.00	4.00	
31	286-Lexington 161	AC Transmission	161.00	69.00	
32	- Lexington/Richmond/Henrietta District				
33	290-Liberty 69- Moss Street - Platte City/Liberty Di	AC Distribution	69.00	12.00	
34					
35	291-Liberty West - Platte City/Liberty District	AC Distribution	161.00	12.00	
36					
37	292-Liberty South - Platte City/Liberty District	AC Distribution	161.00	12.00	
38					
39	297-Martin City East - Lee's Summit/Blue Springs Dis	AC Transmission	161.00	69.00	
40					

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
280	2	1				1
						2
60	2					3
						4
25	1					5
						6
50	2					7
						8
100	2					9
						10
55	2					11
						12
50	2					13
						14
55	2					15
						16
28	5					17
						18
50	2					19
						20
11	3	1				21
						22
50	2					23
						24
90	3					25
						26
100	1					27
75	3					28
40	2					29
4	1					30
50	1					31
						32
60	3					33
						34
85	3					35
						36
55	2					37
						38
50	1					39
						40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	300-Metz - Nevada District	AC Transmission	69.00	34.00	2.40
2					
3	306-Nevada 69 - Nevada District	AC Distribution	69.00	12.00	
4					
5	307-Nevada 3M - Nevada District	AC Distribution	69.00	12.00	
6					
7	308-Nevada 161 - Nevada District	AC Transmission	161.00	69.00	
8	Nevada 161 GSU	AC Transmission	13.00	69.00	
9					
10	311-Oak Grove 161 - Blue Springs District	AC Distribution	161.00	12.00	
11					
12	312-Odessa 161	AC Transmission	161.00	69.00	
13	- Lexington/Richmond/Henrietta District				
14	314-Osceola 161 - Clinton District	AC Transmission	161.00	34.00	
15					
16	316-Peculiar - Belton District	AC Distribution	161.00	12.00	
17					
18	317-Peculiar 345 - Belton District	AC Transmission	345.00	161.00	13.80
19					
20	319-Platte City 161 - Platte City/Liberty District	AC Distribution	161.00	25.00	
21					
22	320-Pleasant Hill - Belton District	AC Transmission	345.00	161.00	13.80
23		AC Transmission	161.00	69.00	
24		AC Distribution	69.00	12.00	
25	321-Pope Lane - Platte City/Liberty District	AC Transmission	161.00	25.00	
26		AC Distribution	161.00	14.00	
27	322-Post Oak - Warrensburg District	AC Transmission	69.00	34.00	2.40
28					
29	325-Prairie Lee - Blue Springs District	AC Distribution	161.00	12.00	
30					
31	326-Ralph Green Plant - Belton District	AC Transmission			
32					
33	Ralph Green Plant Unit 1 & 2 GSU	AC Transmission	13.20	69.00	
34	Ralph Green Plant Unit 3 GSU	AC Transmission	12.00	69.00	
35	Ralph Green Plant	AC Transmission	69.00	34.00	2.40
36	Ralph Green Plant	AC Distribution	69.00	12.00	
37	327-Raymore 69 - Belton District	AC Distribution	69.00	12.00	
38					
39	328-Raymore North - Belton District	AC Distribution	161.00	12.00	
40					

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
14	1					1
						2
45	2					3
						4
40	2					5
						6
100	2					7
25	1					8
						9
50	2	1				10
						11
33	1					12
						13
30	1					14
						15
30	1					16
						17
400	1					18
						19
60	2					20
						21
400	1	1				22
100	1					23
1	1	1				24
50	1					25
20	1					26
14	1					27
						28
50	2					29
						30
						31
						32
56	2					33
100	1					34
12	1					35
45	2					36
50	2					37
						38
30	1					39
						40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	330-Raytown #1 - Lee's Summit/Blue Springs District	AC Distribution	161.00	12.00	
2					
3	333-Richmond 161	AC Distribution	161.00	12.00	
4	- Lexington/Richmond/Henrietta District				
5	337-Roanridge - Platte City/Liberty District	AC Transmission	161.00	69.00	
6					
7	341-Sedalia West - Sedalia District	AC Transmission	161.00	69.00	
8		AC Distribution	161.00	12.00	
9	342-Sedalia East - Sedalia District	AC Transmission	161.00	12.00	
10					
11	347-Sedalia Plant - Sedalia District	AC Distribution	69.00	12.00	
12					
13	350-Sheldon - Nevada District	AC Distribution	67.00	13.00	
14					
15	351-Sibley Plant - Platte City/Liberty District	AC Transmission			
16					
17	Sibley Plant Unit 3 GSU	AC Transmission	22.00	161.00	
18	Sibley Plant Unit 1 & 2 GSU	AC Transmission	13.00	69.00	
19	Sibley Plant	AC Transmission	161.00	69.00	
20	Sibley Plant	AC Distribution	69.00	12.00	
21	353-Sibley 345 - Platte City/Liberty District	AC Transmission	345.00	161.00	13.80
22					
23	355-Smithville 161 - Platte City/Liberty District	AC Distribution	161.00	13.80	
24					
25	356-South Harper - Belton District	AC Transmission	161.00	69.00	
26					
27	359-Staley Road - Platte City/Liberty District	AC Distribution	69.00	12.00	
28					
29	361-Strother Road - Blue Springs District	AC Distribution	161.00	12.00	
30					
31	365-Trenton Plant - Trenton District	AC Distribution			
32					
33	Trenton Plant	AC Transmission	69.00	34.00	2.40
34	Trenton Plant	AC Distribution	69.00	4.00	
35	Trenton Plant	AC Distribution	69.00	12.00	
36	366-Turner Road - Belton District	AC Distribution	161.00	12.00	
37					
38	367-American Air (formerly TWA)	AC Distribution	161.00	12.00	
39	- Platte City/Liberty District				
40	372-Warrensburg Plant	AC Distribution	69.00	12.00	

SUBSTATIONS (Continued)

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6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
70	2					1
						2
50	2					3
						4
50	1					5
						6
200	2	1				7
80	3					8
50	2					9
						10
20	1					11
						12
12	2					13
						14
						15
						16
450	1					17
118	2					18
200	2					19
20	1					20
400	1					21
						22
20	1					23
						24
50	1					25
						26
50	2					27
						28
55	2					29
						30
						31
						32
9	1					33
5	1					34
5	1					35
60	2					36
						37
50	2					38
						39
40	2					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	- Warrensburg District	AC Distribution	69.00	4.00	
2					
3	373-Warrensburg East	AC Transmission			
4	- Warrensburg District				
5	Warrensburg East	AC Transmission	161.00	69.00	
6	Warrensburg East	AC Distribution	69.00	12.00	
7	Warrensburg East	AC Distribution	161.00	12.00	
8	374-Warsaw 161 - Sedalia District	AC Transmission	161.00	69.00	
9					
10	375-Warsaw 69 - Sedalia District	AC Distribution	69.00	12.00	
11					
12	376-Western Electric - Lee's Summit/Blue Springs Dis	AC Distribution	161.00	12.00	
13					
14	377-Whiteman AFB West - Warrensburg District	AC Distribution	161.00	12.00	
15					
16	380-Whiteman AFB East - Warrensburg District	AC Distribution	161.00	12.00	
17					
18	381-Windsor - Warrensburg District	AC Distribution	161.00	12.00	
19					
20	438-Weston - Platte City/Liberty District	AC Distribution	161.00	25.00	
21					
22					
23	68 Small Company Owned Substations	AC Distribution			
24	2 Small Company Owned Substations	AC Transmission			
25					
26	1-Jeffrey Energy Center #1 * - JEC District		26.00	230.00	
27	2-Jeffrey Energy Center #2 * - JEC District		26.00	345.00	
28	3-Jeffrey Energy Center #3 * - JEC District		26.00	7.20	
29	3-Jeffrey Energy Center #3 ** - JEC District		26.00		
30	* Represents 8% ownership of capacity				
31	1,500,000kVa				
32	**Represents 8% ownership of capacity				
33	93,334kVa				
34					
35					
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
4	3	1				1
						2
						3
						4
50	1					5
20	1					6
60	2					7
50	1					8
						9
19	2					10
						11
173	5					12
						13
30	1					14
						15
25	1					16
						17
13	1					18
						19
30	1					20
						21
						22
277	164	19				23
16	2					24
						25
60	1					26
60	1					27
8	2					28
60	1					29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	382-Ajax - St. Joseph District	AC Distribution	35.00	13.00	
2					
3	383-Alabama Street - St. Joseph District	AC Distribution	161.00	13.00	
4					
5	385-Belt Junction - St. Joseph District	AC Distribution	35.00	13.00	
6					
7	386-Brown's Curve	AC Transmission	67.00	35.00	
8		AC Distribution	67.00	13.00	
9	388-Cook - St. Joseph District	AC Distribution	161.00	13.00	
10					
11	390-East Side - St. Joseph District	AC Transmission	161.00	35.00	
12		AC Distribution	161.00	13.00	
13	391-Edmond Street - St. Joseph District	AC Transmission	161.00	69.00	
14		AC Transmission	161.00	35.00	
15		AC Distribution	161.00	12.00	
16	394-Filmore	AC Distribution	67.00	13.00	
17					
18	395-Gower - St. Joseph District	AC Distribution	35.00	13.00	
19					
20	396-Grant City	AC Distribution	35.00	13.00	
21	Worth Co, Mo				
22	397-Hwy 48	AC Distribution	35.00	13.00	
23	Andrew Co, Mo				
24	399-Industrial Park	AC Transmission	161.00	35.00	
25	400-Industrial Park	AC Distribution	35.00	13.00	
26	Buchanan Co, Mo				
27	401-Kellogg	AC Transmission	67.00	34.00	
28	Andrew Co, Mo	AC Distribution	67.00	13.00	
29	402-King City	AC Transmission	35.00	13.00	
30	Gentry Co, Mo				
31	404-Lake Road				
32	Buchanan Co, Mo				
33	Lake Road	AC Transmission	161.00	35.00	13.00
34	Lake Road Unit 4 GSU	AC Transmission	13.00	161.00	
35	Lake Road Units 1, 2, 3, 5, 6, 7 GSU	AC Transmission	13.00	35.00	
36	Lake Road	AC Distribution	35.00	13.00	
37	Lake Road	AC Distribution	13.00	2.00	
38	Lake Road	AC Distribution	13.00	4.00	
39					
40					

SUBSTATIONS (Continued)

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6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
42	4					1
						2
60	2					3
						4
40	5					5
						6
8	1	1				7
2	1					8
60	2					9
						10
134	2					11
60	2					12
56	1					13
67	1					14
60	2					15
39	4					16
						17
9	2	1				18
						19
4	1					20
						21
2	1					22
						23
138	2					24
21	2					25
						26
10	1	1				27
6	1					28
4	1					29
						30
						31
						32
133	2					33
112	1					34
144	6					35
83	3					36
8	2					37
8	1					38
						39
						40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	407-Maryville				
2	Nodaway Co, Mo				
3	Maryville	AC Transmission	161.00	67.00	13.00
4	Maryville	AC Distribution	161.00	13.00	
5	Maryville	AC Transmission	67.00	35.00	13.00
6	Maryville	AC Distribution	67.00	13.00	
7	409-Messanie	AC Distribution	35.00	13.00	
8	Buchanan Co, Mo				
9	410-Midway	AC Transmission	161.00	67.00	
10	Andrew Co, Mo				
11	413-Mound City	AC Distribution	67.00	13.00	
12	Holt Co, Mo				
13	414-Muddy Creek	AC Distribution	35.00	13.00	
14	Buchanan Co, Mo				
15	415-Nodaway	AC Distribution	67.00	13.00	
16	Nodaway Co, Mo				
17	416-Oak Street	AC Disribution	35.00	13.00	
18	Buchanan Co, Mo				
19	417-Oregon	AC Distribution	35.00	13.00	
20	Holt Co, Mo				
21	418-Parnell	AC Distribution	35.00	13.00	
22	Nodaway Co, Mo				
23	419-Pickering	AC Distribution	67.00	13.00	
24	Nodaway Co, Mo				
25	421-Quaker Oats	AC Distribution	35.00	13.00	
26	Buchanan Co, Mo				
27	422-Ravenwood	AC Distribution	35.00	13.00	
28	Nodaway Co, Mo				
29	424-Rochester	AC Distribution	35.00	13.00	
30	Andrew Co, Mo				
31	425-Rosecrans	AC Distribution	35.00	13.00	
32	Buchanan Co, Mo				
33	426-Rushville	AC Distribution	35.00	13.00	
34	Buchanan Co, Mo				
35	427-Savannah	AC Distribution	67.00	13.00	
36	Andrew Co, Mo				
37	429-St Joe	AC Transmission	345.00	161.00	13.00
38	Andrew Co, Mo				
39	430-Tarkio	AC Distribution	67.00	13.00	
40	Atchison Co, Mo				

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
						2
112	2					3
30	1					4
21	2					5
21	2					6
28	4					7
						8
132	2					9
						10
11	2					11
						12
7	1					13
						14
20	2	1				15
						16
27	4					17
						18
11	2					19
						20
2	1					21
						22
6	1					23
						24
14	2					25
						26
5	1					27
						28
5	1					29
						30
11	2					31
						32
5	1					33
						34
31	3					35
						36
672	2					37
						38
12	2					39
						40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
 2. Substations which serve only one industrial or street railway customer should not be listed below.
 3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	432-Wire Rope	AC Distribution	35.00	4.00	
2	Buchanan Co, Mo				
3	433-Woodbine	AC Distribution	161.00	13.00	
4	Buchanan Co, Mo				
5	434-Worth	AC Distribution	35.00	13.00	
6	Worth Co, Mo				
7	436-Eastowne	AC Transmission	345.00	161.00	
8	Andrew Co, Mo	AC Distribution	161.00	12.00	
9	705-Iatan	AC Distribution	35.00	13.00	
10	Platte Co, Mo				
11					
12	5 Small Company Owned Substations	AC Distribution			
13					
14					
15	195 - GMO Total Company		17992.20	5374.00	112.60
16	41 Transmission	AC Transmission			
17	154 Distribution	AC Distribution			
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
12	2					1
						2
60	2					3
						4
1	3	1				5
						6
400	1	1				7
30	1					8
9	1					9
						10
						11
22	7					12
						13
						14
10443	456	36				15
6157						16
4277						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
KCP&L Greater Missouri Operations Company			
FOOTNOTE DATA			

Schedule Page: 426.2 Line No.: 8 Column: a

This line item includes a GSU transformer.

Schedule Page: 426.2 Line No.: 33 Column: a

This line item includes GSU transformers.

Schedule Page: 426.2 Line No.: 34 Column: a

This line item includes GSU transformers.

Schedule Page: 426.3 Line No.: 17 Column: a

This line item includes GSU transformers.

Schedule Page: 426.3 Line No.: 18 Column: a

This line item includes GSU transformers.

Schedule Page: 426.5 Line No.: 34 Column: a

This line item includes GSU transformer.

Schedule Page: 426.5 Line No.: 35 Column: a

This line item included GSU transformer.

Name of Respondent KCP&L Greater Missouri Operations Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 2 Column: a

Note applies to lines 1-19

Affiliate transactions for goods and services were billed from KCP&L at cost. Goods and services related to one affiliate were direct billed based on the owner of the charge. When a good or service was related to more than one affiliate, the cost was allocated to the affiliates on a relevant cost driver determined by the type of cost and the benefiting affiliate or if the costs were general in nature on a general allocator.

Schedule Page: 429 Line No.: 22 Column: a

Assets belonging to GMO may be used by another affiliate. The billing of common use property is based on the depreciation or amortization expense of the underlying asset and a rate of return applied to the net plant. The total cost is then allocated on an applicable allocation factor.

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